



State of Florida
Public Service Commission
INTERNAL AFFAIRS AGENDA
Tuesday – September 15, 2026
9:30 AM
Room 105 – Gerald L. Gunter Building

1. Emerging Challenges for Consumers, Regulators, and Utilities – Katrina McMurrian, Executive Director, Critical Consumer Issues Forum (Attachment 1)
2. Draft 2026 Regulatory Plan (Attachment 2)
3. General Counsel's Report
4. Executive Director's report
5. Other Matters

BB/aml

OUTSIDE PERSONS WISHING TO ADDRESS THE COMMISSION ON
ANY OF THE AGENDAED ITEMS SHOULD CONTACT THE
OFFICE OF THE EXECUTIVE DIRECTOR AT (850) 413-6463.



CCIF Overview/Update

Katrina McMurrian
Executive Director
CCIF



Mission: State commissioners, consumer advocates, and energy companies working together to provide solutions to meet customer needs.

CCIF Executive Committee



Ann Rendahl

Washington Utilities
and Transportation
Commissioner &
NARUC President



Michael Moody

Michigan Dept. of
Attorney General Chief of
Special Litigation Division
& NASUCA President



Kristine Esposito Telford

Edison Electric Institute (EEI)
Vice President of State
Engagement



CCIF Advisory Committee – Commissioners



Maida J. Coleman
Commissioner
Missouri Public Service
Commission



Sheri Haugen-Hoffart
Commissioner
North Dakota Public Service
Commission



Emile C. Thompson
Chairman
DC Public Service
Commission



Kevin Thompson
Commissioner
Arizona Corporation
Commission

CCIF Advisory Committee – Consumer Advocates



Michele Beck
Executive Director
Utah Office of Consumer
Services

Tom Content
Executive Director
Citizens Utility Board of
Wisconsin

Joseph Pereira
Director
Colorado Office of the
Utility Consumer Advocate

Heather Sanborn
Public Advocate
Maine Office of the
Public Advocate

CCIF Advisory Committee – Electric Company Reps



Corynne S. Arnett
*Executive Vice President & Chief
Regulatory & Customer Officer
Dominion Energy*



Robert S. Kenney
*President
Xcel Energy Colorado*



Matthew Satterwhite
*SVP & Head of U.S. Policy &
Regulatory Strategy
National Grid*



Heather Shirley Smith
*Vice President, Regulatory
Affairs and Policy- SC
Duke Energy Corporation*

CCIF Signature Process



Large, open **kickoff forum** (collocated with NARUC & NASUCA Annual Mtgs.) to introduce topic.



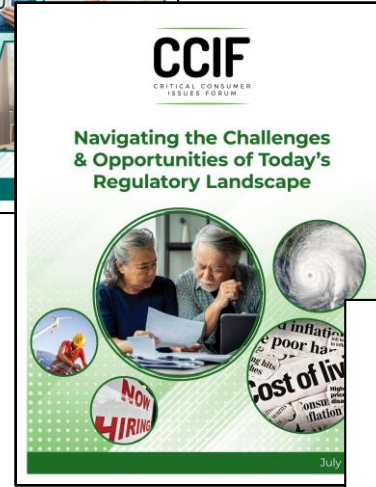
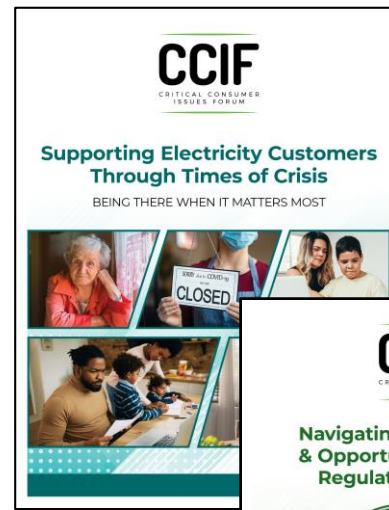
Series of 3 smaller, invitation-only **summits** where the 3 groups engage in facilitated dialogue.



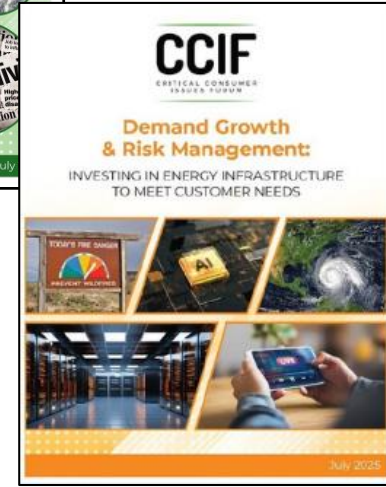
Report to share key takeaways with the broad stakeholder community and to serve as a foundation for **outreach and additional dialogue.**

CCIF Reports

- *Grid Modernization*, July 2011
- *Regulatory Process*, July 2012
- *Distributed Energy Resources*, July 2013
- *Distributed Generation*, July 2014
- *Evolving Distribution System*, July 2015
- *Consumer Solutions*, July 2016
- *Connecting Communities*, July 2017
- *Security & Resilience at the Distribution Level*, July 2018
- *Driving a Customer-Focused Energy Future*, July 2019
- *The Path to a More Resilient Energy Grid*, July 2020
- *Supporting Electricity Customers Through Times of Crisis*, July 2021
- *Customer-Centered Clean Energy Transition*, July 2022
- *Navigating Today's Regulatory Landscape*, July 2023
- *Exploring Rate Design*, July 2024
- *Demand Growth & Risk Management*, July 2025



All CCIF reports
available at
CCIForum.com.





Energy Security Through Resource Adequacy

Resources and Regulation to Reinforce Reliability,
Resilience, and Reasonable Rates for Customers



July 2026

“Resource adequacy is top of mind for state commissions, especially due to added pressures associated with demand growth, market structure, policy directives, and affordability,” said **NARUC President & Washington Commissioner Ann Rendahl**. “Fortunately, state commissions have time-tested toolkits for determining rates, including the power to convene and to determine the public interest. Now there’s an additional tool—consensus principles containing collaborative ideas for maintaining resource adequacy *and* affordability.”

“The customers we represent wouldn’t use the term ‘resource adequacy,’ but we know they expect delivery of reliable electric service at the lowest reasonable cost *and* expect us to work to achieve it on their behalf,” said **NASUCA President & Michigan AG Division Chief Michael Moody**. “The new CCIF report offers a valuable resource to help us deliver on those customer expectations and support our core mission as consumer advocates.”

“Demand for electricity is growing at a pace we haven’t seen in decades, making it more important than ever to ensure we have the resources and infrastructure needed to power homes, businesses, and communities,” said **EEI VP of State Engagement Kristine Telford**. “This report demonstrates what’s possible when regulators, consumer advocates, and electric companies work together to address complex challenges and focus on practical solutions that support reliability, affordability, and long-term energy security for all customers.”

17th Annual CCIF Kickoff Forum

In Collaboration with 6 NARUC Staff Subcommittees: Electricity; Energy Resources & the Environment (ERE); Consumers & the Public Interest; Critical Infrastructure; Electric Reliability & Resilience; and Rate Design



Sunday, Nov. 8, 2026

Networking Breakfast:

8:30 – 9:30 am

Program:

9:30 – 11:15 am

**NARUC Annual Meeting
Host Hotel**

San Juan, Puerto Rico

This event is funded by the Edison Electric Institute. It is not sponsored by NARUC or NASUCA and is not a part of the agendas of the 2026 NARUC Annual Meeting & Education Conference or the 2026 NASUCA Annual Meeting.

CCIF

CRITICAL CONSUMER
ISSUES FORUM

Energy Security Through Resource Adequacy

Resources and Regulation to Reinforce Reliability,
Resilience, and Reasonable Rates for Customers



July 2026



Energy Security Through Resource Adequacy

Resources and Regulation to Reinforce Reliability,
Resilience, and Reasonable Rates for Customers

July 2026

Published by:
Critical Consumer Issues Forum

This report is available on the CCIF Web site at www.CCIForum.com

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Introduction

Across the country, representatives of state utility commissions, consumer advocate offices, and electric companies (referred to throughout as the three core groups) are under immense pressure. Recognizing that reliability and affordability are non-negotiables for electric customers, maintaining both remains a shared top priority, although an increasingly complex task.

The complexity stems from a host of interrelated challenges for which the three core groups are necessarily familiar and for which they continuously work to overcome. Such challenges include economic factors, extreme weather, catastrophic events, physical and cyber security risks, supply chain bottlenecks, skilled labor shortages, plant retirements, environmental impacts, transmission constraints, state and federal policy decisions, regulatory uncertainty, customer education and protection, and rapidly growing demand from electrification, reshoring/onshoring, and the unmatched power appetites of large load customers, including data centers.

Nevertheless, these challenges present opportunities to convene, to collaborate, and, most notably, to achieve enduring energy security through resource adequacy for electric customers and more broadly for America's economy and national security. Thus, the Critical Consumer Issues Forum (CCIF) leadership chose the topic, *Energy Security Through Resource Adequacy: Resources and Regulation to Reinforce Reliability, Resilience, and Reasonable Rates for Customers*, as ideal for CCIF's successful, collaborative format.

Beginning with the CCIF Kickoff Forum in Seattle in November 2025 and throughout the 2025-2026 series, participants from the three core groups demonstrated a sincere interest in collectively exploring the many facets of *Energy Security Through Resource Adequacy*. While participants did not attempt to specifically define energy security or resource adequacy, energy security was loosely framed as acquiring the necessary energy infrastructure at the lowest reasonable cost to ensure reliable, resilient, and affordable electricity, thereby supporting national security and economic strength. Resource adequacy, a term arguably more familiar to the energy regulatory community, is a critical component in ensuring that electric customers continue to receive reliable service at the lowest reasonable cost. As such, resource adequacy is linked to, and crucial to achieving, broader energy security and thus naturally and quickly became the focus of the group's consensus as chronicled in this report.

At the three in-person summits held in late February, late March, and late April 2026, participants representing the three core groups thoughtfully and candidly examined this important topic. Of course, they acknowledged the plethora of challenges associated with achieving *Energy Security Through*



NASUCA President and Michigan Attorney General Division Chief Michael Moody closes the 16th Annual CCIF Kickoff Forum in Seattle, Wash., following a panel moderated by CCIF's Katrina McMurrian and featuring Illinois Commerce Commission Chairman Doug Scott, Utah Office of Consumer Services Director Michele Beck, and Duke Energy Vice President of Regulatory Affairs & Policy Kelley Karn.

Resource Adequacy. However, they also were forthcoming with their states' and organizations' latest ideas and approaches for addressing the challenges and were likewise eager to learn from others.

Many conveyed that they were seeing an elevated level of interest in energy matters by state leaders and the public. That seemed especially true for issues affecting reliability and affordability and particularly in regions with more pressing energy constraints, higher customer bills, or a combination of both. These experiences spurred intense but rewarding discussions on better engagement with government leaders and the public; on the degree of state responsibility for resource adequacy, especially depending on its energy market structure; and on ways to make meaningful progress on complex issues concerning resource planning, efficient grid infrastructure utilization, new investment in the grid to meet growing demand at the lowest reasonable cost, proper allocation of such costs, and balancing the need for infrastructure investments with customer affordability concerns. Although those discussions may not have all culminated in group consensus or been otherwise reflected in the report, they undoubtedly impacted the resulting consensus statements.

CCIF leaders and participants encourage your review and use of the consensus principles resulting from the collaborative process on *Energy Security Through Resource Adequacy*. Starting on Page 3, the sixteen principles are broken into the following four sections:

- (1) Recognitions
- (2) Demand Growth
- (3) Market Structure & Other Policy Considerations
- (4) Customer Affordability & Cost Allocation

Recognizing broader input throughout the CCIF 2025-2026 series, we note that references to "CCIF Participants" within the consensus principles are intended to apply specifically to a subset of representatives from the three core groups who *both* participated in the process in some manner *and* granted permission to be listed in the report's "Acknowledgment" section (Page 9).¹

* * *

CCIF is aware that the hard work of effectively addressing the challenges associated with *Energy Security Through Resource Adequacy* both precedes and continues beyond this report. We encourage review of prior, relevant CCIF reports for which key consensus points have not been repeated herein (e.g., CCIF's July 2025 report with respect to principles on demand growth and July 2021 report with respect to information on programs for customers facing financial hardships.) Most importantly, CCIF trusts that the following consensus principles will serve as a solid foundation upon which state commissions, consumer advocate offices, and electric companies can further collaborate with each other and with relevant customers, experts, stakeholders, and leaders at all levels of government.

¹ For members of the three core groups who are interested in receiving maximum value from the CCIF process beyond use of the featured consensus principles, CCIF leadership encourages participation in one of the three summits offered annually.

Consensus Principles: Energy Security Through Resource Adequacy

Recognitions

- 1: CCIF participants recognize a heightened need for ongoing examination of, and clear and transparent communication concerning, the:
 - Drivers of energy system resource adequacy challenges and risks;
 - Responsibility and accountability for resource adequacy; and
 - Levers and tools available—and those still needed—to ensure resource adequacy.
- 2: Each state is accountable for (i) how it exercises any applicable authority over the siting and operation of energy system infrastructure, including electric generation and the related grid infrastructure necessary to ensure resource adequacy, and (ii) how its policies and decisions interact with relevant regional and national processes.
- 3: To most effectively address unprecedented resource adequacy challenges and achieve shared reliability and affordability objectives, CCIF participants reaffirm that collaboration, coordination, and education among the three core groups and customers should complement traditional litigated proceedings.
- 4: The three core groups should strive to engage with the public, key stakeholders, and policymakers to provide context and achieve an appropriate level of understanding of issues that impact resource adequacy and affordability, such as:
 - Regulatory issues and electric company cost drivers generally;
 - The value of investments in the energy grid;
 - The impacts of system-level resource adequacy decisions on customer bills; and
 - Electricity rates and programs to manage customer bills.



Washington Utilities and Transportation Commissioner Milt Doumit and Citizens Utility Board of Wisconsin's Corey Singletary take note as Duke Energy Florida's Bobby Pickels makes a point about resource adequacy.



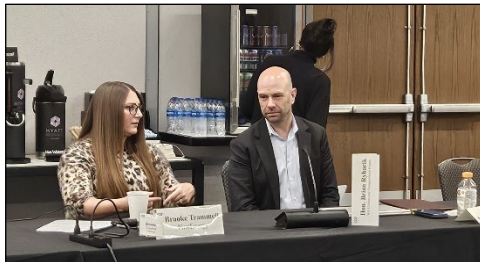
New Jersey Board of Public Utilities Commissioner Zenon Christodoulou, Maine Public Advocate Heather Sanborn, and Arizona Public Service's Jose Esparza actively engage in the Summit 3 dialogue.



Missouri Public Service Commissioner Maida Coleman (center left) provides thoughts about electric customer engagement as Maine Public Utilities Commission Chair Phil Bartlett (left), Colorado Office of the Utility Consumer Advocate's Joe Pereira, Duke Energy's Heather Shirley Smith, Arizona Corporation Commissioner Kevin Thompson, and North Carolina Utilities Commission Public Staff's Lucy Edmondson (right) prepare to share their experiences during Summit 2 in Columbus.



EEI Vice President Kristine Esposo Telford (center) raises her tent card to join the dialogue alongside NARUC First Vice President and Virginia State Corporation Commissioner Jehmal Hudson (left) and NASUCA Executive Director David Springe (right) at Summit 1 in Myrtle Beach, South Carolina.



FirstEnergy Vice President of Transmission Strategy & Engagement Brooke Trammell and Washington Utilities and Transportation Commission Chair Brian Rybarik exchange ideas at Summit 2 in Columbus.



Connecticut Office of Consumer Counsel's Jamie Talbert-Slagle, North Carolina Utilities Commissioner Floyd McKissick, Illinois Citizens Utility Board's Sarah Moskowitz, and NorthWestern Energy's Charles Lane are tuned in to the discussion at Summit 3 in Salt Lake City.

Demand Growth²

- 5: To instill greater transparency and public confidence while preserving appropriate confidentiality, regulators or policymakers should ensure the regulatory process allows state-designated consumer advocates to review large load contracts so they can evaluate impacts on other customers before final regulatory decisions are made.
- 6: If it can be demonstrated that proposed large load additions would put downward pressure on overall customer bills without compromising reliability, state regulators or policymakers should encourage the connection of such resources and customers to the grid.³
- 7: As long as system reliability is not compromised, customers that can provide flexible load should be considered for expedited grid connection.
- 8: To provide greater transparency and reduce uncertainty posed by the varying methods of forecasting large load demand growth and associated system capacity needs, the three core groups should collaborate to consider establishing large load forecasting frameworks across jurisdictions and time horizons where possible, especially recognizing the rapidly evolving nature of demand driven by emerging technologies.

² For more information about demand growth with respect to large loads, please refer to CCIF's 2025 report, [Demand Growth & Risk Management: Investing in Energy Infrastructure to Meet Customer Needs](#).

³ CCIF participants are not taking a position on questions concerning whether any large load projects *should* be sited. This principle focuses solely on large load projects for which grid connection would demonstrably benefit other customers.

Market Structure & Other Policy Considerations

- 9: Particularly in light of accelerating demand growth, federal, state, and local government leaders should recognize the need for diverse, cost-effective capacity and energy resources and should carefully consider the potential impacts on reliability and affordability for electric customers when contemplating policies—whether mandates or prohibitions—that limit resource options or constrain the ability to deliver needed capacity.
- 10: To the extent market designs produce unreasonable customer pricing or fail to meet resource adequacy requirements, states should explore actions to ensure resource adequacy and deliver positive results for customers.
- 11: Given present challenges to maintaining resource adequacy at the lowest reasonable cost, states (regardless of market structure) should consider the valuable perspectives of state commissions and their ability to convene robust dialogues with diverse stakeholders and to determine the public interest.
- 12: State commissions with resource planning authority are encouraged to provide more clarity on forward-looking resource planning outcomes and associated investment approaches to pave the way for the timely and efficient procurement and permitting of new generation and transmission resources at the lowest reasonable cost.



North Dakota Public Service Commissioner Sheri Haugen-Hoffart shares experiences from her home state as Iowa Office of Consumer Advocate's Scott Bents listens attentively during Summit 1 in Myrtle Beach.



Summit 2 participants, including Iowa Utilities Commissioner Erik Helland (left), Public Utilities Commission of Ohio's Barbara Bossart, Puget Sound Energy's Wendy Gerlitz, and West Virginia Consumer Advocate Division's Robert Williams (right), consider the remarks on affordability delivered by Indiana Utility Regulatory Commission Chairman Andy Zay (center right).



Summit 3 gets underway in Salt Lake City for the CCIF participants from the three core groups.



NASUCA's David Springe, NARUC President and Washington Utilities and Transportation Commissioner Ann Rendahl, and National Grid's Max Luke helped to set the stage at Summit 1.



As AARP's Bill Malcolm (center) comments on affordability and public outreach at Summit 2, New Hampshire Public Utilities Commissioner Pradip Chattopadhyay (left), Alliant Energy's Amy Wheatley, and Maine Public Utilities Commissioner Carrie Gilbert (right) look on.



Wyoming Office of Consumer Advocate's Anthony Ornelas and Dominion Energy's Amanda Prestage listen intently to fellow participants at Summit 3.

Customer Affordability & Cost Allocation

- 13:** Customer affordability, including total bill outcomes for all customer classes, should be valued and considered throughout the regulatory cycle of planning, investment, and rate recovery.
- 14:** State commissions should periodically reevaluate cost allocation methodologies to ensure that they continue to accurately assign costs and revenues to customer classes in the face of changing system loads, without unduly burdening other customers or creating unintended cost shifts.
- 15:** Regional grid operators should provide transparency and periodic reviews into (i) how they allocate infrastructure costs due to large loads to ensure other customers are held harmless, and (ii) the resulting impacts on customer bills.
- 16:** With the input of consumer advocates and key stakeholders, state commissions and electric companies should continue to consider mitigating customer bill impacts associated with resource adequacy through customer affordability programs⁴ and cost-effective energy efficiency and demand response programs.

⁴ For more information about customer affordability programs, please refer to CCIF's 2021 report, [Supporting Electricity Customers Through Times of Crisis: Being There When It Matters Most](#).

Conclusion

Objectives Met

Representatives from state commissions, consumer advocate offices, and electric companies participated in a series of important and timely dialogues and worked together on the consensus principles featured in this report. Recognizing that the report does not address all issues with respect to the topic, CCIF trusts that this report will serve as a useful foundation for additional dialogue and collaboration among the three core groups as well as policymakers and other stakeholders.

Special Recognition

The CCIF Executive and Advisory Committees would like to thank the following organizations and individuals whose valuable contributions resulted in this report:

- The National Association of Regulatory Utility Commissioners (NARUC), the National Association of State Utility Consumer Advocates (NASUCA), and the Edison Electric Institute (EEI), particularly the guidance of their respective leaders and the valuable time, input, and hard work of their respective teams.
- The NARUC Staff Subcommittee on Energy Resources & the Environment; NARUC Staff Subcommittee on Electricity; NARUC Staff Subcommittee on Consumers & the Public Interest; NARUC Staff Subcommittee on Critical Infrastructure; NARUC Staff Subcommittee on Rate Design; and NARUC Staff Subcommittee on Electric Reliability & Resilience for their collaboration on the 2025 Kickoff Forum and/or the 2026 Report Release.
- Featured speakers and all participants in the 2025 Kickoff Forum; the 2026 Summits 1, 2, and 3; and the 2026 Breakfast & Report Release.

Disclaimer

The principles developed within the 2026 summit process—or other featured information within this report—are not intended to override any individual or collective policies or positions developed by state commissioners, commission staff, consumer advocates, electric companies, or by NARUC, NASUCA, EEI, or other organizations represented by certain participants. Instead, CCIF work products are meant to complement such policies or positions and to provide a framework for additional discussion and policy development.



At Summit 3, Kansas Consumer Counsel Joseph Astrab (center right) comments as Avista's Shawn Bonfield (left), Arizona Public Service's Jessica Hobbick, Colorado Public Utilities Commission Chair Eric Blank, Idaho Power's Connie Aschenbrenner, and Utah Public Service Commissioner John Harvey (right) listen.

Appendix

Acknowledgment of 2026 Summit Participants

Due to the nature of the collaborative process and the extensive degree of participation, specific principles developed within the 2026 summit process or other featured information within this report should not be attributed to specific individuals or to the organizations that participants represent. With that understanding, CCIF acknowledges the following individuals* who participated in CCIF events focused on the topic, *Energy Security Through Resource Adequacy: Resources and Regulation to Reinforce Reliability, Resilience, and Reasonable Rates for Customers*:

Connie Aschenbrenner

Idaho Power Company

Joseph Astrab

Kansas Citizens' Utility
Ratepayer Board

John Auville

Consumer Advocate Division,
Public Service Commission
of West Virginia

Hon. Philip L. Bartlett II

Maine Public Utilities
Commission

Michele Beck

Utah Office of Consumer
Services

Scott Bents

Iowa Office of Consumer
Advocate

Hon. Eric Blank

Colorado Public Utilities
Commission

Shawn Bonfield

Avista

Hon. Zenon Christodoulou

New Jersey Board of Public
Utilities

Hon. Maida Coleman

Missouri Public Service
Commission

Thomas Content

Citizens Utility Board of
Wisconsin

Matthew Dority

Evergy

Hon. Milt Doumit

Washington Utilities and
Transportation Commission

Lucy Edmondson

Public Staff – North Carolina
Utilities Commission

Jose Esparza

Arizona Public Service



At Summit 3, Utah Office of Consumer Services Director Michele Beck, D.C. Public Service Commission Chairman Emile Thompson, Citizens Utility Board of Wisconsin Executive Director Tom Content, and Dominion Energy's Corynne Arnett share a moment of levity amid serious discussions about resource adequacy.



North Carolina Utilities Commission Public Staff's Will Freeman, NARUC's Tony Clark, West Virginia Consumer Advocate Division's John Auville, and Florida Public Service Commission Commissioner Gary Clark and Chief Advisor Amanda Marsh consider perspectives of fellow participants at Summit 1 in Myrtle Beach.

William S.F. Freeman
Public Staff – North Carolina
Utilities Commission

Wendy Gerlitz
Puget Sound Energy

Hon. Carrie Gilbert
Maine Public Utilities
Commission

Hon. John S. Harvey, Ph.D.
Utah Public Service
Commission

Hon. Sheri Haugen-Hoffart
North Dakota Public Service
Commission

Hon. Erik Helland
Iowa Utilities Commission

Jessica Hobbick
Arizona Public Service

Kelley Karn
Duke Energy

Shelby A. Linton Keddle
PPL Electric Utilities

Max Luke
National Grid

Bill Malcolm
AARP

Hon. Floyd B. McKissick Jr.
North Carolina Utilities
Commission

Katrina McMurrian
Critical Consumer Issues
Forum

Sarah Moskowitz
Illinois Citizens Utility Board

Anthony Ornelas
Wyoming Office of Consumer
Advocate

Joseph Pereira
Colorado Office of the Utility
Consumer Advocate

Jody E. Raines
National Association of
Regulatory Utility
Commissioners

Hon. Ann Rendahl
Washington Utilities and
Transportation Commission

Hon. Brian Rybarik
Washington Utilities and
Transportation Commission

Heather Sanborn
Maine Office of the Public
Advocate

Matthew Satterwhite
National Grid

Hon. Patrick J. Scully
Maine Public Utilities
Commission

Cassandra Shields
Edison Electric Institute

Corey Singletary
Citizens Utility Board of
Wisconsin

Heather Shirley Smith
Duke Energy

David Springe
National Association of State
Utility Consumer Advocates

Nina Suetake
National Association of State
Utility Consumer Advocates

James M. Talbert-Slagle
Connecticut Office of
Consumer Counsel

Hon. Letha Tawney
Oregon Public Utility
Commission

Kristine Esposo Telford
Edison Electric Institute

Hon. Emile C. Thompson
D.C. Public Service
Commission

Hon. Kevin Thompson
Arizona Corporation
Commission

Angalese Upchurch
Public Utilities Commission
of Ohio

Amy Wheatley
Alliant Energy

Robert F. Williams
Consumer Advocate Division,
Public Service Commission
of West Virginia

Maureen R. Willis
Ohio Consumers' Counsel

Eric Wittine
American Electric Power

Hon. Andy Zay
Indiana Utility Regulatory
Commission

Kiera Zitelman
Edison Electric Institute

**List represents individuals and their organizations at the time of participation in the summits.*



Maine Public Utilities Commission Chair Phil Bartlett and Colorado Office of the Utility Consumer Advocate Director Joe Pereira listen closely as fellow participants address energy security and resource adequacy during Summit 2 in Columbus.



Public Utilities Commission of Ohio's Angalese Upchurch is tuned in to the Summit 2 dialogue.



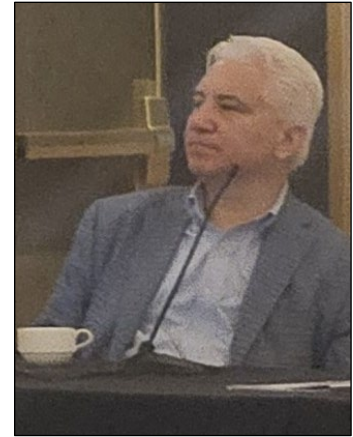
American Electric Power's Eric Wittine, NARUC's Kim Duffley, NASUCA's David Springe, and EEI's Kiera Zitelman are following the discussion at Summit 2 in Columbus, Ohio.



NASUCA's Nina Suetake takes note of suggestions by Maine Public Utilities Commissioner Patrick Scully.



At Summit 2, ComEd's Molly Lunn engages with New Hampshire Public Utilities Commissioner Pradip Chattopadhyay.



Evergy's Matt Dority listens as fellow participants share views during Summit 3 in Salt Lake City.



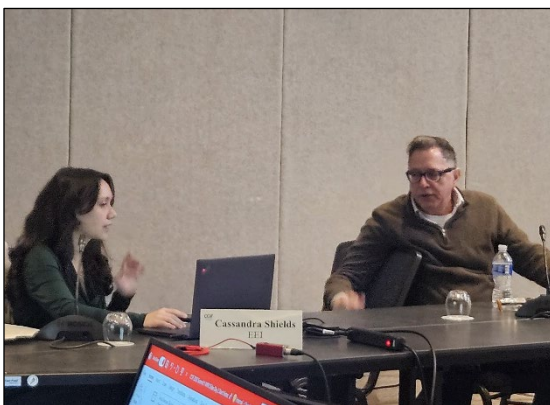
Oregon Public Utility Commission Chair Letha Tawney listens to the discussion underway at Summit 3.



At the Summit 1 hotel in Myrtle Beach, several enjoyed sightings of the resident feline.



Duke Energy's Heather Shirley Smith considers consensus principle edits during Summit 2 in Columbus.



EEl's Cassandra Shields and Washington Utilities and Transportation Commissioner Milt Doumit compare notes at Summit 1 in Myrtle Beach.



Public Utilities Commission of Ohio's Amy Walker chats with Exelon's Justin Felt during a break at Summit 2 in Columbus.

CCIF Events on Topic of Energy Security Through Resource Adequacy

CCIF appreciates all those who were involved in making the following series of events a success:

Kickoff Forum in Seattle, Washington

November 9, 2025

Summit 1 in Myrtle Beach, South Carolina

February 24-25, 2026

Summit 2 in Columbus, Ohio

March 30-31, 2026

Summit 3 in Salt Lake City, Utah

April 30-May 1, 2026

Breakfast & Report Release in Minneapolis, Minnesota

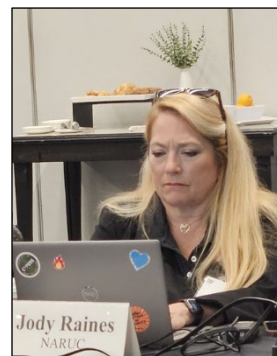
July 19, 2026



NARUC President Ann Rendahl opens the CCIF 16th Annual Kickoff Forum in her home State of Washington in November 2025.



Featured panelists Illinois Commerce Commission Chair Doug Scott, Utah Office of Consumer Services Director Michele Beck, and Duke Energy Vice President Kelley Karn share experiences from their respective jurisdictions at the CCIF 2025 Kickoff Forum.



NARUC's Jody Raines ponders energy security and resource adequacy.



D.C. Public Service Commission Chairman Emile Thompson shares his perspective at Summit 3 in Salt Lake City, Utah.



NASUCA President Michael Moody provides closing remarks at the CCIF 2025 Kickoff Forum.



Indiana Utility Regulatory Commission Chairman Andy Zay and Public Utilities Commission of Ohio Commissioner Lawrence Friedeman catch up with one another at Summit 2 in Columbus, Ohio.

CCIF Overview

CCIF Formation, Leadership, and Process

Formed in 2010, the Critical Consumer Issues Forum (CCIF) brings together state commissions, consumer advocates, and electric companies to tackle customer-focused energy issues through interactive discourse and debate, to find consensus when possible, and, at a minimum, to achieve a clearer understanding of—and appreciation for—each other’s perspectives and positions.

CCIF Executive and Advisory Committees, each with balanced representation from the three core groups, provide leadership and guide CCIF initiatives at each of the following steps in the process:

1. Kickoff forum, typically collocated with the NARUC and NASUCA Annual Meetings, to introduce a topic and to initiate discussion among CCIF’s three core groups and other stakeholders.
2. A series of invitation-only summits during which the three core groups engage in facilitated dialogue.
3. Report to share key takeaways with the broader stakeholder community and to serve as a foundation for additional dialogue on numerous fronts.

CCIF Value & Successful Track Record

By providing a non-adversarial, collaborative environment in which participants from the three core groups candidly discuss and proactively address a variety of energy issues with potentially broad impacts on electricity customers, CCIF consistently has produced timely reports. The following prior reports demonstrated leadership of the three core groups and support for key concepts to the broader stakeholder community; initiated, informed, or focused regulatory and policy dialogue at the state level; focused on customer aspects of energy topics; and facilitated customer education and protection:

- [*Demand Growth & Risk Management: Investing in Energy Infrastructure to Meet Customer Needs*](#), July 2025
- [*Exploring Rate Design and Other Regulatory Tools: Maximizing Grid Benefits & the Customer Experience*](#), July 2024
- [*Navigating the Challenges & Opportunities of Today’s Regulatory Landscape*](#), July 2023
- [*The Customer-Centered Clean Energy Transition: Balancing Technology, People & the Planet*](#), July 2022
- [*Supporting Electricity Customers Through Times of Crisis: Being There When It Matters Most*](#), July 2021
- [*Planning for the Electric System of the Future: The Path to a More Resilient Energy Grid*](#), July 2020
- [*Driving a Customer-Focused Energy Future: Examining Policies for Delivering Smart Mobility and Other Customer Solutions*](#), July 2019
- [*Security & Resilience at the Distribution Level: Integrating Technologies at the Grid Edge*](#), July 2018
- [*Connecting Communities: Smart Cities, Enabling Technologies, and the Grid*](#), July 2017
- [*Consumer Solutions: Meeting Consumer Needs on All Levels*](#), July 2016
- [*The Evolving Distribution System: Helping Consumers Navigate Access to Data, Products & Services*](#), July 2015
- [*DG: A Balanced Path Forward: Providing Customer Choice While Ensuring Reliability*](#), July 2014
- [*Policy Considerations Related to Distributed Energy Resources*](#), July 2013
- [*The Challenges of a Changing Regulatory Environment: Focus on the Regulatory Process*](#), July 2012
- [*Grid Modernization Issues with a Focus on Consumers*](#), July 2011

All CCIF reports are available for download at www.CCIForum.com.

CCIF Leadership

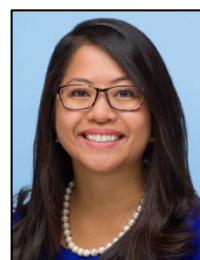
Executive Committee



Hon. Ann Rendahl
*Washington Utilities and
Transportation Commissioner &
NARUC President*



Michael Moody
*Michigan Department of
Attorney General Special
Litigation Division Chief &
NASUCA President*



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*Director
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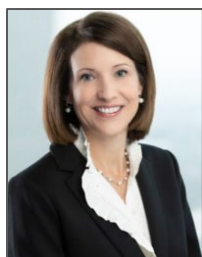
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*Executive Director
Citizens Utility Board of
Wisconsin*



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*Director
Colorado Office of the
Utility Consumer Advocate*



Heather Sanborn
*Public Advocate
Maine Office of the Public
Advocate*



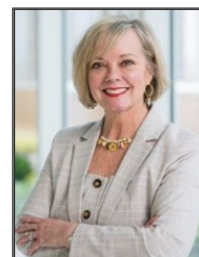
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& Customer Officer
Dominion Energy*



Robert S. Kenney
*President
Xcel Energy – Colorado*



Matthew Satterwhite
*SVP and Head of U.S. Policy
and Regulatory Strategy
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CCIF Executive Director



Katrina McMurrian

Executive Director

Critical Consumer Issues Forum

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A former Florida Public Service Commissioner (2006–2009), Katrina McMurrian draws upon extensive regulatory experience to organize and facilitate relevant policy forums and to advise an array of entities on key regulatory and policy issues in the energy arena.

McMurrian currently serves as the Executive Director of the Critical Consumer Issues Forum (CCIF), a unique national forum in which state utility regulators, consumer advocates, and electric companies—via a series of facilitated, interactive dialogues—engage in productive debate and often develop consensus on key issues of importance to consumers and policymakers. CCIF has produced reports on a range of energy topics including demand growth, risk management, rate design, the clean energy transition, grid modernization, distributed generation, consumer solutions, smart communities, electric transportation, resilience, and supporting electricity customers through times of crisis, such as the COVID-19 global pandemic.

McMurrian also serves as the Executive Director of the Nuclear Waste Strategy Coalition, an ad hoc organization representing the collective interests of member state utility regulators, state consumer advocates, other state officials, tribal governments, local governments, electric companies, and other experts on nuclear waste policy matters.

McMurrian serves on the American Nuclear Society (ANS) Nuclear Waste Policy Task Force and ExchangeMonitor's Radwaste Summit Advisory Committee. She also is a member of ANS, the Institute for Nuclear Materials Management, and U.S. Women in Nuclear.

A Northwest Florida native currently residing near Nashville, Tenn., McMurrian received a Bachelor's degree in finance and an MBA from Florida State University.



Save the Date for the 17th Annual CCIF Kickoff Forum



November 2026

TBD Date & Time

**NARUC Annual
Meeting Host
Hotel**

**San Juan,
Puerto Rico**

- Description** This session will feature state commissioners, consumer advocates, and electric company representatives; engage additional stakeholders; and provide a foundation for the collaborative process to follow on a new CCIF topic to be announced. Open to all interested stakeholders. Refreshments provided.
- Registration** Please save the date on your calendar and check www.CCIForum.com for registration information as the date approaches. There is no charge to participate, but a separate registration with CCIF is required. Participants are responsible for making their own hotel reservations, including any additional nights to attend the forum.
- For More Info** Information and updates about the forum will be posted at www.CCIForum.com. You may also contact Katrina McMurrian at katrina@CCIForum.com or (615) 905-1375.

This event is funded by the Edison Electric Institute. It is not sponsored by NARUC or NASUCA and is not a part of the agendas of the 2026 NARUC Annual Meeting & Education Conference or the 2026 NASUCA Annual Meeting.



For more information about CCIF or this report:

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State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: September 3, 2026

TO: Braulio L. Baez, Executive Director

FROM: Susan Sapoznikoff, Special Counsel, Office of the General Counsel [SS](#)

RE: Florida Public Service Commission 2026 Regulatory Plan
CRITICAL INFORMATION: Please place on the calendar for the September 15, 2026, Internal Affairs meeting.
Commission approval is sought.

Pursuant to Section 120.74(1), Florida Statutes (F.S.), by October 1 of each year the Commission must prepare a Regulatory Plan and submit it to the Joint Administrative Procedures Committee (JAPC).

Following amendments to Section 120.74, F.S., in 2025, the Regulatory Plan is required to include the following:

- A listing of each law enacted or amended during the previous 12 months that created or modified the duties or authority of the agency.
- A listing of each statute that the Commission expects to implement by rulemaking before July 1, and any update to the prior year's Regulatory Plan.
- A list of all the Commission's rules in effect as of July 1, 2025.
- The Commission's plan to review those rules over the next five years (at least 20 percent each year) using statutorily specified criteria.
- A list of which rules the Commission will review in each of the five years.
- A statement concerning compliance with licensing timeframes and other data concerning licensing processing.
- If any rules scheduled for review were not reviewed, the Regulatory Plan must include an explanation as to why an agency did not review all the rules it indicated it would.

Finally, the Regulatory Plan is required to include a certification from the Chairman and the General Counsel verifying they have reviewed the plan and that the Commission regularly reviews its rules to determine consistency with our rulemaking authority and the laws implemented.

Approval of the Regulatory Plan

Section 120.74(2), F.S., requires that by October 1 of each year, the Commission must publish the Regulatory Plan on its website and electronically deliver it to JAPC. Also by October 1, the Commission must publish a notice in the Florida Administrative Register (FAR) indicating the date the Commission published the Regulatory Plan on the Commission's website.

To comply with the statutory deadline of October 1, staff seeks the Commission's approval of the 2026 Regulatory Plan at the September 15, 2026, Internal Affairs meeting. The transmittal letter to JAPC, a draft of which is attached to this memorandum, contains the certification required by Section 120.74(1)(d), F.S. Attachments A through H to the certification letter provide the information required by statute. The list of laws that create or modify the Commission's duties or authority is attached to the certification letter as Attachment A. Attachment B to the certification letter is the Commission's list of laws that it expects to implement through rule adoption, amendment, or repeal before July 1, 2027. The Commission's report that it has no updates to the 2025 Regulatory Plan is Attachment C to the certification letter. Attachment D to the certification letter is the list of all Commission rules in effect as of July 1, 2025. The Commission's plan to review its 433 rules in effect as of July 1, 2025, is attached to the certification letter as Exhibit E. Attachment F to the certification letter contains the lists of which of its rules the Commission will review each year over the next five years. Attachment G addresses whether the Commission failed to review any rules requiring review in the prior year's regulatory plan, and there are no such rules. Finally, the Commission's statement that Section 120.80, F.S., exempts it from the licensing timeframes established by Section 120.60, F.S., is attached as Attachment H.

Future Next Steps

Once the Commission approves the Regulatory Plan, the Commission is required to review the rules listed on this year's schedule, as set forth in Attachment F to the certification letter. Pursuant to Section 120.5435(4), F.S., in reviewing each rule the Commission must determine if the rule (1) is a valid exercise of delegated legislative authority, (2) has current statutory authority, (3) improperly reiterates or paraphrases statutory material, (4) is in proper form, (5) is consistent with expressed legislative intent, (6) requires a technical or substantive change or needs to be repealed, and (7) if the statutory citations or reference materials need updating or to be incorporated by reference.

By January 1, 2027, the Commission is required to submit a report to the President of the Florida Senate, the Speaker of the Florida House of Representatives, and JAPC, that summarizes our intended action for each rule reviewed. That action can be to make a technical change, make a substantive change, repeal the rule, or make no change.

By April 1, 2027, the Commission must submit a statement to JAPC explaining and justifying its intended actions for each rule, which must include the assessment of the required factors listed above, and publish any required notices in the FAR.

Braulio L. Baez
Page 3
September 3, 2026

JAPC then has until July 1, 2027, to review each agency's rule review submissions. For rules for which the Commission is proposing no change or only a technical change, the rule review is not complete until JAPC has certified that the Commission has responded in writing to all material and timely written comments. For rules being substantively amended or repealed, the rule review is considered complete when the Commission timely filed its required notices in the FAR.

Commission staff will bring an item to a future Internal Affairs that will address the proposed plan of action following the rule review required by Section 120.5435, F.S.

cc: Adria Harper, General Counsel
Apyrl McKinnon, Deputy Executive Director, Administrative
Mark Futrell, Deputy Executive Director, Technical

STATE OF FLORIDA

GABRIELLA PASSIDOMO SMITH
CHAIRMAN



Capital Circle Office Center
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
(850) 413-6042

Public Service Commission

DRAFT

September 15, 2026

Kenneth J. Plante
Coordinator
Joint Administrative Procedures Committee
680 Pepper Building
111 West Madison Street
Tallahassee, FL 32399-1400

VIA E-MAIL
japc@leg.state.fl.us

Re: Florida Public Service Commission's 2026 Regulatory Plan

Dear Mr. Plante:

The Florida Public Service Commission (Commission) hereby files its 2026 Regulatory Plan pursuant to Section 120.74, Florida Statutes (F.S.).

Section 120.74(1)(a), F.S., requires a listing of each law enacted or amended during the previous 12 months that creates or modifies the duties or authority of the agency. For each law listed under paragraph (1)(a), the plan must state whether rule adoption is required to implement the law, and if so, whether a notice of rule development has been published and the date by which the agency expects to publish the notice of proposed rule. The Commission's report of laws pursuant to Section 120.74(1)(a), F.S., is attached as Attachment A.

Section 120.74(1)(b), F.S., states that the regulatory plan must also include a listing of each law not listed pursuant to Section 120.74(1)(a), F.S., that the agency expects to implement by rulemaking before the following July 1. For each law listed under paragraph (1)(b), the plan must state whether the rulemaking is intended to simplify, clarify, increase efficiency, improve coordination with other agencies, reduce costs, or delete obsolete, unnecessary, or redundant rules. The Commission's report of laws pursuant to Section 120.74(1)(b), F.S., is attached as Attachment B.

Section 120.74(1)(c), F.S., requires an identification and listing of laws that were identified in a prior year's regulatory plan as requiring rulemaking to implement, but for which a notice of proposed rule has not been published. The Commission has no laws or updates to report pursuant to Section 120.74(1)(c), F.S. The Commission's report that it has no laws or updates to the 2025 Regulatory Plan is attached as Attachment C.

Section 120.74(1)(e), F.S., requires a list of the agency's rules in existence as of July 1, 2025; a 5-year schedule to review those rules; and a yearly schedule for the rules to be reviewed each of the five years. Attachment D contains the list of all Commission rules in existence as of July 1, 2025. Attachment E contains the Commission's plan to review each of those rules, as approved by the Commission in its 2025 Regulatory Plan. Attachment F lists which rules the Commission will review each of the five years.

Section 120.74(1)(f), F.S., requires an explanation as to why an agency did not review any rules it was required to review pursuant to Section 120.5435, F.S. Attachment G indicates that there are no rules that the Commission had identified in its 2025 Regulatory Plan as requiring review for which the agency has not yet completed that review.

Section 120.74(1)(g), F.S., requires a statement by an agency concerning compliance with licensing timeframes. Attachment H indicates that pursuant to Section 120.80, F.S., the Commission is exempt from the licensing timeframes established by Section 120.60, F.S.

Section 120.74(1)(d), F.S., requires the plan to include a certification. Pursuant to Section 120.74(1)(d), F.S., we verify that we have reviewed the attached regulatory plan. We further verify that the Commission regularly reviews all its rules and that the Commission's rules were most recently reviewed for the period September 1, 2025, through August 31, 2026, to determine whether the rules remain consistent with the Commission's rulemaking authority and the laws implemented.

GABRIELLA PASSIDOMO SMITH
Chairman
Florida Public Service Commission
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(850) 413-6770

ADRIA E. HARPER
General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
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Enclosures

SS

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT A
2026 REGULATORY PLAN

DRAFT

LAWS CREATING OR MODIFYING DUTIES OR AUTHORITY
SECTION 120.74(1)(A), F.S

Laws	Rulemaking Necessary?	Notice of Rule Development Published	Expected Date of Notice of Proposed Rule	Reason Why Rulemaking is Not Necessary
Section 180.192, F.S., was amended to require municipalities that provide specified utility services to customers outside municipal boundaries to report certain information to the Florida Public Service Commission annually. (SB 1724/HB 1451; Ch. 2026-135, Laws of Florida)	No	N/A	N/A	The statute is specific as to all requirements and is self-executing.
Section 350.01(9), F.S. was amended to remove the reference to the Open Government Sunset Review Act. (SB 7006; Ch. 2026-023, Laws of Florida)	No	N/A	N/A	The statute is specific as to all requirements and is self-executing.
Section 366.043, F.S., was created to establish minimum tariff and service requirements for large load customers, in electric public utility tariffs, to ensure the cost to serve large load customers is not shifted to the general body of ratepayers, and to prohibit provision of electric service to large load customers that are foreign entities (SB 484E1; Ch. 2026-065, Laws of Florida)	No	N/A	N/A	The statute is specific as to all requirements and is self-executing.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT A
2026 REGULATORY PLAN

DRAFT

LAWS CREATING OR MODIFYING DUTIES OR AUTHORITY
SECTION 120.74(1)(A), F.S

Laws	Rulemaking Necessary?	Notice of Rule Development Published	Expected Date of Notice of Proposed Rule	Reason Why Rulemaking is Not Necessary
Section 373.4595, F.S. was reenacted to incorporate the amendment to Section 403.067, F.S. Section 373.4594(3)(b)17., F.S., indicates that if requested by an affected county commission, the Florida Public Service Commission will assist in establishing a fee to cover wastewater biosolids treatment and disposals from utility operations and septic removal in the Lake Okeechobee watershed. (CS CS HB 1417; Ch. 2026-002, Laws of Florida)	No	N/A	N/A	The statute is specific as to all requirements and is self-executing.
Section 377.816, F.S. was created to prohibit governmental entities from referencing any net zero policy in any official policies or expending any public funds that support, implement, or promote net zero policies, but expressly stating that the statute does not prevent the Public Service Commission from exercising its powers and duties to regulate public utilities in accordance with applicable law. (CS HB 1217; Ch. 2026-045, Laws of Florida)	No	N/A	N/A	The statute is specific as to all requirements and is self-executing.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT A
2026 REGULATORY PLAN

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LAWS CREATING OR MODIFYING DUTIES OR AUTHORITY
SECTION 120.74(1)(A), F.S

Laws	Rulemaking Necessary?	Notice of Rule Development Published	Expected Date of Notice of Proposed Rule	Reason Why Rulemaking is Not Necessary
Section 425.041, F.S., was amended to prohibit a rural electric cooperative that sells electricity at retail from adopting, enacting, or enforcing a fee meeting certain criteria. (SB 288/HB 379; Ch. 2026-021, Laws of Florida)	No	N/A	N/A	The statute is specific as to all requirements and is self-executing.
Section 11.2421, F.S., was amended to adopt the 2026 statutes. (SB 100; Ch. 2026-012, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 11.2422, F.S., was amended to provide that statutes enacted during the 2025 regular session and prior thereto and not included in the Florida Statutes 2026 are repealed. (SB 100; Ch. 2026-012, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 11.2424, F.S., was amended to provide that general laws enacted during the 2025 regular session and prior thereto and not included in the Florida Statutes 2026 are repealed. (SB 100; Ch. 2026-012, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT A
2026 REGULATORY PLAN

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LAWS CREATING OR MODIFYING DUTIES OR AUTHORITY
SECTION 120.74(1)(A), F.S

Laws	Rulemaking Necessary?	Notice of Rule Development Published	Expected Date of Notice of Proposed Rule	Reason Why Rulemaking is Not Necessary
Section 11.2425, F.S., was amended to provide that the repeal of any statute by the adoption of the 2026 statutes does not affect any accrued rights. (SB 100; Ch. 2026-012, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 11.52, F.S., was amended to change the expiration date of the statute in order to implement appropriations for state agencies in the 2026-2027 General Appropriations Act. (HB 5003-E; Ch. 2026-233, Laws of Florida.	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 70.90, F.S., was created to provide an exemption to the public meetings requirement for meetings between agencies and their attorneys to discuss certain private property rights claims. (CS CS HB 655; Ch. 2026-142, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT A
2026 REGULATORY PLAN

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LAWS CREATING OR MODIFYING DUTIES OR AUTHORITY
SECTION 120.74(1)(A), F.S

Laws	Rulemaking Necessary?	Notice of Rule Development Published	Expected Date of Notice of Proposed Rule	Reason Why Rulemaking is Not Necessary
Section 112.0455, F.S., pertaining to the Drug Free Workplace Act, was amended to revise the timeframe in which an appeal hearing must be conducted and conforming the final order requirements to Chapter 120, F.S. (CS CS SB 1296; 2026-058, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 112.061(d), F.S., pertaining to the official headquarters of the Lieutenant Governor for conducting state business, was repealed. (SB 102; Ch. 2026-013, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 112.215, F.S., was amended to allow, though July 1, 2027, for a state deferred compensation plan to offer all eligible employees a qualified Roth contribution program. (HB 5003-E; 2026-233, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 112.312, F.S., was amended to include foster parents and foster children in the definition of “relative.” (CS SB 572; Ch. 2026-022, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT A
2026 REGULATORY PLAN

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LAWS CREATING OR MODIFYING DUTIES OR AUTHORITY
SECTION 120.74(1)(A), F.S

Laws	Rulemaking Necessary?	Notice of Rule Development Published	Expected Date of Notice of Proposed Rule	Reason Why Rulemaking is Not Necessary
Section 112.313, F.S., was amended to restrict foreign interference in state matters and to add an additional financial penalty. (CS/CS/CS/HB 905; Ch. 2026-066, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 112.3135, F.S., was amended to provide that a board, council, commission, or collegial body may appoint, employ, promote, or advance elected public official who are related to a leadership position on that same board, council, commission, or collegial body. (CS SB 572; Ch. 2026-022, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 119.071, F.S., was amended to expand a public records exemption for crime victims. (CS HB 1113; 2026-032, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 119.071, F.S., was amended to remove the scheduled repeal of the exemption from public records requirements for certain conviction integrity unit reinvestigation information. (SB 7004; Ch. 2026-152, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT A
2026 REGULATORY PLAN

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LAWS CREATING OR MODIFYING DUTIES OR AUTHORITY
SECTION 120.74(1)(A), F.S

Laws	Rulemaking Necessary?	Notice of Rule Development Published	Expected Date of Notice of Proposed Rule	Reason Why Rulemaking is Not Necessary
Section 119.0715, F.S., was amended to remove the reference to the Open Government Sunset Review Act for trade secrets held by state agencies. (SB 7026; Ch. 2026-052, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 120.81, F.S., regarding risk impact statements for certain environmental and public health rules, was amended to conform provisions to changes made to the Florida Air and Water Pollution Control Act. CS CS CS HB 1217; Ch. 2026-002, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 215.32, F.S., was reenacted to implement the transfer of funds from the General Revenue Fund from trust funds for the 2026-2027 General Appropriations Act. (HB 5003-E; 2026-233, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT A
2026 REGULATORY PLAN

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LAWS CREATING OR MODIFYING DUTIES OR AUTHORITY
SECTION 120.74(1)(A), F.S

Laws	Rulemaking Necessary?	Notice of Rule Development Published	Expected Date of Notice of Proposed Rule	Reason Why Rulemaking is Not Necessary
Section 215.971, F.S., was amended to require state agencies to expedite payment requests from certain counties, municipalities, and special districts, for specified purposes. (CS HB 273; Ch. 2026-167, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 216.013, F.S., was amended to extend the suspension of the requirement that agencies develop a Long-Range Program Plan. (HB 5003E; Ch. 2026-233, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 216.023(7), F.S., was amended to change the expiration date of the statute in order to implement appropriations for state agencies in the 2026-2027 General Appropriations Act. (HB 5003E; Ch. 2026-233, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 287.056(4), F.S., was reenacted to incorporate the amendment made to Section 287.1351, F.S. (CS CS CS SB 290; Ch. 2026-003, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT A
2026 REGULATORY PLAN

DRAFT

LAWS CREATING OR MODIFYING DUTIES OR AUTHORITY
SECTION 120.74(1)(A), F.S

Laws	Rulemaking Necessary?	Notice of Rule Development Published	Expected Date of Notice of Proposed Rule	Reason Why Rulemaking is Not Necessary
Section 287.138(5), F.S., was reenacted to incorporate the amendment made to Section 287.1351, F.S. (CS CS CS SB 290; Ch. 2026-003, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.
Section 288.860, F.S., was amended to require international cultural agreements to be terminated by July 1, 2026. (CS/CS/CS/HB 905; Ch. 2026-066, Laws of Florida)	No	N/A	N/A	Applies to all state agencies. The statute is specific as to all requirements and is self-executing.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT B
2026 REGULATORY PLAN

LAWS NOT CREATING OR MODIFYING DUTIES OR AUTHORITY
SECTION 120.74(1)(B), F.S.

Laws	Intent of Rulemaking
Section 367.0814, F.S.	To amend Rule 25-30.455, F.A.C., Staff Assistance in Rate Cases, to updated and clarify the rule language.
Section 368.03, F.S.	To amend Rule 25-12.005, F.A.C. Codes and Standards Adopted, to update references for 49 C.F.R. Parts 191, 192, and 199.
Section 368.05, F.S.	To amend Rule 25-12.005, F.A.C. Codes and Standards Adopted, to update references for 49 C.F.R. Parts 191, 192, and 199.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT C
2026 REGULATORY PLAN

UPDATES TO 2025 REGULATORY PLAN
SECTION 120.74(1)(C), F.S.

The Commission has no laws or updates to the 2025 Regulatory Plan to report pursuant to Section 120.74(1)(c), F.S.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT D
2026 REGULATORY PLAN

DRAFT

LIST OF RULES SCHEDULED FOR REVIEW PURSUANT TO SECTION 120.5435, F.S.
SECTION 120.74(1)(E)1., F.S.

**CHAPTER 25-4
TELEPHONE COMPANIES**

Rule Number	Rule Title
25-4.003	Definitions
25-4.004	Application for Original or Transfer of Certificate of Authority
25-4.0161	Regulatory Assessment Fees; Telecommunications Companies
25-4.020	Location of Records
25-4.0201	Audit Access to Records
25-4.034	Network Access Tariffs
25-4.0341	Filing of Service Schedules
25-4.0665	Lifeline Assistance
25-4.082	Number Portability
25-4.118	Changing of a Subscriber's Telecommunications Service and Preferred Carrier Freeze
25-4.119	Line Information Database Maintenance
25-4.150	The Administrator
25-4.160	Operation of Telecommunications Relay Service
25-4.511	Application for Original or Transfer of Pay Telephone Certificate
25-4.515	Pay Telephone Service

**CHAPTER 25-6
ELECTRIC SERVICE BY ELECTRIC PUBLIC UTILITIES**

Rule Number	Rule Title
25-6.002	Application and Scope
25-6.003	Definitions
25-6.0131	Regulatory Assessment Fees; Investor-owned Electric Companies, Municipal Electric Utilities, Rural Electric Cooperatives
25-6.014	Records and Reports in General
25-6.0141	Allowance for Funds Used During Construction
25-6.0142	Uniform Retirement Units for Electric Utilities
25-6.0143	Use of Accumulated Provision Accounts 228.1, 228.2, and 228.4
25-6.0144	Fair Value of Energy Produced While Testing Electric Generating Units
25-6.015	Location and Preservation of Records
25-6.0151	Audit Access to Records
25-6.016	Maps and Records
25-6.018	Records of Interruptions and Commission Notification of Threats to Bulk Power Supply Integrity or Major Interruptions of Service
25-6.0183	Electric Utility Procedures for Generating Capacity Shortage Emergencies
25-6.0185	Electric Utility Procedures for Long-Term Energy Emergencies
25-6.019	Notification of Events

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT D
2026 REGULATORY PLAN

DRAFT

LIST OF RULES SCHEDULED FOR REVIEW PURSUANT TO SECTION 120.5435, F.S.
SECTION 120.74(1)(E)1., F.S.

25-6.020	Record of Applications for Service
25-6.021	Records of Complaints
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25-9.003	Information to Public
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25-9.009	Numbering and General Data Required for Each Sheet
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25-9.022	Table of Contents
25-9.023	Description of Territory Served
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25-12.008	New, Reconstructed or Converted Facilities
25-12.009	Safety
25-12.020	Construction Specifications and Inspections
25-12.021	Use of Plastic Pipe
25-12.022	Requirements for Distribution System Valves
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25-30.117	Accounting for Pension Costs
25-30.120	Regulatory Assessment Fees; Water and Wastewater Utilities
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25-30.135	Tariffs, Rules and Miscellaneous Requirements
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25-30.210	Definitions
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25-30.315	Temporary Service
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25-30.432	Wastewater Treatment Plant Used and Useful Calculations
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25-30.436	General Information and Instructions Required of Water and Wastewater Utilities in an Application for Rate Increase
25-30.437	Financial, Rate, and Engineering Minimum Filing Requirements for Water and Wastewater Utilities in an Application for Rate Increase
25-30.4415	Additional Information Required in Application for Rate Increase by Utilities Seeking to Recover the Cost of Investment in the Public Interest
25-30.442	Duplicate Information
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25-30.540	Agreements for Service, Performance Under Agreements
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25-30.550	Filing of Agreements; Approval of Contracts
25-30.555	Guaranteed Revenue Agreements
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Rule Number	Rule Title
25-40.001	Exceptions to the Uniform Rules of Procedure

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5 YEAR SCHEDULE FOR REVIEW OF ALL EXISTING RULES AS OF JULY 1, 2025.
SECTION 120.74(1)(E)2., F.S.

As of July 1, 2025, the Public Service Commission (Commission) had 433 rules. Accordingly, the Commission plans to review at 87 rules in each of the following years: 2025-2026, 2026-2027, 2027-2028, and 2028-2029. In 2029-2030, the Commission will review the remaining 85 rules.

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YEARLY SCHEDULE FOR THE RULES TO BE REVIEWED EACH YEAR.
SECTION 120.74(1)(E)3., F.S.

RULES REVIEWED 7/1/2025 – 6/30/2026

Rule Number	Rule Title
1. 25-4.0161	Regulatory Assessment Fees; Telecommunications Companies
2. 25-4.150	The Administrator
3. 25-4.160	Operation of Telecommunications Relay Service
4. 25-6.003	Definitions
5. 25-6.0131	Regulatory Assessment Fees, Investor-owned Electric Companies, Municipal Electric
6. 25-6.016	Maps and Records
7. 25-6.0183	Electric Utility Procedures for Generating Capacity Shortage Emergencies
8. 25-6.034	Standard of Construction
9. 25-6.0345	Safety Standards for Construction of New Transmission and Distribution Facilities
10. 25-6.043	Investor-Owned Electric Utility Petition for Rate Increase; Commission Designee
11. 25-6.0435	Interim Rate Relief
12. 25-6.049	Measuring Customer Service
13. 25-6.109	Refunds
14. 25-6.115	Facility Charges for Conversion of Existing Overhead Investor-owned Distribution Facilities
15. 25-7.0131	Regulatory Assessment Fees; Gas Utilities, Gas Municipals, and Gas Districts
16. 25-7.040	Interim Rate Relief

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YEARLY SCHEDULE FOR THE RULES TO BE REVIEWED EACH YEAR.
SECTION 120.74(1)(E)3., F.S.

RULES REVIEWED 7/1/2025 – 6/30/2026

Rule Number	Rule Title
17. 25-7.091	Refunds
18. 25-7.101	Regulatory Assessment Fees; Natural Gas Transmission Companies
19. 25-7.150	Natural Gas Facilities Cost Relocation Cost Recovery Clause
20. 25-9.001	Application and Scope
21. 25-9.002	Definitions
22. 25-9.003	Information to Public
23. 25-9.004	General Filing Instructions
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25. 25-9.006	Size and Form of Tariffs
26. 25-9.007	Gas – Electric – Water – Wastewater Utility Tariffs
27. 25-9.009	Numbering and General Data Required for Each Sheet
28. 25-9.010	Numbering of Supplements and Additions
29. 25-9.020	Front Cover
30. 25-9.021	Title Page
31. 25-9.022	Table of Contents
32. 25-9.023	Description of Territory Served
33. 25-9.024	Miscellaneous
34. 25-9.025	Technical Terms and Abbreviations
35. 25-9.026	Index of Rules and Regulations

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36. 25-9.027	Rules and Regulations
37. 25-9.028	List of Communities Served
38. 25-9.029	Index of Rate or Exchange Schedules
39. 25-9.030	Rate Schedules – General
40. 25-9.031	Electric – Gas – Water – Wastewater Utility Rate Schedules
41. 25-9.033	Standard Forms
42. 25-9.034	Contracts and Agreements
43. 25-9.044	Change of Ownership
44. 25-9.045	Withdrawal of Tariffs
45. 25-9.051	Definitions
46. 25-9.052	General Filing Instructions
47. 25-9.0525	Municipal Surcharge on Customers Outside Municipal Limits
48. 25-9.053	Evaluation of Filings
49. 25-9.054	Size and Form of Documentation
50. 25-9.055	Electric Utility Documentation
51. 25-9.056	Numbering and General Data Required for Each Sheet
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53. 25-9.061	Title Page
54. 25-9.062	Table of Contents

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56. 25-9.064	Miscellaneous
57. 25-9.065	List of Communities Served
58. 25-9.066	Index of Rate Schedules
59. 25-9.067	Rate Schedules
60. 25-9.068	Electric Utility Rate Schedules
61. 25-9.069	Standard Forms and Blank Bill Form
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64. 25-12.005	Codes and Standards Adopted
65. 25-12.008	New Reconstructed or Converted Facilities
66. 25-12.027	Welder Qualification
67. 25-12.045	Inactive Gas Service Lines
68. 25-12.052	Corrosion Control Criteria for Cathodic Protection of Buried or Submerged Metallic Pipeline
69. 25-12.100	Penalty
70. 25-30.010	Rules for General Application
71. 25-30.033	Application for Original Certificate of Authorization and Initial Rates and Charges
72. 25-30.037	Application for Authority to Transfer

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74. 25-30.0372	Alternative Procedure for Establishing Rate Base Value of Acquired Utility System
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76. 25-30.115	Uniform System of Accounts for Water and Wastewater Utilities
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78. 25-30.120	Regulatory Assessment Fees; Water and Wastewater Utilities
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82. 25-30.415	Return on Common Equity
83. 25-30.420	Establishment of Price Index, Adjustment of Rates; Requirement of Bond; Filings After Adjustment; Notice to Customers
84. 25-30.433	Rate Case Proceedings
85. 25-30.434	Application for Allowance for Funds Prudently Invested (AFPI) Charges
86. 25-30.444	Utility Reserve Fund
87. 25-30.445	General Information and Instructions Required of Water and Wastewater Utilities in an Application for a Limited Proceeding

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2.	25-4.004	Application for Original or Transfer of Certificate of Authority
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5.	25-4.034	Network Access Tariffs
6.	25-4.0341	Filing of Service Schedules
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9.	25-4.118	Changing of a Subscriber's Telecommunications Service and Preferred Carrier Freeze
10.	25-4.119	Line Information Database Maintenance
11.	25-4.511	Application for Original or Transfer of Pay Telephone Certificate
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13.	25-6.002	Application and Scope
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15.	25-6.0141	Allowance for Funds Used During Construction
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29.	25-6.105	Refusal or Discontinuance of Service by Utility
30.	25-6.106	Underbillings and Overbillings of Energy
31.	25-7.003	Definitions
32.	25-7.014	Records and Reports in General
33.	25-7.039	Natural Gas Utility Petition for Rate Increase; Commission Designee
34.	25-8.001	Applicability
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48.	25-12.021	Use of Plastic Pipe
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50.	25-12.024	Prohibition of Pipelines Under Buildings
51.	25-12.028	Marking of Materials
52.	25-12.029	Limiting Use of Pipeline Casings
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57.	25-12.043	Gas Service
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59.	25-12.046	Unauthorized Utilization of Gas Facilities
60.	25-12.050	Facility Identification
61.	25-12.053	Cathodic Protection – Electrical Survey
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64.	25-12.060	General Records
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71.	25-12.085	Written Annual Reports Required
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9.	25-6.031	Storm Protection Plan Cost Recovery Clause
10.	25-6.033	Tariffs
11.	25-6.0341	Location of the Utility's Electric Distribution Facilities
12.	25-6.0343	Municipal Electric Utility and Rural Electric Cooperative Reporting Requirements
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14.	25-6.035	Adequacy of Resources
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22. 25-6.0426	Recovery of Economic Development Expenses
23. 25-6.0431	Petition for a Limited Proceeding
24. 25-6.0436	Depreciation
25. 25-6.04361	Subcategorization of Electric Plant for Depreciation Studies and Rate Design
26. 25-6.04364	Electric Utilities Dismantlement Studies
27. 25-6.04365	Nuclear Decommissioning
28. 25-6.0437	Cost of Service Load Research
29. 25-6.0438	Non-Firm Electric Service - Terms and Conditions
30. 25-6.0439	Territorial Agreements and Disputes for Electric Utilities – Definitions
31. 25-6.0440	Territorial Agreements for Electric Utilities
32. 25-6.0441	Territorial Disputes for Electric Utilities
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43. 25-6.058	Determination of Average Meter Error
44. 25-6.059	Meter Test by Request
45. 25-6.060	Meter Test – Refereed Dispute
46. 25-6.061	Relocation of Poles
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65. 25-17.0836	Modification to Existing Contracts; Explanation of When Approval Is Required
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72. 25-17.091	Governmental Solid Waste Energy and Capacity
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74. 25-17.210	Definitions
75. 25-17.220	Qualifying Criteria
76. 25-17.230	The Utility's Obligation to Purchase and Sell
77. 25-17.240	Negotiated Contracts
78. 25-17.250	Standard Offer Contracts
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80. 25-17.270	Changes in Environmental and Governmental Regulations
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83. 25-17.300	Reporting
84. 25-17.310	Dispute Resolution
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3.	25-6.1351	Cost Allocation and Affiliate Transactions
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5.	25-6.1353	Forecasted Earnings Surveillance Report
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8.	25-30.020	Fees Required to be Paid by Water and Wastewater Utilities
9.	25-30.025	Official Date of Filing
10.	25-30.029	Legal Description of Service Area
11.	25-30.030	Notice of Application and of Customer Meeting
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13.	25-30.032	Combined Applications
14.	25-30.034	Application for Original Certificate of Authorization for Existing Utility Currently Charging for Service
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21. 25-30.090	Abandonments
22. 25-30.091	Petition to Revoke Water Certificate of Authorization
23. 25-30.116	Allowance for Funds Used During Construction
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26. 25-30.135	Tariffs, Rules and Miscellaneous Requirements
27. 25-30.145	Audit Access to Records
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29. 25-30.225	Plant and Facilities
30. 25-30.230	Service Facilities
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34. 25-30.245	Accidents

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37. 25-30.260	Meter Installation
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39. 25-30.262	Meter Accuracy Requirements
40. 25-30.263	Meter Test Methods
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47. 25-30.315	Temporary Service
48. 25-30.320	Refusal or Discontinuance of Service
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57. 25-30.410	Definitions
58. 25-30.425	Pass Through Rate Adjustment
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60. 25-30.4345	Notice of Applications for New or Revised Service Availability Charges or Policies and Notice of Applications for Allowance for Funds Prudently Invested (AFPI) Charges
61. 25-30.436	General Information and Instructions Required of Water and Wastewater Utilities in an Application for Rate Increase
62. 25-30.437	Financial, Rate, and Engineering Minimum Filing Requirements for Water and Wastewater Utilities in an Application for Rate Increase
63. 25-30.4415	Additional Information Required in Application for Rate Increase by Utilities Seeking to Recover the Cost of Investment in the Public Interest
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70. 25-30.460	Application for Miscellaneous Service Charges
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72. 25-30.4705	Calculation of Rate Reduction After Rate Case Expense is Amortized
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74. 25-30.510	Applicability
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78. 25-30.530	Response to Applications for Extension of Service Within a Utility's Certificated Territory, Cost Estimates
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81. 25-30.550	Filing of Agreements; Approval of Contracts
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86. 25-30.580	Guidelines for Designing Service Availability Policy
87. 25-30.585	Developer Service Availability Charges

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2.	25-7.0141	Allowance for Funds Used During Construction
3.	25-7.0143	Use of Accumulated Provision Accounts 228.1, 228.2, and 228.4
4.	25-7.015	Location and Preservation of Records
5.	25-7.0151	Audit Access to Records
6.	25-7.018	Record of Interruptions
7.	25-7.019	Record of Applications for Service
8.	25-7.020	Record of Complaints
9.	25-7.021	Records of Meters and Meter Tests
10.	25-7.022	Customer Account Records
11.	25-7.033	Tariffs
12.	25-7.0335	Transportation Service
13.	25-7.037	Change in Character of Service
14.	25-7.0391	Petition for a Limited Proceeding
15.	25-7.042	Recovery of Economic Development Expenses
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17.	25-7.046	Subcategories of Gas Plant for Depreciation
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20. 25-7.0471	Territorial Agreements for Natural Gas Utilities
21. 25-7.0472	Territorial Disputes for Natural Gas Utilities
22. 25-7.0473	Customer Participation
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25. 25-7.050	Pressure Requirements
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30. 25-7.059	Use of Meters
31. 25-7.060	Location of Meters and Associated Appurtenances
32. 25-7.061	Meter Testing Equipment
33. 25-7.062	Meter Testing Methods
34. 25-7.063	Meter Accuracy at Installation
35. 25-7.064	Meter Testing for Accuracy
36. 25-7.065	Meter Test by Request
37. 25-7.066	Meter Test – Refereed Disputes

FLORIDA PUBLIC SERVICE COMMISSION
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YEARLY SCHEDULE FOR THE RULES TO BE REVIEWED EACH YEAR.
SECTION 120.74(1)(E)3., F.S.

RULES TO BE REVIEWED 7/1/2029 – 6/30/2030

	Rule Number	Rule Title
38.	25-7.070	Sealing Meters
39.	25-7.071	Measuring Customer Service
40.	25-7.072	Code of Conduct
41.	25-7.079	Information to Customers
42.	25-7.080	Complaints – Service Requests
43.	25-7.081	Initiation of Service
44.	25-7.083	Customer Deposits
45.	25-7.084	Meter Readings
46.	25-7.085	Customer Billing
47.	25-7.0851	Underbillings and Overbillings
48.	25-7.0852	Unauthorized Use
49.	25-7.086	Conjunctive or Cumulative Billing
50.	25-7.087	Adjustment of Bills for Meter Error
51.	25-7.088	Termination of Service by Customer
52.	25-7.089	Refusal or Discontinuance of Service by Utility
53.	25-7.090	Delinquent Bills
54.	25-7.100	Annual Report
55.	25-7.135	Annual Reports
56.	25-7.1352	Earnings Surveillance Report

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YEARLY SCHEDULE FOR THE RULES TO BE REVIEWED EACH YEAR.
SECTION 120.74(1)(E)3., F.S.

RULES TO BE REVIEWED 7/1/2029 – 6/30/2030

Rule Number	Rule Title
57. 25-7.1353	Forecasted Earnings Surveillance Report
58. 25-22.001	Notice of Meeting or Workshop
59. 25-22.0021	Agenda Conference Participation
60. 25-22.0022	Oral Argument Rule
61. 25-22.006	Confidential Information
62. 25-22.029	Point of Entry Into Proposed Agency Action Proceedings
63. 25-22.030	Injunctions
64. 25-22.032	Customer Complaints
65. 25-22.036	Initiation of Formal Proceedings
66. 25-22.0365	Expedited Dispute Resolution Process for Telecommunications Companies
67. 25-22.0376	Reconsideration of Non-Final Orders
68. 25-22.0405	Notices of Hearing
69. 25-22.0406	Notice and Public Information on General Rate Increase Requests and Petitions for Limited Proceedings by Electric and Gas Utilities
70. 25-22.0407	Notice of and Public Information for General Rate Increase Requests by Water and Wastewater Utilities
71. 25-22.045	Subpoenas
72. 25-22.060	Motion for Reconsideration of Final Orders
73. 25-22.061	Stay Pending Judicial Review
74. 25-22.070	Ten-Year Site Plans – Definitions

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YEARLY SCHEDULE FOR THE RULES TO BE REVIEWED EACH YEAR.
SECTION 120.74(1)(E)3., F.S.

RULES TO BE REVIEWED 7/1/2029 – 6/30/2030

Rule Number	Rule Title
75. 25-22.071	Submission and Review of the Ten-Year Site Plans
76. 25-22.072	Contents of Ten-Year Site Plans
77. 25-22.075	Transmission Line Permitting Proceedings
78. 25-22.076	Contents of Petition
79. 25-22.080	Electrical Power Plant Permitting Proceedings
80. 25-22.081	Contents of Petition
81. 25-22.082	Selection of Generating Capacity
82. 25-22.090	Natural Gas Transmission Pipeline Permitting Proceedings
83. 25-22.091	Contents of Petition
84. 25-22.108	Change of Regulated Utility Contact Information
85. 25-40.001	Exceptions to the Uniform Rules of Procedure

FLORIDA PUBLIC SERVICE COMMISSION
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DESIRED UPDATES TO 2025 REGULATORY PLAN
SECTION 120.74(1)(F), F.S.

There are no rules that the Commission identified in its 2025 Regulatory Plan as requiring review for which the agency has not yet completed that review.

FLORIDA PUBLIC SERVICE COMMISSION
ATTACHMENT H
2026 REGULATORY PLAN

DESIRED UPDATES TO 2025 REGULATORY PLAN
SECTION 120.74(1)(G)1., F.S.

Section 120.74(1)(g)1., Florida Statutes, requires that beginning October 1, 2025, each agency issuing licenses in accordance with Section 120.60, Florida Statutes, shall track the agency's compliance with the licensing timeframes established by Section 120.60.

Pursuant to Section 120.80(13)(c), Florida Statutes, the Florida Public Service Commission is exempt from the timeframes established in Section 120.60, Florida Statutes. Accordingly, the Commission has nothing to list.