

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

UNDOCKETED

IN RE: INITIATION OF RULEMAKING TO ADOPT RULES 25-6.0431 AND 25-7.0391,
F.A.C., RELATING TO PETITIONS FOR LIMITED PROCEEDINGS
AND
TO AMEND RULE 25-22.0406, F.A.C.,
CONCERNING NOTICE AND PUBLIC INFORMATION REQUIREMENTS

NOTICE OF STAFF RULE DEVELOPMENT WORKSHOP

TO

ALL INTERESTED PERSONS

ISSUED: January 3, 2011

NOTICE is hereby given pursuant to Section 120.54, Florida Statutes, that the Florida Public Service Commission staff has initiated rulemaking to adopt rules relating to petitions for limited proceedings by electric and gas utilities and to amend a rule concerning notice and public information requirements for electric and gas utilities and telecommunication companies.

A staff rule development workshop will be held at the following time and place:

Florida Public Service Commission
January 20, 2011 - 9:30 a.m.
Betty Easley Conference Center
Room 148, 4075 Esplanade Way
Tallahassee, Florida 32399-0850

A copy of the draft rules and referenced schedules and the agenda for the workshop are attached. One or more Commissioners may be in attendance and participate in the workshop. The person to be contacted regarding the proposed rule development is Kathryn G.W. Cowdery, Office of General Counsel, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, (850) 413-6216, kcowdery@psc.state.fl.us.

Any person requiring some accommodation at this workshop because of a physical impairment should call the Office of Commission Clerk at (850) 413-6770 at least 48 hours prior to the workshop. Any person who is hearing or speech impaired should contact the Florida Public Service Commission using the Florida Relay Service, which can be reached at: 1-800-955-8771 (TDD).


DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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By DIRECTION of the Florida Public Service Commission, this 3rd day of January,
2011.



ANN COLE
Commission Clerk

(SEAL)

KC

**AGENDA
FLORIDA PUBLIC SERVICE COMMISSION
STAFF WORKSHOP
INITIATION OF RULEMAKING TO
ADOPT RULES 25-6.0431 AND 25-7.0391, F.A.C.,
RELATING TO PETITION FOR LIMITED PROCEEDINGS
AND TO AMEND RULE 25-22.0406, F.A.C.
CONCERNING NOTICE AND PUBLIC INFORMATION REQUIREMENTS**

Undocketed

**January 20, 2011
9:30 A.M.**

**Betty Easley Conference Center, Room 148
4075 Esplanade Way
Tallahassee Florida**

- 1. Order of presentation. Staff will explain the proposed rules and rule amendments and solicit comments and/or questions, in the following order:
 - a. 25-6.0431**
 - b. 25-7.0391**
 - c. 25-22.0406****
- 2. Any Other Matters for Discussion**
- 3. Discussion of Next Steps in this Rulemaking**
- 4. Adjourn**

1 25-6.0431 Petition for a Limited Proceeding

2 (1) This rule shall apply to petitions for a limited proceeding filed pursuant to section
3 366.076(1), Florida Statutes, which result in changes to base rates to existing customers,
4 subject to the restrictions contained in section (10) of this rule.

5 (2) Each petition for a limited proceeding shall provide the following general
6 information to the Commission:

7 (a) The name of the applicant and the address of the applicant's principal place of
8 business;

9 (b) The number(s) of the Commission order(s), in which the Commission most
10 recently considered the applicant's base rates, including consideration of a settlement
11 agreement concerning base rates;

12 (c) The addresses within the service area where the petition is available for customer
13 inspection during the time the petition is pending; and

14 (d) A detailed statement of the reason(s) why the limited proceeding has been
15 requested and why a limited proceeding is the appropriate type of proceeding for consideration
16 of the requested relief.

17 (3) If the utility's petition includes a request for recovery of rate base components, the
18 following minimum filing requirements shall be filed with the utility's petition:

19 (a) A schedule showing the specific rate base components for which the utility seeks
20 recovery, on both a system and jurisdictional basis. The following supporting detail shall be
21 provided for each item requested:

22 1. the actual or projected cost(s);

23 2. the date the item was, or is projected to be, placed in service;

24 3. any corresponding adjustments that are required as a result of adding or removing

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1 the requested component(s) from rate base, which may include retirement entries; and

2 4. all supporting detail by primary account as defined by the Uniform System of
3 Accounts, in accordance with Rule 25-6.014, F.A.C.;

4 (b) A calculation of the weighted average cost of capital for the most recent twelve-
5 month period, using the mid-point of the range of the last authorized rate of return on equity,
6 the current embedded cost of fixed-rate capital, the actual cost of short-term debt, the actual
7 cost of variable-cost debt, and the actual cost of other sources of capital which were used in
8 the last individual rate proceeding of the utility; and

9 (c) Detailed descriptions and calculations of all cost savings arising from the
10 implementation of the requested cost recovery items.

11 (4) If the utility is requesting recovery of operating expenses, the following
12 information shall be provided on both a system and jurisdictional basis:

13 (a) A detailed description of the expense(s) requested;

14 (b) The total cost by primary account pursuant to the Uniform System of Accounts;

15 (c) Supporting documentation or calculations;

16 (d) Any allocations that are made between systems, affiliates or related parties,
17 including full detail that shows the total amount allocated, a description of the basis of the
18 allocation methodology, the allocation percentage applied to each allocated cost, and the
19 workpapers supporting the calculation of the allocation percentages; and

20 (e) Calculations for all items or actions that will create cost savings or revenue impacts
21 from the implementation of the requested cost recovery items.

22 (5) The petition shall identify any impact on retail base rates, including:

23 (a) A calculation of the revenue change;

24 (b) Schedules showing jurisdictional rate base, net operating income, cost of capital,

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1 and achieved return on equity for both the most recent twelve-month period and the projected
2 12 month period, if applicable, which demonstrate that, without any increased rates, the utility
3 will earn below its authorized minimum rate of return on equity. The schedules shall include
4 adjustments consistent with the utility’s last rate proceeding, and the annualization of any rate
5 changes occurring during the period. The pro forma effect of each proposal shall be shown
6 separately on the schedules;

7 (c) A schedule showing how the utility proposes to allocate any change in revenues to
8 rate classes;

9 (d) A schedule of current and proposed rates for all rate schedules, along with
10 workpapers showing how those rates were derived; and

11 (e) If the limited proceeding is being requested solely to change the current cost
12 allocation or rate structure on a revenue-neutral basis, the utility shall provide a copy of all
13 workpapers and calculations used to calculate requested rates and allocations between
14 customer classes, and a description of the customer migrations between rate schedules
15 resulting from the restructuring. In addition, the petition shall include the following schedules
16 from Form PSC/ECR/011-E(2/04), entitled “Minimum Filing Requirements for Investor-
17 Owned Electric Utilities,” which is incorporated by reference in Rule 25-6.043, F.A.C.:

18 1. Schedule E-1, entitled “Cost of Service Studies,”

19 2. Schedule E-6a, entitled “Cost of Service Study – Unit Costs, Present Rates,”

20 3. Schedule E-6b, entitled “Cost of Service Study – Unit Costs, Proposed Rates,”

21 4. Schedule E-8, entitled “Company-Proposed Allocation of the Rate Increase by Rate
22 Class,”

23 5. Schedule E-13a, entitled “Revenue from Sale of Electricity by Rate Schedule,”

24 6. Schedule E-13c, entitled “Base Revenue by Rate Schedule – Calculations,”

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1 7. Schedule E-13d, entitled “Revenue by Rate Schedule – Lighting Schedule
2 Calculation,”

3 8. Schedule E-14, entitled “Proposed Tariff Sheets and Support for Charges.”

4 These schedules can be obtained from the Commission’s Division of Economic Regulation.

5 (6) A petition for a limited proceeding shall be processed using the proposed agency
6 action procedure set forth in this rule unless the Commission orders the petition to be set
7 directly for hearing.

8 (7) A petition for limited proceeding using proposed agency action procedure shall be
9 subject to the following provisions:

10 (a) Pending a final order by the Commission, the Commission may withhold consent to
11 the operation of all or any portion of the new rate schedules, delivering to the utility requesting
12 such increase, within 60 days, a reason or written statement of good cause for withholding its
13 consent.

14 (b) The Commission shall enter its vote on the proposed agency action within 5
15 months of the commencement date for final agency action.

16 (c) If the Commission’s proposed agency action is protested, the final decision must be
17 rendered by the Commission within 8 months of the date the protest is filed.

18 (d) At the expiration of 5 months following the commencement date for final agency
19 action, if the Commission has not taken action, or if the Commission’s action is protested by a
20 party other than the utility, the utility may place its requested rates into effect under bond,
21 escrow, or corporate undertaking subject to refund, upon notice to the Commission and filing
22 the appropriate tariffs. The Commission shall, by order, require such public utility to keep
23 accurate account in detail of all amounts received by reason of such increase, specifying by
24 whom and in whose behalf such amounts were paid.

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1 (e) In its final order on the petition for limited proceeding, the Commission shall order
2 the utility to refund with interest, pursuant to Rule 25-6.109, F.A.C., such portion of the
3 increased rate or charge which is found not to be justified and which is collected during the
4 periods specified.

5 (f) Any portion of such refund not thus refunded to patrons or customers of the public
6 utility shall be refunded or disposed of by the public utility as the Commission may direct;
7 however, no such funds shall accrue to the benefit of the public utility.

8 (8) If the Commission orders the petition to be set directly for hearing, the following
9 procedure shall apply:

10 (a) Pending a final order by the Commission, the Commission may withhold consent to
11 the operation of all or any portion of the new rate schedules, delivering to the utility requesting
12 such increase, within 60 days, a reason or written statement of good cause for withholding its
13 consent.

14 (b) Such consent shall not be withheld for a period longer than 8 months from the date
15 of filing the new rate schedules.

16 (c) The new rates, or any portion not consented to, may go into effect under bond or
17 corporate undertaking at the end of such period, but the Commission shall, by order, require
18 such public utility to keep accurate account in detail of all amounts received by reason of such
19 increase, specifying by whom and in whose behalf such amounts were paid.

20 (d) In its final order on the petition for limited proceeding, the Commission shall order
21 the utility to refund with interest, pursuant to Rule 25-6.109, F.A.C., such portion of the
22 increased rate or charge which is found not to be justified and which is collected during the
23 periods specified.

24 (e) Any portion of such refund not thus refunded to patrons or customers of the public

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1 utility shall be refunded or disposed of by the public utility as the Commission may direct;
2 however, no such funds shall accrue to the benefit of the public utility.

3 (f) The Commission shall take final action in the docket and enter its final order within
4 12 months of the commencement date for final agency action.

5 (9) Determination of Commencement Date

6 (a) As used in this rule, the “commencement date for final agency action” means the
7 date upon which it has been determined by the Commission or its designee that the utility has
8 filed with the clerk the minimum filing information as established by this rule.

9 (b) Within 30 days after receipt of the petition, the Commission or its designee shall
10 either determine the commencement date for final agency action or issue a statement of
11 deficiencies to the petitioner, specifically listing why the petition has failed to provide the
12 minimum filing information required by this rule. Thereafter, within 15 days after the
13 petitioner indicates to the Commission that it believes that it has filed the required minimum
14 filing information, the Commission or its designee shall either determine the commencement
15 date for final agency action or specifically enumerate in writing why the requirements have
16 not been met, in which case this procedure shall be repeated until the commencement date for
17 final agency action is established.

18 (c) The Director of the Division of Economic Regulation shall be the designee of the
19 Commission for purposes of determining whether the utility has filed the minimum filing
20 information required by this rule.

21 (10) A petition for a limited proceeding shall be denied if the Commission finds that:

22 (a) The utility is earning, or is projected to earn, above the minimum of its authorized
23 rate of return, as shown on its most recent Earnings Surveillance Report filed pursuant to Rule
24 25-6.1352, if the requested costs are included in its earnings surveillance report; or

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1 **(b) The utility's filing includes more than two separate projects for which recovery**
2 **would result in a change in base rates to existing customers. Corresponding accounting**
3 **adjustments for a given proposal are not subject to the above limitation; or**

4 **(c) The total increase in revenue requirement for the completed project exceeds five**
5 **percent of the utility's most recent twelve month annual jurisdiction base rate revenue; or**

6 **(d) The requested plant addition received an affirmative determination of need from**
7 **the Commission pursuant to section 403.519, Florida Statutes.**

8 **(11) An original and 20 copies of the petition and supporting documentation shall be**
9 **filed with the Office of Commission Clerk. To the extent possible, all filings made**
10 **electronically or on diskette shall be provided in Microsoft Word format and all schedules and**
11 **calculations shall be provided in Excel format with formulas intact and unlocked.**

12 **Rulemaking Authority: 350.127(2), 366.05, 366.06(1) F.S. Law Implemented: 366.05(1),**
13 **366.06(1), 366.076(1) F.S.**

14 **History - New:** _____

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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY:
DOCKET NO.:

EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis should be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

Type of Data Shown:
___ Projected Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
Witness:

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method should be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept should not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule XX and the fully adjusted net operating income in Schedule YY.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges should be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues should be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks should be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

Type of Data Shown:
 ___ Projected Test Year Ended ___ / ___ / ___
 ___ Prior Year Ended ___ / ___ / ___
 ___ Historical Test Year Ended ___ / ___ / ___
 Witness:

COMPANY:

DOCKET NO.:

Allocation Method: _____

Line No.	Description	Total Retail	RS	GS	GSD	Etc.
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REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY (\$900)
 Energy (Non-Fuel Portion)
 Demand
 Customer
 Customer (Lighting Facilities)
 Total Revenue Requirement

BILLING UNITS (ANNUAL)
 Energy
 Demand
 Customer

UNIT COST
 Energy Non-Fuel - cents/KWH
 Customer - \$/bill
 Customer (Lighting Facilities) \$/Fixture or pole
 Demand - Production - \$/KW
 Demand - Transmission - \$/KW
 Demand - Distribution - \$/KW
 Demand - Production - cents/KWH
 Demand - Transmission - cents/KWH
 Demand - Distribution - cents/KWH

(Unit Costs = Revenue Requirements (line 4, 5, 6, or 7) divided by Billing Units (line 12, 13, or 14).

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedule E-5.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___

Witness:

COMPANY:

DOCKET NO.:

Allocation Method: _____

Line No.	Description	Total Retail	RS	GS	GSD	Etc.
----------	-------------	--------------	----	----	-----	------

REVENUE REQUIREMENTS FROM

SALES OF ELECTRICITY (\$000)

- Energy (Non-Fuel Portion)
- Demand
- Customer
- Customer (Lighting Facilities)
- Total Revenue Requirement

BILLING UNITS (ANNUAL)

- Energy
- Demand
- Customer

UNIT COST

- Energy Non-Fuel - cents/KWH
- Customer - \$/bill
- Customer (Lighting Facilities)
- \$/Fixture or pole
- Demand - Production - \$/KW
- Demand - Transmission - \$/KW
- Demand - Distribution - \$/KW
- Demand - Production - cents/KWH
- Demand - Transmission - cents/KWH
- Demand - Distribution - cents/KWH

(Unit Costs = Revenue Requirements (line 3, 4, 5, or 6) divided by Billing Units (line 9, 10, or 11).)

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

Witness:

COMPANY:

DOCKET NO.:

Rate Class	Present		Increase from Service Charges	Increase from Sale of Electricity	Increase from Other Revenue	Total Increase	Company Proposed		% Increase	
	ROR	Index					ROR	Index	With Adjustment Clauses	Without Adjustment Clauses

RS

GS

Etc.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY:
 DOCKET NO.:

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:
 ___ Projected Test Year Ended ___ / ___ / ___
 ___ Prior Year Ended ___ / ___ / ___
 ___ Historical Test Year Ended ___ / ___ / ___
 Witness:

(\$000)

Increase

Rate	(1) Base Revenue at Present Rates	(2) Base Revenue at Proposed Rates	(3) Dollars (2) - (1)	(4) Percent (3) / (1)
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.:

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___

Witness:

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule _____

Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
Customer Charge:							
Standard							
T-O-D							
Total							
kWh Charge:							
Standard							
T-O-D On-Peak							
T-O-D Off-Peak							
Total							
Etc.							
Total Base Revenue (Calculated)							
Correction Factor							
Total Base Revenue (Booked)							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

Witness:

COMPANY:

DOCKET NO.:

Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase
				Facility Charge	Energy Charge	Maintenance Charge	Total Monthly Charge	Total \$ Revenue	Facility Charge	Energy Charge	Maintenance Charge	

Annual kWh:

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-Q-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended ___/___/___

___ Historical Test Year Ended ___/___/___

Witness:

COMPANY:

DOCKET NO.:

Supporting Schedules:

Recap Schedules:

1 25-7.0391 Petition for a Limited Proceeding

2 (1) This rule shall apply to petitions for a limited proceeding filed pursuant to section
3 366.076(1), Florida Statutes, which result in changes to base rates to existing customers,
4 subject to the restrictions contained in section (10) of this rule.

5 (2) Each petition for a limited proceeding shall provide the following general
6 information to the Commission:

7 (a) The name of the applicant and the address of the applicant's principal place of
8 business;

9 (b) The number(s) of the Commission order(s), in which the Commission most
10 recently considered the applicant's base rates, including consideration of a settlement
11 agreement concerning base rates;

12 (c) The addresses within the service area where the petition is available for customer
13 inspection during the time the petition is pending; and

14 (d) A detailed statement of the reasons why the limited proceeding has been requested
15 and why a limited proceeding is the appropriate type of proceeding for consideration of the
16 requested relief.

17 (3) If the utility's petition includes a request for recovery of rate base components, the
18 following minimum information shall be filed with the utility's petition:

19 (a) A schedule showing the specific rate base components for which the utility seeks
20 recovery on both a system and jurisdictional basis. The following supporting detail shall be
21 provided for each item requested:

22 1. the actual or projected cost(s);

23 2. the date the item was, or is projected to be, placed in service;

24 3. any corresponding adjustments that are required as a result of adding or removing

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1 the requested component(s) from rate base, which may include retirement entries; and

2 4. all supporting detail by primary account as defined by the Uniform System of
3 Accounts, in accordance with Rule 25-7.014, F.A.C.;

4 (b) A calculation of the weighted average cost of capital for the most recent twelve-
5 month period, using the mid-point of the range of the last authorized rate of return on equity,
6 the current embedded cost of fixed-rate capital, the actual cost of short-term debt, the actual
7 cost of variable-cost debt, and the actual cost of other sources of capital which were used in
8 the last individual rate proceeding of the utility; and

9 (c) Detailed descriptions and calculations of all cost savings arising from the
10 implementation of the requested cost recovery.

11 (4) If the utility is requesting recovery of operating expenses, the following
12 information shall be provided on both a system and jurisdictional basis:

13 (a) A detailed description of the expense(s) requested;

14 (b) The total cost by primary account pursuant to the Uniform System of Accounts;

15 (c) Supporting documentation or calculations;

16 (d) Any allocations that are made between systems, affiliates or related parties,
17 including full detail that shows the total amount allocated, a description of the basis of the
18 allocation methodology, the allocation percentage applied to each allocated cost, and the
19 workpapers supporting the calculation of the allocation percentages; and

20 (e) Calculations for all items or actions that will create cost savings or revenue impacts
21 from the implementation of the requested cost recovery items.

22 (5) The petition shall identify the impact on retail base rates, including:

23 (a) A calculation of the revenue change;

24 (b) Schedules showing jurisdictional rate base, net operating income, cost of capital,

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1 and achieved return on equity for both the most recent twelve-month period and the projected
2 12 month period, if applicable, which demonstrate that, without any increased rates, the utility
3 will earn below its authorized minimum rate of return on equity. The schedules shall include
4 adjustments consistent with the utility's last rate proceeding, and the annualization of any rate
5 changes occurring during the period. The pro forma effect of each proposal shall be shown
6 separately on the schedules;

7 (c) A schedule showing how the utility proposes to allocate any change in revenues to
8 rate classes;

9 (d) A schedule of current and proposed rates for all rate schedules, along with
10 workpapers showing how those rates were derived; and

11 (e) If the limited proceeding is being requested solely to change the current cost
12 allocation or rate structure on a revenue neutral basis, the utility shall provide a copy of all
13 workpapers and calculations used to calculate requested rates and allocations between
14 customer classes, and a description of the customer migrations between rate schedules
15 resulting from the restructuring. In addition, the petition shall include the following schedules
16 from Form PSC/ECR/010-G (11/89), entitled "Minimum Filing Requirements for Investor-
17 Owned Gas Utilities," which is incorporated by reference in Rule 25-7.039, F.A.C.:

18 1. Schedule H-1, entitled "Embedded Cost of Service Studies,"

19 2. Schedule H-2, entitled "Development of Allocation Factors."

20 These schedules can be obtained from the Commission's Division of Economic Regulation.

21 (6) A petition for a limited proceeding shall be processed using the proposed agency
22 action procedure set forth in this rule, unless the Commission orders the petition to be set
23 directly for hearing.

24 (7) A petition for limited proceeding using proposed agency action procedure shall be

25 CODING: Words underlined are additions; words in ~~struck through~~ type are deletions
from existing law.

1 subject to the following provisions:

2 (a) Pending a final order by the Commission, the Commission may withhold consent to
3 the operation of all or any portion of the new rate schedules, delivering to the utility requesting
4 such increase, within 60 days, a reason or written statement of good cause for withholding its
5 consent.

6 (b) The Commission shall enter its vote on the proposed agency action within 5
7 months of the commencement date for final agency action.

8 (c) If the Commission's proposed agency action is protested, the final decision must be
9 rendered by the Commission within 8 months of the date the protest is filed.

10 (d) At the expiration of 5 months following the commencement date for final agency
11 action, if the Commission has not taken action, or if the Commission's action is protested by a
12 party other than the utility, the utility may place its requested rates into effect under bond,
13 escrow, or corporate undertaking subject to refund upon notice to the Commission and filing
14 the appropriate tariffs. The Commission shall, by order, require such public utility to keep
15 accurate account in detail of all amounts received by reason of such increase, specifying by
16 whom and in whose behalf such amounts were paid.

17 (e) In its final order on the petition for limited proceeding, the Commission shall order
18 the utility to refund with interest, pursuant to Rule 25-7.091, F.A.C., such portion of the
19 increased rate or charge which is found not to be justified and which is collected during the
20 periods specified.

21 (f) Any portion of such refund not thus refunded to patrons or customers of the public
22 utility shall be refunded or disposed of by the public utility as the Commission may direct;
23 however, no such funds shall accrue to the benefit of the public utility.

24 (8) If the Commission orders the petition to be set directly for hearing, the following

25 CODING: Words underlined are additions; words in ~~struck through~~ type are deletions
from existing law.

1 procedure shall apply:

2 (a) Pending a final order by the Commission, the Commission may withhold consent to
3 the operation of all or any portion of the new rate schedules, delivering to the utility requesting
4 such increase, within 60 days, a reason or written statement of good cause for withholding its
5 consent.

6 (b) Such consent shall not be withheld for a period longer than 8 months from the date
7 of filing the new rate schedules.

8 (c) The new rates, or any portion not consented to, may go into effect under bond or
9 corporate undertaking at the end of such period, but the Commission shall, by order, require
10 such public utility to keep accurate account in detail of all amounts received by reason of such
11 increase, specifying by whom and in whose behalf such amounts were paid.

12 (d) In its final order on the petition for limited proceeding, the Commission shall order
13 the utility to refund with interest, pursuant to Rule 25-7.091, F.A.C., such portion of the
14 increased rate or charge which is found not to be justified and which is collected during the
15 periods specified.

16 (e) Any portion of such refund not thus refunded to patrons or customers of the public
17 utility shall be refunded or disposed of by the public utility as the Commission may direct;
18 however, no such funds shall accrue to the benefit of the public utility.

19 (f) The Commission shall take final action in the docket and enter its final order within
20 12 months of the commencement date for final agency action.

21 (9) Determination of Commencement Date

22 (a) As used in this rule, the “commencement date for final agency action” means the
23 date upon which it has been determined by the Commission or its designee that the utility has
24 filed with the clerk the minimum filing information as established by this rule.

25 CODING: Words underlined are additions; words in ~~struck through~~ type are deletions
from existing law.

1 (b) Within 30 days after receipt of the petition, the Commission or its designee shall
2 either determine the commencement date for final agency action or issue a statement of
3 deficiencies to the petitioner, specifically listing why the petition has failed to provide the
4 minimum filing information required by this rule. Thereafter, within 15 days after the
5 petitioner indicates to the Commission that it believes that it has filed the required minimum
6 filing information, the Commission or its designee shall either determine the commencement
7 date for final agency action or specifically enumerate in writing why the requirements have
8 not been met, in which case this procedure shall be repeated until the commencement date for
9 final agency action is established.

10 (c) The Director of the Division of Economic Regulation shall be the designee of the
11 Commission for purposes of determining whether the utility has filed the minimum filing
12 information required by this rule.

13 (10) A petition for a limited proceeding shall be denied if the Commission finds that:
14 (a) The utility is earning, or is projected to earn, above the minimum of its authorized
15 rate of return, as shown on its most recent Earnings Surveillance Report filed pursuant to Rule
16 25-7.1352, if the requested costs are included in its surveillance report; or

17 (b) The utility's filing includes more than two separate projects for which recovery
18 would result in a change in base rates to existing customers. Corresponding accounting
19 adjustments for a given proposal are not subject to this limitation; or

20 (c) The total increase in revenue requirement for the completed project exceeds ten
21 percent of the utility's most recent twelve-month annual jurisdictional base rate revenue.

22 (11) An original and 20 copies of the petition and supporting documentation shall be
23 filed with the Office of Commission Clerk. To the extent possible, all filings made
24 electronically or on diskette shall be provided in Microsoft Word format and all schedules and

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from existing law.

NOTICE OF STAFF RULE DEVELOPMENT WORKSHOP
UNDOCKETED
PAGE 25

1 calculations shall be provided in Excel format with formulas intact and unlocked.
2 Rulemaking Authority: 350.127(2), 366.05, 366.06(1), 366.076(1) F.S. Law Implemented:
3 366.05, 366.06, 366.076(1) F.S.
4 History - New: _____

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CODING: Words underlined are additions; words in ~~struck-through~~ type are deletions from existing law.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST OF SERVICE STUDY

TYPE OF DATA SHOWN: XXXXX
PROJECTED TEST YEAR: XXXXX
WITNESS:

COMPANY:

DOCKET NO.:

CALCULATION OF PROPOSED RATES
SCHEDULE A

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	RESIDENTIAL ANNUAL	INDUSTRIAL	INTERRUPT	
PROPOSED TOTAL TARGET REVENUES	0	0	0	0	0	0	0	
LESS: OTHER OPERATING REVENUE	-0	-0	-0	-0		0	0	
LESS: CUSTOMER CHARGE REVENUES								
PROPOSED CUSTOMER CHARGES		0	0	0	0	0	0	
TIMES: NUMBER OF BILLS	0	0	0	0	0	0	0	
EQUALS: CUSTOMER CHARGE REVENUES	0	0	0	0	0	0	0	
LESS: OTHER NON-THERM-RATE REVENUES								
EQUALS: PER-THERM TARGET REVENUES	0	0	0	0	0	0	0	0
DIVIDED BY: NUMBER OF THERMS	0	0	0	0	0	0	0	0
EQUALS: PER-THERM RATES (UNRNDED)		0	0	0	0	0	0	
PER-THERM RATES (RNDED)		0	0	0	0	0	0	
PER-THERM-RATE REVENUES (RNDED RATES)	0	0	0	0	0	0	0	
SUMMARY: PROPOSED TARIFF RATES								
CUSTOMER CHARGES		0	0	0	0	0	0	
ENERGY CHARGES								
NON-GAS (CENTS PER THERM)		0	0	0	0	0	0	
PURCHASED GAS ADJUSTMENT		0	0	0	0	0	0	
TOTAL (INCLUDING PGA)		0	0	0	0	0	0	
SUMMARY: PRESENT TARIFF RATES								
CUSTOMER CHARGES		0	0	0	0	0	0	
ENERGY CHARGES								
NON-GAS (CENTS PER THERM)		0	0	0	0	0	0	
PURCHASED GAS ADJUSTMENT		0	0	0	0	0	0	
TOTAL (INCLUDING PGA)		0	0	0	0	0	0	
SUMMARY: OTHER OPERATING REVENUE		PRESENT	REVENUE	PROPOSED	REVENUE			
CONNECTION CHARGE		0	0	0	0			
RECONNECTION CHARGE		0	0	0	0			
COLLECTION CHARGE		0	0	0	0			
CHANGE OF ACCOUNT		0	0	0	0			

SUPPORTING SCHEDULES: E-2 p.1, E-3 p.1-6, H-1 p.2

RECAP SCHEDULES:

NOTICE OF STAFF RULE DEVELOPMENT WORKSHOP
 UNDOCKETED
 PAGE 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: XX/XX/XX
WITNESS:

COMPANY:

DOCKET NO.:

PROPOSED RATE DESIGN
SCHEDULE B

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	
PRESENT RATES (projected test year)							
GAS SALES (due to growth)	0	0	0	0	0	0	
OTHER OPERATING REVENUE	0	0	0	0	0	0	
TOTAL	0	0	0	0	0	0	
RATE OF RETURN	0	0	0	0	0	0	
INDEX	0	0	0	0	0	0	
STAFF PROPOSED RATES							
GAS SALES	0	0	0	0	0	0	0
OTHER OPERATING REVENUE	-0	-0	-0	-0	0	0	
TOTAL	0	0	0	0	0	0	0
TOTAL REVENUE INCREASE	0	0	0	0	0	0	0
PERCENT INCREASE	0	0	0	0	0	0	
RATE OF RETURN	0	0	0	0	0	0	
INDEX	0	0	0	0	0	0	

SUPPORTING SCHEDULES: H-1 p.3, H-1 p.4

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: XX/XX/XX
WITNESS:

COMPANY:

DOCKET NO.:

RATE OF RETURN BY CUSTOMER CLASS
SCHEDULE C PAGE 2 OF 2

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	
REVENUES:							
Gas Sales	0	0	0	0	0	0	
Other Operating Revenue	-0	-0	-0	-0	0	0	
Total	0	0	0	0	0	0	
EXPENSES:							
Purchased Gas Cost	0	0	0	0	0	0	
O&M Expenses	0	0	0	0	0	0	
Depreciation Expenses	0	0	0	0	0	0	
Amortization Expenses	0	0	0	0	0	0	
Taxes Other Than Income--Fixed	0	0	0	0	0	0	
Taxes Other Than Income--Revenue	0	0	0	0	0	0	
Total Expeses excl. Income Taxes	0	0	0	0	0	0	
PRE TAX NOI:	0	0	0	0	0	0	
INCOME TAXES:	0	0	0	0	0	0	0
NET OPERATING INCOME:	0	0	0	0	0	0	0

RATE BASE:	0	0	0	0	0	0	
RATE OF RETURN	0	0	0	0	0	0	

SUPPORTING SCHEDULES: E-1 p.3, H-1 p.5, H-1 p.6

RECAP SCHEDULES: H-1 p.2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: XXXXX/
WITNESS:

COMPANY:

DOCKET NO.:

RATE OF RETURN BY CUSTOMER CLASS
SCHEDULE C PAGE 1 OF 2

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	
REVENUES: (projected test year)							
Gas Sales (due to growth)	0	0	0	0	0	0	
Other Operating Revenue	0	0	0	0	0	0	
Total	0	0	0	0	0	0	
EXPENSES:							
Purchased Gas Cost	0	0	0	0	0	0	
O&M Expenses	0	0	0	0	0	0	
Depreciation Expenses	0	0	0	0	0	0	
Amortization Expenses	0	0	0	0	0	0	
Taxes Other Than Income—Fixed	0	0	0	0	0	0	
Taxes Other Than Income—Revenue	0	0	0	0	0	0	0
Total Expes excl. Income Taxes	0	0	0	0	0	0	
INCOME TAXES:	0	0	0	0	0	0	
NET OPERATING INCOME:	0	0	0	0	0	0	
=====							
RATE BASE:	0	0	0	0	0	0	
RATE OF RETURN	0	0	0	0	0	0	

SUPPORTING SCHEDULES: E-1 p.2, H-1 p.5, H-1 p.6,

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: XXXXX/
WITNESS:

COMPANY:

DOCKET NO.:

DERIVATION OF REVENUE DEFICIENCY
SCHEDULE D

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	
CUSTOMER COSTS	0	0	0	0	0	0	
CAPACITY COSTS	0	0	0	0	0	0	
COMMODITY COSTS	0	0	0	0	0	0	
REVENUE COSTS	0	0	0	0	0	0	
TOTAL	0	0	0	0	0	0	
less: REVENUE AT PRESENT RATES (in the projected test year)	0	0	0	0	0	0	
equals: GAS SALES REVENUE DEFICIENCY	0	0	0	0	0	0	0
plus: DEFICIENCY IN OTHER OPERATING REV.	-0	-0	-0	-0	-0	-0	
equals: TOTAL BASE-REVENUE DEFICIENCY	0	0	0	0	0	0	
=====							
UNIT COSTS:							
Customer	0	0	0	0	0	0	
Capacity	0	0	0	0	0	0	
Commodity	0	0	0	0	0	0	

SUPPORTING SCHEDULES: E-1 p.2, H-1 p.6

RECAP SCHEDULES: H-1 p.2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY (SUMMARY)

TYPE OF DATA SHOWN: XXXX/
PROJECTED TEST YEAR: XXXX/
WITNESS:

COMPANY:

DOCKET NO.:

SUMMARY

RB	0	0	0	0	0	0
ATTRITION	0	0	0	0	0	0
O&M	0	0	0	0	0	0
DEPRECIATION	0	0	0	0	0	0
AMORTIZATION EXPENSES	0	0	0	0	0	0
TAXES OTHER THAN INCOME - OTHER	0	0	0	0	0	0
TAXES OTHER THAN INCOME - REV. RELATED	0	0	0	0	0	0
INCOME TAXES TOTAL	0	0	0	0	0	0
REVENUE CREDITED TO COS:	0	0	0	0	0	0
TOTAL COST - CUSTOMER	0	0	0	0	0	0
TOTAL COST - CAPACITY	0	0	0	0	0	0
TOTAL COST - COMMODITY	0	0	0	0	0	0
TOTAL COST - REVENUE	0	0	0	0	0	0
NO. OF CUSTOMERS	0	0	0	0	0	checksum
PEAK MONTH SALES	0	0	0	0	0	0
ANNUAL SALES	0	0	0	0	0	0

SUPPORTING SCHEDULES: H-2 p.1

RECAP SCHEDULES: H-1 p.5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY (SUMMARY)

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: XX/XX/XX
WITNESS:

COMPANY:

DOCKET NO.:

SUMMARY							
RB	0	0	0	0	0	0	
ATTRITION	0	0	0	0	0	0	
O&M	0	0	0	0	0	0	
DEPRECIATION	0	0	0	0	0	0	
AMORTIZATION EXPENSES	0	0	0	0	0	0	
TAXES OTHER THAN INCOME - OTHER	0	0	0	0	0	0	
TAXES OTHER THAN INCOME - REV. RELATEI	0	0	0	0	0	0	
INCOME TAXES TOTAL	0	0	0	0	0	0	
REVENUE CREDITED TO COS:	0	0	0	0	0	0	
TOTAL COST - CUSTOMER	0	0	0	0	0	0	
TOTAL COST - CAPACITY	0	0	0	0	0	0	0
TOTAL COST - COMMODITY	0	0	0	0	0	0	
TOTAL COST - REVENUE	0	0	0	0	0	0	
NO. OF CUSTOMERS	0	0	0	0	0	0	checksum
PEAK MONTH SALES	0	0	0	0	0	0	
ANNUAL SALES	0	0	0	0	0	0	

SUPPORTING SCHEDULES: H-2 p.2-5

RECAP SCHEDULES: H-1 p.6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: XX/XX/XX
WITNESS:

COMPANY:

ALLOCATION OF COST OF SERVICE
TO CUSTOMER CLASSES
SCHEDULE E 2 OF 2

DOCKET NO.:

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	ALLOCATOR
TAXES OTHER THAN INCOME TAXES:							
Customer	0	0	0	0	0	0	weighted cust.
Capacity	0	0	0	0	0	0	direct
Subtotal	0	0	0	0	0	0	
Revenue	0	0	0	0	0	0	tx, cust cap & comm.
Total	0	0	0	0	0	0	0
RETURN (NOI)							
Customer	0	0	0	0	0	0	cust.rel.RB
Capacity	0	0	0	0	0	0	cap.rel.RB direct
Commodity	0	0	0	0	0	0	comm.rel.RB
Total	0	0	0	0	0	0	0
INCOME TAXES							
Customer	0	0	0	0	0	0	cust.rel.RB
Capacity	0	0	0	0	0	0	cap.rel.RB direct
Commodity	0	0	0	0	0	0	comm.rel.RB
Total	0	0	0	0	0	0	0
REVENUE CREDITED TO COS:							
Customer	0	0	0	0	0	0	direct assignment
TOTAL COST OF SERVICE:							
Customer	0	0	0	0	0	0	
Capacity	0	0	0	0	0	0	0
Commodity	0	0	0	0	0	0	
Subtotal	0	0	0	0	0	0	
Revenue	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6

RECAP SCHEDULES: H-2 p.1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: XX/XX/XX
WITNESS:

COMPANY:

ALLOCATION OF COST OF SERVICE
TO CUSTOMER CLASSES
SCHEDULE E 1 OF 2

DOCKET NO.:

	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	ALLOCATOR
OPERATIONS AND MAINTENANCE EXPENSE:							
DIRECT AND SPECIAL ASSIGNMENTS:							
Customer							
878 Meters and House Regulators	0	0	0	0	0	0	wtd.cust.
893 Maint. of Meters & House Reg.	0	0	0	0	0	0	wts.cust
874 Mains & Services	0	0	0	0	0	0	wtd.cust
892 Maint. of Services	0	0	0	0	0	0	wtd.cust.
All Other	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0
Capacity							
876 Measuring & Reg. Sta. Eq.- I	0	0	0	0	0	0	peak sales
890 Maint. of Meas. & Reg.Sta.Eq.-I	0	0	0	0	0	0	peak sales
874 Mains and Services	0	0	0	0	0	0	direct
887 Maint. of Mains	0	0	0	0	0	0	direct
All Other	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0
Commodity							
Account #	0	0	0	0	0	0	
Account #	0	0	0	0	0	0	
Account #	0	0	0	0	0	0	
All Other	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0
TOTAL O&M	0	0	0	0	0	0	0
DEPRECIATION EXPENSE:							
Customer	0	0	0	0	0	0	weighted cust.
Capacity	0	0	0	0	0	0	direct
Total	0	0	0	0	0	0	
AMORT. OF GAS PLANT:							
Capacity	0	0	0	0	0	0	peak sales
AMORT. OF PROPERTY LOSS:							
Capacity	0	0	0	0	0	0	peak sales
AMORT OF LIMITED TERM INVEST.							
Capacity	0	0	0	0	0	0	peak sales
AMORT. OF ACQUISITION ADJ.:							
Customer	0	0	0	0	0	0	weighted cust.
Capacity	0	0	0	0	0	0	direct
Total	0	0	0	0	0	0	
AMORT. OF CONVERSION COSTS:							
Commodity	0	0	0	0	0	0	

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6

RECAP SCHEDULES: H-2 p.1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: XXXX/XX
WITNESS:

COMPANY:

DOCKET NO.:

ALLOCATION OF RATE BASE TO CUSTOMER CLASSES
SCHEDULE F

RATE BASE BY CUSTOMER CLASS	TOTAL	RESIDENTIAL	COMMERCIAL	COMMERCIAL LARGE VOL.	INDUSTRIAL	INTERRUPT	ALLOCATOR	
DIRECT AND SPECIAL ASSIGNMENTS:								
Customer								
Meters	0	0	0	0	0	0	weighted customers	0
House Regulators	0	0	0	0	0	0	wtd.cust.	0
Services	0	0	0	0	0	0	wtd.cust.	0
All Other	0	0	0	0	0	0	weighted cust.	0
Total	0	0	0	0	0	0	0	0
Capacity								
Industrial Meas.& Reg. Sta. Eq.	0	0	0	0	0	0	peak sales	0
Meas.&Reg.Sta.Eq.-Gen.	0	0	0	0	0	0	peak sales	0
Mains	0	0	0	0	0	0	direct	0
All Other	0	0	0	0	0	0	direct	0
Total	0	0	0	0	0	0	0	0
Commodity								
Account #	0	0	0	0	0	0		
Account #	0	0	0	0	0	0		
Account #	0	0	0	0	0	0		
All Other	0	0	0	0	0	0	annual sales	
Total	0	0	0	0	0	0		
TOTAL	0	0	0	0	0	0		

SUPPORTING SCHEDULES: H-2 p.5, H-2 p.6

RECAP SCHEDULES; H-2 p.1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: XX/XX/XX
WITNESS:

COMPANY:

DOCKET NO.:

DEVELOPMENT OF ALLOCATION FACTORS
SCHEDULE G

CUSTOMER COSTS	TOTAL	COMMERCIAL			INDUSTRIAL	INTERRUPT
		RESIDENTIAL	COMMERCIAL	LARGE VOL.		
No. of Customers	0	0	0	0	0	0
Weighting	NA	0	0	0	0	0
Weighted No. of Customers	0	0	0	0	0	0
Allocation Factors	0	0	0	0	0	0
CAPACITY COSTS						
Peak & Avg. Month Sales Vol.(therms)	0	0	0	0	0	0
Allocation Factors	0	0	0	0	0	0
Miles of Main Allocation	0	0	0	0	0	0
COMMODITY COSTS						
Annual Sales Vol.(therms)	0	0	0	0	0	0
Allocation Factors	0	0	0	0	0	0
REVENUE-RELATED COSTS						
Tax on Cust,Cap.& Commod.	0	0	0	0	0	0
Allocation Factors	0	0	0	0	0	0

SUPPORTING SCHEDULES: E-2 p.3, E-4 p.1, H-2 p.6

RECAP SCHEDULES: H-2 p.2-4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FULLY ALLOCATED EMBEDDED COST
OF SERVICE STUDY (SUMMARY)

TYPE OF DATA SHOWN:
PROJECTED TEST YEAR: XX/XX/XX
WITNESS:

COMPANY:

DOCKET NO.:

SUMMARY:	TOTAL	CUSTOMER	CAPACITY	COMMODITY	REVENUE
ATTRITION	0	0	0	0	0
O&M	0	0	0	0	0
DEP.	0	0	0	0	0
AMORTIZATION OF OTHER GAS PLANT	0	0	0	0	0
AMORTIZATION OF PROPERTY LOSS	0	0	0	0	0
AMORTIZATION OF LIMITED TERM INVESTMEI	0	0	0	0	0
AMORTIZATION OF ACQUISITION ADJUSTMET	0	0	0	0	0
AMORTIZATION OF CONVERSION COSTS	0	0	0	0	0
TAXES OTHER THAN INCOME TAXES	0	0	0	0	0
RETURN	0	0	0	0	0
INCOME TAXES	0	0	0	0	0
REVENUE CREDITED TO COST OF SERVICE	0	0	0	0	0
TOTAL COST OF SERVICE	0	0	0	0	0
RATE BASE	0	0	0	0	0
KNOWN DIRECT & SPECIAL ASSIGNMENTS:					
RATE BASE ITEMS(PLANT-ACC.DEPR):					
381-382 METERS	0	0	0	0	
383-384 HOUSE REGULATORS	0	0	0	0	
385 INDUSTRIAL MEAS. & REG.EQ.	0	0	0	0	
376 MAINS	0		0		
380 SERVICES	0	0	0	0	
378 MEAS. & REG.STA.EQ.-GEN.	0		0		
892 Maint. of Services O & M ITEMS	0	0			
876 MEAS. & REG.STA.EQ.IND.	0	0	0	0	
878 METER & HOUSE REG.	0	0	0	0	
890 MAINT.OF MEAS. & REG.STA.EQ.-IND.	0	0	0	0	
893 MAINT.OF METERS AND HOUSE REG.	0	0	0	0	
874 MAINS AND SERVICES	0	0	0		
887 MAINT. OF MAINS	0		0		

SUPPORTING SCHEDULES: H-3 p.1

RECAP SCHEDULES: H-2 p.2-4

1 25-22.0406 Notice and Public Information on General Rate Increase Requests and Petitions
2 for Limited Proceedings by Electric, and Gas and Telephone CompaniesUtilities.

3 (1) The provisions of this rule shall be applicable to all requests for general rate
4 increases and to all limited proceedings filed by electric and gas utilities pursuant to Rules 25-
5 6.0431 and 25-7.0391.~~by electric, gas and telephone companies subject to the Commission's~~
6 ~~jurisdiction.~~

7 (2) The following noticing procedures shall apply to requests for a general rate
8 increase:

9 (a) ~~Upon filing a petition for a general rate increase,~~ The utility shall mail a copy of
10 the petition to the chief executive officer of the governing body of each municipality and
11 county within the service area affected.

12 (b) The utility shall establish a clearly identifiable link on the utility's website to the
13 address on the Commission's website that provides electronic access to all documents filed in
14 the rate case.

15 (c) Location of Minimum Filing Requirements

16 ~~1.(3)~~(a) Within 15 days after it has been notified by the Commission that the Minimum
17 Filing Requirements (MFRs) have been met, the utility shall place a copy of the MFRs at its
18 official headquarters and at a location approved by the Commission staff ~~its business office~~ in
19 each municipality in which service hearings were held in the last general rate case of the
20 utility.

21 2. Within 15 days after the time schedule has been posted on the Commission's
22 ~~website~~mailed to the utility, copies of the MFRs shall be placed in a location approved by
23 Commission staff~~the utility business office~~ in each additional city in which service hearings
24 are to be held in the current rate case. ~~Upon customer request a copy of the MFRs shall be~~

25 CODING: Words underlined are additions; words in ~~struck through~~ type are deletions
from existing law.

1 ~~placed in a utility business office not located in a city where a service hearing is to be held.~~
2 ~~The copies of the MFRs shall be available for public inspection during the utility's regular~~
3 ~~business hours.~~

4 3.(b) In addition to the locations listed above, if the Commission staff determines that
5 the locations listed above will not provide adequate access, the Commission staff will require
6 that copies of the MFRs be placed at other specified locations.

7 4. Copies of the MFRs shall be available for public inspection during the regular
8 business hours of the location hosting the MFRs, and through a link on the utility's website.

9 (d) Rate Case Synopsis

10 1.(4)(a) Within 15 days after the time schedule for the case has been ~~mailed to the~~
11 ~~utility~~ posted to the Commission's website, the utility shall prepare and submit to the
12 Commission staff for approval and distribute a synopsis of the rate request. The synopsis shall
13 ~~be approved by the Commission or its staff prior to distribution and shall include:~~

14 a.1 A summary of the section of the MFRs showing a comparison of the present and
15 proposed rates for major services;

16 b.2 A statement of the anticipated major issues involved in the rate case;

17 c.3 A copy of the executive summary filed with the MFRs;

18 d.4 A description of the ratemaking process and the time schedule established for the
19 rate case; and

20 e.5 The locations at which complete MFRs are available.

21 2. Within 7 days following approval of the synopsis, ~~(b) Copies~~ of the synopsis shall
22 be distributed to the same locations as required for the MFRs, to the main county library
23 within or most convenient to the service area, and to the chief executive officer of each county
24 and municipality within the service area affected.

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NOTICE OF STAFF RULE DEVELOPMENT WORKSHOP
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1 ~~(e)~~ Within 30~~15~~ days after the rate case time schedule has been ~~mailed to the~~
2 ~~utility posted on the Commission's website~~, the utility shall ~~begin~~ prepare and submit a
3 customer notice to Commission staff for approval. The customer notice shall include: sending a
4 notice approved by the Commission or its staff to its customers containing:

5 1.(a) A statement that the utility has applied for a rate increase and the general reasons
6 for the request;

7 2.(b) The locations at which copies of the MFRs and synopsis are available, including
8 the link on the utility's website;

9 3.(e) The time schedule established for the case, and the dates, times and locations of
10 any hearings that have been scheduled; ~~and~~

11 4.(d) A comparison of current rates and service charges and the proposed new rates
12 and service charges. Such notice shall be completed at least 10 days prior to the first scheduled
13 service hearing;:-

14 5. The docket number assigned to the petition by the Commission's Office of
15 Commission Clerk;

16 6. A statement that written comments regarding the proposed changes in rates and
17 charges should be addressed to the Office of Commission Clerk, 2540 Shumard Oak
18 Boulevard, Tallahassee, Florida, 32399-0850, and that such correspondence should include the
19 docket number; and

20 7. A statement that complaints or concerns regarding service may be made to the
21 Commission's Division of Service, Safety & Consumer Assistance at this toll free number:
22 (800 342-3552).

23 (f) The utility shall begin sending the notice to customers within 15 days after it has
24 been approved by Commission Staff.

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1 (3) The following noticing procedures shall apply to a petition for a limited proceeding
2 filed pursuant to Rules 25-6.0431 and 25-7.0391:

3 (a) The utility shall establish a clearly identifiable link on the utility's website to the
4 address on the Commission's website that provides electronic access to all documents filed in
5 the limited proceeding.

6 (b) Within 15 days after the time schedule for the limited proceeding has been posted
7 to the Commission's website, the utility shall prepare and submit a customer notice to the
8 Commission staff for approval. The customer notice shall contain:

9 1. A statement that the utility has requested a change in rates, a statement of the
10 amount requested, and the general reason for the request;

11 2. A statement of where and when the petition and supporting documentation are
12 available for public inspection, including the link on the utility's website;

13 3. A comparison of the current and proposed rates;

14 4. The utility's address, telephone number, and website address;

15 5. The docket number assigned to the petition by the Commission's Office of
16 Commission Clerk;

17 6. A statement that written comments regarding the proposed changes in rates and
18 charges should be addressed to the Office of Commission Clerk, 2540 Shumard Oak
19 Boulevard, Tallahassee, Florida, 32399-0850, and that such correspondence should include the
20 docket number; and

21 7. A statement that complaints or concerns regarding service may be made to the
22 Commission's Division of Service, Safety & Consumer Assistance at this toll free number:
23 (800 342-3552).

24 (d) The utility shall begin sending the notice to customers within 15 days after it has

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1 been approved by staff.

2 (4) All customer notices prepared pursuant to this rule shall be sent to the customer's
3 address of record at the time the notice is issued, in the manner in which the customer
4 typically receives the monthly bill, whether electronically or via U.S. mail.

5 (5) All customer notices regarding the locations and time of Commission-scheduled
6 service hearings or customer meetings shall be sent to the customer no less than 15 days, or
7 more than 45 days, prior to the first Commission-scheduled service hearing or customer
8 meeting.

9 (6) At least 7 days and not more than 20 days prior to each Commission-scheduled
10 service hearing or customer meeting, the utility shall have published in a newspaper of general
11 circulation in the area in which the hearing or customer meeting is to be held, a display
12 advertisement stating the date, time, location and purpose of the hearing or customer meeting.
13 The advertisement shall be approved by the Commission ~~or its staff~~ prior to publication.

14 (7) When the Commission issues proposed agency action and a hearing is subsequently
15 held, the utility shall give written notice of the hearing to its customers at least ~~15~~14 days in
16 advance of the hearing. This notice shall be approved by the Commission ~~or its staff~~ prior to
17 distribution.

18 (8) After the Commission's issuance of an order granting or denying a rate change, the
19 utility shall give notice to its customers of the order and the revised rates. The notice shall be
20 approved in advance by the Commission or its staff and transmitted to the customers with the
21 first bill containing the new rates.

22 Rulemaking Specific Authority: 350.127(2), 366.05, 366.06(1) FS. Law Implemented:
23 ~~120.569, 120.57, 364.01(4), 364.035(1), 364.04(3), (4), 364.05(1), (2), 364.19, 366.03,
24 366.041(1), 366.05(1), 366.06(1), 366.076(1) FS.~~

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1 History–New 9-27-83, Formerly 25-22.406, Amended 5-27-93, 5-3-99, _____.

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