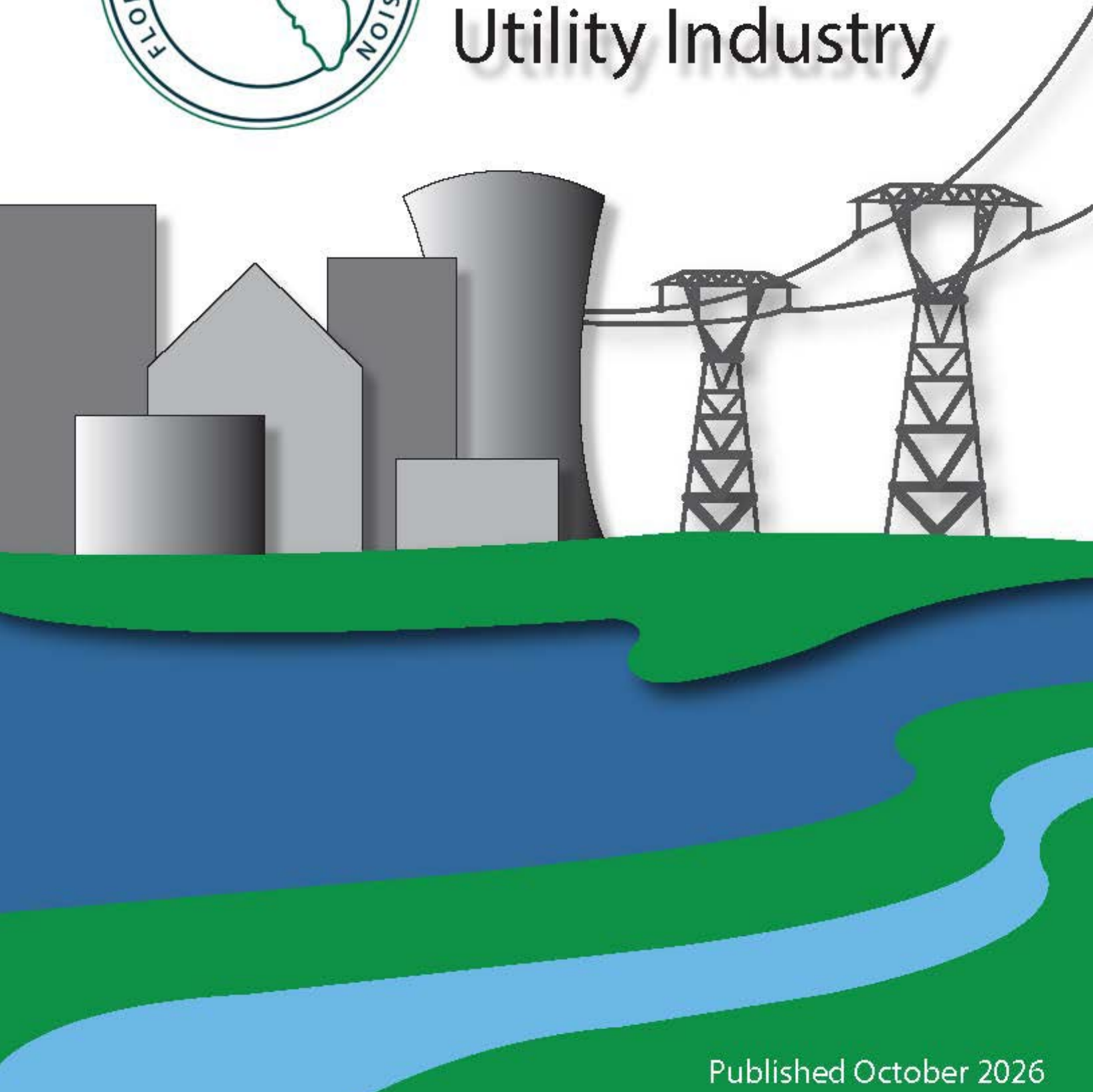




STATISTICS OF THE

Florida Electric Utility Industry



Published October 2026

Statistics of the Florida Electric Utility Industry 2025

In partial fulfillment of Section 377.703, Florida Statutes, this publication provides a single comprehensive source of statistics on Florida's electric utility industry. Information was compiled from various sources: filings made with, and reports prepared by, the Florida Public Service Commission; the Florida Reliability Coordinating Council (FRCC); the Office of Economic & Demographic Research; the U.S. Census Bureau; the U.S. Government Publishing Office; the U.S. Department of Labor; and data provided by the Florida electric utilities. The Florida Public Service Commission has not audited the data for accuracy.

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Acronyms, Abbreviations, and Formulas

The following acronyms, abbreviations, and formulas are used in this report:

AFUDC	Allowance for Funds Used During Construction
AC	Alternating Current
EIA	Energy Information Administration
EEI	Edison Electric Institute
FCG	Florida Electric Power Coordinating Group, Inc.
FERC	Federal Energy Regulatory Commission (f/k/a FPC)
FPC	Federal Power Commission
FPSC	Florida Public Service Commission
FRCC	Florida Reliability Coordinating Council (f/k/a FCG)
BBL	Barrel (42 gallons)
BTU	British Thermal Unit
ECS	Extended Cold Standby
IC & GT	Internal Combustion and Gas Turbine
MCF	= 1,000 cubic feet
SH-TON	Short ton (2,000 pounds)
THERM	100,000 BTUs

Kilowatt (kW) = 1,000 watts

Megawatt (MW) = 1,000 kilowatts

Gigawatt (GW) = 1,000 megawatts

Kilowatt-Hours (kWh) = 1,000 watt-hours

Megawatt-Hours (MWh) = 1,000 kilowatt-hours

Gigawatt-Hours (GWh) = 1,000 megawatt-hours

Unit Number (U)

r = Retirement

c = Change or modification of unit

Unit Type (T)

FS = Fossil Steam

CT = Combustion Turbine

D = Diesel

CC = Combined Cycle

N = Nuclear

UN = Unknown

BS = Battery Storage

Primary Fuel (F)

HO = Heavy Oil

LO = Light Oil

NG = Natural Gas

N = Nuclear

C = Coal

SW = Solid Waste

UN = Unknown

Continued

Acronyms, Abbreviations, and Formulas

Capability

MW-S = Megawatt Summer

MW-W = Megawatt Winter

NMPLT = Nameplate

Net summer and winter continuous capacity and generator maximum nameplate rating.

Load Factor Formula

$$\text{Percent Load Factor} = \frac{\text{Net Energy for Load (MWh)}}{\text{Peak Load (MW) x 8,760}} \times 100$$

Where:

Net Energy for Load = Total MWh Generated – Plant Use + MWh Received – MWh Delivered

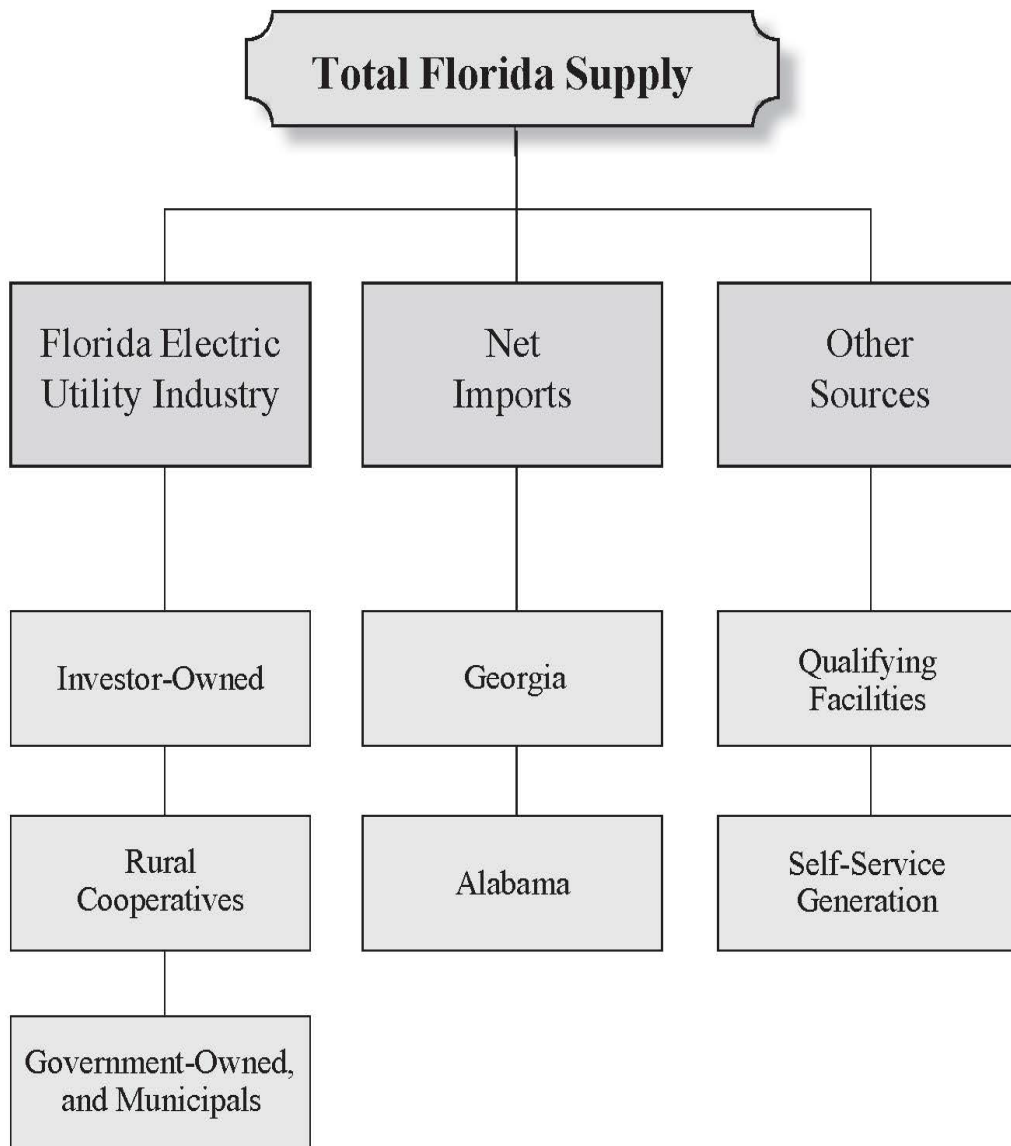
Peak Load = That 60 minute demand interval for which gross generated MWh was highest for the year.

The load factor for a specific utility is an index ranging from zero to one. The load factor reflects the ratio of total MWh actually generated and delivered to ultimate customers to the total MWh that would have been generated and delivered had the utility maintained that level of system net generation observed at the peak period (60 minutes) for every hour of the year, or a total of 8,760 hours.

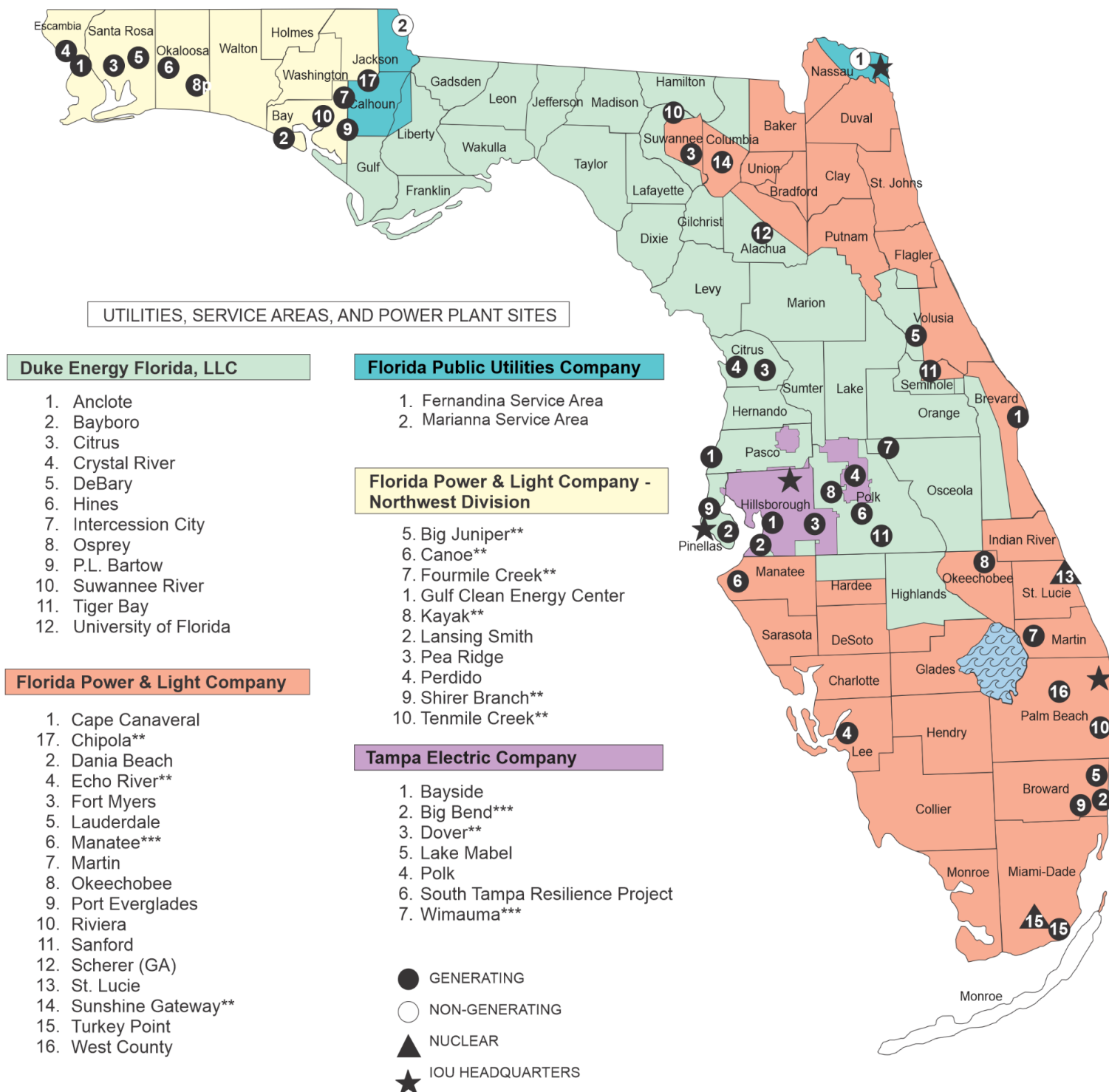
The closer the load factor is to one, the flatter the load curve or the lower the difference between maximum and minimum levels of use is over a one-year period. The closer the load factor is to zero, the greater this difference is, and therefore, the magnitude of peaking across the load curve is greater.

Overview

Florida Sources of Electricity by Type of Ownership



Investor-Owned Electric 2025



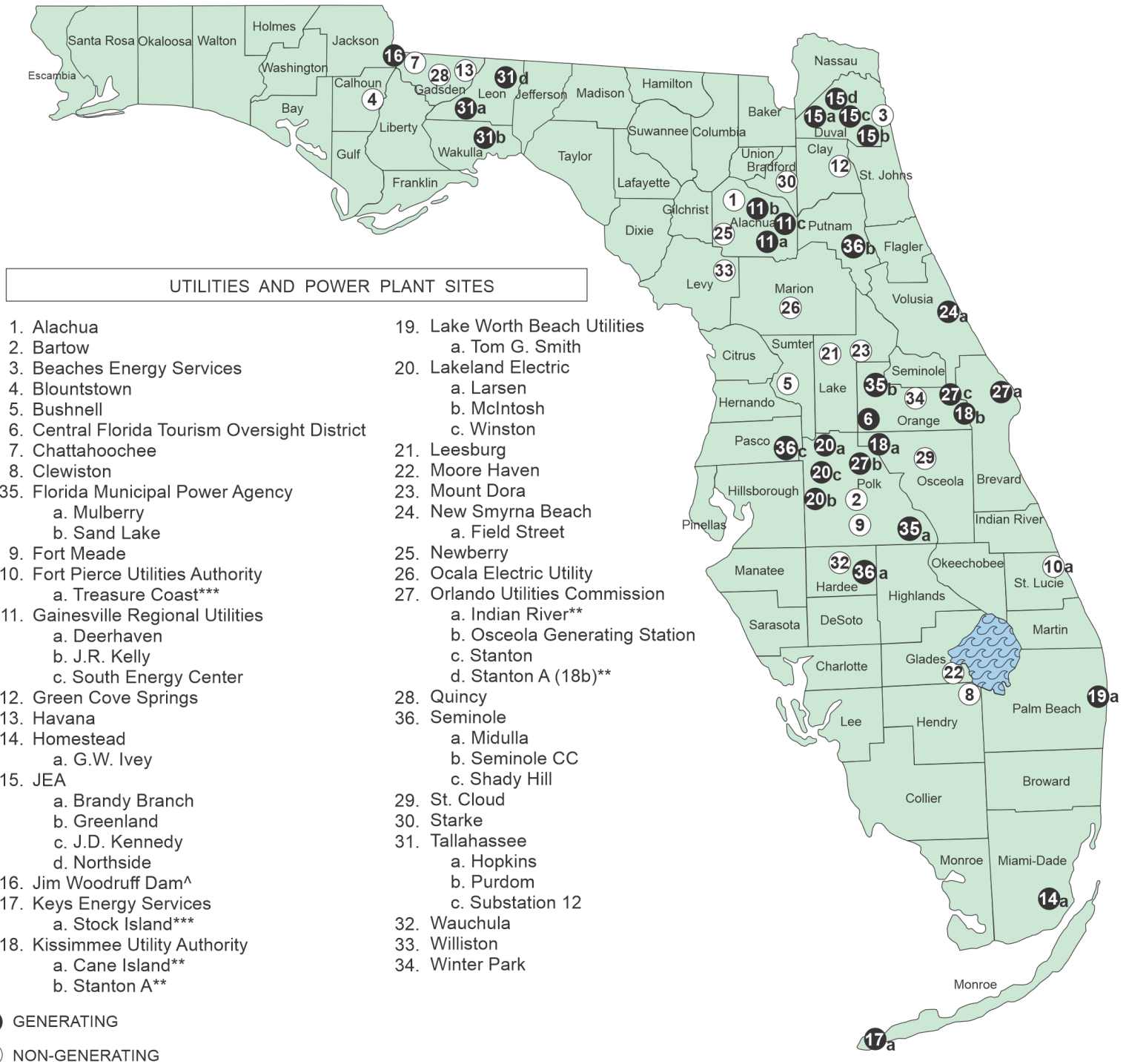
* Excludes solar generation. Service areas are approximations. Information on this map should be used only as a general guideline. For more detailed information, contact individual utilities.

** Battery storage unit.

***Includes battery storage.

Source: Florida Reliability Coordinating Council, Regional Load and Resource Plan, State Supplement 2026, FRCC Form 1.0, pp. 12-21

Municipal Electric 2025



* Excludes solar generation. Information on this map should be used only as a general guideline. For more detailed information, contact individual utilities.

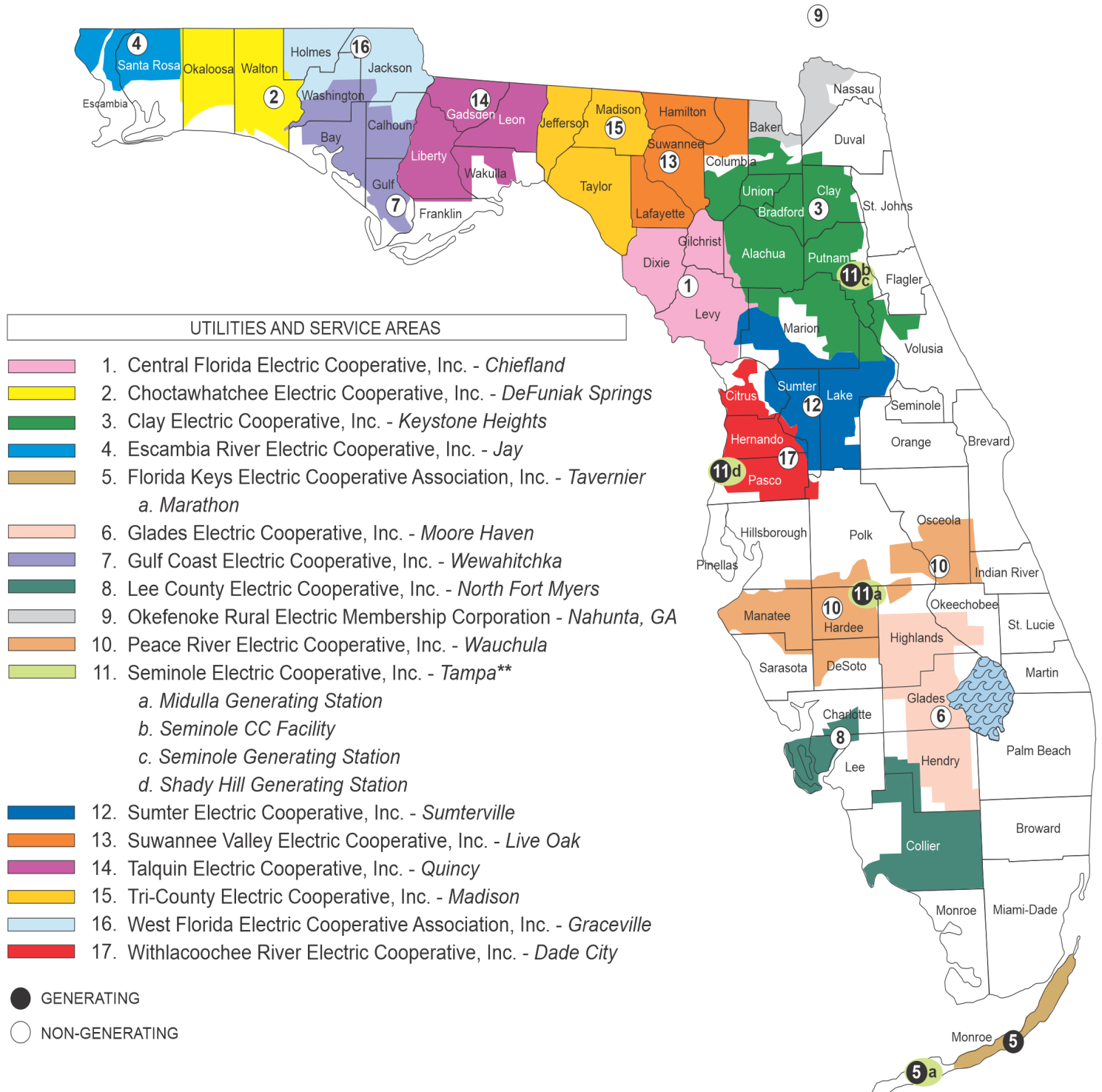
** Jointly owned with Florida Municipal Power Agency.

*** Owned by the Florida Municipal Power Agency and operated by the utility.

^ Jim Woodruff Dam is operated by the Army Corps of Engineers under the Southeastern Power Administration (SPA) of the U.S. Department of Energy.

SPA markets the hydroelectric power to preference customers: public bodies and cooperatives. SPA does not own transmission facilities.

Rural Electric Cooperatives 2025



* Excludes solar generation. Service areas are approximations. Information on this map should be used only as a general guideline. For more detailed information, contact individual utilities.

** Seminole Electric Cooperative is a generating and transmission utility that provides power distribution to cooperatives.

Source: Florida Public Service Commission. Florida Reliability Coordinating Council, Regional Load and Resource Plan, State Supplement 2026, FRCC Form 1.0, pp. 12-21

Florida Electric Utility Industry 2025

Investor-Owned

Duke Energy Florida, LLC
Florida Power & Light Company
Florida Public Utilities Company
Tampa Electric Company

Generating Municipal

Central Florida Tourism Oversight District *
Florida Municipal Power Agency **
Gainesville Regional Utilities
Homestead, City of
JEA (f/k/a Jacksonville Electric Authority)
Keys Energy Services (f/k/a Key West Utility Board)
Kissimmee Utility Authority
Lake Worth Beach Utilities, City of
Lakeland Electric, City of
New Smyrna Beach, Utilities Commission of
Orlando Utilities Commission ***
Tallahassee, City of

Generating Rural Electric Cooperative

Florida Keys Electric Cooperative ^
PowerSouth Energy **
Seminole Electric Cooperative **
USCE-Mobile District **

Generating - Other

Southeastern Power Administration **
(Jim Woodruff Dam)

Non-Generating Municipal

Alachua, City of
Bartow, City of
Beaches Energy Services (f/k/a City of Jacksonville Beach)
Blountstown, City of
Bushnell, City of
Chattahoochee, City of
Clewiston, City of
Fort Meade, City of
Fort Pierce Utilities Authority
Green Cove Springs, City of
Havana, Town of
Leesburg, City of
Moore Haven, City of
Mount Dora, City of
Newberry, City of
Ocala Electric Utility
Quincy, City of
Starke, City of
Wauchula, City of
Williston, City of
Winter Park, City of

Non-Generating Rural Electric Cooperative

Central Florida Electric Cooperative, Inc.
Choctawhatchee Electric Cooperative, Inc.
Clay Electric Cooperative, Inc.
Escambia River Electric Cooperative, Inc.
Glades Electric Cooperative, Inc.
Gulf Coast Electric Cooperative, Inc.
Lee County Electric Cooperative, Inc.
Okefenoke Rural Electric ^^
Peace River Electric Cooperative, Inc.
Sumter Electric Cooperative, Inc.
Suwannee Valley Electric Cooperative, Inc.
Talquin Electric Cooperative, Inc.
Tri-County Electric Cooperative, Inc.
West Florida Electric Cooperative Association, Inc.
Withlacoochee River Electric Cooperative, Inc.

* Formerly known as Reedy Creek Improvement District.

** Wholesale-only generating utility.

*** The City of St. Cloud is included in the figures of Orlando Utilities Commission.

^ The Florida Keys Electric Cooperative has a standby unit.

^^ Okefenoke sells power in Florida and Georgia.

Counties Served by Generating Electric Utilities 2025

Utility	County
Investor-Owned	
Duke Energy Florida, LLC	Alachua, Bay, Brevard, Citrus, Columbia, Dixie, Flagler, Franklin, Gadsden, Gilchrist, Gulf, Hamilton, Hardee, Hernando, Highlands, Hillsborough, Jefferson, Lafayette, Lake, Leon, Levy, Liberty, Madison, Marion, Orange, Osceola, Pasco, Pinellas, Polk, Seminole, Sumter, Suwannee, Taylor, Volusia, Wakulla
Florida Power & Light Company	Alachua, Baker, Bay, Bradford, Brevard, Broward, Charlotte, Clay, Collier, Columbia, DeSoto, Duval, Escambia, Flagler, Glades, Hardee, Hendry, Highlands, Holmes, Indian River, Jackson, Lee, Manatee, Martin, Miami-Dade, Monroe, Nassau, Okaloosa, Okeechobee, Orange, Osceola, Palm Beach, Putnam, Santa Rosa, Sarasota, Seminole, St. Johns, St. Lucie, Suwannee, Union, Volusia, Walton, Washington
Tampa Electric Company	Hillsborough, Pasco, Pinellas, Polk
Municipal	
Central Florida Tourism Oversight District *	Orange, Osceola
Gainesville Regional Utilities	Alachua
Homestead	Miami-Dade
JEA	Clay, Duval, St. Johns
Keys Energy Services	Monroe
Kissimmee Utility Authority	Osceola
Lake Worth Beach Utilities	Palm Beach
Lakeland Electric	Polk
New Smyrna Beach	Volusia
Orlando Utilities Commission **	Orange, Osceola
Tallahassee	Leon
Rural Electric Cooperative	
Florida Keys Electric Cooperative ***	Monroe

* Formerly known as Reedy Creek Improvement District.

** The City of St. Cloud is included in the figures of Orlando Utilities Commission.

*** The Florida Keys Electric Cooperative has a standby unit.

Counties Served by Non-Generating Electric Utilities 2025

Utility	County
Investor-Owned	
Florida Public Utilities Company	Calhoun, Jackson, Liberty, Nassau
Municipal	
Alachua	Alachua
Bartow	Polk
Beaches Energy Services	Duval, St. Johns
Blountstown	Calhoun
Bushnell	Sumter
Chattahoochee	Gadsden
Clewiston	Hendry
Fort Meade	Polk
Fort Pierce Utilities Authority	St. Lucie
Green Cove Springs	Clay
Havana	Gadsden
Leesburg	Lake
Moore Haven	Glades
Mount Dora	Lake
Newberry	Alachua
Ocala Electric Utility	Marion
Quincy	Gadsden
Starke	Osceola
Wauchula	Hardee
Williston	Levy
Winter Park	Orange
Rural Electric Cooperative	
Central Florida Electric	Alachua, Dixie, Gilchrist, Lafayette, Levy, Marion
Choctawhatchee Electric	Holmes, Okaloosa, Santa Rosa, Walton
Clay Electric	Alachua, Baker, Bradford, Clay, Columbia, Flagler, Gilchrist, Lake, Levy, Marion, Putnam, Suwannee, Union, Volusia
Escambia River Electric	Escambia, Santa Rosa
Glades Electric	Glades, Hendry, Highlands, Okeechobee
Gulf Coast Electric	Bay, Calhoun, Gulf, Jackson, Walton, Washington
Lee County Electric	Charlotte, Collier, Hendry, Lee
Okefenoke Rural Electric *	Baker, Nassau
Peace River Electric	Brevard, DeSoto, Hardee, Highlands, Hillsborough, Indian River, Manatee, Osceola, Polk, Sarasota
Sumter Electric	Citrus, Hernando, Lake, Levy, Marion, Pasco, Sumter
Suwannee Valley Electric	Columbia, Hamilton, Lafayette, Suwannee
Talquin Electric	Franklin, Gadsden, Leon, Liberty, Wakulla
Tri-County Electric	Dixie, Jefferson, Madison, Taylor
West Florida Electric Cooperative Association	Calhoun, Holmes, Jackson, Washington
Withlacoochee River Electric	Citrus, Hernando, Pasco, Polk, Sumter

* Okefenoke sells power in Florida and Georgia; figures reflect Florida customers only.

Highlights of the Florida Electric Utility Industry 2021-2025

	2021	2022	2023	2024	2025
Total Installed Capacity (Megawatts) *	57,408	58,922	62,744	63,459	65,357
Installed Capacity by Fuel Type (Percentage)					
Natural Gas	64%	61%	66%	64%	62%
Solar	10	12	14	16	20
Coal	14	12	9	7	6
Nuclear	6	6	6	5	5
Other **	6	9	5	8	6
Total *	100%	100%	100%	100%	100%
Energy Sales (Gigawatt-hours)					
Residential	130,203	133,791	135,722	137,955	138,664
Commercial	84,732	87,206	88,558	93,596	94,482
Industrial	20,121	20,494	20,309	16,819	16,660
Other	6,449	6,638	6,536	6,269	6,253
Total *	241,506	248,129	251,125	254,639	256,060
Number of Customers (Thousands)					
Residential	9,895	10,117	10,311	10,534	10,697
Commercial	1,206	1,224	1,234	1,264	1,273
Industrial	25	27	29	21	21
Other	159	163	167	77	77
Total *	11,285	11,531	11,741	11,896	12,067
Average Residential Bill (1,000 kWh) ***	\$126.08	\$151.35	\$132.27	\$134.25	\$142.22

* May not total due to rounding.

** Other includes: non-utility generation (NUG), oil, net interchange, non-solar renewables, and other.

*** Unweighted average of all utilities: investor-owned, municipal, and rural electric cooperative.

Source: Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry; Florida Public Service Commission, Review of Ten-Year Site Plan, 2025; Florida Reliability Coordinating Council, Regional Load and Resource Plan, State Supplement 2026, FRCC Form 1.0, p. S-7; Responses to staff data request.

Financial Statistics of Investor-Owned Utilities (IOUs)

Table 1
Rate of Return
2021-2025

	2021	2022	2023	2024	2025
Average per Book Rate of Return					
Duke Energy Florida, LLC	5.68%	5.84%	5.99%	5.96%	6.12%
Florida Power & Light Company	7.51	7.31	7.75	7.89	8.05
Florida Public Utilities Company	0.00	0.00	0.00	5.05	7.24
Tampa Electric Company	5.90	6.35	5.97	6.05	6.91
Average Adjusted Rate of Return					
Duke Energy Florida, LLC	5.87%	6.34%	6.59%	6.32%	6.52%
Florida Power & Light Company	6.87	6.97	7.36	7.29	7.48
Florida Public Utilities Company	0.00	0.00	0.00	5.06	7.16
Tampa Electric Company	5.82	6.76	6.64	6.21	7.04
FPSC Authorized Rate of Return *					
Duke Energy Florida, LLC	6.32%	6.17%	6.44%	6.50%	6.56%
Florida Power & Light Company	6.36	6.52	6.87	6.99	7.03
Florida Public Utilities Company	0.00	0.00	0.00	5.62	6.00
Tampa Electric Company	6.35	6.46	6.72	6.67	6.89
Adjusted Jurisdictional Year-End Rate Base (Millions)					
Duke Energy Florida, LLC	\$16,029	\$17,429	\$18,770	\$19,828	\$21,152
Florida Power & Light Company	48,850	58,279	62,740	67,978	72,984
Florida Public Utilities Company	0	0	0	132	157
Tampa Electric Company	7,353	8,392	9,128	9,252	10,589

* Average Capital Structure - Midpoint.

Table 2
Sources of Revenue
(Percentage of Total Sales) *
2021-2025

	2021	2022	2023	2024	2025
Duke Energy Florida, LLC					
Residential	59.61%	56.94%	59.61%	60.42%	61.83%
Commercial	24.32	24.04	26.06	25.57	25.43
Industrial	5.27	5.40	5.57	5.24	4.75
Other **	6.25	6.13	6.50	6.36	6.12
Sales for Resale	4.55	7.49	2.25	2.41	1.86
Total	100%	100%	100%	100%	100%
Total Sales (Millions)	\$4,868.10	\$5,858.48	\$6,586.00	\$6,066.34	\$6,543.52
Florida Power & Light Company					
Residential	58.10%	56.63%	59.30%	58.87%	59.59%
Commercial	34.60	33.86	33.84	34.19	33.24
Industrial	1.66	2.45	2.27	2.35	2.02
Other **	0.78	0.69	0.72	0.74	0.75
Sales for Resale	4.86	6.37	3.88	3.86	4.40
Total	100%	100%	100%	100%	100%
Total Sales (Millions)	\$11,921.52	\$16,468.32	\$17,662.94	\$16,501.40	\$17,487.76
Florida Public Utilities Company					
Residential	52.11%	50.88%	50.83%	52.85%	54.17%
Commercial	30.77	31.54	32.94	31.75	29.52
Industrial	13.75	14.08	13.54	12.62	12.95
Other **	3.38	3.50	2.69	2.78	3.36
Sales for Resale	0.00	0.00	0.00	0.00	0.00
Total	100%	100%	100%	100%	100%
Total Sales (Millions)	\$82.43	\$87.90	\$111.98	\$108.40	\$104.74
Tampa Electric Company					
Residential	54.30%	55.77%	57.56%	58.34%	58.11%
Commercial	28.26	26.92	27.00	26.56	26.75
Industrial	8.07	7.13	6.82	6.29	6.33
Other **	9.09	8.69	8.34	8.34	8.24
Sales for Resale	0.28	1.49	0.27	0.47	0.57
Total	100%	100%	100%	100%	100%
Total Sales (Millions)	\$2,129.49	\$2,475.56	\$2,972.50	\$2,582.33	\$3,072.97

* May not total due to rounding.

** Street and highway lighting, sales to public authorities, and interdepartmental sales.

Source: Florida Public Service Commission, 2025 Annual Report, FERC Form No. 1, p. 300; Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry.

Table 3
Uses of Revenue
(Percentage of Total Operating Revenue) *
2021-2025

	2021	2022	2023	2024	2025
Duke Energy Florida, LLC					
Fuel	30.69%	42.05%	19.40%	19.20%	186.91%
Other Operation and Maintenance	31.99	29.11	26.25	21.46	-135.20
Depreciation and Amortization	6.63	-0.41	23.93	26.12	14.45
Taxes Other Than Income Taxes	7.49	6.79	6.95	6.83	6.98
Income Taxes	3.64	3.42	3.68	3.99	3.99
Interest	5.67	5.39	5.60	6.69	6.53
Net Operating Income Less Interest	13.89	13.66	14.19	15.70	16.34
Total	100%	100%	100%	100%	100%
Total Operating Revenue (Millions)	\$5,111.85	\$6,204.03	\$6,900.15	\$6,427.75	\$6,949.55
Florida Power & Light Company					
Fuel	30.50%	39.13%	18.39%	18.37%	20.93%
Other Operation and Maintenance	9.62	4.42	17.56	17.06	11.36
Depreciation and Amortization	13.51	14.22	18.84	14.50	18.63
Taxes Other Than Income Taxes	11.47	10.32	10.80	11.26	11.11
Income Taxes	6.11	5.66	5.58	5.77	3.86
Interest	4.79	4.55	6.16	6.97	71.08
Net Operating Income Less Interest	24.00	21.70	22.68	26.07	-36.97
Total	100%	100%	100%	100%	100%
Total Operating Revenue (Millions)	\$12,244.34	\$16,845.58	\$18,031.99	\$16,862.83	\$18,091.10
Florida Public Utilities Company					
Fuel	0.00%	0.00%	0.00%	0.00%	0.00%
Other Operation and Maintenance	68.99	68.48	72.86	69.11	66.36
Depreciation and Amortization	15.00	15.20	11.89	12.37	11.74
Taxes Other Than Income Taxes	8.64	8.74	8.56	8.87	7.85
Income Taxes	0.39	1.71	1.28	1.82	2.82
Interest	0.77	1.29	2.03	2.74	3.02
Net Operating Income Less Interest	7.74	7.16	7.45	10.58	14.24
Total *	102%	103%	104%	105%	106%
Total Operating Revenue (Millions)	\$83.66	\$87.48	\$106.85	\$99.64	\$110.55
Tampa Electric Company					
Fuel	30.51%	44.14%	18.13%	18.22%	19.24%
Other Operation and Maintenance	23.54	22.63	20.67	22.20	30.07
Depreciation and Amortization	14.91	-0.04	30.06	25.08	14.90
Taxes Other Than Income Taxes	8.27	7.84	7.71	8.42	7.95
Income Taxes	2.64	3.58	2.47	2.67	3.10
Interest	5.08	5.60	7.94	7.33	6.96
Net Operating Income Less Interest	15.06	16.25	13.01	16.08	17.78
Total	100%	100%	100%	100%	100%
Total Operating Revenue (Millions)	\$2,179.99	\$2,543.61	\$3,019.98	\$2,637.64	\$3,139.44

* May not total due to rounding.

Table 4
Proprietary Capital and Long-Term Debt *
December 31, 2025

	Duke Energy Florida, LLC	Florida Power & Light Company	Florida Public Utilities Company	Tampa Electric Company
Proprietary Capital (Thousands)				
Common Stock	\$0	\$1,373,069	\$0	\$119,697
Preferred Stock	0	0	0	0
Retained Earnings	10,513,753	19,012,263	86,753	219,153
Other Paid-In Capital	1,606,624	23,923,880	0	5,515,840
Other Adjustments	700	-3,853	0	-1,243
Total Proprietary Capital	\$12,121,077	\$44,305,359	\$86,753	\$5,853,447
Long-Term Debt (Thousands)				
Bonds	\$9,975,000	\$25,655,671	\$0	\$4,575,000
Other Long-Term Debt and/or Adjustments	504,745	3,266,710	0	-11,179
Total Long-Term Debt	\$10,479,745	\$28,922,381	\$0	\$4,563,821
Total Proprietary Capital and Long-Term Deb	\$22,600,822	\$73,227,740	\$86,753	\$10,417,268
Proprietary Capital (Percent)				
Common Stock	0.0%	1.9%	0.0%	1.1%
Preferred Stock	0.0	0.0	0.0	0.0
Retained Earnings	46.5	26.0	100.0	2.1
Other Paid-In Capital	7.1	32.7	0.0	52.9
Other Adjustments	0.0	0.0	0.0	0.0
Total Proprietary Capital	53.6%	60.5%	100.0%	56.2%
Long-Term Debt (Percent)				
Bonds	44.1%	35.0%	0.0%	43.9%
Other Long-Term Debt and/or Adjustments	2.2	4.5	0.0	-0.1
Total Long-Term Debt	46.3%	39.4%	0.0%	43.8%
Total Proprietary Capital and Long-Term Deb	100%	100%	100%	100%

* May not total due to rounding.

Table 5
Financial Integrity Indicators
2021-2025

	2021	2022	2023	2024	2025
Times Interest Earned with AFUDC					
Duke Energy Florida, LLC	4.07 x	4.24 x	4.13 x	4.03 x	4.21 x
Florida Power & Light Company	6.98	6.79	5.91	5.46	5.27
Florida Public Utilities Company	0.00	0.00	0.00	3.52	4.62
Tampa Electric Company	4.25	4.60	3.24	3.64	4.05
Times Interest Earned without AFUDC					
Duke Energy Florida, LLC	4.00 x	4.18 x	4.08 x	3.99 x	4.16 x
Florida Power & Light Company	6.78	6.62	5.74	5.26	5.10
Florida Public Utilities Company	0.00	0.00	0.00	3.52	4.62
Tampa Electric Company	3.78	4.33	3.14	3.45	3.84
AFUDC as a Percentage of Net Income Interest Coverage Ratio					
Duke Energy Florida, LLC	2.84 %	2.35 %	1.90 %	1.59 %	0.02 %
Florida Power & Light Company	4.00	3.48	4.00	5.08	0.04
Florida Public Utilities Company	0.00	0.00	0.00	0.00	0.00
Tampa Electric Company	15.33	8.59	5.06	7.94	0.07
Percent Internally Generated Funds					
Duke Energy Florida, LLC	75.44 %	38.54 %	95.25 %	106.76 %	0.90 %
Florida Power & Light Company	73.02	39.14	50.97	61.58	0.84
Florida Public Utilities Company	0.00	0.00	0.00	45.08	0.16
Tampa Electric Company	66.71	44.51	81.35	87.48	0.65

Source: Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry; Florida Public Service Commission, December 2025 Earnings Surveillance Report, Schedule 1.

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Net Generation

Table 6
**Net Energy for Load
2016-2025**

Year	Total Net Energy for Load (Gigawatt-Hours)	Investor-Owned		Other *	
		Quantity (Gigawatt-Hours)	Percent of Total	Quantity (Gigawatt-Hours)	Percent of Total
2016	248,019	196,676	79.3%	51,343	20.7%
2017	246,033	195,679	79.5	50,354	20.5
2018	249,266	199,390	80.0	49,876	20.0
2019	266,681	202,481	75.9	64,200	24.1
2020	256,783	205,052	79.9	51,731	20.1
2021	260,004	199,390	76.7	60,614	23.3
2022	274,025	208,629	76.1	65,396	23.9
2023	268,909	199,390	74.1	69,519	25.9
2024	273,711	199,390	72.8	74,321	27.2
2025	270,666	212,648	78.6	58,018	21.4

* Includes municipal, rural electric cooperative, and federally-owned utilities.

Table 7

Net Energy for Load (NEL) by Fuel Type and Other Sources * **2016-2025**

Year	Coal		Oil		Natural Gas		Nuclear		Solar		NEL Subtotal	Other **	NEL Total
	Gigawatt-Hours	Percent	Gigawatt-Hours	Percent	Gigawatt-Hours	Percent	Gigawatt-Hours	Percent	Gigawatt-Hours	Percent			
2016	43,638	18.9%	1,733	0.8%	156,007	67.6%	29,052	12.6%	310	0.1%	230,740	17,279	248,019
2017	42,573	18.4	487	0.2	159,719	68.9	29,080	12.5	918	0.4	232,777	13,256	246,033
2018	37,798	16.0	527	0.2	169,438	71.5	29,153	12.3	2,418	1.0	239,334	9,932	249,266
2019	28,599	12.0	517	0.2	180,726	75.7	28,838	12.1	3,861	1.6	242,541	24,140	266,681
2020	22,031	9.2	985	0.4	188,145	78.2	29,286	12.2	6,489	2.6	246,936	9,847	256,783
2021	24,579	10.5	282	0.1	179,782	76.8	29,373	12.5	9,004	3.7	243,020	16,984	260,004
2022	17,549	7.0	487	0.2	190,580	76.1	30,582	12.2	11,330	4.5	250,528	23,497	274,025
2023	13,963	5.5	301	0.1	194,096	77.1	29,847	11.8	14,071	5.5	252,278	16,631	268,909
2024	9,054	3.5	179	0.1	200,440	77.9	28,967	11.3	18,708	7.3	257,348	16,363	273,711
2025	11,575	4.5	152	0.1	192,375	74.2	30,440	11.7	24,840	9.6	259,382	11,284	270,666

* May not total due to rounding.

** Other includes: non-utility generation (NUG), oil, net interchange, non-solar renewables, and other.

Source: Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry; Florida Reliability Coordinating Council, Regional Load and Resource Plan, State Supplement 2026, FRCC Form 9.1, p. S-17.

Table 8
**Projected Net Energy for Load by Fuel Type and Other Sources
(Gigawatt-Hours)
2026-2035**

Year	Net Energy for Load	Nuclear	Coal	Oil	Natural Gas	Solar	Other *
2026	269,928	29,586	8,514	23	190,439	29,292	12,004
2027	272,908	29,687	8,413	29	192,480	33,480	8,749
2028	277,402	30,304	6,944	35	193,096	38,288	8,664
2029	284,334	30,088	6,602	22	192,666	45,213	9,673
2030	290,052	30,188	7,019	29	185,568	57,078	10,099
2031	296,378	30,102	6,269	26	190,420	59,006	10,485
2032	302,597	30,292	6,246	15	195,360	60,728	9,886
2033	308,981	30,085	5,766	15	202,650	62,726	7,669
2034	315,114	30,210	5,575	22	203,103	68,430	7,704
2035	320,228	30,096	4,125	9	205,558	73,658	6,712

* Other includes: non-utility generation (NUG), oil, net interchange, non-solar renewables, and other.

Table 9

**Projected Net Energy for Load by Percentage of Fuel Type and Other Sources
2026-2035**

Year	Nuclear	Coal	Oil	Natural Gas	Solar	Other *
2026	10.96%	3.15%	0.01%	70.55%	10.85%	4.45%
2027	10.88	3.08	0.01	70.53	12.27	3.21
2028	10.92	2.50	0.01	69.61	13.80	3.12
2029	10.58	2.32	0.01	67.76	15.90	3.40
2030	10.41	2.42	0.01	63.98	19.68	3.48
2031	10.16	2.12	0.01	64.25	19.91	3.54
2032	10.01	2.06	0.00	64.56	20.07	3.27
2033	9.74	1.87	0.00	65.59	20.30	2.48
2034	9.59	1.77	0.01	64.45	21.72	2.44
2035	9.40	1.29	0.00	64.19	23.00	2.10

* Other includes: non-utility generation (NUG), oil, net interchange, non-solar renewables, and other.

Generating Capacity and Capability

Table 10
**Installed Nameplate Capacity/Firm Summer Net Capability
(Megawatts)
2016-2025**

Year	Hydro-Electric	Conventional Steam	Nuclear Steam	Combustion Turbine	Internal Combustion	Combined Cycle	Solar Photovoltaic	Total *
2016	51	16,774	3,599	7,345	108	26,130	132	54,139
2017	51	16,649	3,599	6,830	125	27,662	148	55,064
2018	51	12,770	3,625	7,563	134	28,137	599	52,879
2019	51	12,363	3,479	7,992	207	31,038	981	56,095
2020	51	13,133	3,559	7,411	226	30,128	1733	56,241
2021	51	10,097	3,648	9,561	207	30,157	2814	56,536
2022	51	8,098	3,648	8,227	226	34,414	3356.7	58,023
2023	51	7,180	3,648	7,615	226	36,775	3,956	59,452
2024	51	5,956	3,648	5,873	286	39,879	4,982	60,675
2025	51	7,021	3,648	8,489	418	36,759	6,007	62,393

* May not total due to rounding.

Table 11
**Installed Nameplate Capacity/Summer Net Capability
by Type of Ownership
(Megawatts)
2016-2025**

Year	Total for State *	Investor-Owned		Municipal, Rural Electric Cooperative, and Other **	
		Quantity	Percent of Total	Quantity	Percent of Total
2016	54,139	41,050	75.82%	13,089	24.18%
2017	55,064	41,915	76.12	13,149	23.88
2018	52,879	40,793	77.14	12,086	22.86
2019	56,095	43,858	78.19	12,237	21.81
2020	56,241	44,378	78.91	11,864	21.09
2021	56,536	44,972	79.55	11,564	20.45
2022	58,023	46,535	80.20	11,488	19.80
2023	59,452	46,800	78.72	12,652	21.28
2024	60,675	47,494	78.28	13,182	21.73
2025	62,393	48,988	78.51	13,406	21.49

* May not total due to rounding.

** USCE-Mobile District and Jim Woodruff Dam.

Source: Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry; Florida Reliability Coordinating Council, Regional Load and Resource Plan, State Supplement 2026, FRCC Form 1.0, pp. 7-20, S-8, and S-9.

Table 12
Installed Capacity by Fuel and Technology
(Megawatts)
2023-2025

Fuel	Technology	2023	2024	2025
Natural Gas	Combined Cycle	33,509	35,278	35,715
	Turbine & Diesel	7,004	7,101	6,872
	Steam	2,828	2,910	3,258
Total Natural Gas		43,341	45,289	45,845
Percentage of Total		75.39%	74.35%	76.17%
Coal	Steam	5,782	4,814	4,324
	Combined Cycle	220	220	220
Total Coal		6,002	5,034	4,544
Percentage of Total		10.44%	8.26%	7.55%
Oil	Turbine & Diesel	1,517	1,539	1,482
	Steam	0	0	0
Total Oil		1,517	1,539	1,482
Percentage of Total		2.64%	2.53%	2.46%
Nuclear	Steam	3,648	3,648	3,648
Total Nuclear		3,648	3,648	3,648
Percentage of Total		6.35%	5.99%	6.06%
Solar		7,798	10,000	13,311
Total Solar		7,798	10,000	13,311
Percentage of Total		13.56%	16.42%	22.12%
Other *		2,979	5,405	4,670
Total Other		2,979	5,405	4,670
Percentage of Total		5.18%	8.87%	7.76%
Total Installed Capacity		57,487	60,915	60,189
Percentage of Total **		100%	100%	100%

* Other includes: non-utility generation (NUG), oil, net interchange, non-solar renewables, and other.

** May not total due to rounding.

Table 13
Installed Winter and Summer Net Capacity by Utility *
(Megawatts)
2024-2025

Utility	Winter Net Capacity		Summer Net Capacity	
	2024	2025	2024	2025
Investor-Owned				
Duke Energy Florida, LLC	10,673	11,098	10,463	10,996
Florida Power & Light Company	29,874	30,447	31,687	32,596
Tampa Electric Company	5,283	5,357	5,343	5,395
Generating Municipal				
Florida Municipal Power Agency **	1,609	1,554	1,562	1,457
Gainesville Regional Utilities	673	675	640	642
Homestead	32	32	32	32
JEA	2,952	2,952	2,782	2,782
Keys Energy Services	0	0	0	0
Kissimmee Utility Authority	259	249	248	227
Lake Worth Beach Utilities	49	49	48	47
Lakeland Electric	780	839	717	778
New Smyrna Beach	24	0	22	0
Orlando Utilities Commission ***	1,417	1,731	1,380	1,694
Tallahassee	795	795	725	725
Generating Rural Electric Cooperative				
PowerSouth Energy **	2,242	2,242	1,990	1,990
Seminole Electric Cooperative **	3,162	3,191	2,992	2,989
USCE-Mobile District **	44	44	44	44
Total Utility ^	59,868	61,255	60,675	62,394
Total Non-Utility	2,619	2,282	2,784	2,963
Total State of Florida ^	62,487	63,537	63,459	65,357

* Includes generation physically located outside Florida if it serves load in Florida.

** Wholesale-only generating utility.

*** The City of St. Cloud is included in the figures of Orlando Utilities Commission.

^ May not total due to rounding.

Source: Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry; Florida Reliability Coordinating Council, Regional Load and Resource Plan, State Supplement 2026, FRCC Form 1.0, pp. 8 and S-7.

Table 14
Summer Net Capacity by Generation by Utility *
(Megawatts)
December 31, 2025

Utility	Hydro-Electric	Conventional Steam	Nuclear Steam	Combustion Turbine	Internal Combustion	Combined Cycle	Solar photovoltaic	Total
Investor-Owned								
Duke Energy Florida, LLC	0	2,427	0	1,918	0	5,788	864	10,997
Florida Power & Light Company	0	1,167	3,502	2,296	3	21,130	4,498	32,596
Tampa Electric Company	0	380	0	1,000	73	3,323	619	5,395
Generating Municipal								
Florida Municipal Power Agency **	0	130	86	162	18	1,061	0	1,457
Gainesville Regional Utilities	0	413	0	110	7	112	0	642
Homestead	0	0	0	0	32	0	0	32
JEA	0	1,110	0	914	0	758	0	2,782
Keys Energy Services	0	0	0	0	0	0	0	0
Kissimmee Utility Authority	0	0	0	25	0	202	0	227
Lake Worth Beach Utilities	0	0	0	46	0	0	0	46
Lakeland Electric	0	0	0	138	174	467	0	778
New Smyrna Beach	0	0	0	0	0	0	0	0
Orlando Utilities Commission ***	0	646	60	511	0	476	0	1,694
Tallahassee	0	0	0	92	111	522	0	725
Generating Rural Electric Cooperative								
PowerSouth Energy **	7	114	0	555	0	1,289	25	1,990
Seminole Electric Cooperative **	0	634	0	723	0	1,631	1	2,989
USCE-Mobile District **	44	0	0	0	0	0	0	44
Total Utility ^	51	7,021	3,648	8,489	418	36,759	6,007	62,394
Total Non-Utility								2,963
Total State of Florida ^	51	7,021	3,648	8,489	418	36,759	6,007	65,357

* Includes generation physically located outside Florida if it serves load in Florida.

** Wholesale-only generating utility.

*** The City of St. Cloud is included in the figures of Orlando Utilities Commission.

^ May not total due to rounding.

Table 15
Nuclear Generating Units
December 31, 2025

Utility	Location	Commercial In-Service Month/Year	Maximum Nameplate Rating kW	Net Capacity	
				Summer MW	Winter MW
<u>Florida Power & Light Company</u>					
St. Lucie #1	St. Lucie County	May-76	1,080,000	981	1,003
St. Lucie #2	St. Lucie County	Jun-83	919,128	840*	860
Turkey Point #3	Miami-Dade County	Dec-72	877,200	837	859
Turkey Point #4	Miami-Dade County	Sep-73	877,200	844	866

* 14.9% of plant capacity is owned by Orlando Utilities Commission and Florida Municipal Power Agency; figures shown represent FP&L share.

Table 16, Page 1 of 2

Annual Peak Demand
(Megawatts)
2021-2025

Utility	2021	2022	2023	2024	2025
Investor-Owned					
Duke Energy Florida, LLC	9,682	9,974	10,235	9,469	9,793
Florida Power & Light Company	24,042	26,429	28,461	28,266	28,773
Florida Public Utilities Company	141	148	154	153	168
Tampa Electric Company	4,393	4,385	4,669	4,323	4,467
Generating Municipal					
Central Florida Tourism Oversight District *	178	196	198	195	198
Florida Municipal Power Agency **	1,467	1,487	1,613	1,529	1,660
Gainesville Regional Utilities	422	408	409	405	430
Homestead	116	118	125	126	125
JEA	2,610	2,857	2,869	2,675	2,913
Keys Energy Services	146	146	156	149	150
Kissimmee Utility Authority	378	388	417	413	429
Lake Worth Beach Utilities	96	98	103	103	105
Lakeland Electric	692	704	752	722	753
New Smyrna Beach	105	110	116	110	115
Orlando Utilities Commission ***	1,407	1,428	1,535	1,811	1,822
Tallahassee	573	592	616	594	623
Non-Generating Municipal					
Alachua	29	31	32	35	31
Bartow	61	64	71	68	66
Beaches Energy Services	141	149	142	140	146
Blountstown	8	7	8	8	7
Bushnell	12	13	14	13	14
Chattahoochee	7	6	6	5	5
Clewiston	21	24	23	22	27
Fort Meade	10	11	11	10	11
Fort Pierce Utilities Authority	115	119	125	122	124
Green Cove Springs	28	26	26	26	29
Havana	6	6	6	7	7

* Formerly known as Reedy Creek Improvement District.

** Wholesale-only generating utility.

*** The City of St. Cloud is included in the figures of Orlando Utilities Commission.

Continued

Table 16, Page 2 of 2

Annual Peak Demand
(Megawatts)
2021-2025

Utility	2021	2022	2023	2024	2025
Non-Generating Municipal (Continued)					
Leesburg	113	113	126	123	131
Moore Haven	4	4	8	4	4
Mount Dora	24	24	25	24	26
Newberry	10	10	11	11	13
Ocala Electric Utility	298	311	323	325	335
Quincy	14	23	31	17	28
Starke	15	15	16	15	16
Wauchula	14	14	14	14	14
Williston	9	9	9	9	8
Winter Park	94	94	96	98	98
Generating & Non-Generating Rural Electric Cooperative					
Central Florida Electric	132	158	146	144	163
Choctawhatchee Electric	232	299	258	313	339
Clay Electric	808	889	865	855	973
Escambia River Electric	58	66	58	57	74
Florida Keys Electric Cooperative	156	158	167	166	166
Glades Electric	66	76	65	73	74
Gulf Coast Electric	85	117	93	111	114
Lee County Electric	944	966	1,017	1,015	1,051
Okefenoke Rural Electric *	48	59	44	52	60
Peace River Electric	208	218	256	202	271
PowerSouth Energy **	485	630	532	644	675
Seminole Electric Cooperative **	3,494	3,982	4,023	3,787	4,450
Sumter Electric	863	919	1,008	967	1,066
Suwannee Valley Electric	105	132	121	127	141
Talquin Electric	241	291	243	272	297
Tri-County Electric	62	83	72	74	78
West Florida Electric	121	150	123	134	163
Withlacoochee River Electric	1,046	1,117	1,110	1,079	1,205

* Okefenoke sells power in Florida and Georgia; figures reflect Florida customers only.

** Wholesale-only generating utility.

Source: Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry; Responses to staff data request.

Table 17
Projected Summer and Winter Peak Demand
(Megawatts)
2026-2035

Year	Summer Peak	Year	Winter Peak
2026	55,303	2025-2026	52,757
2027	55,952	2026-2027	50,215
2028	56,958	2027-2028	51,709
2029	57,994	2028-2029	51,989
2030	58,887	2029-2030	52,692
2031	60,086	2030-2031	53,634
2032	61,266	2031-2032	54,545
2033	62,436	2032-2033	55,432
2034	63,642	2033-2034	56,311
2035	64,736	2034-2035	57,172

Source: Florida Reliability Coordinating Council, Regional Load and Resource Plan, State Supplement July 2026, FRCC Form History and Forecast, p. S-1.

Table 18
Load Factors of Generating Utilities
December 31, 2025

Utility	Net Energy for Load (Gigawatt-Hours)	Peak Load (Megawatts)	Load Factor (Percentage) *
Investor-Owned			
Duke Energy Florida, LLC	45,628	9,793	53.2%
Florida Power & Light Company	147,271	28,773	58.4
Tampa Electric Company	22	4,467	0.1
Municipal			
Central Florida Tourism Oversight District **	1,207	198	69.6
Florida Municipal Power Agency ***	7,804	1,660	53.7
Gainesville Regional Utilities	1,910	430	50.7
Homestead	640	125	58.4
JEA	13,479	2,913	52.8
Keys Energy Services	780	150	59.6
Kissimmee Utility Authority	1,903	429	50.6
Lake Worth Beach Utilities	506	105	55.3
Lakeland Electric	3,531	753	53.5
New Smyrna Beach	491	115	48.7
Orlando Utilities Commission ^	9,242	1,822	57.9
Tallahassee	3,180	623	58.3
Rural Electric Cooperative			
PowerSouth Energy ***	2,459	675	41.6
Seminole Electric Cooperative ***	17,824	4,450	45.7

* May not total due to rounding.

** Formerly known as Reedy Creek Improvement District.

*** Wholesale-only generating utility.

^ The City of St. Cloud is included in the figures of Orlando Utilities Commission.

Source: Responses to staff data request.

Renewable Energy, Energy Efficiency and Conservation

Table 19
Renewable Generation Capacity
(Megawatts)
2022-2025

Renewable Type *	2022	2023	2024	2025
Biomass	380	380	380	380
Hydro	51	51	51	51
Landfill Gas	70	68	67	64
Municipal Solid Waste	451	475	473	473
Solar	6,085	7,798	10,000	13,311
Waste Heat	276	232	227	173
Wind	272	272	272	272
Total	7,585	9,276	11,470	14,724

* Renewable generation includes investor-owned, customer-owned, and non utility-owned (acquired through purchase power agreements).

Table 20
Customer-Owned Photovoltaic Facilities *
2022-2025

	2022	2023	2024	2025
Number of Solar Energy Systems				
Duke Energy Florida, LLC	63,587	79,775	89,708	97,362
Florida Power & Light Company	69,051	92,438	113,082	124,449
Florida Public Utilities Company	433	542	597	590
Tampa Electric Company	17,962	24,747	29,025	32,515
Municipal	19,094	25,169	29,652	31,405
Rural Electric Cooperative	19,804	26,822	30,195	32,720
Total	189,931	249,493	292,259	319,041
Gross Power Rating (MW)(AC)				
Duke Energy Florida, LLC	572	742	857	951
Florida Power & Light Company	642	876	1,086	1,221
Florida Public Utilities Company	6.9	7.9	8.5	8.4
Tampa Electric Company	206	244	294	355
Municipal	180	234	274	303
Rural Electric Cooperative	167	241	274	306
Total **	1,773.0	2,344.2	2,794.1	3,143.5
Energy Delivered to the Grid (MWh)				
Duke Energy Florida, LLC	376,378	535,752	600,446	675,988
Florida Power & Light Company	352,787	531,669	770,381	783,082
Florida Public Utilities Company	6,005	3,826	5,128	5,297
Tampa Electric Company	99,082	155,895	200,279	228,500
Municipal	113,951	146,585	179,464	195,394
Rural Electric Cooperative	57,074	89,817	111,593	127,144
Total	1,005,276	1,463,544	1,867,290	2,015,404

* Includes demonstration sites.

** May not total due to rounding.

Source: Annual Net Metering Report, 2025; Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry.

Table 21, Page 1 of 5

Investor-Owned Photovoltaic Facilities *
December 31, 2025

Utility	Name of Plant	Location (County)	In-Service Date	Nameplate Capacity MW **
Duke Energy Florida, LLC	Bay Ranch	Bay	Apr-23	74.9
	Bay Trail Solar Facility	Citrus	Sept-22	74.9
	Charlie Creek Solar Facility	Hardee	Aug-22	74.9
	Columbia Solar Facility	Columbia	Mar-20	74.9
	County Line Solar Facility	Gilchrist	Aug-24	74.9
	DeBary Solar Facility	Volusia	May-20	74.9
	Duette Solar Facility	Manatee	Oct-21	74.9
	Falmouth Solar Facility	Suwanee	Jun-24	74.9
	Fort Green Solar Facility	Hardee	Jun-22	74.9
	Half Moon Solar Power Plant	Sumter	Nov-25	74.9
	Hamilton Solar Facility	Hamilton	Dec-18	74.9
	Hardeetown	Levy	Apr-23	74.9
	High Springs	Alachua	Apr-23	74.9
	Hildreth	Suwanee	Apr-23	74.9
	Lake Placid Solar Facility	Highlands	Dec-19	74.9
	Mule Creek Solar Facility	Bay	Mar-24	74.9
	Osceola Solar Facility	Osceola	May-16	3.8
	Perry Solar Facility	Taylor	Aug-16	5.1
	Rattler Solar Power Plant	Hernando	Nov-25	74.9
	Sandy Creek Solar Facility	Bay	May-22	74.9
	Santa Fe Solar Facility	Columbia	Mar-21	74.9
	Sundance Solar Power Plant	Madison	July-25	74.9
	Suwannee Solar Facility	Suwanee	Nov-17	8.8
	Trenton Solar Facility	Gilchrist	Dec-19	74.9
	Twin Rivers Solar Facility	Hamilton	Mar-21	74.9
	Winquepin Solar Facility	Madison	Mar-24	74.9
Florida Power & Light Company	Anhinga Solar Energy Center	Clay	Jan-23	74.5
	Apalachee Solar Energy Center (NW)	Jackson	Jan-23	74.5
	Babcock Preserve Solar Energy Center	Charlotte	Jan-20	74.5
	Babcock Ranch Solar Energy Center	Charlotte	Dec-16	74.5
	Barefoot Bay Solar Energy Center	Brevard	Mar-18	74.5
	Beautyberry Solar Energy Center	Santa Rosa	Jan-24	74.5
	Big Juniper Solar Energy Center	Santa Rosa	Mar-24	74.5

* Includes purchase power agreements and demonstration sites.

** 2 megawatt threshold.

Continued

Table 21, Page 2 of 5

Investor-Owned Photovoltaic Facilities *
December 31, 2025

Utility	Name of Plant	Location (County)	In-Service Date	Nameplate Capacity MW **
Florida Power & Light Company	Big Water Solar	Okeechobee	Jan-25	74.5
	Blackwater River Solar Energy Center (NW)	Santa Rosa	Jan-20	74.5
	Blue Cypress Solar Energy Center	Indian River	Mar-18	74.5
	Blue Heron Solar Energy Center	Hendry	Jan-20	74.5
	Blue Indigo Solar Energy Center	Jackson	Apr-20	74.5
	Blue Springs Solar Energy Center	Jackson	Dec-21	74.5
	Bluefield Preserve Solar Energy Center	St Lucie	Jan-23	74.5
	Buttonwood Solar Energy Center	St Lucie	Nov-24	74.5
	Caloosahatchee Solar Energy Center	Hendry	Jan-24	74.5
	Canoe Solar Energy Center	Okaloosa	Jan-24	74.5
	Cattle Ranch Solar Energy Center	Desoto	Jan-20	74.5
	Cavendish Solar Energy Center	Okeechobee	Jan-23	74.5
	Cedar Trail Solar Energy Center	Baker	Nov-24	74.5
	Chautauqua Solar Energy Center (NW)	Walton	Feb-23	74.5
	Chipola River Solar Energy Center (NW)	Calhoun	Jan-23	74.5
	Citrus Solar Energy Center	Desoto	Dec-16	74.5
	Coral Farms Solar Energy Center	Putnam	Jan-18	74.5
	Cotton Creek Solar Energy Center	Jackson	Dec-21	74.5
	Cypress Pond Solar Energy Center	Washington	Apr-23	74.5
	DeSoto Next Generation Solar Energy Center	Desoto	Oct-09	25.0
	Discovery Solar Energy Center	Brevard	May-21	74.5
	Echo River Solar Energy Center	Suwanee	Apr-20	74.5
	Egret Solar Energy Center	Baker	Dec-20	74.5
	Elder Branch Solar Energy Center	Baker	Jan-22	74.5
	Etonia Creek Solar Energy Center	Putnam	Jun-23	74.5
	Everglades Solar Energy Center	Dade	Jan-23	74.5
	Fawn Solar Energy Center	Martin	Jan-25	74.5
	First City Solar Energy Center (NW)	Escambia	Jan-23	74.5
	Flowers Creek Solar Energy Center (NW)	Calhoun	Jan-23	74.5
	Fort Drum Solar Energy Center	Okeechobee	Jun-21	74.5
	Fourmile Creek Solar Energy Center	Calhoun	Mar-24	74.5
	Fox Trail Solar	Brevard	Jan-25	74.5

* Includes purchase power agreements and demonstration sites.

** 2 megawatt threshold.

Continued

Table 21, Page 3 of 5

Investor-Owned Photovoltaic Facilities *
December 31, 2025

Utility	Name of Plant	Location (County)	In-Service Date	Nameplate Capacity MW **
Florida Power & Light Company	Georges Lake Solar Energy Center	Putnam	Nov-24	74.5
	Ghost Orchid Solar Energy Center	Hendry	Jan-22	74.5
	Green Pasture Solar	Charlotte	Jan-25	74.5
	Grove Solar Energy Center	Indian River	Jan-22	74.5
	Hammock Solar Energy Center	Hendry	Mar-18	74.5
	Hawthorne Creek Solar Energy Center	Desoto	Mar-24	74.5
	Hendry Isles Solar Energy Center	Hendry	Nov-24	74.5
	Hibiscus Solar Energy Center	Palm Beach	Apr-20	74.5
	Hog Bay Solar Energy Center	Desoto	Jan-25	74.5
	Holopaw Solar Energy Center	Palm Beach	Jan-25	74.5
	Honeybell Solar Energy Center	Okeechobee	Nov-24	74.5
	Horizon Solar Energy Center	Putnam	Jan-18	74.5
	Ibis Solar Energy Center	Brevard	Jan-24	74.5
	Immokalee Solar Energy Center	Collier	Jan-22	74.5
	Indian River Solar Energy Center	Indian River	Jan-18	74.5
	Interstate Solar Energy Center	St Lucie	Jan-19	74.5
	Kayak Solar Energy Center	Okaloosa	Dec-24	74.5
	Lakeside Solar Energy Center	Okeechobee	Dec-20	74.5
	Loggerhead Energy Center	St Lucie	Mar-18	74.5
	Long Creek Solar Energy Center	Manatee	Jan-25	74.5
	Magnolia Springs Solar Energy Center	Clay	Mar-21	74.5
	Manatee Solar Energy Center	Manatee	Dec-16	74.5
	Miami-Dade Solar Energy Center	Dade	Jan-19	74.5
	Mitchell Creek Solar Energy Center	Escambia	Nov-24	74.5
	Monarch Solar Energy Center	Martin	Jan-24	74.5
	Nassau Solar Energy Center	Nassau	Dec-20	74.5
	Nature Trail Solar Energy Center	Baker	Mar-24	74.5
	Northern Preserve Solar Energy Center	Baker	Jan-20	74.5
	Norton Creek Solar Energy Center	Madison	Dec-24	74.5
	Okeechobee Solar Energy Center	Okeechobee	Apr-19	74.5
	Orange Blossom Solar Energy Center	Indian River	May-21	74.5
	Orchard Solar Energy Center	Indian River	Jan-24	74.5

* Includes purchase power agreements and demonstration sites.

** 2 megawatt threshold.

Continued

Investor-Owned Photovoltaic Facilities *
December 31, 2025

Utility	Name of Plant	Location (County)	In-Service Date	Nameplate Capacity MW **
Florida Power & Light Company	Palm Bay Solar Energy Center	Brevard	Mar-21	74.5
	Pecan Tree Solar Energy Center	Walton	Mar-24	74.5
	Pelican Solar Energy Center	St Lucie	Feb-21	74.5
	Pineapple Solar Energy Center	St Lucie	Jan-24	74.5
	Pink Trail Solar Energy Center	St Lucie	Jan-23	74.5
	Pioneer Trail Solar Energy Center	Volusia	Jan-19	74.5
	Prairie Creek Solar Energy Center	Desoto	Jan-24	74.5
	Redlands Solar Energy Center	Dade	Jan-25	74.5
	Rodeo Solar Energy Center	Desoto	Mar-21	74.5
	Sabal Palm Solar Energy Center	Palm Beach	Apr-21	74.5
	Samcumbus Solar Energy Center	Manatee	Mar-24	74.5
	Saw Palmetto Solar Energy Center (NW)	Bay	Apr-23	74.5
	Sawgrass Solar Energy Center	Hendry	Jan-22	74.5
	Shirer Branch Solar Energy Center (NW)	Calhoun	Feb-23	74.5
	Silver Palm Solar Energy Center	Palm Beach	Jan-24	74.5
	Southfork Solar Energy Center	Manatee	Apr-20	74.5
	Space Coast Next Generation Solar Energy Center	Brevard	Apr-10	10.0
	Sparkleberry Solar Generation	Escambia	Mar-24	74.5
	Speckled Perch Solar Energy Center	Okeechobee	Jan-25	74.5
	Sundew Solar Energy Center	St Lucie	Jan-22	74.5
	Sunshine Gateway Solar Energy Center	Columbia	Jan-19	74.5
	Swallowtail Solar Energy Center	Walton	Jan-25	74.5
	Sweetbay Solar Energy Center	Martin	Jan-20	74.5
	Tenmile Creek Solar Energy Center	Calhoun	Jan-25	74.5
	Terrill Creek Solar Energy Center	Clay	Jan-24	74.5
	Thomas Creek Solar Energy Center	Nassau	Jan-25	74.5
	Three Creeks Solar Energy Center	Manatee	Mar-24	74.5
	Trailside Solar Energy Center	St Johns	Dec-20	74.5
	Turnpike Solar Energy Center	Indian River	Jan-24	74.5
	Twin Lakes Solar Energy Center	Putnam	Jan-20	74.5
	Union Springs Solar Energy Center	Union	Dec-20	74.5
	White Tail Solar Energy Center	Martin	Jan-24	74.5

* Includes purchase power agreements and demonstration sites.

** 2 megawatt threshold.

Continued

Table 21, Page 5 of 5

Investor-Owned Photovoltaic Facilities *
December 31, 2025

Utility	Name of Plant	Location (County)	In-Service Date	Nameplate Capacity MW **
Florida Power & Light Company	Wild Azalea Solar Energy Center (NW)	Gadsden	Feb-23	74.5
	Wild Quail Solar Energy Center	Walton	Mar-24	74.5
	Wildflower Solar Energy Center	Desoto	Jan-18	74.5
	Willow Solar Energy Center	Manatee	May-21	74.5
	Woodyard Solar Energy Center	Hendry	Mar-24	74.5
Tampa Electric Company	Alafia Solar	Polk	Dec-23	60.0
	Balm Solar	Hillsborough	Sept-18	74.4
	Big Bend II Solar	Hillsborough	Jan-22	45.8
	Big Bend Solar	Hillsborough	Feb-17	19.8
	Bonnie Mine Solar	Polk	Jan-19	37.5
	Bullfrog Creek Solar	Hillsborough	Dec-24	74.5
	Cottonmouth Solar	Hillsborough	Dec-25	74.5
	Dover Solar	Hillsborough	Dec-23	25.0
	Durrance Solar	Polk	Dec-21	60.0
	English Creek Solar	Hillsborough	Dec-24	23.0
	Grange Hall Solar	Hillsborough	Jan-19	61.1
	Jamison Solar	Polk	Apr-22	74.5
	Juniper Solar	Pasco	Dec-23	70.0
	Lake Hancock Solar	Polk	Apr-19	49.5
	Lake Mabel Solar	Polk	Dec-23	74.5
	Laurel Oaks Solar	Hillsborough	Dec-22	61.2
	Lithia Solar Center	Hillsborough	Jan-19	74.5
	Little Manatee Solar	Hillsborough	Feb-20	74.5
	Magnolia Solar	Polk	Jan-21	74.5
	Mountain View Solar	Pasco	Apr-22	54.6
	Payne Creek Solar	Polk	Sept-18	70.3
	Peace Creek Solar	Polk	Mar-19	55.4
	Riverside Solar	Hillsborough	Dec-22	55.2
	Wimauma Solar	Hillsborough	Apr-20	74.8
Total Investor-Owned Photovoltaic Facilities				11,091.50

* Includes purchase power agreements and demonstration sites.

** 2 megawatt threshold.

Source: Florida Reliability Coordinating Council, Regional Load and Resource Plan, State Supplement 2026, Summary of Existing Capacity, p. 21; Responses to staff data request.

Table 22
Demand-Side Management Programs
Amount of Load Reduction at the Generator *
2022-2025

	2022	2023	2024	2025
Summer Peak Reduction (MW)				
Duke Energy Florida, LLC	21	46	39	51
Florida Power & Light Company	50	63	65	55
Florida Public Utilities Company	0.2	0.1	0.1	0.0
JEA	3	3	2	2
Orlando Utilities Commission **	3	2	3	3
Tampa Electric Company	23	21	22	16
Total ***	99.9	133.8	131.7	126.7
Winter Peak Reduction (MW)				
Duke Energy Florida, LLC	29	60	53	61
Florida Power & Light Company	30	43	41	39
Florida Public Utilities Company	0.1	0.6	0.1	0.1
JEA	2	2	2	2
Orlando Utilities Commission	3	3	2	2
Tampa Electric Company	17	17	18	17
Total ***	80.3	123.6	115.1	120.2
Energy Reduction (GWh)				
Duke Energy Florida, LLC	52	61	56	65
Florida Power & Light Company	53	84	85	103
Florida Public Utilities Company	0.3	0.2	0.2	0.1
JEA	7	8	6	10
Orlando Utilities Commission	6	10	10	11
Tampa Electric Company	57	60	109	66
Total ***	175.3	214.8	265.8	254.6

* Annual achievements are reported. Includes residential, commercial, industrial, and other customers.

** The City of St. Cloud is included in the figures of Orlando Utilities Commission.

*** May not total due to rounding.

Source: Annual Reports on Demand-Side Management Plans, 2025; Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry.

Fuel Analysis

Table 23
Fuel Requirements
2016-2025

Year	Coal (Thousands of Short Tons)	Oil * (Thousands of Barrels)	Natural Gas (Billions of Cubic Feet)	Nuclear (U-235) ** (Trillion BTUs)
2016	20,260	1,442	1,141	321
2017	21,374	4,343	1,190	318
2018	18,195	974	1,262	318
2019	14,831	6,313	1,280	313
2020	12,012	6,313	1,280	313
2021	13,644	6,923	1,331	316
2022	8,503	935	1,382	329
2023	6,257	520	1,433	323
2024	4,443	388	1,452	312
2025	5,450	354	1,414	328

* Residual and distillate.

** Uranium-235 is a naturally occurring isotope of Uranium metal.

Table 24
**Projected Fuel Requirements
2026-2035**

Year	Coal (Thousands of Short Tons)	Oil * (Thousands of Barrels)	Natural Gas (Billions of Cubic Feet)	Nuclear (U-235) ** (Trillion BTUs)
2026	5,450	354	1,414	328
2027	3,930	72	1,347	310
2028	3,817	74	1,352	311
2029	3,074	102	1,354	318
2030	2,825	63	1,355	316
2031	2,936	80	1,313	317
2032	2,767	91	1,342	316
2033	2,840	51	1,373	318
2034	2,645	79	1,423	316
2035	2,529	139	1,428	317

* Residual and distillate.

** Uranium-235 is a naturally occurring isotope of Uranium metal.

Sales

Table 25
Retail Sales
(Megawatt-Hours)
2021-2025

Utility	2021	2022	2023	2024	2025
Investor-Owned					
Duke Energy Florida, LLC	39,681,797	40,511,973	40,832,186	41,131,706	41,139,849
Florida Power & Light Company	122,907,965	126,449,897	127,903,793	129,385,798	129,472,149
Florida Public Utilities Company	625,785	636,046	684,873	654,537	686,006
Tampa Electric Company	20,092,643	20,466,729	20,790,700	20,701,622	20,943,274
Municipal					
Alachua	131,526	143,237	149,358	151,394	149,071
Bartow	288,386	290,160	312,346	311,568	304,810
Beaches Energy Services	684,583	686,501	683,907	698,428	698,116
Blountstown	31,794	31,548	31,296	30,339	32,978
Bushnell	55,582	56,617	58,069	60,894	59,243
Central Florida Tourism Oversight District *	1,029,895	1,141,727	1,153,210	1,161,120	1,179,889
Chattahoochee	36,164	36,331	36,454	38,516	37,414
Clewiston	98,743	98,742	99,773	99,271	99,184
Fort Meade	42,396	42,058	43,429	42,847	44,604
Fort Pierce Utilities Authority	571,148	576,373	592,809	585,605	591,934
Gainesville Regional Utilities	1,789,929	1,796,914	1,812,090	1,835,613	1,876,034
Green Cove Springs	107,724	107,941	108,966	110,121	109,333
Havana	23,013	22,473	22,455	23,053	22,610
Homestead	567,843	591,541	605,667	611,443	619,556
JEA	12,065,476	12,491,236	12,294,646	12,873,295	12,979,634
Keys Energy Services	727,157	740,200	756,528	741,308	736,683
Kissimmee Utility Authority	1,673,418	1,748,329	1,792,332	1,852,319	1,873,649
Lake Worth Beach Utilities	444,322	465,019	468,385	479,378	472,972
Lakeland Electric	3,198,287	3,155,091	3,384,318	3,355,884	3,359,976
Leesburg	495,862	495,862	501,973	519,077	510,760
Moore Haven	15,932	16,240	16,676	17,134	16,875
Mount Dora	90,844	95,628	96,921	98,477	100,748
New Smyrna Beach	440,991	455,781	452,177	462,754	454,418
Newberry	40,372	42,691	42,469	47,358	52,775
Ocala Electric Utility	1,306,528	1,328,842	1,337,331	1,361,540	1,418,937
Orlando Utilities Commission **	6,823,920	7,024,271	7,182,989	7,328,540	7,464,604
Quincy	129,287	136,287	128,243	115,196	123,832
Starke	63,549	63,769	64,056	65,088	64,203
Tallahassee	2,597,787	2,622,903	2,674,525	2,785,584	2,795,943
Wauchula	59,520	60,019	61,173	62,284	62,169
Williston	32,666	33,102	33,922	34,256	33,556
Winter Park	420,839	428,363	429,922	441,667	440,331
Rural Electric Cooperative					
Central Florida Electric	523,208	556,748	556,549	589,451	595,944
Choctawhatchee Electric	959,164	1,011,430	1,035,070	1,116,376	1,153,044
Clay Electric	3,365,979	3,514,763	3,495,114	3,648,010	3,716,864
Escambia River Electric	196,255	208,802	213,414	224,515	227,807
Florida Keys Electric Cooperative	750,423	771,570	778,086	775,838	772,107
Glades Electric	319,255	321,444	330,333	343,586	353,379
Gulf Coast Electric	346,229	354,297	360,436	378,463	385,502
Lee County Electric	4,308,257	4,419,078	4,580,244	4,558,782	4,687,207
Okefenoke Rural Electric ***	170,334	179,956	177,912	186,252	193,479
Peace River Electric	958,411	1,016,429	1,120,068	1,175,552	1,249,661
Sumter Electric	3,625,026	3,833,147	3,891,628	4,145,223	4,300,077
Suwannee Valley Electric	542,870	574,238	555,929	563,261	591,226
Talquin Electric	1,029,220	1,026,951	987,194	1,007,714	1,025,640
Tri-County Electric	334,106	385,297	355,220	383,031	358,337
West Florida Electric	498,556	505,045	511,369	505,346	542,670
Withlacoochee River Electric	4,184,685	4,359,276	4,536,843	4,762,342	4,878,582
Respondent Total ^	241,505,649	248,128,909	251,125,376	254,638,759	256,059,647

* Formerly known as Reedy Creek Improvement District.

** The City of St. Cloud is included in the figures of Orlando Utilities Commission.

*** Okefenoke sells power in Florida and Georgia; figures reflect Florida customers only.

^ May not total due to rounding. The respondent total includes sales to other public authorities; therefore, respondent totals are not comparable to FRCC totals.

Table 26
Retail Sales by Class of Service
(Megawatt-Hours)
2025

Utility	Residential	Commercial	Industrial	Other *	Total
Investor-Owned					
Duke Energy Florida, LLC	22,032,433	12,655,466	3,261,436	3,190,514	41,139,849
Florida Power & Light Company	70,912,364	53,481,412	4,575,131	503,241	129,472,149
Florida Public Utilities Company	318,748	295,870	64,562	6,826	686,006
Tampa Electric Company	10,308,608	6,536,171	2,105,209	1,993,286	20,943,274
Municipal					
Alachua	51,706	97,365	0	0	149,071
Bartow	164,364	51,030	80,126	9,291	304,810
Beaches Energy Services	444,475	253,641	0	0	698,116
Blountstown	11,112	19,980	0	1,886	32,978
Bushnell	13,533	15,176	30,534	0	59,243
Central Florida Tourism Oversight District **	140	1,169,681	0	10,069	1,179,889
Chattahoochee	11,710	2,946	474	22,284	37,414
Clewiston	52,053	45,109	1,448	574	99,184
Fort Meade	31,192	12,506	906	0	44,604
Fort Pierce Utilities Authority	257,734	330,189	0	4,011	591,934
Gainesville Regional Utilities	892,097	778,718	188,582	16,637	1,876,034
Green Cove Springs	52,972	8,273	0	48,088	109,333
Havana	14,156	8,454	0	0	22,610
Homestead	379,603	42,711	167,626	29,616	619,556
JEA	6,081,247	4,193,925	2,647,807	56,654	12,979,634
Keys Energy Services	389,420	346,304	0	958	736,683
Kissimmee Utility Authority	1,113,449	589,815	148,219	22,166	1,873,649
Lake Worth Beach Utilities	298,702	170,480	0	3,789	472,972
Lakeland Electric	1,705,280	890,576	729,963	34,157	3,359,976
Leesburg	290,316	204,785	40	15,620	510,760
Moore Haven	9,540	6,978	0	358	16,875
Mount Dora	57,313	42,536	0	899	100,748
New Smyrna Beach	313,708	137,355	0	3,355	454,418
Newberry	32,987	10,678	2,364	6,746	52,775
Ocala Electric Utility	591,115	181,062	606,897	39,861	1,418,937
Orlando Utilities Commission ***	2,974,559	4,490,045	0	0	7,464,604
Quincy	49,129	64,593	1,724	8,387	123,832
Starke	27,666	36,538	0	0	64,203
Tallahassee	1,187,891	1,570,942	0	37,110	2,795,943
Wauchula	29,673	28,878	0	3,618	62,169
Williston	14,613	18,924	20	0	33,556
Winter Park	192,107	248,225	0	0	440,331
Rural Electric Cooperative					
Central Florida Electric	414,540	84,060	77,539	19,806	595,944
Choctawhatchee Electric	851,702	154,933	141,100	5,309	1,153,044
Clay Electric	2,546,832	741,477	427,679	875	3,716,864
Escambia River Electric	182,630	39,395	5,262	520	227,807
Florida Keys Electric Cooperative	462,140	93,714	174,704	41,549	772,107
Glades Electric	194,180	125,704	33,496	0	353,379
Gulf Coast Electric	311,318	34,297	26,696	13,190	385,502
Lee County Electric	3,337,642	1,336,038	0	13,527	4,687,207
Okefenoke Rural Electric ^	176,907	13,273	0	3,299	193,479
Peace River Electric	876,194	314,660	47,065	11,742	1,249,661
Sumter Electric	2,912,373	927,320	456,550	3,833	4,300,077
Suwannee Valley Electric	354,916	121,995	114,315	0	591,226
Talquin Electric	737,817	164,868	116,458	6,498	1,025,640
Tri-County Electric	188,501	57,104	103,328	9,404	358,337
West Florida Electric	349,470	47,927	112,552	32,722	542,670
Withlacoochee River Electric	3,459,288	1,187,992	210,373	20,928	4,878,582
Respondent Total ^^	138,664,167	94,482,093	16,660,185	6,253,203	256,059,647

* Street and highway lighting, sales to public authorities, and interdepartmental sales.

** Formerly known as Reedy Creek Improvement District.

*** The City of St. Cloud is included in the figures of Orlando Utilities Commission.

^ Okefenoke sells power in Florida and Georgia; figures reflect Florida customers only.

^^ May not total due to rounding.

Source: Responses to staff data request.

Table 27
Sales for Resale
(Megawatt-Hours)
2025

Utility	Sales for Resale	Total Retail Sales *	Total Sales	Resales as Percentage of Total
Investor-Owned				
Duke Energy Florida, LLC	1,889,618	41,139,849	43,029,467	4.39%
Florida Power & Light Company	12,847,004	129,471,148	142,318,152	9.03
Tampa Electric Company	384,450	20,943,274	21,327,724	1.80
Municipal				
Central Florida Tourism Oversight District **	5,559	1,179,889	1,185,448	0.47%
Gainesville Regional Utilities	0	1,876,034	1,876,034	0.00%
JEA	68,838	12,979,634	13,048,472	0.53
Orlando Utilities Commission ***	1,546,117	7,464,604	9,010,721	17.16
Tallahassee	303,215	2,795,943	3,099,157	9.78
Rural Electric Cooperative				
PowerSouth Energy ^	2,399,680	0	2,399,680	100%
Seminole Electric Cooperative ^	17,123,000	0	17,123,000	100
Talquin Electric	2,979	1,025,640	1,028,618	0.29

* Includes residential, commercial, industrial, and other customers.

** Formerly known as Reedy Creek Improvement District.

*** The City of St. Cloud is included in the figures of Orlando Utilities Commission.

^ Wholesale-only generating utility.

Table 28
Retail Sales by Class of Service
(Gigawatt-Hours)
2021-2025

Year	Residential	Commercial	Industrial	Other *	Total Retail Sales
2021	124,693	84,527	17,443	6,501	233,164
2022	128,138	87,107	17,897	6,685	239,827
2023	129,913	88,228	17,613	6,669	242,423
2024	132,086	89,514	17,787	6,636	246,023
2025	132,595	90,165	17,644	6,698	247,102

* Street and highway lighting, sales to public authorities, and interdepartmental sales.

Source: Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry; Florida Reliability Coordinating Council, Regional Load and Resource Plan, State Supplement 2026, FRCC Form 4.0, p. S-2.

Table 29
Retail Sales by Percentage of Class of Service *
2016-2025

Year	Residential	Commercial	Industrial	Other **
2016	52.28%	36.06%	8.83%	2.84%
2017	52.07	36.20	8.84	2.89
2018	52.36	36.10	8.70	2.84
2019	52.85	36.09	8.07	2.98
2020	54.97	34.29	8.09	2.65
2021	53.91	35.08	8.33	2.67
2022	53.92	35.15	8.26	2.68
2023	54.05	35.26	8.09	2.60
2024	54.18	36.76	6.61	2.46
2025	54.15	36.90	6.51	2.44

* May not total due to rounding.

** Street and highway lighting, sales to public authorities, and interdepartmental sales.

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Revenues

Table 30
Revenues by Class of Service *
(Thousands)
2016-2025

Year	Residential	Commercial	Industrial	Other **	Total ***
2016	\$13,550,470	\$7,495,717	\$1,622,082	\$680,756	\$23,349,025
2017	14,066,932	7,831,125	1,638,485	684,875	24,221,417
2018	14,503,170	7,925,426	1,535,191	712,436	24,676,222
2019	14,856,666	8,010,233	1,514,729	722,025	25,103,653
2020	15,000,909	7,315,272	1,420,913	722,025	24,459,119
2021	15,488,798	7,982,568	1,562,905	699,029	25,733,300
2022	18,589,960	9,735,150	1,918,623	805,520	31,049,253
2023	20,567,343	10,504,113	1,901,423	924,256	33,897,137
2024	19,395,691	10,220,194	1,435,350	828,574	31,879,808
2025	21,149,070	10,792,870	1,471,841	884,402	34,298,183

* The amounts shown reflect revenues for all Florida electric utilities (investor-owned, municipal, and rural electric cooperative).

** Street and highway lighting, sales to public authorities, and interdepartmental sales.

*** May not total due to rounding..

Table 31
Revenues by Percentage of Class of Service *
2016-2025

Year	Residential	Commercial	Industrial	Other **
2016	58.0%	32.1%	6.9%	2.9%
2017	58.1	32.3	6.8	2.8
2018	58.8	32.1	6.2	2.9
2019	59.2	31.9	6.0	2.9
2020	61.5	30.0	5.8	2.7
2021	60.2	31.0	6.1	2.7
2022	59.9	31.4	6.2	2.6
2023	60.7	31.0	5.6	2.7
2024	60.8	32.1	4.5	2.6
2025	61.7	31.5	4.3	2.6

* May not total due to rounding.

** Street and highway lighting, sales to public authorities, and interdepartmental sales.

Source: Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry; Responses to staff data request.

Number of Customers

Table 32
Number of Customers
2021-2025

Utility	2021	2022	2023	2024	2025	Compound Growth Rate
Investor-Owned						
Duke Energy Florida, LLC	1,879,651	1,933,053	1,968,213	2,009,463	2,037,998	2.04%
Florida Power & Light Company	5,691,917	5,803,850	5,888,720	6,005,754	6,059,620	1.58
Florida Public Utilities Company	32,688	32,866	33,138	33,188	33,549	0.65
Tampa Electric Company	802,050	819,766	834,144	849,877	861,413	1.80
Total Investor-Owned *	8,406,306	8,589,535	8,724,215	8,898,282	8,992,580	1.70
Municipal						
Alachua	4,711	4,793	4,858	5,034	5,281	2.90%
Bartow	12,668	12,739	12,885	13,503	13,841	2.24
Beaches Energy Services	34,971	35,099	35,255	35,210	35,366	0.28
Blountstown	1,316	1,314	1,324	1,319	1,301	-0.29
Bushnell	1,605	1,630	1,639	1,673	1,681	1.16
Central Florida Tourism Oversight District **	1,555	1,529	1,544	1,563	1,558	0.05
Chattahoochee	1,122	1,123	1,136	1,136	1,132	0.22
Clewiston	4,490	4,495	4,507	4,515	4,543	0.29
Fort Meade	2,728	2,738	2,746	2,785	2,784	0.51
Fort Pierce Utilities Authority	28,906	29,066	29,314	29,677	30,021	0.95
Gainesville Regional Utilities	101,117	101,051	103,865	104,510	104,732	0.88
Green Cove Springs	4,459	4,620	4,554	4,566	4,645	1.03
Havana	1,466	1,497	1,487	1,476	1,489	0.39
Homestead	27,293	26,429	26,503	26,960	27,239	-0.05
JEA	500,780	511,862	523,415	531,557	540,950	1.95
Keys Energy Services	31,322	31,542	31,780	31,873	32,140	0.65
Kissimmee Utility Authority	83,542	86,227	91,630	92,653	96,110	3.57
Lake Worth Beach Utilities	27,286	27,802	28,315	27,962	28,156	0.79
Lakeland Electric	138,488	137,691	141,053	143,790	145,223	1.19
Leesburg	28,351	28,351	28,793	29,163	29,448	0.95
Moore Haven	1,177	964	960	953	962	-4.92
Mount Dora	6,059	6,124	6,148	6,245	6,551	1.97
New Smyrna Beach	29,979	30,827	31,036	31,490	32,295	1.88
Newberry	2,297	2,462	2,557	2,796	2,992	6.83
Ocala Electric Utility	55,032	55,997	57,113	57,034	60,633	2.45
Orlando Utilities Commission ***	261,047	269,182	275,338	282,182	288,492	2.53
Quincy	4,783	4,926	4,692	4,865	4,857	0.38
Starke	2,815	2,975	2,956	2,976	3,005	1.65
Tallahassee	125,912	127,188	123,051	125,303	126,956	0.21
Wauchula	2,866	2,874	2,858	2,874	2,890	0.21
Williston	1,755	1,634	1,635	1,796	1,675	-1.16
Winter Park	15,543	15,018	15,018	14,743	15,597	0.09
Total Municipal *	1,634,264	1,660,575	1,688,974	1,624,182	1,654,545	0.31
Rural Electric Cooperative						
Central Florida Electric	35,308	35,781	36,456	36,936	37,281	1.37%
Choctawhatchee Electric	58,073	61,550	64,403	68,205	70,550	4.99
Clay Electric	183,532	188,718	192,181	195,789	198,587	1.99
Escambia River Electric	11,944	12,385	12,855	13,224	13,574	3.25
Florida Keys Electric Cooperative	33,630	33,936	34,377	34,724	34,819	0.87
Glades Electric	16,968	17,328	17,683	18,148	18,574	2.29
Gulf Coast Electric	21,475	21,980	22,498	22,948	23,486	2.26
Lee County Electric	233,150	237,333	246,506	257,653	267,067	3.45
Okefenoke Rural Electric ^	11,124	11,349	11,474	11,679	11,860	1.61
Peace River Electric	55,206	58,897	63,377	66,232	72,973	7.22
Sumter Electric	222,054	230,909	240,818	252,367	264,730	4.49
Suwannee Valley Electric	28,043	28,636	28,992	29,392	29,473	1.25
Talquin Electric	55,812	56,427	56,970	57,451	58,106	1.01
Tri-County Electric	19,493	19,918	20,118	19,951	19,976	0.61
West Florida Electric	28,898	29,283	29,859	28,805	30,309	1.20
Withlacoochee River Electric	229,911	237,056	249,543	260,187	269,200	4.02
Total Rural Electric Cooperative *	1,244,621	1,281,486	1,328,110	1,373,691	1,420,565	3.36

* May not total due to rounding.

** Formerly known as Reedy Creek Improvement District.

*** The City of St. Cloud is included in the figures of Orlando Utilities Commission.

^ Okefenoke sells power in Florida and Georgia; figures reflect Florida customers only.

Source: Florida Public Service Commission, 2025 Statistics of the Florida Electric Utility Industry; Responses to staff data request.

Table 33
Number of Customers by Class of Service
December 31, 2025

Utility	Residential	Commercial	Industrial	Other *	Total
Investor-Owned					
Duke Energy Florida, LLC	1,819,962	191,183	1,575	25,278	2,037,998
Florida Power & Light Company	5,379,448	658,442	13,929	7,801	6,059,620
Florida Public Utilities Company	26,053	4,543	2	2,951	33,549
Tampa Electric Company	768,806	81,376	1,292	9,939	861,413
Total Investor-Owned **	7,994,269	935,544	16,798	45,969	8,992,580
Municipal					
Alachua	4,524	757	0	0	5,281
Bartow	11,987	1,412	288	154	13,841
Beaches Energy Services	30,577	4,789	0	0	35,366
Blountstown	954	305	0	42	1,301
Bushnell	1,224	412	45	0	1,681
Central Florida Tourism Oversight District ***	9	1,447	0	102	1,558
Chattahoochee	954	111	1	66	1,132
Clewiston	3,571	649	322	1	4,543
Fort Meade	2,472	311	1	0	2,784
Fort Pierce Utilities Authority	24,790	5,229	0	2	30,021
Gainesville Regional Utilities	93,214	11,502	14	2	104,732
Green Cove Springs	3,817	565	0	263	4,645
Havana	1,225	264	0	0	1,489
Homestead	24,063	2,161	617	398	27,239
JEA	479,288	57,376	198	4,088	540,950
Keys Energy Services	27,460	4,616	0	64	32,140
Kissimmee Utility Authority	80,594	12,139	44	3,333	96,110
Lake Worth Beach Utilities	24,785	2,865	0	506	28,156
Lakeland Electric	122,506	14,990	86	7,641	145,223
Leesburg	24,894	4,123	1	430	29,448
Moore Haven	802	129	0	31	962
Mount Dora	5,501	912	0	138	6,551
New Smyrna Beach	28,597	2,497	0	1,201	32,295
Newberry	2,627	259	13	93	2,992
Ocala Electric Utility	48,538	8,271	1,045	2,779	60,633
Orlando Utilities Commission ^	254,552	33,940	0	0	288,492
Quincy	4,066	693	4	94	4,857
Starke	2,203	802	0	0	3,005
Tallahassee	108,922	13,327	0	4,707	126,956
Wauchula	2,313	505	0	72	2,890
Williston	1,242	432	1	0	1,675
Winter Park	12,874	2,723	0	0	15,597
Total Municipal **	1,435,145	190,513	2,680	26,207	1,654,545
Rural Electric Cooperative					
Central Florida Electric	32,972	2,874	954	481	37,281
Choctawhatchee Electric	60,099	9,833	292	326	70,550
Clay Electric	175,001	23,514	33	39	198,587
Escambia River Electric	12,199	1,334	17	24	13,574
Florida Keys Electric Cooperative	29,085	4,631	465	638	34,819
Glades Electric	14,479	4,067	28	0	18,574
Gulf Coast Electric	21,923	992	14	557	23,486
Lee County Electric	236,578	30,441	0	48	267,067
Okefenoke Rural Electric ^^	11,266	510	0	84	11,860
Peace River Electric	63,908	8,854	4	207	72,973
Sumter Electric	240,241	24,423	37	29	264,730
Suwannee Valley Electric	25,984	3,479	10	0	29,473
Talquin Electric	54,012	3,445	3	646	58,106
Tri-County Electric	18,085	1,604	15	272	19,976
West Florida Electric	26,721	2,950	1	637	30,309
Withlacoochee River Electric	244,800	23,805	25	570	269,200
Total Rural Electric Cooperative **	1,267,353	146,756	1,898	4,558	1,420,565

* Street and highway lighting, sales to public authorities, and interdepartmental sales.

** May not total due to rounding.

*** Formerly known as Reedy Creek Improvement District.

^ The City of St. Cloud is included in the figures of Orlando Utilities Commission.

^^ Okefenoke sells power in Florida and Georgia; figures reflect Florida customers only.

Source: Responses to staff data request.

Table 34
Investor-Owned Utilities: Customer Count and Population
2025-2034

Utility	Year	Residential	Commercial	Industrial	Other *	Total Customers	Population
Duke Energy Florida, LLC	2025	1,819,962	191,183	1,575	25,278	2,037,998	4,629,254
	2029 **	1,938,430	203,878	1,567	59,413	2,203,288	4,839,484
	2034 **	2,119,165	218,021	1,568	60,626	2,399,380	5,219,927
Florida Power & Light Company	2025	5,379,448	658,442	13,929	7,801	6,059,620	12,323,105
	2029 **	5,675,757	686,013	15,033	10,398	6,387,201	12,561,852
	2034 **	6,002,273	715,653	14,896	12,937	6,745,759	13,087,064
Tampa Electric Company	2025	768,806	81,376	1,292	9,939	861,413	1,575,637
	2029 **	818,666	85,080	1,301	10,122	915,169	1,679,161
	2034 **	871,755	89,397	1,301	10,471	972,924	1,788,932

*Street and highway lighting, sales to public authorities, and interdepartmental sales.

** Projected.

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Prices

Table 35, Page 1 of 3

Typical Electric Bill Comparison - Residential Charges *

December 31, 2025

Investor-Owned	Minimum Bill or Customer Charge	100 kWh	250 kWh	500 kWh	750 kWh	1,000 kWh	1,500 kWh
Duke Energy Florida, LLC	\$30.00	\$30.94	\$56.64	\$99.40	\$142.21	\$184.96	\$283.06
Florida Power & Light Company	25.00	25.00	39.89	70.15	100.43	130.68	201.25
FPL - NW Division **	25.00	25.00	42.40	74.76	107.34	139.89	215.07
Florida Public Utilities Company	24.40	37.01	55.89	87.41	118.90	150.39	228.25
Tampa Electric Company	12.90	28.00	50.64	88.38	126.09	163.81	249.29

* Excludes local taxes, franchise fees, and gross receipts taxes that are billed as separate line items. Includes cost recovery clause charges.

** Effective January 1, 2022, Gulf Power Company's data is consolidated with Florida Power & Light Company. The transition rider/credit, and a storm restoration surcharge is assessed only to the FP&L NW customer accounts for the difference in bills. All other rates are consolidated.

Table 35, Page 2 of 3
Typical Electric Bill Comparison - Residential Charges *
December 31, 2025

Municipal	Minimum Bill or Customer Charge	100 kWh	250 kWh	500 kWh	750 kWh	1,000 kWh	1,500 kWh
Alachua	\$9.14	\$18.68	\$32.99	\$56.84	\$80.69	\$104.54	\$157.34
Bartow	9.40	20.88	38.09	66.78	95.47	124.16	181.54
Beaches Energy Services	4.50	16.03	33.32	62.15	90.97	119.79	177.44
Blountstown	5.01	19.64	41.57	78.14	114.70	151.26	224.39
Bushnell	10.00	21.87	39.66	69.33	98.99	128.65	187.98
Central Florida Tourism Oversight District **	2.85	13.63	29.81	56.77	83.71	110.67	164.59
Chattahoochee	10.55	21.97	39.10	67.66	96.21	124.76	181.87
Clewiston	6.81	13.68	23.98	46.41	66.21	86.01	125.61
Fort Meade	12.96	26.26	46.21	79.46	112.71	145.96	212.46
Fort Pierce Utilities Authority	7.06	18.39	35.37	63.69	92.00	123.49	186.46
Gainesville Regional Utilities	17.00	28.96	46.90	76.80	106.70	153.42	269.27
Green Cove Springs	18.48	31.77	51.71	84.95	119.51	151.41	225.20
Havana	15.19	28.87	49.39	83.58	117.78	151.97	220.36
Homestead	12.60	22.20	36.60	60.60	84.60	108.60	156.60
JEA	19.25	30.71	47.90	76.56	105.21	133.86	191.17
Keys Energy Services	30.00	41.87	59.66	89.33	118.99	148.65	207.98
Kissimmee Utility Authority	10.17	19.97	34.66	59.15	83.64	108.13	163.44
Lake Worth Beach Utilities	12.93	24.78	42.55	72.17	101.78	131.40	203.85
Lakeland Electric	14.45	24.60	39.83	65.21	90.60	115.98	170.70
Leesburg	15.00	26.29	43.24	71.47	99.71	127.94	195.69
Moore Haven	9.14	19.51	35.07	61.00	86.93	112.85	164.71
Mount Dora	12.06	22.60	38.43	64.79	91.16	117.52	170.25
New Smyrna Beach	8.25	17.87	32.29	56.33	80.37	104.41	160.26
Newberry	10.59	23.50	42.87	75.14	107.42	139.69	204.24
Ocala Electric Utility	20.00	32.95	52.36	84.71	117.06	149.41	214.12
Orlando Utilities Commission	18.50	30.05	47.38	76.26	105.12	134.00	204.26
Quincy	6.00	19.12	38.80	71.60	104.40	137.20	202.80
Starke	6.45	19.15	38.21	69.96	101.71	133.46	207.97
Tallahassee	9.96	22.94	42.41	74.86	107.31	139.75	204.65
Wauchula	18.00	29.35	46.38	74.75	103.13	131.50	188.25
Williston	12.32	23.86	41.18	70.04	98.90	127.75	185.47
Winter Park	16.98	26.04	39.62	62.27	84.90	107.54	179.97

* Excludes local taxes, franchise fees, and gross receipts taxes that are billed as separate line items. Includes cost recovery clause charges.

** Formerly known as Reedy Creek Improvement District.

Continued

Table 35, Page 3 of 3

Typical Electric Bill Comparison - Residential Charges * December 31, 2025

	Minimum Bill or Customer Charge	100 kWh	250 kWh	500 kWh	750 kWh	1,000 kWh	1,500 kWh
Rural Electric Cooperative							
Central Florida Electric	\$37.50	\$48.70	\$65.50	\$93.50	\$121.50	\$149.50	\$220.00
Choctawhatchee Electric	35.00	54.47	83.67	132.33	180.99	229.65	326.98
Clay Electric	37.00	48.10	64.75	92.50	120.25	148.00	209.00
Escambia River Electric	45.00	57.60	76.50	108.00	139.50	171.00	234.00
Florida Keys Electric Cooperative	30.00	41.96	59.89	89.78	119.67	149.56	225.84
Glades Electric	45.10	57.95	77.23	109.35	141.48	173.60	256.60
Gulf Coast Electric	35.00	47.21	65.52	96.04	126.55	157.07	218.11
Lee County Electric	20.00	32.04	50.12	80.22	112.26	144.29	212.16
Okefenoke Rural Electric **	40.00	50.20	65.51	91.02	116.53	142.04	193.06
Peace River Electric	21.00	31.50	47.25	73.50	99.75	126.00	183.50
Sumter Electric	39.00	49.44	65.10	91.20	117.30	143.40	209.85
Suwannee Valley Electric	49.50	62.50	82.00	114.50	147.00	179.50	265.00
Talquin Electric	40.00	50.61	66.53	93.05	119.58	146.10	212.23
Tri-County Electric	28.00	42.40	64.00	100.00	136.00	172.00	256.00
West Florida Electric	35.00	48.44	68.61	102.22	135.82	169.42	236.34
Withlacoochee River Electric	39.16	49.39	64.74	90.31	115.89	141.46	194.11

* Excludes local taxes, franchise fees, and gross receipts taxes that are billed as separate line items. Includes cost recovery clause charges.

** Okefenoke sells power in Florida and Georgia; figures reflect Florida customers only.

Source: Florida Public Service Commission, Comparative Rate Statistics 2025, pp. A-1, A-2, and A-3.

Table 36, Page 1 of 3
Typical Electric Bill Comparison - Commercial and Industrial Charges *
December 31, 2025

Investor-Owned	75 kW 15,000 kWh	150 kW 45,000 kWh	500 kW 150,000 kWh	1,000 kW 400,000 kWh	2,000 kW 800,000 kWh
Duke Energy Florida, LLC	\$2,313	\$6,030	\$20,057	\$49,572	\$99,126
Florida Power & Light Company	1,870	4,545	15,392	35,649	68,983
FPL - NW Division **	2,043	5,103	17,157	39,689	77,783
Florida Public Utilities Company	2,482	6,283	20,777	50,270	100,314
Tampa Electric Company	2,310	5,177	17,183	36,355	72,083

* Excludes local taxes, franchise fees, and gross receipts taxes that are billed as separate line items. Includes cost recovery clause charges.

** Effective January 1, 2022, Gulf Power Company's data is consolidated with Florida Power & Light Company. The transition rider/credit, and a storm restoration surcharge is assessed only to the FP&L NW customer accounts for the difference in bills. All other rates are consolidated.

Continued

Table 36, Page 2 of 3

Typical Electric Bill Comparison - Commercial and Industrial Charges *

December 31, 2025

Municipal	75 kW 15,000 kWh	150 kW 45,000 kWh	500 kW 150,000 kWh	1,000 kW 400,000 kWh	2,000 kW 800,000 kWh
Alachua	\$1,679	\$4,394	\$14,541	\$36,246	\$72,446
Bartow	2,031	5,293	17,590	43,523	87,023
Beaches Energy Services	2,149	5,777	19,218	48,388	96,760
Blountstown	2,467	7,382	24,582	65,534	131,058
Bushnell	2,105	5,710	18,980	48,093	96,163
Central Florida Tourism Oversight District **	1,739	4,586	15,240	37,984	75,948
Chattahoochee	1,852	5,106	16,962	43,349	86,673
Clewiston	1,428	3,928	13,008	33,370	66,703
Fort Meade	2,147	6,042	20,042	50,542	101,042
Fort Pierce Utilities Authority	2,001	5,292	19,942	47,790	95,532
Gainesville Regional Utilities	2,615	6,758	22,266	53,855	107,315
Green Cove Springs	2,465	6,414	21,206	49,194	98,080
Havana	2,043	6,098	20,292	54,087	108,159
Homestead	1,739	4,650	15,395	38,855	77,665
JEA	1,980	4,863	15,688	41,573	82,221
Keys Energy Services	2,618	7,009	23,469	58,494	117,034
Kissimmee Utility Authority	1,867	4,823	15,947	39,470	78,884
Lake Worth Beach Utilities	2,726	6,758	22,157	53,919	107,679
Lakeland Electric	1,777	4,502	15,476	36,620	72,684
Leesburg	2,048	5,080	17,290	40,853	84,653
Moore Haven	1,894	4,880	16,184	39,854	79,672
Mount Dora	1,404	3,661	12,141	30,123	60,219
New Smyrna Beach	1,873	4,953	15,711	39,153	78,261
Newberry	2,309	5,975	19,800	41,245	82,445
Ocala Electric Utility	2,117	5,623	18,900	47,137	94,217
Orlando Utilities Commission	1,907	4,752	15,760	37,446	74,774
Quincy	1,974	5,185	17,142	42,873	80,226
Starke	2,075	6,207	20,669	55,101	110,193
Tallahassee	2,350	5,605	18,357	43,187	86,283
Wauchula	1,783	4,700	15,585	38,935	77,835
Williston	1,412	3,811	12,425	31,050	62,050
Winter Park	1,674	4,605	15,308	39,108	78,198

* Excludes local taxes, franchise fees, and gross receipts taxes that are billed as separate line items. Includes cost recovery clause charges.

** Formerly known as Reedy Creek Improvement District.

Continued

Table 36, Page 3 of 3

Typical Electric Bill Comparison - Commercial and Industrial Charges * **December 31, 2025**

Rural Electric Cooperative	75 kW 15,000 kWh	150 kW 45,000 kWh	500 kW 150,000 kWh	1,000 kW 400,000 kWh	2,000 kW 800,000 kWh
Central Florida Electric	\$2,120	\$4,944	\$16,249	\$32,999	\$65,899
Choctawhatchee Electric	2,561	6,875	16,790	41,666	83,257
Clay Electric	1,481	3,957	13,003	33,090	79,125
Escambia River Electric	2,305	6,152	20,362	51,362	102,662
Florida Keys Electric Cooperative	2,216	6,497	21,485	57,154	114,234
Glades Electric	2,600	7,100	20,865	51,155	102,135
Gulf Coast Electric	2,345	5,949	19,725	49,097	98,097
Lee County Electric	2,118	5,449	18,071	44,456	88,872
Okefenoke Rural Electric **	3,293	4,799	15,531	37,516	74,832
Peace River Electric	1,915	4,874	15,600	38,400	76,600
Sumter Electric	1,924	4,980	16,355	40,855	81,605
Suwannee Valley Electric	2,119	5,663	18,593	46,293	92,293
Talquin Electric	1,900	5,290	17,830	41,422	82,494
Tri-County Electric	2,610	6,855	22,500	56,750	113,350
West Florida Electric	2,183	5,601	18,525	45,542	90,984
Withlacoochee River Electric	1,666	4,412	14,604	36,654	73,264

* Excludes local taxes, franchise fees, and gross receipts taxes that are billed as separate line items. Includes cost recovery clause charges.

** Okefenoke sells power in Florida and Georgia; figures reflect Florida customers only.

Source: Florida Public Service Commission, Comparative Rate Statistics 2025, pp. A-4, A-5, and A-6.

Economic and Financial Indicators

Table 37
Population
(Thousands)
2016-2025

Year	Florida Population	National Population
2016	20,612	323,128
2017	20,984	325,719
2018	21,299	327,167
2019	21,477	328,240
2020	21,538	331,449
2021	21,784	331,894
2022	22,245	333,288
2023	22,611	334,915
2024	23,372	341,141
2025	23,463	341,785
Compound Annual Growth Rate, 2016-2025	1.45%	0.63%
Compound Annual Growth Rate, 2021-2025	1.87%	0.74%

Source: U.S. Census Bureau, State & County Quick Facts (July 2025), 2025 Population estimate. Retrieved from <https://www.census.gov/quickfacts/fact/table/US/PST045222>

Table 38
Projected Population
(Thousands)
2026-2046

Year	Florida Population	National Population
2026	24,699	345,074
2036	26,682	355,309
2046	28,065	360,639
Compound Annual Growth Rate, 2026-2046	0.67%	0.23%

Sources: The Office of Economic & Demographic Research (April 2025), Data: 2025 Population by County: Projections of Florida Population by County (EDR - 2025-2050). Retrieved from https://edr.state.fl.us/content/population-demographics/data/Medium_Projections_AsrH.pdf

U.S. Census Bureau, Population Projections and size (November 2025), 2017 National Population Projections Tables: Summary Tables, Projections of population size: Table 1. Projected population size and components of change (CSV - 2023 to 2100). Retrieved from <https://www.census.gov/data/tables/2023/demo/popproj/2023-summary-tables.html>

Table 39
Consumer Price Index
All Urban Consumers
Annual Rate of Change
2016-2025

Year	All Urban Consumers
2016	1.3%
2017	2.1
2018	2.4
2019	1.8
2020	1.2
2021	4.7
2022	8.0
2023	4.1
2024	2.9
2025	2.6

Source: U.S. Government Publishing Office, Economic Indicators (January 2026), Prices:
Changes in Consumer Prices - All Urban Consumers. Retrieved from
<https://www.govinfo.gov/content/pkg/ECONI-2026-06/pdf/ECONI-2026-06-Pg24-1.pdf>

Table 40
Consumer Price Index
For All Items and Energy Total
2016-2025

Year	All Items	Energy Total *
2016	240.0	189.5
2017	245.1	204.5
2018	251.1	219.9
2019	255.7	215.3
2020	258.8	196.9
2021	271.0	238.3
2022	292.7	298.3
2023	304.7	283.3
2024	313.7	279.5
2025	321.9	279.4

* Includes household energy (electricity, gas, fuel, oil, etc.).

Source: U.S. Government Publishing Office, Economic Indicators (January 2026), Prices:
Consumer Prices - All Urban Consumers. Retrieved from
<https://www.govinfo.gov/content/pkg/ECONI-2026-01/pdf/ECONI-2026-01.pdf>

Table 41
Producer Price Index
Total Finished Goods and Capital Equipment
2016-2025

Year	Finished Goods	Capital Equipment
2016	195.6	170.6
2017	201.3	172
2018	201.7	176.7
2019	206.8	178.8
2020	207.6	181.2
2021	234.7	194.2
2022	257.5	209.6
2023	254.3	215.2
2024	262.5	220.8
2025	264.1	230.1

Source: U.S. Department of Labor, Bureau of Labor and Statistics (January 2026),
 Producer Price Index. Retrieved from
https://www.bls.gov/news.release/archives/ppi_02272026.pdf

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Glossary

Average Annual kWh Use per Customer – Annual kilowatt-hour sales of a class of service (see **Classes of Electric Service** for list) divided by the average number of customers for the same 12-month period (usually refers to all residential customers, including those with electric space heating). A customer with two or more meters at the same location because of special services, such as water heating, etc., is counted as one customer.

Average rate of return - This method of appraisal measures the net return from an investment as a percentage of its original cost.

Average Adjusted Rate of Return – This method of appraisal measures the net return from an investment as a percentage of its original cost to include Florida Public Service Commission (FPSC) approved adjustments.

FPSC Authorized Rate of Return - This method of appraisal measures the midpoint rate of return based on the FPSC approved return on equity and utility financial statements.

BTU (British Thermal Unit) – The standard unit for measuring quantity of heat energy, such as the heat content of fuel. It is the amount of heat energy necessary to raise the temperature of one pound of water one degree Fahrenheit.

Content of Fuel, Average – The heat value per unit quantity of fuel expressed in BTU as determined from tests of fuel samples. Examples: BTU per pound of coal, per gallon of oil, etc.

BTU per Kilowatt-Hour – See **Heat Rate**.

Capability – The maximum load which a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time, without exceeding approved limits of temperature and stress.

Customer-Owned Solar Photovoltaic Generation – Customers who install renewable energy generation systems (RGS) on their homes or businesses, such as solar photovoltaic (PV) systems, can interconnect with the distribution system and receive a billing credit for the solar energy they do not use.

Gross System – The net generating station capability of a system at a stated period of time (usually at the time of the system's maximum load), plus capability available at such time from other sources through firm power contracts.

Note: The Florida Electric Power Coordinating Group and much of the utility industry prefer a different definition. Their use of the word relates to the capability at the generator terminals and would therefore be defined as the "total capability of a system's generating units measured at their terminals."

Margin of Reserve – See **Capability Margin**.

Net Generating Station – The capability of a generating station as demonstrated by test or as determined by actual operating experience less power generated and used for auxiliaries and other station uses. Capability may vary with the character of the load, time of year (due to circulating water temperatures in thermal stations or availability of water in hydro stations), and other characteristic causes. Capability is sometimes referred to as Effective Rating.

Net System – The net generating station capability of a system at a stated period of time (usually at the time of the system's maximum load), plus capability available at such time from other sources through firm power contracts, less firm power obligations at such time to other companies or systems.

Peaking – Generating capability normally designed for use during the maximum load period of a designated time interval.

Capability Margin/Reserve Margin – The difference between net system capability and system maximum load requirements, operating requirements, and unforeseen loads.

Capacity – The load for which a generating unit, generating station, or other electrical apparatus is rated either by the use or by the manufacturer. See also Nameplate Rating.

Dependable – The load-carrying ability for the time interval and period specified when related to the characteristics of the load to be supplied. Dependable capacity of a station is determined by such factors as capability, operating power factor, and portion of the load which the station is to supply.

Hydraulic – The rating of a hydroelectric generating unit or the sum of such ratings for all units in a station or stations.

Installed Generating – See **Nameplate Rating**.

Peaking – Generating units or stations which are available to assist in meeting that portion of peak load which is above base load.

Purchase – The amount of power available for purchase from a source outside the system to supply energy or capacity.

Renewable Generation Capacity – is generally defined as energy that is collected from resources which are naturally replenished on a human timescale, such as sunlight, wind, rain, tides, waves, and geothermal heat.

Reserve:

Cold – Thermal generating units available for service but not maintained at operating temperature.

Hot – Thermal generating units available, up to temperature, and ready for service, although not actually in operation.

Margin of – See **Capability Margin**.

Spinning – Generating units connected to the bus and ready to take load.

Thermal – The rating of a thermal electric generating unit or the sum of such ratings for all units in a station or stations.

Total Available – See **Capacity, Gross System**.

Charge, Electric Energy – See **Energy, Electric**.

Classes of Electric Service – See class name for each definition.

Sales to Ultimate Customers: *

Residential	Public Street and Highway Lighting
Commercial and Industrial	Other Public Authorities
Commercial	Railroads and Railways
Industrial	Interdepartmental
Small Light and Power	
Large Light and Power	

Sales for Resale (Other Electric Utilities):

Investor-Owned	Municipally-Owned
Cooperatively-Owned	Federal and State Electric Agencies

* Companies serve rural customers under distinct rural rates and classify these sales as “Rural.” However, many companies serve customers in rural areas under standard Residential, Commercial, and Industrial rates and classify such sales similarly. Consequently, “Rural” is a rate classification rather than a customer classification, and since “Rural” is frequently confused with “Farm Service” (a type of Residential and/or Commercial service), the “Rural” classification has been generally discontinued as a customer classification.

Classes of Electric Systems – Federal Power Commission groupings (as of 1968) of operating systems based on volume and kinds of electric output for the purpose of reporting power system operations.

Basis of Classification	Class of System
Systems which generate all or part of system requirements and whose net energy for system for the year reported was:	
More than 100,000,000 kilowatt-hours.	I
20,000,000 to 100,000,000 kilowatt-hours.	II
Less than 20,000,000 kilowatt-hours.	III
Systems engaged primarily in sales for resale and/or sales to industrial, all other sales being negligible.	IV
Systems which obtain entire energy requirements from other systems.	V

Combined Cycle – Consists of three components: two combustion turbines, each with its own generator, and one steam boiler with associated steam turbine generator. The normally wasted combustion may also be supplementally fired.

Conventional Fuels – The fossil fuels: coal, oil, or gas.

Cooperative, Rural Electric – See **Rural**.

Cooperatives (Cooperatively-Owned Electric Utilities) – A joint venture organized for the purpose of supplying electric energy to a specified area. Such ventures are generally exempt from the federal income tax laws. Most cooperatives have been financed by the Rural Electrification Administration.

Customer (Electric) – A customer is an individual, firm, organization, or other electric utility which purchases electric service at one location under one rate classification, contract, or schedule. If service is supplied to a customer at more than one location, each location shall be counted as a separate customer unless consumption is combined before the bill is calculated.

Note 1: If service is supplied to a customer at one location through more than one meter and under several rate classifications or schedules but only for one class of service (for example, separate meters for residential regular and water heating service), such multiple rate services shall be counted as only one customer at the one location.

Note 2: Where service is used for one part of a month (prorated period), only initial bills of customers during such month only shall be counted; final bills should not be counted as customers.

Note 3: See also **Ultimate Customers**.

Demand – The rate at which electric energy is delivered to or by a system, part of a system, or a piece of equipment expressed in kilowatts, kilovolt-amperes, or other suitable unit at a given instant or averaged over any designated period of time. The primary source of “Demand” is the power-consuming equipment of the customers. See **Load**.

Annual Maximum – The greatest of all demands of the load under consideration which occurred during a prescribed demand interval in a calendar year.

Annual System Maximum – The greatest demand on an electric system during a prescribed demand interval in a calendar year.

Demand Continued

Average – The demand on, or the power output of, an electric system or any of its parts over any interval of time, as determined by dividing the total number of kilowatt-hours by the number of units of time in the interval.

Billing – The demand upon which billing to a customer is based, as specified in a rate schedule or contract. Billing may be based on the contract year, a contract minimum, or a previous maximum and, therefore, does not necessarily coincide with the actual measured demand of the billing period.

Coincident – The sum of two or more demands which occur in the same demand interval.

Instantaneous Peak – The maximum demand at the instant of greatest load, usually determined from the readings of indicating or graphic meters.

Integrated – The demand usually determined by an integrating demand meter or by the integration of a load curve. An integrated demand is the summation of the continuously varying instantaneous demands during a specified demand interval.

Maximum – The greatest of all demands of the load under consideration which has occurred during a specified period of time.

Noncoincident – The sum of two or more individual demands which do not occur in the same demand interval. This term is meaningful only when considering demands within a limited period of time, such as a day, week, month, a heating or cooling season, and usually not for more than one year.

Electric Utility Industry or Electric Utilities – All enterprises engaged in the production and/or distribution of electricity for use by the public, including investor-owned electric utility companies; cooperatively-owned electric utilities; government-owned electric utilities (municipal systems, federal agencies, state projects, and public power districts); and, where the data are not separable, those industrial plants contributing to the public supply.

Energy, Electric – As commonly used in the electric utility industry, electric energy means kilowatt-hours.

Fuel Costs (Most Commonly Used by Electric Utility Companies)

Cents per Million BTU Consumed – Since coal is purchased on the basis of its heat content, its cost is measured by computing the “cents per million BTU” of the fuel consumed. This figure is the total cost of fuel consumed divided by its total BTU content, and the answer is then divided by one million.

Coal – Average cost per (short) ton (dollars per ton) – includes bituminous and anthracite coal and relatively small amounts of coke, lignite, and wood.

Gas – Average cost per MCF (cents per thousand cubic feet) – includes natural, manufactured, mixed, and waste gas. Frequently expressed as cost per therm (100,000 BTU).

Nuclear – Nuclear fuel costs can be given on a fuel cycle basis. A fuel cycle consists of all the steps associated with procurement, use, and disposal of nuclear fuel. According for the cost of each step in the fuel cycle including interest charges, nuclear fuel costs can be given in cents per million BTU or mills per kilowatt-hour for the cycle lifetime of the fuel which is normally five to six years.

Oil – Average cost per barrel – 42 U.S. gallons (dollars per barrel) – includes fuel oil, crude and diesel oil, and small amounts of tar and gasoline.

Fuel Efficiency – See **Heat Rate**.

Fuel for Electric Generation – Includes all types of fuel (solid, liquid, gaseous, and nuclear) used exclusively for the production of electric energy.

Gas – A fuel burned under boilers by internal combustion engines and gas turbines for electric generation. Includes natural, manufactured, mixed, and waste gas. See **Gas – MCF** and also **Therm**.

Gas - Fuel Costs – See **Fuel Costs**.

Gas - MCF – 1,000 cubic feet of gas.

Generating Capability – See **Capability, Net Generating Station**.

Generating Station (Generating Plant or Power Plant) – A station with prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy.

Atomic – See **Nuclear**.

Gas Turbine – An electric generating station in which the prime mover is a gas turbine engine.

Generating Station Capability – See **Capability, Net Generating Station**.

Generating Unit – An electric generator together with its prime mover.

Generation, Electric – This term refers to the act or process of transforming other forms of energy into electric energy, or to the amount of electric energy so produced, expressed in kilowatt-hours.

Gross – The total amount of electric energy produced by the generating units in a generating station or stations.

Net – Gross generation less kilowatt-hours consumed out of gross generation for station use.

Geothermal – An electric generating station in which the prime mover is a steam turbine. The steam is generated in the earth by heat from the earth's magma.

Hydroelectric – An electric generation station in which the prime mover is a hydraulic turbine.

Internal Combustion – An electric generating station in which the prime mover is an internal combustion engine.

Nuclear – An electric generating station in which the prime mover is a steam turbine. The steam is generated in a reactor by heat from the fissioning of nuclear fuel.

Steam (Conventional) – An electric generating station in which the prime mover is a steam turbine. The steam is generated in a boiler by heat from burning fossil fuels.

Gigawatt-Hour (GWh) – One million kilowatt-hours, one thousand megawatt-hours, or one billion watt-hours.

Heat Rate – A measure of generating station thermal efficiency, generally expressed in BTU per net kilowatt-hour. The heat rate is computed by dividing the total BTU content of fuel burned for electric generation by the resulting net kilowatt-hour generation.

Industrial – See **Commercial and Industrial**.

Interdepartmental Sales – Kilowatt-hour sales of electric energy to other departments (gas, steam, water, etc.) and the dollar value of such sales at tariff or other specified rates for the energy supplied.

Internal Combustion Engine – A prime mover in which energy released from rapid burning of a fuel-air mixture is converted into mechanical energy. Diesel, gasoline, and gas engines are the principal types in this category.

Investor-Owned Electric Utilities – Those electric utilities organized as tax-paying businesses usually financed by the sale of securities in the free market, and whose properties are managed by representatives regularly elected by their shareholders. Investor-owned electric utilities, which may be owned by an individual proprietor or a small group of people, are usually corporations owned by the general public.

Kilowatt (kW) – 1,000 watts. See **Watt**.

Kilowatt-Hour (kWh) – The basic unit of electric energy equal to one kilowatt of power supplied to or taken from an electric circuit steadily for one hour.

Kilowatt-Hours per Capita – Net generation in the United States divided by the national population, or the corresponding ratio for any other area.

Large Light and Power – See **Classes of Electric Services, Sales to Ultimate Customers**.

Load – The amount of electric power delivered or required at any specified point or points on a system. Load originates primarily at the power-consuming equipment of the customers. See **Demand**.

Average – See **Demand, Average**.

Base – The minimum load over a given period of time.

Connected – Connected load is the sum of the capacities or rating of the electric power-consuming apparatus connected to a supplying system, or any part of the system under consideration.

Peak – See **Demand, Maximum** and also **Demand, Instantaneous Peak**.

Load Factor – The ratio of the average load in kilowatts supplied during a designated period to the peak or maximum load in kilowatts occurring in that period. Load factor, in percent, also may be derived by multiplying the kilowatt-hours in the period by 100 and dividing by the product of the maximum demand in kilowatts and the number of hours in the period.

Loss (Losses) – The general term applied to energy (kilowatt-hours) and power (kilowatts) lost in the operation of an electric system. Losses occur principally as energy transformations from kilowatt-hours to waste heat in electric conductors and apparatus.

Average – The total difference in energy input and output or power input and output (due to losses) averaged over a time interval and expressed either in physical quantities or as a percentage of total input.

Energy – The kilowatt-hours lost in the operation of an electric system.

Line – Kilowatt-hours and kilowatts lost in transmission and distribution lines under specified conditions.

Loss (Losses) Continued

Peak Percent – The difference between the power input and output, as a result of losses due to the transfer of power between two or more points on a system at the time of maximum load, divided by the power input.

System – The difference between the system net energy or power input and output, resulting from characteristic losses and unaccounted for between the sources of supply and the metering points of delivery on a system.

Margin of Reserve Capacity – See **Capability Margin**.

Maximum Demand – See **Demand, Maximum**.

Maximum Load – See **Demand, Maximum**.

Megawatt (MW) – 1,000 kilowatts. See **Watt**.

Megawatt-Hour (MWh) – 1,000 kilowatt-hours. See **Kilowatt-Hours**.

Municipally-Owned Electric System – An electric utility system owned and/or operated by a municipality engaged in serving residential, commercial, and/or industrial customers, usually, but not always, within the boundaries of the municipality.

Nameplate Rating – The full-load continuous rating of a generator, prime mover, or other electrical equipment under specified conditions as designated by the manufacturer. The nameplate rating is usually indicated on a nameplate attached to the individual machine or device. The nameplate rating of a steam electric turbine-generator set is the guaranteed continuous output in kilowatts or KVA (kilovolt-amperes = 1,000 volt-amperes) and power factor at generator terminals when the turbine is clean and operating under specified throttle steam pressure and temperature, specified reheat temperature, specified exhaust pressure, and with full extraction from all extraction openings.

Net Capability – See **Capability, Net Generating Station**.

Net Energy for Load – A term used in Federal Energy Regulatory Commission reports and comprising:

1. The net generation by the system's own plants, plus
2. Energy received from others (exclusive of receipts for borderline customers), less
3. Energy delivered for resale to those Class I and II systems which obtain a part of their power supply from sources other than the company's system.

Net Energy for System – A term used in Federal Energy Regulatory Commission reports and comprising:

1. The net generation by the system's own plants, plus
2. Energy received from others (exclusive of receipts for borderline customers), less
3. Energy delivered for resale to those Class I and II systems which obtain a part of their power supply from sources other than the company's system, plus
4. Energy received for borderline customers, less
5. Energy delivered for resale to all systems other than those specified in Item 3 preceding.

Net Generating Station Capability – See **Capability, Net Generating Station**.

Net Generation – See **Generation, Electric – Net**.

Net Plant Capability – See **Capability, Net Generating Station**.

Nuclear Energy – Energy produced in the form of heat during the fission process in a nuclear reactor. When released in sufficient and controlled quantity, this heat energy may be used to produce steam to drive a turbine-generator and thus be converted to electrical energy.

Nuclear (Atomic) Fuel – Material containing fissionable materials of such composition and enrichment that when placed in a nuclear reactor will support a self-sustaining fission chain reaction and produce heat in a controlled manner for process use.

Prime Mover – The engine, turbine, water wheel, or similar machine which drives an electric generator.

Public Street and Highway Lighting – A customer, sales, and revenue classification covering electric energy supplied and services rendered for lighting streets, highways, parks, and other public places, or for traffic or other signal service, for municipalities or other divisions or agencies of federal or state governments.

Publicly Owned Electric Utilities (Government-Owned Electric Utilities and Agencies) – When used in statistical tables to indicate class of ownership, this term includes municipally-owned electric systems and federal and state public power projects. Cooperatives are not included in this grouping.

Renewable Generation Capacity – See **Capacity**.

Reserve Capacity – See **Capacity**.

Residential – A customer, sales, or revenue classification covering electric energy supplied for residential (household) purposes. The classification of an individual customer's account where the use is both residential and commercial is based on principal use.

Rural – A rate classification covering electric energy supplied to rural and farm customers under distinct rural rates. See **Classes of Electric Service**.

Sales for Resale – A customer, sales, and revenue classification covering electric energy supplied (except under interchange agreements) to other electric utilities or to public authorities for resale or distribution. Includes sales for resale to cooperatives, municipalities, and federal and state electric agencies.

Service Area – Territory in which a utility system is required or has the right to supply electric service to ultimate customers.

Solar Photovoltaic (PV) – These devices generate electricity directly from sunlight via an electronic process that occurs naturally in certain types of material, called semiconductors. Electrons in these materials are freed by solar energy and can be induced to travel through an electrical circuit, powering electrical devices or sending electricity to the grid.

Station Use (Generating) – The kilowatt-hours used at an electric generating station for such purposes as excitation and operation of auxiliary and other facilities essential to the operation of the station. Station use includes electric energy supplied from house generators, main generators, the transmission system, and any other sources. The quantity of energy used is the difference between the gross generation plus any supply from outside the station and the net output of the station.

Summer Peak – The greatest load on an electric system during any prescribed demand interval in the summer or cooling season, usually between June 1 and September 30.

System, Electric – The physically connected generation, transmission, distribution, and other facilities operated as an integral unit under one control, management, or operating supervision.

System Load – See **Demand**.

System Loss – See **Loss (Losses)**.

Therm – 100,000 BTUs. See **BTU (British Thermal Unit)**.

Thermal – A term used to identify a type of electric generating station, capacity or capability, or output in which the source of energy for the prime mover is heat.

Turbine (Steam or Gas) – An enclosed rotary type of prime mover in which heat energy in steam or gas is converted into mechanical energy by the force of a high velocity flow of steam or gases directed against successive rows of radial blades fastened to a central shaft.

Ultimate Customers – Those customers purchasing electricity for their own use and not for resale. See **Classes of Electric Service**.

Uses and Losses – “Uses” refers to the electricity used by the electric companies for their own purposes and “losses” refers to transmission losses.

Utility Rate Structure – A utility’s approved schedule of charges for billing utility service rendered to various classes of its customers.

Volt-Ampere – The basic unit of apparent power. The volt-amperes of an electric circuit are the mathematical product of the volts and amperes of the circuit.

Watt – The electrical unit of power or rate of doing work; also the rate of energy transfer equivalent to one ampere flowing under a pressure of one volt at unity power factor. A watt is analogous to horsepower or foot-pounds per minute of mechanical power. One horsepower is equivalent to approximately 746 watts.

Winter Peak – The greatest load on an electric system during any prescribed demand interval in the winter or heating season, usually between December 1 of a calendar year and March 31 of the next calendar year.

Sources: Edison Electric Institute
Florida Electric Power Coordinating Group, Inc.
Florida Office of Energy