

21 West Church Street
Jacksonville, Florida 32202-3139

February 28, 2014



Steve Garl
Public Utilities Analyst
Division of Economics
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
Phone: (850) 413-6676

Re: Demand Side Management Plan, 2013 FEECA Annual Report

E L E C T R I C

Dear Mr. Garl:

W A T E R

Enclosed is JEA's 2013 FEECA annual report on Demand Side Management activities.

S E W E R

The data confirms that JEA has met all of its FEECA goals for 2013.

If you have any questions, please do not hesitate to contact me at (904) 665-6764.

Sincerely,

A handwritten signature in black ink, appearing to read 'Richard Vento', is written over the typed name.

Richard Vento

Director, Customer Solutions & Market Development

Encl: 2013 FEECA Annual Report

cc: Paul McElroy
Mike Brost
Melissa Dykes
Monica Whiting
Bud Para

JEA Demand Side Management (DSM) FEECA Annual Report for 2013

Public Service Commission (PSC) Goals

Sections 366.S0 through 366.S5, and 403.519, Florida Statutes (F.S.), are collectively known as the Florida Energy Efficiency and Conservation Act (FEECA). Section 366.82(2), (F.S.), requires the Florida PSC to adopt appropriate goals designed to increase the conservation of expensive resources, such as petroleum fuels, to reduce and control the growth rates of electric consumption and weather-sensitive peak demand.

In accordance with the FEECA sections noted above, JEA's goals were established in DOCKET NO. 080413-EG, ORDER NO. PSC-10-0198-FOF-EG, ISSUED: March 31, 2010.

DSM Plan 2010 – 2019

Pursuant to Sections 366.81 and 366.82, F.S., Rule 25-17.0021, Florida Administrative Code (F.A.C.), JEA petitioned the Florida PSC to approve the DSM plan filed on March 30, 2010. Subsequently, JEA's plan was approved on October 28, 2010 under docket number: 100157-EG.

DSM Reporting Requirements

In accordance with Section 366.82 (10), F.S., Rule 25-17.0021(5), F.A.C., each utility shall submit an annual report no later than March 1 of each year summarizing its DSM plan and the total actual achieved results for its approved DSM plan in the preceding calendar year.

2013 Total Actual Achieved Results

JEA met all PSC goals as established in DOCKET NO. 080413-EG, ORDER NO. PSC-10-0198-FOF-EG, ISSUED: March 31, 2010. The attached summary contains the relevant details.

As a not-for-profit, community-owned utility, JEA will continue to review and adjust its investment in energy and efficiency.

JEA's DSM FEECA Portfolio

JEA's FEECA portfolio consists of six (6) residential programs, four (4) commercial programs as described below.

A. Residential Programs

- **Residential Energy Audit Program** uses auditors to examine homes, educate customers and make recommendations on low-cost or no-cost energy-saving practices and measures.
- **Residential Energy Efficient Products** promotes the use of energy efficient lighting and other energy efficient products in homes by offering a financial incentive. JEA includes messaging concerning the proper disposal of bulbs containing mercury.
- **Green Built Homes of Florida** encourages the application of energy efficient construction and products in new homes by offering a financial incentive to builders and developers.
- **Residential Solar Water Heating** pays a financial incentive to customers to encourage the use of solar water heating technology.
- **Residential Solar Net Metering** promotes the use of solar photovoltaic systems by purchasing excessive power from residential customers implementing these systems.
- **Neighborhood Efficiency Program** offers education concerning the efficient use of energy & water as well as the direct installation of an array of energy & water efficient measures at no cost to income qualified customers.

B. Commercial Programs

- **Commercial Energy Audit Program** uses auditors to examine businesses, educate customers and make recommendations on low-cost or no-cost energy-saving practices and measures.
- **Commercial Energy Efficient Products** promotes the use of energy efficient lighting and other energy efficient products in businesses by offering a financial incentive. JEA includes messaging concerning the proper disposal of bulbs containing mercury.
- **District Chilled Water Program** utilizes district chilled water to reduce energy costs, other operating costs as well as capital costs.
- **Commercial Solar Net Metering** promotes the use of solar photovoltaic systems by purchasing excessive power from commercial customers implementing these systems.

JEA

Comparison of Achieved kW and kWh Reductions
with Annual Target Included in Public Service Commission Approved Goals
Report Period: 2013

Residential

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Cumulative Total	Cumulative Commission Approved	%	Cumulative Total	Cumulative Commission Approved	%	Cumulative Total	Cumulative Commission Approved	%
	<u>Achieved</u>	<u>Goal</u>	<u>Variance**</u>	<u>Achieved</u>	<u>Goal</u>	<u>Variance**</u>	<u>Achieved</u>	<u>Goal</u>	<u>Variance**</u>
2010 *	2.7	1.0	172%	2.3	1.2	91%	15.9	5.4	194%
2011 *	6.3	2.1	198%	5.3	2.4	119%	37.1	10.8	243%
2012	9.4	3.1	205%	7.8	3.6	117%	56.3	16.1	250%
2013	12.1	4.1	194%	10.1	4.8	111%	72.8	21.5	239%
2014		5.2			6.1			26.9	
2015		6.2			7.3			32.3	
2016		7.2			8.5			37.7	
2017		8.2			9.7			43.0	
2018		9.3			10.9			48.4	
2019		10.3			12.1			53.8	

Commercial/Industrial

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Cumulative Total	Cumulative Commission Approved	%	Cumulative Total	Cumulative Commission Approved	%	Cumulative Total	Cumulative Commission Approved	%
	<u>Achieved</u>	<u>Goal</u>	<u>Variance**</u>	<u>Achieved</u>	<u>Goal</u>	<u>Variance**</u>	<u>Achieved</u>	<u>Goal</u>	<u>Variance**</u>
2010 *	1.2	0.4	205%	0.9	0.6	53%	11.1	10.1	10%
2011 *	3.3	0.8	315%	2.4	1.3	84%	30.2	20.3	49%
2012	5.4	1.2	346%	4.0	1.9	111%	48.9	30.4	61%
2013	7.1	1.6	341%	5.2	2.6	101%	64.5	40.6	59%
2014		2.0			3.2			50.7	
2015		2.4			3.8			60.9	
2016		2.8			4.5			71.0	
2017		3.2			5.1			81.2	
2018		3.6			5.8			91.3	
2019		4.0			6.4			101.5	

* - 2010 and 2011 filing numbers have been corrected to more accurately reflect Energy Efficient Products savings per Dec. '12 phone discussion with Stephen Garl

** - Variance calculated based on unrounded values

JEA

Program Name: REA: Residential Energy Audits
 Program Start Date: 1978
 Reporting Period: **2013**

a	b	c	d	e	f	g	h	i
		Total	Projected	Projected	Actual	Actual	Actual	Actual
	Total	Number of	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Participation
	Number of	Eligible	Number of	Penetration	Number of	Number of	Penetration	Over
<u>Year</u>	<u>Customers</u>	<u>Customers</u>	<u>Program</u>	<u>Level %</u>	<u>Program</u>	<u>Program</u>	<u>Level %</u>	<u>(Under)</u>
			<u>Participants</u>	<u>(d/cx100)</u>	<u>Participants*</u>	<u>Participants</u>	<u>(g/cx100)</u>	<u>Projected</u>
								<u>Participants</u>
2010	368,783	368,783	2,800	0.8%	4,112	4,112	1.1%	1,312
2011	372,471	372,471	5,600	1.5%	4,906	9,018	2.4%	3,418
2012	376,196	376,196	8,400	2.2%	3,337	12,355	3.3%	3,955
2013	379,958	379,958	11,200	2.9%	3,644	15,999	4.2%	4,799
2014	383,758	383,758	14,000	3.6%				
2015	387,595	387,595	16,800	4.3%				
2016	391,471	391,471	19,600	5.0%				
2017	395,386	395,386	22,400	5.7%				
2018	399,340	399,340	25,200	6.3%				
2019	403,333	403,333	28,000	6.9%				

Estimated Annual Demand and Energy Savings	Per Installation		Program Total	
	@meter	@generator	@meter	@generator
Summer kW Reduction	0.100	0.104	364.4	379.3
Winter kW Reduction	0.100	0.104	364.4	379.3
kWH Reduction	200	208	728,800	758,681
Utility Cost per Installation				\$ 103
Total Program Cost of the Utility (Administration and Incentives)				\$ 374,603
Net Benefits of Measures Installed During Reporting Period				\$ 13,697

* Participant counts are determined by taking savings values and dividing by the filed, deemed kWh savings per participant

JEA

Program Name: REEP: Residential Energy Efficient Products
 Program Start Date: 2007
 Reporting Period: **2013**

a	b	c	d	e	f	g	h	i
<u>Year</u>	<u>*Total Number of Customers</u>	<u>*Total Number of Eligible Customers</u>	<u>Cumulative Number of Program Participants</u>	<u>Projected Cumulative Penetration Level % (d/cx100)</u>	<u>Actual Annual Number of Program Participants**</u>	<u>Actual Cumulative Number of Program Participants</u>	<u>Actual Cumulative Penetration Level % (g/cx100)</u>	<u>Actual Participation Over (Under) Projected Participants (g-d)</u>
***2010	1,843,918	1,843,918	13,590	0.7%	14,690	14,690	0.8%	1,100
***2011	1,862,357	1,862,357	23,871	1.3%	20,960	33,127	1.8%	9,256
2012	1,880,981	1,880,981	34,152	1.8%	18,902	54,552	2.9%	20,400
2013	1,899,791	1,899,791	44,433	2.3%	16,723	71,275	3.8%	26,842
2014	1,918,789	1,918,789	54,714	2.9%				
2015	1,937,977	1,937,977	64,995	3.4%				
2016	1,957,356	1,957,356	75,276	3.8%				
2017	1,976,930	1,976,930	85,557	4.3%				
2018	1,996,699	1,996,699	95,838	4.8%				
2019	2,016,666	2,016,666	106,119	5.3%				

Estimated Annual Demand and Energy Savings	Per Installation		Program Total	
	<u>@meter</u>	<u>@generator</u>	<u>@meter</u>	<u>@generator</u>
Summer kW Reduction	0.066	0.069	1,114.1	1,159.8
Winter kW Reduction	0.089	0.092	1,498.8	1,560.2
kWH Reduction	789.8	822.2	13,208,074	13,749,605

Utility Cost per Installation	\$ 44
Total Program Cost of the Utility (Administration and Incentives)	\$ 730,964
Net Benefits of Measures Installed During Reporting Period	\$ (145,858)

*Customers & eligible participants are equivalent to the number of filed DSM measures per customer

** Participant counts are determined by taking savings values and dividing by the filed, deemed kWh savings per participant

***2010 and 2011 filing numbers have been corrected to more accurately reflect Energy Efficient Products savings per Dec. '12 phone discussion with Stephen Garl

JEA

Program Name: GBHF: Green Built Homes of Florida (Energy Star) (Residential New Construction)
 Program Start Date: 2006
 Reporting Period: **2013**

a	b	c	d	e	f	g	h	i
		Total	Projected	*Projected	Actual	Actual	*Actual	Actual
	Total	Number of	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Participation
	Number of	Eligible	Number of	Penetration	Number of	Number of	Penetration	Over
Year	Customers	Customers	Program	Level %	Program	Program	Level %	(Under)
			Participants	(d/ex100)	Participants**	Participants	(g/ex100)	Projected
								Participants
								(g-d)
2010	368,783	3,688	350	9.5%	363	363	9.8%	13
2011	372,471	3,725	700	9.4%	658	1021	17.7%	321
2012	376,196	3,762	1,050	9.3%	630	1651	16.7%	601
2013	379,958	3,800	1,400	9.2%	188	1839	4.9%	439
2014	383,758	3,838	1,750	9.1%				
2015	387,595	3,876	2,100	9.0%				
2016	391,471	3,915	2,450	8.9%				
2017	395,386	3,954	2,800	8.9%				
2018	399,340	3,993	3,150	8.8%				
2019	403,333	4,033	3,500	8.7%				

Annual Demand and Energy Savings	Per Installation		Program Total	
	@meter	@generator	@meter	@generator
Summer kW Reduction	0.510	0.531	249.3	259.5
Winter kW Reduction	0.750	0.781	168.4	175.3
kWH Reduction	2,021	2,104	379,992	395,572

Utility Cost per Installation	\$	395
Total Program Cost of the Utility (Administration and Incentives)	\$	74,260
Net Benefits of Measures Installed During Reporting Period	\$	1,147

* Cumulative participation levels are not applicable where the target refreshes annually (i.e. new construction)

** Participant counts are determined by taking savings values and dividing by the filed, deemed kWh savings per participant

JEA

Program Name: RSWH: Residential Solar Water Heating
 Program Start Date: 2002
 Reporting Period: **2013**

a	b	c	d	e	f	g	h	i
		Total	Projected	Projected	Actual	Actual	Actual	Actual
	Total	Number of	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Participation
	Number of	Eligible	Number of	Penetration	Number of	Number of	Penetration	Over
	Customers	Customers	Program	Level %	Program	Program	Level %	(Under)
<u>Year</u>	<u>Customers</u>	<u>Customers</u>	<u>Participants</u>	<u>(d/cx100)</u>	<u>Participants*</u>	<u>Participants</u>	<u>(g/cx100)</u>	<u>Projected</u>
								<u>Participants</u>
2010	368,783	368,783	250	0.1%	138	138	0.0%	(112)
2011	372,471	372,471	500	0.1%	107	245	0.1%	(255)
2012	376,196	376,196	750	0.2%	95	340	0.1%	(410)
2013	379,958	379,958	1,000	0.3%	36	376	0.1%	(624)
2014	383,758	383,758	1,250	0.3%				
2015	387,595	387,595	1,500	0.4%				
2016	391,471	391,471	1,750	0.4%				
2017	395,386	395,386	2,000	0.5%				
2018	399,340	399,340	2,250	0.6%				
2019	403,333	403,333	2,500	0.6%				

Estimated Annual Demand and Energy Savings

	Per Installation		Program Total	
	@meter	@generator	@meter	@generator
Summer kW Reduction	0.420	0.437	15.1	15.7
Winter kW Reduction	0.475	0.494	25.2	26.2
kWH Reduction	2,322	2,417	82,728	86,120

Utility Cost per Installation	\$ 1,000
Total Program Cost of the Utility (Administration and Incentives)	\$ 36,000
Net Benefits of Measures Installed During Reporting Period	\$ (15,422)

* Participant counts are determined by taking savings values and dividing by the filed, deemed kWh savings per participant

JEA

Program Name: RSNM: Residential Solar Net Metering
 Program Start Date: 2009
 Reporting Period: **2013**

a	b	c	d	e	f	g	h	i
		Total	Projected	Projected	Actual	Actual	Actual	Actual
	Total	Number of	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Participation
	Number of	Eligible	Number of	Penetration	Number of	Number of	Penetration	Over
<u>Year</u>	<u>Customers</u>	<u>Customers</u>	<u>Participants</u>	<u>(d/cx100)</u>	<u>Participants*</u>	<u>Participants</u>	<u>(g/cx100)</u>	<u>(g-d)</u>
2010	368,783	368,783	38	0.01%	29	29	0.01%	(9)
2011	372,471	372,471	76	0.02%	8	37	0.01%	(39)
2012	376,196	376,196	114	0.03%	25	62	0.02%	(52)
2013	379,958	379,958	152	0.04%	42	104	0.03%	(48)
2014	383,758	383,758	190	0.05%				
2015	387,595	387,595	228	0.06%				
2016	391,471	391,471	266	0.07%				
2017	395,386	395,386	304	0.08%				
2018	399,340	399,340	342	0.09%				
2019	403,333	403,333	380	0.09%				

Estimated Annual Demand and Energy Savings	Per Installation		Program Total	
	<u>@meter</u>	<u>@generator</u>	<u>@meter</u>	<u>@generator</u>
Summer kW Reduction	0.70	0.73	29.4	30.6
Winter kW Reduction	0.00	0.00	0.0	0.0
kWH Reduction	5,900	6,142	247,800	257,960

Utility Cost per Installation	\$ 260
Total Program Cost of the Utility (Administration and Incentives)	\$ 10,920
Net Benefits of Measures Installed During Reporting Period	\$ (178,633)

* Participant counts are determined by taking savings values and dividing by the filed, deemed kWh savings per participant

JEA

Program Name: NEE: Neighborhood Energy Efficiency
 Program Start Date: 2008
 Reporting Period: **2013**

a	b	c	d	e	f	g	h	i
		Total	Projected	Projected	Actual	Actual	Actual	Actual
	Total	Number of	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Participation
	Number of	Eligible	Number of	Penetration	Number of	Number of	Penetration	Over
<u>Year</u>	<u>Customers</u>	<u>Customers</u>	<u>Participants</u>	<u>(d/cx100)</u>	<u>Participants*</u>	<u>Participants</u>	<u>(g/cx100)</u>	<u>(Under)</u>
								<u>Projected</u>
								<u>Participants</u>
2010	368,783	110,635	1,350	1.2%	1,564	1,564	1.4%	214
2011	372,471	111,741	2,700	2.4%	1,539	3,103	2.8%	403
2012	376,196	112,859	4,050	3.6%	1,534	4,637	4.1%	587
2013	379,958	113,987	5,400	4.7%	1,459	6,096	5.3%	696
2014	383,758	115,127	6,750	5.9%				
2015	387,595	116,279	8,100	7.0%				
2016	391,471	117,441	9,450	8.0%				
2017	395,386	118,616	10,800	9.1%				
2018	399,340	119,802	12,150	10.1%				
2019	403,333	121,000	13,500	11.2%				

Estimated Annual Demand and Energy Savings	Per Installation		Program Total	
	@meter	@generator	@meter	@generator
Summer kW Reduction	0.359	0.374	455.0	473.6
Winter kW Reduction	0.359	0.374	455.0	473.6
kWH Reduction	817	850	1,191,969	1,240,840

Utility Cost per Installation	\$ 199
Total Program Cost of the Utility (Administration and Incentives)	\$ 290,443
Net Benefits of Measures Installed During Reporting Period	\$ 64,712

* Participant counts are determined by taking savings values and dividing by the filed, deemed kWh savings per participant

JEA

Program Name: CEA: Commercial Energy Audits
 Program Start Date: 1978
 Reporting Period: **2013**

a	b	c	d	e	f	g	h	i
		Total	Projected	Projected	Actual	Actual	Actual	Actual
	Total	Number of	Cumulative	Cumulative	Annual	Cumulative	Cumulative	Participation
	Number of	Eligible	Number of	Penetration	Number of	Number of	Penetration	Over
	Customers	Customers	Program	Level %	Program	Program	Level %	(Under)
<u>Year</u>	<u>Customers</u>	<u>Customers</u>	<u>Participants</u>	<u>(d/cx100)</u>	<u>Participants*</u>	<u>Participants</u>	<u>(g/cx100)</u>	<u>Projected</u>
								<u>Participants</u>
2010	45,925	45,925	410	0.9%	171	171	0.4%	(239)
2011	46,383	46,383	820	1.8%	34	205	0.4%	(615)
2012	46,848	46,848	1,230	2.6%	9	214	0.5%	(1,016)
2013	47,316	47,316	1,640	3.5%	5	219	0.5%	(1,421)
2014	47,789	47,789	2,050	4.3%				
2015	48,267	48,267	2,460	5.1%				
2016	48,750	48,750	2,870	5.9%				
2017	49,237	49,237	3,280	6.7%				
2018	49,730	49,730	3,690	7.4%				
2019	50,227	50,227	4,100	8.2%				

Estimated Annual Demand and Energy Savings	Per Installation		Program Total	
	@meter	@generator	@meter	@generator
Summer kW Reduction	0.120	0.125	0.6	0.6
Winter kW Reduction	0.120	0.125	0.6	0.6
kWH Reduction	540	562	2,700	2,811

Utility Cost per Installation	\$	260
Total Program Cost of the Utility (Administration and Incentives)	\$	1,300
Net Benefits of Measures Installed During Reporting Period	\$	63

* Participant counts are determined by taking savings values and dividing by the filed, deemed kWh savings per participant

JEA

Program Name: CEEP: Commercial Energy Efficient Products
 Program Start Date: 2007
 Reporting Period: 2013

a	b	c	d	e	f	g	h	i
Year	*Total Number of Customers	*Total Number of Eligible Customers	*Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (d/cx100)	Actual Annual Number of Program Participants**	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (g/cx100)	Actual Participation Over (Under) Projected Participants (g-d)
***2010	229,623	229,623	17,297	7.5%	12,962	12,962	5.6%	(4,335)
***2011	231,919	231,919	30,382	13.1%	23,100	38,585	16.6%	8,203
2012	234,238	234,238	40,663	17.4%	21,675	57,737	24.6%	17,074
2013	236,580	236,580	50,944	21.5%	18,885	76,622	32.4%	25,678
2014	238,946	238,946	61,225	25.6%				
2015	241,336	241,336	71,506	29.6%				
2016	243,749	243,749	81,787	33.6%				
2017	246,187	246,187	92,068	37.4%				
2018	248,648	248,648	102,349	41.2%				
2019	251,135	251,135	112,630	44.8%				

Estimated Annual Demand and Energy Savings	Per Installation		Program Total	
	@meter	@generator	@meter	@generator
Summer kW Reduction	0.066	0.069	1,144.5	1,191.4
Winter kW Reduction	0.089	0.092	1,642.9	1,710.3
kWH Reduction	789.8	822.2	14,915,337	15,526,866

Utility Cost per Installation	\$ 44
Total Program Cost of the Utility (Administration and Incentives)	\$ 825,462
Net Benefits of Measures Installed During Reporting Period	\$ (164,714)

*Customers & eligible participants are equivalent to the number of filed DSM measures per customer

** Participant counts are determined by taking savings values and dividing by the filed, deemed kWh savings per participant

***2010 and 2011 filing numbers have been corrected to more accurately reflect Energy Efficient Products savings per Dec. '12 phone discussion with Stephen Garl

JEA

Program Name: DCW: District Chilled Water
 Program Start Date: 2002
 Reporting Period: **2013**

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (d/cx100)	Actual Annual Number of Program Participants*	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (g/cx100)	Actual Participation Over (Under) Projected Participants (g-d)
2010	45,925	455	0	0.0%	0	0	0.0%	0
2011	40,400	400	0	0.0%	0	0	0.0%	0
2012	40,800	404	1	0.2%	1	1	0.2%	0
2013	41,200	408	0	0.0%	0	1	0.2%	1
2014	41,600	412	0	0.0%				
2015	42,000	416	0	0.0%				
2016	42,400	420	0	0.0%				
2017	42,800	424	0	0.0%				
2018	43,200	428	0	0.0%				
2019	43,600	432	0	0.0%				

Estimated Annual Demand and Energy Savings

	Per Installation		Program Total	
	@meter	@generator	@meter	@generator
Summer kW Reduction	240.0	249.8	0.0	0.0
Winter kW Reduction	72.0	75.0	0.0	0.0
kWH Reduction	840,000	874,440	0.0	0.0

Utility Cost per Installation	\$ 282,000
Total Program Cost of the Utility (Administration and Incentives)	\$ -
Net Benefits of Measures Installed During Reporting Period	\$ -

* Participant counts are determined by taking savings values and dividing by the filed, deemed kWh savings per participant

JEA

Program Name: CSNM: Commercial Solar Net Metering
 Program Start Date: 2009
 Reporting Period: **2013**

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % (d/cx100)	Actual Number of Program Participants*	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % (g/cx100)	Actual Participation Over (Under) Projected Participants (g-d)
2010	45,925	45,925	8	0.02%	5	5	0.01%	(3)
2011	46,383	46,383	16	0.03%	4	9	0.02%	(7)
2012	46,848	46,848	24	0.05%	0	9	0.02%	(15)
2013	47,316	47,316	32	0.07%	10	19	0.04%	(13)
2014	47,789	47,789	40	0.08%				
2015	48,267	48,267	48	0.10%				
2016	48,750	48,750	56	0.11%				
2017	49,237	49,237	64	0.13%				
2018	49,730	49,730	72	0.14%				
2019	50,227	50,227	80	0.16%				

Estimated Annual Demand and Energy Savings	Per Installation		Program Total	
	@meter	@generator	@meter	@generator
Summer kW Reduction	1.50	1.562	15.0	15.6
Winter kW Reduction	0.00	0.000	0.0	0.0
kWH Reduction	10,000	10,410	100,000	104,100

Utility Cost per Installation	\$ 650
Total Program Cost of the Utility (Administration and Incentives)	\$ 6,500
Net Benefits of Measures Installed During Reporting Period	\$ (94,809)

* Participant counts are determined by taking savings values and dividing by the filed, deemed kWh savings per participant