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March 2, 2020

VIA: ELECTRONIC MAIL

Mr. Greg Shafer, Director  
Division of Economics  
Florida Public Service Commission  
Room 225E – Gerald L. Gunter Building  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

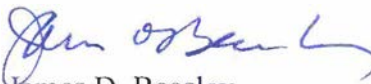
Re: Tampa Electric Company's Summary of 2019 DSM Program Accomplishments

Dear Mr. Shafer:

Enclosed for filing is Tampa Electric Company's Summary of 2019 Demand Side Management Program Accomplishments, including an Appendix A (DSM Energy Education and Awareness Activities of 2019).

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/bmp  
Enclosure

cc: Paula K. Brown (w/o enc.)

**TAMPA ELECTRIC COMPANY - SUMMARY OF 2019  
 DEMAND SIDE MANAGEMENT PROGRAM ACCOMPLISHMENTS**

Tampa Electric received approval of its 2015-2024 Demand Side Management (“DSM”) goals on December 16, 2014 in Docket No. 20130201-EI, Order No. PSC-14-0696-FOF-EU. The company received approval of its 2015-2024 DSM Plan on August 11, 2015 in Docket No. 20150081-EG, Order No. PSC-15-0323-PAA-EG. Tampa Electric transitioned to the DSM programs within the 2015-2024 DSM Plan on November 3, 2015 pursuant to receiving final approval of the supporting DSM standards on September 24, 2015.

For 2019, Tampa Electric achieved all the annual and cumulative residential, commercial/industrial (“Comm/Ind”) and combined DSM goals. The company achieved the following summer demand (“SkW”), winter demand (“WkW”) and annual energy (“AE”) reductions identified at the generator:

<u>2019 Residential Goals</u>		<u>Actual Residential DSM Achieved</u>	
SkW:	3.1 MW	SkW:	5.7 MW
WkW:	7.6 MW	WkW:	8.3 MW
AE:	6.9 GWh	AE:	16.8 GWh

<u>2019 Comm/Ind Goals</u>		<u>Actual Comm/Ind DSM Achieved</u>	
SkW:	3.3 MW	SkW:	29.2 MW
WkW:	1.6 MW	WkW:	22.4 MW
AE:	9.9 GWh	AE:	74.6 GWh

<u>2019 Combined Goals</u>		<u>Actual Combined DSM Achieved</u>	
SkW:	6.4 MW	SkW:	35.0 MW
WkW:	9.2 MW	WkW:	30.7 MW
AE:	16.8 GWh	AE:	91.4 GWh

In 2019, Tampa Electric converted an additional 32,366 street and outdoor lighting luminaires to Light Emitting Diode (“LED”) technology within the Street and Outdoor Lighting conversion program. While this program does not supplement the company’s conservation efforts toward achieving the Commission’s annual demand and energy goals above, these luminaire replacements contributed the following additional annual and cumulative demand and energy savings at the generator:

<u>2019 Achievements</u>		<u>Cumulative Program Achievements</u>	
SkW:	0.000 MW	SkW:	0.000 MW
WkW:	4.606 MW	WkW:	8.853 MW
AE:	19.612 GWh	AE:	38.007 GWh

In 2019, the company also continued to make progress with Research and Development (“R&D”) efforts with home energy management systems and battery storage.

In 2019, the electric vehicle (“EV”) education portion of the Energy Education, Awareness and Agency Outreach Program moved forward with the installation of the EV chargers at the remaining two Hillsborough County High Schools. After the company received notification from Hillsborough County Schools that the EV’s were being procured, the company moved forward with the installation of the other two high schools charging stations (the three schools that are participating in the program are Bloomingdale, Sickles and King High Schools). In 2019, 396 student drivers received the training and curriculum. Each student was afforded an opportunity in their class to drive the EV at least three times. The initial feedback from the schools is the students really enjoyed how smooth the vehicles drove and the curriculum booklet was a great tool at helping the students become more familiar with the vehicle and charging stations. Overall the engagement of the students was very successful. With the end of the school year right around the corner, the company will be completing the surveys in May which will provide insight to the instructors as well as Tampa Electric for this unique program. A summary of 2019 energy education and awareness activities is included as an appendix to this report.

In addition, Tampa Electric continued collaborating with the other FEECA utilities in the development of the Technical Potential which was used as the basis for the DSM goals the company proposed to the Commission on April 12, 2019 in Docket No. 20190021. The Commission approved the next five years of DSM goals for the 2020-2024 period by Order No. PSC-2019-0508-FOF-EG issued on November 26, 2019. Since the approval, Tampa Electric developed the supporting DSM Plan and associated DSM programs which were filed on February 19, 2020 and are designed to achieve the Commission’s annual DSM goals starting in 2020.

For 2020, Tampa Electric remains committed to offering DSM programs that advance the policy objectives of FEECA, are directly monitorable, yield measurable results and are cost-effective to deliver. The company will continue its advertising campaign of bill inserts, print media and television advertisements aimed at educating customers on opportunities to participate in programs to assist in meeting their energy efficiency requirements.

The attached pages present individual program participation levels and summaries that demonstrate the company achieved its annual residential, commercial and combined DSM goals as described in Rule 25-17 (4), Florida Administrative Code.

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: RESIDENTIAL ALTERNATE AUDIT (aka Walk-Thru Audit or EA Free)  
 Program Start Date: May 1981  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	628,392	628,392	8,400	6,000	1.0%	8,304	8,304	1.3%	2,304
2016	640,090	640,090	8,400	12,000	1.9%	6,902	15,206	2.4%	3,206
2017	651,770	651,770	7,800	18,000	2.8%	5,501	20,707	3.2%	2,707
2018	662,917	662,917	6,000	24,000	3.6%	7,667	28,374	4.3%	4,374
2019	677,922	677,922	6,500	30,000	4.4%	6,786	35,160	5.2%	5,160
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019, Note 1

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.07	0.08	475.02	509.70
Winter kW Reduction	0.08	0.09	549.67	589.79
Annual kWh Reduction	395	417	2,680,470	2,830,576

Utility Cost per Installation (\$): 221  
 Total Program Cost of the Utility (\$000): 1,502.0  
 Net Benefits of Measures Installed During Reporting Period (\$000): (2,363.0)  
 Note 1: Demand and energy savings not included in achievements

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: RESIDENTIAL CUSTOMER ASSISTED AUDITS Program Start Date: June 1996 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	628,392	628,392	1,390	500	0.1%	658	658	0.1%	158		
2016	640,090	640,090	1,200	1,000	0.2%	1,017	1,675	0.3%	675		
2017	651,770	651,770	500	1,500	0.2%	409	2,084	0.3%	584		
2018	662,917	662,917	800	2,000	0.3%	27,734	29,818	4.5%	27,818		
2019	677,922	677,922	35,000	2,500	0.4%	57,370	87,188	12.9%	84,688		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019, Note 1			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	0.05	0.06	57,370
Winter kW Reduction	0.06	0.07	3,262.57
Annual kWh Reduction	296	313	3,755.04
			16,981,520
			17,932,485

Utility Cost per Installation (\$):	8
Total Program Cost of the Utility (\$000):	442.6
Net Benefits of Measures Installed During Reporting Period (\$000):	2,528.5
Note 1: Demand and energy savings not included in achievements	

Demand Side Management - Annual Report											
Utility: Tampa Electric Company Program Name: RESIDENTIAL RCS AUDIT (Computer Assisted - Paid) Program Start Date: January 1981 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	628,392	628,392	0	1	0.0%	5	5	0.0%	4		
2016	640,090	640,090	4	2	0.0%	9	14	0.0%	12		
2017	651,770	651,770	10	3	0.0%	4	18	0.0%	15		
2018	662,917	662,917	10	4	0.0%	2	20	0.0%	16		
2019	677,922	677,922	1	5	0.0%	1	21	0.0%	16		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019, Note 1			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	0.07	0.08	0.07 @ 0.08
Winter kW Reduction	0.08	0.09	0.08 @ 0.09
Annual kWh Reduction	395	417	395 @ 417

Utility Cost per Installation (\$):	869
Total Program Cost of the Utility (\$000):	0.9
Net Benefits of Measures Installed During Reporting Period (\$000):	(5.3)

Note 1: Demand and energy savings not included in achievements

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: RESIDENTIAL CEILING INSULATION Program Start Date: November 1982 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	628,392	494,802	7,200	1,000	0.2%	3,057	3,057	0.6%	2,057		
2016	640,090	491,745	2,760	2,000	0.4%	1,293	4,350	0.9%	2,350		
2017	651,770	490,452	1,255	3,000	0.6%	945	5,295	1.1%	2,295		
2018	662,917	489,507	1,300	4,000	0.8%	594	5,889	1.2%	1,889		
2019	677,922	488,913	550	5,500	1.1%	595	6,484	1.3%	984		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	0.26	0.28	595
Winter kW Reduction	0.37	0.40	165.35
Annual kWh Reduction	848	895	237.50
			532,815

Utility Cost per Installation (\$):	327
Total Program Cost of the Utility (\$000):	194.4
Net Benefits of Measures Installed During Reporting Period (\$000):	570.6

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: RESIDENTIAL DUCT REPAIR  
 Program Start Date: September 1992  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	628,392	480,750	1,680	750	1.9%	1,895	1,895	0.8%	1,145
2016	640,090	478,855	2,040	1,500	1.9%	1,293	3,188	0.8%	1,688
2017	651,770	477,562	1,530	2,250	1.9%	1,176	4,364	0.8%	2,114
2018	662,917	476,386	1,300	3,000	1.9%	1,997	6,361	0.8%	3,361
2019	677,922	474,389	1,000	3,500	1.9%	1,078	7,439	0.8%	3,939
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019

	Per Installation		Participants Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.17	0.18	184.34	197.79
Winter kW Reduction	0.22	0.23	233.93	251.00
Annual kWh Reduction	298	315	321,244	339,234

Utility Cost per Installation (\$): 200  
 Total Program Cost of the Utility (\$000): 215.2  
 Net Benefits of Measures Installed During Reporting Period (\$000): 322.4



Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: RESIDENTIAL ELECTRONICALLY COMMUTATED MOTORS  
 Program Start Date: November 2011  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	628,392	628,392	0	5	0.0%	4	4	0.0%	(1)
2016	640,090	640,090	0	15	0.0%	0	4	0.0%	(11)
2017	651,770	651,770	0	35	0.0%	0	4	0.0%	(31)
2018	662,917	662,917	0	70	0.0%	0	4	0.0%	(66)
2019	677,922	677,922	1	110	0.0%	0	4	0.0%	(106)
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.15	0.16	0.00	0.00
Winter kW Reduction	0.14	0.15	0.00	0.00
Annual kWh Reduction	388	410	0	0
			Program Total	Program Total
			0	0

Utility Cost per Installation (\$): 0  
 Total Program Cost of the Utility (\$000): 0.0  
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.1

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: ENERGY EDUCATION, AWARENESS AND AGENCY OUTREACH Program Start Date: May 2011 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	628,392	628,392	2,000	500	0.1%	1,412	1,412	0.2%	912		
2016	640,090	640,090	2,000	1,000	0.2%	461	1,873	0.3%	873		
2017	651,770	651,770	500	1,500	0.2%	975	2,848	0.4%	1,348		
2018	662,917	662,917	750	2,000	0.3%	806	3,654	0.6%	1,654		
2019	677,922	677,922	700	2,500	0.4%	1,304	4,958	0.7%	2,458		
2020											
2021											
2022											
2023											
2024											
<b>Annual Demand and Energy Savings - 2019</b>											
				Per Installation		Participants					
				@ Meter	@ Generator	@ Meter	@ Generator				
				0.03	0.03	35.21	37.78				
Summer kW Reduction				0.05	0.05	63.90	68.56				
Winter kW Reduction				377	398	491,608	519,138				
Annual kWh Reduction											
Utility Cost per Installation (\$):										63	
Total Program Cost of the Utility (\$000):										81.9	
Net Benefits of Measures Installed During Reporting Period (\$000):										(128.9)	

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: ENERGY STAR for NEW MULTI-FAMILY RESIDENCES Program Start Date: June 2017 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	0	0	0	0	0.0%	0	0	0.0%	0		
2016	0	0	0	0	0.0%	0	0	0.0%	0		
2017	201,074	3,820	600	600	15.7%	0	0	0.0%	(600)		
2018	207,026	5,952	600	600	10.1%	0	0	0.0%	(600)		
2019	210,907	3,881	250	600	15.5%	264	264	6.8%	(336)		
2020											
2021											
2022											
2023											
2024											
<b>Annual Demand and Energy Savings - 2019</b>											
						Per Installation			Participants		
						@ Meter	@ Generator	@ Meter	@ Generator	Program Total	
						0.36	0.39	95.30	102.26		
Summer kW Reduction						0.24	0.26	63.89	68.55		
Winter kW Reduction						1,239	1,308	327,096	345,413		
Annual kWh Reduction											
Utility Cost per Installation (\$): 333 Total Program Cost of the Utility (\$000): 88.0 Net Benefits of Measures Installed During Reporting Period (\$000): 20.0											

Demand Side Management Annual Report												
Utility: Tampa Electric Company Program Name: ENERGY STAR for NEW HOMES (formerly RESIDENTIAL NEW CONSTRUCTION) Program Start Date: Closed New Construction and opened ENERGY STAR November 2015 Reporting Period: Annual 2019												
a	b	c	d	e	f	g	h	i	j			
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)			
2015	628,392	4,361	2,400	100	2.3%	2,494	2,494	57.2%	2,394			
2016	640,090	3,870	1,200	300	7.8%	403	2,897	74.9%	2,597			
2017	651,770	2,953	1,000	550	18.6%	640	3,537	119.8%	2,987			
2018	662,917	9,544	1,000	800	8.4%	823	4,360	45.7%	3,560			
2019	677,922	9,929	1,000	1,050	10.6%	849	5,209	52.5%	4,159			
2020												
2021												
2022												
2023												
2024												
<b>Annual Demand and Energy Savings - 2019</b>												
						Participants			849			
						Per Installation			Program Total			
						@ Meter			@ Generator			
Summer kW Reduction						0.53	0.57	450.82	483.73			
Winter kW Reduction						0.49	0.53	416.01	446.38			
Annual kWh Reduction						2,489	2,628	2,113,161	2,231,498			
Utility Cost per Installation (\$): 888												
Total Program Cost of the Utility (\$000): 753.9												
Net Benefits of Measures Installed During Reporting Period (\$000): 592.5												

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: RESIDENTIAL HEATING AND COOLING Program Start Date: July 2000 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	628,392	628,392	3,840	1,000	0.2%	5,214	5,214	1.0%	4,214		
2016	640,090	640,090	3,480	2,000	0.3%	3,693	8,907	1.0%	6,907		
2017	651,770	651,770	4,200	2,950	0.5%	3,341	12,248	1.0%	9,298		
2018	662,917	662,917	4,000	3,850	0.6%	3,371	15,619	1.0%	11,769		
2019	677,922	677,922	3,500	4,750	0.7%	3,638	19,257	1.0%	14,507		
2020											
2021											
2022											
2023											
2024											
<b>Annual Demand and Energy Savings - 2019</b>											
				Per Installation		Participants					
				@ Meter	@ Generator	@ Meter	@ Generator	Program Total			
Summer kW Reduction				0.10	0.11	371.08	398.16				
Winter kW Reduction				0.33	0.36	1,211.45	1,299.89				
Annual kWh Reduction				371	392	1,349,698	1,425,281				
Utility Cost per Installation (\$): 159 Total Program Cost of the Utility (\$000): 577.0 Net Benefits of Measures Installed During Reporting Period (\$000): 1,600.6											

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: NEIGHBORHOOD WEATHERIZATION  
 Program Start Date: March 2008  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	628,392	109,703	6,600	5,000	4.6%	7,912	7,912	7.2%	2,912
2016	640,090	111,745	7,250	10,750	9.6%	5,495	13,407	12.0%	2,657
2017	651,770	113,784	6,250	17,000	14.9%	6,550	19,957	17.5%	2,957
2018	662,917	115,730	7,000	23,750	20.5%	7,389	27,346	23.6%	3,596
2019	677,922	118,350	7,000	30,750	26.0%	6,740	34,086	28.8%	3,336
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.25	0.26	1,651.30	1,771.84
Winter kW Reduction	0.34	0.36	2,284.86	2,451.65
Annual kWh Reduction	1,255	1,325	8,458,700	8,932,387
			Program Total	Program Total
				6,740

Utility Cost per Installation (\$): 295  
 Total Program Cost of the Utility (\$000): 1,987.1  
 Net Benefits of Measures Installed During Reporting Period (\$000): (8,281.1)

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: ENERGY PLANNER  
 Program Start Date: September 2007  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	628,392	628,392	1,000	1,000	0.2%	1,088	1,088	0.2%	88
2016	640,090	640,090	1,000	2,000	0.3%	910	1,998	0.3%	(2)
2017	651,770	651,770	1,000	3,000	0.5%	574	2,572	0.4%	(428)
2018	662,917	662,917	1,000	4,000	0.6%	747	3,319	0.5%	(681)
2019	677,922	677,922	1,250	5,250	0.8%	897	4,216	0.6%	(1,034)
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	2.01	2.16	1,804.76	1,936.51
Winter kW Reduction	3.13	3.36	2,811.20	3,016.42
Annual kWh Reduction	242	256	217,074	229,230
			Program Total	897

Utility Cost per Installation (\$) Note 1: 577  
 Total Program Cost of the Utility (\$000): 3,034.0  
 Net Benefits of Measures Installed During Reporting Period (\$000): 11,152.4  
 Note 1: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: RESIDENTIAL WALL INSULATION Program Start Date: March 2008 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants		
2015	628,392	628,329	20	28	0.0%	122	122	0.0%	94		
2016	640,090	639,905	12	56	0.0%	5	127	0.0%	71		
2017	651,770	651,580	7	84	0.0%	5	132	0.0%	48		
2018	662,917	662,722	10	112	0.0%	2	134	0.0%	22		
2019	677,922	677,725	3	140	0.0%	2	136	0.0%	(4)		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	0.10	0.11	2
Winter kW Reduction	0.23	0.24	
Annual kWh Reduction	399	421	798
			@ Meter @ Generator
			0.21 0.22
			0.45 0.48
			798 843

Utility Cost per Installation (\$):	113
Total Program Cost of the Utility (\$000):	0.2
Net Benefits of Measures Installed During Reporting Period (\$000):	1.2



Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: RESIDENTIAL WINDOW REPLACEMENT  
 Program Start Date: March 2008  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	628,392	619,895	1,608	500	0.1%	1,811	1,811	0.3%	1,311
2016	640,090	629,783	1,584	1,000	0.2%	1,417	3,228	0.5%	2,228
2017	651,770	640,046	1,800	1,500	0.2%	1,482	4,710	0.7%	3,210
2018	662,917	649,710	1,600	2,000	0.3%	1,817	6,527	1.0%	4,527
2019	677,922	662,898	1,800	2,500	0.4%	1,878	8,405	1.3%	5,905
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.31	0.33	584.06	626.69
Winter kW Reduction	0.21	0.23	398.14	427.20
Annual kWh Reduction	1,121	1,184	2,105,238	2,223,131

Utility Cost per Installation (\$): 426  
 Total Program Cost of the Utility (\$000): 800.2  
 Net Benefits of Measures Installed During Reporting Period (\$000): 2,471.1

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: RESIDENTIAL WINDOW FILM  
 Program Start Date: March 2008  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	628,392	625,431	324	1,200	0.2%	379	379	0.1%	(821)
2016									
2017									
2018									
2019									
2020									
2021									
2022									
2023									
2024									

Program was retired on November 3, 2015.

Annual Demand and Energy Savings - 2019

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0
			Program Total	Program Total
			0	0

Utility Cost per Installation (\$):  
 Total Program Cost of the Utility (\$000):  
 Net Benefits of Measures Installed During Reporting Period (\$000):

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: RESIDENTIAL HVAC RE-COMMISSIONING  
 Program Start Date: November 2011  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	628,392	627,437	180	7,500	1.2%	138	138	0.0%	(7,362)

Program was retired on November 3, 2015.

Annual Demand and Energy Savings - 2019

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0

Utility Cost per Installation (\$):  
 Total Program Cost of the Utility (\$000):  
 Net Benefits of Measures Installed During Reporting Period (\$000):

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: FREE COMMERCIAL/INDUSTRIAL AUDIT											
Program Start Date: July 1983											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	80,277	888	700	0.9%	913	913	1.1%	213		
2016	80,875	80,875	860	1,400	1.7%	764	1,677	2.1%	277		
2017	81,532	81,532	870	2,150	2.6%	1,211	2,888	3.5%	738		
2018	81,740	81,740	1,200	2,950	3.6%	797	3,685	4.5%	735		
2019	82,359	82,359	800	3,750	4.6%	866	4,551	5.5%	801		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019, Note 1			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	0.09	0.10	866
Winter kW Reduction	0.09	0.10	
Annual kWh Reduction	817	859	
			@ Meter
			80.54
			@ Generator
			86.18
			87.10
			707,522
			744,313

Utility Cost per Installation (\$):	405
Total Program Cost of the Utility (\$000):	351.0
Net Benefits of Measures Installed During Reporting Period (\$000):	(234.5)

Note 1: Demand and energy savings not included in achievements

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: COMPREHENSIVE COMMERCIAL/INDUSTRIAL AUDIT											
Program Start Date: May 1981											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants		
Year	Customers	Eligible Customers	Projected Participants	Program Participants	Level %	Program Participants	Program Participants	Level %	Participants		
2015	80,277	80,277	6	4	0.0%	1	1	0.0%	(3)		
2016	80,875	80,875	10	8	0.0%	4	5	0.0%	(3)		
2017	81,532	81,532	8	12	0.0%	0	5	0.0%	(7)		
2018	81,740	81,740	4	16	0.0%	1	6	0.0%	(10)		
2019	82,359	82,359	2	20	0.0%	1	7	0.0%	(13)		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019, Note 1			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	0.09	0.10	1
Winter kW Reduction	0.09	0.10	
Annual kWh Reduction	817	859	
			@ Meter @ Generator
			0.09 0.10
			0.09 0.10
			817 859

Utility Cost per Installation (\$):	1,149
Total Program Cost of the Utility (\$000):	1.1
Net Benefits of Measures Installed During Reporting Period (\$000):	(3.5)

Note 1: Demand and energy savings not included in achievements

Demand Side Management Annual Report											
Tampa Electric Company											
COMMERCIAL CEILING INSULATION											
March 2008											
Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants		
2015	80,277	80,026	57	50	0.1%	41	41	0.1%	(9)		
2016	80,875	79,985	50	100	0.1%	14	55	0.1%	(45)		
2017	81,532	79,971	15	150	0.2%	5	60	0.1%	(90)		
2018	81,740	79,966	8	200	0.3%	8	68	0.1%	(132)		
2019	82,359	79,958	5	250	0.3%	5	73	0.1%	(177)		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019, Note 1			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	0.38	0.41	5
Winter kW Reduction	0.00	0.00	
Annual kWh Reduction	5,167	5,436	25,835
			@ Meter 1.92
			@ Generator 2.05
			0.01
			27,178

Utility Cost per Installation (\$):	412
Total Program Cost of the Utility (\$000):	2.1
Net Benefits of Measures Installed During Reporting Period (\$000):	54.4

Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: COMMERCIAL CHILLERS  
 Program Start Date: March 2008  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	80,277	7,733	10	5	0.1%	7	7	0.1%	2
2016	80,875	8,851	10	10	0.1%	5	12	0.1%	2
2017	81,532	8,887	11	15	0.2%	7	19	0.2%	4
2018	81,740	9,023	8	20	0.2%	1	20	0.2%	0
2019	82,359	9,119	9	25	0.3%	5	25	0.3%	0
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019, Note 1

	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	38.98	41.71	208.53
Winter kW Reduction	29.23	31.28	156.40
Annual kWh Reduction	85,492	89,938	449,688
			427,460

Utility Cost per Installation (\$): 5,703  
 Total Program Cost of the Utility (\$000): 28.5  
 Net Benefits of Measures Installed During Reporting Period (\$000): 61.3  
 Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: CONSERVATION VALUE  
 Program Start Date: April 1991  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	80,277	80,277	4	2	0.0%	4	4	0.0%	2
2016	80,875	80,875	4	4	0.0%	2	6	0.0%	2
2017	81,532	81,532	3	6	0.0%	0	6	0.0%	0
2018	81,740	81,740	2	8	0.0%	0	6	0.0%	(2)
2019	82,359	82,359	1	10	0.0%	0	6	0.0%	(4)
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019, Note 1

	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	185.40	198.38	0
Winter kW Reduction	0.00	0.00	0.00
Annual kWh Reduction	19,244	20,245	0

Utility Cost per Installation (\$): 0  
 Total Program Cost of the Utility (\$000): 0.0  
 Net Benefits of Measures Installed During Reporting Period (\$000): 199.5  
 Note 1: Savings from measured data



Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: COMMERCIAL COOL ROOF  
 Program Start Date: May 2011  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	80,277	80,128	35	20	0.0%	45	45	0.1%	25
2016	80,875	80,681	25	40	0.0%	25	70	0.1%	30
2017	81,532	81,313	25	60	0.1%	13	83	0.1%	23
2018	81,740	81,508	20	80	0.1%	21	104	0.1%	24
2019	82,359	82,106	15	100	0.1%	15	119	0.1%	19
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019, Note 1

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	10.55	11.28	158.19	169.26
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	42,230	44,426	633,450	666,389

Utility Cost per Installation (\$): 8,872  
 Total Program Cost of the Utility (\$000): 133.1  
 Net Benefits of Measures Installed During Reporting Period (\$000): 102.6  
 Note 1: Savings from measured data

Demand Side Management - Annual Report											
Utility: Tampa Electric Company Program Name: COMMERCIAL COOLING - DX Program Start Date: July 2000 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	80,277	127	100	0.1%	234	234	0.3%	134		
2016	80,875	80,875	130	200	0.2%	9	243	0.3%	43		
2017	81,532	81,532	16	300	0.4%	0	243	0.3%	(57)		
2018	81,740	81,740	5	400	0.5%	25	268	0.3%	(132)		
2019	82,359	82,359	5	500	0.6%	15	283	0.3%	(217)		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019, Note 1			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	2.13	2.28	15
Winter kW Reduction	0.00	0.00	
Annual kWh Reduction	6,077	6,393	
			@ Meter 31.91
			@ Generator 34.14
			0.00
			91,155
			95,895

Utility Cost per Installation (\$):	152
Total Program Cost of the Utility (\$000):	2.3
Net Benefits of Measures Installed During Reporting Period (\$000):	9.2

Note 1: Savings from measured data

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: COMMERCIAL COOLING - PTAC Program Start Date: March 2008 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants		
2015	80,277	80,277	18	35	0.0%	0	0	0.0%	(35)		
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
This portion of Commercial Cooling was retired on November 3, 2015.											
Annual Demand and Energy Savings - 2019											
						Per Installation		Participants			
						@ Meter	@ Generator	@ Meter	@ Generator		
						0.00	0.00	0.00	0.00		
Summer kW Reduction						0.00	0.00	0.00	0.00		
Winter kW Reduction						0	0	0	0		
Annual kWh Reduction											
Utility Cost per Installation (\$):											
Total Program Cost of the Utility (\$000):											
Net Benefits of Measures Installed During Reporting Period (\$000):											

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: COMMERCIAL DEMAND RESPONSE  
 Program Start Date: March 2008  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	80,277	12,302	1	1	0.0%	4	4	0.0%	3
2016	80,875	12,937	1	2	0.0%	0	4	0.0%	2
2017	81,532	13,383	1	3	0.0%	0	4	0.0%	1
2018	81,740	13,730	1	4	0.0%	1	5	0.0%	1
2019	82,359	13,804	1	5	0.0%	0	5	0.0%	0
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019, Note 1

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	1,645.00	1,760.15	0.00	0.00
Winter kW Reduction	1,645.00	1,760.15	0.00	0.00
Annual kWh Reduction	123,375	129,791	0	0

Utility Cost per Installation (\$), Note 2:  
 Total Program Cost of the Utility (\$000): 39,414  
 Net Benefits of Measures Installed During Reporting Period (\$000): 3,902.0  
 Note 1: Savings from measured data 1,191.3  
 Note 2: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: COMMERCIAL DUCT REPAIR											
Program Start Date: March 2008											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants		
2015	80,277	70,369	550	250	0.4%	257	257	0.4%	7		
2016	80,875	70,112	300	500	0.7%	96	353	0.5%	(147)		
2017	81,532	70,016	130	750	1.1%	3	356	0.5%	(394)		
2018	81,740	70,013	25	1,000	1.4%	6	362	0.5%	(638)		
2019	82,359	70,007	3	1,250	1.8%	0	362	0.5%	(888)		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019, Note 1			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	1.55	1.66	0
Winter kW Reduction	0.02	0.02	0.00
Annual kWh Reduction	6,862	7,219	0.00
			0
Utility Cost per Installation (\$):			0
Total Program Cost of the Utility (\$000):			0.0
Net Benefits of Measures Installed During Reporting Period (\$000):			361.3

Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: COMMERCIAL ELECTRONICALLY COMMUTATED MOTORS  
 Program Start Date: November 2011  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	80,277	80,277	10	5	0.0%	85	85	0.1%	80
2016	80,875	80,875	10	10	0.0%	1,225	1,310	1.6%	1,300
2017	81,532	81,532	20	15	0.0%	202	1,512	1.9%	1,497
2018	81,740	81,740	200	20	0.0%	0	1,512	1.8%	1,492
2019	82,359	82,359	5	25	0.0%	0	1,512	1.8%	1,487
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019, Note 1

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.24	0.25	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	32	34	0	0
			Program Total @ Meter	Program Total @ Generator
			0	0

Utility Cost per Installation (\$): 0  
 Total Program Cost of the Utility (\$000): 0.0  
 Net Benefits of Measures Installed During Reporting Period (\$000): 378.0  
 Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: INDUSTRIAL LOAD MANAGEMENT  
 Program Start Date: September 1999  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	79,457	820	0	1	0.1%	1	1	0.1%	0
2016	80,875	848	0	2	0.2%	0	1	0.1%	(1)
2017	81,532	816	0	3	0.4%	0	1	0.1%	(2)
2018	81,740	954	0	4	0.4%	1	2	0.2%	(2)
2019	82,359	981	0	5	0.5%	1	3	0.3%	(2)
2020									
2021									
2022									
2023									
2024									

**Annual Demand and Energy Savings - 2019, Note 1**

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	650.00	695.50	650.00	695.50
Winter kW Reduction	556.00	594.92	556.00	594.92
Annual kWh Reduction	146,600	154,223	146,600	154,223

Utility Cost per Installation (\$), Note 2: 538,461  
 Total Program Cost of the Utility (\$000): 18,307.7  
 Net Benefits of Measures Installed During Reporting Period (\$000): 2,668.5  
 Note 1: Savings from measured data  
 Note 2: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: COMMERCIAL STREET AND OUTDOOR LIGHTING CONVERSION  
 Program Start Date: February 2018  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	0	0	0	0	0.0%	0	0	0.0%	0
2016	0	0	0	0	0.0%	0	0	0.0%	0
2017	0	0	0	0	0.0%	0	0	0.0%	0
2018	209,821	209,821	42,115	42,115	20.1%	31,936	31,936	15.2%	(10,179)
2019	209,821	177,885	40,000	84,230	47.4%	32,366	64,302	36.1%	(19,928)
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019, Note 1

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.13	0.14	4,304.68	4,606.01
Annual kWh Reduction	576	606	18,642,816	19,612,242

Utility Cost per Installation (\$): 140  
 Total Program Cost of the Utility (\$000): 4,515.7  
 Net Benefits of Measures Installed During Reporting Period (\$000): 3,064.3  
 Note 1: Demand and energy savings not included in achievements



Demand Side Management - Annual Report

Utility: Tampa Electric Company  
 Program Name: COMMERCIAL LIGHTING - CONDITIONED SPACE  
 Program Start Date: January 1991  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	80,277	80,277	6	25	0.0%	86	86	0.1%	61
2016	80,875	80,875	57	50	0.1%	159	245	0.3%	195
2017	81,532	81,532	75	75	0.1%	228	473	0.6%	398
2018	81,740	81,740	110	100	0.1%	193	666	0.8%	566
2019	82,359	82,359	475	140	0.2%	421	1,087	1.3%	947
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019, Note 1

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	47.59	50.92	20,036.23	21,438.77
Winter kW Reduction	37.05	39.64	15,596.79	16,688.56
Annual kWh Reduction	146,268	153,874	61,578,828	64,780,927
			Program Total	421

Utility Cost per Installation (\$): 5,661  
 Total Program Cost of the Utility (\$000): 2,383.4  
 Net Benefits of Measures Installed During Reporting Period (\$000): 16,109.3  
 Note 1: Savings from measured data

Demand Side Management - Annual Report

Utility: Tampa Electric Company  
 Program Name: COMMERCIAL LIGHTING - UNCONDITIONED SPACE  
 Program Start Date: March 2008  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	80,277	80,277	2	5	0.0%	16	16	0.0%	11
2016	80,875	80,875	13	10	0.0%	60	76	0.1%	66
2017	81,532	81,532	50	15	0.0%	338	414	0.5%	399
2018	81,740	81,740	50	20	0.0%	246	660	0.8%	640
2019	82,359	82,359	200	25	0.0%	132	792	1.0%	767
2020									
2021									
2022									
2023									
2024									

**Annual Demand and Energy Savings - 2019, Note 1**

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	12.15	13.00	1,604.33	1,716.63
Winter kW Reduction	12.15	13.00	1,604.33	1,716.63
Annual kWh Reduction	55,915	58,823	7,380,780	7,764,581

Utility Cost per Installation (\$): 1,278  
 Total Program Cost of the Utility (\$000): 168.7  
 Net Benefits of Measures Installed During Reporting Period (\$000): 950.4  
 Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: COMMERCIAL OCCUPANCY SENSORS  
 Program Start Date: March 2008  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	80,277	80,277	20	15	0.0%	2	2	0.0%	(13)
2016	80,875	80,875	15	30	0.0%	12	14	0.0%	(16)
2017	81,532	81,532	15	45	0.1%	4	18	0.0%	(27)
2018	81,740	81,740	12	60	0.1%	7	25	0.0%	(35)
2019	82,359	82,359	5	75	0.1%	3	28	0.0%	(47)
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019, Note 1

	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	14.36	15.37	46.11
Winter kW Reduction	11.49	12.29	36.88
Annual kWh Reduction	104,915	110,371	331,112
			@ Meter 43.09
			@ Generator 34.47
			314,745

Utility Cost per Installation (\$): 2,732  
 Total Program Cost of the Utility (\$000): 8.2  
 Net Benefits of Measures Installed During Reporting Period (\$000): 11.2  
 Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: COMMERCIAL LOAD MANAGEMENT- EXTENDED  
 Program Start Date: January 1988  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	80,277	80,277	0	1	0.0%	0	0	0.0%	(1)
2016	80,875	80,875	0	2	0.0%	0	0	0.0%	(2)
2017	81,532	81,532	0	3	0.0%	0	0	0.0%	(3)
2018	81,740	81,740	0	4	0.0%	0	0	0.0%	(4)
2019	82,359	82,359	0	5	0.0%	0	0	0.0%	(5)
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	92.00	98.44	0.00	0.00
Winter kW Reduction	60.00	64.20	0.00	0.00
Annual kWh Reduction	0	0	0	0

Utility Cost per Installation (\$): 0  
 Total Program Cost of the Utility (\$000): 0.0  
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: COMMERCIAL LOAD MANAGEMENT- CYCLIC											
Program Start Date: January 1988											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	80,277	0	1	0.0%	0	0	0.0%	(1)		
2016	80,875	80,875	0	2	0.0%	0	0	0.0%	(2)		
2017	81,532	81,532	0	3	0.0%	0	0	0.0%	(3)		
2018	81,740	81,740	0	4	0.0%	0	0	0.0%	(4)		
2019	82,359	82,359	0	5	0.0%	0	0	0.0%	(5)		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	13.20	14.12	0
Winter kW Reduction	0.00	0.00	0
Annual kWh Reduction	0	0	0

Utility Cost per Installation (\$), Note 1:	1,411
Total Program Cost of the Utility (\$000):	7.1
Net Benefits of Measures Installed During Reporting Period (\$000):	0.0

Note 1: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: COMMERCIAL/INDUSTRIAL REFRIGERATION (ANTI-CONDENSATE) Program Start Date: March 2008 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	8,028	2	1	0.0%	0	0	0.0%	(1)		
2016	80,875	8,088	2	2	0.0%	0	0	0.0%	(2)		
2017	81,532	8,153	2	4	0.0%	0	0	0.0%	(4)		
2018	81,740	8,174	2	6	0.1%	0	0	0.0%	(6)		
2019	82,359	8,236	1	9	0.1%	0	0	0.0%	(9)		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	0.80	0.86	0
Winter kW Reduction	1.32	1.41	0
Annual kWh Reduction	12,933	13,606	0

Utility Cost per Installation (\$):	0
Total Program Cost of the Utility (\$000):	0.0
Net Benefits of Measures Installed During Reporting Period (\$000):	0.0

Demand Side Management Annual Report

Utility: Tampa Electric Company  
 Program Name: STANDBY GENERATOR  
 Program Start Date: January 1991  
 Reporting Period: Annual 2019

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2015	80,277	2,304	0	1	0.0%	4	4	0.2%	3
2016	80,875	2,449	1	2	0.1%	0	4	0.2%	2
2017	81,532	2,430	1	3	0.1%	6	10	0.4%	7
2018	81,740	2,486	1	4	0.2%	1	11	0.4%	7
2019	82,359	2,608	7	5	0.2%	9	20	0.8%	15
2020									
2021									
2022									
2023									
2024									

Annual Demand and Energy Savings - 2019, Note 1

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	336.10	359.62	3,024.86	3,236.60
Winter kW Reduction	336.10	359.62	3,024.86	3,236.60
Annual kWh Reduction	33,609	35,357	302,481	318,210

Utility Cost per Installation (\$), Note 2: 36,086  
 Total Program Cost of the Utility (\$000): 3,680.8  
 Net Benefits of Measures Installed During Reporting Period (\$000): 13,315.0

Note 1: Savings from measured data  
 Note 2: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: THERMAL ENERGY STORAGE Program Start Date: November 2015 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	7,733	1	1	0.0%	0	0	0.0%	(1)		
2016	80,875	7,791	6	3	0.0%	0	0	0.0%	(3)		
2017	81,532	7,845	3	6	0.1%	1	1	0.0%	(5)		
2018	81,740	7,865	3	11	0.1%	1	2	0.0%	(9)		
2019	82,359	7,960	1	16	0.2%	1	3	0.0%	(13)		
2020											
2021											
2022											
2023											
2024											
<b>Annual Demand and Energy Savings - 2019</b>											
				Per Installation		Participants		1			
				@ Meter	@ Generator	@ Meter	@ Generator	Program Total			
Summer kW Reduction				1,577.00	1,687.39	1,577.00	1,687.39				
Winter kW Reduction				0.00	0.00	0.00	0.00				
Annual kWh Reduction				0	0	0	0				
Utility Cost per Installation (\$):								157,921			
Total Program Cost of the Utility (\$000):								157.9			
Net Benefits of Measures Installed During Reporting Period (\$000):								127.6			



Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: COMMERCIAL WALL INSULATION Program Start Date: March 2008 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	80,277	1	2	0.0%	0	0	0.0%	(2)		
2016	80,875	80,875	1	4	0.0%	0	0	0.0%	(4)		
2017	81,532	81,532	1	6	0.0%	0	0	0.0%	(6)		
2018	81,740	81,740	1	8	0.0%	0	0	0.0%	(8)		
2019	82,359	82,359	0	10	0.0%	0	0	0.0%	(10)		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	0.50	0.54	0
Winter kW Reduction	0.39	0.42	0
Annual kWh Reduction	682	717	0

Utility Cost per Installation (\$):	0
Total Program Cost of the Utility (\$000):	0.0
Net Benefits of Measures Installed During Reporting Period (\$000):	0.0

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: COMMERCIAL WATER HEATING Program Start Date: March 2008 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	80,277	1	1	0.0%	0	0	0.0%	(1)		
2016	80,875	80,875	1	2	0.0%	0	0	0.0%	(2)		
2017	81,532	81,532	3	3	0.0%	0	0	0.0%	(3)		
2018	81,740	81,740	3	4	0.0%	0	0	0.0%	(4)		
2019	82,359	82,359	1	5	0.0%	0	0	0.0%	(5)		
2020											
2021											
2022											
2023											
2024											

Annual Demand and Energy Savings - 2019			
	Per Installation		Participants Program Total
	@ Meter	@ Generator	
Summer kW Reduction	0.63	0.68	0
Winter kW Reduction	0.33	0.35	0
Annual kWh Reduction	4,735	4,981	0

Utility Cost per Installation (\$):	0
Total Program Cost of the Utility (\$000):	0.0
Net Benefits of Measures Installed During Reporting Period (\$000):	0.0

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: COMMERCIAL WINDOW FILM											
Program Start Date: March 2008											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants		
Year	80,277	80,277	18	40	0.0%	18	18	0.0%	(22)		
2015											
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
Program was retired on November 3, 2015.											
Annual Demand and Energy Savings - 2019											
			Per Installation			Participants					
			@ Meter	@ Generator		@ Meter	@ Generator				
Summer kW Reduction			0.00	0.00	0	0.00	0.00	0			
Winter kW Reduction			0.00	0.00	0	0.00	0.00	0			
Annual kWh Reduction			0	0	0	0	0	0			
Utility Cost per Installation (\$):											
Total Program Cost of the Utility (\$000):											
Net Benefits of Measures Installed During Reporting Period (\$000):											

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: COMMERCIAL/INDUSTRIAL EFFICIENT MOTORS											
Program Start Date: March 2008											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	12,302	10	50	0.4%	0	0	0.0%	(50)		
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
Program was retired on November 3, 2015.											
Annual Demand and Energy Savings - 2019											
			Per Installation			Participants					
			@ Meter	@ Generator		@ Meter	@ Generator				
Summer kW Reduction			0.00	0.00		0.00	0.00		0		
Winter kW Reduction			0.00	0.00		0.00	0.00		0		
Annual kWh Reduction			0	0		0	0		0		
Utility Cost per Installation (\$):											
Total Program Cost of the Utility (\$000):											
Net Benefits of Measures Installed During Reporting Period (\$000):											

Demand Side Management - Annual Report											
Utility: Tampa Electric Company Program Name: COMMERCIAL LIGHTING - EXIT SIGNS. Program Start Date: May 2011 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	80,277	72	540	0.7%	2	2	0.0%	(538)		
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
Program was retired on November 3, 2015.											
Annual Demand and Energy Savings - 2019											
				Per Installation		Participants					
				@ Meter	@ Generator	@ Meter	@ Generator				
Summer kW Reduction				0.00	0.00	0.00	0.00				
Winter kW Reduction				0.00	0.00	0.00	0.00				
Annual kWh Reduction				0	0	0	0				
				Program Total		Program Total					
				@ Meter	@ Generator	@ Meter	@ Generator				
Summer kW Reduction				0.00	0.00	0.00	0.00				
Winter kW Reduction				0.00	0.00	0.00	0.00				
Annual kWh Reduction				0	0	0	0				
Utility Cost per Installation (\$): Total Program Cost of the Utility (\$000): Net Benefits of Measures Installed During Reporting Period (\$000):											

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: COMMERCIAL HVAC RE-COMMISSIONING											
Program Start Date: November 2011											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	80,277	225	490	0.6%	250	250	0.3%	(240)		
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
Program was retired on November 3, 2015.											
Annual Demand and Energy Savings - 2019											
			Per Installation			Participants					
			@ Meter	@ Generator	@ Meter	@ Generator	@ Meter	@ Generator			
Summer kW Reduction			0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
Winter kW Reduction			0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
Annual kWh Reduction			0	0	0	0	0	0	0	0	0
Utility Cost per Installation (\$):											
Total Program Cost of the Utility (\$000):											
Net Benefits of Measures Installed During Reporting Period (\$000):											

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: COMMERCIAL ENERGY RECOVERY VENTILATION											
Program Start Date: May 2011											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants		
	80,277	80,277	5	44	0.1%	0	0	0.0%	(44)		
2015											
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
Program was retired on November 3, 2015.											
Annual Demand and Energy Savings - 2019											
Per Installation											
Participants											
Program Total											
@ Meter @ Generator @ Meter @ Generator											
Summer kW Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0	0	0	0	0	0	0	0
Utility Cost per Installation (\$):											
Total Program Cost of the Utility (\$000):											
Net Benefits of Measures Installed During Reporting Period (\$000):											

Demand Side Management Annual Report											
Utility: Tampa Electric Company Program Name: COMMERCIAL ROOF INSULATION Program Start Date: May 2011 Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	80,277	80,277	2	5	0.0%	2	2	0.0%	(3)		
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
Program was retired on November 3, 2015.											
Annual Demand and Energy Savings - 2019											
				Per Installation		Participants <td colspan="4"></td>					
				@ Meter	@ Generator	@ Meter	@ Generator				
				0.00	0.00	0.00	0.00				
Summer kW Reduction				0.00	0.00	0.00	0.00				
Winter kW Reduction				0	0	0	0				
Annual kWh Reduction				0	0	0	0				
Utility Cost per Installation (\$): Total Program Cost of the Utility (\$000): Net Benefits of Measures Installed During Reporting Period (\$000):											



Demand Side Management - Annual Report											
Utility: Tampa Electric Company											
Program Name: RESIDENTIAL PV											
Program Start Date: April 2011											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	628,392	628,392	0	60	0.0%	53	53	0.0%	(7)		
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
Program was retired on December 31, 2015.											
Annual Demand and Energy Savings - 2019											
			Per Installation				Participants				
			@ Meter	@ Generator	@ Meter	@ Generator	@ Meter	@ Generator			
Summer kW Reduction			0.00	0.00	0.00	0.00	0	0			
Winter kW Reduction			0.00	0.00	0.00	0.00	0	0			
Annual kWh Reduction			0	0	0	0	0	0			
Utility Cost per Installation (\$):											
Total Program Cost of the Utility (\$000):											
Net Benefits of Measures Installed During Reporting Period (\$000):											

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: RENEWABLE - SOLAR WATER HEATING											
Program Start Date: April 2011											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants		
2015	628,392	628,392	0	15	0.0%	54	54	0.0%	39		
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
Program was retired on December 31, 2015.											
Annual Demand and Energy Savings - 2019											
			Per Installation			Participants					
			@ Meter	@ Generator	@ Meter	@ Generator	@ Meter	@ Generator			
Summer kW Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
Winter kW Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
Annual kWh Reduction	0	0	0	0	0	0	0	0	0	0	0
Utility Cost per Installation (\$):											
Total Program Cost of the Utility (\$000):											
Net Benefits of Measures Installed During Reporting Period (\$000):											

Demand Side Management Annual Report																																		
Utility: Tampa Electric Company Program Name: RENEWABLE - LOW-INCOME WATER HEATING Program Start Date: April 2011 Reporting Period: Annual 2019																																		
a	b	c	d	e	f	g	h	i	j																									
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)																									
2015	628,392	125,678	0	5	0.0%	0	0	0.0%	(5)																									
2016																																		
2017																																		
2018																																		
2019																																		
2020																																		
2021																																		
2022																																		
2023																																		
2024																																		
Program was retired on December 31, 2015.																																		
<b>Annual Demand and Energy Savings - 2019</b>																																		
<table border="1"> <thead> <tr> <th rowspan="2"></th> <th colspan="2">Per Installation</th> <th colspan="2">Participants</th> </tr> <tr> <th>@ Meter</th> <th>@ Generator</th> <th>@ Meter</th> <th>@ Generator</th> </tr> </thead> <tbody> <tr> <td>Summer kW Reduction</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> </tr> <tr> <td>Winter kW Reduction</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> </tr> <tr> <td>Annual kWh Reduction</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> </tr> </tbody> </table>												Per Installation		Participants		@ Meter	@ Generator	@ Meter	@ Generator	Summer kW Reduction	0.00	0.00	0.00	0.00	Winter kW Reduction	0.00	0.00	0.00	0.00	Annual kWh Reduction	0	0	0	0
	Per Installation		Participants																															
	@ Meter	@ Generator	@ Meter	@ Generator																														
Summer kW Reduction	0.00	0.00	0.00	0.00																														
Winter kW Reduction	0.00	0.00	0.00	0.00																														
Annual kWh Reduction	0	0	0	0																														
Utility Cost per Installation (\$): Total Program Cost of the Utility (\$000): Net Benefits of Measures Installed During Reporting Period (\$000):																																		

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: Commercial PV											
Program Start Date: April 2011											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants		
2015	80,277	80,277	0	5	0.0%	1	1	0.0%	(4)		
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
Program was retired on December 31, 2015.											
Annual Demand and Energy Savings - 2019											
			Per Installation			Participants					
			@ Meter	@ Generator	@ Meter	@ Generator	@ Meter	@ Generator			
			0.00	0.00	0.00	0.00	0.00	0.00	0		
Summer kW Reduction			0.00	0.00	0.00	0.00	0.00	0.00	0		
Winter kW Reduction			0	0	0	0	0	0	0		
Annual kWh Reduction			0	0	0	0	0	0	0		
Utility Cost per Installation (\$):											
Total Program Cost of the Utility (\$000):											
Net Benefits of Measures Installed During Reporting Period (\$000):											

Demand Side Management Annual Report											
Utility: Tampa Electric Company											
Program Name: RENEWABLE - PV FOR SCHOOLS											
Program Start Date: April 2011											
Reporting Period: Annual 2019											
a	b	c	d	e	f	g	h	i	j		
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)		
2015	79,457	301	0	1	0.3%	1	1	0.3%	0		
2016											
2017											
2018											
2019											
2020											
2021											
2022											
2023											
2024											
Program was retired on December 31, 2015.											
Annual Demand and Energy Savings - 2019											
				Per Installation		Participants					
				@ Meter	@ Generator	@ Meter	@ Generator				
				0.00	0.00	0.00	0.00				
Summer kW Reduction				0.00	0.00	0.00	0.00				
Winter kW Reduction				0	0	0	0				
Annual kWh Reduction											
				Program Total		Program Total					
Utility Cost per Installation (\$):											
Total Program Cost of the Utility (\$000):											
Net Benefits of Measures Installed During Reporting Period (\$000):											

Comparison of Annual Achieved kW and kWh Reductions with Public Service Commission Established Goals Savings at the Generator												
Utility: TAMPA ELECTRIC COMPANY												
Residential												
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWWh Energy Reduction			GWWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
2015	12.3	2.6	473.1%	10.8	1.1	981.8%	21.2	1.8	1,177.8%			
2016	7.7	4.1	187.8%	5.1	1.6	318.8%	13.2	3.5	377.1%			
2017	6.9	5.2	132.7%	4.7	2.2	213.6%	14.9	4.8	310.4%			
2018	8.0	6.5	123.0%	5.6	2.7	205.7%	17.1	6.1	280.3%			
2019	8.3	7.6	108.8%	5.7	3.1	184.5%	16.8	6.9	243.2%			
2020												
2021												
2022												
2023												
2024												
Commercial/Industrial												
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWWh Energy Reduction			GWWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
2015	8.1	1.2	675.0%	11.7	1.7	688.2%	12.5	3.9	320.5%			
2016	2.9	1.3	223.1%	4.4	2.5	176.0%	17.8	6.0	296.7%			
2017	9.2	1.6	575.0%	10.4	2.7	385.2%	30.2	8.0	377.5%			
2018	13.0	1.7	767.1%	15.0	3.3	453.6%	33.7	9.2	365.9%			
2019	22.4	1.6	1401.9%	29.2	3.3	885.9%	74.6	9.9	753.4%			
2020												
2021												
2022												
2023												
2024												
Combined												
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWWh Energy Reduction			GWWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
2015	20.4	3.8	536.8%	22.5	2.8	803.6%	33.7	5.7	591.2%			
2016	10.6	5.4	196.3%	9.5	4.1	231.7%	31.0	9.5	326.3%			
2017	16.1	6.8	236.8%	15.1	4.9	308.2%	45.1	12.8	352.3%			
2018	21.0	8.2	256.5%	20.5	6.0	342.1%	50.8	15.3	331.8%			
2019	30.7	9.2	333.7%	35.0	6.4	546.2%	91.4	16.8	543.9%			
2020												
2021												
2022												
2023												
2024												

Comparison of Cumulative Achieved kW and kWh Reductions  
 with Public Service Commission Established Goals  
 Savings at the Generator

Utility: TAMPA ELECTRIC COMPANY

Year	Residential						Commercial/Industrial					
	Winter Peak MW Reduction			Summer Peak MW Reduction			Winter Peak MW Reduction			Summer Peak MW Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
2015	12.3	2.6	473.1%	10.8	1.1	981.8%	11.7	1.7	688.2%	12.5	3.9	320.5%
2016	20.0	6.7	298.5%	15.9	2.7	588.9%	16.1	4.2	383.3%	30.3	9.9	306.1%
2017	26.9	11.9	226.1%	20.6	4.9	420.4%	26.5	6.9	384.1%	60.5	17.9	338.0%
2018	34.9	18.4	189.6%	26.2	7.6	344.1%	41.5	10.2	406.6%	94.2	27.1	347.5%
2019	43.2	26.0	166.0%	31.9	10.7	297.9%	70.7	13.5	523.7%	168.7	37.0	456.1%
2020												
2021												
2022												
2023												
2024												
Combined												
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			Winter Peak MW Reduction			Summer Peak MW Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
	2015	20.4	3.8	536.8%	22.5	2.8	803.6%	33.7	5.7	591.2%		
2016	31.0	9.2	337.0%	32.0	6.9	463.8%	64.7	15.2	425.7%			
2017	47.1	16.0	294.4%	47.1	11.8	399.2%	109.8	28.0	392.1%			
2018	68.1	24.2	281.6%	67.6	17.8	379.9%	160.6	43.3	370.8%			
2019	98.8	33.4	295.9%	102.6	24.2	423.9%	251.9	60.1	419.2%			
2020												
2021												
2022												
2023												
2024												

Comparison of Annual Achieved kW and kWh Reductions with Public Service Commission Established Goals Savings at the Generator												
Utility: TAMPA ELECTRIC COMPANY												
Residential												
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction			Commission		
	Total Achieved	Approved Goal	% Variance	Total Achieved	Approved Goal	% Variance	Total Achieved	Approved Goal	% Variance	Total Achieved	Approved Goal	% Variance
2015	12.3	2.6	473.1%	10.8	1.1	981.8%	21.2	1.8	1,177.8%			
2016	7.7	4.1	187.8%	5.1	1.6	318.8%	13.2	3.5	377.1%			
2017	6.9	5.2	132.7%	4.7	2.2	213.6%	14.9	4.8	310.4%			
2018	8.0	6.5	123.0%	5.6	2.7	205.7%	17.1	6.1	280.3%			
2019	8.3	7.6	108.8%	5.7	3.1	184.5%	16.8	6.9	243.2%			
2020												
2021												
2022												
2023												
2024												
Commercial/Industrial												
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction			Commission		
	Total Achieved	Approved Goal	% Variance	Total Achieved	Approved Goal	% Variance	Total Achieved	Approved Goal	% Variance	Total Achieved	Approved Goal	% Variance
2015	8.1	1.2	675.0%	11.7	1.7	688.2%	12.5	3.9	320.5%			
2016	2.9	1.3	223.1%	4.4	2.5	176.0%	17.8	6.0	296.7%			
2017	9.2	1.6	575.0%	10.4	2.7	385.2%	30.2	8.0	377.5%			
2018	13.0	1.7	767.1%	15.0	3.3	453.6%	33.7	9.2	365.9%			
2019	22.4	1.6	1401.9%	29.2	3.3	885.9%	74.6	9.9	753.4%			
2020												
2021												
2022												
2023												
2024												
Combined												
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction			Commission		
	Total Achieved	Approved Goal	% Variance	Total Achieved	Approved Goal	% Variance	Total Achieved	Approved Goal	% Variance	Total Achieved	Approved Goal	% Variance
2015	20.4	3.8	536.8%	22.5	2.8	803.6%	33.7	5.7	591.2%			
2016	10.6	5.4	196.3%	9.5	4.1	231.7%	31.0	9.5	326.3%			
2017	16.1	6.8	236.8%	15.1	4.9	308.2%	45.1	12.8	352.3%			
2018	21.0	8.2	256.5%	20.5	6.0	342.1%	50.8	15.3	331.8%			
2019	30.7	9.2	333.7%	35.0	6.4	546.2%	91.4	16.8	543.9%			
2020												
2021												
2022												
2023												
2024												



Comparison of Cumulative Achieved kW and kWh Reductions with Public Service Commission Established Goals Savings at the Generator												
Utility: TAMPA ELECTRIC COMPANY												
Residential												
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
2015	12.3	2.6	473.1%	10.8	1.1	981.8%	21.2	1.8	1,177.8%			
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2017	26.9	11.9	226.1%	20.6	4.9	420.4%	49.3	10.1	488.1%			
2018	34.9	18.4	189.6%	26.2	7.6	344.1%	66.4	16.2	409.9%			
2019	43.2	26.0	166.0%	31.9	10.7	297.9%	83.2	23.1	360.1%			
2020												
2021												
2022												
2023												
2024												
Commercial/Industrial												
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
2015	8.1	1.2	675.0%	11.7	1.7	688.2%	12.5	3.9	320.5%			
2016	11.0	2.5	440.0%	16.1	4.2	383.3%	30.3	9.9	306.1%			
2017	20.2	4.1	492.7%	26.5	6.9	384.1%	60.5	17.9	338.0%			
2018	33.2	5.8	573.1%	41.5	10.2	406.6%	94.2	27.1	347.5%			
2019	55.7	7.4	752.3%	70.7	13.5	523.7%	168.7	37.0	456.1%			
2020												
2021												
2022												
2023												
2024												
Combined												
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
2015	20.4	3.8	536.8%	22.5	2.8	803.6%	33.7	5.7	591.2%			
2016	31.0	9.2	337.0%	32.0	6.9	463.8%	64.7	15.2	425.7%			
2017	47.1	16.0	294.4%	47.1	11.8	399.2%	109.8	28.0	392.1%			
2018	68.1	24.2	281.6%	67.6	17.8	379.9%	160.6	43.3	370.8%			
2019	98.8	33.4	295.9%	102.6	24.2	423.9%	251.9	60.1	419.2%			
2020												
2021												
2022												
2023												
2024												

**TAMPA ELECTRIC COMPANY-SUMMARY OF 2019  
DEMAND SIDE MANAGEMENT PROGRAM ACCOMPLISHMENTS**

**Appendix A**

DSM Energy Education and Awareness Activities of 2019

Tampa Electric Company participated in over 100 designated energy education and awareness events across the company's service area in 2019. These events do not include the daily interactions of energy education that Tampa Electric Team Members have with customers through email or phone calls, one-on-one discussions nor with customers that are participating in one of Tampa Electric's Commission approved DSM programs. These events cover educating all ages, income classes and rate classes of customers on energy education and awareness. Several highlighted events include:

- 2nd Annual Boating Safety Fun Day
- 3rd Annual Heart of Wimauma
- 7 Rivers Water Fest
- Apollo Beach Manatee Festival of the Arts
- Aston Gardens
- Atmos Energy – National Energy & Utility Affordability Coalition Conference
- Attainable Housing Summit
- Bloomingdale Medical
- Bowers Whitley Career Center
- Boys & Girls Club
- Brandon Chamber Luncheon
- Career Day for Villa Madonna
- Caribbean Isles - Coffee Talk
- Christmas Wonderland
- Church of God
- CinemaSTEM
- Clean Air Fair
- Coffee Talk - Country Aire Manor
- Consortium at TECO
- Country Aire estates mobile home park
- Dart Container
- Drive Electric Tampa Bay
- Eco Fest
- Ed & Myrtle Lou Swindel
- Energy Awareness Month
- Farm Night Barbecue
- Festival Caliente
- Fiesta Day
- Financial Literacy Expo

- Florida Association for Community Action Conference
- Florida Spring Home Show
- Four Lakes Golf & Country Club coffee
- Garden Grove Oaks Homeowners Association (Winter Haven)
- Gibsonton Elementary School
- Girl Scouts of West Central Florida
- Go Green Night at Amalie Arena
- Great American Teach In
- Greater Riverview Chamber of Commerce luncheon
- Greater Temple terrace Chamber of Commerce 30th Annual Business Expo
- Grow Financial Earth Day
- Haunted Happenings
- Howard Blake High School
- Kids Rock Science
- Lamplighter on the River - Residents Meeting
- Lennard high school
- Lifestyles - Barksdale Senior Center
- Lifestyles after 50
- Lifestyles After 50 Fun Fest
- Martin Luther King Day of Service
- Metlife
- Middleton High School
- Morgan Woods Elementary school / STEM
- Neighborhood Conference
- Oak Park Elementary School
- Oakbrook mobile home park
- Paradise Village
- Pearlena's adult activity center
- Pigs in the Parking Lot
- Plant City Martin Luther King Festival
- Radio Show-Sustainable Living
- Richard's Father's Day Walk
- Rose Lake Estates mobile home park
- Ruby Lake Homeowners Association meeting
- Ruskin Tomato & Heritage Fest
- Sheldon West mobile home park
- Solar Ag Day
- Solar Energy Open House
- Sound the Alarm - Red Cross
- South Tampa Chamber Business Expo
- Southshore Seafood & Arts Festival
- Strawberry Ridge
- Sullivan partnership school Parent Teacher Association (metro mini)

- Summitridge - Winter Ridge
- Sun City Center Chamber
- Sun City Center Chamber Spring Trade Show
- Sweetwater Golf & Tennis
- Tampa Bay Builders Expo
- Tampa Home Show
- Tampa Housing Authority
- Tampa Housing Authority and Johnson Controls Sustainability
- Taste of Laura Street
- TECO Health, Emergency Preparations & Safety Fair
- Temple Terrace National Night Out
- The Villages of Tampa
- Traditions Clubhouse Vendor Fair
- Wimauma Outreach Meeting
- Windward lakes