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April 14, 2022

VIA: ELECTRONIC MAIL

Ms. Judy Harlow, Director
Division of Economics
Florida Public Service Commission
Room 225E – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Tampa Electric Company's Summary of 2021 DSM Program Accomplishments

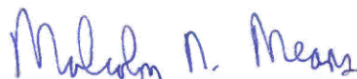
Dear Ms. Harlow:

Enclosed for filing is Tampa Electric Company's Amended Summary of 2021 Demand Side Management Program Accomplishments, including an Appendix "A" (Tampa Electric's 2021 Conservation Related Efforts Toward the COVID Pandemic), Appendix "B" (Research and Development Home Energy Management System – Final Report, and Pilot Program Integrated Renewable Energy System – Update), Appendix "C" (DSM Energy Education and Awareness Activities of 2021), and Appendix "D" (Tampa Electric's 2021 Energy Audits Performed by Energy Audit Type).

Tampa Electric is amending the report to address an error the company discovered after the initial filing. More specifically, the company discovered that one of the cells in the formula to calculate net benefits for each program was directed at the cumulative projected number for the year ending 2020, not 2021. This issue only causes the net benefits number to be incorrect. Tampa Electric has corrected this issue in the enclosed amended filing.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

Enclosure

cc: Paula K. Brown (w/o enc.)
Mark Roche (w/o enc.)

**TAMPA ELECTRIC COMPANY - SUMMARY OF 2021
 DEMAND SIDE MANAGEMENT PROGRAM ACCOMPLISHMENTS**

Tampa Electric received approval of its 2020-2024 Demand Side Management (“DSM”) goals in Order No. PSC-2019-0509-FOF-EG, issued on November 26, 2019, in Docket No. 20190021-EG. The company received approval of its 2020-2029 DSM Plan in Order No. PSC-2020-0274-PAA-EG, issued on August 3, 2020, in Docket No. 20200053-EG. Tampa Electric transitioned to the DSM programs within the 2020-2029 DSM Plan on November 2, 2020, pursuant to receiving final approval of the supporting DSM standards on September 8, 2020.

For 2021, Tampa Electric achieved the annual and cumulative Residential Summer Demand and annual energy, all the annual and cumulative commercial/industrial (“Comm/Ind”), and combined Summer Demand and annual energy DSM goals. The company did not achieve the annual Residential Winter Demand DSM goal and achieved 92.3 percent of the combined Winter Demand DSM goal. On a cumulative basis, even with the continued impacts of COVID in 2021, the company is exceeding the prescribed combined DSM goals by a minimum of 231.6 percent. The company achieved the following summer demand (“SkW”), winter demand (“WkW”) and annual energy (“AE”) reductions identified at the generator:

<u>2021 Residential Goals</u>		<u>Actual Residential DSM Achieved</u>	
SkW:	3.3 MW	SkW:	6.4 MW
WkW:	8.0 MW	WkW:	4.5 MW
AE:	7.7 GWh	AE:	16.4 GWh

<u>2021 Comm/Ind Goals</u>		<u>Actual Comm/Ind DSM Achieved</u>	
SkW:	3.6 MW	SkW:	5.6 MW
WkW:	1.9 MW	WkW:	4.7 MW
AE:	10.4 GWh	AE:	20.4 GWh

<u>2021 Combined Goals</u>		<u>Actual Combined DSM Achieved</u>	
SkW:	6.9 MW	SkW:	12.1 MW
WkW:	9.9 MW	WkW:	9.1 MW
AE:	18.1 GWh	AE:	36.8 GWh

The reason the company was unable to achieve the annual Residential and combined Winter Demand reduction goals was due to the COVID pandemic which prevented Tampa Electric from performing non-essential face-to-face (on-site) and in-home interactions for the safety of the company’s customers, employees and contractors. Even though the COVID pandemic impacted participation in several of the company’s DSM programs in 2021, Tampa Electric continued the many conservation related steps and efforts initiated in 2020 to mitigate the adverse COVID impacts to the company’s Residential and Commercial/Industrial DSM programs and to provide customers special consideration during these challenging times. These additional steps and efforts are outlined in Appendix “A” of this report. Tampa Electric resumed normal operations on Monday, November 8, 2021. As reported in the company’s 2020 DSM Annual Report that was filed on March 1, 2021, Tampa Electric reported the backlog of customers that

were awaiting in the affected DSM Programs. Included in Appendix “A” is the updated backlog lists when the company resumed normal operations on November 8, 2021, and the backlog lists at the end of the year.

In 2021, Tampa Electric converted an additional 69,231 street and outdoor lighting luminaires to Light Emitting Diode (“LED”) technology within the Street and Outdoor Lighting conversion program. While this program does not supplement the company’s conservation efforts toward achieving the Commission’s annual demand and energy goals above, these luminaire replacements contributed the following additional annual and cumulative demand and energy savings at the generator:

<u>2021 Achievements</u>		<u>Cumulative Program Achievements</u>	
SkW:	0.000 MW	SkW:	0.000 MW
WkW:	9.852 MW	WkW:	22.628 MW
AE:	41.951 GWh	AE:	96.348 GWh

In 2021, the company continued to make progress with Research and Development (“R&D”) efforts with completing the Home Energy Management System R&D project and the company completed the installation of the Integrated Renewable Energy System Pilot program. The final report for the home energy management system R&D project and an update report on the lessons learned through the installation of the Integrated Renewable Energy System is included as Appendix “B” of this report.

In 2021, the electric vehicle (“EV”) education portion of the Energy and Renewable Education, Awareness and Agency Outreach Program had 743 student drivers participate in the program that received the training and curriculum. As compared to 2020, the higher participation was due to students also participating during summer drivers’ education sessions. Each student was afforded an opportunity in their class to drive the EV at least three times. A summary of 2021 energy education and awareness activities is included as Appendix “C” of this report.

Tampa Electric is also providing the additional detail of “audit information by type” for the Energy Audits performed by Tampa Electric in 2021, similar to last year’s report. This information is included as Appendix “D” of this report

For 2022, Tampa Electric remains committed to offering DSM programs that advance the policy objectives of FEECA, are directly monitorable, yield measurable results and are cost-effective to deliver. The company will continue its advertising campaign of bill inserts, print media and television advertisements aimed at educating customers on opportunities to participate in programs to assist in meeting their energy efficiency requirements.

The attached pages present individual program participation levels and summaries that demonstrate the company achievements toward its annual residential, commercial, and combined DSM goals as described in Rule 25-17.0021(5), Florida Administrative Code.

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL ALTERNATE AUDIT (aka Walk-Thru Audit or EA Free)
 Program Start Date: May 1981
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	628,392	8,400	8,400	1.3%	8,304	8,304	1.3%	(96)
2016	640,090	640,090	8,400	16,800	2.6%	6,902	15,206	2.4%	(1,594)
2017	651,770	651,770	7,800	24,600	3.8%	5,501	20,707	3.2%	(3,893)
2018	662,917	662,917	6,000	30,600	4.6%	7,667	28,374	4.3%	(2,226)
2019	677,922	677,922	6,500	37,100	5.5%	6,786	35,160	5.2%	(1,940)
2020	691,719	691,719	5,000	42,100	6.1%	1,514	36,674	5.3%	(5,426)
2021	704,770	704,770	3,700	45,800	6.5%	1,035	37,709	5.4%	(8,091)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Participants 1,035 Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.10	0.10	99.36	106.61
Winter kW Reduction	0.13	0.14	131.45	141.04
Annual kWh Reduction	625	660	646,875	683,100

Annual Demand and Energy Savings, Note 1

	Participants 1,035 Program Total	
	@ Meter	@ Generator
Summer kW Reduction	99.36	106.61
Winter kW Reduction	131.45	141.04
Annual kWh Reduction	646,875	683,100

Utility Cost per Installation (\$): 2,165
 Total Program Cost of the Utility (\$000): 2,240.3
 Net Benefits of Measures Installed During Reporting Period (\$000): (1,600.6)
 Note 1: Demand and energy savings not included in achievements

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL CUSTOMER ASSISTED AUDITS
 Program Start Date: June 1996
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	628,392	1,390	1,390	0.2%	658	658	0.1%	(732)
2016	640,090	640,090	1,200	2,590	0.4%	1,017	1,675	0.3%	(915)
2017	651,770	651,770	500	3,090	0.5%	409	2,084	0.3%	(1,006)
2018	662,917	662,917	800	3,890	0.6%	27,734	29,818	4.5%	25,928
2019	677,922	677,922	35,000	38,890	5.7%	57,370	87,188	12.9%	48,298
2020	691,719	691,719	42,000	80,890	11.7%	59,766	146,954	21.2%	66,064
2021	704,770	704,770	60,000	140,890	20.0%	68,540	215,494	30.6%	74,604
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			68,540
Summer kW Reduction	0.07	0.08	4,934.88	5,295.13
Winter kW Reduction	0.10	0.10	6,511.30	6,986.62
Annual kWh Reduction	469	495	32,145,260	33,945,395

Annual Demand and Energy Savings, Note 1

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	4,934.88	5,295.13
Winter kW Reduction	6,511.30	6,986.62
Annual kWh Reduction	32,145,260	33,945,395

Utility Cost per Installation (\$): 6
 Total Program Cost of the Utility (\$000): 430.6
 Net Benefits of Measures Installed During Reporting Period (\$000): 200.0
 Note 1: Demand and energy savings not included in achievements

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL RCS AUDIT (Computer Assisted - Paid)
 Program Start Date: January 1981
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	628,392	0	0	0.0%	5	5	0.0%	5
2016	640,090	640,090	4	4	0.0%	9	14	0.0%	10
2017	651,770	651,770	10	14	0.0%	4	18	0.0%	4
2018	662,917	662,917	10	24	0.0%	2	20	0.0%	(4)
2019	677,922	677,922	1	25	0.0%	1	21	0.0%	(4)
2020	691,719	691,719	1	26	0.0%	0	21	0.0%	(5)
2021	704,770	704,770	1	27	0.0%	0	21	0.0%	(6)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Participants	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.10	0.10	0.00	0.00
Winter kW Reduction	0.13	0.14	0.00	0.00
Annual kWh Reduction	625	660	0	0

Annual Demand and Energy Savings, Note 1

	Participants	
	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.0
 Net Benefits of Measures Installed During Reporting Period (\$000): (1.6)
 Note 1: Demand and energy savings not included in achievements

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL CEILING INSULATION
 Program Start Date: November 1982
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	494,802	7,200	7,200	1.5%	3,057	3,057	0.6%	(4,143)
2016	640,090	491,745	2,760	9,960	2.0%	1,293	4,350	0.9%	(5,610)
2017	651,770	490,452	1,255	11,215	2.3%	945	5,295	1.1%	(5,920)
2018	662,917	489,507	1,300	12,515	2.6%	594	5,889	1.2%	(6,626)
2019	677,922	488,913	550	13,065	2.7%	595	6,484	1.3%	(6,581)
2020	691,719	488,318	450	13,515	2.8%	265	6,749	1.4%	(6,766)
2021	704,770	488,053	400	13,915	2.9%	382	7,131	1.5%	(6,784)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			382
Summer kW Reduction	0.32	0.35	123.004	131.98
Winter kW Reduction	0.42	0.45	161.968	173.79
Annual kWh Reduction	673	711	257,086	271,483

Annual Demand and Energy Savings

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	123.00	131.98
Winter kW Reduction	161.97	173.79
Annual kWh Reduction	257,086	271,483

Utility Cost per Installation (\$): 438
 Total Program Cost of the Utility (\$000): 167.5
 Net Benefits of Measures Installed During Reporting Period (\$000): 61.2

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL DUCT REPAIR
 Program Start Date: September 1992
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	480,750	1,680	1,680	0.3%	1,895	1,895	0.4%	215
2016	640,090	478,855	2,040	3,720	0.8%	1,293	3,188	0.7%	(532)
2017	651,770	477,562	1,530	5,250	1.1%	1,176	4,364	0.9%	(886)
2018	662,917	476,386	1,300	6,550	1.4%	1,997	6,361	1.3%	(189)
2019	677,922	474,389	1,000	7,550	1.6%	1,078	7,439	1.6%	(111)
2020	691,719	473,311	500	8,050	1.7%	251	7,690	1.6%	(360)
2021	704,770	473,060	385	8,435	1.8%	267	7,957	1.7%	(478)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Participants 267 Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Summer kW Reduction	0.20	0.21	53.13
Winter kW Reduction	0.33	0.36	88.91	95.40
Annual kWh Reduction	696	735	185,832	196,239

Annual Demand and Energy Savings

	Participants 267 Program Total	
	@ Meter	@ Generator
Summer kW Reduction	53.13	57.01
Winter kW Reduction	88.91	95.40
Annual kWh Reduction	185,832	196,239

Utility Cost per Installation (\$):	200
Total Program Cost of the Utility (\$000):	53.4
Net Benefits of Measures Installed During Reporting Period (\$000):	30.2

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: ENERGY AND RENEWABLE EDUCATION, AWARENESS AND AGENCY OUTREACH
 Program Start Date: May 2011
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	628,392	2,000	2,000	0.3%	1,412	1,412	0.2%	(588)
2016	640,090	640,090	2,000	4,000	0.6%	461	1,873	0.3%	(2,127)
2017	651,770	651,770	500	4,500	0.7%	975	2,848	0.4%	(1,652)
2018	662,917	662,917	750	5,250	0.8%	806	3,654	0.6%	(1,596)
2019	677,922	677,922	700	5,950	0.9%	1,304	4,958	0.7%	(992)
2020	691,719	691,719	750	6,700	1.0%	445	5,403	0.8%	(1,297)
2021	704,770	704,770	1,400	8,100	1.1%	810	6,213	0.9%	(1,887)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			810
Summer kW Reduction	0.04	0.04	33.21	35.63
Winter kW Reduction	0.05	0.05	40.50	43.46
Annual kWh Reduction	366	386	296,460	313,062

Annual Demand and Energy Savings

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	33.21	35.63
Winter kW Reduction	40.50	43.46
Annual kWh Reduction	296,460	313,062

Utility Cost per Installation (\$): 295
 Total Program Cost of the Utility (\$000): 238.8
 Net Benefits of Measures Installed During Reporting Period (\$000): (223.7)

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: ENERGY STAR for NEW MULTI-FAMILY RESIDENCES
 Program Start Date: June 2017
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	0	0	0	0	0.0%	0	0	0.0%	0
2016	0	0	0	0	0.0%	0	0	0.0%	0
2017	201,074	3,820	600	600	15.7%	0	0	0.0%	(600)
2018	207,026	5,952	600	1,200	20.2%	0	0	0.0%	(1,200)
2019	210,907	3,881	250	1,450	37.4%	264	264	6.8%	(1,186)
2020	215,519	4,612	0	1,450	31.4%	0	264	5.7%	(1,186)
2021	236,621	6,025	0	1,450	24.1%	0	264	4.4%	(1,186)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			0
Summer kW Reduction	0.44	0.47	0.00	0.00
Winter kW Reduction	0.30	0.32	0.00	0.00
Annual kWh Reduction	1,460	1,542	0	0

Annual Demand and Energy Savings

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.5
 Net Benefits of Measures Installed During Reporting Period (\$000): 1.6

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: ENERGY STAR for NEW HOMES (formerly RESIDENTIAL NEW CONSTRUCTION)
 Program Start Date: Closed New Construction and opened ENERGY STAR November 2015
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	4,361	2,400	2,400	55.0%	2,494	2,494	57.2%	94
2016	640,090	3,870	1,200	3,600	93.0%	403	2,897	74.9%	(703)
2017	651,770	2,953	1,000	4,600	155.8%	640	3,537	119.8%	(1,063)
2018	662,917	9,544	1,000	5,600	58.7%	823	4,360	45.7%	(1,240)
2019	677,922	9,929	1,000	6,600	66.5%	849	5,209	52.5%	(1,391)
2020	691,719	9,798	1,000	7,600	77.6%	858	6,067	61.9%	(1,533)
2021	704,770	9,931	1,160	8,760	88.2%	1,006	7,073	71.2%	(1,687)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			1,006
Summer kW Reduction	1.98	2.12	1,991.88	2,137.29
Winter kW Reduction	0.60	0.64	604.61	648.74
Annual kWh Reduction	5,378	5,679	5,410,268	5,713,243

Annual Demand and Energy Savings

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			1,006
Summer kW Reduction	1,991.88	2,137.29		
Winter kW Reduction	604.61	648.74		
Annual kWh Reduction	5,410,268	5,713,243		

Utility Cost per Installation (\$): 1,015
 Total Program Cost of the Utility (\$000): 1,021.0
 Net Benefits of Measures Installed During Reporting Period (\$000): 2,917.3

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: ENERGY STAR POOL PUMPS
 Program Start Date: November 2020
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015									
2016									
2017									
2018									
2019				Program was started on November 2, 2020					
2020	691,719	480,812	3	3	0.0%	10	10	0.0%	7
2021	704,770	489,251	510	510	0.1%	628	628	0.1%	118
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			628
Summer kW Reduction	1.72	1.84	1,078.90	1,157.66
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	3,162	3,339	1,985,736	2,096,937

Annual Demand and Energy Savings

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	1,078.90	1,157.66
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	1,985,736	2,096,937

Utility Cost per Installation (\$): 350
 Total Program Cost of the Utility (\$000): 219.8
 Net Benefits of Measures Installed During Reporting Period (\$000): 60.3

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: ENERGY STAR THERMOSTATS
 Program Start Date: November 2020
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015									
2016									
2017									
2018									
2019				Program was started on November 2, 2020					
2020	691,719	691,719	5	5	0.0%	42	42	0.0%	37
2021	704,770	704,770	1,000	1,000	0.1%	950	950	0.1%	(50)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			950
Summer kW Reduction	0.24	0.25	224.20	240.57
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	262	277	248,900	262,838

Annual Demand and Energy Savings

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	224.20	240.57
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	248,900	262,838

Utility Cost per Installation (\$): 50
 Total Program Cost of the Utility (\$000): 47.5
 Net Benefits of Measures Installed During Reporting Period (\$000): 29.5

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL HEATING AND COOLING
 Program Start Date: July 2000
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	628,392	3,840	3,840	0.6%	5,214	5,214	0.8%	1,374
2016	640,090	640,090	3,480	7,320	1.1%	3,693	8,907	1.4%	1,587
2017	651,770	651,770	4,200	11,520	1.8%	3,341	12,248	1.9%	728
2018	662,917	662,917	4,000	15,520	2.3%	3,371	15,619	2.4%	99
2019	677,922	677,922	3,500	19,020	2.8%	3,638	19,257	2.8%	237
2020	691,719	691,719	3,400	22,420	3.2%	3,578	22,835	3.3%	415
2021	704,770	704,770	3,230	25,650	3.6%	2,839	25,674	3.6%	24
2022									
2023									
2024									

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			2,839
Summer kW Reduction	0.20	0.21	553.61	594.02
Winter kW Reduction	0.21	0.22	587.67	630.57
Annual kWh Reduction	394	416	1,118,566	1,181,206

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			2,839
Summer kW Reduction	0.20	0.21	553.61	594.02
Winter kW Reduction	0.21	0.22	587.67	630.57
Annual kWh Reduction	394	416	1,118,566	1,181,206

Utility Cost per Installation (\$): 157
 Total Program Cost of the Utility (\$000): 446.9
 Net Benefits of Measures Installed During Reporting Period (\$000): 35.7

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: NEIGHBORHOOD WEATHERIZATION
 Program Start Date: March 2008
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	109,703	6,600	6,600	6.0%	7,912	7,912	7.2%	1,312
2016	640,090	111,745	7,250	13,850	12.4%	5,495	13,407	12.0%	(443)
2017	651,770	113,784	6,250	20,100	17.7%	6,550	19,957	17.5%	(143)
2018	662,917	115,730	7,000	27,100	23.4%	7,389	27,346	23.6%	246
2019	677,922	118,350	7,000	34,100	28.8%	6,740	34,086	28.8%	(14)
2020	691,719	120,758	6,500	40,600	33.6%	1,760	35,846	29.7%	(4,754)
2021	704,770	123,037	6,050	46,650	37.9%	2,923	38,769	31.5%	(7,881)
2022									
2023									
2024									

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			2,923
Summer kW Reduction	0.53	0.57	1,560.88	1,674.83
Winter kW Reduction	0.64	0.69	1,879.49	2,016.69
Annual kWh Reduction	1,932	2,040	5,647,236	5,963,481

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			2,923
Summer kW Reduction	1,560.88	1,674.83		
Winter kW Reduction	1,879.49	2,016.69		
Annual kWh Reduction	5,647,236	5,963,481		

Utility Cost per Installation (\$): 270
 Total Program Cost of the Utility (\$000): 790.1
 Net Benefits of Measures Installed During Reporting Period (\$000): (9,155.7)

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: ENERGY PLANNER
 Program Start Date: September 2007
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	628,392	1,000	1,000	0.2%	1,088	1,088	0.2%	88
2016	640,090	640,090	1,000	2,000	0.3%	910	1,998	0.3%	(2)
2017	651,770	651,770	1,000	3,000	0.5%	574	2,572	0.4%	(428)
2018	662,917	662,917	1,000	4,000	0.6%	747	3,319	0.5%	(681)
2019	677,922	677,922	1,250	5,250	0.8%	897	4,216	0.6%	(1,034)
2020	691,719	691,719	750	6,000	0.9%	138	4,354	0.6%	(1,646)
2021	704,770	704,770	900	6,900	1.0%	98	4,452	0.6%	(2,448)
2022									
2023									
2024									

	Per Installation		Participants	
			Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	2.01	2.15	196.69	211.04
Winter kW Reduction	3.13	3.36	307.13	329.55
Annual kWh Reduction	1,156	1,221	113,288	119,632

	Per Installation		Participants	
			Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	196.69	211.04		
Winter kW Reduction	307.13	329.55		
Annual kWh Reduction	113,288	119,632		

Utility Cost per Installation (\$) Note 1: 442
 Total Program Cost of the Utility (\$000): 1,971.0
 Net Benefits of Measures Installed During Reporting Period (\$000): 3,416.7
 Note 1: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL PRIME TIME PLUS (Residential Load Management)
 Program Start Date: November 2020
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015									
2016									
2017									
2018									
2019									
2020									
2021									
2022									
2023									
2024									

Program was started on November 2, 2020

Company is waiting on the full deployment of the Advanced Metering Infrastructure System to initiate program

Annual Demand and Energy Savings - 2020-2029 DSM Plan	Per Installation		Participants	
			Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	1.93	2.07	0.00	0.00
Winter kW Reduction	1.89	2.03	0.00	0.00
Annual kWh Reduction	0	0	0	0

Annual Demand and Energy Savings, Note 1	Participants	
	Program Total	
	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$) Note 1: 0
 Total Program Cost of the Utility (\$000): 0.5
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0
 Note 1: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL WINDOW REPLACEMENT
 Program Start Date: March 2008
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	628,392	619,895	1,608	1,608	0.3%	1,811	1,811	0.3%	203
2016	640,090	629,783	1,584	3,192	0.5%	1,417	3,228	0.5%	36
2017	651,770	640,046	1,800	4,992	0.8%	1,482	4,710	0.7%	(282)
2018	662,917	649,710	1,600	6,592	1.0%	1,817	6,527	1.0%	(65)
2019	677,922	662,898	1,800	8,392	1.3%	1,878	8,405	1.3%	13
2020	691,719	674,817	1,775	10,167	1.5%	1,875	10,280	1.5%	113
2021	704,770	685,993	1,400	11,567	1.7%	1,176	11,456	1.7%	(111)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			1,176
Summer kW Reduction	0.13	0.14	157.58	169.09
Winter kW Reduction	0.41	0.44	486.86	522.41
Annual kWh Reduction	235	248	276,360	291,836

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			1,176
Summer kW Reduction	0.13	0.14	157.58	169.09
Winter kW Reduction	0.41	0.44	486.86	522.41
Annual kWh Reduction	235	248	276,360	291,836

Utility Cost per Installation (\$): 222
 Total Program Cost of the Utility (\$000): 261.0
 Net Benefits of Measures Installed During Reporting Period (\$000): 63.6

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: FREE COMMERCIAL/INDUSTRIAL AUDIT
 Program Start Date: July 1983
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,277	888	888	1.1%	913	913	1.1%	25
2016	80,875	80,875	860	1,748	2.2%	764	1,677	2.1%	(71)
2017	81,532	81,532	870	2,618	3.2%	1,211	2,888	3.5%	270
2018	81,740	81,740	1,200	3,818	4.7%	797	3,685	4.5%	(133)
2019	82,359	82,359	800	4,618	5.6%	866	4,551	5.5%	(67)
2020	83,332	83,332	500	5,118	6.1%	238	4,789	5.7%	(329)
2021	84,093	84,093	400	5,518	6.6%	101	4,890	5.8%	(628)
2022									
2023									
2024									

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			101
Summer kW Reduction	0.09	0.10	9.39	10.05
Winter kW Reduction	0.09	0.10	9.49	10.16
Annual kWh Reduction	817	859	82,517	86,808

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	9.39	10.05
Winter kW Reduction	9.49	10.16
Annual kWh Reduction	82,517	86,808

Utility Cost per Installation (\$): 2,504
 Total Program Cost of the Utility (\$000): 252.9
 Net Benefits of Measures Installed During Reporting Period (\$000): (138.9)
 Note 1: Demand and energy savings not included in achievements

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMPREHENSIVE COMMERCIAL/INDUSTRIAL AUDIT
 Program Start Date: May 1981
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,277	6	6	0.0%	1	1	0.0%	(5)
2016	80,875	80,875	10	16	0.0%	4	5	0.0%	(11)
2017	81,532	81,532	8	24	0.0%	0	5	0.0%	(19)
2018	81,740	81,740	4	28	0.0%	1	6	0.0%	(22)
2019	82,359	82,359	2	30	0.0%	1	7	0.0%	(23)
2020	83,332	83,332	1	31	0.0%	0	7	0.0%	(24)
2021	84,093	84,093	1	32	0.0%	0	7	0.0%	(25)
2022									
2023									
2024									

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			0
Summer kW Reduction	0.09	0.10	0.00	0.00
Winter kW Reduction	0.09	0.10	0.00	0.00
Annual kWh Reduction	817	859	0	0

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): (0.4)
 Net Benefits of Measures Installed During Reporting Period (\$000): (2.0)
 Note 1: Demand and energy savings not included in achievements

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL CHILLERS
 Program Start Date: March 2008
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	7,733	10	10	0.1%	7	7	0.1%	(3)
2016	80,875	8,851	10	20	0.2%	5	12	0.1%	(8)
2017	81,532	8,887	11	31	0.3%	7	19	0.2%	(12)
2018	81,740	9,023	8	39	0.4%	1	20	0.2%	(19)
2019	82,359	9,119	9	48	0.5%	5	25	0.3%	(23)
2020	83,332	9,089	2	50	0.6%	1	26	0.3%	(24)
2021	84,093	9,174	1	51	0.6%	0	26	0.3%	(25)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			0
Summer kW Reduction	6.16	6.59	0.00	0.00
Winter kW Reduction	2.48	2.65	0.00	0.00
Annual kWh Reduction	17,863	18,792	0	0

Annual Demand and Energy Savings, Note 1

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.2
 Net Benefits of Measures Installed During Reporting Period (\$000): 4.5

Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: CONSERVATION VALUE
 Program Start Date: April 1991
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,277	4	4	0.0%	4	4	0.0%	0
2016	80,875	80,875	4	8	0.0%	2	6	0.0%	(2)
2017	81,532	81,532	3	11	0.0%	0	6	0.0%	(5)
2018	81,740	81,740	2	13	0.0%	0	6	0.0%	(7)
2019	82,359	82,359	1	14	0.0%	0	6	0.0%	(8)
2020	83,332	83,332	1	15	0.0%	0	6	0.0%	(9)
2021	84,093	84,093	0	15	0.0%	0	6	0.0%	(9)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			0
Summer kW Reduction	185.40	198.38	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	19,244	20,245	0	0

Annual Demand and Energy Savings, Note 1

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.1
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.5

Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL COOL ROOF
 Program Start Date: May 2011
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,128	35	35	0.0%	45	45	0.1%	10
2016	80,875	80,681	25	60	0.1%	25	70	0.1%	10
2017	81,532	81,313	25	85	0.1%	13	83	0.1%	(2)
2018	81,740	81,508	20	105	0.1%	21	104	0.1%	(1)
2019	82,359	82,106	15	120	0.1%	15	119	0.1%	(1)
2020	83,332	83,064	15	135	0.2%	22	141	0.2%	6
2021	84,093	83,803	0	135	0.2%	4	145	0.2%	10
2022	Program was closed on November 2, 2020 - due to COVID, allowed four pre-approved projects to be completed in 2021								
2023									
2024									

Annual Demand and Energy Savings - 2015-2024 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			4
Summer kW Reduction	14.51	15.53	58.04	62.11
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	46,923	49,363	187,692	197,452

Annual Demand and Energy Savings, Note 1

	Program Total	
	@ Meter	@ Generator
Participants		4
Summer kW Reduction	58.04	62.11
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	187,692	197,452

Utility Cost per Installation (\$): 24,996
 Total Program Cost of the Utility (\$000): 100.0
 Net Benefits of Measures Installed During Reporting Period (\$000): 71.5
 Note 1: Savings from measured data

22

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL COOLING - DX
 Program Start Date: July 2000
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,277	127	127	0.2%	234	234	0.3%	107
2016	80,875	80,875	130	257	0.3%	9	243	0.3%	(14)
2017	81,532	81,532	16	273	0.3%	0	243	0.3%	(30)
2018	81,740	81,740	5	278	0.3%	25	268	0.3%	(10)
2019	82,359	82,359	5	283	0.3%	15	283	0.3%	0
2020	83,332	83,332	15	298	0.4%	14	297	0.4%	(1)
2021	84,093	84,093	15	313	0.4%	44	341	0.4%	28
2022									
2023									
2024									

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			44
Summer kW Reduction	1.66	1.78	73.17	78.29
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	4,023	4,232	177,012	186,217

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			44
Summer kW Reduction	73.17	78.29		
Winter kW Reduction	0.00	0.00		
Annual kWh Reduction	177,012	186,217		

Utility Cost per Installation (\$): 304
 Total Program Cost of the Utility (\$000): 13.4
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.7
 Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL DEMAND RESPONSE
 Program Start Date: March 2008
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	12,302	1	1	0.0%	4	4	0.0%	3
2016	80,875	12,937	1	2	0.0%	0	4	0.0%	2
2017	81,532	13,383	1	3	0.0%	0	4	0.0%	1
2018	81,740	13,730	1	4	0.0%	1	5	0.0%	1
2019	82,359	13,804	1	5	0.0%	0	5	0.0%	0
2020	83,332	14,079	1	6	0.0%	0	5	0.0%	(1)
2021	84,093	14,561	1	7	0.0%	0	5	0.0%	(2)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Participants	
			Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	404.04	432.32	0.00	0.00
Winter kW Reduction	404.04	432.32	0.00	0.00
Annual kWh Reduction	30,298	31,873	0	0

Annual Demand and Energy Savings, Note 1

	Participants	
	Program Total	
	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$), Note 2: 30,575
 Total Program Cost of the Utility (\$000): 2,812.9
 Net Benefits of Measures Installed During Reporting Period (\$000): 358.6

Note 1: Savings from measured data
 Note 2: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: FACILITY ENERGY MANAGEMENT SYSTEM
 Program Start Date: November 2020
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015									
2016									
2017									
2018									
2019				Program was started on November 2, 2020					
2020	83,332	83,332	2	2	0.0%	0	0	0.0%	(2)
2021	84,093	84,093	2	2	0.0%	2	2	200.0%	0
2022									
2023									
2024									

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Summer kW Reduction	97.20	104.00	194.39
Winter kW Reduction	8.36	8.95	16.72	17.89
Annual kWh Reduction	372,572	391,946	745,144	783,892

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Summer kW Reduction	97.20	104.00	194.39
Winter kW Reduction	8.36	8.95	16.72	17.89
Annual kWh Reduction	372,572	391,946	745,144	783,892

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 36.7
 Net Benefits of Measures Installed During Reporting Period (\$000): 5.8

Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: INDUSTRIAL LOAD MANAGEMENT
 Program Start Date: September 1999
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
#REF!	79,457	820	0	0	0.0%	0	0	0.0%	0
2016	80,875	848	0	0	0.0%	0	0	0.0%	0
2017	81,532	816	0	0	0.0%	0	0	0.0%	0
2018	81,740	954	0	0	0.0%	1	1	0.1%	1
2019	82,359	981	0	0	0.0%	1	2	0.2%	2
2020	83,332	840	1	1	0.1%	1	3	0.4%	2
2021	84,093	850	0	1	0.1%	0	3	0.4%	2
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			0
Summer kW Reduction	5,060.00	5,414.20	0.00	0.00
Winter kW Reduction	4,757.00	5,089.99	0.00	0.00
Annual kWh Reduction	1,184,085	1,245,657	0	0

Annual Demand and Energy Savings, Note 1

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$), Note 2: 647,711
 Total Program Cost of the Utility (\$000): 20,079.1
 Net Benefits of Measures Installed During Reporting Period (\$000): 1,524.9
 Note 1: Savings from measured data
 Note 2: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL STREET AND OUTDOOR LIGHTING CONVERSION
 Program Start Date: February 2018
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015									
2016									
2017				Program was started in February 2018					
2018	209,821	209,821	42,115	42,115	20.1%	31,936	31,936	15.2%	(10,179)
2019	209,821	177,885	40,000	82,115	46.2%	32,366	64,302	36.1%	(17,813)
2020	209,821	145,519	40,000	122,115	83.9%	25,469	89,771	61.7%	(32,344)
2021	209,821	120,050	24,000	146,115	121.7%	69,231	159,002	132.4%	12,887
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan	Per Installation		Participants	
			69,231	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.13	0.14	9,207.72	9,852.26
Annual kWh Reduction	576	606	39,877,056	41,950,663

Annual Demand and Energy Savings, Note 1	Per Installation		Participants	
			69,231	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.13	0.14	9,207.72	9,852.26
Annual kWh Reduction	576	606	39,877,056	41,950,663

Utility Cost per Installation (\$): 134
 Total Program Cost of the Utility (\$000): 9,287.7
 Net Benefits of Measures Installed During Reporting Period (\$000): 12,666.5
 Note 1: Demand and energy savings not included in achievements

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL LIGHTING - CONDITIONED SPACE
 Program Start Date: January 1991
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,277	6	6	0.0%	86	86	0.1%	80
2016	80,875	80,875	57	63	0.1%	159	245	0.3%	182
2017	81,532	81,532	75	138	0.2%	228	473	0.6%	335
2018	81,740	81,740	110	248	0.3%	193	666	0.8%	418
2019	82,359	82,359	475	723	0.9%	421	1,087	1.3%	364
2020	83,332	83,332	200	923	1.1%	186	1,273	1.5%	350
2021	84,093	84,093	150	1,073	1.3%	143	1,416	1.7%	343
2022									
2023									
2024									

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			143
Summer kW Reduction	18.52	19.82	2,648.36	2,833.75
Winter kW Reduction	14.42	15.43	2,062.06	2,206.40
Annual kWh Reduction	88,599	93,206	12,669,657	13,328,479

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	2,648.36	2,833.75
Winter kW Reduction	2,062.06	2,206.40
Annual kWh Reduction	12,669,657	13,328,479

Utility Cost per Installation (\$): 3,407
 Total Program Cost of the Utility (\$000): 487.3
 Net Benefits of Measures Installed During Reporting Period (\$000): 5,855.6
 Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL LIGHTING - UNCONDITIONED SPACE
 Program Start Date: March 2008
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,277	2	2	0.0%	16	16	0.0%	14
2016	80,875	80,875	13	15	0.0%	60	76	0.1%	61
2017	81,532	81,532	50	65	0.1%	338	414	0.5%	349
2018	81,740	81,740	50	115	0.1%	246	660	0.8%	545
2019	82,359	82,359	200	315	0.4%	132	792	1.0%	477
2020	83,332	83,332	70	385	0.5%	93	885	1.1%	500
2021	84,093	84,093	115	500	0.6%	101	986	1.2%	486
2022									
2023									
2024									

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Summer kW Reduction	10.63	11.38	1,074.03
Winter kW Reduction	10.63	11.38	1,074.03	1,149.22
Annual kWh Reduction	51,051	53,706	5,156,151	5,424,271

	Program Total	
	@ Meter	@ Generator
	Summer kW Reduction	1,074.03
Winter kW Reduction	1,074.03	1,149.22
Annual kWh Reduction	5,156,151	5,424,271

Utility Cost per Installation (\$): 1,812
 Total Program Cost of the Utility (\$000): 183.0
 Net Benefits of Measures Installed During Reporting Period (\$000): 5,118.4
 Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL OCCUPANCY SENSORS
 Program Start Date: March 2008
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,277	20	20	0.0%	2	2	0.0%	(18)
2016	80,875	80,875	15	35	0.0%	12	14	0.0%	(21)
2017	81,532	81,532	15	50	0.1%	4	18	0.0%	(32)
2018	81,740	81,740	12	62	0.1%	7	25	0.0%	(37)
2019	82,359	82,359	5	67	0.1%	3	28	0.0%	(39)
2020	83,332	83,332	6	73	0.1%	4	32	0.0%	(41)
2021	84,093	84,093	7	80	0.1%	4	36	0.0%	(44)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			4
Summer kW Reduction	5.09	5.44	20.35	21.78
Winter kW Reduction	4.07	4.36	16.28	17.42
Annual kWh Reduction	12,139	12,770	48,556	51,081

Annual Demand and Energy Savings, Note 1

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	20.35	21.78
Winter kW Reduction	16.28	17.42
Annual kWh Reduction	48,556	51,081

Utility Cost per Installation (\$): 3,638
 Total Program Cost of the Utility (\$000): 14.6
 Net Benefits of Measures Installed During Reporting Period (\$000): 24.0

Note 1: Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL LOAD MANAGEMENT- CYCLIC
 Program Start Date: January 1988
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,277	0	0	0.0%	0	0	0.0%	0
2016	80,875	80,875	0	0	0.0%	0	0	0.0%	0
2017	81,532	81,532	0	0	0.0%	0	0	0.0%	0
2018	81,740	81,740	0	0	0.0%	0	0	0.0%	0
2019	82,359	82,359	0	0	0.0%	0	0	0.0%	0
2020	83,332	83,332	0	0	0.0%	0	0	0.0%	0
2021	84,093	84,093	0	0	0.0%	0	0	0.0%	0
2022									
2023									
2024									

	Per Installation		Participants	
			Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Annual Demand and Energy Savings - 2020-2029 DSM Plan			0	
Summer kW Reduction	13.20	14.12	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0

	Participants	
	Program Total	
	@ Meter	@ Generator
Annual Demand and Energy Savings, Note 1		0
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$), Note 1: 1,633
 Total Program Cost of the Utility (\$000): 6.5
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0
 Note 1: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL LOAD MANAGEMENT- EXTENDED
 Program Start Date: January 1988
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,277	0	0	0.0%	0	0	0.0%	0
2016	80,875	80,875	0	0	0.0%	0	0	0.0%	0
2017	81,532	81,532	0	0	0.0%	0	0	0.0%	0
2018	81,740	81,740	0	0	0.0%	0	0	0.0%	0
2019	82,359	82,359	0	0	0.0%	0	0	0.0%	0
2020	83,332	83,332	0	0	0.0%	0	0	0.0%	0
2021	84,093	84,093	0	0	0.0%	0	0	0.0%	0
2022									
2023									
2024									

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			0
Summer kW Reduction	92.00	98.44	0.00	0.00
Winter kW Reduction	60.00	64.20	0.00	0.00
Annual kWh Reduction	0	0	0	0

	Program Total	
	@ Meter	@ Generator
	Participants	
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.0
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL SMART THERMOSTATS
 Program Start Date: November 2020
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015									
2016									
2017									
2018									
2019				Program was started on November 2, 2020					
2020	83,332	83,332	5	5	0.0%	0	0	0.0%	(5)
2021	84,093	84,093	50	50	0.1%	2	2	0.0%	(48)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Participants	
			Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	3.90	4.17	7.79	8.34
Winter kW Reduction	1.42	1.52	2.84	3.04
Annual kWh Reduction	905	952	1,810	1,904

Annual Demand and Energy Savings

	Participants		For DSM Fore
	Program Total		
	@ Meter	@ Generator	
Summer kW Reduction	7.79	8.34	3.896
Winter kW Reduction	2.84	3.04	1.420
Annual kWh Reduction	1,810	1,904	905

Utility Cost per Installation (\$): 241
 Total Program Cost of the Utility (\$000): 0.5
 Net Benefits of Measures Installed During Reporting Period (\$000): 2.2

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: STANDBY GENERATOR
 Program Start Date: January 1991
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	2,304	0	0	0.0%	4	4	0.2%	4
2016	80,875	2,449	1	1	0.0%	0	4	0.2%	3
2017	81,532	2,430	1	2	0.1%	6	10	0.4%	8
2018	81,740	2,486	1	3	0.1%	1	11	0.4%	8
2019	82,359	2,608	7	10	0.4%	9	20	0.8%	10
2020	83,332	2,490	6	16	0.6%	14	34	1.4%	18
2021	84,093	2,515	5	21	0.8%	6	40	1.6%	19
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Participants			6
Summer kW Reduction	197.00	210.79	1,182.00	1,264.74
Winter kW Reduction	197.00	210.79	1,182.00	1,264.74
Annual kWh Reduction	19,700	20,724	118,200	124,346

Annual Demand and Energy Savings, Note 1

	Program Total		For DSM Fore
	@ Meter	@ Generator	
	Participants		
Summer kW Reduction	1,182.00	1,264.74	197,000
Winter kW Reduction	1,182.00	1,264.74	197,000
Annual kWh Reduction	118,200	124,346	19,700

Utility Cost per Installation (\$), Note 2: 33,358
 Total Program Cost of the Utility (\$000): 3,769.4
 Net Benefits of Measures Installed During Reporting Period (\$000): 5,394.3

Note 1: Savings from measured data

Note 2: Utility costs based upon total program costs and total participation

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: VARIABLE FREQUENCY DRIVE CONTROL FOR COMPRESSORS
 Program Start Date: November 2020
 Reporting Period: Annual 2021

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015									
2016									
2017									
2018									
2019				Program was started on November 2, 2020					
2020	83,332	83,332	2	2	0.0%	0	0	0.0%	(2)
2021	84,093	84,093	2	2	0.0%	1	1	0.0%	(1)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan	Per Installation		Participants 1 Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
	Summer kW Reduction	17.62	18.85	17.62
Winter kW Reduction	17.62	18.85	17.62	18.85
Annual kWh Reduction	281,844	296,500	281,844	296,500

Annual Demand and Energy Savings, Note 1	Participants 1 Program Total	
	@ Meter	@ Generator
	Summer kW Reduction	17.62
Winter kW Reduction	17.62	18.85
Annual kWh Reduction	281,844	296,500

Utility Cost per Installation (\$): 2,518
 Total Program Cost of the Utility (\$000): 2.5
 Net Benefits of Measures Installed During Reporting Period (\$000): 2.0

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL WATER HEATING
 Program Start Date: March 2008
 Reporting Period: Annual 2020

a	b	c	d	e	f	g	h	i	j
Year	Total Number of Customers	Total Number of Eligible Customers	Total Number of Projected Participants	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(e/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(h/c)x100]	Actual Participation Over (Under) Projected Participants (h-e)
2015	80,277	80,277	1	1	0.0%	0	0	0.0%	(1)
2016	80,875	80,875	1	2	0.0%	0	0	0.0%	(2)
2017	81,532	81,532	3	5	0.0%	0	0	0.0%	(5)
2018	81,740	81,740	3	8	0.0%	0	0	0.0%	(8)
2019	82,359	82,359	1	9	0.0%	0	0	0.0%	(9)
2020	83,332	83,332	0	9	0.0%	0	0	0.0%	(9)
2021	84,093	84,093	0	9	0.0%	0	0	0.0%	(9)
2022									
2023									
2024									

Annual Demand and Energy Savings - 2020-2029 DSM Plan

	Per Installation		Participants	
	@ Meter	@ Generator	Program Total	
			@ Meter	@ Generator
Summer kW Reduction	0.87	0.93	0.00	0.00
Winter kW Reduction	0.58	0.62	0.00	0.00
Annual kWh Reduction	5,128	5,395	0	0

Annual Demand and Energy Savings - Combined

	Participants	
	Program Total	
	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00
Winter kW Reduction	0.00	0.00
Annual kWh Reduction	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): (0.0)
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0

Comparison of Annual Achieved kW and kWh Reductions
with Public Service Commission Established Goals
Savings at the Generator

Utility: TAMPA ELECTRIC COMPANY

Residential

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved		Total Achieved	Commission Approved		Total Achieved	Commission Approved	
		Goal	% Variance		Goal	% Variance		Goal	% Variance
2015	12.3	2.6	473.1%	10.8	1.1	981.8%	21.2	1.8	1,177.8%
2016	7.7	4.1	187.8%	5.1	1.6	318.8%	13.2	3.5	377.1%
2017	6.9	5.2	132.7%	4.7	2.2	213.6%	14.9	4.8	310.4%
2018	8.0	6.5	123.0%	5.6	2.7	205.7%	17.1	6.1	280.3%
2019	8.3	7.6	108.8%	5.7	3.1	184.5%	16.8	6.9	243.2%
2020	3.5	7.6	45.5%	2.6	3.3	78.2%	8.9	7.4	120.3%
2021	4.5	8.0	55.8%	6.4	3.3	194.2%	16.4	7.7	213.1%
2022									
2023									
2024									

Commercial/Industrial

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved		Total Achieved	Commission Approved		Total Achieved	Commission Approved	
		Goal	% Variance		Goal	% Variance		Goal	% Variance
2015	8.1	1.2	675.0%	11.7	1.7	688.2%	12.5	3.9	320.5%
2016	2.9	1.3	223.1%	4.4	2.5	176.0%	17.8	6.0	296.7%
2017	9.2	1.6	575.0%	10.4	2.7	385.2%	30.2	8.0	377.5%
2018	13.0	1.7	767.1%	15.0	3.3	453.6%	33.7	9.2	365.9%
2019	22.4	1.6	1401.9%	29.2	3.3	885.9%	74.6	9.9	753.4%
2020	10.4	1.7	612.5%	11.8	3.5	336.0%	26.1	10.3	253.3%
2021	4.7	1.9	246.2%	5.6	3.6	156.8%	20.4	10.4	196.1%
2022									
2023									
2024									

Combined

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved		Total Achieved	Commission Approved		Total Achieved	Commission Approved	
		Goal	% Variance		Goal	% Variance		Goal	% Variance
2015	20.4	3.8	536.8%	22.5	2.8	803.6%	33.7	5.7	591.2%
2016	10.6	5.4	196.3%	9.5	4.1	231.7%	31.0	9.5	326.3%
2017	16.1	6.8	236.8%	15.1	4.9	308.2%	45.1	12.8	352.3%
2018	21.0	8.2	256.5%	20.5	6.0	342.1%	50.8	15.3	331.8%
2019	30.7	9.2	333.7%	35.0	6.4	546.2%	91.4	16.8	543.9%
2020	13.9	9.3	149.1%	14.3	6.8	210.9%	35.0	17.7	197.7%
2021	9.1	9.9	92.3%	12.1	6.9	174.7%	36.8	18.1	203.3%
2022									
2023									
2024									

Comparison of Cumulative Achieved kW and kWh Reductions
with Public Service Commission Established Goals
Savings at the Generator

Utility: TAMPA ELECTRIC COMPANY

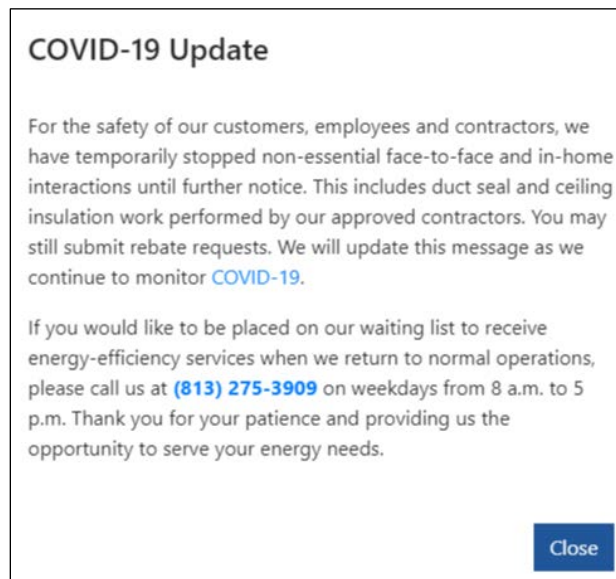
Residential									
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
2015	12.3	2.6	473.1%	10.8	1.1	981.8%	21.2	1.8	1,177.8%
2016	20.0	6.7	298.5%	15.9	2.7	588.9%	34.4	5.3	649.1%
2017	26.9	11.9	226.1%	20.6	4.9	420.4%	49.3	10.1	488.1%
2018	34.9	18.4	189.6%	26.2	7.6	344.1%	66.4	16.2	409.9%
2019	43.2	26.0	166.0%	31.9	10.7	297.9%	83.2	23.1	360.1%
2020	46.6	33.6	138.7%	34.5	14.0	246.1%	92.1	30.5	301.9%
2021	51.1	41.6	122.8%	40.9	17.3	236.2%	108.5	38.2	284.0%
2022									
2023									
2024									
Commercial/Industrial									
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
2015	8.1	1.2	675.0%	11.7	1.7	688.2%	12.5	3.9	320.5%
2016	11.0	2.5	440.0%	16.1	4.2	383.3%	30.3	9.9	306.1%
2017	20.2	4.1	492.7%	26.5	6.9	384.1%	60.5	17.9	338.0%
2018	33.2	5.8	573.1%	41.5	10.2	406.6%	94.2	27.1	347.5%
2019	55.7	7.4	752.3%	70.7	13.5	523.7%	168.7	37.0	456.1%
2020	66.1	9.1	726.2%	82.5	17.0	485.1%	194.8	47.3	411.9%
2021	70.8	11.0	643.3%	88.1	20.6	427.7%	215.2	57.7	373.0%
2022									
2023									
2024									
Combined									
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
2015	20.4	3.8	536.8%	22.5	2.8	803.6%	33.7	5.7	591.2%
2016	31.0	9.2	337.0%	32.0	6.9	463.8%	64.7	15.2	425.7%
2017	47.1	16.0	294.4%	47.1	11.8	399.2%	109.8	28.0	392.1%
2018	68.1	24.2	281.6%	67.6	17.8	379.9%	160.6	43.3	370.8%
2019	98.8	33.4	295.9%	102.6	24.2	423.9%	251.9	60.1	419.2%
2020	112.7	42.7	263.9%	116.9	31.0	377.2%	286.9	77.8	368.8%
2021	121.8	52.6	231.6%	129.0	37.9	340.3%	323.7	95.9	337.6%
2022									
2023									
2024									

Appendix "A"

Tampa Electric's 2021 Conservation related efforts toward the COVID Pandemic

Tampa Electric suspended non-essential operations with customers that require face-to-face interactions (on-site) from January 1, 2021, to November 8, 2021. Tampa Electric, as in the majority of 2020, continued the many steps and efforts to mitigate the impacts to the company's Residential and Commercial/Industrial DSM programs and to provide customers special consideration during these challenging times. These steps and efforts are provided below:

Communication: Tampa Electric has proactively communicated with customers since the suspension of non-essential conservation operations which initially started on March 16, 2020. These communications include communicating to those customers wanting to participate in one or more of the company's DSM programs that have been affected by providing them specific information. These communications have also been targeted to the company's general body of customers by posting COVID messages and continuing to closely monitor and provide updates to customers. Below is an example of the pop-up message that was added to the company's website:



Tampa Electric continued to promote non-customer contact programs via paid advertising channels including television, radio and online. The company also leveraged social owned channels including social media platforms, bill communications, website, direct mail and email to promote the company's DSM programs during these challenging times.

Tampa Electric's Energy Management Services ("EMS") staff and contractors were kept informed of specific process changes that allowed for continued participation in some of

the company's COVID impacted DSM programs. This included continuing to allow extensions of insulation certificates and duct repair letters and also allowing customers to provide pictures of their qualifying energy efficient equipment install as an upload to their online rebate application.

Waiting Lists: Tampa Electric continued placing customers on wait lists, for customers wanting to participate in one or more of the company's DSM programs that was either fully suspended or had the on-site visit portion of the DSM program suspended. All customers awaiting a residential or commercial energy audit continued to be offered or have had an initial phone or virtual energy audit performed. The numbers below provide the number of customers that were on the applicable waitlist for the affected DSM Program as of November 7, 2021:

- Attic Inspections: 126
- Residential Energy Audits: 1,807
- Neighborhood Weatherization: 1,989
- Energy Planner:
 - Program equipment/removals: 178
 - Trouble maintenance: 342
 - New program installs: 1,077
- Commercial Energy Audits: 292

Waiting List Follow-up: Since resuming normal field operations on November 8, 2021, Tampa Electric initiated contacting all the customers on the wait lists to schedule the field portion of the DSM Program. The numbers below provide the number of customers that remain on the applicable waitlist for the affected DSM Program as of December 31, 2021:

- Attic Inspections: 89
- Residential Energy Audits: 299
- Neighborhood Weatherization: 1,222
- Energy Planner:
 - Program equipment/removals: 3
 - Trouble maintenance: 225
 - New program installs: 1,132
- Commercial Energy Audits: 126

DSM Program Facilitation: Tampa Electric continued to provide additional levels of assistance to customers during the pandemic, the company continued the emphasis on the Phone, Online and Virtual audit offerings for residential customers and Phone audit offerings for Commercial/Industrial customers.

Tampa Electric continued the messaging promoting the Online Energy Audit through the company's customer experience portal which promotes the DSM program. When customers enter the portal and login, a popup message appears asking if they are interested in completing an Online Energy Audit which allows them to select and perform the energy audit.

The company has continued to receive and process applications for DSM programs not requiring customer interaction in which these DSM programs have not experienced any measurable impact from COVID pandemic. The company continued to provide flexibility with normal application deadlines, while adhering to all the current Commission approved DSM Standards, to accommodate customers unable to utilize the original verification process or to allow for project extensions on the rebate process due to hardship, COVID restrictions or financial burdens. Tampa Electric's EMS Team members will review the project(s) and will extend the approval certificate date where applicable.

Tampa Electric continued to allow for a different facilitation process to achieve verifications by allowing customers to provide "after installed" pictures of the install as an upload to their online rebate application.

Tampa Electric's Weatherization program continued mailing the comprehensive energy-efficiency kits to participating customers advising them to install what they were comfortable with installing and the remaining items would be installed by Tampa Electric when normal business operations resume. This continued to afford customers to start taking advantage of some energy savings now until the remaining portion of the kit is installed, and the other program measures can be performed (Walk-through energy audit, insulation and duct repair if needed).

Tampa Electric's CEMT continued to offer an online electronic signature tool which allows for customers to sign the necessary legally binding documentation to participate in one of the company's load management and demand response DSM programs.

Appendix “B”

Tampa Electric’s 2021 Research and Development and Pilot Program Update

Home Energy Management System – Final Report:

Summary:

Tampa Electric conducted the “Home Energy Monitoring System” (“HEM”) from May 2019 through November 2021. For the two-year period, participants showed an overall reduction in energy usage of 2.5 percent for a typical home. For the participants in the study, this 2.5 percent results in an annual energy reduction of 641 kWh, a summer demand reduction of 0.08 kW and a winter demand reduction of 0.10 kW. Utilizing these values, results in the following cost-effectiveness test scores:

Rate Impact Measure:	0.93
Total Resource Cost Test:	0.30
Participants Cost Test:	-53

At this time, Tampa Electric is not intending to petition for this R&D project to become a formal DSM program. The company will continue to monitor this technology and will include this technology in the next Residential Measure List in preparations for the 2025 – 2034 DSM Goal Setting.

Project Detail:

Tampa Electric initiated the Residential R&D project “Home Energy Monitoring System” (“HEM”) in 2019 to determine the potential energy and demand savings available, including capturing any other benefits or concerns customers would experience from this type of technology. Based upon the literature of the vendors the company was exploring to utilize, the project was also geared to provide a more accurate understanding of the home energy monitor space, specifically how providing customers with real time disaggregated load data would impact their energy usage decisions. In addition, this technology was of particular interest due to the most recent technical potential study that was conducted to support the most recent DSM Goals development did not include this technology in the residential customer measures list.

To facilitate this project, the company chose to utilize internal employees that would volunteer to have the equipment installed in their breaker panels and then utilize the technology and software over the two-year study period. The vendor chosen uses a device that contains current and voltage transformers that are installed on certain dedicated circuits within in a customer’s circuit breaker panel. The device measures split phase voltage, total current, and the current of the circuits selected. These devices communicate the energy usage data to a customer’s wireless router and stored on the vendor’s servers. The data is obtained for viewing by a customer by logging into the vendor’s provided web-based portal, as well as via a mobile app if desired. Since the technology required having equipment installed in a customer’s breaker panel, this installation requires an electrical inspection by local municipal inspection offices.

To gain the participating internal employees for this project, in May 2019, a message was sent to all internal team members specifying certain technical requirements and asked if they were interested in participating to contact the Energy Management Services (“EMS”) Department. From this messaging, 35 team members responded that they were interested in being part of the project. To screen these participants to ensure they would be able to participate, the company developed a survey to outline the required expectations and provided the complete list of technical requirements for participation for the project. Of the initial 35 team members, 26 team members met the requirements to proceed.

The company in July 2019, met with county and municipal inspection offices to present the home energy monitor solution selected to determine the complete permitting and inspection requirements in each locality that the devices would be installed.

To ensure that the 26 team members would be able to participate, in September 2019, each of their homes were verified (breaker panel and wireless communication ability) with an electrical contractor that would determine eligibility for the home energy monitor solutions. 24 of the 26 inspected team members homes were determined to be eligible to proceed with permitting and installation. The company developed internal participation agreements to ensure that the required expectations and outcomes from this project would be met and were distributed to participants who were cleared to proceed.

The company began installations of the technology in November 2019 with the final installation being installed and February 2020.

The study period for participants ran until November 2021, after this time the company gathered feedback from all participants and device removals were scheduled. In addition, the company’s internal Load Forecasting Department was notified that the project had concluded, and they could extract the meter data for each of the participants homes to perform the energy and measurement verification analysis.

Project Findings:

1. Of the HEM project participants surveyed, 33 percent responded that the HEM influenced their usage of energy or appliances in their home. Additionally, 14 percent of participants responded that the HEM data influenced their decision to purchase or replace appliances, as well as 14 percent indicating that it influenced their decision to purchase other smart home products. Only 5 percent of the participants responded that the HEM data influenced their decision to purchase or consider the purchase of energy saving home improvements.
2. When evaluating HEM pilot project participants against a control group over the pilot project time period of April 2020 to September 2021, both groups used more electricity than the prior period of April 2018 to September 2019. There were two major contributors to the increase in usage. The pilot time period included more

heating and cooling degree days than the prior usage period. Additionally, the pilot occurred during the COVID pandemic when more people were working from home than during the prior period.

3. Comparing the consumption during the previous usage period to the HEM pilot period, the project participants' consumption change was greater than that of the control group. The participant group had a mean annual usage increase of 13.42 percent when compared to the control group increase of 5.61 percent, which would show no energy savings from the HEM. However, when eliminating several participants that had unusual usage patterns, the remaining project participants' usage changed by less than the control group with participants having a mean annual usage increase of 2.26 percent as compared to the control group's 4.73 percent using the same parameters, showing an energy savings from the HEM project.
4. One of the strengths of the HEM is that the installation is contained at the breaker panel. This meant that the participants didn't require additional equipment at individual appliances throughout the residence, and installation could be performed with minimal need for participant interaction. The installation required that the participant keep a broadband internet connection to transmit the usage data, and the ability to connect the HEM device either directly or via a Wi-Fi connection. Keeping the device connected was a challenge for some participants and limited their ability to collect and review their usage data. Regular efforts were made to help these participants keep their devices connected to maximize their experience with the HEM.
5. Several commercial off the shelf home energy monitor solutions were evaluated before selecting the final vendor. The vendor selected records 1 second interval usage data and retains that data for 30 days. After 30 days, the data reverts to 1 minute interval data, and to daily interval data after 6 months. Participants surveyed indicated that 14 percent would like to see 6 months of detailed usage data, 52 percent indicated they would like 1 year of detailed usage data, and 33 percent indicated they would like more than one year of detailed usage data. When surveyed about the value of the history feature in its implemented state, it received a rating of 2.71 out of a possible 5.
6. The centralized installation approach also had some draw backs that limited participation. The vendor chosen has an ingress protection rating of IPX0, meaning that it is not rated for any environment in which there is moisture present. This prevented the solution from being deployed at residences where the electrical panel was located outdoors. Additionally, the HEM was not able to support residential installations with multiple electrical breaker panels if they are not in close proximity with a pass through. This excluded some large residences or residences with constructed additions that utilize multiple breaker panels that could not be directly measured. One of the project participants was forced to drop out

of the project due to the installation of solar panels that fed into a separate panel that could not be measured by the HEM.

7. One of the biggest weaknesses observed of the HEM pilot project was the inability to disaggregate and display appliance usage data. Many of the participant comments focused on the systems inability to discover large load sources within the home, with 67 percent of participants responding that the HEM was unable to identify appliances correctly in the home. The largest load sources, such as HVAC systems, were configured at installation to be measured directly with current transformers and were presented accurately to participants. Other load sources not directly measured required the systems disaggregation algorithm to discover these appliances and were found to be far less accurate. Large load sources such as water heaters, washers, dryers, and dishwashers were often reported as missing, or reporting incorrectly. The presentment of this data in the mobile app and in the web-portal scored marginally with participants rating the value of the graphs with an average score of 3.19 out of 5. Participants also rated how the usage data correlated with their bill and 62 percent found that the estimated spending feature in the HEM did not track closely with their billing data and rated the value of the feature at 2.29 out of a possible 5. However, 86 percent of participants responded that they would be interested in another HEM product, with 38 percent specifically commenting that more detailed usage information would better tailor the experience to them.

Integrated Renewable Energy System – Pilot Program – Update:

The Integrated Renewable Energy System – Pilot Program has been constructed at Tampa Electric’s Eastern Service Area and is currently being commissioned to ensure it is fully operational. The final system consists of 862 kW photovoltaic system located on five carports, five commercial-sized powerpack batteries capable of storing 1,160 kWh of energy, six dual headed level “2” electric vehicle charging systems, and 10 industrial truck battery charging stations. This pilot program has three main purposes: the first is to evaluate the ability to maximize the demand side management benefits from this integrated system, second is to determine the ideal operating parameters that a commercial or industrial customer would operate this type of system, and third, to use the installation and its associated operational information as an education platform for commercial and industrial customers seeking information on this type of system and its benefits, concerns, and capabilities.

Lessons Learned during construction and commissioning:

Tampa Electric has gained valuable information regarding the integrated renewable energy system, here are many of the lessons learned for installing this type of system:

1. Facility engineers and anyone assigned to the system, needs to be involved from the beginning
2. Facility engineers and those on the project team should understand the organizations business to elevate issues ahead of time and also provides for a knowledge basis for issue resolution
3. Facility engineers and those on the project team should be involved in the development of how the system will operate, including how will the system operate during various conditions (such as what is backed up by batteries, how the batteries are charged, what is the source of power for the electrical vehicle/industrial truck charging)
4. Before selecting or sizing any components, identify subsurface ground conditions that will support the integrated renewable system installation/foundation
5. Understand the impact and additional cost of foundations to support the integrated renewable system structure
6. Understanding the water table, the site is constructed on, and other unforeseen conditions
7. Understand the placement of the system to minimize any shading may require the removal of other structures or trees. In addition, understand tree removal ordinances or requirements that may require prior approval along with requirements to plant replacement trees and/or vegetation
8. Understand that additional costs may be required to repave, replant after the site installation and disruption
9. Ensure that commissioning of the integrated system should be budgeted for as the systems need to operate as a single system versus separate parts
10. Prior to vendor selection, obtain the vendors safety protocols for each part of the integrated renewable energy system
11. Understand the requirements for interconnection with the organizations electrical system and any requirements by the local utility
12. Understand how the integrated renewable system will be protected from either internal or external system faults or other adverse impacts.
13. Understand the system should have automated protection devices including a manual disconnect switch and associated processes
14. Document and communicate any disconnect or emergency procedures prior to the initial energization of the integrated renewable system
15. Consider how electrical systems attached to the integrated renewable system as electrically fed. For example – for a car parking canopy, under canopy lighting should be powered from the batteries if grid power is lost
16. Understand the organizations IT cyber security protocols and the cyber security protocols of all control systems utilized in the integrated renewable systems
17. Utilize a risk analysis method to rank vendors prior to selection on what aspects of their renewable system do they retain control on, or transfer control of to the organization
18. Understand what additional communication control systems, or subsystems maybe required to control portions of the integrated renewables system
19. Have the system evaluated for its communications architecture in order to develop the proper integration design.

Appendix "C"

DSM Energy Education and Awareness Activities of 2021

Tampa Electric participated in over eight (8) designated energy education and awareness events across the company's service area in 2021. These events do not include the daily interactions of energy education that Tampa Electric Team Members have with customers through email, phone calls, or one-on-one discussions nor with customers that are participating in one of Tampa Electric's Commission approved DSM programs. These events cover educating all ages, income classes and rate classes of customers on energy education and awareness. Several highlighted events include:

- Tampa Housing Authority 2/23/2021
- Tampa Housing Authority 3/23/2021
- Tampa Housing Authority 4/27/2021
- Tampa Housing Authority 5/23/2021
- Tampa Housing Authority 6/29/2021
- Tampa Housing Authority 7/27/2021
- Great American Teach In 11/16/2021
- Tampa Bay Buccaneers Christmas Celebration 12/20/2021

Appendix "D"

Tampa Electric's 2021 Energy Audits Performed by Energy Audit Type

The table below provides the additional detail of "audit information by type" for the Energy Audits performed by Tampa Electric in 2021.

Tampa Electric's 2021 Energy Audits Performed by Energy Audit Type				
	Walk-Through, BERS, and Computer Assisted	Online	Phone	Total
Residential	1,035	68,540	819	70,394
	Walk-Through and Comprehensive	Online	Phone	Total
Commercial	101	N/A	105	206