



Stephanie A. Cuello
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February 26, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Demand Side Management Annual Report for Calendar Year 2025*; Undocketed

Dear Mr. Teitzman:

In accordance with Rule 25-17.0021(5), F.A.C., please find attached for filing Duke Energy Florida, LLC's (DEF) Demand Side Management Annual Report for calendar year 2025.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1425 should you have any questions concerning this filing.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/clg
Attachments

cc: Michael Barrett, FPSC, Division of Economics, MBarrett@PSC.STATE.FL.US

DUKE ENERGY FLORIDA, LLC (DEF)

SUMMARY OF 2025 DEMAND SIDE MANAGEMENT ACHIEVEMENTS

The Commission Approved Goals for 2025-2034 presented in the “Comparison of Cumulative Achieved MW & GWH Reductions with Public Service Commission Established Goals” represent DEF’s annual DSM goals as established by the Florida Public Service Commission (Commission) in Order PSC-2024-0429-FOF-EG. The Total Achievements represent the actual MW and GWh savings resulting from DEF’s Commission approved Demand Side Management (DSM) programs.

In 2025, DEF’s DSM programs delivered energy and demand savings consistent with the Commission approved winter MW, summer MW and GWh goals for the residential and non-residential sector on an overall combined basis.

For the residential sector, DEF performed 32,339 home energy audits in 2025. DEF provided incentives to residential customers for 11,588 energy efficiency measures. These measures are expected to provide significant savings to customers as they target heating and cooling end uses. Our low-income customers participated through our Neighborhood Energy Saver Program and Low-Income Weatherization Program, which served approximately 6,077 homes. DEF also added approximately 3,927 residential customers to its Residential Load Management program. These customers will receive incentives for participating in the form of ongoing bill credits. Also, approximately 380,000 customers participated in the Residential Load Management program during 2025, contributing to approximately 639 MW (@generator) of winter peak-shaving capacity for use during high load periods.

For the non-residential sector, DEF performed 298 non-residential energy audits, providing incentives to non-residential customers through its non-residential business programs.

2025 Audits By Type				
	Walk-Through, BERS, and Computer Assisted	Online	Phone	Total
Residential	8,422	21,694	2,223	32,339
Non Residential	287	0	11	298

Additionally, DEF plans to continue to effectively promote its energy conservation programs and educate customers about energy efficiency. DEF, in partnership with research organizations, local universities and industry alliances, continues to utilize the Technology Development Program to test and evaluate the potential for new and emerging technologies to support future program offerings to customers. For example, through the Technology Development Program DEF continues its Vehicle to Grid Ford Lighting technology study to test opportunities with electric vehicle batteries and bidirectional (two-way) energy flow on the grid.

**DUKE ENERGY FLORIDA
2025
COMPARISON OF CUMULATIVE ACHIEVED MW & GWH REDUCTIONS at the Generator
PUBLIC SERVICE COMMISSION ESTABLISHED GOALS ORDER PSC-2020-0429-FOF-EG**

RESIDENTIAL									
YEAR	WINTER PEAK MW REDUCTION COMMISSION			SUMMER PEAK MW REDUCTION COMMISSION			GWH ENERGY REDUCTION COMMISSION		
	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE
2025	36	32	14%	21	21	2%	53	50	5%
2026									
2027									
2028									
2029									

COMMERCIAL / INDUSTRIAL									
YEAR	WINTER PEAK MW REDUCTION COMMISSION			SUMMER PEAK MW REDUCTION COMMISSION			GWH ENERGY REDUCTION COMMISSION		
	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE
2025	25	4	597%	30	7	300%	13	5	146%
2026									
2027									
2028									
2029									

TOTAL									
YEAR	WINTER PEAK MW REDUCTION COMMISSION			SUMMER PEAK MW REDUCTION COMMISSION			GWH ENERGY REDUCTION COMMISSION		
	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE
2025	61	35	72%	51	28	80%	65	56	18%
2026		0			0			0	
2027		0			0			0	
2028		0			0			0	
2029		0			0			0	

*2025-2029 Goals are based on ORDER PSC-2024-0429-FOF-EG, September 20, 2024

**Figures are rounded to the nearest whole number and are at the Generator

DUKE ENERGY FLORIDA
2025
COMPARISON OF ANNUAL ACHIEVED MW & GWH REDUCTIONS BASED ON PSC-2024-0429-FOF-EG
WITH PUBLIC SERVICE COMMISSION ESTABLISHED ANNUAL GOALS*

RESIDENTIAL									
YEAR	WINTER PEAK MW REDUCTION COMMISSION			SUMMER PEAK MW REDUCTION COMMISSION			GWH ENERGY REDUCTION COMMISSION		
	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE
2025	36	32	14%	21	21	2%	53	50	5%
2026		32			21			51	
2027		33			22			52	
2028		34			22			53	
2029		34			22			54	

COMMERCIAL / INDUSTRIAL									
YEAR	WINTER PEAK MW REDUCTION COMMISSION			SUMMER PEAK MW REDUCTION COMMISSION			GWH ENERGY REDUCTION COMMISSION		
	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE
2025	25	4	597%	30	7	300%	13	5	146%
2026		3			7			6	
2027		4			9			6	
2028		4			9			6	
2029		5			10			7	

TOTAL									
YEAR	WINTER PEAK MW REDUCTION COMMISSION			SUMMER PEAK MW REDUCTION COMMISSION			GWH ENERGY REDUCTION COMMISSION		
	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED**	APPROVED GOAL*	% VARIANCE
2025	61	35	72%	51	28	80%	65	56	18%
2026		35			28			56	
2027		38			31			58	
2028		38			31			59	
2029		39			32			61	

*2025-2029 Goals are based on ORDER PSC-2024-0429-FOF-EG, September 20, 2024

**Figures are rounded to the nearest whole number and are at the Generator

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Home Energy Check
 Program Start Date: 1991, modifications approved in 2021
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	1,811,476	1,811,476	20,000	1.10%	32,339	32,339	1.79%	12,339
2026	1,844,137	1,824,137	39,800	2.18%				
2027	1,876,494	1,856,694	59,402	3.20%				
2028	1,909,201	1,889,599	78,808	4.17%				
2029	1,942,396	1,922,990	98,020	5.10%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.27	0.29	8,752	9,267
Summer kW Reduction	0.15	0.16	4,888	5,175
Annual kWh Reduction	651.06	689.35	21,054,647	22,292,741

Utility Cost per Installation: \$174
 Total Program Cost of the Utility (\$000): \$5,611
 Net Benefits of Measures Installed During Reporting Period (\$000): N/A

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Residential Incentive Program (f/k/a Home Energy Improvement)
 Program Start Date: 1996 with modifications approved in 2006, 2015, and 2020
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program/Measure Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program/Measure Participants	Actual Cumulative Number of Program/Measure Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	1,811,476	1,811,476	10,704	0.59%	11,588	11,588	0.64%	884
2026	1,844,137	1,844,137	21,614	1.17%				
2027	1,876,494	1,876,494	32,761	1.75%				
2028	1,909,201	1,909,201	44,177	2.31%				
2029	1,942,396	1,942,396	55,886	2.88%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.52	0.55	5,971	6,322
Summer kW Reduction	0.21	0.22	2,397	2,538
Annual kWh Reduction	661.66	700.56	7,667,268	8,118,132

Utility Cost per Installation: \$381
 Total Program Cost of the Utility (\$000): \$4,414
 Net Benefits of Measures Installed During Reporting Period (\$000): \$8,435

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Multi-Family New Builder Construction
 Program Start Date: 2025
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program/Measure Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program/Measure Participants	Actual Cumulative Number of Program/Measure Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	1,811,476	507,213	999	0.20%	24	24	0.00%	-975
2026	1,844,137	516,358	1,160	0.22%				
2027	1,876,494	525,418	1,300	0.25%				
2028	1,909,201	534,576	1,400	0.26%				
2029	1,942,396	543,871	1,600	0.29%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.88	1.99	45	48
Summer kW Reduction	1.07	1.13	26	27
Annual kWh Reduction	4,134.89	4,378.04	99,237	105,073

Utility Cost per Installation: \$4,744
 Total Program Cost of the Utility (\$000): \$114
 Net Benefits of Measures Installed During Reporting Period (\$000): -\$63

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Neighborhood Energy Saver
 Program Start Date: 2007 with modifications approved in 2015, 2018, 2020 and 2021
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants*	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants*	Actual Cumulative Number of Program Participants*	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	2,025	1,811,476	487,287	26.90%	5,816	5,816	0.32%	-481,471
2026	2,026	1,844,137	983,360	53.32%				
2027	2,027	1,876,494	1,488,137	79.30%				
2028	2,028	1,909,201	2,001,712	104.85%				
2029	2,029	1,942,396	2,524,216	129.95%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	2.07	2.19	12,025	12,732
Summer kW Reduction	1.32	1.39	7,659	8,109
Annual kWh Reduction	3,570.52	3,780.48	20,766,129	21,987,256

Utility Cost per Installation: \$2,113
 Total Program Cost of the Utility (\$000): \$12,290
 Net Benefits of Measures Installed During Reporting Period (\$000): -\$25

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Low Income Weatherization Assistance
 Program Start Date: May 2000 with modifications approved in 2005, 2015, 2017 & 2018
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program/Measure Participants*	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program/Measure Participants*	Actual Cumulative Number of Program/Measure Participants*	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	1,811,476	487,287	2,934	0.60%	261	261	0.05%	-2,673
2026	1,844,137	496,073	5,867	1.18%				
2027	1,876,494	504,777	8,915	1.77%				
2028	1,909,201	513,575	11,962	2.33%				
2029	1,942,396	522,505	15,009	2.87%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.79	0.84	207	219
Summer kW Reduction	0.55	0.58	144	152
Annual kWh Reduction	1,583.05	1,676.14	413,177	437,473

Utility Cost per Installation: \$1,385
 Total Program Cost of the Utility (\$000): \$362
 Net Benefits of Measures Installed During Reporting Period (\$000): -\$213

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Residential Load Management (a/k/a Residential Energy Management, Energy-Wise)
 Program Start Date: January 1981, revision approved May 2000, 2nd revision approved 2006, 3rd revision approved 2015
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	1,811,476	1,378,476	3,091	0.22%	3,927	3,927	0.28%	836
2026	1,844,137	1,408,046	6,182	0.44%				
2027	1,876,494	1,437,312	9,273	0.65%				
2028	1,909,201	1,466,928	12,364	0.84%				
2029	1,942,396	1,497,032	15,455	1.03%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG
 col f., Annual Number of Program Participants represents new accounts added to the program each year.

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1.82	1.93	7,159	7,580
Summer kW Reduction	1.28	1.35	5,014	5,309
Annual kWh Reduction	0.00	0.00	0	0

Utility Cost per Installation: * \$92
 Total Program Cost of the Utility (\$000):** \$34,874
 Net Benefits of Measures Installed During Reporting Period (\$000): \$28,299

***Utility cost per Installation is based on the total, cumulative number of year-end participants.**
****Utility program costs for this program include incentives paid to eligible participants.**

Total Approximate Program Participants at End of Year 380,000

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Business Energy Check
 Program Start Date: 1991
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	192,439	192,439	400	0.21%	298	298	0.15%	-102
2026	195,108	194,708	800	0.41%				
2027	197,753	197,753	1,200	0.61%				
2028	200,426	200,426	1,600	0.80%				
2029	203,140	203,140	2,000	0.98%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.03	0.03	7.95	8.34
Summer kW Reduction	0.05	0.05	13.85	14.54
Annual kWh Reduction	308.19	323.49	91,840	96,399

Utility Cost per Installation: \$1,155
 Total Program Cost of the Utility (\$000): \$344
 Net Benefits of Measures Installed During Reporting Period (\$000): N/A

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Smart \$aver Business
 Program Start Date: April 1996 with modifications approved in 2006, 2015, 2016 and 2018
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	192,439	192,439	75,830	39.40%	206	206	0.11%	-75,624
2026	195,108	195,108	147,989	75.85%				
2027	197,753	197,753	216,673	109.57%				
2028	200,426	200,426	282,072	140.74%				
2029	203,140	203,140	344,376	169.53%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	7.06	7.41	1,454	1,526
Summer kW Reduction	29.56	31.03	6,089	6,392
Annual kWh Reduction	57,368.83	60,217.10	11,817,979	12,404,722

Utility Cost per Installation: \$10,920
 Total Program Cost of the Utility (\$000): \$2,249
 Net Benefits of Measures Installed During Reporting Period (\$000): \$7,244

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Smart \$aver Custom
 Program Start Date: 1991
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	192,439	192,439	200	0.10%	0	0	0.00%	-200
2026	195,108	195,108	390	0.20%				
2027	197,753	197,753	571	0.29%				
2028	200,426	200,426	743	0.37%				
2029	203,140	203,140	906	0.45%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0.0	0.0	0	0
Summer kW Reduction	0.0	0.0	0	0
Annual kWh Reduction	0.0	0.0	0	0

Utility Cost per Installation: \$0
 Total Program Cost of the Utility (\$000): \$96
 Net Benefits of Measures Installed During Reporting Period (\$000): -\$98

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Commercial Energy Management
 Program Start Date: April 1996 - (Closed to new participants effective May 2000)
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	178,557	0	0	0.00%	0	0	0.00%	0
2026	181,015	0	0	0.00%	0	0	0.00%	0
2027	183,346	0	0	0.00%	0	0	0.00%	0
2028	185,608	0	0	0.00%	0	0	0.00%	0
2029	187,771	0	0	0.00%	0	0	0.00%	0

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	---	---	0.0	0.0
Summer kW Reduction	---	---	0.0	0.0
Annual kWh Reduction	---	---	0.0	0.0

Utility Cost per Installation: \$11,468
 Total Program Cost of the Utility (\$000): * \$677
 Net Benefits of Measures Installed During Reporting Period (\$000): N/A

* **Utility cost per Installation is based on the total, cumulative number of year-end participants.**
 ** **Utility program costs for this program include incentives paid to eligible participants.**

***Total NET Participants at the End of the Year** 59

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Interruptible Service
 Program Start Date: November 1992 - (Rate Schedule IS-1 is closed to new customers, and IS-2 became effective June 1996.)
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	178,557	174	1	0.57%	0	0	0.00%	-1
2026	181,015	173	1	0.58%				
2027	183,346	172	1	0.58%				
2028	185,608	171	1	0.58%				
2029	187,771	170	1	0.59%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	0	0	0	0
Summer kW Reduction	0	0	0	0
Annual kWh Reduction	0	0	0	0

Utility Cost per Installation: * \$298,731
 Total Program Cost of the Utility (\$000): ** \$51,083
 Net Benefits of Measures Installed During Reporting Period (\$000): \$0

* **Utility cost per Installation is based on the total, cumulative number of year-end participants.**
 ** **Utility program costs for this program include incentives paid to eligible participants.**

Total NET Participants at End of Year 171

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Standby Generation
 Program Start Date: April 1993 with revisions approved 2006, 2015 and 2016
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	192,439	192,439	10	0.01%	13	13	0.01%	3
2026	195,108	195,098	20	0.01%				
2027	197,753	197,733	35	0.02%				
2028	200,426	200,391	50	0.02%				
2029	203,140	203,090	65	0.03%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1,201	1,261	15,617	16,392
Summer kW Reduction	1,201	1,261	15,617	16,392
Annual kWh Reduction	0	0	0	0

Utility Cost per Installation: * \$34,497
 Total Program Cost of the Utility (\$000):** \$7,348
 Net Benefits of Measures Installed During Reporting Period (\$000): \$57,253

* Utility cost per Installation is based on the total, cumulative number of year-end participants.

** Total program costs for this program include incentives paid to eligible participants.

Total NET Participants at End of Year 213

Demand Side Management Annual Report

Utility: DUKE ENERGY FLORIDA, LLC.
 Program Name: Curtailable Service
 Program Start Date: November 1992 - (Rate Schedule CS-1 is closed to new customers, and CS-2 became effective June 1996.)
 Reporting Period: 2025

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants*	Actual Cumulative Number of Program Participants**	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
2025	192,439	3	1	33.33%	4	4	133.33%	3
2026	195,108	2	1	50.00%				
2027	197,753	2	2	100.00%				
2028	200,426	1	2	200.00%				
2029	203,140	1	3	300.00%				

cols b,c,d,e are based on DEF's 2025 Program Plan approved by the Commission in Docket 20240169-EG

Annual Demand & Energy Savings (during the reporting period)	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Winter kW Reduction	1,657	1,739	6,626	6,955
Summer kW Reduction	1,657	1,739	6,626	6,955
Annual kWh Reduction	0.0	0.0	0	0

Utility Cost per Installation: * \$104,564
 Total Program Cost of the Utility (\$000): ** \$837
 Net Benefits of Measures Installed During Reporting Period (\$000): \$27,040

* Utility cost per Installation is based on the program costs divided by the number of accounts participating in this program.
 ** Utility program costs for this program include incentives paid to eligible participants.

Total NET Participants at End of Year 8