

**Central Florida Electric Cooperative, Inc.**  
**PO Box 9, Chiefland, FL 32644-0009**

**Customer-Owned Renewable Generation Data Form**  
**(Information as of 12/31/2009)**

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)  
[Rule 25-6.025\(10\)](#), Florida Administrative Code

<b>(a) Total number of customer-owned renewable generation interconnections</b>		11	
<b>(b) Total capacity (kW) of interconnected customer-owned renewable generation</b>		49.66 kW	
<b>(c) Total energy (kWh) received, during past year, by interconnected customers from electric utility</b>			
January	2698 kWh	July	5443 kWh
February	2509 kWh	August	5943 kWh
March	1660 kWh	September	6553 kWh
April	1860 kWh	October	5483 kWh
May	3122 kWh	November	4577 kWh
June	4592 kWh	December	8440 kWh
<b>TOTAL FOR YEAR</b>			52880 kWh
<b>(d) Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility</b>			
January	788 kWh	July	1135 kWh
February	1423 kWh	August	960 kWh
March	1184 kWh	September	1623 kWh
April	1352 kWh	October	1879 kWh
May	1118 kWh	November	1659 kWh
June	944 kWh	December	1425 kWh
<b>TOTAL FOR YEAR</b>			15490 kWh
<b>(e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered</b>			
During past year		\$ 971.43	
Since implementation of Rule		\$ 1150.35	
<b>(f) Details for <u>EACH</u> individual customer-owned renewable generation interconnection</b>			
System 1			
Renewable technology utilized		Photovoltaic System	
Gross power rating (kW)		3.5 kW	
Geographic location (county)		Levy	
Date of interconnection		06/2008	

System 2	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.4 kW
Geographic location (county)	Dixie
Date of interconnection	09/2008

System 3	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2008

System 4	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	01/2009

System 5	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.2 kW
Geographic location (county)	Levy
Date of interconnection	04/2009

System 6	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	06/2009

System 7	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04kW
Geographic location (county)	Levy
Date of interconnection	07/2009

System 8	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.32 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2009

System 9	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36kW
Geographic location (county)	Levy
Date of interconnection	11/2009

System 10	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	12/2009

System 11	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04kW
Geographic location (county)	Levy
Date of interconnection	12/2009

## Florida Public Service Commission Rule

### 25-6.065 Interconnection and Net Metering of Customer-Owned Renewable Generation.

(10) **Reporting Requirements.** Each electric utility, as defined in Section 366.02(2), F.S., shall file with the Commission as part of its tariff a copy of its Standard Interconnection Agreement form for customer-owned renewable generation. In addition, each electric utility shall report the following, by **April 1** of each year.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year;

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year;

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

(f) For each individual customer-owned renewable generation interconnection:

1. Renewable technology utilized;
2. Gross power rating;
3. Geographic location by county; and
4. Date interconnected.