

ESCAMBIA RIVER ELECTRIC COOPERATIVE, INC.
Reporting Requirements under Florida Rule 25-6.065 par. 10

Net Metering/Renewable Interconnections 2009

- A. Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year.

As of the end of 2009, Escambia River Electric Cooperative Inc. had 3 customer-owned renewable generation accounts.

- B. Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year.

As of the end of 2009, the expected capacity of the customer-owned renewable generation that is interconnected is 5 kW.

- C. Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year.

During the 2009 year, EREC billed customer-owned generation by using net metering. The meters currently used do not record that amount of generation received by the customers, but rather deducts the amount the customer received from the utility system by the amount sold back to the utility. It is EREC's plan to replace older meters, for existing net metering customers, and install digital meters during the next year which can determine the amount of energy bought from and sold to the customer.

- D. Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year.

During the 2009 year, EREC billed customer-owned generation by using net metering. The meters currently used do not record that amount of generation received by the customers, but rather deducts the amount the customer received from the utility system by the amount sold back to the utility. It is EREC's plan to replace older meters, for existing net metering customers, and install digital meters during the next year which can determine the amount of energy bought from and sold to the customer.

- E. Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of the rule.

Due to using net metering, and the current type of meters installed, this is unknown.

F. For each individual customer-owned renewable generation interconnection:

1. Renewable technology utilized
2. Gross power rating
3. Geographic location by county
4. Date interconnected

At this time, all customer-owned renewable generation is new and these details are still being gathered.