

Central Florida Electric Cooperative, Inc.
PO Box 9, Chiefland, FL 32644-0009

Customer-Owned Renewable Generation Data Form
(Information as of 12/31/2010)

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)
[Rule 25-6.025\(10\)](#), Florida Administrative Code

(a) Total number of customer-owned renewable generation interconnections		14	
(b) Total capacity (kW) of interconnected customer-owned renewable generation		60.02 kW	
(c) Total energy (kWh) received, during past year, by interconnected customers from electric utility			
January	10725 kWh	July	15049 kWh
February	10988 kWh	August	17672 kWh
March	8420 kWh	September	13916 kWh
April	6761 kWh	October	9212 kWh
May	9713 kWh	November	9671 kWh
June	13766 kWh	December	15657 kWh
TOTAL FOR YEAR			141,550 kWh
(d) Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility			
January	2219 kWh	July	2602 kWh
February	3123 kWh	August	2386 kWh
March	3636 kWh	September	2977 kWh
April	4182 kWh	October	4328 kWh
May	3226 kWh	November	3332 kWh
June	2713 kWh	December	2762 kWh
TOTAL FOR YEAR			37,486 kWh
(e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered			
During past year		\$ 1883.14	
Since implementation of Rule		\$ 3033.49	
(f) Details for <u>EACH</u> individual customer-owned renewable generation interconnection			
System 1			
Renewable technology utilized		Photovoltaic System	
Gross power rating (kW)		3.5 kW	
Geographic location (county)		Levy	
Date of interconnection		06/2008	

System 2	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.4 kW
Geographic location (county)	Dixie
Date of interconnection	09/2008

System 3	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2008

System 4	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	01/2009

System 5	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.2 kW
Geographic location (county)	Levy
Date of interconnection	04/2009

System 6	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	06/2009

System 7	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	07/2009

System 8	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.32 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2009

System 9	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	11/2009

System 10	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	12/2009

System 11	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	12/2009

System 12	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.1 kw
Geographic location (county)	Levy
Date of interconnection	01/2010

System 13	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 14	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.22 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

Florida Public Service Commission Rule

25-6.065 Interconnection and Net Metering of Customer-Owned Renewable Generation.

(10) **Reporting Requirements.** Each electric utility, as defined in Section 366.02(2), F.S., shall file with the Commission as part of its tariff a copy of its Standard Interconnection Agreement form for customer-owned renewable generation. In addition, each electric utility shall report the following, by **April 1** of each year.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year;

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year;

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

(f) For each individual customer-owned renewable generation interconnection:

1. Renewable technology utilized;
2. Gross power rating;
3. Geographic location by county; and
4. Date interconnected.