




Peace River Electric Cooperative, Inc.

PO Box 1310 . 210 Metheny Road . Wauchula, FL 33873 . (863) 773-4116 . Fax (863) 773-3737 . www.preco.coop

A Touchstone Energy® Cooperative 

March 11, 2011

Florida Public Service Commission
Attn: Mark Futrell
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
(800)-342-3552

RE: 2010 Annual Utility Net-Metering Report

Mr. Futrell,

Please find the enclosed 2010 Net-metering Member reports per utility reporting requirement Rule 25-6.025(10) of the Florida Administrative Code for Peace River Electric Cooperative, Inc. If you have any questions you may contact me directly.

Sincerely,



Paul Roberts, P.E.
V.P. of Technical Services
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(863)-773-4650
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Enc: 2010 Annual Net Metering Reports

cc. Diana Marr, PSC



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PRECO Current Customer-Owned Generation List

Updated: 3/15/2011

Gen #	Name	Gen Type	Size (KW)	Batteries?	County	Delivery Point	Hours of Use	Date Connected
1	Palermo, G.	Solar	5	No	Manatee	Myakka	8:00 a.m.- 6:00 p.m.	4/1/12/2008
2	Olson, E.	Solar	5	No	Manatee	Crawley Tap/ Lakewood	8:00 a.m.- 6:00 p.m.	8/4/2008
3	Potter, T.	Solar	5	No	Manatee	Crawley Tap/ Crawley	8:00 a.m.- 6:00 p.m.	8/4/2008
4	Giesler, B.	Solar	9	Yes	Manatee	Crawley Tap/ Lakewood	8:00 a.m.- 6:00 p.m.	12/12/2008
5	Harrison, D.	Solar	8	Yes	Manatee	Buffalo Creek	8:00 a.m.- 6:00 p.m.	3/13/2009
6	McMillan, S	Solar	5	Yes	Manatee	Buffalo Creek	8:00 a.m.- 6:00 p.m.	5/1/2009
7	Stewart, S.	Solar	5	No	Manatee	Gillette	8:00 a.m.- 6:00 p.m.	7/17/2009
8	Strebig, D.	Solar	5	No	Manatee	Buffalo Creek	8:00 a.m.- 6:00 p.m.	7/17/2009
9	Moses, G.	Solar	8	No	Manatee	Crawley Tap/ Lakewood	8:00 a.m.- 6:00 p.m.	7/17/2009
10	Palmer, T.	Solar	5	No	Manatee	Buffalo Creek	8:00 a.m.- 6:00 p.m.	8/18/2009
11	Knight, W.	Solar	5	No	Manatee	Myakka	8:00 a.m.- 6:00 p.m.	9/10/2009
12	Pinero, A.	Solar	5	No	Manatee	Myakka	8:00 a.m.- 6:00 p.m.	9/10/2009
13	Louw, A.	Solar	5	No	Manatee	Gillette	8:00 a.m.- 6:00 p.m.	10/7/2009
16	Boukailik Brian	Solar	3	No	Manatee	Crawley Tap/ Crawley	8:00 a.m.- 6:00 p.m.	11/30/2009
17	Hartwell, I.	Solar	5	No	Manatee	Buffalo Creek	8:00 a.m.- 6:00 p.m.	11/30/2009
14	Lambert, T.	Solar	5	No	Manatee	Crawley Tap/ Lakewood	8:00 a.m.- 6:00 p.m.	12/17/2009
15	Mandersheid, D.	Solar	5	No	Manatee	Gillette	8:00 a.m.- 6:00 p.m.	12/17/2009
18	Olson, F.	Solar	4	No	Manatee	Crawley Tap/ Lakewood	8:00 a.m.- 6:00 p.m.	12/22/2009
19	Krug, Sandra(B)	Solar	15	Yes	Manatee	Myakka	8:00 a.m.- 6:00 p.m.	1/15/2010
20	Krug, Sandra(H)	Solar	10	Yes	Manatee	Myakka	8:00 a.m.- 6:00 p.m.	1/15/2010
21	Schneck, James	Solar	4	No	Manatee	Crawley Tap/ Crawley	8:00 a.m.- 6:00 p.m.	1/13/2010
22	Hatch, John M.	Solar	4	No	Manatee	Myakka	8:00 a.m.- 6:00 p.m.	2/9/2010
23	Poulton, Allan	Solar	8	No	Manatee	Crawley Tap/ Crawley	8:00 a.m.- 6:00 p.m.	2/25/2010
24	Benger, Lutz	Solar	5	No	Manatee	Crawley Tap/ Lakewood	8:00 a.m.- 6:00 p.m.	5/19/2010
25	Ziegenfuss, Glenn	Solar	5	No	Manatee	Buffalo Creek	8:00 a.m.- 6:00 p.m.	5/19/2010
26	O'Hop, Joseph	Solar	7	No	Manatee	Crawley Tap/ Lakewood	8:00 a.m.- 6:00 p.m.	6/10/2010
27	Eason, Jack	Solar	6	No	Hardee	Wauchula	8:00 a.m.- 6:00 p.m.	6/28/2010
28	Granville, Thresa	Solar	5	No	Manatee	Crawley Tap/ Lakewood	8:00 a.m.- 6:00 p.m.	7/30/2010
29	Coker, Greg	Solar	4	No	Manatee	Myakka	8:00 a.m.- 6:00 p.m.	11/23/2010
Total:			170	KW				

Peace River Electric Cooperative, Inc.
Customer-Owned Renewable Generation Data Form
(Information as of 12/31/2010)

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)
Rule 25-6.065(10), Florida Administrative Code

Total number of customer-owned renewable generation interconnections	29	
(b) Total capacity (kW) of interconnected customer-owned renewable generation	170 kW	
(c) Total energy (kWh) received, during past year, by interconnected customers from electric utility		
January	20,571 kWh	July 35,398 kWh
February	24,280 kWh	August 36,974 kWh
March	22,999 kWh	September 39,752 kWh
April	20,066 kWh	October 30,716 kWh
May	21,723 kWh	November 24,797 kWh
June	28,946 kWh	December 28,282 kWh
TOTAL FOR YEAR		334,504 kWh
(d) Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility		
January	3,066 kWh	July 5,902 kWh
February	5,343 kWh	August 5,901 kWh
March	7,773 kWh	September 6,277 kWh
April	10,569 kWh	October 8,737 kWh
May	8,439 kWh	November 9,345 kWh
June	6,565 kWh	December 9,554 kWh
TOTAL FOR YEAR		87,471 kWh
(e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered		
During past year	\$ \$1,229.11	
Since implementation of Rule	\$ \$2,909.10	
(f) Details for <u>EACH</u> individual customer-owned renewable generation interconnection		
Renewable technology utilized	**see attached	
Gross power rating (kW)	kW	
Geographic location (county)		
Date of interconnection		