Central Florida Electric Cooperative, Inc.
PO Box 9, Chiefland, FL 32644-0009

Customer-Owned Renewable Generation Data Form
(Information as of 12/31/2011)

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)
Rule 25-6.025(10), Florida Administrative Code

(a)	**Total number of customer-owned renewable generation interconnections**		18	
(b)	**Total capacity (kW) of interconnected customer-owned renewable generation**			102.24 kW
(c)	**Total energy (kWh) received, during past year, by interconnected customers from electric utility**			
	January	17561 kWh	July	20567 kWh
	February	17967 kWh	August	21762 kWh
	March	10629 kWh	September	19731 kWh
	April	13370 kWh	October	13252 kWh
	May	14227 kWh	November	14132 kWh
	June	19805 kWh	December	14868 kWh
			TOTAL FOR YEAR	197,871 kWh
(d)	**Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility**			
	January	2735 kWh	July	4074 kWh
	February	3890 kWh	August	4294 kWh
	March	6245 kWh	September	4621 kWh
	April	6880 kWh	October	5405 kWh
	May	6674 kWh	November	6305 kWh
	June	5098 kWh	December	3922 kWh
			TOTAL FOR YEAR	60,143 kWh
(e)	**Total dollars paid to interconnected customers for customer-owned renewable generation delivered**			
	During past year		$ 2523.32	
	Since implementation of Rule		$ 5546.98	
(f)	**Details for *EACH* individual customer-owned renewable generation interconnection**			
	System 1			
	Renewable technology utilized		Photovoltaic System	
	Gross power rating (kW)		3.5 kW	
	Geographic location (county)		Levy	
	Date of interconnection		06/2008	

System 2	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.4 kW
Geographic location (county)	Dixie
Date of interconnection	09/2008

System 3	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2008

System 4	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	01/2009

System 5	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.2 kW
Geographic location (county)	Levy
Date of interconnection	04/2009

System 6	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	06/2009

System 7	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	14.44 kW
Geographic location (county)	Levy
Date of interconnection	07/2009

System 8	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.32 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2009

System 9	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	11/2009

System 10	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	12/2009

System 11	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	12/2009

System 12	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.1 kw
Geographic location (county)	Levy
Date of interconnection	01/2010

System 13	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 14	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.22 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 15	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	20.6 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 16	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.02 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 17	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.9 kw
Geographic location (county)	Levy
Date of interconnection	03/2011

System 18	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.3 kw
Geographic location (county)	Levy
Date of interconnection	11 /2011

Florida Public Service Commission Rule

25-6.065 Interconnection and Net Metering of Customer-Owned Renewable Generation.

(10) **Reporting Requirements.** Each electric utility, as defined in Section 366.02(2), F.S., shall file with the Commission as part of its tariff a copy of its Standard Interconnection Agreement form for customer-owned renewable generation. In addition, each electric utility shall report the following, by **April 1** of each year.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year;

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year;

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

(f) For each individual customer-owned renewable generation interconnection:

1. Renewable technology utilized;
2. Gross power rating;
3. Geographic location by county; and
4. Date interconnected.