

**Report to the Florida Public Service Commission Pursuant to Rule
25-6.065(10), F.A.C.
366.92(5), F.S.
Calendar Year 2011**

1) Introduction

a) **Suwannee Valley Electric Cooperative Inc.**

b) **11340 100th St.
Live Oak, FL 32060**

c) **Contact information:** Kurt Miller, 386-330-5639, kurtm@svec-coop.com

- 2) 366.92(5), F.S. Each municipal electric utility and rural electric cooperative shall develop standards for the promotion, encouragement, and expansion of the use of renewable energy resources and energy conservation and efficiency measures. On or before April 1, 2009, and annually thereafter, each municipal electric utility and electric cooperative shall submit to the commission a report that identifies such standards.**

The following are listing of Suwannee Valley Electric Cooperative's (SVEC) current standards for the promotion, encouragement, and expansion of renewable energy resources and energy conservation and efficiency measures enacted. SVEC continues to pursue additional measures in so much as they will benefit our consumers/owners.

a) Established Net Metering Program 2009.

b) Established Interconnection Agreement (2009) for the integration of renewable energy into SVEC distribution system.

c) Established Renewable Generator Rider (RG) 2009 whereas Net-metering is utilized, Interconnection Agreement exercised and excess energy bought by SVEC at rate of SVEC's wholesale fuel charge.

d) Established General Service-Renewable Anaerobic Digestion (GSRAD) 2009 whereas agriculture waste is converted electric energy, Net-metering, Conjunctive-billing, and Interconnection Agreement exercised and the excess energy bought by SVEC at rate of SVEC's wholesale fuel charge.

3) 25-6.065(10), F.A.C. Report on Net-metering/renewable interconnections

Below is a listing of renewable interconnections and the required reporting data per 25-6.065(10).



**Suwannee Valley Electric
Cooperative, Inc.**

11380 WOP STREET, LAKE OAK, FL 32866, P.O. BOX 1027, OFFICE BLDG. 148, LAKE OAK, FLORIDA 32864
PHONE: (386) 322-2222 FAX: (386) 322-2222

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7 Total # Interconnections

623.44 Total Capacity kW

Month	Conn Date	Account #		Conn Date	Account #		Conn Date	Account #		Conn Date	Account #		Conn Date	Account #		Conn Date	Account #		Conn Date	Account #		
	7/14/2009	4023000		7/17/2009	1438100		11/18/2009	4059300		12/3/2009	3700200		3/12/2010	3903500		3/16/2011	4162900		7/6/2011	4073000		
	Technology	GPR (kW)	County	Technology	GPR (kW)	County	Technology	GPR (kW)	County	Technology	GPR (kW)	County	Technology	GPR (kW)	County	Technology	GPR (kW)	County	Technology	GPR (kW)	County	
	Digester	600	Suwannee	Solar PV	5.184	Suwannee	Solar PV	5.04	Columbia	Solar PV	4	Suwannee	Solar PV	0.16	Columbia	Solar PV	4	Hamilton	Solar PV	5.06	Suwannee	
	Received kWh	Delivered kWh	Total Paid to Customer	Received kWh	Delivered kWh	Total Paid to Customer	Received kWh	Delivered kWh	Total Paid to Customer	Received kWh	Delivered kWh	Total Paid to Customer	Received kWh	Delivered kWh	to Customer	Received kWh	Delivered kWh	to Customer	Received kWh	Delivered kWh	to Customer	
481	1	90,008	0	\$0.00	395	720		1153	366		847	238		1041	0							
674	2	40,303	72,553	\$0.00	379	646		919	329		663	210		1650	0							
537	3	0	114,057	\$7,361.35	444	444		710	338		390	246		753	1							
502	4	270,231	164,032	\$0.00	241	633		690	460		288	334		540	1							
596	5	392,457	134656	\$0.00	151	692		919	468		328	348		840	0							
507	6	542,922	185213	\$0.00	142	604		1247	345		363	330		1185	1		1034	454				
531	7	662,639	131438	\$0.00	164	352		1516	207		304	283		1376	0		1694	552		1081	0	
701	8	397,168	116,826	\$0.00	146	560		1685	166		696	223		1424	0		696	95		609	129	
607	9	305,466	119,919	\$0.00	127	611		1734	190		677	195		1468	0		845	125		902	212	
473	10	301,000	130,083	\$0.00	131	594		1365	287		435	289		1182	0		586	206		727	298	
379	11	159,136	136,836	\$0.00	162	491		732	324		305	279		879	0		301	231		657	0	
224	12	101,294	155,162	\$2,711.18	290	444		924	290		397	249		1377	0		300	262		667	227	
CONSUMER																						
TOTALS		3,262,624	1,460,775	\$10,072.53	2,772	6,791	\$0.00	13,594	3,770	\$0.00	5,693	3,224	\$0.00	13,715	3	\$0.00	5,456	1,925	\$0.00	4,643	866	\$0.00

2011 SYSTEM

TOTALS 3,303,041 1,475,429 \$10,072.53

LTD SYSTEM

TOTALS 5,782,649 2,281,141 \$62,749.92

Notes: Received is from the utility and Delivered is to the Utility