

Central Florida Electric Cooperative, Inc.
PO Box 9, Chiefland, FL 32644-0009

Customer-Owned Renewable Generation Data Form
(Information as of 12/31/2012)

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)
Rule 25-6.025(10), Florida Administrative Code

(a) Total number of customer-owned renewable generation interconnections		23	
(b) Total capacity (kW) of interconnected customer-owned renewable generation		130.42 kW	
(c) Total energy (kWh) received, during past year, by interconnected customers from electric utility			
January	17893 kWh	July	25467 kWh
February	15331 kWh	August	24270 kWh
March	18029 kWh	September	21794 kWh
April	15958 kWh	October	19105 kWh
May	19655 kWh	November	17731 kWh
June	21734 kWh	December	19203 kWh
TOTAL FOR YEAR			236,170 kWh
(d) Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility			
January	6140 kWh	July	4665 kWh
February	6156 kWh	August	4747 kWh
March	5103 kWh	September	5838 kWh
April	8532 kWh	October	6781 kWh
May	8147 kWh	November	7193 kWh
June	5594 kWh	December	5422 kWh
TOTAL FOR YEAR			74,318 kWh
(e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered			
During past year		\$ 3044.66	
Since implementation of Rule		\$ 8591.64	
(f) Details for <u>EACH</u> individual customer-owned renewable generation interconnection			
System 1			
Renewable technology utilized		Photovoltaic System	
Gross power rating (kW)		3.5 kW	
Geographic location (county)		Levy	
Date of interconnection		06/2008	

System 2	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.4 kW
Geographic location (county)	Dixie
Date of interconnection	09/2008

System 3	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2008

System 4	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	01/2009

System 5	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.2 kW
Geographic location (county)	Levy
Date of interconnection	04/2009

System 6	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	06/2009

System 7	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	14.44 kW
Geographic location (county)	Levy
Date of interconnection	07/2009

System 8	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.32 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2009

System 9	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	11/2009

System 10	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	12/2009

System 11	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	12/2009

System 12	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.1 kw
Geographic location (county)	Levy
Date of interconnection	01/2010

System 13	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 14	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.22 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 15	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	20.6 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 16	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.02 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 17	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.9 kw
Geographic location (county)	Levy
Date of interconnection	03/2011

System 18	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.3 kw
Geographic location (county)	Levy
Date of interconnection	11 /2011

System 19	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.84 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 20	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.7 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 21	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.1kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 22	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.06 kw
Geographic location (county)	Levy
Date of interconnection	2/2012

System 23	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.48 kw
Geographic location (county)	Alachua
Date of interconnection	10/2012

Florida Public Service Commission Rule

25-6.065 Interconnection and Net Metering of Customer-Owned Renewable Generation.

(10) **Reporting Requirements.** Each electric utility, as defined in Section 366.02(2), F.S., shall file with the Commission as part of its tariff a copy of its Standard Interconnection Agreement form for customer-owned renewable generation. In addition, each electric utility shall report the following, by **April 1** of each year.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year;

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year;

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

(f) For each individual customer-owned renewable generation interconnection:

1. Renewable technology utilized;
2. Gross power rating;
3. Geographic location by county; and
4. Date interconnected.