

Owned By Those We Serve

March 20, 2014

Diana Marr
Public Utility Supervisor
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Dear Ms. Marr,

The documents accompanying this letter fulfill the 2014 net metering reporting requirements detailed in paragraph 10 of *Rule 25-6.065*, *F.A.C.*, *Interconnection and Net Metering of Customer-Owned Renewable Generation* for Choctawhatchee Electric Cooperative, Inc. (CHELCO).

Enclosed please find a copy of CHELCO's Standard Interconnection Agreement for customer-owned renewable generation, a 2013 Interconnected Renewable Generation Report, and a list of individual customer owned generation interconnections and related information.

If any further information is required for CHELCO to fulfill its reporting requirements, please let us know.

Respectfully,

Steve Wolfrom
Vice President of Member Services

Reporting Requirements for 2013

(a) Total number of Consumer owned renewable generation interconnections
(b) Total kW capacity of customer owned renewable generation interconnected
(c) Total kWh received by interconnected customer from electric utility

Total kWh received by interconnected customers from the electric utility from 01-2013 to 12-2013

Month

Jan-13

Feb-13

Mar-13

Apr-13

May-13

Jun-13

Jul-13

Total	9000064549	9000060559	9000055868	9000054159	9000053485	9000052452	9000051033	9000051026	9000050431	9000049601	9000047014	9000033231	9000033132	9000030996	9000028047	9000026906	9000022242	9000019705	9000017305	9000017096	9000016443	9000015298	9000012766	9000009022	4647051244	4647043423	990097206	980059141	980030845	960134807	950035949	940046543	206081440	206064545	205089618	203101266	202151007	202142733	202124194	202114930	202042362	201020062	200024479	200010114	200001048	200001030	15939994	
al	4549	0559	5868	4159	3485	2452	1033	1026	0431	9601	17014	3231	13132	10996	8047	26906	2242	9705	17305	7096	6443	15298	12766)9022	51244	13423	7206	9141	0845	4807	5949	6543	1440	4545	9618	1266	1007	2733	4194	4930	2362	0062	4479	0114	1048	1030	9994	THUMBON MORTANGERATION
22.630			80		430	1	1	t		1	841	363	1,507	1,593	1	925	ı	1	1	104	2,497	195	1,248	2,426	E	1	1	131	1,138	634	630	1,375	1	673	1	1	1	912	1,450	836	2,316	1	326	1	-	ı		
22.386	ı		90	1	291			1			1,021	417	1,592	1,422		905		-	-	258	2,536	214	1,181	2,518	-		1	123	993	614	421	1,321	1	502	i	1	-	1,177	1,418	996	1,972		404	1	1	1		
19.421	ľ	1	81	1	403			1			1,244	306	1,188	1,278	-	768	1		1	274	1,768	198	961	2,089	ı		ī	83	797	530	788	1,269	1	429	1	1	-	956	1,255	822	1,743	1	191	1	1	1		
23.704	Е		87	1	830			1	ı	1	925	330	1,577	1,438	1	713	I.	-		150	3,811	212	1,093	2,330	1	r	ı	105	749	536	1,239	1,202	-	497	ı	1	1	1,029	1,209	1,585	1,824		233		-	1	ı	
20.779			162	1	988	41	87	52	ï	151	929	278	1,640	1,475	110	373	111	111	12	374	3,105	206	644	1,617	132	102	64	120	776	489	993	831	114	442	130	23	65	869	709	633	1,224	113	147	114	59	117	47	
25.054	i.	ı	210	,	1,116	,	37	42	ı	103	1,258	238	1,867	1,820	83	454	89	96		561	3,520	191	603	1,919	75	73	36	134	943	546	1,752	941	81	553	75	1	41	1,852	978	1,018	1,186	141	207	74	30	75	36	9011
35 201	r.		349	,	1,926	11	41	41		66	1,576	316	2,425	2,401	80	580	66	89	5	1,286	5,663	198	1,051	2,578	68	66	33	144	1,104	680	1,689	1,584	78	747	66	5	37	3,548	1,302	1,527	1,248	51	277	68	30	68	33	001.10
35 879	ı	ı	370	1	2,166	73	72	41	1	69	1,659	410	2,257	2,132	83	669	70	77	34	862	5,706	209	1,037	2,552	71	68	35	139	1,112	693	1,627	1,493	81	797	69	35	38	4,084	1,415	1,647	1,301	54	346	70	51	71	34	O. Sail
33 564			544		1,861	72	79	42	2,354	75	1,785	467	2,260	1,913	83	673	78	92	37	618	5,607	223	1,103	2,621	77	74	37	121	1,065	679	1,610	1,436	81	843	81	39	42	1	1,265	1,347	1,366	126	440	77	57	77	37	000
28 961	1210	2,498	514	1	1,456	81	86	41	1,123	82	1,448	473	2,087	1,872	81	496	85	90	40	918	,	202	944	2,546	85	80	41	144	1,113	659	1,616	1,255	78	753	89	42	46	1	1,222	1,149	1,237	272	435	83	64	85	40	000
22 726	1 579	1,194	327	я	906	97	97	42	913	95	1,218	185	1,419	1,437	84	437	96	113	46	132		224	764	1,861	98	92	48	133	941	608	1,240	905	81	586	102	48	53	271	1,058	848	1,476	290	265	96	75	99	47	1101-10
24 450	1 256	1,260	136	1,382	425	117	115	41	891	116	1,014	217	1,239	1,338	83	783	113	120	56	110	1	217	1,105	2,043	118	113	57	112	856	637	1,307	1,094	80	500	120	58	63	445	1,141	1,348	1,334	300	203	116	96	119	56	שכנייוט
314 766	4 045	4,952	2,950	1,382	12,798	492	614	342	5,281	757	14,918	4,000	21,058	20,119	687	7,776	708	788	230	5,647	34,213	2,489	11,734	27,100	724	668	351	1,489	11,587	7,305	14,912	14,706	674	7,322	732	250	385	15,143	14,422	13,756	18,227	1,347	3,474	698	462	711	330	i Ottai

Total kWh of customer-owned Generation delivered to the electric utility

	9000064549	9000060559	9000055868	9000054159	9000053485	9000052452	9000051033	9000051026	9000050431	9000049601	9000047014	9000033231	9000033132	9000030996	9000028047	9000026906	9000022242	9000019705	9000017305	9000017096	9000016443	9000015298	9000012766	9000009022	4647051244	4647043423	990097206	980030845	960134807	940046543	206081440	206064545	205089618	203101266	202151007	202142733	202124194	202114930	202042362	201020062	200024479	200010114	200001048	200001030	15939994
5027	-	1	405		174		1		1	t	185	204	52	35	1	36	1		1	405	18	1,776	143	3	ı	-		135	415	117	-	203	1	-	I.	280	92	132	103		114	•	1	-	1
5264	1	1	434	1	226	1	1		,	9	145	205	54	28	ı	57	ı			287	92	1,982	133	7	ı	-	1	128	489	139	1	199	ı	-	I.	247	77	76	142	1	117	ı	1	1	ı
2883	,	1	408	1	247		1	ı		ï	152	227	77	45	1	97	-	1	-	345	93	2,014	222	3	L	1	1	227	514	111	1	245	1	1	10	304	104	124	163		161	1	1	1	r
10360	1	1	353		321	-	-	ı	-	L	420	418	104	106	E	246	1	ľ	-	899	36	3,590	409	7	C.	1	1	480	942	218	1	441	ı	1	ı	601	215	184	333	į.	277	1	1	1	t
7200	1	1	266	1	282	57	69	17	-	38	270	381	47	71	68	270	57	63	18	468	18	3,248	304	З	77	37	37	370	829	209	55	377	69	34	37	311	179	281	389	74	235	82	64	86	20
44397	1	:1	275	1	373	116	144	35	-	102	279	479	50	61	115	260	111	93	35	435	47	3,739	328	ω	156	74	71	345	982	165	105	341	133	63	73	200	202	178	285	101	293	141	114	148	37
7004	i	1	173	1	150	96	116	29	1	126	128	313	16	20	90	166	89	75	28	177	2	3,384	172	,	123	59	58	182	703	46	83	213	109	49	60	1	97	60	1	122	216	113	90	119	29
COOR	1	1	147	1	98	85	104	25	1	113	113	215	24	15	81	151	80	79	25	235	ı	2,812	161		112	53	51	167	644	51	79	158	101	47	54	1	88	33	1	108	181	102	81	107	25
7440	Ē.	-	-	1	149	75	110	27	1	115	123	204	24	28	84	162	98	74	26	273	6	2,901	172	1	117	55	54	210	765	86	88	146	111	54	57	1	85	62	1	78	164	109	87	115	28
7404	21	62	1	1	192	98	119	31	1	126	182	210	31	45	89	195	95	85	31	342	ı	2,640	207		132	65	58	223	727	152	94	233	121	57	64	t	101	108		21	162	121	96	128	29
2	46	180	1	1	278	101	122	33	î	132	181	355	77	64	93	173	100	75	31	498	Ü	2,541	445	I:	137	69	59	274	677	217	98	247	122	63	65		126	158	1	24	190	129	99	134	27
-	126	145	1	291	262	93	99	28	_	116	165	276	92	63	84	50	88	78	29	426	E	2,099	402	4	119	60	44	191	549	160	86	223	103	53	54	ų.	126	143	1	22	152	114	85	118	22
2000	193	387	2,461	291	2,752	721	883	225	2	868	2,343	3,487	648	581	704	1,863	706	622	223	4,559	312	32,72	3,098	30	973	472	432	2.932	8.236	1.671	688	3,026	869	420	464	1,943	1,492	1,539	1,415	550	2,262	911	716	955	217

Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility

000000000	9000064549	9000060559	9000055868	9000054159	9000053485	9000052452	9000051033	9000051026	9000050431	9000049601	9000047014	9000033231	9000033132	9000030996	9000028047	9000026906	9000022242	9000019705	9000017305	9000017096	9000016443	9000015298	9000012766	9000009022	4647051244	4647043423	990097206	980030845	960134807	940046543	206081440	206064545	205089618	203101266	202151007	202142733	202124194	202114930	202042362	201020062	200024479	200010114	200001048	200001030	15939994
/c330 E3/		,	<\$27.02>	-	<\$11.61>			ı	1	-	<\$12.34>	<\$13.61>	<\$3.47>	<\$2.34>	1	<\$2.40>	1	-	-	<\$27.02>	<\$1.20>	<\$119.41>	<\$9.54>	<\$0.20>	-	1	1	<\$9.01>	<\$27.69>	<\$7.81>	-	<\$13.54>		-		<\$18.83>	<\$6.14>	<\$8.81>	<\$6.93>	-	<\$7.61>	1	-		1
Actors Act	-	1	<\$29.04>	1	<\$15.12>	1	1	1	1	1	<\$9.70>	<\$13.72>	<\$3.61>	<\$1.87>	1	<\$3.81>	,	ı	1	<\$19.20>	<\$6.16>	<\$133.65>	<\$8.90>	<\$0.47>	-		1	<\$8.56>	<\$32.72>	<\$9.30>	ı	<\$13.32>	ï	-	-	<\$16.66>	<\$5.15>	<\$5.09>	<\$9.58>	1	<\$7.83>	1	1	1	t
16.000 041	1	1	<\$29.19>	1	<\$17.67>	ī	1		1	1	<\$10.88>	<\$16.24>	<\$5.51>	<\$3.22>	1	<\$6.94>	1	ı	1	<\$24.69>	<\$6.65>	<\$145.15>	<\$15.88>	<\$0.21>	1	L	1	<\$16.24>	<\$36.78>	<\$7.94>	,	<\$17.53>	T.	1	1	<\$21.91>	<\$7.44>	<\$8.87>	<\$11.75>	1	<\$11.52>	1	ı	1	1
100000			<\$25.15>	1	<\$22.87>	1	a	t	1	1	<\$29.92>	<\$29.78>	<\$7.41>	<\$7.55>	1	<\$17.53>	1	В	1	<\$47.59>	<\$2.56>	<\$257.62>	<\$29.14>	<\$0.50>	1	ľ	1	<\$34.20>	<\$67.11>	<\$15.53>	r.	<\$31.42>	1 7	1	1	<\$43.13>	<\$15.32>	<\$13.11>	<\$23.90>	1	<\$19.73>	1	1	1	-
100000		-	<\$18.98>	1	<\$20.12>	<\$4.10>	<\$4.96>	<\$1.22>	ı	<\$2.73>	<\$19.27>	<\$27.19>	<\$3.35>	<\$5.07>	<\$4.89>	<\$19.27>	<\$4.10>	<\$4.53>	<\$1.29>	<\$33.40>	<\$1.28>	<\$233.46>	<\$21.69>	<\$0.21>	<\$5.53>	<\$2.66>	<\$2.66>	<\$26.40>	<\$59.15>	<\$14.91>	<\$3.95>	<\$26.90>	<\$4.96>	<\$2.44>	<\$2.66>	<\$22.35>	<\$12.77>	<\$20.05>	<\$27.96>	<\$5.32>	<\$16.77>	<\$5.89>	<\$4.60>	<\$6.18>	<\$1.44>
1010101		ı	<\$19.03>		<\$25.81>	<\$8.09>	<\$10.04>	<\$2.44>	1	<\$7.11>	<\$19.31>	<\$33.15>	<\$3.46>	<\$4.22>	<\$8.02>	<\$17.99>	<\$7.74>	<\$6.48>	<\$2.44>	<\$30.11>	<\$3.25>	<\$260.71>	<\$22.70>	<\$0.21>	<\$10.88>	<\$5.16>	<\$4.95>	<\$23.88>	<\$67.96>	<\$11.42>	<\$7.32>	<\$23.60>	<\$9.27>	<\$4.39>	<\$5.09>	<\$13.95>	<\$13.98>	<\$12.32>	<\$19.87>	<\$7.04>	<\$20.28>	<\$9.83>	<\$7.95>	<\$10.32>	<\$2.58>
-		1	<\$11.91>	1	<\$10.33>	<\$6.66>	<\$8.05>	<\$2.01>	ı	<\$8.74>	<\$8.82>	<\$21.56>	<\$1.10>	<\$1.38>	<\$6.25>	<\$11.43>	<\$6.18>	<\$5.20>	<\$1.94>	<\$12.19>	<\$0.14>	<\$234.82>	<\$11.85>	t	<\$8.54>	<\$4.09>	<\$4.02>	<\$12.53>	<\$48.42>	<\$3.17>	<\$5.76>	<\$14.67>	<\$7.56>	<\$3.40>	<\$4.16>	10	<\$6.68>	<\$4.13>	1	<\$8.47>	<\$14.88>	<\$7.84>	<\$6.25>	<\$8.26>	<\$2.01>
-		1	<\$10.11>	ť	<\$6.74>	<\$5.89>	<\$7.21>	<\$1.73>	i.	<\$7.83>	<\$7.77>	<\$14.79>	<\$1.65>	<\$1.03>	<\$5.62>	<\$10.39>	<\$5.55>	<\$5.48>	<\$1.73>	<\$16.17>	L	<\$194.94>	<\$11.08>	P	<\$7.76>	<\$3.67>	<\$3.54>	<\$11.49>	<\$44.31>	<\$3.51>	<\$5.48>	<\$10.87>	<\$7.00>	<\$3.26>	<\$3.74>	ı.	<\$6.05>	<\$2.27>	-	<\$7.49>	<\$12.45>	<\$7.07>	<\$5.62>	<\$7.42>	<\$1.73>
		ı	1	ř.	<\$10.59>	<\$5.37>	<\$7.88>	<\$1.93>	E	<\$8.24>	<\$8.75>	<\$14.50>	<\$1.71>	<\$1.99>	<\$6.02>	<\$11.52>	<\$6.16>	<\$5.30>	<\$1.86>	<\$19.41>	<\$0.43>	<\$207.78>	<\$12.23>	-	<\$8.38>	<\$3.94>	<\$3.87>	<\$14.93>	<\$54.39>	<\$6.11>	<\$6.30>	<\$10.38>	<\$7.95>	<\$3.87>	<\$4.08>	t	<\$6.04>	<\$4.41>	ı	<\$5.59>	<\$11.66>	<\$7.81>	<\$6.23>	<\$8.24>	<\$2.01> <\$1.73> <\$2.01> <\$2.08
<\$1.49>	V64 40	<\$4 41>	1	ţ.	<\$13.67>	<\$7.03>	<\$8.53>	<\$2.22>	<\$0.07>	<\$9.03>	<\$12.95>	<\$14.95>	<\$2.21>	<\$3.20>	<\$6.38>	<\$13.88>	<\$6.81>	<\$6.09>	<\$2.22>	<\$24.34>	1	<\$189.27>	<\$14.73>	ı	<\$9.46>	<\$4.66>	<\$4.16>	<\$15.87>	<\$51.74>	<\$10.82>	<\$6.74>	<\$16.58>	<\$8.68>	<\$4.09>	<\$4.59>	1	<\$7.19>	<\$7.69>	ř	<\$1.51>	<\$11.53>	<\$8.68>	<\$6.88>	<\$9.18>	<\$2.08>
<\$3.25>	Ves on	<\$12 72>	1	ľ	<\$19.64>	<\$7.19>	<\$8.68>	<\$2.35>	0	<\$9.39>	<\$12.79>	<\$25.08>	<\$5.44>	<\$4.52>	<\$6.62>	<\$12.22>	<\$7.12>	<\$5.34>	<\$2.21>	<\$35.18>	1	<\$180.82>	<\$31.44>	L	<\$9.75>	<\$4.91>	<\$4 20>	<\$19.36>	<\$47.82>	<\$15.33>	<\$6.97>	<\$17.45>	<\$8.68>	<\$4.48>	<\$4.63>	L	<\$8.90>	<\$11.16>	E	<\$1.71>	<\$13.42>	<\$9.18>	<\$7.04>	<\$9.54>	<\$1.92>
<\$8.86>	100 00 V	<\$10.20>	1	<\$20.62>	<\$18.43>	<\$6.59>	<\$7.01>	<\$1.98>	<\$0.07>	<\$8.22>	<\$11.60>	<\$19.41>	<\$6.47>	<\$4.43>	<\$5.95>	<\$3.52>	<\$6.23>	<\$5.53>	<\$2.05>	<\$29.96>	1	<\$148.72>	<\$28.27>	<\$0.28>	<\$8.43>	<\$4.25>	<\$3 12>	<\$13.43>	<\$38.61>	<\$11.25>	<\$6.09>	<\$15.68>	<\$7.30>	<\$3.76>	<\$3.83>	1	<\$8.86>	<\$10.06>	ų	<\$1.56>	<\$10.69>	<\$8.08>	<\$6.02>	<\$8.36>	<\$1.56>
<\$13.60>	100.00	<\$27 33>	<\$170.43>	<\$20.62>	<\$192.60>	<\$50.92>	<\$62.36>	<\$15.88>	<\$0.14>	<\$61.29>	<\$164.10>	<\$243.98>	<\$45.39>	<\$40.82>	<\$49.75>	<\$130.90>	<\$49.89>	<\$43.95>	<\$15.74>	<\$319.26>	<\$21.67>	<\$2,306.35>	<\$217.45>	<\$2.08>	<\$68.73>	<\$33.34>	<\$30.52	<\$205.90>	<\$576.70>	<\$117 10>	<\$48.61>	<\$211.94>	<\$61.40>	<\$29.69>	<\$32.78>	<\$136.83>	<\$104.52>	<\$107.97>	<\$99.99>	<\$38.69>	<\$158.37>	<\$64.38>	<\$50.59>	<\$67.50>	<\$15.33>

(f) For each individual customer-owned renewable generation interconnection:
1. Renewable technology utilized;
2. Gross power rating;
3. Geographic location by county; and
4. Date interconnected.

Net Metering Interconnections

Name	Current Status	Technolo gy	kW	County	Interconnecti on Date
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Larson, Robert A	Active	Solar	ω	Walton	Mar-09
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Grayton Corners Llc,	Inactive	Solar	12.96	Walton	May-11
Melcher Jr, Ted R	Active	Solar	5.25	Walton	Oct-09
Gallagher, Kevin P	Active	Solar	5.25	Okaloosa	Jan-10
Grayton Corners Llc,	Inactive	Solar	12.96	Walton	Sep-12
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Lamar Advertising	Active	Solar	0.49	Okaloosa	Apr-13
Mann, Vicki S	Active	Solar	5	Okaloosa	Sep-09
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Flanders, Jack	Active	Solar	2 5	Walton	Aug-10
Floyd, Janice F	Active	Solar	7.6	Walton	Jul-09
Danick, Charles	Active	Solar	6.3	Okaloosa	Apr-10
Block, Carl E	Active	Solar	5	Okaloosa	May-09
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Williams, Joseph	Active	Wind	2.5	Okaloosa	Nov-09
Richards, Harold Lee	Active	Solar	_	Okaloosa	Feb-12
City Of Freeport	Active	Solar	30	Walton	May-12
Scheufler, Eric	Inactive	Solar	5	Walton	Aug-09
Norton, Kevin W	Active	Solar	5.5	sa	Sep-12
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Hardy, Janet J	Active	Solar	5	Walton	Aug-09
Lamar Advertising		Solar	0.49	Walton	Apr-13
Miller, Robert J		Solar	4.32	Okaloosa	Jun-10
Leeper, John	Active	Solar	3.78	Walton	Mar-10
Brooke, Dell S.		Solar	12	Walton	Apr-11
Lamar Advertising		Solar	0.49	Walton	Apr-13
Nanninga, James A		Solar	5.2	Walton	Jul-13
Lamar Advertising		Solar	0.49	Walton	Apr-13
Lamar Advertising	Active	Solar	0.49	Walton	Apr-13
Lamar Advertising		Solar	0.49	Walton	Apr-13
		Solar	5.1	Walton	May-11
M IA I Inc		Solar	6.8	Walton	Aug-09
Finney Steven		Solar	7 U.SO	Okalonea	4-NOV-2013
Bienvenu, Bryan J	Active	Solar	57 (Walton	16-Sep-2013

AGREEMENT FOR INTERCONNECTING MEMBER OWNED GENERATION NOT REQUIRING MODIFICATIONS TO THE ELECTRIC POWER SYSTEM

This Agreement ("Agreement") is made and entered into this day of
, 20, ("Effective Date") by Choctawhatchee Electric Cooperative, Inc.
("Cooperative" and/or "CHELCO"), and ("Member"), each
hereinafter sometimes referred to individually as "Party" or both referred to as the
"Parties". In consideration of the mutual covenants set forth herein, the Parties agree as
follows:
This Agreement provides for the safe and orderly operation of the generating resources of the Member located at
This Agreement does not establish any intent of the Cooperative or the Cooperative's power supplier, PowerSouth Energy Cooperative ("PowerSouth") to purchase energy resulting from this interconnection, nor does this Agreement give the Member the right to sell energy resulting from this interconnection to any other entity.
This Agreement does not supersede any requirements of any by-laws, policies or membership agreements applicable tariffs, rates, rules and regulations in place by or between the Parties hereto.
1. Intent of Parties: It is the intent of the Member to directly or indirectly connect an electric power generator to the Cooperative's electrical distribution system.
It is the intent of the Cooperative to operate the distribution system to maintain a high level of service to its Members and to maintain a high level of power quality.
It is the intent of both parties to operate the facilities in a way that ensures the safety of the public, Cooperative employees, Member employees (as applicable) and the Member household.
2 Operating Authority: The Member is responsible for establishing operating

2. Operating Authority: The Member is responsible for establishing operating procedures and standards within state and local regulations, and in compliance with IEEE 1547, or other applicable industry standards that supersede IEEE 1547. The Member signifies by signing this Agreement that he is competent in the operations of the electrical generation system and is aware of the provisions of any operating requirements and regulations relating to the safe operation of electrical systems, specifically the system listed in this document.

- 3. **Responsible Member:** The Member is the person identified by name who is the owner of and who is responsible for the real time operations of all electrical facilities and resources listed in this Agreement.
- 4. Suspension of Connection: It is intended that the connection should not compromise the Cooperative's protection or operational requirements (including adversely affecting the transmission system of the Cooperative's power provider). Therefore, all relaying equipment and settings placed on that equipment are subject to the approval of the Cooperative. The operation of the Member's generation device and the quality of electric energy supplied (in the case of power export) shall meet the standards as specified by the Cooperative, including, but not limited to, IEEE 1547. All installations must be certified as IEEE 1547 compliant in writing either by the manufacturer, a recognized independent testing laboratory, or by a Registered Professional Engineer prior to connection. The Cooperative reserves the right to verify compliance through inspection/testing. If the operation of the Member's system or quality of electric energy supplied (in the case of power export) does not meet the standards as specified, then the Cooperative will notify the Member to take reasonable and expedient corrective action. The Cooperative shall have the right to disconnect the Member's system until compliance is demonstrated. Notwithstanding, the Cooperative may, in its discretion, disconnect the Member's generating resource from the distribution system without notice if the operating of the generating resource imposes a threat, in the Cooperative's judgment, to life and/or property.
- 5. **Maintenance Outages:** Maintenance outages will occasionally be required on the distribution system. The Cooperative may provide notice and planning as practical to minimize downtime. It is noted that in some emergency cases such notice may not be practical. Compensation will not be made for unavailability of the distribution system due to outages.
- 6. Access: Access to the Member's site is required at all times by the Cooperative for maintenance, operating and meter reading. The Cooperative reserves the right to inspect the Member's generating facilities. However, the Parties further understand and agree that nothing herein obligates the Cooperative to inspect the facilities and/or equipment of the Member.
- 7. **Liability and Indemnification:** The Member shall assume all liability for and shall indemnify the Cooperative and its members, trustees, directors, officers, managers, employees, agents, successors and assigns and shall hold them harmless from and against any claims, losses, damages, costs, and expenses of any kind or character, whether to property or person, to the extent that they result from Member's negligence from the design, construction, repair, interconnection, installation, operation, or maintenance of any electric generating resource or facility.

- 8. **Disconnect:** The Member maybe required to install a visible, open, lockable disconnect as specified by the Cooperative, capable of isolating the Member's generator near the Member's service entrance and meter panel.
- 9. **Metering:** In cases of power export, a meter (or meters) capable of measuring and recording power flow in and out of the Member's generating resource will be installed by the Cooperative. The meter will be read on a monthly schedule.
- 10. **Costs and Fees:** Prior to interconnection, the Member shall pay the Cooperative a Connection Fee of \$50 to cover the cost of modifications to the metering and associated equipment, facilities inspection/testing (if required), and other administrative and overhead expenses incurred by the Cooperative to accommodate the metering and billing of the energy.
- 11. **Retail Rate:** The Member acknowledges that alternative retail rates for power received from the Cooperative may be applicable depending on the installed capacity of the distributed resource. The applicable Cooperative rate, as amended over time, will be applied in determination of the cost of power delivered from the Cooperative to the Member.
- 12. **Insurance:** Member shall carry the following minimum insurance: \$100,000 Aggregate Commercial General Liability for personal and property damage. Member shall provide the Cooperative with a certificate of insurance evidencing such coverage and shall provide at least thirty (30) days advance written notice of cancellation or change in coverage.
- 13. **Generating Facilities:** The Member certifies that the following devices constitute the total unit(s) of generating equipment installed and addressed under this Agreement.

Item Description	Model Number:
1)	
2)	
3)	
4)	

- 14. **Term:** This Agreement is valid beginning on the Effective Date. It may be cancelled by either party with not less than thirty (30) days notice to the other party.
- 15. **Severability:** If any portion of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such

- portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.
- 16. **Amendment:** This Agreement may only be amended upon mutual agreement of both Parties, which amendment will not be effective until reduced to writing and executed by the Parties.
- 17. **Limitations:** This Agreement is not intended to and does not create any rights, remedies or benefits of any character whatsoever in favor of any persons, corporations, associations or entities other than the Parties hereto, and the obligations herein assumed are solely for the use and benefit of the Parties.

AGREED TO BY

Member	CHELCO	
Ву:	By:	
Date:	Date:	