

Central Florida Electric Cooperative, Inc.
PO Box 9, Chiefland, FL 32644-0009

Customer-Owned Renewable Generation Data Form
(Information as of 12/31/2014)

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)
Rule 25-6.065 (10), Florida Administrative Code

(a) Total number of customer-owned renewable generation interconnections		32	
(b) Total capacity (kW) of interconnected customer-owned renewable generation		1228.97 kW	
(c) Total energy (kWh) received, during past year, by interconnected customers from electric utility			
January	616,260 kWh	July	342,204 kWh
February	432,114 kWh	August	220,382 kWh
March	228,685 kWh	September	285,371 kWh
April	59,954 kWh	October	158,471 kWh
May	128,924 kWh	November	193,108 kWh
June	296,205 kWh	December	95,546 kWh
TOTAL FOR YEAR			3,057,224 kWh
(d) Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility			
January	5,645 kWh	July	6,440 kWh
February	18,424 kWh	August	8,080 kWh
March	83,308 kWh	September	7,974 kWh
April	155,825 kWh	October	10,724 kWh
May	71,776 kWh	November	43,573 kWh
June	19,900 kWh	December	146,682 kWh
TOTAL FOR YEAR			578,351 kWh
(e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered			
During past year		\$ 38,981.56	
Since implementation of Rule		\$ 59,887.27	
(f) Details for <u>EACH</u> individual customer-owned renewable generation interconnection			
System 1			
Renewable technology utilized		Photovoltaic System	
Gross power rating (kW)		3.5 kW	
Geographic location (county)		Levy	
Date of interconnection		06/2008	

System 2	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.4 kW
Geographic location (county)	Dixie
Date of interconnection	09/2008

System 3	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2008

System 4	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	01/2009

System 5	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.2 kW
Geographic location (county)	Levy
Date of interconnection	04/2009

System 6	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	06/2009

System 7	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	14.44 kW
Geographic location (county)	Levy
Date of interconnection	07/2009

System 8	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.32 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2009

System 9	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	11/2009

System 10	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	12/2009

System 11	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	12/2009

System 12	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.1 kw
Geographic location (county)	Levy
Date of interconnection	01/2010

System 13	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 14	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.22 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 15	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	20.6 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 16	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.02 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 17	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.9 kw
Geographic location (county)	Levy
Date of interconnection	03/2011

System 18	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.3 kw
Geographic location (county)	Levy
Date of interconnection	11 /2011

System 19	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.84 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 20	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.7 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 21	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.1kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 22	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.06 kw
Geographic location (county)	Levy
Date of interconnection	2/2012

System 23	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.48 kw
Geographic location (county)	Alachua
Date of interconnection	10/2012

System 24	
Renewable technology utilized	Biomass Digester
Gross power rating (kW)	1000 kw
Geographic location (county)	Levy
Date of interconnection	1/2013

System 25	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.87 kw
Geographic location (county)	Levy
Date of interconnection	10/2013

System 26	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	9.7 kw
Geographic location (county)	Levy
Date of interconnection	3/2014

System 27	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	13.5 kw
Geographic location (county)	Levy
Date of interconnection	8/2014

System 28	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	44 kw
Geographic location (county)	Levy
Date of interconnection	8/2014

System 29	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.3 kw
Geographic location (county)	6 Gilchrist
Date of interconnection	9/2014

System 30	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	7.1 kw
Geographic location (county)	Levy
Date of interconnection	10/2014

System 31	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	9.95 kw
Geographic location (county)	Levy
Date of interconnection	10/2014

System 32	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.13 kw
Geographic location (county)	Gilchrist
Date of interconnection	11/2014

Florida Public Service Commission Rule

25-6.065 Interconnection and Net Metering of Customer-Owned Renewable Generation.

(10) **Reporting Requirements.** Each electric utility, as defined in Section 366.02(2), F.S., shall file with the Commission as part of its tariff a copy of its Standard Interconnection Agreement form for customer-owned renewable generation. In addition, each electric utility shall report the following, by **April 1** of each year.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year;

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year;

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

(f) For each individual customer-owned renewable generation interconnection:

1. Renewable technology utilized;
2. Gross power rating;
3. Geographic location by county; and
4. Date interconnected.