REPORT
March 10, 2017

Central Florida Electric Cooperative, Inc.

PO Box 9, Chiefland, FL 32644-0009

Customer-Owned Renewable Generation Data Form

(Information as of 12/31/2016)

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)
Rule 25-6.065 (10), Florida Administrative Code

(a)	**Total number of customer-owned renewable generation interconnections**		45	
(b)	**Total capacity (kW) of interconnected customer-owned renewable generation**		1323.22 kW	
(c)	**Total energy (kWh) received, during past year, by interconnected customers from electric utility**			
	January	213,427 kWh	July	513,380 kWh
	February	181,667 kWh	August	542,772 kWh
	March	298,337 kWh	September	483,947 kWh
	April	220,642 kWh	October	420,835 kWh
	May	793,303 kWh	November	511,101 kWh
	June	811,112 kWh	December	575,486 kWh
		TOTAL FOR YEAR		5,566,009 kWh
(d)	**Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility**			
	January	51,562 kWh	July	11,020 kWh
	February	162,292 kWh	August	10,905 kWh
	March	87,765 kWh	September	13,655 kWh
	April	52,263 kWh	October	14,703 kWh
	May	18,167 kWh	November	25,926 kWh
	June	14,344 kWh	December	33,952 kWh
		TOTAL FOR YEAR		496,554 kWh
(e)	**Total dollars paid to interconnected customers for customer-owned renewable generation delivered**			
	During past year		$ 23,463.51	
	Since implementation of Rule		$ 118,214.86	
(f)	**Details for *EACH* individual customer-owned renewable generation interconnection**			
	System 1			
	Renewable technology utilized		Photovoltaic System	
	Gross power rating (kW)		3.5 kW	
	Geographic location (county)		Levy	
	Date of interconnection		06/2008	

System 2	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.4 kW
Geographic location (county)	Dixie
Date of interconnection	09/2008

System 3	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2008

System 4	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	01/2009

System 5	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.2 kW
Geographic location (county)	Levy
Date of interconnection	04/2009

System 6	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	06/2009

System 7	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	14.44 kW
Geographic location (county)	Levy
Date of interconnection	07/2009

System 8	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.32 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2009

System 9	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	11/2009

System 10	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	12/2009

System 11	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	12/2009

System 12	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.1 kw
Geographic location (county)	Levy
Date of interconnection	01/2010

System 13	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 14	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.22 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 15	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	20.6 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 16	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.02 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 17	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.9 kw
Geographic location (county)	Levy
Date of interconnection	03/2011

System 18	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.3 kw
Geographic location (county)	Levy
Date of interconnection	11/2011

System 19	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.84 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 20	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.7 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 21	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.1 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 22	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.06 kw
Geographic location (county)	Levy
Date of interconnection	2/2012

System 23	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.48 kw
Geographic location (county)	Alachua
Date of interconnection	10/2012

System 24	
Renewable technology utilized	Biomass Digester
Gross power rating (kW)	1000 kw
Geographic location (county)	Levy
Date of interconnection	1/2013

System 25	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.87 kw
Geographic location (county)	Levy
Date of interconnection	10/2013

System 26	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	9.7 kw
Geographic location (county)	Levy
Date of interconnection	3/2014

System 27	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	13.5 kw
Geographic location (county)	Levy
Date of interconnection	8/2014

System 28	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	44 kw
Geographic location (county)	Levy
Date of interconnection	8/2014

System 29	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.3 kw
Geographic location (county)	Gilchrist
Date of interconnection	9/2014

System 30	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	7.1 kw
Geographic location (county)	Levy
Date of interconnection	10/2014

System 31	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	9.95 kw
Geographic location (county)	Levy
Date of interconnection	10/2014

System 32	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.13 kw
Geographic location (county)	Gilchrist
Date of interconnection	11/2014

System 33	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.23 kw
Geographic location (county)	Dixie
Date of interconnection	1/2015

System 34	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	7 kw
Geographic location (county)	Gilchrist
Date of interconnection	2/2015

System 35	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.27 kw
Geographic location (county)	Levy
Date of interconnection	7/2015

System 36	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.84 kw
Geographic location (county)	Dixie
Date of interconnection	8/2015

System 37	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	12.54 kw
Geographic location (county)	Gilchrist
Date of interconnection	9/2015

System 38	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	14.88 kw
Geographic location (county)	Levy
Date of interconnection	9/2015

System 39	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.86 kw
Geographic location (county)	Levy
Date of interconnection	10/2015

System 40	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	7.56 kw
Geographic location (county)	Levy
Date of interconnection	10/2015

System 41	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.7 kw
Geographic location (county)	Levy
Date of interconnection	3/2016

System 42	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.2 kw
Geographic location (county)	Gilchrist
Date of interconnection	4/2016

System 43	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.13 kw
Geographic location (county)	Levy
Date of interconnection	7/2016

System 44	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.4 kw
Geographic location (county)	Levy
Date of interconnection	10/2016

System 45	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.64 kw
Geographic location (county)	Levy
Date of interconnection	10/2016

Florida Public Service Commission Rule

25-6.065 Interconnection and Net Metering of Customer-Owned Renewable Generation.

(10) **Reporting Requirements.** Each electric utility, as defined in Section 366.02(2), F.S., shall file with the Commission as part of its tariff a copy of its Standard Interconnection Agreement form for customer-owned renewable generation. In addition, each electric utility shall report the following, by **April 1** of each year.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year;

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year;

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

(f) For each individual customer-owned renewable generation interconnection:

1. Renewable technology utilized;
2. Gross power rating;
3. Geographic location by county; and
4. Date interconnected.