



April 10, 2018

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Net Metering and Interconnection Report

Dear Ms. Stauffer:

Attached is Tampa Electric Company's 2017 Net Metering and Interconnection Report, originally filed April 2, 2018, and revised April 10, 2018.

If you have any questions, please contact me at (813) 228-4120.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark Roche", written over a horizontal line.

Mark Roche
Manager, Regulatory Rates

Attachment

cc: Diana Marr
Lydia Roberts



2017

**ANNUAL NET METERING
and
INTERCONNECTION
REPORT**

**FILED: April 2, 2018
REVISED: April 10, 2018**

TAMPA ELECTRIC COMPANY

SUMMARY OF 2017

ANNUAL NET METERING AND INTERCONNECTION REPORT

Pursuant to Rule 25-6.065(10), Florida Administrative Code (F.A.C.), Tampa Electric submits each of the following reporting requirements. In addition to the reporting requirements below, Tampa Electric is also providing the supporting electronic excel spreadsheet in which this summary information is contained.

- (a) Total number of customer-owned renewable generation interconnections as of December 31, 2017: **1,844**

- (b) Total kW capacity of customer-owned renewable generation interconnected as of December 31, 2017:

Total kW Capacity of Customer-owned Renewable Generation Interconnected	
Solar PV	19,088.192
Parabolic Trough	50.000
Total kW	19,138.192

- (c) Total kWh received by interconnected customers from Tampa Electric, by month and by year for 2017:

kWh received by Interconnected Customers	
January	10,374,629
February	9,306,099
March	10,054,641
April	13,400,589
May	15,439,270
June	8,368,515
July	16,675,966
August	16,174,735
September	14,666,940
October	14,739,259
November	12,303,972
December	11,106,343
Annual Total	152,610,958

- (d) Total kWh of customer-owned renewable generation delivered to Tampa Electric, by month and by year for 2017

kWh of customer-owned renewable generation delivered to Tampa Electric	
January	517,040
February	663,410
March	951,239
April	842,458
May	852,698
June	385,687
July	585,175
August	590,959
September	618,343
October	716,353
November	772,818
December	742,638
Annual Total	8,238,818

- (e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to Tampa Electric for 2017 and the total payments made since the implementation of this rule.

Total Energy Payments made to Interconnected Customers for Customer-owned Renewable Generation delivered to Tampa Electric for 2016 and since implementation of Rule.	
2017	\$51,988.20
Since 2008	\$217,846.94

- (f) The following table starting on the next page below shows for each individual customer-owned renewable generation interconnection: Renewable technology utilized; Gross power rating; Geographic location by county; and Date interconnected.

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1	Solar PV	5.600	Hillsborough	Jan-06	70000
2	Solar PV	1.300	Hillsborough	May-06	70001
3	Solar PV	2.000	Hillsborough	May-06	70002
4	Solar PV	3.500	Hillsborough	Nov-06	70003
5	Solar PV	6.000	Hillsborough	May-07	70006
6	Solar PV	2.500	Hillsborough	Jul-07	70007
7	Solar PV	2.100	Hillsborough	Nov-07	70008
8	Solar PV	25.000	Hillsborough	Dec-07	70009
9	Solar PV	5.000	Polk	Feb-08	70010
10	Solar PV	52.000	Polk	Apr-08	70011
11	Solar PV	27.060	Polk	May-08	70012
12	Solar PV	3.150	Hillsborough	Jul-08	70013
13	Solar PV	2.280	Polk	Jul-08	70014
14	Solar PV	2.000	Polk	Aug-08	70015
15	Solar PV	5.250	Hillsborough	Sep-08	70016
16	Solar PV	5.040	Polk	Sep-08	70017
17	Solar PV	8.050	Polk	Sep-08	70018
18	Solar PV	23.100	Polk	Sep-08	70019
19	Solar PV	6.125	Polk	Sep-08	70020
20	Solar PV	5.250	Polk	Sep-08	70021
21	Solar PV	5.400	Hillsborough	Sep-08	70023
22	Solar PV	7.070	Polk	Dec-08	70024
23	Solar PV	37.960	Polk	Dec-08	70025
24	Solar PV	5.376	Polk	Feb-09	70026
25	Solar PV	4.950	Hillsborough	Jan-09	70027
26	Solar PV	4.500	Hillsborough	Feb-09	70028
27	Solar PV	7.425	Hillsborough	Mar-09	70029
28	Solar PV	6.075	Hillsborough	Mar-09	70030
29	Solar PV	7.000	Hillsborough	Apr-09	70031
30	Solar PV	2.000	Polk	Apr-09	70032
31	Solar PV	5.000	Pasco	May-09	70034
32	Solar PV	25.200	Hillsborough	May-09	70035
33	Solar PV	2.450	Hillsborough	May-09	70036
34	Solar PV	2.925	Hillsborough	May-09	70037
35	Solar PV	9.900	Hillsborough	Jun-09	70038
36	Solar PV	9.540	Polk	Jun-09	70039
37	Solar PV	9.860	Polk	Jun-09	70040
38	Solar PV	15.540	Hillsborough	Jun-09	70041
39	Solar PV	4.800	Hillsborough	Jul-09	70042
40	Solar PV	5.070	Polk	Jul-09	70043
41	Solar PV	4.950	Hillsborough	Jul-09	70044
42	Solar PV	5.040	Hillsborough	Aug-09	70045
43	Solar PV	2.100	Hillsborough	Aug-09	70046
44	Solar PV	4.928	Hillsborough	Aug-09	70047
45	Solar PV	15.210	Hillsborough	Aug-09	70048
46	Solar PV	8.825	Hillsborough	Aug-09	70049
47	Solar PV	5.040	Hillsborough	Aug-09	70050
48	Solar PV	5.200	Hillsborough	Sep-09	70051
49	Solar PV	74.100	Hillsborough	Aug-09	70052
50	Solar PV	4.950	Hillsborough	Sep-09	70053
51	Solar PV	3.000	Hillsborough	Sep-09	70054
52	Solar PV	4.950	Hillsborough	Sep-09	70055
53	Solar PV	2.400	Pasco	Oct-09	70056
54	Solar PV	11.832	Hillsborough	Oct-09	70057
55	Solar PV	3.570	Polk	Oct-09	70058
56	Solar PV	10.720	Hillsborough	Oct-09	70059
57	Solar PV	4.180	Hillsborough	Nov-09	70060
58	Solar PV	5.200	Hillsborough	Oct-09	70061
59	Solar PV	4.320	Polk	Nov-09	70062
60	Solar PV	27.200	Polk	Oct-09	70063

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
61	Solar PV	4.500	Hillsborough	Nov-09	70064
62	Solar PV	4.500	Polk	Nov-09	70065
63	Solar PV	5.040	Polk	Nov-09	70066
64	Solar PV	4.950	Hillsborough	Nov-09	70067
65	Solar PV	4.200	Hillsborough	Nov-09	70068
66	Solar PV	4.950	Polk	Dec-09	70069
67	Solar PV	5.040	Hillsborough	Dec-09	70070
68	Solar PV	4.200	Hillsborough	Dec-09	70071
69	Solar PV	4.032	Hillsborough	Dec-09	70072
70	Solar PV	5.600	Hillsborough	Jan-10	70073
71	Solar PV	4.920	Hillsborough	Dec-09	70074
72	Solar PV	3.380	Hillsborough	Dec-09	70075
73	Solar PV	5.200	Hillsborough	Jan-10	70076
74	Solar PV	5.400	Hillsborough	Jan-10	70077
75	Solar PV	5.520	Hillsborough	Mar-10	70078
76	Solar PV	5.400	Hillsborough	Apr-10	70079
77	Solar PV	6.000	Hillsborough	Apr-10	70080
78	Solar PV	5.330	Hillsborough	Apr-10	70081
79	Solar PV	0.816	Hillsborough	Apr-10	70082
80	Solar PV	5.950	Hillsborough	Apr-10	70083
81	Solar PV	5.200	Hillsborough	Apr-10	70084
82	Solar PV	5.184	Hillsborough	Apr-10	70085
83	Solar PV	4.100	Hillsborough	Apr-10	70086
84	Solar PV	5.060	Hillsborough	May-10	70087
85	Solar PV	9.250	Hillsborough	Apr-10	70088
86	Solar PV	5.000	Polk	May-10	70089
87	Solar PV	25.000	Polk	Apr-10	70090
88	Solar PV	29.800	Polk	Apr-10	70091
89	Solar PV	5.500	Hillsborough	May-10	70092
90	Solar PV	5.040	Hillsborough	May-10	70093
91	Solar PV	5.400	Polk	May-10	70094
92	Solar PV	5.120	Hillsborough	May-10	70095
93	Solar PV	4.920	Pasco	May-10	70096
94	Solar PV	4.950	Hillsborough	May-10	70097
95	Solar PV	4.800	Hillsborough	Jun-10	70098
96	Solar PV	2.800	Hillsborough	May-10	70099
97	Solar PV	4.200	Hillsborough	May-10	70100
98	Solar PV	3.450	Hillsborough	Jun-10	70101
99	Solar PV	5.330	Hillsborough	May-10	70102
100	Solar PV	10.000	Hillsborough	Feb-09	70103
101	Solar PV	11.580	Hillsborough	Jun-10	70104
102	Solar PV	4.950	Hillsborough	Jun-10	70105
103	Solar PV	6.900	Hillsborough	Jun-10	70106
104	Solar PV	5.060	Hillsborough	Jun-10	70107
105	Solar PV	5.000	Hillsborough	Jul-10	70108
106	Solar PV	5.040	Hillsborough	Jun-10	70109
107	Solar PV	8.250	Hillsborough	Jun-10	70110
108	Solar PV	2.400	Hillsborough	Jun-10	70111
109	Solar PV	16.280	Hillsborough	Jul-10	70112
110	Solar PV	3.150	Hillsborough	Jul-10	70113
111	Solar PV	4.950	Hillsborough	Dec-10	70114
112	Solar PV	4.140	Hillsborough	Sep-10	70115
113	Solar PV	31.160	Polk	Jul-10	70116
114	Solar PV	5.000	Hillsborough	Jul-10	70117
115	Solar PV	5.060	Hillsborough	Aug-10	70118
116	Solar PV	6.000	Hillsborough	Jul-10	70119
117	Solar PV	5.000	Hillsborough	Jul-10	70120
118	Solar PV	10.000	Polk	Aug-10	70121
119	Solar PV	5.400	Hillsborough	Sep-10	70122
120	Solar PV	5.060	Hillsborough	Aug-10	70123
121	Solar PV	5.800	Polk	Sep-10	70124

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
122	Solar PV	5.000	Hillsborough	Oct-10	70125
123	Solar PV	7.380	Polk	Sep-10	70126
124	Solar PV	2.400	Hillsborough	Oct-10	70127
125	Solar PV	5.060	Hillsborough	Oct-10	70128
126	Solar PV	5.060	Hillsborough	Nov-10	70129
127	Solar PV	97.152	Hillsborough	Oct-10	70130
128	Solar PV	196.416	Hillsborough	Oct-10	70131
129	Solar PV	29.568	Hillsborough	Nov-10	70132
130	Solar PV	3.808	Hillsborough	Nov-10	70133
131	Solar PV	2.310	Hillsborough	Dec-10	70134
132	Solar PV	5.240	Pasco	Jan-11	70135
133	Solar PV	7.632	Pasco	Nov-10	70136
134	Solar PV	5.000	Hillsborough	Dec-10	70137
135	Solar PV	4.000	Polk	Jan-11	70138
136	Solar PV	60.000	Hillsborough	Jan-11	70139
137	Solar PV	9.870	Hillsborough	Jul-11	70140
138	Solar PV	10.180	Hillsborough	Jun-11	70141
139	Solar PV	5.060	Hillsborough	Jun-11	70142
140	Solar PV	4.950	Hillsborough	Jul-11	70143
141	Solar PV	2.280	Hillsborough	Aug-11	70144
142	Solar PV	2.800	Hillsborough	Jul-11	70145
143	Solar PV	329.280	Hillsborough	Apr-12	70146
144	Solar PV	5.280	Hillsborough	Jul-11	70147
145	Solar PV	10.080	Hillsborough	Jul-11	70148
146	Solar PV	9.576	Hillsborough	Jul-11	70149
147	Solar PV	6.900	Hillsborough	Jul-11	70150
148	Solar PV	3.680	Hillsborough	Aug-11	70151
149	Solar PV	5.700	Hillsborough	Aug-11	70152
150	Solar PV	4.760	Hillsborough	Jul-11	70153
151	Solar PV	2.400	Hillsborough	Aug-11	70154
152	Solar PV	5.016	Hillsborough	Aug-11	70155
153	Solar PV	7.360	Hillsborough	Jan-12	70156
154	Solar PV	5.060	Hillsborough	Aug-11	70157
155	Solar PV	3.420	Hillsborough	Aug-11	70158
156	Solar PV	7.920	Hillsborough	Aug-11	70159
157	Solar PV	9.840	Hillsborough	Aug-11	70160
158	Solar PV	9.840	Hillsborough	Aug-11	70161
159	Solar PV	2.880	Hillsborough	Aug-11	70162
160	Solar PV	5.060	Hillsborough	Aug-11	70163
161	Solar PV	3.600	Polk	Aug-11	70164
162	Solar PV	5.400	Hillsborough	Aug-11	70166
163	Solar PV	9.890	Hillsborough	Aug-11	70167
164	Solar PV	8.050	Pasco	Sep-11	70168
165	Solar PV	5.060	Hillsborough	Sep-11	70169
166	Solar PV	10.120	Hillsborough	Sep-11	70170
167	Solar PV	10.125	Hillsborough	Sep-11	70171
168	Solar PV	9.600	Hillsborough	Sep-11	70172
169	Solar PV	5.060	Hillsborough	Sep-11	70173
170	Solar PV	10.340	Polk	Sep-11	70174
171	Solar PV	10.340	Polk	Sep-11	70176
172	Solar PV	8.280	Hillsborough	Sep-11	70177
173	Solar PV	10.120	Pasco	Nov-11	70178
174	Solar PV	9.880	Hillsborough	Nov-11	70179
175	Solar PV	2.850	Hillsborough	Nov-11	70180
176	Solar PV	2.850	Hillsborough	Nov-11	70181
177	Solar PV	2.850	Hillsborough	Nov-11	70182
178	Solar PV	2.850	Hillsborough	Nov-11	70183
179	Solar PV	2.850	Hillsborough	Nov-11	70184
180	Solar PV	2.850	Hillsborough	Nov-11	70185
181	Solar PV	2.850	Hillsborough	Nov-11	70186
182	Solar PV	2.850	Hillsborough	Nov-11	70187

**TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018**

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
183	Solar PV	2.850	Hillsborough	Nov-11	70188
184	Solar PV	2.850	Hillsborough	Nov-11	70189
185	Solar PV	2.850	Hillsborough	Nov-11	70190
186	Solar PV	2.850	Hillsborough	Nov-11	70191
187	Solar PV	2.850	Hillsborough	Nov-11	70192
188	Solar PV	2.850	Hillsborough	Nov-11	70193
189	Solar PV	2.850	Hillsborough	Nov-11	70194
190	Solar PV	2.850	Hillsborough	Nov-11	70195
191	Solar PV	2.850	Hillsborough	Nov-11	70196
192	Solar PV	2.850	Hillsborough	Nov-11	70197
193	Solar PV	7.590	Polk	Nov-11	70198
194	Solar PV	4.800	Hillsborough	Dec-11	70199
195	Solar PV	5.060	Polk	Dec-11	70200
196	Solar PV	9.800	Hillsborough	Dec-11	70201
197	Solar PV	10.045	Hillsborough	Dec-11	70202
198	Solar PV	10.120	Hillsborough	Jan-12	70203
199	Solar PV	5.640	Hillsborough	Dec-11	70204
200	Solar PV	9.000	Hillsborough	Dec-11	70205
201	Solar PV	3.400	Hillsborough	Dec-11	70206
202	Solar PV	5.060	Hillsborough	Dec-11	70207
203	Solar PV	10.000	Polk	Dec-11	70208
204	Solar PV	5.980	Polk	Dec-11	70209
205	Solar PV	9.660	Hillsborough	Jan-12	70210
206	Solar PV	5.170	Hillsborough	Dec-11	70211
207	Solar PV	10.780	Polk	Jan-12	70212
208	Solar PV	2.280	Polk	Jan-12	70213
209	Solar PV	10.800	Hillsborough	Jan-12	70214
210	Solar PV	11.520	Hillsborough	Jan-12	70215
211	Solar PV	5.880	Hillsborough	Jan-12	70216
212	Solar PV	5.760	Hillsborough	Jan-12	70217
213	Solar PV	5.880	Hillsborough	Jan-12	70218
214	Solar PV	7.920	Hillsborough	Jan-12	70219
215	Solar PV	6.240	Hillsborough	Jan-12	70220
216	Solar PV	10.340	Polk	Jan-12	70221
217	Solar PV	11.880	Hillsborough	Jan-12	70222
218	Solar PV	4.560	Polk	Jan-12	70223
219	Solar PV	6.470	Hillsborough	Jan-12	70224
220	Solar PV	6.250	Hillsborough	Jan-12	70225
221	Solar PV	10.000	Hillsborough	Feb-12	70226
222	Solar PV	9.200	Hillsborough	Jan-12	70227
223	Solar PV	4.500	Polk	Jan-12	70228
224	Solar PV	10.000	Hillsborough	Jan-12	70229
225	Solar PV	6.240	Polk	Jan-12	70230
226	Solar PV	10.080	Pasco	Jan-12	70231
227	Solar PV	0.980	Polk	Jan-12	70232
228	Solar PV	0.980	Polk	Jan-12	70233
229	Solar PV	0.980	Polk	Jan-12	70234
230	Solar PV	0.980	Polk	Jan-12	70235
231	Solar PV	0.980	Polk	Jan-12	70236
232	Solar PV	0.980	Polk	Jan-12	70237
233	Solar PV	0.980	Polk	Jan-12	70238
234	Solar PV	0.980	Polk	Jan-12	70239
235	Solar PV	0.980	Polk	Jan-12	70240
236	Solar PV	0.980	Polk	Jan-12	70241
237	Solar PV	9.600	Pinellas	Feb-12	70242
238	Solar PV	9.840	Polk	Jan-12	70243
239	Solar PV	4.600	Hillsborough	Feb-12	70244
240	Solar PV	7.500	Hillsborough	Jan-12	70245
241	Solar PV	5.856	Hillsborough	Jan-12	70246
242	Solar PV	0.490	Polk	Jan-12	70247
243	Solar PV	0.490	Polk	Jan-12	70248

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
244	Solar PV	0.980	Polk	Jan-12	70249
245	Solar PV	10.080	Polk	Jan-12	70250
246	Solar PV	9.920	Hillsborough	Jan-12	70251
247	Solar PV	0.980	Polk	Jan-12	70252
248	Solar PV	0.980	Polk	Jan-12	70253
249	Solar PV	0.980	Polk	Jan-12	70254
250	Solar PV	0.980	Polk	Jan-12	70255
251	Solar PV	0.980	Polk	Jan-12	70256
252	Solar PV	0.980	Polk	Jan-12	70258
253	Solar PV	10.840	Hillsborough	Feb-12	70259
254	Solar PV	5.760	Polk	Mar-12	70260
255	Solar PV	10.000	Hillsborough	Feb-12	70261
256	Solar PV	9.000	Hillsborough	Feb-12	70262
257	Solar PV	10.000	Hillsborough	Feb-12	70263
258	Solar PV	7.200	Polk	Feb-12	70264
259	Solar PV	10.000	Hillsborough	Feb-12	70265
260	Solar PV	7.000	Hillsborough	Feb-12	70266
261	Solar PV	6.500	Hillsborough	Feb-12	70267
262	Solar PV	22.770	Hillsborough	Mar-12	70268
263	Solar PV	5.060	Hillsborough	Mar-12	70269
264	Solar PV	10.810	Hillsborough	Mar-12	70270
265	Solar PV	10.000	Hillsborough	Oct-12	70271
266	Solar PV	10.000	Hillsborough	Oct-12	70272
267	Solar PV	3.840	Polk	Mar-12	70273
268	Solar PV	5.040	Hillsborough	Apr-12	70274
269	Solar PV	10.080	Hillsborough	Apr-12	70275
270	Solar PV	9.660	Hillsborough	May-12	70276
271	Solar PV	21.600	Hillsborough	Jun-12	70277
272	Solar PV	5.145	Hillsborough	Jun-12	70278
273	Solar PV	4.578	Hillsborough	May-12	70279
274	Solar PV	9.810	Hillsborough	Jun-12	70280
275	Solar PV	10.000	Pinellas	Jun-12	70281
276	Solar PV	5.250	Hillsborough	Jun-12	70282
277	Solar PV	10.000	Polk	Jul-12	70283
278	Solar PV	10.000	Hillsborough	Jun-12	70284
279	Solar PV	10.080	Hillsborough	Jun-12	70285
280	Solar PV	1189.300	Hillsborough	Jul-12	70286
281	Solar PV	10.000	Hillsborough	Jul-12	70287
282	Solar PV	4.000	Polk	Jul-12	70288
283	Solar PV	3.840	Hillsborough	Jul-12	70289
284	Solar PV	5.500	Hillsborough	Jul-12	70290
285	Solar PV	8.000	Pasco	Jul-12	70291
286	Solar PV	8.000	Pasco	Jul-12	70292
287	Solar PV	10.000	Polk	Jul-12	70293
288	Solar PV	9.156	Polk	Jul-12	70294
289	Solar PV	7.200	Hillsborough	Aug-12	70295
290	Solar PV	7.000	Hillsborough	Jul-12	70296
291	Solar PV	6.120	Hillsborough	Aug-12	70297
292	Solar PV	10.000	Hillsborough	Aug-12	70298
293	Solar PV	6.860	Hillsborough	Aug-12	70299
294	Solar PV	7.920	Polk	Jan-13	70300
295	Solar PV	10.560	Polk	Oct-12	70301
296	Solar PV	26.020	Hillsborough	Sep-12	70302
297	Solar PV	5.520	Hillsborough	Oct-12	70303
298	Solar PV	15.000	Hillsborough	Oct-12	70304
299	Solar PV	3.920	Hillsborough	Oct-12	70305
300	Solar PV	2.300	Hillsborough	Nov-12	70306
301	Solar PV	7.905	Hillsborough	Nov-12	70307
302	Solar PV	30.480	Hillsborough	Nov-12	70308
303	Solar PV	8.300	Hillsborough	Nov-12	70309
304	Solar PV	4.400	Hillsborough	Nov-12	70310

**TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018**

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
305	Solar PV	2.530	Hillsborough	Dec-12	70311
306	Solar PV	11.730	Polk	Nov-12	70312
307	Solar PV	10.000	Hillsborough	Nov-12	70313
308	Solar PV	2.000	Hillsborough	Dec-12	70314
309	Solar PV	11.750	Hillsborough	Dec-12	70315
310	Solar PV	8.160	Hillsborough	Dec-12	70316
311	Solar PV	10.080	Hillsborough	Nov-12	70317
312	Solar PV	9.945	Hillsborough	Dec-12	70318
313	Solar PV	4.845	Hillsborough	Dec-12	70319
314	Solar PV	20.500	Hillsborough	Jan-13	70320
315	Solar PV	3.430	Hillsborough	Dec-12	70321
316	Solar PV	10.000	Hillsborough	Dec-12	70322
317	Solar PV	10.140	Hillsborough	Dec-12	70323
318	Solar PV	10.000	Hillsborough	Dec-12	70324
319	Solar PV	11.500	Hillsborough	Jan-13	70325
320	Solar PV	10.080	Hillsborough	Jan-13	70326
321	Solar PV	2.000	Polk	Jan-13	70327
322	Solar PV	2.000	Polk	Jan-13	70328
323	Solar PV	2.000	Polk	Jan-13	70329
324	Solar PV	2.000	Polk	Jan-13	70330
325	Solar PV	5.700	Hillsborough	Dec-12	70331
326	Solar PV	6.800	Polk	Jan-13	70333
327	Solar PV	9.800	Hillsborough	Jan-13	70334
328	Solar PV	10.000	Hillsborough	Jan-13	70335
329	Solar PV	3.920	Hillsborough	Jan-13	70336
330	Solar PV	11.750	Hillsborough	Jan-13	70337
331	Solar PV	9.800	Hillsborough	Jan-13	70338
332	Solar PV	10.000	Hillsborough	Jan-13	70339
333	Solar PV	10.200	Polk	Jan-13	70340
334	Solar PV	6.120	Hillsborough	Jan-13	70341
335	Solar PV	5.000	Hillsborough	Jan-13	70342
336	Solar PV	10.620	Hillsborough	Jan-13	70343
337	Solar PV	10.045	Hillsborough	Jan-13	70344
338	Solar PV	7.300	Hillsborough	Feb-13	70345
339	Solar PV	10.000	Hillsborough	Jan-13	70346
340	Solar PV	10.000	Hillsborough	Jan-13	70347
341	Solar PV	10.340	Pasco	Feb-13	70348
342	Solar PV	10.000	Hillsborough	Feb-13	70349
343	Solar PV	4.940	Hillsborough	Feb-13	70350
344	Solar PV	7.000	Hillsborough	Feb-13	70351
345	Solar PV	9.800	Hillsborough	Feb-13	70352
346	Solar PV	690.624	Hillsborough	Oct-13	70353
347	Solar PV	897.288	Hillsborough	Oct-13	70354
348	Solar PV	11.000	Hillsborough	Feb-13	70355
349	Solar PV	10.400	Hillsborough	Feb-13	70356
350	Solar PV	10.080	Hillsborough	Jan-13	70357
351	Solar PV	6.615	Hillsborough	Feb-13	70358
352	Solar PV	10.140	Hillsborough	Feb-13	70359
353	Solar PV	10.200	Hillsborough	Feb-13	70360
354	Solar PV	10.200	Pinellas	Mar-13	70361
355	Solar PV	10.140	Pasco	Feb-13	70362
356	Solar PV	8.060	Hillsborough	Feb-13	70363
357	Solar PV	7.000	Polk	Mar-13	70364
358	Solar PV	10.000	Hillsborough	Feb-13	70365
359	Solar PV	10.400	Hillsborough	Feb-13	70366
360	Solar PV	10.200	Hillsborough	Feb-13	70367
361	Solar PV	5.100	Hillsborough	Mar-13	70368
362	Solar PV	7.920	Polk	Mar-13	70369
363	Solar PV	10.200	Hillsborough	Mar-13	70370
364	Solar PV	9.660	Hillsborough	Mar-13	70371
365	Solar PV	7.650	Hillsborough	Apr-13	70372

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
366	Solar PV	10.120	Hillsborough	Apr-13	70373
367	Solar PV	10.080	Hillsborough	Apr-13	70374
368	Solar PV	19.635	Hillsborough	May-13	70375
369	Solar PV	17.640	Hillsborough	Apr-13	70376
370	Solar PV	17.640	Hillsborough	Apr-13	70377
371	Solar PV	5.280	Hillsborough	May-13	70378
372	Solar PV	7.000	Polk	Apr-13	70379
373	Solar PV	4.680	Hillsborough	Apr-13	70380
374	Solar PV	6.960	Hillsborough	May-13	70381
375	Solar PV	9.660	Pasco	May-13	70382
376	Solar PV	5.500	Hillsborough	May-13	70383
377	Solar PV	6.360	Hillsborough	Jun-13	70384
378	Solar PV	3.910	Hillsborough	May-13	70385
379	Solar PV	4.000	Hillsborough	Jun-13	70386
380	Solar PV	4.000	Hillsborough	Jun-13	70387
381	Solar PV	10.400	Hillsborough	Jun-13	70388
382	Solar PV	4.160	Hillsborough	Jun-13	70389
383	Solar PV	10.000	Hillsborough	Jun-13	70390
384	Solar PV	3.500	Hillsborough	Jun-13	70391
385	Solar PV	7.950	Hillsborough	Jun-13	70392
386	Solar PV	10.000	Hillsborough	Jun-13	70393
387	Solar PV	4.000	Hillsborough	Jul-13	70394
388	Solar PV	72.030	Hillsborough	Nov-13	70395
389	Solar PV	9.720	Hillsborough	Jul-13	70396
390	Solar PV	4.900	Hillsborough	Jul-13	70397
391	Solar PV	3.000	Hillsborough	Jul-13	70398
392	Solar PV	10.500	Hillsborough	Jul-13	70399
393	Solar PV	10.000	Hillsborough	Jul-13	70400
394	Solar PV	10.200	Hillsborough	Sep-13	70401
395	Solar PV	9.000	Hillsborough	Sep-13	70402
396	Solar PV	10.500	Hillsborough	Aug-13	70403
397	Solar PV	9.540	Hillsborough	Aug-13	70404
398	Solar PV	5.900	Hillsborough	Aug-13	70405
399	Solar PV	10.000	Hillsborough	Aug-13	70406
400	Solar PV	8.100	Polk	Aug-13	70407
401	Solar PV	7.140	Hillsborough	Aug-13	70408
402	Solar PV	4.080	Polk	Sep-13	70409
403	Solar PV	16.920	Hillsborough	Sep-13	70410
404	Solar PV	9.945	Hillsborough	Sep-13	70411
405	Solar PV	10.000	Hillsborough	Sep-13	70412
406	Solar PV	10.000	Hillsborough	Sep-13	70413
407	Solar PV	3.500	Pasco	Sep-13	70414
408	Solar PV	3.780	Hillsborough	Sep-13	70415
409	Solar PV	9.540	Hillsborough	Sep-13	70416
410	Solar PV	9.540	Hillsborough	Oct-13	70417
411	Solar PV	40.000	Hillsborough	Oct-13	70418
412	Solar PV	10.000	Hillsborough	Oct-13	70419
413	Solar PV	114.680	Hillsborough	Jun-14	70420
414	Parabolic Trough	50.000	Hillsborough	Oct-13	70421
415	Solar PV	1.020	Hillsborough	Dec-13	70422
416	Solar PV	12.240	Hillsborough	Nov-13	70423
417	Solar PV	3.060	Hillsborough	Nov-13	70424
418	Solar PV	10.000	Hillsborough	Nov-13	70425
419	Solar PV	10.070	Hillsborough	Nov-13	70426
420	Solar PV	5.830	Hillsborough	Dec-13	70427
421	Solar PV	10.500	Hillsborough	Nov-13	70428
422	Solar PV	10.000	Hillsborough	Dec-13	70429
423	Solar PV	10.000	Pasco	Dec-13	70430
424	Solar PV	10.070	Hillsborough	Dec-13	70431
425	Solar PV	4.200	Hillsborough	Jan-15	70432

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
426	Solar PV	9.750	Hillsborough	Dec-13	70433
427	Solar PV	15.300	Hillsborough	Dec-13	70434
428	Solar PV	10.200	Polk	Dec-13	70435
429	Solar PV	10.000	Hillsborough	Jan-14	70437
430	Solar PV	11.750	Hillsborough	Jan-14	70438
431	Solar PV	7.950	Polk	Jan-14	70439
432	Solar PV	10.000	Hillsborough	Jan-14	70440
433	Solar PV	10.000	Hillsborough	Jan-14	70441
434	Solar PV	10.000	Hillsborough	Jan-14	70442
435	Solar PV	6.630	Hillsborough	Jan-14	70443
436	Solar PV	9.500	Hillsborough	Jan-14	70444
437	Solar PV	7.905	Hillsborough	Jan-14	70445
438	Solar PV	6.120	Hillsborough	Feb-14	70446
439	Solar PV	10.200	Hillsborough	Jan-14	70447
440	Solar PV	3.120	Hillsborough	Jan-14	70448
441	Solar PV	3.710	Hillsborough	Jan-14	70449
442	Solar PV	10.700	Hillsborough	Mar-14	70450
443	Solar PV	10.000	Hillsborough	Jan-14	70451
444	Solar PV	10.710	Hillsborough	Jan-14	70452
445	Solar PV	10.080	Hillsborough	Feb-14	70453
446	Solar PV	8.415	Hillsborough	Jan-14	70454
447	Solar PV	10.045	Hillsborough	Jan-14	70455
448	Solar PV	7.848	Hillsborough	Jan-14	70456
449	Solar PV	7.420	Hillsborough	Feb-14	70457
450	Solar PV	30.855	Hillsborough	Jan-14	70458
451	Solar PV	10.000	Hillsborough	Jan-14	70459
452	Solar PV	6.120	Hillsborough	Jan-14	70460
453	Solar PV	10.000	Hillsborough	Feb-14	70461
454	Solar PV	10.200	Hillsborough	Feb-14	70462
455	Solar PV	6.480	Hillsborough	Jan-14	70463
456	Solar PV	11.730	Hillsborough	Feb-14	70464
457	Solar PV	6.375	Hillsborough	Feb-14	70465
458	Solar PV	4.500	Hillsborough	Feb-14	70466
459	Solar PV	10.200	Hillsborough	Feb-14	70467
460	Solar PV	10.710	Hillsborough	Feb-14	70468
461	Solar PV	10.710	Hillsborough	Feb-14	70469
462	Solar PV	8.750	Hillsborough	Feb-14	70470
463	Solar PV	8.160	Hillsborough	Feb-14	70471
464	Solar PV	10.200	Hillsborough	Feb-14	70472
465	Solar PV	10.200	Hillsborough	Feb-14	70473
466	Solar PV	10.070	Hillsborough	Mar-14	70474
467	Solar PV	3.570	Hillsborough	Mar-14	70475
468	Solar PV	9.900	Hillsborough	Mar-14	70476
469	Solar PV	10.070	Hillsborough	Mar-14	70477
470	Solar PV	4.000	Hillsborough	Apr-14	70478
471	Solar PV	6.240	Hillsborough	Mar-14	70479
472	Solar PV	5.610	Hillsborough	Mar-14	70480
473	Solar PV	10.000	Hillsborough	Mar-14	70481
474	Solar PV	10.000	Hillsborough	Mar-14	70482
475	Solar PV	9.945	Hillsborough	Apr-14	70483
476	Solar PV	8.800	Polk	Apr-14	70484
477	Solar PV	10.000	Pasco	Apr-14	70485
478	Solar PV	10.710	Hillsborough	Apr-14	70486
479	Solar PV	4.950	Hillsborough	Apr-14	70487
480	Solar PV	5.000	Pasco	Apr-14	70488
481	Solar PV	10.140	Polk	Mar-15	70489
482	Solar PV	5.035	Polk	May-14	70490
483	Solar PV	5.500	Polk	May-14	70491
484	Solar PV	5.400	Hillsborough	May-14	70492
485	Solar PV	6.120	Hillsborough	May-14	70493
486	Solar PV	9.900	Hillsborough	Jul-14	70494

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
487	Solar PV	7.140	Hillsborough	Jul-14	70495
488	Solar PV	6.867	Polk	Jun-14	70496
489	Solar PV	5.500	Hillsborough	Jul-14	70497
490	Solar PV	8.100	Hillsborough	Jul-14	70498
491	Solar PV	10.600	Hillsborough	Aug-14	70499
492	Solar PV	4.130	Hillsborough	Jul-14	70500
493	Solar PV	5.100	Hillsborough	Aug-14	70501
494	Solar PV	10.350	Polk	Aug-14	70502
495	Solar PV	6.120	Hillsborough	Aug-14	70503
496	Solar PV	5.100	Hillsborough	Jul-14	70504
497	Solar PV	9.690	Hillsborough	Jul-14	70505
498	Solar PV	9.000	Hillsborough	Aug-14	70506
499	Solar PV	17.280	Pasco	Oct-14	70507
500	Solar PV	10.200	Hillsborough	Aug-14	70508
501	Solar PV	5.000	Hillsborough	Sep-14	70509
502	Solar PV	8.250	Polk	Aug-14	70510
503	Solar PV	16.200	Pasco	Aug-14	70511
504	Solar PV	3.060	Hillsborough	Aug-14	70512
505	Solar PV	3.240	Polk	Aug-14	70513
506	Solar PV	11.340	Pasco	Aug-14	70514
507	Solar PV	4.500	Hillsborough	Aug-14	70515
508	Solar PV	6.480	Hillsborough	Aug-14	70516
509	Solar PV	10.725	Hillsborough	Aug-14	70517
510	Solar PV	8.800	Hillsborough	Aug-14	70518
511	Solar PV	10.400	Hillsborough	Aug-14	70519
512	Solar PV	5.400	Hillsborough	Oct-14	70520
513	Solar PV	11.000	Hillsborough	Sep-14	70521
514	Solar PV	4.770	Hillsborough	Sep-14	70522
515	Solar PV	10.400	Hillsborough	Sep-14	70523
516	Solar PV	1.250	Hillsborough	Oct-14	70525
517	Solar PV	8.502	Polk	Sep-14	70526
518	Solar PV	10.800	Pasco	Sep-14	70527
519	Solar PV	16.830	Hillsborough	Oct-14	70528
520	Solar PV	1.250	Hillsborough	Nov-14	70529
521	Solar PV	3.000	Polk	Sep-14	70530
522	Solar PV	7.500	Hillsborough	Sep-14	70531
523	Solar PV	3.710	Hillsborough	Oct-14	70532
524	Solar PV	5.400	Hillsborough	Nov-14	70533
525	Solar PV	10.070	Hillsborough	Oct-14	70534
526	Solar PV	7.050	Hillsborough	Sep-14	70535
527	Solar PV	11.660	Hillsborough	Oct-14	70536
528	Solar PV	2.000	Hillsborough	Nov-14	70537
529	Solar PV	11.550	Hillsborough	Oct-14	70538
530	Solar PV	14.040	Hillsborough	Oct-14	70539
531	Solar PV	2.000	Polk	Oct-14	70540
532	Solar PV	2.000	Hillsborough	Oct-14	70541
533	Solar PV	10.200	Hillsborough	Oct-14	70542
534	Solar PV	10.000	Polk	Oct-14	70543
535	Solar PV	7.020	Hillsborough	Oct-14	70544
536	Solar PV	1.000	Hillsborough	Dec-14	70545
537	Solar PV	1.000	Hillsborough	Jan-15	70546
538	Solar PV	1.000	Hillsborough	Nov-14	70547
539	Solar PV	1.000	Hillsborough	Nov-14	70548
540	Solar PV	4.050	Polk	Oct-14	70549
541	Solar PV	9.900	Hillsborough	Oct-14	70550
542	Solar PV	5.000	Hillsborough	Oct-14	70551
543	Solar PV	10.000	Polk	Oct-14	70552
544	Solar PV	4.905	Hillsborough	Nov-14	70553
545	Solar PV	9.950	Hillsborough	Nov-14	70554
546	Solar PV	3.250	Polk	Nov-14	70555
547	Solar PV	1.000	Hillsborough	Nov-14	70556

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
548	Solar PV	1.250	Hillsborough	Nov-14	70557
549	Solar PV	5.040	Hillsborough	Nov-14	70558
550	Solar PV	5.000	Polk	Nov-14	70559
551	Solar PV	6.000	Polk	Dec-14	70560
552	Solar PV	1.000	Hillsborough	Nov-14	70561
553	Solar PV	1.000	Hillsborough	Nov-14	70562
554	Solar PV	9.075	Hillsborough	Nov-14	70563
555	Solar PV	11.475	Hillsborough	Nov-14	70564
556	Solar PV	1.000	Hillsborough	Nov-14	70565
557	Solar PV	4.950	Polk	Dec-14	70566
558	Solar PV	1.000	Hillsborough	Dec-14	70567
559	Solar PV	10.710	Hillsborough	Dec-14	70568
560	Solar PV	7.000	Hillsborough	Dec-14	70569
561	Solar PV	1.000	Hillsborough	Dec-14	70570
562	Solar PV	1.000	Hillsborough	Dec-14	70571
563	Solar PV	10.080	Hillsborough	Dec-14	70572
564	Solar PV	11.760	Polk	Dec-14	70573
565	Solar PV	4.950	Hillsborough	Dec-14	70574
566	Solar PV	1.000	Hillsborough	Dec-14	70575
567	Solar PV	1.000	Hillsborough	Dec-14	70576
568	Solar PV	1.000	Hillsborough	Dec-14	70577
569	Solar PV	2.850	Hillsborough	Jan-15	70578
570	Solar PV	1.000	Hillsborough	Jan-15	70579
571	Solar PV	5.400	Hillsborough	Dec-14	70580
572	Solar PV	5.600	Hillsborough	Dec-14	70581
573	Solar PV	9.000	Pinellas	Jan-15	70582
574	Solar PV	1.000	Hillsborough	Dec-14	70583
575	Solar PV	1.000	Hillsborough	Jan-15	70584
576	Solar PV	4.400	Hillsborough	Jan-15	70585
577	Solar PV	2.000	Polk	Jan-15	70586
578	Solar PV	10.000	Hillsborough	Jan-15	70587
579	Solar PV	11.475	Hillsborough	Jan-15	70588
580	Solar PV	8.160	Hillsborough	Jan-15	70589
581	Solar PV	4.500	Hillsborough	Jan-15	70590
582	Solar PV	1.000	Hillsborough	Jan-15	70591
583	Solar PV	10.000	Hillsborough	Feb-15	70592
584	Solar PV	5.000	Hillsborough	Feb-15	70593
585	Solar PV	4.500	Hillsborough	Feb-15	70594
586	Solar PV	11.760	Hillsborough	Jan-15	70595
587	Solar PV	2.000	Hillsborough	Jan-15	70596
588	Solar PV	1.000	Hillsborough	Jan-15	70597
589	Solar PV	2.500	Pinellas	Feb-15	70598
590	Solar PV	10.000	Hillsborough	Feb-15	70599
591	Solar PV	1.000	Hillsborough	Feb-15	70600
592	Solar PV	5.000	Hillsborough	Feb-15	70601
593	Solar PV	10.400	Hillsborough	Feb-15	70602
594	Solar PV	10.080	Hillsborough	Feb-15	70603
595	Solar PV	11.550	Hillsborough	Feb-15	70604
596	Solar PV	5.400	Polk	Feb-15	70605
597	Solar PV	1.000	Hillsborough	Mar-15	70606
598	Solar PV	1.620	Hillsborough	Mar-15	70607
599	Solar PV	1.250	Hillsborough	Feb-15	70608
600	Solar PV	8.400	Hillsborough	Feb-15	70609
601	Solar PV	11.700	Hillsborough	Mar-15	70610
602	Solar PV	4.860	Hillsborough	Mar-15	70611
603	Solar PV	8.960	Hillsborough	Mar-15	70612
604	Solar PV	6.480	Hillsborough	Feb-15	70613
605	Solar PV	10.140	Hillsborough	Feb-15	70614
606	Solar PV	10.140	Hillsborough	Feb-15	70615
607	Solar PV	10.000	Pasco	Mar-15	70616
608	Solar PV	7.560	Pasco	Mar-15	70617

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
609	Solar PV	11.760	Polk	Mar-15	70618
610	Solar PV	11.760	Hillsborough	Mar-15	70619
611	Solar PV	8.120	Hillsborough	Mar-15	70620
612	Solar PV	5.000	Hillsborough	Mar-15	70621
613	Solar PV	7.980	Hillsborough	Mar-15	70622
614	Solar PV	2.000	Hillsborough	Mar-15	70623
615	Solar PV	4.950	Polk	Mar-15	70624
616	Solar PV	10.000	Hillsborough	Mar-15	70625
617	Solar PV	11.760	Hillsborough	Mar-15	70626
618	Solar PV	10.000	Hillsborough	Mar-15	70627
619	Solar PV	10.000	Hillsborough	Mar-15	70628
620	Solar PV	10.080	Hillsborough	Mar-15	70629
621	Solar PV	20.000	Hillsborough	Mar-15	70630
622	Solar PV	10.140	Hillsborough	Mar-15	70631
623	Solar PV	2.160	Hillsborough	Mar-15	70632
624	Solar PV	10.060	Hillsborough	Mar-15	70633
625	Solar PV	10.000	Pasco	Mar-15	70634
626	Solar PV	9.800	Pasco	Mar-15	70635
627	Solar PV	10.000	Hillsborough	Mar-15	70636
628	Solar PV	9.945	Hillsborough	Mar-15	70637
629	Solar PV	5.100	Hillsborough	Mar-15	70638
630	Solar PV	7.840	Hillsborough	Mar-15	70639
631	Solar PV	10.965	Hillsborough	Mar-15	70640
632	Solar PV	9.520	Hillsborough	Mar-15	70641
633	Solar PV	111.020	Hillsborough	Apr-15	70642
634	Solar PV	29.280	Hillsborough	Apr-15	70643
635	Solar PV	1.000	Hillsborough	Mar-15	70644
636	Solar PV	2.000	Hillsborough	Apr-15	70645
637	Solar PV	9.000	Polk	Apr-15	70646
638	Solar PV	2.000	Hillsborough	Apr-15	70647
639	Solar PV	10.080	Hillsborough	Apr-15	70648
640	Solar PV	7.020	Hillsborough	Apr-15	70649
641	Solar PV	10.080	Hillsborough	Apr-15	70650
642	Solar PV	10.260	Hillsborough	Apr-15	70651
643	Solar PV	8.415	Hillsborough	Apr-15	70652
644	Solar PV	11.475	Pasco	Apr-15	70653
645	Solar PV	10.080	Hillsborough	Apr-15	70654
646	Solar PV	10.920	Hillsborough	Apr-15	70655
647	Solar PV	4.480	Hillsborough	Apr-15	70656
648	Solar PV	10.140	Hillsborough	Apr-15	70657
649	Solar PV	7.668	Hillsborough	Apr-15	70658
650	Solar PV	3.000	Hillsborough	Apr-15	70659
651	Solar PV	10.140	Hillsborough	Apr-15	70660
652	Solar PV	11.660	Hillsborough	Apr-15	70661
653	Solar PV	11.500	Hillsborough	Apr-15	70662
654	Solar PV	10.640	Hillsborough	Apr-15	70663
655	Solar PV	10.200	Hillsborough	Apr-15	70664
656	Solar PV	11.610	Hillsborough	Apr-15	70665
657	Solar PV	10.080	Hillsborough	Apr-15	70666
658	Solar PV	9.600	Hillsborough	May-15	70667
659	Solar PV	2.000	Hillsborough	May-15	70668
660	Solar PV	1.000	Hillsborough	May-15	70669
661	Solar PV	10.100	Pasco	May-15	70670
662	Solar PV	5.760	Hillsborough	May-15	70671
663	Solar PV	10.080	Pasco	Jun-15	70672
664	Solar PV	2.000	Hillsborough	May-15	70673
665	Solar PV	10.335	Hillsborough	Jun-15	70674
666	Solar PV	60.000	Polk	May-15	70675
667	Solar PV	10.080	Hillsborough	Jun-15	70676
668	Solar PV	9.360	Hillsborough	Jun-15	70677
669	Solar PV	10.260	Hillsborough	Jun-15	70678

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
670	Solar PV	10.545	Hillsborough	May-15	70679
671	Solar PV	10.080	Hillsborough	Jun-15	70680
672	Solar PV	10.140	Hillsborough	Jun-15	70681
673	Solar PV	8.120	Polk	Jun-15	70682
674	Solar PV	18.300	Hillsborough	Jun-15	70683
675	Solar PV	10.080	Pasco	Jun-15	70684
676	Solar PV	11.760	Hillsborough	Jun-15	70685
677	Solar PV	11.925	Hillsborough	Jun-15	70686
678	Solar PV	5.980	Hillsborough	Jun-15	70687
679	Solar PV	11.665	Hillsborough	Jun-15	70688
680	Solar PV	11.500	Hillsborough	Jun-15	70689
681	Solar PV	11.130	Hillsborough	Jun-15	70690
682	Solar PV	2.580	Hillsborough	Jun-15	70691
683	Solar PV	11.750	Hillsborough	Jun-15	70692
684	Solar PV	10.140	Hillsborough	Jun-15	70693
685	Solar PV	8.190	Hillsborough	Jun-15	70694
686	Solar PV	10.260	Hillsborough	Jun-15	70695
687	Solar PV	10.260	Hillsborough	Jun-15	70696
688	Solar PV	7.410	Hillsborough	Jun-15	70697
689	Solar PV	1.000	Polk	Jun-15	70698
690	Solar PV	5.600	Hillsborough	Jun-15	70699
691	Solar PV	6.160	Hillsborough	Jun-15	70700
692	Solar PV	10.140	Hillsborough	Jul-15	70701
693	Solar PV	5.000	Hillsborough	Jul-15	70702
694	Solar PV	6.160	Hillsborough	Jun-15	70703
695	Solar PV	1.000	Hillsborough	Jun-15	70704
696	Solar PV	10.140	Hillsborough	Jul-15	70705
697	Solar PV	0.990	Hillsborough	Jul-15	70706
698	Solar PV	4.560	Polk	Aug-15	70707
699	Solar PV	5.130	Hillsborough	Jul-15	70708
700	Solar PV	2.000	Hillsborough	Jul-15	70709
701	Solar PV	10.920	Hillsborough	Aug-15	70710
702	Solar PV	10.080	Hillsborough	Jul-15	70711
703	Solar PV	5.720	Hillsborough	Jul-15	70712
704	Solar PV	6.300	Hillsborough	Jul-15	70713
705	Solar PV	10.080	Hillsborough	Jul-15	70714
706	Solar PV	11.000	Polk	Jul-15	70715
707	Solar PV	8.580	Hillsborough	Jul-15	70716
708	Solar PV	10.260	Hillsborough	Jul-15	70717
709	Solar PV	11.700	Hillsborough	Jul-15	70718
710	Solar PV	6.200	Hillsborough	Jul-15	70719
711	Solar PV	5.000	Hillsborough	Aug-15	70720
712	Solar PV	2.000	Hillsborough	Jul-15	70721
713	Solar PV	10.140	Hillsborough	Aug-15	70722
714	Solar PV	9.620	Hillsborough	Jul-15	70723
715	Solar PV	4.560	Hillsborough	Aug-15	70724
716	Solar PV	10.540	Hillsborough	Aug-15	70725
717	Solar PV	8.190	Hillsborough	Aug-15	70726
718	Solar PV	5.985	Hillsborough	Aug-15	70727
719	Solar PV	5.200	Polk	Aug-15	70728
720	Solar PV	6.500	Hillsborough	Aug-15	70729
721	Solar PV	8.625	Hillsborough	Aug-15	70730
722	Solar PV	3.990	Polk	Aug-15	70731
723	Solar PV	10.000	Hillsborough	Aug-15	70732
724	Solar PV	11.750	Hillsborough	Aug-15	70733
725	Solar PV	4.200	Pasco	Aug-15	70734
726	Solar PV	5.040	Polk	Aug-15	70735
727	Solar PV	5.000	Hillsborough	Sep-15	70736
728	Solar PV	4.560	Hillsborough	Sep-15	70737
729	Solar PV	9.810	Hillsborough	Oct-15	70738
730	Solar PV	10.080	Hillsborough	Oct-15	70739

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
731	Solar PV	3.135	Hillsborough	Sep-15	70740
732	Solar PV	7.800	Hillsborough	Sep-15	70741
733	Solar PV	10.400	Hillsborough	Sep-15	70742
734	Solar PV	11.750	Hillsborough	Sep-15	70743
735	Solar PV	3.080	Pinellas	Oct-15	70744
736	Solar PV	8.320	Hillsborough	Sep-15	70745
737	Solar PV	8.320	Polk	Oct-15	70746
738	Solar PV	10.080	Hillsborough	Sep-15	70747
739	Solar PV	7.560	Hillsborough	Sep-15	70748
740	Solar PV	5.000	Hillsborough	Sep-15	70749
741	Solar PV	10.240	Pasco	Oct-15	70750
742	Solar PV	2.080	Hillsborough	Sep-15	70751
743	Solar PV	7.800	Hillsborough	Sep-15	70752
744	Solar PV	10.080	Polk	Oct-15	70753
745	Solar PV	7.980	Hillsborough	Oct-15	70754
746	Solar PV	6.270	Hillsborough	Oct-15	70755
747	Solar PV	10.000	Polk	Oct-15	70756
748	Solar PV	5.720	Hillsborough	Oct-15	70757
749	Solar PV	10.140	Hillsborough	Oct-15	70758
750	Solar PV	8.120	Hillsborough	Oct-15	70759
751	Solar PV	10.140	Hillsborough	Oct-15	70760
752	Solar PV	8.320	Hillsborough	Oct-15	70761
753	Solar PV	5.800	Hillsborough	Oct-15	70762
754	Solar PV	3.990	Hillsborough	Oct-15	70763
755	Solar PV	6.270	Hillsborough	Oct-15	70764
756	Solar PV	9.000	Hillsborough	Oct-15	70765
757	Solar PV	7.830	Hillsborough	Nov-15	70766
758	Solar PV	1.120	Hillsborough	Oct-15	70767
759	Solar PV	2.500	Hillsborough	Oct-15	70768
760	Solar PV	8.400	Hillsborough	Nov-15	70769
761	Solar PV	8.060	Hillsborough	Oct-15	70770
762	Solar PV	10.660	Hillsborough	Oct-15	70771
763	Solar PV	7.410	Pasco	Oct-15	70772
764	Solar PV	5.000	Hillsborough	Oct-15	70773
765	Solar PV	10.260	Polk	Oct-15	70774
766	Solar PV	2.280	Polk	Nov-15	70775
767	Solar PV	9.240	Hillsborough	Oct-15	70776
768	Solar PV	5.040	Hillsborough	Oct-15	70777
769	Solar PV	5.000	Hillsborough	Nov-15	70778
770	Solar PV	3.360	Polk	Nov-15	70779
771	Solar PV	5.000	Hillsborough	Nov-15	70780
772	Solar PV	11.655	Hillsborough	Nov-15	70781
773	Solar PV	10.660	Hillsborough	Nov-15	70782
774	Solar PV	5.320	Hillsborough	Nov-15	70783
775	Solar PV	3.360	Polk	Dec-15	70784
776	Solar PV	11.285	Hillsborough	Nov-15	70785
777	Solar PV	4.845	Hillsborough	Nov-15	70786
778	Solar PV	11.700	Hillsborough	Nov-15	70787
779	Solar PV	5.130	Hillsborough	Nov-15	70788
780	Solar PV	7.125	Hillsborough	Nov-15	70789
781	Solar PV	5.130	Hillsborough	Nov-15	70790
782	Solar PV	10.080	Polk	Feb-16	70792
783	Solar PV	9.690	Hillsborough	Nov-15	70793
784	Solar PV	4.640	Hillsborough	Oct-15	70794
785	Solar PV	10.865	Polk	Nov-15	70795
786	Solar PV	5.130	Polk	Nov-15	70796
787	Solar PV	7.625	Hillsborough	Nov-15	70797
788	Solar PV	5.130	Hillsborough	Nov-15	70798
789	Solar PV	4.000	Hillsborough	Nov-15	70799
790	Solar PV	3.000	Hillsborough	Dec-15	70800
791	Solar PV	2.000	Hillsborough	Dec-15	70801

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
792	Solar PV	10.260	Hillsborough	Nov-15	70802
793	Solar PV	3.000	Hillsborough	Dec-15	70803
794	Solar PV	8.835	Polk	Dec-15	70804
795	Solar PV	4.000	Hillsborough	Dec-15	70805
796	Solar PV	7.200	Hillsborough	Dec-15	70806
797	Solar PV	5.185	Hillsborough	Dec-15	70807
798	Solar PV	5.130	Hillsborough	Dec-15	70808
799	Solar PV	8.845	Pinellas	Dec-15	70809
800	Solar PV	3.924	Polk	Dec-15	70810
801	Solar PV	5.130	Polk	Dec-15	70811
802	Solar PV	16.820	Hillsborough	Dec-15	70812
803	Solar PV	21.120	Hillsborough	Dec-15	70813
804	Solar PV	11.590	Hillsborough	Dec-15	70814
805	Solar PV	8.320	Hillsborough	Jan-16	70815
806	Solar PV	10.080	Polk	Dec-15	70816
807	Solar PV	3.000	Pasco	Dec-15	70817
808	Solar PV	10.675	Pasco	Dec-15	70818
809	Solar PV	6.000	Polk	Dec-15	70819
810	Solar PV	7.980	Hillsborough	Dec-15	70820
811	Solar PV	5.185	Hillsborough	Dec-15	70821
812	Solar PV	6.720	Hillsborough	Jan-16	70822
813	Solar PV	8.970	Hillsborough	Dec-15	70823
814	Solar PV	8.265	Hillsborough	Jan-16	70824
815	Solar PV	10.260	Hillsborough	Dec-15	70825
816	Solar PV	1.040	Hillsborough	Jan-16	70826
817	Solar PV	6.840	Polk	Jan-16	70827
818	Solar PV	3.120	Hillsborough	Jan-16	70828
819	Solar PV	5.000	Hillsborough	Jan-16	70829
820	Solar PV	8.000	Hillsborough	Jan-16	70830
821	Solar PV	5.200	Hillsborough	Jan-16	70831
822	Solar PV	2.000	Hillsborough	Jan-16	70832
823	Solar PV	6.760	Hillsborough	Jan-16	70833
824	Solar PV	7.015	Hillsborough	Jan-16	70834
825	Solar PV	10.395	Hillsborough	Jan-16	70835
826	Solar PV	5.300	Polk	Jan-16	70836
827	Solar PV	10.150	Hillsborough	Jan-16	70837
828	Solar PV	11.200	Hillsborough	Jan-16	70838
829	Solar PV	5.000	Hillsborough	Jan-16	70839
830	Solar PV	11.970	Hillsborough	Jan-16	70840
831	Solar PV	8.320	Hillsborough	Feb-16	70841
832	Solar PV	11.700	Hillsborough	Feb-16	70842
833	Solar PV	11.970	Hillsborough	Jan-16	70843
834	Solar PV	2.800	Hillsborough	Jan-16	70844
835	Solar PV	11.340	Hillsborough	Feb-16	70845
836	Solar PV	7.410	Hillsborough	Jan-16	70846
837	Solar PV	7.410	Hillsborough	Feb-16	70847
838	Solar PV	5.130	Hillsborough	Feb-16	70848
839	Solar PV	6.000	Hillsborough	Feb-16	70849
840	Solar PV	5.000	Hillsborough	Feb-16	70850
841	Solar PV	10.395	Hillsborough	Feb-16	70851
842	Solar PV	3.000	Hillsborough	Feb-16	70852
843	Solar PV	5.185	Hillsborough	Feb-16	70853
844	Solar PV	28.560	Hillsborough	Mar-16	70854
845	Solar PV	5.130	Hillsborough	Feb-16	70855
846	Solar PV	11.700	Hillsborough	Feb-16	70856
847	Solar PV	2.565	Hillsborough	Feb-16	70857
848	Solar PV	6.960	Hillsborough	Feb-16	70858
849	Solar PV	10.080	Hillsborough	Feb-16	70859
850	Solar PV	11.590	Hillsborough	Feb-16	70860
851	Solar PV	6.160	Polk	Feb-16	70861
852	Solar PV	5.000	Hillsborough	Mar-16	70862

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
853	Solar PV	3.000	Hillsborough	Mar-16	70864
854	Solar PV	3.990	Polk	Mar-16	70865
855	Solar PV	3.920	Hillsborough	Mar-16	70866
856	Solar PV	5.270	Hillsborough	Mar-16	70867
857	Solar PV	5.700	Hillsborough	Mar-16	70868
858	Solar PV	10.230	Hillsborough	Mar-16	70869
859	Solar PV	64.400	Hillsborough	Mar-16	70870
860	Solar PV	5.700	Hillsborough	Mar-16	70871
861	Solar PV	14.250	Hillsborough	Mar-16	70872
862	Solar PV	23.520	Hillsborough	Apr-16	70873
863	Solar PV	3.920	Polk	Apr-16	70874
864	Solar PV	7.000	Hillsborough	Mar-16	70875
865	Solar PV	10.070	Hillsborough	Apr-16	70876
866	Solar PV	5.130	Hillsborough	Apr-16	70877
867	Solar PV	9.900	Polk	Mar-16	70878
868	Solar PV	8.580	Hillsborough	Apr-16	70879
869	Solar PV	10.395	Hillsborough	Apr-16	70880
870	Solar PV	10.260	Hillsborough	Apr-16	70881
871	Solar PV	3.000	Pasco	Apr-16	70882
872	Solar PV	4.030	Hillsborough	Apr-16	70883
873	Solar PV	4.560	Hillsborough	Apr-16	70884
874	Solar PV	2.240	Polk	Apr-16	70885
875	Solar PV	5.130	Hillsborough	May-16	70886
876	Solar PV	5.130	Hillsborough	May-16	70887
877	Solar PV	5.200	Hillsborough	May-16	70888
878	Solar PV	7.000	Hillsborough	Apr-16	70889
879	Solar PV	6.270	Hillsborough	Aug-16	70890
880	Solar PV	4.725	Hillsborough	Apr-16	70891
881	Solar PV	5.130	Hillsborough	May-16	70892
882	Solar PV	4.500	Pasco	May-16	70893
883	Solar PV	10.000	Polk	May-16	70894
884	Solar PV	2.565	Hillsborough	May-16	70895
885	Solar PV	3.900	Hillsborough	Apr-16	70896
886	Solar PV	11.700	Hillsborough	May-16	70897
887	Solar PV	11.470	Hillsborough	May-16	70898
888	Solar PV	10.400	Hillsborough	May-16	70899
889	Solar PV	1.710	Hillsborough	May-16	70900
890	Solar PV	6.000	Hillsborough	May-16	70901
891	Solar PV	2.800	Hillsborough	May-16	70902
892	Solar PV	3.840	Hillsborough	May-16	70903
893	Solar PV	9.690	Hillsborough	May-16	70904
894	Solar PV	6.960	Pasco	May-16	70905
895	Solar PV	9.750	Hillsborough	May-16	70906
896	Solar PV	2.500	Hillsborough	May-16	70907
897	Solar PV	2.900	Hillsborough	May-16	70908
898	Solar PV	8.680	Hillsborough	May-16	70909
899	Solar PV	5.000	Pasco	May-16	70910
900	Solar PV	9.180	Hillsborough	Jun-16	70911
901	Solar PV	8.060	Hillsborough	May-16	70912
902	Solar PV	8.550	Hillsborough	May-16	70913
903	Solar PV	6.240	Hillsborough	May-16	70914
904	Solar PV	4.560	Hillsborough	Aug-16	70915
905	Solar PV	11.440	Hillsborough	Jun-16	70916
906	Solar PV	8.060	Hillsborough	May-16	70917
907	Solar PV	10.400	Hillsborough	May-16	70918
908	Solar PV	4.500	Hillsborough	Jun-16	70919
909	Solar PV	2.400	Polk	Jun-16	70920
910	Solar PV	4.560	Hillsborough	Jul-16	70921
911	Solar PV	7.000	Polk	Jun-16	70922
912	Solar PV	5.040	Hillsborough	Jun-16	70923
913	Solar PV	15.600	Hillsborough	Jun-16	70924

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
914	Solar PV	8.450	Hillsborough	Jun-16	70925
915	Solar PV	11.700	Hillsborough	Jun-16	70926
916	Solar PV	6.120	Hillsborough	Jun-16	70927
917	Solar PV	10.200	Hillsborough	Jun-16	70928
918	Solar PV	6.840	Hillsborough	Jun-16	70929
919	Solar PV	9.075	Hillsborough	Jun-16	70930
920	Solar PV	5.000	Hillsborough	Jun-16	70931
921	Solar PV	11.470	Pasco	Jun-16	70932
922	Solar PV	9.975	Hillsborough	May-16	70933
923	Solar PV	5.000	Hillsborough	Jun-16	70934
924	Solar PV	11.610	Hillsborough	Jun-16	70935
925	Solar PV	11.400	Hillsborough	May-16	70936
926	Solar PV	7.980	Hillsborough	Jun-16	70937
927	Solar PV	5.100	Hillsborough	Jun-16	70938
928	Solar PV	2.560	Polk	Jun-16	70939
929	Solar PV	2.560	Hillsborough	Jun-16	70940
930	Solar PV	3.000	Hillsborough	Jun-16	70941
931	Solar PV	5.000	Hillsborough	Jun-16	70942
932	Solar PV	7.125	Polk	Jun-16	70943
933	Solar PV	7.150	Hillsborough	Jul-16	70944
934	Solar PV	11.470	Hillsborough	Jun-16	70945
935	Solar PV	11.700	Hillsborough	Jun-16	70946
936	Solar PV	6.300	Hillsborough	Jul-16	70947
937	Solar PV	11.400	Polk	Jul-16	70948
938	Solar PV	8.000	Pasco	Jul-16	70949
939	Solar PV	7.540	Pasco	Jul-16	70950
940	Solar PV	11.700	Hillsborough	Jul-16	70951
941	Solar PV	4.000	Hillsborough	Jul-16	70952
942	Solar PV	10.260	Hillsborough	Jul-16	70953
943	Solar PV	5.130	Hillsborough	Jul-16	70954
944	Solar PV	5.850	Hillsborough	Jul-16	70955
945	Solar PV	5.000	Hillsborough	Jul-16	70956
946	Solar PV	10.260	Hillsborough	Jul-16	70957
947	Solar PV	8.840	Hillsborough	Aug-16	70958
948	Solar PV	5.200	Polk	Jul-16	70959
949	Solar PV	8.450	Polk	Jul-16	70960
950	Solar PV	5.000	Hillsborough	Jul-16	70961
951	Solar PV	10.540	Hillsborough	Jul-16	70962
952	Solar PV	6.000	Hillsborough	Jul-16	70963
953	Solar PV	7.040	Hillsborough	Jul-16	70964
954	Solar PV	6.500	Hillsborough	Jul-16	70965
955	Solar PV	11.700	Hillsborough	Jul-16	70966
956	Solar PV	4.905	Hillsborough	Jul-16	70967
957	Solar PV	5.225	Hillsborough	Jul-16	70968
958	Solar PV	7.000	Hillsborough	Jul-16	70969
959	Solar PV	10.000	Hillsborough	Jul-16	70970
960	Solar PV	6.000	Hillsborough	Jul-16	70971
961	Solar PV	3.025	Hillsborough	Jul-16	70972
962	Solar PV	8.100	Hillsborough	Aug-16	70973
963	Solar PV	11.470	Pinellas	Aug-16	70974
964	Solar PV	3.025	Hillsborough	Aug-16	70975
965	Solar PV	5.040	Hillsborough	Aug-16	70976
966	Solar PV	8.100	Hillsborough	Aug-16	70977
967	Solar PV	5.800	Hillsborough	Aug-16	70978
968	Solar PV	2.320	Hillsborough	Aug-16	70979
969	Solar PV	5.000	Hillsborough	Aug-16	70980
970	Solar PV	11.590	Hillsborough	Aug-16	70981
971	Solar PV	4.030	Hillsborough	Aug-16	70982
972	Solar PV	9.300	Hillsborough	Aug-16	70983
973	Solar PV	9.405	Hillsborough	Aug-16	70984
974	Solar PV	9.610	Hillsborough	Aug-16	70985

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
975	Solar PV	3.135	Polk	Aug-16	70986
976	Solar PV	4.000	Hillsborough	Aug-16	70987
977	Solar PV	10.850	Hillsborough	Aug-16	70988
978	Solar PV	10.080	Hillsborough	Aug-16	70989
979	Solar PV	4.000	Hillsborough	Aug-16	70990
980	Solar PV	7.750	Hillsborough	Aug-16	70991
981	Solar PV	6.380	Hillsborough	Aug-16	70992
982	Solar PV	10.260	Hillsborough	Aug-16	70993
983	Solar PV	10.000	Hillsborough	Aug-16	70994
984	Solar PV	3.770	Hillsborough	Aug-16	70995
985	Solar PV	9.600	Hillsborough	Aug-16	70996
986	Solar PV	10.080	Hillsborough	Aug-16	70997
987	Solar PV	2.565	Hillsborough	Sep-16	70998
988	Solar PV	6.750	Hillsborough	Aug-16	70999
989	Solar PV	16.245	Hillsborough	Aug-16	71000
990	Solar PV	11.200	Hillsborough	Sep-16	71001
991	Solar PV	5.130	Hillsborough	Sep-16	71002
992	Solar PV	5.220	Hillsborough	Sep-16	71003
993	Solar PV	6.270	Hillsborough	Sep-16	71004
994	Solar PV	4.500	Hillsborough	Sep-16	71005
995	Solar PV	4.000	Polk	Sep-16	71006
996	Solar PV	7.015	Hillsborough	Sep-16	71007
997	Solar PV	4.060	Hillsborough	Sep-16	71008
998	Solar PV	2.565	Hillsborough	Sep-16	71009
999	Solar PV	10.260	Hillsborough	Sep-16	71010
1000	Solar PV	9.880	Hillsborough	Sep-16	71011
1001	Solar PV	4.500	Hillsborough	Sep-16	71012
1002	Solar PV	6.270	Hillsborough	Sep-16	71013
1003	Solar PV	8.500	Hillsborough	Sep-16	71014
1004	Solar PV	2.565	Hillsborough	Sep-16	71015
1005	Solar PV	8.160	Hillsborough	Sep-16	71016
1006	Solar PV	2.565	Hillsborough	Sep-16	71017
1007	Solar PV	3.120	Hillsborough	Sep-16	71018
1008	Solar PV	11.700	Hillsborough	Oct-16	71019
1009	Solar PV	5.000	Hillsborough	Oct-16	71020
1010	Solar PV	9.720	Hillsborough	Sep-16	71021
1011	Solar PV	10.065	Hillsborough	Oct-16	71022
1012	Solar PV	10.260	Hillsborough	Sep-16	71023
1013	Solar PV	5.000	Hillsborough	Oct-16	71024
1014	Solar PV	6.000	Hillsborough	Sep-16	71025
1015	Solar PV	5.000	Hillsborough	Oct-16	71026
1016	Solar PV	5.000	Hillsborough	Oct-16	71027
1017	Solar PV	10.240	Hillsborough	Oct-16	71028
1018	Solar PV	10.140	Hillsborough	Oct-16	71029
1019	Solar PV	5.130	Hillsborough	Oct-16	71030
1020	Solar PV	7.800	Pasco	Oct-16	71031
1021	Solar PV	2.520	Hillsborough	Nov-16	71032
1022	Solar PV	3.135	Hillsborough	Oct-16	71033
1023	Solar PV	3.920	Hillsborough	Oct-16	71034
1024	Solar PV	6.400	Hillsborough	Oct-16	71035
1025	Solar PV	3.080	Hillsborough	Sep-16	71036
1026	Solar PV	4.160	Hillsborough	Oct-16	71037
1027	Solar PV	9.720	Hillsborough	Oct-16	71038
1028	Solar PV	9.860	Hillsborough	Oct-16	71039
1029	Solar PV	34.020	Hillsborough	Oct-16	71040
1030	Solar PV	4.860	Hillsborough	Oct-16	71041
1031	Solar PV	5.200	Hillsborough	Oct-16	71042
1032	Solar PV	5.130	Polk	Oct-16	71043
1033	Solar PV	3.900	Hillsborough	Oct-16	71044
1034	Solar PV	5.130	Hillsborough	Oct-16	71045
1035	Solar PV	9.600	Hillsborough	Oct-16	71046

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1036	Solar PV	5.040	Hillsborough	Nov-16	71047
1037	Solar PV	2.500	Hillsborough	Nov-16	71048
1038	Solar PV	4.225	Pinellas	Oct-16	71049
1039	Solar PV	6.000	Hillsborough	Nov-16	71050
1040	Solar PV	10.550	Polk	Nov-16	71051
1041	Solar PV	2.000	Polk	Nov-16	71052
1042	Solar PV	11.725	Hillsborough	Oct-16	71053
1043	Solar PV	4.275	Hillsborough	Nov-16	71054
1044	Solar PV	11.700	Hillsborough	Nov-16	71055
1045	Solar PV	5.980	Hillsborough	Nov-16	71056
1046	Solar PV	4.050	Hillsborough	Nov-16	71057
1047	Solar PV	5.000	Hillsborough	Nov-16	71058
1048	Solar PV	7.830	Hillsborough	Nov-16	71059
1049	Solar PV	3.575	Hillsborough	Nov-16	71060
1050	Solar PV	10.830	Hillsborough	Nov-16	71061
1051	Solar PV	9.800	Hillsborough	Nov-16	71062
1052	Solar PV	8.060	Hillsborough	Nov-16	71063
1053	Solar PV	10.240	Hillsborough	Nov-16	71064
1054	Solar PV	8.320	Hillsborough	Nov-16	71065
1055	Solar PV	5.200	Hillsborough	Nov-16	71066
1056	Solar PV	4.860	Hillsborough	Nov-16	71067
1057	Solar PV	10.005	Pinellas	Nov-16	71068
1058	Solar PV	7.000	Hillsborough	Nov-16	71069
1059	Solar PV	9.120	Hillsborough	Nov-16	71070
1060	Solar PV	5.000	Hillsborough	Nov-16	71071
1061	Solar PV	3.250	Hillsborough	Nov-16	71072
1062	Solar PV	19.600	Hillsborough	Nov-16	71073
1063	Solar PV	5.130	Polk	Nov-16	71074
1064	Solar PV	5.415	Pinellas	Nov-16	71075
1065	Solar PV	4.000	Hillsborough	Nov-16	71076
1066	Solar PV	507.280	Hillsborough	Nov-16	71077
1067	Solar PV	2.320	Hillsborough	Nov-16	71078
1068	Solar PV	11.590	Hillsborough	Nov-16	71079
1069	Solar PV	10.920	Hillsborough	Nov-16	71080
1070	Solar PV	11.600	Hillsborough	Nov-16	71081
1071	Solar PV	22.100	Hillsborough	Nov-16	71082
1072	Solar PV	14.280	Hillsborough	Dec-16	71083
1073	Solar PV	3.420	Hillsborough	Dec-16	71084
1074	Solar PV	2.520	Polk	Dec-16	71085
1075	Solar PV	11.590	Hillsborough	Nov-16	71086
1076	Solar PV	9.150	Hillsborough	Dec-16	71087
1077	Solar PV	5.000	Hillsborough	Nov-16	71088
1078	Solar PV	5.200	Polk	Dec-16	71089
1079	Solar PV	5.000	Hillsborough	Nov-16	71090
1080	Solar PV	5.200	Hillsborough	Dec-16	71091
1081	Solar PV	9.280	Hillsborough	Nov-16	71092
1082	Solar PV	4.350	Polk	Dec-16	71093
1083	Solar PV	8.100	Hillsborough	Dec-16	71094
1084	Solar PV	8.000	Hillsborough	Dec-16	71095
1085	Solar PV	6.670	Hillsborough	Nov-16	71096
1086	Solar PV	7.625	Hillsborough	Dec-16	71097
1087	Solar PV	7.540	Pinellas	Dec-16	71098
1088	Solar PV	6.480	Hillsborough	Dec-16	71099
1089	Solar PV	10.640	Hillsborough	Dec-16	71100
1090	Solar PV	14.840	Hillsborough	Dec-16	71101
1091	Solar PV	11.040	Hillsborough	Dec-16	71102
1092	Solar PV	11.505	Hillsborough	Dec-16	71103
1093	Solar PV	11.600	Hillsborough	Dec-16	71104
1094	Solar PV	7.830	Hillsborough	Dec-16	71105
1095	Solar PV	9.100	Polk	Dec-16	71106
1096	Solar PV	2.565	Hillsborough	Dec-16	71107

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1097	Solar PV	3.180	Polk	Dec-16	71108
1098	Solar PV	8.550	Hillsborough	Dec-16	71109
1099	Solar PV	7.020	Hillsborough	Dec-16	71110
1100	Solar PV	5.130	Hillsborough	Dec-16	71111
1101	Solar PV	9.440	Hillsborough	Dec-16	71112
1102	Solar PV	8.260	Hillsborough	Dec-16	71113
1103	Solar PV	7.975	Hillsborough	Dec-16	71114
1104	Solar PV	11.505	Hillsborough	Dec-16	71115
1105	Solar PV	9.860	Hillsborough	Jan-17	71116
1106	Solar PV	7.830	Hillsborough	Jan-17	71117
1107	Solar PV	9.570	Hillsborough	Jan-17	71118
1108	Solar PV	6.555	Polk	Jan-17	71119
1109	Solar PV	4.200	Hillsborough	Jan-17	71120
1110	Solar PV	12.800	Pinellas	Jan-17	71121
1111	Solar PV	7.020	Hillsborough	Feb-17	71122
1112	Solar PV	10.440	Hillsborough	Jan-17	71123
1113	Solar PV	8.000	Pasco	Jan-17	71124
1114	Solar PV	11.590	Hillsborough	Jan-17	71125
1115	Solar PV	5.400	Hillsborough	Jan-17	71126
1116	Solar PV	9.520	Hillsborough	Jan-17	71127
1117	Solar PV	5.200	Hillsborough	Jan-17	71128
1118	Solar PV	2.160	Hillsborough	Jan-17	71129
1119	Solar PV	10.360	Hillsborough	Jan-17	71130
1120	Solar PV	5.200	Hillsborough	Jan-17	71131
1121	Solar PV	5.200	Hillsborough	Jan-17	71132
1122	Solar PV	5.200	Hillsborough	Jan-17	71133
1123	Solar PV	5.130	Hillsborough	Jan-17	71134
1124	Solar PV	11.610	Hillsborough	Jan-17	71135
1125	Solar PV	7.020	Hillsborough	Jan-17	71136
1126	Solar PV	6.800	Hillsborough	Jan-17	71137
1127	Solar PV	11.505	Hillsborough	Jan-17	71138
1128	Solar PV	6.210	Hillsborough	Jan-17	71139
1129	Solar PV	20.060	Hillsborough	Jan-17	71140
1130	Solar PV	20.060	Hillsborough	Feb-17	71141
1131	Solar PV	9.735	Hillsborough	Jan-17	71142
1132	Solar PV	7.830	Hillsborough	Jan-17	71143
1133	Solar PV	7.020	Hillsborough	Jan-17	71144
1134	Solar PV	5.400	Hillsborough	Jan-17	71145
1135	Solar PV	6.380	Polk	Jan-17	71146
1136	Solar PV	5.760	Hillsborough	Jan-17	71147
1137	Solar PV	5.100	Hillsborough	Jan-17	71148
1138	Solar PV	10.080	Polk	Feb-17	71149
1139	Solar PV	3.780	Hillsborough	Jan-17	71150
1140	Solar PV	9.990	Hillsborough	Jan-17	71151
1141	Solar PV	10.325	Hillsborough	Jan-17	71152
1142	Solar PV	5.130	Pinellas	Jan-17	71153
1143	Solar PV	406.410	Hillsborough	Feb-17	71154
1144	Solar PV	9.975	Pinellas	Feb-17	71155
1145	Solar PV	11.520	Hillsborough	Feb-17	71156
1146	Solar PV	4.930	Hillsborough	Feb-17	71157
1147	Solar PV	8.320	Polk	Feb-17	71158
1148	Solar PV	5.400	Hillsborough	Feb-17	71159
1149	Solar PV	9.180	Pinellas	Feb-17	71160
1150	Solar PV	5.400	Hillsborough	Feb-17	71161
1151	Solar PV	7.500	Hillsborough	Feb-17	71162
1152	Solar PV	5.605	Polk	Feb-17	71163
1153	Solar PV	6.600	Polk	Feb-17	71164
1154	Solar PV	16.900	Polk	Feb-17	71165
1155	Solar PV	5.040	Hillsborough	Jan-17	71166
1156	Solar PV	8.640	Hillsborough	Feb-17	71167

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1157	Solar PV	5.700	Hillsborough	Mar-17	71168
1158	Solar PV	8.700	Hillsborough	Feb-17	71169
1159	Solar PV	11.700	Hillsborough	Mar-17	71170
1160	Solar PV	10.080	Pasco	Feb-17	71171
1161	Solar PV	10.260	Pasco	Feb-17	71172
1162	Solar PV	5.000	Hillsborough	Feb-17	71173
1163	Solar PV	10.280	Hillsborough	Mar-17	71174
1164	Solar PV	5.100	Hillsborough	Feb-17	71175
1165	Solar PV	6.750	Hillsborough	Feb-17	71176
1166	Solar PV	10.000	Polk	Feb-17	71177
1167	Solar PV	6.500	Pinellas	Feb-17	71178
1168	Solar PV	18.000	Hillsborough	Mar-17	71179
1169	Solar PV	6.500	Pinellas	Feb-17	71180
1170	Solar PV	10.730	Hillsborough	Feb-17	71181
1171	Solar PV	6.750	Hillsborough	Mar-17	71182
1172	Solar PV	8.960	Hillsborough	Mar-17	71183
1173	Solar PV	7.150	Hillsborough	Feb-17	71184
1174	Solar PV	59.840	Hillsborough	Mar-17	71185
1175	Solar PV	14.160	Hillsborough	Mar-17	71186
1176	Solar PV	10.440	Hillsborough	Mar-17	71187
1177	Solar PV	7.965	Polk	Feb-17	71188
1178	Solar PV	10.200	Hillsborough	Feb-17	71189
1179	Solar PV	6.960	Hillsborough	Mar-17	71190
1180	Solar PV	10.080	Polk	Mar-17	71191
1181	Solar PV	4.350	Hillsborough	Mar-17	71192
1182	Solar PV	4.350	Hillsborough	Mar-17	71193
1183	Solar PV	5.400	Hillsborough	Mar-17	71194
1184	Solar PV	5.130	Polk	Mar-17	71195
1185	Solar PV	7.320	Hillsborough	Mar-17	71196
1186	Solar PV	5.130	Polk	Mar-17	71197
1187	Solar PV	5.940	Hillsborough	Mar-17	71198
1188	Solar PV	11.500	Hillsborough	Mar-17	71199
1189	Solar PV	11.750	Hillsborough	Mar-17	71200
1190	Solar PV	7.700	Hillsborough	Mar-17	71201
1191	Solar PV	8.120	Polk	Mar-17	71202
1192	Solar PV	4.640	Hillsborough	Mar-17	71203
1193	Solar PV	8.100	Pasco	Mar-17	71204
1194	Solar PV	5.900	Hillsborough	Mar-17	71205
1195	Solar PV	5.900	Hillsborough	Mar-17	71206
1196	Solar PV	10.080	Polk	Mar-17	71207
1197	Solar PV	7.680	Hillsborough	Mar-17	71208
1198	Solar PV	5.130	Pasco	Mar-17	71209
1199	Solar PV	7.420	Hillsborough	Mar-17	71210
1200	Solar PV	11.600	Hillsborough	Mar-17	71211
1201	Solar PV	5.800	Hillsborough	Mar-17	71212
1202	Solar PV	11.040	Hillsborough	Mar-17	71213
1203	Solar PV	8.320	Hillsborough	Mar-17	71214
1204	Solar PV	6.380	Hillsborough	Mar-17	71215
1205	Solar PV	5.000	Hillsborough	Apr-17	71216
1206	Solar PV	5.130	Hillsborough	Mar-17	71217
1207	Solar PV	5.700	Hillsborough	Mar-17	71218
1208	Solar PV	5.670	Hillsborough	Mar-17	71219
1209	Solar PV	11.600	Pasco	Mar-17	71220
1210	Solar PV	10.620	Pasco	Mar-17	71221
1211	Solar PV	5.130	Hillsborough	Mar-17	71222
1212	Solar PV	5.940	Hillsborough	Apr-17	71223
1213	Solar PV	4.200	Polk	Jul-17	71224
1214	Solar PV	2.100	Hillsborough	Mar-17	71225
1215	Solar PV	6.160	Polk	Mar-17	71226
1216	Solar PV	8.120	Polk	Mar-17	71227
1217	Solar PV	4.640	Hillsborough	Apr-17	71228

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1218	Solar PV	5.900	Hillsborough	Mar-17	71229
1219	Solar PV	5.200	Hillsborough	Mar-17	71230
1220	Solar PV	2.750	Hillsborough	Mar-17	71231
1221	Solar PV	9.240	Hillsborough	Mar-17	71232
1222	Solar PV	10.080	Polk	Mar-17	71233
1223	Solar PV	10.440	Hillsborough	Mar-17	71234
1224	Solar PV	3.990	Hillsborough	Apr-17	71235
1225	Solar PV	7.680	Hillsborough	Mar-17	71236
1226	Solar PV	2.900	Hillsborough	Apr-17	71237
1227	Solar PV	3.000	Hillsborough	Apr-17	71238
1228	Solar PV	5.400	Hillsborough	Apr-17	71239
1229	Solar PV	6.160	Polk	Mar-17	71240
1230	Solar PV	10.080	Polk	Apr-17	71241
1231	Solar PV	4.930	Hillsborough	Apr-17	71242
1232	Solar PV	9.570	Hillsborough	Apr-17	71243
1233	Solar PV	5.200	Hillsborough	Apr-17	71244
1234	Solar PV	6.240	Hillsborough	Apr-17	71245
1235	Solar PV	6.890	Hillsborough	Apr-17	71246
1236	Solar PV	6.160	Hillsborough	Apr-17	71247
1237	Solar PV	11.600	Polk	Apr-17	71248
1238	Solar PV	8.100	Pasco	Apr-17	71249
1239	Solar PV	5.200	Hillsborough	Apr-17	71250
1240	Solar PV	5.130	Polk	Apr-17	71251
1241	Solar PV	5.200	Hillsborough	Apr-17	71252
1242	Solar PV	4.560	Hillsborough	Apr-17	71253
1243	Solar PV	6.875	Polk	Apr-17	71254
1244	Solar PV	5.200	Hillsborough	Apr-17	71255
1245	Solar PV	3.900	Polk	Apr-17	71256
1246	Solar PV	8.120	Hillsborough	Apr-17	71257
1247	Solar PV	10.400	Hillsborough	Apr-17	71258
1248	Solar PV	10.400	Hillsborough	Apr-17	71259
1249	Solar PV	2.610	Hillsborough	Apr-17	71260
1250	Solar PV	11.550	Polk	Apr-17	71261
1251	Solar PV	9.720	Hillsborough	Apr-17	71262
1252	Solar PV	10.575	Hillsborough	Apr-17	71263
1253	Solar PV	5.200	Hillsborough	Apr-17	71264
1254	Solar PV	13.275	Hillsborough	Apr-17	71265
1255	Solar PV	16.250	Hillsborough	Apr-17	71266
1256	Solar PV	5.450	Hillsborough	Apr-17	71267
1257	Solar PV	5.220	Pasco	Apr-17	71268
1258	Solar PV	7.400	Hillsborough	May-17	71269
1259	Solar PV	4.320	Hillsborough	May-17	71270
1260	Solar PV	17.100	Hillsborough	Jun-17	71271
1261	Solar PV	9.600	Polk	May-17	71272
1262	Solar PV	4.080	Polk	May-17	71273
1263	Solar PV	4.080	Hillsborough	May-17	71274
1264	Solar PV	10.200	Hillsborough	May-17	71275
1265	Solar PV	5.200	Hillsborough	May-17	71276
1266	Solar PV	10.150	Hillsborough	Jun-17	71277
1267	Solar PV	5.200	Hillsborough	May-17	71278
1268	Solar PV	5.200	Hillsborough	Jun-17	71279
1269	Solar PV	7.430	Pinellas	May-17	71280
1270	Solar PV	7.560	Hillsborough	May-17	71281
1271	Solar PV	5.220	Hillsborough	May-17	71282
1272	Solar PV	9.450	Pasco	Apr-17	71283
1273	Solar PV	7.560	Hillsborough	Apr-17	71284
1274	Solar PV	6.380	Hillsborough	May-17	71285
1275	Solar PV	4.060	Hillsborough	May-17	71286
1276	Solar PV	8.000	Hillsborough	Apr-17	71287
1277	Solar PV	5.200	Hillsborough	May-17	71288
1278	Solar PV	5.220	Hillsborough	May-17	71289

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1279	Solar PV	4.320	Hillsborough	Jun-17	71290
1280	Solar PV	11.050	Hillsborough	May-17	71291
1281	Solar PV	4.060	Hillsborough	May-17	71292
1282	Solar PV	9.900	Pasco	May-17	71293
1283	Solar PV	7.150	Hillsborough	May-17	71294
1284	Solar PV	11.090	Hillsborough	May-17	71295
1285	Solar PV	7.830	Hillsborough	May-17	71296
1286	Solar PV	4.640	Polk	May-17	71297
1287	Solar PV	11.760	Hillsborough	May-17	71298
1288	Solar PV	11.600	Pasco	May-17	71299
1289	Solar PV	11.270	Hillsborough	Jun-17	71300
1290	Solar PV	3.740	Hillsborough	May-17	71301
1291	Solar PV	4.160	Polk	May-17	71302
1292	Solar PV	9.900	Hillsborough	Jun-17	71303
1293	Solar PV	5.800	Hillsborough	May-17	71304
1294	Solar PV	2.080	Hillsborough	May-17	71305
1295	Solar PV	2.080	Hillsborough	Jun-17	71306
1296	Solar PV	6.480	Pasco	May-17	71307
1297	Solar PV	4.640	Polk	Jun-17	71308
1298	Solar PV	10.175	Hillsborough	May-17	71309
1299	Solar PV	8.100	Pasco	Jun-17	71310
1300	Solar PV	6.840	Pinellas	Jun-17	71311
1301	Solar PV	6.100	Hillsborough	May-17	71312
1302	Solar PV	5.670	Hillsborough	May-17	71313
1303	Solar PV	7.500	Hillsborough	Jun-17	71314
1304	Solar PV	9.800	Polk	Jun-17	71315
1305	Solar PV	5.200	Hillsborough	May-17	71316
1306	Solar PV	5.800	Hillsborough	Jun-17	71317
1307	Solar PV	5.500	Hillsborough	May-17	71318
1308	Solar PV	10.440	Hillsborough	May-17	71319
1309	Solar PV	3.920	Pasco	Jul-17	71320
1310	Solar PV	7.560	Hillsborough	May-17	71321
1311	Solar PV	14.300	Hillsborough	May-17	71322
1312	Solar PV	10.150	Hillsborough	May-17	71323
1313	Solar PV	5.270	Pinellas	May-17	71324
1314	Solar PV	11.760	Pinellas	Jul-17	71325
1315	Solar PV	18.240	Polk	Jun-17	71326
1316	Solar PV	17.550	Hillsborough	May-17	71327
1317	Solar PV	8.640	Polk	Jun-17	71328
1318	Solar PV	6.670	Pasco	Jul-17	71329
1319	Solar PV	2.610	Hillsborough	Jun-17	71330
1320	Solar PV	11.600	Hillsborough	Jun-17	71331
1321	Solar PV	7.375	Hillsborough	May-17	71332
1322	Solar PV	3.780	Pasco	Jun-17	71333
1323	Solar PV	9.990	Hillsborough	Jun-17	71334
1324	Solar PV	3.740	Hillsborough	May-17	71335
1325	Solar PV	11.505	Hillsborough	Jun-17	71336
1326	Solar PV	8.530	Hillsborough	May-17	71337
1327	Solar PV	11.520	Hillsborough	Jun-17	71338
1328	Solar PV	11.200	Pinellas	Jun-17	71339
1329	Solar PV	9.800	Hillsborough	May-17	71340
1330	Solar PV	5.220	Hillsborough	May-17	71341
1331	Solar PV	6.870	Hillsborough	Jul-17	71342
1332	Solar PV	8.960	Polk	Jul-17	71343
1333	Solar PV	9.280	Hillsborough	May-17	71344
1334	Solar PV	11.600	Hillsborough	May-17	71345
1335	Solar PV	10.500	Hillsborough	May-17	71346
1336	Solar PV	11.600	Hillsborough	Jun-17	71347
1337	Solar PV	11.600	Pasco	Jul-17	71348
1338	Solar PV	5.200	Hillsborough	Jun-17	71349
1339	Solar PV	6.720	Hillsborough	Jun-17	71350

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1340	Solar PV	8.120	Hillsborough	May-17	71351
1341	Solar PV	7.000	Hillsborough	Jun-17	71352
1342	Solar PV	9.570	Hillsborough	Jun-17	71353
1343	Solar PV	14.500	Hillsborough	Jun-17	71354
1344	Solar PV	9.600	Hillsborough	Jun-17	71355
1345	Solar PV	4.160	Hillsborough	Jun-17	71356
1346	Solar PV	8.000	Pasco	Jun-17	71357
1347	Solar PV	11.600	Hillsborough	Jun-17	71358
1348	Solar PV	5.220	Pasco	Jun-17	71359
1349	Solar PV	8.700	Hillsborough	Jun-17	71360
1350	Solar PV	4.350	Hillsborough	Jun-17	71361
1351	Solar PV	6.960	Polk	Jun-17	71362
1352	Solar PV	8.120	Polk	Jun-17	71363
1353	Solar PV	8.100	Hillsborough	Jun-17	71364
1354	Solar PV	4.600	Hillsborough	Jun-17	71365
1355	Solar PV	6.240	Hillsborough	Jun-17	71366
1356	Solar PV	9.990	Hillsborough	Jun-17	71367
1357	Solar PV	4.500	Hillsborough	Jun-17	71368
1358	Solar PV	10.150	Pasco	Jun-17	71369
1359	Solar PV	5.130	Polk	Jun-17	71370
1360	Solar PV	5.220	Hillsborough	Jun-17	71371
1361	Solar PV	10.600	Hillsborough	Jun-17	71372
1362	Solar PV	8.100	Hillsborough	Jun-17	71373
1363	Solar PV	11.600	Polk	Jun-17	71374
1364	Solar PV	6.400	Hillsborough	Jun-17	71375
1365	Solar PV	2.080	Hillsborough	Jun-17	71376
1366	Solar PV	8.120	Hillsborough	Jun-17	71377
1367	Solar PV	7.250	Hillsborough	Jun-17	71378
1368	Solar PV	11.600	Polk	Jul-17	71379
1369	Solar PV	20.540	Hillsborough	Jun-17	71380
1370	Solar PV	4.060	Hillsborough	Jun-17	71381
1371	Solar PV	8.410	Hillsborough	Jun-17	71382
1372	Solar PV	2.920	Hillsborough	Jun-17	71383
1373	Solar PV	11.600	Hillsborough	Jun-17	71384
1374	Solar PV	8.410	Hillsborough	Jun-17	71385
1375	Solar PV	8.250	Polk	Sep-17	71386
1376	Solar PV	6.270	Pasco	Jul-17	71387
1377	Solar PV	5.220	Hillsborough	Jun-17	71388
1378	Solar PV	11.600	Hillsborough	Jul-17	71389
1379	Solar PV	6.500	Hillsborough	Jun-17	71390
1380	Solar PV	7.250	Hillsborough	Jun-17	71391
1381	Solar PV	11.550	Hillsborough	Jun-17	71392
1382	Solar PV	7.020	Pasco	Jun-17	71393
1383	Solar PV	8.990	Hillsborough	Jun-17	71394
1384	Solar PV	7.830	Hillsborough	Jun-17	71395
1385	Solar PV	22.800	Hillsborough	Jun-17	71396
1386	Solar PV	7.540	Hillsborough	Jul-17	71397
1387	Solar PV	8.480	Hillsborough	Jul-17	71398
1388	Solar PV	11.600	Hillsborough	Jun-17	71399
1389	Solar PV	14.500	Hillsborough	Jun-17	71400
1390	Solar PV	11.600	Hillsborough	Jun-17	71401
1391	Solar PV	3.900	Hillsborough	Jun-17	71402
1392	Solar PV	9.440	Hillsborough	Jun-17	71403
1393	Solar PV	8.960	Hillsborough	Jul-17	71404
1394	Solar PV	5.220	Hillsborough	Jun-17	71405
1395	Solar PV	5.600	Hillsborough	Jun-17	71406
1396	Solar PV	5.800	Hillsborough	Jun-17	71407
1397	Solar PV	5.220	Hillsborough	Jul-17	71408
1398	Solar PV	11.600	Hillsborough	Jun-17	71409
1399	Solar PV	3.480	Hillsborough	Aug-17	71410
1400	Solar PV	0.480	Hillsborough	Jul-17	71411

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1401	Solar PV	3.240	Hillsborough	Jun-17	71412
1402	Solar PV	8.120	Polk	Jun-17	71413
1403	Solar PV	6.720	Hillsborough	Jul-17	71414
1404	Solar PV	5.220	Hillsborough	Jul-17	71415
1405	Solar PV	9.425	Hillsborough	Jun-17	71416
1406	Solar PV	7.560	Hillsborough	Jun-17	71417
1407	Solar PV	6.500	Hillsborough	Jun-17	71418
1408	Solar PV	11.550	Hillsborough	Jun-17	71419
1409	Solar PV	11.660	Pasco	Jun-17	71420
1410	Solar PV	7.250	Polk	Jun-17	71421
1411	Solar PV	11.550	Pinellas	Jun-17	71422
1412	Solar PV	4.200	Hillsborough	Aug-17	71423
1413	Solar PV	4.350	Hillsborough	Jun-17	71424
1414	Solar PV	11.520	Hillsborough	Jun-17	71425
1415	Solar PV	8.700	Hillsborough	Jul-17	71426
1416	Solar PV	11.550	Hillsborough	Jul-17	71427
1417	Solar PV	15.600	Hillsborough	Jul-17	71428
1418	Solar PV	2.610	Hillsborough	Jul-17	71429
1419	Solar PV	11.600	Hillsborough	Jul-17	71430
1420	Solar PV	5.220	Hillsborough	Jun-17	71431
1421	Solar PV	2.610	Polk	Jul-17	71432
1422	Solar PV	5.900	Hillsborough	Jul-17	71433
1423	Solar PV	6.295	Hillsborough	Jun-17	71434
1424	Solar PV	6.625	Hillsborough	Jun-17	71435
1425	Solar PV	2.610	Hillsborough	Jul-17	71436
1426	Solar PV	9.280	Hillsborough	Jul-17	71437
1427	Solar PV	3.480	Hillsborough	Jul-17	71438
1428	Solar PV	9.280	Hillsborough	Jul-17	71439
1429	Solar PV	10.070	Hillsborough	Jul-17	71440
1430	Solar PV	6.875	Hillsborough	Jul-17	71441
1431	Solar PV	4.225	Hillsborough	Jul-17	71442
1432	Solar PV	4.275	Hillsborough	Jul-17	71443
1433	Solar PV	3.480	Polk	Jul-17	71444
1434	Solar PV	3.480	Polk	Jul-17	71445
1435	Solar PV	10.640	Hillsborough	Jul-17	71446
1436	Solar PV	5.220	Hillsborough	Jul-17	71447
1437	Solar PV	11.160	Hillsborough	Jul-17	71448
1438	Solar PV	4.060	Hillsborough	Jul-17	71449
1439	Solar PV	11.550	Hillsborough	Jul-17	71450
1440	Solar PV	25.600	Pasco	Jul-17	71451
1441	Solar PV	21.760	Hillsborough	Jul-17	71452
1442	Solar PV	5.200	Hillsborough	Aug-17	71453
1443	Solar PV	5.220	Pasco	Jul-17	71454
1444	Solar PV	9.900	Hillsborough	Jul-17	71455
1445	Solar PV	9.720	Hillsborough	Jul-17	71456
1446	Solar PV	9.860	Hillsborough	Jul-17	71457
1447	Solar PV	15.370	Hillsborough	Jul-17	71458
1448	Solar PV	4.060	Hillsborough	Jul-17	71459
1449	Solar PV	2.520	Hillsborough	Jul-17	71460
1450	Solar PV	10.070	Hillsborough	Aug-17	71461
1451	Solar PV	6.300	Hillsborough	Jul-17	71462
1452	Solar PV	3.360	Pasco	Aug-17	71463
1453	Solar PV	10.150	Hillsborough	Aug-17	71464
1454	Solar PV	10.370	Hillsborough	Jul-17	71465
1455	Solar PV	10.360	Pinellas	Jul-17	71466
1456	Solar PV	3.770	Hillsborough	Jul-17	71467
1457	Solar PV	5.220	Hillsborough	Jul-17	71468
1458	Solar PV	7.560	Hillsborough	Aug-17	71469
1459	Solar PV	11.700	Hillsborough	Jul-17	71470
1460	Solar PV	3.120	Polk	Jul-17	71471
1461	Solar PV	7.250	Hillsborough	Jul-17	71472

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1462	Solar PV	9.860	Hillsborough	Jul-17	71473
1463	Solar PV	6.160	Polk	Jul-17	71474
1464	Solar PV	11.600	Hillsborough	Jul-17	71475
1465	Solar PV	9.100	Hillsborough	Jul-17	71476
1466	Solar PV	5.220	Hillsborough	Jul-17	71477
1467	Solar PV	2.900	Hillsborough	Aug-17	71478
1468	Solar PV	8.700	Hillsborough	Aug-17	71479
1469	Solar PV	7.840	Hillsborough	Jul-17	71480
1470	Solar PV	8.960	Pinellas	Aug-17	71481
1471	Solar PV	9.100	Hillsborough	Aug-17	71482
1472	Solar PV	16.900	Hillsborough	Aug-17	71483
1473	Solar PV	9.180	Hillsborough	Aug-17	71484
1474	Solar PV	5.040	Hillsborough	Aug-17	71485
1475	Solar PV	7.540	Hillsborough	Aug-17	71486
1476	Solar PV	7.540	Hillsborough	Aug-17	71487
1477	Solar PV	8.120	Hillsborough	Aug-17	71488
1478	Solar PV	5.400	Hillsborough	Aug-17	71489
1479	Solar PV	9.620	Hillsborough	Aug-17	71490
1480	Solar PV	5.800	Polk	Jul-17	71491
1481	Solar PV	11.505	Pasco	Aug-17	71492
1482	Solar PV	5.220	Hillsborough	Aug-17	71493
1483	Solar PV	14.500	Hillsborough	Aug-17	71494
1484	Solar PV	8.410	Hillsborough	Aug-17	71495
1485	Solar PV	4.350	Hillsborough	Aug-17	71496
1486	Solar PV	10.075	Hillsborough	Aug-17	71497
1487	Solar PV	6.670	Hillsborough	Aug-17	71498
1488	Solar PV	8.840	Polk	Aug-17	71499
1489	Solar PV	3.080	Hillsborough	Aug-17	71500
1490	Solar PV	6.670	Hillsborough	Aug-17	71501
1491	Solar PV	9.520	Hillsborough	Aug-17	71502
1492	Solar PV	9.150	Hillsborough	Aug-17	71503
1493	Solar PV	5.220	Hillsborough	Aug-17	71504
1494	Solar PV	9.000	Pasco	Aug-17	71505
1495	Solar PV	5.220	Hillsborough	Aug-17	71506
1496	Solar PV	5.525	Hillsborough	Aug-17	71507
1497	Solar PV	10.150	Hillsborough	Aug-17	71508
1498	Solar PV	10.075	Hillsborough	Aug-17	71509
1499	Solar PV	4.350	Hillsborough	Aug-17	71510
1500	Solar PV	11.600	Hillsborough	Aug-17	71511
1501	Solar PV	5.220	Hillsborough	Aug-17	71512
1502	Solar PV	9.900	Pasco	Aug-17	71513
1503	Solar PV	32.900	Pasco	Aug-17	71514
1504	Solar PV	7.000	Hillsborough	Aug-17	71515
1505	Solar PV	11.600	Polk	Aug-17	71516
1506	Solar PV	13.800	Pasco	Aug-17	71517
1507	Solar PV	9.800	Hillsborough	Aug-17	71518
1508	Solar PV	4.950	Hillsborough	Aug-17	71519
1509	Solar PV	11.520	Polk	Aug-17	71520
1510	Solar PV	10.700	Hillsborough	Aug-17	71521
1511	Solar PV	11.600	Hillsborough	Aug-17	71522
1512	Solar PV	14.900	Pasco	Aug-17	71523
1513	Solar PV	7.150	Hillsborough	Sep-17	71524
1514	Solar PV	4.060	Hillsborough	Aug-17	71525
1515	Solar PV	6.050	Polk	Aug-17	71526
1516	Solar PV	5.040	Polk	Aug-17	71527
1517	Solar PV	10.800	Hillsborough	Aug-17	71528
1518	Solar PV	8.120	Polk	Aug-17	71529
1519	Solar PV	5.800	Hillsborough	Aug-17	71530
1520	Solar PV	6.960	Pinellas	Aug-17	71531
1521	Solar PV	7.155	Hillsborough	Aug-17	71532
1522	Solar PV	11.600	Hillsborough	Aug-17	71533

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1523	Solar PV	2.900	Polk	Aug-17	71534
1524	Solar PV	7.250	Hillsborough	Aug-17	71535
1525	Solar PV	10.725	Hillsborough	Aug-17	71536
1526	Solar PV	5.800	Hillsborough	Aug-17	71537
1527	Solar PV	8.400	Hillsborough	Aug-17	71538
1528	Solar PV	7.250	Hillsborough	Aug-17	71539
1529	Solar PV	2.320	Polk	Aug-17	71540
1530	Solar PV	10.150	Polk	Aug-17	71541
1531	Solar PV	12.880	Hillsborough	Aug-17	71542
1532	Solar PV	5.220	Hillsborough	Aug-17	71543
1533	Solar PV	6.000	Hillsborough	Aug-17	71544
1534	Solar PV	7.125	Hillsborough	Aug-17	71545
1535	Solar PV	4.060	Hillsborough	Aug-17	71546
1536	Solar PV	11.220	Hillsborough	Sep-17	71547
1537	Solar PV	8.990	Hillsborough	Aug-17	71548
1538	Solar PV	5.220	Polk	Aug-17	71549
1539	Solar PV	5.600	Hillsborough	Aug-17	71550
1540	Solar PV	3.000	Hillsborough	Aug-17	71551
1541	Solar PV	6.900	Hillsborough	Aug-17	71552
1542	Solar PV	8.990	Hillsborough	Oct-17	71553
1543	Solar PV	4.350	Hillsborough	Aug-17	71554
1544	Solar PV	3.420	Hillsborough	Aug-17	71555
1545	Solar PV	8.120	Hillsborough	Aug-17	71556
1546	Solar PV	6.300	Hillsborough	Aug-17	71557
1547	Solar PV	5.600	Polk	Sep-17	71558
1548	Solar PV	3.480	Hillsborough	Sep-17	71559
1549	Solar PV	7.260	Hillsborough	Aug-17	71560
1550	Solar PV	7.260	Hillsborough	Sep-17	71561
1551	Solar PV	5.220	Hillsborough	Oct-17	71562
1552	Solar PV	10.260	Hillsborough	Aug-17	71563
1553	Solar PV	5.800	Hillsborough	Aug-17	71564
1554	Solar PV	10.260	Hillsborough	Sep-17	71565
1555	Solar PV	11.600	Hillsborough	Sep-17	71566
1556	Solar PV	1.720	Hillsborough	Sep-17	71567
1557	Solar PV	6.030	Hillsborough	Sep-17	71568
1558	Solar PV	6.160	Hillsborough	Oct-17	71569
1559	Solar PV	9.625	Hillsborough	Sep-17	71570
1560	Solar PV	7.950	Hillsborough	Sep-17	71571
1561	Solar PV	6.880	Hillsborough	Sep-17	71572
1562	Solar PV	10.000	Hillsborough	Sep-17	71573
1563	Solar PV	9.900	Hillsborough	Sep-17	71574
1564	Solar PV	7.500	Polk	Sep-17	71575
1565	Solar PV	11.500	Hillsborough	Sep-17	71576
1566	Solar PV	3.820	Hillsborough	Sep-17	71577
1567	Solar PV	7.150	Hillsborough	Sep-17	71578
1568	Solar PV	10.150	Polk	Sep-17	71579
1569	Solar PV	17.100	Hillsborough	Sep-17	71580
1570	Solar PV	4.640	Hillsborough	Sep-17	71581
1571	Solar PV	9.900	Hillsborough	Oct-17	71582
1572	Solar PV	11.500	Hillsborough	Sep-17	71583
1573	Solar PV	11.600	Pasco	Sep-17	71584
1574	Solar PV	8.280	Hillsborough	Sep-17	71585
1575	Solar PV	10.560	Pasco	Sep-17	71586
1576	Solar PV	10.150	Hillsborough	Sep-17	71587
1577	Solar PV	2.565	Polk	Sep-17	71588
1578	Solar PV	21.45	Hillsborough	Sep-17	71589
1579	Solar PV	20.15	Hillsborough	Sep-17	71590
1580	Solar PV	30.55	Hillsborough	Sep-17	71591
1581	Solar PV	4.59	Polk	Sep-17	71592
1582	Solar PV	3.6	Hillsborough	Sep-17	71593
1583	Solar PV	9.9	Hillsborough	Sep-17	71594

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1584	Solar PV	7.92	Pasco	Oct-17	71595
1585	Solar PV	11.55	Hillsborough	Sep-17	71596
1586	Solar PV	11.505	Hillsborough	Oct-17	71597
1587	Solar PV	6.09	Hillsborough	Sep-17	71598
1588	Solar PV	2.9	Pasco	Sep-17	71599
1589	Solar PV	11.6	Hillsborough	Sep-17	71600
1590	Solar PV	10.73	Hillsborough	Sep-17	71601
1591	Solar PV	9.075	Hillsborough	Sep-17	71602
1592	Solar PV	17.55	Hillsborough	Sep-17	71603
1593	Solar PV	20.4	Hillsborough	Sep-17	71604
1594	Solar PV	11.6	Hillsborough	Sep-17	71605
1595	Solar PV	2.9	Pasco	Sep-17	71606
1596	Solar PV	11.76	Hillsborough	Sep-17	71607
1597	Solar PV	20.3	Polk	Sep-17	71608
1598	Solar PV	7.54	Hillsborough	Sep-17	71609
1599	Solar PV	3.9	Hillsborough	Oct-17	71610
1600	Solar PV	8.7	Hillsborough	Oct-17	71611
1601	Solar PV	6.9	Pasco	Oct-17	71612
1602	Solar PV	4.905	Hillsborough	Sep-17	71613
1603	Solar PV	10.44	Hillsborough	Oct-17	71614
1604	Solar PV	11.6	Hillsborough	Oct-17	71615
1605	Solar PV	10.03	Hillsborough	Sep-17	71616
1606	Solar PV	4.64	Hillsborough	Sep-17	71617
1607	Solar PV	5.22	Hillsborough	Oct-17	71618
1608	Solar PV	4.64	Hillsborough	Oct-17	71619
1609	Solar PV	4.06	Hillsborough	Sep-17	71620
1610	Solar PV	3.135	Polk	Sep-17	71621
1611	Solar PV	3.19	Hillsborough	Sep-17	71622
1612	Solar PV	2.52	Hillsborough	Sep-17	71623
1613	Solar PV	10.26	Polk	Sep-17	71624
1614	Solar PV	6.96	Hillsborough	Nov-17	71625
1615	Solar PV	11.36	Hillsborough	Oct-17	71626
1616	Solar PV	7.02	Polk	Oct-17	71627
1617	Solar PV	8.96	Hillsborough	Oct-17	71628
1618	Solar PV	9.57	Hillsborough	Oct-17	71629
1619	Solar PV	8.96	Hillsborough	Sep-17	71630
1620	Solar PV	9.57	Polk	Oct-17	71631
1621	Solar PV	7.92	Hillsborough	Nov-17	71632
1622	Solar PV	4.35	Hillsborough	Oct-17	71633
1623	Solar PV	11.02	Hillsborough	Oct-17	71634
1624	Solar PV	4.480	Hillsborough	Oct-17	71635
1625	Solar PV	7.500	Hillsborough	Nov-17	71636
1626	Solar PV	14.040	Hillsborough	Oct-17	71637
1627	Solar PV	11.200	Hillsborough	Oct-17	71638
1628	Solar PV	6.300	Hillsborough	Nov-17	71639
1629	Solar PV	4.800	Hillsborough	Oct-17	71640
1630	Solar PV	4.550	Hillsborough	Oct-17	71641
1631	Solar PV	5.220	Hillsborough	Nov-17	71642
1632	Solar PV	7.250	Hillsborough	Oct-17	71643
1633	Solar PV	13.865	Hillsborough	Oct-17	71644
1634	Solar PV	11.600	Hillsborough	Nov-17	71645
1635	Solar PV	6.785	Hillsborough	Oct-17	71646
1636	Solar PV	5.200	Pasco	Nov-17	71647
1637	Solar PV	8.400	Polk	Oct-17	71648
1638	Solar PV	11.480	Polk	Nov-17	71649
1639	Solar PV	12.320	Hillsborough	Oct-17	71650
1640	Solar PV	1.680	Polk	Oct-17	71651
1641	Solar PV	7.000	Hillsborough	Nov-17	71652
1642	Solar PV	6.090	Hillsborough	Nov-17	71653
1643	Solar PV	6.210	Polk	Oct-17	71654
1644	Solar PV	4.060	Hillsborough	Sep-17	71655

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1645	Solar PV	4.050	Polk	Oct-17	71656
1646	Solar PV	3.770	Hillsborough	Nov-17	71657
1647	Solar PV	2.700	Hillsborough	Dec-17	71658
1648	Solar PV	4.930	Hillsborough	Nov-17	71659
1649	Solar PV	11.020	Hillsborough	Nov-17	71660
1650	Solar PV	7.410	Polk	Nov-17	71661
1651	Solar PV	4.500	Hillsborough	Nov-17	71662
1652	Solar PV	9.180	Polk	Nov-17	71663
1653	Solar PV	2.610	Hillsborough	Nov-17	71664
1654	Solar PV	4.900	Hillsborough	Nov-17	71665
1655	Solar PV	5.200	Polk	Nov-17	71666
1656	Solar PV	11.700	Hillsborough	Nov-17	71667
1657	Solar PV	6.090	Hillsborough	Nov-17	71668
1658	Solar PV	8.410	Hillsborough	Nov-17	71669
1659	Solar PV	5.510	Pasco	Nov-17	71670
1660	Solar PV	8.500	Hillsborough	Nov-17	71671
1661	Solar PV	2.320	Pasco	Nov-17	71672
1662	Solar PV	4.930	Hillsborough	Nov-17	71673
1663	Solar PV	9.800	Polk	Nov-17	71674
1664	Solar PV	9.860	Hillsborough	Nov-17	71675
1665	Solar PV	4.640	Hillsborough	Nov-17	71676
1666	Solar PV	7.680	Hillsborough	Nov-17	71677
1667	Solar PV	3.240	Hillsborough	Nov-17	71678
1668	Solar PV	8.100	Polk	Nov-17	71679
1669	Solar PV	11.560	Hillsborough	Nov-17	71680
1670	Solar PV	9.860	Hillsborough	Nov-17	71681
1671	Solar PV	5.800	Hillsborough	Nov-17	71682
1672	Solar PV	5.220	Hillsborough	Nov-17	71683
1673	Solar PV	5.100	Polk	Nov-17	71684
1674	Solar PV	6.890	Hillsborough	Nov-17	71685
1675	Solar PV	5.130	Hillsborough	Nov-17	71686
1676	Solar PV	11.550	Hillsborough	Nov-17	71687
1677	Solar PV	18.850	Pasco	Nov-17	71688
1678	Solar PV	5.800	Hillsborough	Nov-17	71689
1679	Solar PV	9.570	Hillsborough	Nov-17	71690
1680	Solar PV	11.600	Hillsborough	Nov-17	71691
1681	Solar PV	4.060	Hillsborough	Nov-17	71692
1682	Solar PV	8.960	Hillsborough	Nov-17	71693
1683	Solar PV	5.300	Hillsborough	Nov-17	71694
1684	Solar PV	6.000	Polk	Nov-17	71695
1685	Solar PV	11.600	Hillsborough	Nov-17	71696
1686	Solar PV	4.930	Hillsborough	Nov-17	71697
1687	Solar PV	3.700	Hillsborough	Nov-17	71698
1688	Solar PV	8.700	Hillsborough	Dec-17	71699
1689	Solar PV	9.860	Hillsborough	Nov-17	71700
1690	Solar PV	11.600	Hillsborough	Nov-17	71701
1691	Solar PV	10.260	Polk	Nov-17	71702
1692	Solar PV	10.440	Hillsborough	Nov-17	71703
1693	Solar PV	10.440	Pasco	Nov-17	71704
1694	Solar PV	5.900	Hillsborough	Nov-17	71705
1695	Solar PV	10.500	Hillsborough	Nov-17	71706
1696	Solar PV	6.550	Hillsborough	Nov-17	71707
1697	Solar PV	15.040	Hillsborough	Dec-17	71708
1698	Solar PV	11.280	Hillsborough	Nov-17	71709
1699	Solar PV	9.900	Hillsborough	Nov-17	71710
1700	Solar PV	11.700	Hillsborough	Dec-17	71711
1701	Solar PV	11.040	Hillsborough	Nov-17	71712
1702	Solar PV	6.000	Hillsborough	Nov-17	71714
1703	Solar PV	6.380	Hillsborough	Nov-17	71715
1704	Solar PV	7.200	Hillsborough	Nov-17	71716
1705	Solar PV	8.990	Hillsborough	Nov-17	71717

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1706	Solar PV	11.500	Hillsborough	Nov-17	71718
1707	Solar PV	5.510	Hillsborough	Nov-17	71719
1708	Solar PV	6.300	Hillsborough	Nov-17	71720
1709	Solar PV	5.800	Hillsborough	Nov-17	71721
1710	Solar PV	10.620	Hillsborough	Nov-17	71722
1711	Solar PV	8.620	Hillsborough	Nov-17	71723
1712	Solar PV	11.500	Hillsborough	Nov-17	71724
1713	Solar PV	6.400	Hillsborough	Nov-17	71725
1714	Solar PV	9.880	Hillsborough	Nov-17	71726
1715	Solar PV	7.200	Hillsborough	Nov-17	71727
1716	Solar PV	9.600	Hillsborough	Nov-17	71728
1717	Solar PV	5.400	Polk	Nov-17	71729
1718	Solar PV	7.500	Hillsborough	Nov-17	71730
1719	Solar PV	7.250	Hillsborough	Nov-17	71731
1720	Solar PV	11.600	Hillsborough	Nov-17	71732
1721	Solar PV	11.650	Hillsborough	Nov-17	71733
1722	Solar PV	11.500	Hillsborough	Nov-17	71734
1723	Solar PV	6.670	Hillsborough	Nov-17	71735
1724	Solar PV	7.560	Hillsborough	Dec-17	71736
1725	Solar PV	10.730	Hillsborough	Dec-17	71737
1726	Solar PV	11.700	Hillsborough	Nov-17	71738
1727	Solar PV	6.380	Hillsborough	Nov-17	71739
1728	Solar PV	5.220	Hillsborough	Nov-17	71740
1729	Solar PV	5.600	Polk	Dec-17	71741
1730	Solar PV	8.990	Hillsborough	Oct-17	71742
1731	Solar PV	3.000	Hillsborough	Oct-17	71743
1732	Solar PV	14.000	Hillsborough	Nov-17	71744
1733	Solar PV	15.040	Hillsborough	Dec-17	71745
1734	Solar PV	5.220	Hillsborough	Dec-17	71746
1735	Solar PV	8.410	Hillsborough	Dec-17	71747
1736	Solar PV	6.090	Hillsborough	Nov-17	71748
1737	Solar PV	10.150	Hillsborough	Dec-17	71749
1738	Solar PV	14.000	Hillsborough	Dec-17	71750
1739	Solar PV	6.480	Hillsborough	Dec-17	71751
1740	Solar PV	6.000	Hillsborough	Dec-17	71752
1741	Solar PV	11.600	Hillsborough	Dec-17	71753
1742	Solar PV	8.100	Pinellas	Dec-17	71754
1743	Solar PV	6.600	Hillsborough	Nov-17	71755
1744	Solar PV	6.300	Hillsborough	Dec-17	71756
1745	Solar PV	10.910	Hillsborough	Nov-17	71757
1746	Solar PV	9.900	Hillsborough	Dec-17	71758
1747	Solar PV	7.830	Hillsborough	Dec-17	71759
1748	Solar PV	7.000	Hillsborough	Dec-17	71760
1749	Solar PV	5.100	Hillsborough	Nov-17	71761
1750	Solar PV	4.640	Hillsborough	Dec-17	71762
1751	Solar PV	11.100	Hillsborough	Dec-17	71763
1752	Solar PV	9.140	Hillsborough	Nov-17	71764
1753	Solar PV	11.600	Hillsborough	Dec-17	71765
1754	Solar PV	6.960	Hillsborough	Dec-17	71766
1755	Solar PV	6.900	Hillsborough	Dec-17	71767
1756	Solar PV	15.270	Polk	Dec-17	71768
1757	Solar PV	5.700	Hillsborough	Dec-17	71769
1758	Solar PV	5.040	Hillsborough	Dec-17	71770
1759	Solar PV	9.450	Hillsborough	Dec-17	71771
1760	Solar PV	11.600	Hillsborough	Dec-17	71772
1761	Solar PV	11.020	Hillsborough	Dec-17	71773
1762	Solar PV	7.410	Hillsborough	Dec-17	71774
1763	Solar PV	11.700	Hillsborough	Dec-17	71775
1764	Solar PV	5.000	Hillsborough	Dec-17	71776
1765	Solar PV	7.800	Hillsborough	Dec-17	71777
1766	Solar PV	15.040	Hillsborough	Dec-17	71778

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1767	Solar PV	11.470	Hillsborough	Dec-17	71779
1768	Solar PV	7.540	Hillsborough	Dec-17	71780
1769	Solar PV	7.830	Hillsborough	Dec-17	71781
1770	Solar PV	6.720	Hillsborough	Dec-17	71782
1771	Solar PV	4.350	Hillsborough	Dec-17	71783
1772	Solar PV	3.000	Hillsborough	Dec-17	71784
1773	Solar PV	10.440	Hillsborough	Dec-17	71785
1774	Solar PV	5.220	Hillsborough	Dec-17	71786
1775	Solar PV	5.220	Pinellas	Dec-17	71787
1776	Solar PV	5.700	Hillsborough	Dec-17	71788
1777	Solar PV	8.850	Hillsborough	Dec-17	71789
1778	Solar PV	6.090	Hillsborough	Dec-17	71790
1779	Solar PV	8.120	Hillsborough	Dec-17	71791
1780	Solar PV	11.505	Hillsborough	Dec-17	71792
1781	Solar PV	11.200	Hillsborough	Dec-17	71793
1782	Solar PV	2.900	Polk	Dec-17	71794
1783	Solar PV	22.500	Hillsborough	Dec-17	71795
1784	Solar PV	14.750	Hillsborough	Dec-17	71796
1785	Solar PV	6.960	Hillsborough	Dec-17	71797
1786	Solar PV	5.510	Hillsborough	Dec-17	71798
1787	Solar PV	8.400	Hillsborough	Dec-17	71799
1788	Solar PV	10.545	Hillsborough	Dec-17	71800
1789	Solar PV	6.490	Hillsborough	Dec-17	71801
1790	Solar PV	7.980	Hillsborough	Dec-17	71802
1791	Solar PV	5.220	Hillsborough	Dec-17	71803
1792	Solar PV	11.560	Pasco	Dec-17	71804
1793	Solar PV	5.760	Hillsborough	Dec-17	71805
1794	Solar PV	10.500	Hillsborough	Dec-17	71806
1795	Solar PV	10.080	Hillsborough	Dec-17	71807
1796	Solar PV	6.000	Hillsborough	Dec-17	71808
1797	Solar PV	5.220	Hillsborough	Dec-17	71809
1798	Solar PV	8.850	Pasco	Dec-17	71810
1799	Solar PV	11.700	Hillsborough	Dec-17	71811
1800	Solar PV	7.695	Pasco	Dec-17	71812
1801	Solar PV	2.900	Polk	Dec-17	71813
1802	Solar PV	6.000	Hillsborough	Dec-17	71814
1803	Solar PV	6.960	Hillsborough	Dec-17	71815
1804	Solar PV	15.840	Hillsborough	Dec-17	71817
1805	Solar PV	4.800	Hillsborough	Dec-17	71818
1806	Solar PV	11.600	Hillsborough	Dec-17	71819
1807	Solar PV	11.310	Hillsborough	Dec-17	71820
1808	Solar PV	10.240	Hillsborough	Dec-17	71821
1809	Solar PV	10.440	Polk	Dec-17	71822
1810	Solar PV	10.730	Hillsborough	Dec-17	71823
1811	Solar PV	9.100	Hillsborough	Dec-17	71824
1812	Solar PV	4.320	Hillsborough	Dec-17	71825
1813	Solar PV	8.410	Hillsborough	Dec-17	71828
1814	Solar PV	15.635	Hillsborough	Dec-17	71829
1815	Solar PV	10.260	Hillsborough	Dec-17	71831
1816	Solar PV	5.220	Hillsborough	Dec-17	71832
1817	Solar PV	6.960	Hillsborough	Dec-17	71833
1818	Solar PV	5.220	Hillsborough	Dec-17	71834
1819	Solar PV	15.470	Pinellas	Dec-17	71835
1820	Solar PV	11.390	Hillsborough	Dec-17	71836
1821	Solar PV	5.100	Hillsborough	Dec-17	71837
1822	Solar PV	11.700	Hillsborough	Dec-17	71838
1823	Solar PV	13.865	Hillsborough	Dec-17	71839
1824	Solar PV	32.450	Pasco	Dec-17	71840
1825	Solar PV	6.270	Pasco	Dec-17	71841
1826	Solar PV	8.450	Hillsborough	Dec-17	71842
1827	Solar PV	10.240	Hillsborough	Dec-17	71843

Number of Customers	Technology Type	GPR Size (kW)	Location (County)	Date Interconnected	ID
1828	Solar PV	9.000	Hillsborough	Dec-17	71844
1829	Solar PV	7.020	Hillsborough	Dec-17	71845
1830	Solar PV	7.540	Hillsborough	Dec-17	71846
1831	Solar PV	7.420	Hillsborough	Dec-17	71847
1832	Solar PV	5.220	Polk	Dec-17	71848
1833	Solar PV	4.560	Hillsborough	Dec-17	71849
1834	Solar PV	8.410	Hillsborough	Dec-17	71850
1835	Solar PV	5.220	Hillsborough	Dec-17	71851
1836	Solar PV	7.540	Polk	Dec-17	71852
1837	Solar PV	8.410	Hillsborough	Dec-17	71853
1838	Solar PV	5.800	Hillsborough	Dec-17	71854
1839	Solar PV	6.440	Polk	Dec-17	71855
1840	Solar PV	7.840	Hillsborough	Dec-17	71856
1841	Solar PV	2.900	Polk	Dec-17	71857
1842	Solar PV	11.600	Hillsborough	Dec-17	71859
1843	Solar PV	10.200	Hillsborough	Dec-17	71860
1844	Solar PV	7.540	Hillsborough	Dec-17	71861

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1	Solar PV	5.600	Hillsborough	Jan-06	793	565	665	517	599	271	769	914	536	667	616	768	7,680
2	Solar PV	1.300	Hillsborough	May-06	1,611	1,203	1,686	1,945	2,349	788	2,690	2,973	2,466	2,471	1,745	1,468	23,395
3	Solar PV	2.000	Hillsborough	May-06	1,050	849	920	1,155	1,459	736	1,440	1,359	1,188	1,030	502	613	12,301
4	Solar PV	3.500	Hillsborough	Nov-06	2,351	2,014	1,993	2,710	3,278	2,187	3,581	3,887	3,363	3,077	1,422	1,230	32,294
5	Solar PV	6.000	Hillsborough	May-07	2,697	2,420	2,870	3,185	3,680	1,385	3,561	3,887	2,986	2,895	2,204	2,230	33,736
6	Solar PV	2.500	Hillsborough	Jul-07	5,416	5,065	5,729	6,379	7,258	7,161	7,445	8,515	6,816	7,216	6,306	5,836	79,142
7	Solar PV	2.100	Hillsborough	Nov-07	4,352	4,597	5,047	5,196	6,784	2,338	7,205	6,150	6,150	6,150	3,994	3,994	64,198
8	Solar PV	25.000	Hillsborough	Dec-07	216,919	192,893	212,056	210,398	221,164	89,039	229,695	231,310	219,198	218,257	200,188	214,973	2,466,070
9	Solar PV	5.000	Polk	Feb-08	752	580	576	599	742	371	921	877	837	708	635	635	8,096
10	Solar PV	52.000	Polk	Apr-08	27,682	27,388	31,283	31,168	27,762	10,853	28,555	37,401	38,297	40,203	29,993	21,979	353,574
11	Solar PV	27.060	Polk	May-08	11,738	11,215	12,868	12,964	16,852	15,981	17,172	18,748	15,111	14,788	12,067	12,263	171,787
12	Solar PV	3.150	Hillsborough	Jul-08	1,132	1,003	1,197	1,309	1,523	1,029	1,802	1,676	1,684	1,469	1,170	1,292	16,286
13	Solar PV	2.280	Polk	Jul-08	925	768	1,096	504	0	0	0	0	0	0	0	0	3,263
14	Solar PV	2.000	Polk	Aug-08	368	266	220	361	657	447	1,009	996	912	579	327	397	6,539
15	Solar PV	5.250	Hillsborough	Jul-08	638	416	547	744	940	407	1,237	1,197	1,102	803	491	625	9,147
16	Solar PV	5.040	Polk	Sep-08	1,455	1,025	1,312	1,771	2,375	2,386	2,730	2,816	2,280	2,451	1,672	1,817	24,090
17	Solar PV	8.050	Polk	Sep-08	714	522	605	700	885	489	1,154	1,078	1,315	1,479	1,049	1,034	11,024
18	Solar PV	23.100	Polk	Sep-08	215	184	223	673	1,481	643	2,978	2,999	1,746	1,421	554	526	13,643
19	Solar PV	6.125	Polk	Sep-08	564	472	550	599	465	210	457	543	882	1,011	1,039	543	7,892
20	Solar PV	5.250	Polk	Sep-08	648	528	537	954	664	526	1,915	1,743	1,684	1,216	810	638	11,863
21	Solar PV	5.400	Hillsborough	Sep-08	411	349	355	348	630	717	796	938	922	644	408	398	7,026
22	Solar PV	7.070	Polk	Dec-08	501	389	427	694	694	320	1,012	680	1,019	840	488	586	7,339
23	Solar PV	37.960	Polk	Dec-08	3,188	2,773	2,870	3,287	4,487	3,983	5,581	5,580	3,983	4,016	2,854	2,551	45,183
24	Solar PV	5.376	Polk	Feb-09	829	830	1,108	1,723	2,014	1,065	2,281	2,355	2,710	2,322	1,081	1,330	19,688
25	Solar PV	4.950	Hillsborough	Jan-09	612	501	667	844	993	860	810	956	840	695	499	463	8,782
26	Solar PV	4.500	Hillsborough	Feb-09	1,006	738	837	1,054	1,321	1,352	1,550	1,604	1,385	844	1,139	864	14,103
27	Solar PV	7.425	Hillsborough	Mar-09	557	401	428	728	828	977	725	747	405	773	591	864	8,812
28	Solar PV	6.075	Hillsborough	Mar-09	703	462	441	497	612	507	820	845	791	526	571	534	7,233
29	Solar PV	7.000	Hillsborough	Apr-09	559	431	462	497	729	721	754	759	600	595	466	631	5,904
30	Solar PV	2.000	Polk	Apr-09	670	496	605	670	1,113	688	1,470	1,326	1,022	979	549	570	10,152
31	Solar PV	5.000	Pasco	May-09	2,439	1,662	1,964	2,487	3,099	1,855	2,674	3,216	2,735	2,355	1,886	3,368	29,540
32	Solar PV	25.200	Hillsborough	May-09	37,403	33,791	38,464	38,837	48,190	47,808	45,862	53,176	33,903	48,783	42,649	27,672	496,538
33	Solar PV	2.450	Hillsborough	May-09	890	685	801	1,356	1,639	1,657	1,857	1,761	1,444	1,219	620	830	14,759
34	Solar PV	2.925	Hillsborough	May-09	1,435	1,149	1,205	1,574	1,798	2,041	2,491	2,612	2,256	2,148	1,184	1,645	21,538
35	Solar PV	9.900	Hillsborough	Jun-09	723	399	476	439	585	636	805	744	559	599	326	710	7,001
36	Solar PV	9.540	Polk	Jun-09	940	584	639	763	982	766	1,343	1,271	1,107	1,085	814	1,093	11,377
37	Solar PV	9.860	Polk	Jun-09	581	539	662	742	945	653	1,005	863	882	910	673	874	9,329
38	Solar PV	15.540	Hillsborough	Jun-09	2,465	2,090	1,919	2,337	2,892	2,449	3,404	3,326	3,023	2,849	2,383	2,522	31,659
39	Solar PV	4.800	Hillsborough	Jul-09	697	541	524	539	721	779	836	877	765	726	514	697	8,216
40	Solar PV	5.070	Polk	Jul-09	996	820	1,295	1,528	1,919	986	1,989	2,036	1,956	1,326	756	1,080	16,687
41	Solar PV	4.950	Hillsborough	Jul-09	1,347	977	1,209	1,158	1,577	1,325	1,532	1,915	1,344	1,624	1,608	1,266	16,882
42	Solar PV	5.040	Hillsborough	Aug-09	1,206	1,017	1,297	1,297	2,194	821	2,751	2,780	2,903	2,035	1,867	2,896	23,392
43	Solar PV	2.100	Hillsborough	Aug-09	1,327	1,095	1,292	1,643	1,984	854	2,544	2,217	1,801	1,625	1,126	1,356	18,864
44	Solar PV	4.928	Hillsborough	Aug-09	1,124	933	1,016	1,160	1,417	606	1,749	1,708	1,508	1,348	925	1,044	14,536
45	Solar PV	15.210	Hillsborough	Aug-09	904	711	932	1,060	1,278	792	1,584	1,728	1,661	1,397	945	1,186	14,156
46	Solar PV	8.825	Hillsborough	Aug-09	887	637	718	881	1,001	407	988	1,110	909	945	558	769	9,810
47	Solar PV	5.040	Hillsborough	Aug-09	1,635	1,240	1,370	1,547	1,937	793	2,353	2,347	2,079	1,771	1,316	1,513	19,901
48	Solar PV	5.200	Hillsborough	Sep-09	942	919	1,589	2,008	1,774	688	1,901	1,985	2,071	1,437	815	840	16,969
49	Solar PV	74.100	Hillsborough	Sep-09	10,309	8,950	9,612	9,115	9,317	4,181	10,067	10,120	9,047	10,075	10,862	10,163	111,818
50	Solar PV	4.950	Hillsborough	Sep-09	644	448	458	572	641	347	784	840	782	596	353	574	7,039
51	Solar PV	3.000	Hillsborough	Sep-09	943	718	827	1,005	1,232	454	1,773	1,471	1,481	1,285	811	965	13,454
52	Solar PV	4.950	Hillsborough	Sep-09	887	718	827	1,005	1,232	908	1,451	1,454	1,426	1,151	798	877	12,757
53	Solar PV	2.400	Pasco	Oct-09	1,841	1,487	1,586	1,773	2,088	1,168	2,047	992	1,272	1,386	817	1,050	17,507
54	Solar PV	11.832	Hillsborough	Oct-09	538	446	491	608	627	222	1,122	1,026	888	970	346	330	7,623
55	Solar PV	3.570	Polk	Oct-09	921	567	725	832	1,015	1,095	1,391	1,475	1,159	1,065	777	1,024	12,046
56	Solar PV	10.720	Hillsborough	Nov-09	569	369	420	563	710	637	962	925	821	896	523	679	8,114
57	Solar PV	4.180	Hillsborough	Nov-09	1,344	1,048	1,074	1,610	2,261	2,094	1,133	2,517	2,164	1,333	1,035	1,174	18,807
58	Solar PV	5.200	Hillsborough	Nov-09	827	553	673	550	686	721	988	1,074	915	1,008	662	925	9,562
59	Solar PV	4.320	Polk	Nov-09	0	0	0	0	0	0	0	0	0	0	0	0	0

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
119	Solar PV	5,400	Hillsborough	Sep-10	2,941	2,810	3,270	3,602	4,248	1,500	4,569	4,534	3,961	3,757	3,459	3,870	42,521
120	Solar PV	5,060	Hillsborough	Aug-10	3,055	2,890	2,809	3,791	4,701	2,712	5,529	5,615	4,435	4,435	4,435	2,928	44,307
121	Solar PV	5,800	Polk	Sep-10	692	470	503	596	914	691	1,145	1,005	819	767	474	733	8,809
122	Solar PV	5,000	Hillsborough	Oct-10	3,885	3,026	3,456	3,724	4,524	2,547	4,401	5,204	4,698	4,250	3,080	4,595	47,390
123	Solar PV	7,380	Polk	Sep-10	2,589	2,173	2,691	2,547	3,126	1,503	4,245	3,813	3,298	2,951	2,257	2,099	33,302
124	Solar PV	2,400	Hillsborough	Oct-10	801	622	803	1,039	1,213	1,270	1,398	1,417	1,379	1,030	766	724	12,462
125	Solar PV	5,060	Hillsborough	Oct-10	840	672	804	1,167	1,833	2,219	2,214	2,699	2,706	1,385	700	1,056	15,914
126	Solar PV	5,060	Hillsborough	Nov-10	1,116	771	776	958	1,437	1,066	1,991	2,899	2,706	1,808	1,102	1,438	17,866
127	Solar PV	63,381	Hillsborough	Oct-10	63,381	53,188	55,443	69,809	69,862	47,963	76,977	76,374	65,060	70,562	58,731	61,810	761,280
128	Solar PV	97,152	Hillsborough	Oct-10	146,852	127,044	128,731	163,865	124,726	127,463	122,874	119,949	109,630	120,866	120,743	129,021	1,495,484
129	Solar PV	29,568	Hillsborough	Nov-10	215,453	201,152	236,079	241,031	220,555	146,841	222,682	254,050	229,144	232,893	213,901	234,281	2,648,062
130	Solar PV	3,808	Hillsborough	Nov-10	608	488	513	612	678	986	903	1,016	823	756	649	671	8,673
131	Solar PV	2,310	Hillsborough	Dec-10	505	362	417	608	726	541	913	1,158	1,204	964	789	630	8,807
132	Solar PV	5,240	Pasco	Jan-11	2,45	317	318	521	990	427	883	1,423	1,022	856	491	506	7,999
133	Solar PV	7,632	Pasco	Nov-10	1,216	857	725	1,022	1,055	661	3,199	3,569	2,463	2,358	1,344	1,454	19,943
134	Solar PV	5,000	Hillsborough	Dec-10	724	610	594	728	822	255	1,022	924	906	953	1,137	964	9,639
135	Solar PV	4,000	Polk	Jan-11	2,723	2,476	2,857	3,113	3,790	1,540	3,955	4,126	3,687	3,591	2,822	2,802	37,482
136	Solar PV	60,000	Hillsborough	Jan-11	9,036	8,225	8,874	9,027	10,528	4,112	12,056	12,499	10,740	10,740	8,714	8,438	112,469
137	Solar PV	9,870	Hillsborough	Jan-11	4,912	3,052	3,953	4,603	6,206	3,591	7,007	7,763	6,778	5,522	3,765	5,129	62,281
138	Solar PV	10,180	Hillsborough	Jan-11	1,052	839	836	1,061	1,436	1,073	1,734	1,735	1,541	1,617	1,274	1,286	16,145
139	Solar PV	5,060	Hillsborough	Jan-11	852	556	651	883	1,224	1,484	965	1,850	1,571	872	824	956	12,946
140	Solar PV	4,950	Hillsborough	Jan-11	1,137	802	939	1,278	1,484	965	1,850	2,013	1,829	1,622	1,108	1,359	16,386
141	Solar PV	2,280	Hillsborough	Aug-11	561	389	478	652	687	480	773	975	441	966	605	531	7,518
142	Solar PV	2,800	Hillsborough	Jul-11	1,023	873	1,028	1,127	1,313	777	1,438	1,433	1,426	1,233	1,074	1,173	13,918
143	Solar PV	329,280	Hillsborough	Apr-12	179,651	140,712	144,997	146,608	183,234	85,265	249,302	256,974	227,338	206,235	153,435	181,933	2,195,664
144	Solar PV	5,280	Hillsborough	Jul-11	777	379	426	614	1,234	521	1,800	2,237	1,755	1,405	461	605	12,214
145	Solar PV	10,080	Hillsborough	Jul-11	1,859	1,901	2,359	2,814	3,727	3,412	3,908	4,270	3,452	2,632	1,889	1,936	33,989
146	Solar PV	9,576	Hillsborough	Jul-11	1,003	1,099	1,323	1,647	1,996	2,465	2,864	2,376	1,673	1,739	1,739	1,739	22,046
147	Solar PV	6,900	Hillsborough	Jul-11	983	742	826	1,369	1,272	1,211	1,472	1,793	1,626	1,231	1,048	1,261	14,834
148	Solar PV	3,680	Hillsborough	Aug-11	731	602	773	1,110	1,317	1,130	1,606	1,686	1,462	1,163	992	969	13,551
149	Solar PV	5,700	Hillsborough	Aug-11	1,550	907	1,149	1,574	2,331	839	2,812	2,866	2,241	2,042	2,305	1,537	21,153
150	Solar PV	4,760	Hillsborough	Jul-11	636	506	498	719	794	755	1,172	1,247	1,158	910	602	1,112	10,109
151	Solar PV	2,400	Hillsborough	Aug-11	1,736	1,591	1,871	2,194	2,529	1,467	2,985	2,926	2,791	2,279	1,631	1,562	25,562
152	Solar PV	5,016	Hillsborough	Aug-11	677	565	576	568	705	913	845	729	672	663	845	610	8,081
153	Solar PV	7,360	Hillsborough	Jan-12	1,301	831	1,000	1,254	1,737	837	416	2,418	2,472	2,022	1,320	1,650	17,278
154	Solar PV	5,060	Hillsborough	Aug-11	1,645	1,077	1,027	1,433	1,675	1,498	2,502	3,128	2,033	1,732	1,121	1,599	20,470
155	Solar PV	3,420	Hillsborough	Aug-11	259	256	319	406	647	386	1,151	1,212	1,020	749	396	524	7,325
156	Solar PV	7,920	Hillsborough	Aug-11	458	345	450	722	1,059	1,193	1,436	1,459	1,315	972	497	436	10,340
157	Solar PV	9,840	Hillsborough	Aug-11	2,326	1,922	2,123	2,451	3,466	3,698	4,300	4,621	3,668	3,330	2,129	1,779	35,893
158	Solar PV	2,880	Hillsborough	Aug-11	237	196	292	576	802	829	1,147	1,189	1,505	870	428	355	8,424
159	Solar PV	2,880	Hillsborough	Aug-11	145	112	135	177	286	112	287	299	203	236	125	174	2,291
160	Solar PV	5,060	Hillsborough	Aug-11	881	797	849	925	1,147	466	1,449	1,527	1,267	1,234	1,021	923	12,486
161	Solar PV	3,600	Polk	Aug-11	1,153	993	1,185	1,485	1,814	2,032	2,366	2,460	2,059	1,841	1,012	1,070	19,470
162	Solar PV	5,400	Hillsborough	Aug-11	958	800	981	1,456	2,146	1,342	2,339	2,426	2,310	1,851	1,014	1,016	18,639
163	Solar PV	9,890	Hillsborough	Aug-11	4,556	3,836	4,404	4,523	5,128	3,248	4,951	4,882	3,848	4,875	4,401	3,831	52,563
164	Solar PV	8,050	Pasco	Sep-11	520	356	434	508	650	665	921	988	724	454	341	369	6,950
165	Solar PV	5,060	Hillsborough	Sep-11	21,828	18,917	21,188	19,860	24,006	8,282	25,726	28,509	23,957	24,809	20,102	18,012	285,196
166	Solar PV	10,120	Hillsborough	Sep-11	3,266	1,771	2,097	2,468	3,602	2,433	4,200	4,458	3,428	2,884	2,032	2,032	34,513
167	Solar PV	10,125	Hillsborough	Sep-11	493	608	513	695	634	396	737	707	871	773	573	552	7,552
168	Solar PV	9,600	Hillsborough	Sep-11	1,031	698	960	1,182	1,439	725	1,844	1,801	1,398	1,317	869	1,179	14,443
169	Solar PV	5,060	Hillsborough	Sep-11	1,690	1,280	1,550	1,102	1,423	547	1,948	1,549	1,501	1,739	1,072	1,985	17,386
170	Solar PV	10,340	Polk	Jul-11	2,402	2,017	3,002	3,085	3,907	1,626	4,594	4,271	3,713	4,271	2,661	2,433	38,442
171	Solar PV	10,340	Polk	Sep-11	953	754	547	807	695	1,236	1,962	1,307	1,208	1,228	908	1,348	12,471
172	Solar PV	8,280	Hillsborough	Sep-11	728	666	757	807	971	1,022	1,149	1,162	1,048	947	751	683	10,691
173	Solar PV	10,120	Pasco	Nov-11	189	169	209	262	325	320	335	342	339	325	281	235	3,351
174	Solar PV	9,860	Hillsborough	Nov-11	394	176	217	162	325	204	288	211	166	166	279	366	2,978
175	Solar PV	2,850	Hillsborough	Nov-11	364	169	235	231	324	207	386	439	354	328	240	251	3,758
176	Solar PV	2,850	Hillsborough	Nov-11	357	275	303	136	69	597	381	240	222	319	3474	322	3,474
177	Solar PV	2,850	Hillsborough	Nov-11	97	247	337	404	477	520	574	483	488	488	486	490	5,091

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL	
178	Solar PV	2,850	Hillsborough	Nov-11	220	111	109	124	157	293	249	325	254	271	106	159	2,378	
179	Solar PV	2,850	Hillsborough	Nov-11	115	119	125	158	173	232	249	282	187	220	249	113	123	2,016
180	Solar PV	2,850	Hillsborough	Nov-11	203	106	105	228	287	285	291	202	271	200	210	282	192	2,667
181	Solar PV	2,850	Hillsborough	Nov-11	376	157	181	187	239	199	249	214	200	218	224	224	369	2,813
182	Solar PV	2,850	Hillsborough	Nov-11	357	306	306	278	110	289	191	364	370	410	313	325	369	3,506
183	Solar PV	2,850	Hillsborough	Nov-11	325	224	199	141	156	155	179	212	196	219	147	261	261	2,414
184	Solar PV	2,850	Hillsborough	Nov-11	225	128	158	176	188	188	193	258	119	132	182	169	212	2,126
185	Solar PV	2,850	Hillsborough	Nov-11	307	192	269	268	410	418	480	473	287	427	64	51	336	3,363
186	Solar PV	2,850	Hillsborough	Nov-11	513	377	312	196	322	352	381	435	423	407	282	414	407	4,458
187	Solar PV	2,850	Hillsborough	Nov-11	246	122	180	227	344	440	353	342	322	326	224	343	214	3,288
188	Solar PV	2,850	Hillsborough	Nov-11	364	255	226	127	188	176	206	258	241	224	227	318	318	2,810
189	Solar PV	2,850	Hillsborough	Nov-11	570	233	245	248	272	273	309	364	325	386	280	479	397	3,976
190	Solar PV	2,850	Hillsborough	Nov-11	480	395	477	878	1,202	1,183	408	442	423	423	50	442	42	6,344
191	Solar PV	2,850	Hillsborough	Nov-11	452	406	466	718	1,048	339	1,343	1,385	1,244	964	471	554	9,360	
192	Solar PV	2,850	Hillsborough	Nov-11	1,490	907	875	1,259	2,072	1,240	2,272	2,473	2,169	1,924	1,036	432	19,208	
193	Solar PV	7,590	Polk	Nov-11	307	256	309	374	515	210	733	739	692	621	376	432	5,564	
194	Solar PV	4,800	Hillsborough	Dec-11	686	647	910	1,242	1,454	1,234	1,430	1,602	1,488	1,174	404	758	13,029	
195	Solar PV	5,060	Polk	Dec-11	1,147	768	769	857	1,167	1,717	1,504	1,776	2,216	1,369	1,174	1,134	15,598	
196	Solar PV	9,800	Hillsborough	Dec-11	1,195	954	1,075	1,761	2,277	2,028	2,345	2,245	2,217	1,964	1,445	1,560	20,066	
197	Solar PV	10,045	Hillsborough	Dec-11	220	193	343	416	346	242	512	400	334	400	280	291	3,977	
198	Solar PV	10,120	Hillsborough	Jan-12	70203	365	307	534	914	276	1,139	1,073	1,073	800	436	460	7,777	
199	Solar PV	5,640	Hillsborough	Dec-11	1,866	1,611	1,766	1,856	1,931	2,065	2,344	2,374	2,098	1,871	1,433	1,548	22,753	
200	Solar PV	9,000	Hillsborough	Dec-11	516	346	372	441	909	404	1,370	1,275	983	809	477	617	8,519	
201	Solar PV	3,400	Hillsborough	Dec-11	523	406	440	442	618	780	816	821	900	572	336	543	7,287	
202	Solar PV	5,060	Hillsborough	Dec-11	671	406	628	729	867	888	1,220	1,111	1,111	1,015	659	724	10,164	
203	Solar PV	10,000	Polk	Dec-11	934	641	877	913	1,068	237	1,186	1,796	1,447	1,675	2,040	2,503	15,319	
204	Solar PV	5,980	Polk	Dec-11	70209	437	407	558	820	498	1,433	1,363	854	322	315	584	8,094	
205	Solar PV	9,660	Hillsborough	Jan-12	535	475	537	287	536	50	480	393	322	322	584	580	5,094	
206	Solar PV	5,170	Hillsborough	Dec-11	434	485	812	812	819	470	1,277	1,104	1,294	1,104	1,104	1,303	11,025	
207	Solar PV	10,780	Polk	Jan-12	1,717	1,188	1,603	1,745	2,522	2,247	2,500	2,697	1,956	1,566	1,666	1,339	22,429	
208	Solar PV	2,280	Polk	Jan-12	4,056	2,339	2,863	3,046	3,479	2,772	3,479	3,359	2,977	2,912	783	1,292	33,357	
209	Solar PV	10,800	Hillsborough	Jan-12	573	423	453	817	983	1,159	1,328	1,363	1,184	910	539	577	10,309	
210	Solar PV	11,520	Hillsborough	Jan-12	601	372	524	735	952	971	1,201	1,181	1,076	919	515	513	9,560	
211	Solar PV	5,880	Hillsborough	Jan-12	1,060	820	899	590	1,369	1,670	1,879	2,043	1,783	1,245	1,043	1,127	15,528	
212	Solar PV	5,760	Hillsborough	Jan-12	587	468	683	785	956	338	1,030	1,178	1,005	748	515	548	8,749	
213	Solar PV	5,880	Hillsborough	Jan-12	949	696	654	822	1,056	1,155	1,251	1,049	1,119	968	757	805	11,268	
214	Solar PV	7,920	Hillsborough	Jan-12	696	598	658	701	794	828	1,296	1,305	1,698	1,040	770	792	11,176	
215	Solar PV	6,240	Hillsborough	Jan-12	2,723	2,092	2,151	2,169	2,732	3,471	3,837	3,414	2,369	2,527	1,957	2,443	31,885	
216	Solar PV	10,340	Polk	Jan-12	243	179	175	154	185	140	245	276	214	201	172	193	2,377	
217	Solar PV	11,880	Hillsborough	Jan-12	2,014	2,044	2,028	2,193	2,628	2,583	2,733	3,064	2,444	2,526	2,231	1,935	28,423	
218	Solar PV	4,560	Polk	Jan-12	675	721	555	534	613	493	852	904	726	662	406	717	7,878	
219	Solar PV	6,470	Hillsborough	Jan-12	519	380	531	756	1,013	1,254	1,475	1,634	1,281	887	239	279	10,248	
220	Solar PV	6,250	Hillsborough	Jan-12	1,101	1,186	1,275	1,570	2,192	1,419	2,459	2,440	2,319	1,705	1,465	1,141	20,272	
221	Solar PV	10,000	Hillsborough	Feb-12	911	764	978	1,028	1,236	818	1,360	1,392	1,190	1,360	841	867	12,533	
222	Solar PV	9,200	Hillsborough	Jan-12	1,168	826	796	769	910	386	1,046	1,134	1,460	1,367	749	1,074	11,685	
223	Solar PV	4,500	Polk	Jan-12	515	308	330	449	591	318	842	891	960	663	388	448	6,703	
224	Solar PV	10,000	Hillsborough	Jan-12	91,869	102,877	126,269	136,529	163,892	97,686	150,225	177,228	151,724	161,874	129,396	140,206	1,629,775	
225	Solar PV	6,240	Polk	Jan-12	337	285	264	223	214	85	124	49	50	63	75	80	1,849	
226	Solar PV	10,080	Pasco	Jan-12	2,509	2,280	3,242	3,414	3,678	1,202	1,321	1,572	1,587	1,889	1,663	1,798	26,155	
227	Solar PV	0,980	Polk	Jan-12	27	22	21	17	17	6	19	37	0	0	0	0	166	
228	Solar PV	0,980	Polk	Jan-12	75	64	59	49	47	19	44	48	52	62	63	65	647	
229	Solar PV	0,980	Polk	Jan-12	1	1	1	1	1	1	1	1	1	1	1	1	121	
230	Solar PV	0,980	Polk	Jan-12	109	94	83	70	58	43	26	49	53	70	85	77	837	
231	Solar PV	0,980	Polk	Jan-12	80	25	61	48	49	38	44	1	20	32	39	90	507	
232	Solar PV	0,980	Polk	Jan-12	112	96	95	84	84	70	98	120	118	130	112	98	1,217	
233	Solar PV	0,980	Polk	Jan-12	106	89	82	69	67	27	40	46	42	35	39	41	663	
234	Solar PV	0,980	Polk	Jan-12	3,547	3,394	3,562	3,724	4,017	1,845	4,140	4,075	3,367	3,799	3,959	3,371	42,289	
235	Solar PV	0,980	Polk	Jan-12	1,605	1,424	1,583	1,782	2,175	1,698	2,220	2,791	2,042	2,068	1,768	1,475	22,691	
236	Solar PV	0,980	Polk	Jan-12	554	321	343	346	678	655	785	823	709	618	362	584	6,778	

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a)	10(f)(1)	10(b) & (f)(2)	10(f)(3)	10(f)(4)	Date	Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL	
Number of Customers	Technology Type	GPR Size (kW)	Location (County)																		
237	Solar PV	9.600	Pinellas	Feb-12	70242	822	550	702	1,135	1,508	1,822	2,316	1,822	1,772	2,195	1,772	1,772	872	1,110	15,396	
238	Solar PV	9.840	Polk	Jan-12	70243	936	648	703	1,009	1,346	1,647	2,027	1,647	1,780	1,279	1,629	1,629	909	1,006	13,363	
239	Solar PV	4.600	Hillsborough	Feb-12	70244	662	542	647	834	1,027	1,191	1,220	1,057	967	967	1,220	1,057	699	851	10,085	
240	Solar PV	7.500	Hillsborough	Jan-12	70245	38	3	29	15	24	15	26	15	11	12	21	6	28	38	294	
241	Solar PV	5.856	Hillsborough	Jan-12	70246	1	3	3	16	26	16	26	33	18	13	6	6	17	6	0	177
242	Solar PV	0.490	Polk	Jan-12	70247	26	2	4	26	26	26	26	28	14	13	13	13	18	28	39	237
243	Solar PV	0.490	Polk	Jan-12	70248	1,215	963	1,063	1,008	1,174	1,204	1,174	962	1,204	1,171	1,109	1,049	862	1,024	12,794	
244	Solar PV	0.980	Polk	Jan-12	70249	1,204	1,615	1,286	1,470	688	986	1,225	1,546	1,225	1,546	1,530	1,592	1,592	1,441	1,527	16,110
245	Solar PV	10.080	Polk	Jan-12	70250	94	45	42	35	35	35	35	30	33	48	51	63	63	80	80	580
246	Solar PV	0.980	Hillsborough	Jan-12	70251	107	49	46	40	72	64	61	64	61	50	52	52	64	64	67	736
247	Solar PV	0.980	Polk	Jan-12	70252	44	38	36	31	47	36	44	49	25	12	30	30	40	49	54	417
248	Solar PV	0.980	Polk	Jan-12	70253	76	64	59	50	47	36	44	49	25	12	30	30	40	49	54	695
249	Solar PV	0.980	Polk	Jan-12	70254	107	94	81	66	59	37	29	17	78	78	78	78	82	82	78	804
250	Solar PV	0.980	Polk	Jan-12	70255	118	95	76	83	64	62	64	62	35	56	67	74	74	56	18	768
251	Solar PV	0.980	Polk	Jan-12	70256	1,662	1,343	1,409	1,442	2,026	2,026	2,140	2,026	2,140	2,026	2,140	2,026	2,063	2,063	1,546	22,283
252	Solar PV	0.980	Polk	Jan-12	70257	49,974	46,420	47,505	47,167	50,198	44,987	49,639	41,266	44,987	52,594	49,610	42,724	52,594	49,610	42,724	555,943
253	Solar PV	10.840	Hillsborough	Feb-12	70258	674	559	707	1,095	1,328	1,404	1,728	1,404	1,728	1,154	1,622	1,154	904	702	702	13,582
254	Solar PV	5.760	Polk	Mar-12	70260	5,919	6,290	6,452	5,167	6,086	6,249	6,573	6,249	6,573	6,249	6,573	6,249	6,573	5,199	3,868	67,361
255	Solar PV	10.000	Hillsborough	Feb-12	70261	4,469	3,644	4,939	6,571	7,973	2,948	9,068	7,100	7,146	7,195	4,470	4,097	4,470	4,097	1,043	69,620
256	Solar PV	9.000	Hillsborough	Feb-12	70262	1,111	767	726	975	1,262	2,972	2,972	2,972	2,972	2,972	1,685	1,685	1,133	845	1,043	16,324
257	Solar PV	10.000	Hillsborough	Feb-12	70263	930	762	782	817	990	1,142	1,248	1,142	1,248	1,142	1,248	1,051	1,051	662	896	11,578
258	Solar PV	7.200	Polk	Feb-12	70264	1,125	906	927	1,144	1,301	1,072	1,655	1,072	1,655	1,478	1,546	1,478	1,160	1,098	15,172	
259	Solar PV	10.000	Hillsborough	Feb-12	70265	989	888	1,113	1,554	2,262	1,403	2,262	1,403	2,262	2,576	2,896	2,576	2,034	1,241	20,844	
260	Solar PV	7.000	Hillsborough	Feb-12	70266	531	340	395	317	190	282	281	281	281	281	281	220	150	276	276	3,514
261	Solar PV	6.500	Hillsborough	Feb-12	70267	210,353	176,595	182,475	188,118	188,118	111,524	116,239	205,521	187,731	243,315	200,534	187,731	197,275	200,534	197,275	2,190,243
262	Solar PV	22.770	Hillsborough	Mar-12	70268	11,460	10,978	10,951	13,939	13,939	8,675	9,485	17,391	8,675	16,889	11,289	16,889	16,889	11,289	19,916	166,201
263	Solar PV	5.060	Hillsborough	Mar-12	70269	172	139	173	301	586	289	918	942	825	567	191	825	567	191	195	5,778
264	Solar PV	10.810	Hillsborough	Mar-12	70270	301	174	149	186	518	1,277	1,374	1,277	1,374	1,240	1,240	1,067	1,067	787	561	8,877
265	Solar PV	10.000	Hillsborough	Oct-12	70271	169,497	148,459	167,343	167,343	190,841	190,821	197,479	191,448	190,821	182,531	159,083	159,083	158,963	159,083	158,963	2,049,020
266	Solar PV	10.000	Hillsborough	Mar-12	70272	429	248	327	643	983	333	3,392	1,512	1,486	1,187	1,486	1,187	447	423	423	9,410
267	Solar PV	3.840	Polk	Mar-12	70273	440,961	411,952	458,047	458,047	488,455	519,062	513,114	468,703	519,062	468,703	412,985	468,703	412,985	342,541	342,541	5,343,119
268	Solar PV	5.040	Hillsborough	Apr-12	70274	204	141	141	373	373	146	697	990	146	697	990	871	919	203	185	5,504
269	Solar PV	10.080	Hillsborough	Apr-12	70275	658	412	588	1,245	1,363	485	2,083	2,945	2,083	2,945	2,602	2,602	1,943	807	1,508	16,639
270	Solar PV	9.660	Hillsborough	May-12	70276	850	617	578	816	1,095	560	1,225	1,414	560	1,225	1,414	1,522	1,227	956	1,539	12,399
271	Solar PV	21.600	Hillsborough	Jun-12	70277	1,290	960	1,051	1,328	1,755	1,364	2,263	1,364	2,263	1,788	1,788	2,102	1,788	1,304	1,342	18,930
272	Solar PV	5.145	Hillsborough	Jun-12	70278	562	447	439	540	547	610	608	608	610	608	566	566	538	517	529	6,521
273	Solar PV	4.578	Hillsborough	May-12	70279	1,641	1,182	1,487	1,641	1,449	596	1,556	1,725	1,556	1,725	1,380	1,380	1,059	1,059	1,310	16,496
274	Solar PV	9.810	Hillsborough	Jun-12	70280	949	802	872	1,284	2,000	1,749	2,183	2,000	2,183	2,086	1,938	1,938	1,582	1,174	1,212	17,831
275	Solar PV	10.000	Pinellas	Jun-12	70281	1,735	1,308	1,331	1,331	1,701	900	2,168	1,701	2,168	1,944	1,944	1,401	1,401	1,401	1,589	19,681
276	Solar PV	5.250	Hillsborough	Jun-12	70282	178,817	157,438	161,396	168,021	190,288	150,758	228,249	228,249	228,249	228,249	228,249	228,249	228,249	220,169	199,041	2,332,526
277	Solar PV	10.000	Hillsborough	Jul-12	70283	123,793	108,479	109,616	126,183	152,916	125,624	185,489	196,403	185,489	162,634	162,634	162,634	162,244	157,448	138,061	1,748,890
278	Solar PV	10.080	Hillsborough	Jun-12	70284	809	659	526	683	948	932	1,185	1,191	932	1,185	1,191	969	893	646	697	10,138
279	Solar PV	10.080	Hillsborough	Jun-12	70285	131	131	118	106	110	42	670	260	42	670	260	278	114	140	140	2,199
280	Solar PV	11.89.300	Hillsborough	Jul-12	70286	1,896	1,593	2,588	3,513	3,204	1,060	3,493	3,591	1,060	3,493	3,591	2,941	3,428	3,590	3,785	34,662
281	Solar PV	4.000	Polk	Jul-12	70287	1,183	1,026	1,024	935	619	787	865	876	787	865	876	883	1,007	1,026	1,153	11,384
282	Solar PV	10.000	Hillsborough	Jul-12	70288	997	807	813	849	1,140	666	1,360	1,333	666	1,360	1,333	1,175	1,177	696	870	11,883
283	Solar PV	3.840	Hillsborough	Jul-12	70289	601	401	417	467	630	439	1,170	1,091	439	1,170	1,091	1,068	691	417	507	7,899
284	Solar PV	5.500	Hillsborough	Jul-12	70290	1,626	1,386	1,690	2,152	2,944	1,090	3,465	3,678	1,090	3,465	3,678	2,621	2,621	2,329	2,592	26,040
285	Solar PV	8.000	Pasco	Jul-12	70291	2,764	2,901	3,366	2,029	3,322	2,569	3,282	3,153	2,569	3,282	3,153	3,607	3,607	2,329	2,592	34,681
286	Solar PV	8.000	Polk	Jul-12	70292	834	662	696	939	1,322	1,459	1,823	1,673	1,459	1,823	1,673	1,490	1,222	800	827	13,747
287	Solar PV	10.000	Polk	Jul-12	70293	578	405	406	558	645	827	949	967	827	949	967	819	763	580	646	8,143
288	Solar PV	9.156	Polk	Jul-12	70294	77	45	56	69	72	46	50	53	46	50	53	47	47	40	40	650
289	Solar PV	7.200	Hillsborough	Aug-12	70295	2,040	1,524	1,697	2,052												

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
355	Solar PV	10,140	Pasco	Feb-13	1,542	1,140	1,151	1,140	1,789	1,385	2,514	2,875	2,141	1,477	990	1,295	19,439
356	Solar PV	8,060	Hillsborough	Feb-13	728	556	622	799	947	561	549	479	492	942	622	730	7,996
357	Solar PV	7,000	Polk	Mar-13	1,441	1,280	1,461	1,740	2,268	1,580	2,362	2,935	2,463	2,261	1,502	1,709	23,002
358	Solar PV	10,400	Hillsborough	Feb-13	1,493	1,275	1,402	1,731	2,268	1,303	2,281	2,640	2,398	2,051	1,648	1,577	21,662
359	Solar PV	10,400	Hillsborough	Feb-13	697	507	472	591	704	843	887	913	764	749	588	666	8,381
360	Solar PV	10,400	Hillsborough	Feb-13	1,359	1,093	1,194	1,575	2,180	2,544	2,723	2,595	2,186	1,649	1,005	1,577	21,680
361	Solar PV	5,100	Hillsborough	Mar-13	581	469	552	768	1,116	1,287	1,497	1,157	961	867	511	552	10,318
362	Solar PV	7,920	Polk	Mar-13	982	668	832	1,031	1,402	543	1,310	1,366	1,230	783	1,035	850	12,132
363	Solar PV	10,200	Hillsborough	Mar-13	3,071	2,096	2,913	3,510	3,947	4,222	4,257	5,032	4,284	3,698	2,415	2,603	41,848
364	Solar PV	9,660	Hillsborough	Mar-13	2,010	1,701	1,723	1,568	1,639	869	1,099	1,040	1,242	1,007	1,249	1,269	16,420
365	Solar PV	7,650	Hillsborough	Apr-13	737	468	479	637	771	325	986	1,014	930	838	644	755	8,985
366	Solar PV	10,120	Hillsborough	Apr-13	1,846	1,112	1,259	1,212	1,731	1,270	2,601	2,528	1,792	1,988	1,336	2,307	20,982
367	Solar PV	10,080	Hillsborough	Apr-13	1,225	819	1,518	1,890	2,367	2,633	2,684	2,013	1,679	1,631	967	1,787	21,301
368	Solar PV	19,635	Hillsborough	May-13	3,653	2,919	3,169	2,886	3,321	4,604	4,500	4,985	4,418	4,291	4,631	3,740	45,870
369	Solar PV	17,640	Hillsborough	Apr-13	639	645	2,109	2,077	3,009	3,581	3,750	5,485	2,329	0	0	0	33,624
370	Solar PV	17,640	Hillsborough	Apr-13	37	37	177	411	1,546	1,755	2,126	2,988	1,173	0	0	0	20,333
371	Solar PV	5,280	Hillsborough	May-13	1,810	1,300	1,623	2,422	2,913	1,989	3,902	4,345	3,051	2,485	1,393	1,785	29,018
372	Solar PV	7,000	Polk	Apr-13	98	110	106	80	144	58	374	374	378	309	121	114	2,289
373	Solar PV	4,660	Hillsborough	Apr-13	357	362	261	551	745	429	807	861	848	655	357	502	6,735
374	Solar PV	6,960	Hillsborough	May-13	991	666	684	843	1,063	443	1,542	1,529	1,362	1,097	772	845	11,837
375	Solar PV	9,660	Pasco	May-13	1,507	698	1,157	1,147	1,545	1,288	3,173	3,296	2,538	2,024	1,116	1,665	21,154
376	Solar PV	5,500	Hillsborough	May-13	559	469	523	672	1,012	827	1,444	1,484	1,369	1,169	699	619	10,846
377	Solar PV	6,360	Hillsborough	Jun-13	1,249	901	1,212	1,895	1,989	696	2,154	2,123	1,771	1,902	1,188	1,419	18,489
378	Solar PV	3,910	Hillsborough	May-13	906	795	754	692	764	1,037	1,218	1,541	1,471	1,044	933	984	12,139
379	Solar PV	4,000	Hillsborough	Jun-13	1,144	869	958	1,248	1,528	1,161	2,141	1,957	1,858	1,460	843	1,484	16,651
380	Solar PV	4,000	Hillsborough	Jun-13	706	535	580	803	1,036	740	1,437	1,399	1,186	1,009	589	677	11,238
381	Solar PV	10,400	Hillsborough	Jun-13	383	296	360	539	838	435	1,492	1,399	1,186	1,035	505	514	8,982
382	Solar PV	4,160	Hillsborough	Jun-13	637	652	565	997	1,140	825	1,443	1,385	1,532	1,074	829	761	11,840
383	Solar PV	10,000	Hillsborough	Jun-13	1,086	975	1,144	1,420	1,671	1,114	2,124	2,120	1,843	1,658	1,347	1,474	17,976
384	Solar PV	3,500	Hillsborough	Jun-13	1,376	1,004	953	1,478	1,665	1,352	2,747	2,162	2,162	1,829	1,141	1,680	19,704
385	Solar PV	7,950	Hillsborough	Jun-13	303	217	523	330	686	158	937	1,065	988	599	283	260	6,387
386	Solar PV	10,000	Hillsborough	Jun-13	713	515	361	548	774	693	2,199	1,460	987	761	560	679	10,250
387	Solar PV	4,000	Hillsborough	Jul-13	1,262	909	831	1,068	1,607	1,184	2,279	1,958	1,625	1,462	1,001	1,362	16,548
388	Solar PV	72,030	Hillsborough	Nov-13	19,877	18,900	19,566	18,060	22,239	10,991	25,642	28,838	34,815	27,454	16,378	25,561	288,321
389	Solar PV	9,720	Hillsborough	Jul-13	1,887	1,051	1,283	1,303	1,815	1,042	2,029	2,227	2,038	2,216	1,462	1,462	20,051
390	Solar PV	4,900	Hillsborough	Jul-13	1,314	811	959	1,047	1,077	1,392	1,291	1,008	927	1,181	934	1,017	12,958
391	Solar PV	3,000	Hillsborough	Jul-13	699	605	681	844	973	682	1,194	1,127	1,108	1,012	716	712	10,353
392	Solar PV	10,500	Hillsborough	Jul-13	1,004	683	621	997	1,209	593	574	681	977	1,515	536	744	10,094
393	Solar PV	10,000	Hillsborough	Jul-13	727	636	1,036	1,361	1,765	771	2,048	2,080	1,867	1,470	1,046	794	15,581
394	Solar PV	10,200	Hillsborough	Sep-13	930	885	970	1,375	1,613	1,813	1,693	2,043	1,644	1,690	1,156	1,034	16,886
395	Solar PV	9,000	Hillsborough	Sep-13	632	656	710	942	1,099	307	1,368	1,451	1,304	1,244	841	896	11,450
396	Solar PV	10,500	Hillsborough	Aug-13	951	761	905	1,057	1,688	1,321	3,022	2,157	1,812	1,451	869	974	16,988
397	Solar PV	9,540	Hillsborough	Aug-13	689	509	514	660	917	455	1,290	1,212	1,313	1,149	765	824	10,297
398	Solar PV	5,900	Hillsborough	Aug-13	717	429	427	530	802	792	928	959	757	696	374	727	8,083
399	Solar PV	10,000	Hillsborough	Aug-13	611	429	455	527	743	485	1,006	1,250	966	865	542	617	8,507
400	Solar PV	8,100	Polk	Aug-13	717	476	631	645	802	843	1,035	1,064	966	857	557	756	9,349
401	Solar PV	7,140	Hillsborough	Aug-13	936	1,042	1,172	1,426	1,537	636	1,725	1,701	1,408	1,336	1,044	1,044	15,007
402	Solar PV	4,080	Polk	Sep-13	297	208	261	272	408	306	574	597	638	416	195	288	4,460
403	Solar PV	16,920	Hillsborough	Sep-13	2,330	1,855	1,822	1,779	1,984	1,314	2,187	2,273	2,099	1,851	1,516	1,688	22,698
404	Solar PV	9,945	Hillsborough	Sep-13	952	926	1,090	1,565	1,906	988	2,473	2,516	2,454	1,974	1,209	1,653	19,716
405	Solar PV	10,000	Hillsborough	Sep-13	3,238	2,490	2,561	2,121	2,963	955	1,051	1,117	1,552	1,236	1,374	1,420	21,078
406	Solar PV	10,000	Hillsborough	Sep-13	575	523	637	902	1,131	1,421	1,631	1,712	1,482	1,194	757	622	12,587
407	Solar PV	3,500	Pasco	Sep-13	1,350	919	1,053	1,320	1,643	987	1,895	2,360	1,627	1,408	991	637	16,240
408	Solar PV	3,780	Hillsborough	Sep-13	562	452	535	836	1,434	387	970	1,471	1,146	825	526	498	9,642
409	Solar PV	9,540	Hillsborough	Sep-13	1,338	1,280	1,644	2,735	2,533	2,355	2,528	2,775	2,798	2,537	2,065	2,513	27,101
410	Solar PV	9,540	Hillsborough	Oct-13	852	440	533	1,003	1,649	1,830	2,649	3,099	2,530	2,053	956	822	17,485
411	Solar PV	40,000	Hillsborough	Oct-13	3,562	3,199	3,262	3,597	3,597	3,315	4,259	4,536	4,110	4,249	4,005	4,110	46,486
412	Solar PV	10,000	Hillsborough	Oct-13	2,462	1,659	2,057	2,374	3,130	1,925	3,351	3,676	3,142	3,352	2,852	3,341	33,441
413	Solar PV	114,680	Hillsborough	Jun-14	7,216	4,940	5,682	6,440	7,826	9,638	8,893	9,213	8,024	8,347	5,762	6,225	88,513

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
414	Parabolic Trough	50,000	Hillsborough	Oct-13	502,445	464,728	514,511	502,283	516,536	339,137	505,277	519,297	490,345	520,386	494,936	506,586	5,876,525
415	Solar PV	1,020	Hillsborough	Dec-13	682	604	562	608	658	151	701	899	680	651	447	434	7,077
416	Solar PV	12,240	Hillsborough	Nov-13	4,119	1,332	1,303	1,295	1,606	2,088	2,251	2,804	2,243	2,243	1,559	1,739	24,534
417	Solar PV	3,060	Hillsborough	Nov-13	1,274	1,008	1,108	1,273	1,549	763	2,056	2,157	1,924	1,654	1,295	1,434	17,493
418	Solar PV	10,000	Hillsborough	Nov-13	1,107	598	638	809	1,960	712	2,338	2,180	2,303	1,500	1,179	20,081	
419	Solar PV	10,070	Hillsborough	Nov-13	802	664	723	809	1,358	1,154	1,491	1,350	1,129	1,206	1,076	12,869	
420	Solar PV	5,830	Hillsborough	Dec-13	664	723	1,031	741	1,095	754	1,223	1,502	1,349	1,154	519	671	11,426
421	Solar PV	10,500	Hillsborough	Nov-13	1,186	886	940	1,278	1,466	784	2,224	1,894	1,909	1,541	1,035	1,276	16,529
422	Solar PV	10,000	Hillsborough	Dec-13	1,106	1,159	1,314	2,056	2,472	2,012	2,763	2,964	2,645	1,003	656	497	20,587
423	Solar PV	10,000	Pasco	Dec-13	362	306	366	366	792	543	584	475	887	842	431	719	6,716
424	Solar PV	10,070	Hillsborough	Dec-13	1,166	874	941	1,197	1,599	1,709	1,984	1,683	1,511	1,193	935	1,252	16,044
425	Solar PV	4,200	Hillsborough	Jan-15	5,730	4,949	4,560	4,038	4,115	2,445	5,002	5,229	4,572	4,697	4,176	3,561	53,074
426	Solar PV	9,750	Hillsborough	Dec-13	1,941	1,177	1,419	2,003	2,471	1,972	3,438	3,554	2,622	1,618	1,811	2,738	26,564
427	Solar PV	15,300	Hillsborough	Dec-13	826	708	697	996	1,165	930	1,139	1,369	1,367	1,218	854	930	12,299
428	Solar PV	10,200	Polk	Dec-13	747	564	674	728	1,102	461	1,206	1,239	1,236	1,029	707	505	10,196
429	Solar PV	10,000	Hillsborough	Jan-14	70,437	628	430	733	1,104	454	1,081	1,116	761	830	479	636	8,634
430	Solar PV	11,750	Hillsborough	Jan-14	1,262	909	924	1,054	1,256	1,188	1,502	1,228	1,228	1,009	1,202	1,437	14,376
431	Solar PV	7,950	Polk	Jan-14	395	332	381	426	300	78	176	176	139	196	173	132	2,806
432	Solar PV	10,000	Hillsborough	Jan-14	958	734	869	955	898	1,137	877	586	680	324	152	130	8,400
433	Solar PV	10,000	Hillsborough	Jan-14	955	688	819	1,071	1,416	1,197	1,881	1,665	1,397	1,196	756	786	14,427
434	Solar PV	10,000	Hillsborough	Jan-14	1,205	1,015	1,166	1,739	2,340	832	2,726	2,828	2,640	2,223	1,518	1,402	21,634
435	Solar PV	6,630	Hillsborough	Jan-14	123	108	98	162	204	592	1,199	1,268	994	779	501	320	6,348
436	Solar PV	9,500	Hillsborough	Jan-14	645	387	606	771	1,011	722	1,189	1,075	896	777	526	883	9,488
437	Solar PV	7,905	Hillsborough	Feb-14	1,522	1,159	1,392	1,456	1,960	771	2,701	2,755	2,506	2,237	2,015	2,302	22,786
438	Solar PV	6,120	Hillsborough	Feb-14	146	244	267	399	560	330	657	595	569	576	456	456	5,166
439	Solar PV	10,200	Hillsborough	Feb-14	693	639	697	908	1,103	771	1,436	1,316	1,161	1,177	859	841	11,601
440	Solar PV	3,120	Hillsborough	Jan-14	548	415	472	686	618	885	1,231	1,194	1,040	942	483	514	8,998
441	Solar PV	3,710	Hillsborough	Jan-14	186	148	148	398	879	753	1,114	1,070	1,001	947	712	751	8,827
442	Solar PV	10,700	Hillsborough	Mar-14	8,002	8,029	9,307	10,889	13,448	5,904	15,145	15,785	17,199	12,538	9,393	8,448	134,087
443	Solar PV	10,000	Hillsborough	Jan-14	531	449	401	514	724	669	1,030	1,052	1,093	864	569	959	8,863
444	Solar PV	10,710	Hillsborough	Jan-14	1,870	1,499	1,763	1,930	2,068	1,488	2,328	2,382	2,157	2,021	1,725	1,727	23,702
445	Solar PV	10,080	Hillsborough	Feb-14	916	750	884	976	1,191	958	1,743	1,595	1,341	999	1,161	1,161	14,009
446	Solar PV	8,415	Hillsborough	Jan-14	1,577	1,168	1,47	267	425	154	588	516	653	467	219	233	3,994
447	Solar PV	10,045	Hillsborough	Jan-14	978	761	675	1,045	1,408	833	1,758	1,934	1,803	900	722	797	14,148
448	Solar PV	7,848	Hillsborough	Jan-14	416	343	499	220	638	401	939	1,055	900	900	560	709	7,580
449	Solar PV	7,420	Hillsborough	Feb-14	440	492	532	559	622	676	650	694	748	640	436	639	7,128
450	Solar PV	30,855	Hillsborough	Feb-14	161,909	140,994	155,824	162,984	185,454	187,764	200,008	209,147	171,122	177,504	150,992	160,792	2,064,494
451	Solar PV	10,000	Hillsborough	Jan-14	790	667	687	786	894	683	1,267	1,283	1,324	1,186	782	617	10,947
452	Solar PV	6,120	Hillsborough	Jan-14	741	546	650	889	1,099	595	1,102	1,265	1,135	1,066	825	867	10,720
453	Solar PV	10,000	Hillsborough	Feb-14	771	509	655	894	1,103	864	1,561	1,578	1,436	1,290	846	943	12,530
454	Solar PV	10,200	Hillsborough	Feb-14	530	456	575	831	1,202	902	1,434	1,615	1,327	1,114	578	577	11,141
455	Solar PV	6,480	Hillsborough	Feb-14	510	171	235	895	1,226	524	1,480	1,237	691	310	230	300	7,809
456	Solar PV	11,730	Hillsborough	Feb-14	875	534	530	706	888	380	1,178	1,147	972	594	100	164	8,068
457	Solar PV	6,375	Hillsborough	Feb-14	471	249	297	515	777	387	894	1,412	1,230	953	639	676	8,510
458	Solar PV	4,500	Hillsborough	Feb-14	1,226	1,521	2,161	3,092	2,889	2,325	2,244	2,241	2,194	1,946	1,467	1,467	25,152
459	Solar PV	10,200	Hillsborough	Feb-14	575	464	624	408	1,661	896	1,201	2,032	1,946	1,513	814	889	13,746
460	Solar PV	10,710	Hillsborough	Feb-14	433	263	408	453	640	504	909	1,007	929	763	825	1,068	8,202
461	Solar PV	10,710	Hillsborough	Feb-14	679	594	621	863	1,075	650	1,296	1,511	1,249	1,159	811	954	11,462
462	Solar PV	8,750	Hillsborough	Feb-14	932	754	808	1,021	1,008	815	1,319	1,280	1,008	1,211	959	1,122	12,237
463	Solar PV	8,160	Hillsborough	Feb-14	877	654	726	741	906	375	1,179	1,200	926	992	721	954	10,251
464	Solar PV	10,200	Hillsborough	Feb-14	773	530	555	744	893	360	1,184	1,033	811	809	655	992	9,359
465	Solar PV	10,200	Hillsborough	Feb-14	1,233	985	1,096	1,316	1,619	959	2,175	2,027	1,761	1,588	1,358	1,826	17,943
466	Solar PV	10,070	Hillsborough	Mar-14	537	487	447	447	788	781	1,559	1,580	5,381	2,182	752	2,055	10,023
467	Solar PV	3,570	Hillsborough	Mar-14	1,305	814	844	688	808	503	928	985	867	783	658	1,621	10,805
468	Solar PV	9,900	Hillsborough	Mar-14	871	727	853	928	1,084	608	1,154	1,318	1,103	1,137	906	869	11,588
469	Solar PV	10,070	Hillsborough	Mar-14	743	629	597	671	856	805	1,174	1,192	873	496	653	505	9,166
470	Solar PV	4,000	Hillsborough	Apr-14	394	353	387	438	449	203	355	584	646	344	344	344	5,005
471	Solar PV	6,240	Hillsborough	Mar-14	656	500	597	779	804	867	850	934	765	541	802	833	8,833
472	Solar PV	5,610	Hillsborough	Mar-14	1,024	817	946	1,204	1,478	652	1,944	1,962	1,886	1,465	923	1,194	15,525

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
473	Solar PV	10.000	Hillsborough	Mar-14	678	555	568	701	831	631	960	1,073	1,069	931	723	734	9,474
474	Solar PV	10.000	Hillsborough	Mar-14	70481	795	895	810	1,265	1,265	1,406	1,401	1,003	885	1,113	1,401	12,429
475	Solar PV	9.945	Hillsborough	Apr-14	70482	1,337	1,143	1,506	1,545	1,034	1,669	2,076	1,972	1,783	1,144	1,429	17,963
476	Solar PV	8.800	Polk	Apr-14	70483	1,260	863	969	1,034	809	1,535	1,532	1,429	1,233	987	1,165	13,809
477	Solar PV	10.000	Pasco	Apr-14	70484	1,031	689	848	980	851	1,571	1,637	1,145	1,166	777	1,134	13,079
478	Solar PV	10.710	Hillsborough	Apr-14	70485	2,471	2,016	1,847	2,132	2,316	2,547	2,719	2,568	2,665	2,296	2,430	26,935
479	Solar PV	4.950	Hillsborough	Apr-14	70486	837	584	678	803	667	1,014	1,010	925	827	737	777	10,045
480	Solar PV	5.000	Pasco	Apr-14	70488	699	585	659	807	589	1,034	1,081	811	1,007	546	797	9,235
481	Solar PV	10.140	Polk	Mar-15	70489	19,193	19,030	23,146	29,053	8,728	6,706	28,567	26,194	24,286	16,032	14,916	285,622
482	Solar PV	5.035	Polk	May-14	70490	454	333	565	128	68	168	186	139	130	38	39	2,518
483	Solar PV	5.000	Polk	May-14	70491	483	346	194	219	291	213	508	516	242	385	285	3,961
484	Solar PV	5.400	Hillsborough	May-14	70492	377	304	323	451	629	285	285	613	404	203	285	5,691
485	Solar PV	6.120	Hillsborough	May-14	70493	553	317	353	164	289	200	460	765	393	180	179	4,623
486	Solar PV	9.900	Hillsborough	Jul-14	70494	850	584	614	811	630	1,041	1,041	898	860	770	1,215	9,772
487	Solar PV	7.140	Hillsborough	Jun-14	70495	411	457	896	1,330	758	1,918	1,918	1,606	1,231	410	535	12,123
488	Solar PV	6.867	Polk	Jun-14	70496	822	579	703	770	818	1,205	1,332	1,232	987	702	679	10,772
489	Solar PV	5.500	Hillsborough	Jul-14	70497	634	379	410	526	534	885	922	786	730	511	722	7,812
490	Solar PV	8.100	Hillsborough	Jul-14	70498	1,441	1,205	1,421	1,723	1,976	2,244	2,473	2,501	2,147	1,712	1,631	21,207
491	Solar PV	10.600	Hillsborough	Aug-14	70499	2,295	1,789	2,013	2,097	2,748	3,329	3,240	3,122	2,970	2,307	2,440	29,616
492	Solar PV	4.130	Hillsborough	Jul-14	70500	1,190	802	918	1,092	545	1,871	1,891	1,708	1,546	1,000	1,450	15,385
493	Solar PV	5.100	Hillsborough	Aug-14	70501	1,156	358	803	840	351	1,335	659	566	809	504	871	8,964
494	Solar PV	10.350	Polk	Aug-14	70502	463	403	579	712	551	1,886	1,768	1,598	994	651	803	12,028
495	Solar PV	6.120	Hillsborough	Aug-14	70503	635	544	593	705	994	1,735	1,735	1,386	1,560	1,022	833	12,662
496	Solar PV	5.100	Hillsborough	Aug-14	70504	891	885	991	1,429	1,761	1,710	2,292	2,302	1,684	883	945	17,915
497	Solar PV	9.690	Hillsborough	Jul-14	70505	1,190	1,099	1,063	1,196	868	451	1,449	1,199	1,421	1,424	1,280	13,672
498	Solar PV	9.000	Hillsborough	Jul-14	70506	873	654	775	956	1,505	1,514	1,518	1,336	1,297	1,104	958	13,815
499	Solar PV	17.280	Pasco	Oct-14	70507	148,006	128,038	132,797	128,145	133,348	84,700	127,662	132,323	133,496	149,487	141,027	1,577,943
500	Solar PV	10.200	Hillsborough	Aug-14	70508	663	492	567	763	600	1,035	1,096	992	686	726	726	9,412
501	Solar PV	5.000	Hillsborough	Sep-14	70509	801	494	472	735	1,014	1,151	1,170	1,193	1,114	616	839	10,069
502	Solar PV	8.250	Polk	Aug-14	70510	487	389	434	557	389	1,072	1,148	1,101	916	628	674	8,588
503	Solar PV	16.200	Pasco	Aug-14	70511	1,965	1,453	1,478	1,750	2,036	1,557	1,872	1,553	1,524	1,004	1,862	20,142
504	Solar PV	3.060	Hillsborough	Aug-14	70512	1,334	873	884	1,564	865	642	1,022	1,080	1,073	1,189	1,348	12,676
505	Solar PV	3.240	Polk	Aug-14	70513	772	578	688	1,050	1,211	1,047	1,388	877	1,588	1,364	1,143	12,492
506	Solar PV	11.340	Pasco	Aug-14	70514	1,639	1,079	1,289	1,520	1,698	1,280	2,126	1,856	1,887	1,524	1,785	19,622
507	Solar PV	4.500	Hillsborough	Aug-14	70515	743	528	639	648	637	1,194	1,022	943	896	618	914	10,428
508	Solar PV	6.480	Hillsborough	Aug-14	70516	1,337	1,059	1,272	1,510	1,743	822	2,493	1,925	1,667	1,344	1,416	19,012
509	Solar PV	10.725	Hillsborough	Aug-14	70517	731	544	623	800	998	799	1,257	1,392	1,193	1,010	741	11,033
510	Solar PV	8.800	Hillsborough	Aug-14	70518	978	787	874	900	899	1,220	1,203	1,052	1,065	912	986	11,763
511	Solar PV	10.400	Hillsborough	Aug-14	70519	284	226	274	404	528	243	742	768	566	336	325	5,443
512	Solar PV	5.400	Hillsborough	Oct-14	70520	482	448	604	915	1,466	863	1,950	1,931	1,375	783	745	13,716
513	Solar PV	11.000	Hillsborough	Oct-14	70521	597	531	586	1,123	1,410	1,320	1,617	1,413	829	506	511	12,100
514	Solar PV	4.770	Hillsborough	Sep-14	70522	561	387	521	687	893	811	1,206	1,161	1,078	893	582	9,425
515	Solar PV	10.400	Hillsborough	Sep-14	70523	859	669	717	816	987	944	1,233	1,385	1,244	1,009	999	11,989
516	Solar PV	1.250	Hillsborough	Sep-14	70525	505	209	417	701	888	251	1,201	1,083	730	462	613	8,183
517	Solar PV	8.502	Polk	Sep-14	70526	780	511	675	908	1,381	920	936	977	1,212	1,156	1,361	11,685
518	Solar PV	10.800	Pasco	Sep-14	70527	832	641	707	750	866	744	1,266	1,233	1,040	807	917	10,354
519	Solar PV	16.830	Hillsborough	Oct-14	70528	35,464	30,571	31,861	26,652	25,098	19,618	20,502	18,177	20,665	19,732	21,453	295,048
520	Solar PV	1.250	Hillsborough	Nov-14	70529	604	370	512	703	988	973	1,166	836	761	392	835	9,279
521	Solar PV	3.000	Polk	Sep-14	70530	446	346	421	83	732	759	927	924	644	439	457	7,037
522	Solar PV	7.500	Hillsborough	Sep-14	70531	543	421	430	575	738	960	934	1,027	792	584	792	7,037
523	Solar PV	3.710	Hillsborough	Oct-14	70532	722	558	846	1,457	1,119	1,195	2,589	2,251	1,659	899	882	17,884
524	Solar PV	5.400	Hillsborough	Nov-14	70533	963	999	882	1,161	1,602	672	2,064	1,634	1,486	916	827	15,408
525	Solar PV	10.070	Hillsborough	Oct-14	70534	724	587	543	510	640	562	833	891	839	765	571	8,081
526	Solar PV	7.050	Hillsborough	Sep-14	70535	805	657	765	1,009	1,118	754	1,209	1,225	1,093	892	836	11,639
527	Solar PV	11.660	Hillsborough	Oct-14	70536	1,056	863	966	1,278	1,319	585	1,585	1,616	1,478	998	962	14,211
528	Solar PV	2.000	Hillsborough	Nov-14	70537	1,804	1,490	1,606	1,763	2,361	2,661	2,746	2,273	2,174	1,532	1,621	24,666
529	Solar PV	11.550	Hillsborough	Oct-14	70538	503	390	478	704	877	837	1,501	1,170	927	519	534	9,717
530	Solar PV	14.040	Hillsborough	Oct-14	70539	606	561	530	1,090	1,090	1,427	1,509	1,273	1,115	638	715	10,694
531	Solar PV	2.000	Polk	Oct-14	70540	1,169	919	1,100	1,449	1,205	1,891	1,886	1,546	1,018	876	1,124	15,396

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
532	Solar PV	2,000	Hillsborough	Oct-14	70541	712	736	838	1,640	1,768	1,329	1,468	1,419	1,372	1,203	1,313	1,397	15,195
533	Solar PV	10,200	Hillsborough	Oct-14	70542	1,351	1,034	1,161	1,471	1,791	1,258	1,981	2,033	1,779	1,770	1,779	1,634	18,722
534	Solar PV	10,000	Polk	Oct-14	70543	919	694	960	1,157	1,165	375	1,223	1,106	1,107	1,017	747	841	11,568
535	Solar PV	7,020	Hillsborough	Oct-14	70544	412	325	386	287	350	113	394	397	388	388	314	417	4,114
536	Solar PV	1,000	Hillsborough	Dec-14	70545	60	69	39	15	5	245	1,084	868	919	871	646	798	5,619
537	Solar PV	1,000	Hillsborough	Jan-15	70546	802	1,172	1,228	1,393	1,807	1,184	1,767	2,049	1,813	1,315	1,357	1,050	18,284
538	Solar PV	1,000	Hillsborough	Nov-14	70547	2,685	1,638	1,832	1,473	1,532	1,268	1,663	1,782	1,458	1,539	1,371	2,050	20,081
539	Solar PV	1,000	Hillsborough	Nov-14	70548	1,117	904	855	1,173	1,683	1,744	1,995	2,067	1,695	1,262	718	856	16,049
540	Solar PV	4,050	Polk	Oct-14	70549	679	466	470	540	1,235	436	1,722	1,466	1,229	1,024	539	566	10,412
541	Solar PV	9,900	Hillsborough	Oct-14	70550	510	484	543	590	661	678	1,474	1,509	1,391	1,508	1,052	1,059	11,429
542	Solar PV	5,000	Hillsborough	Oct-14	70551	1,074	681	747	1,276	1,644	729	2,132	2,361	2,039	1,651	1,278	2,849	18,461
543	Solar PV	10,000	Polk	Oct-14	70552	486	420	431	480	544	440	440	683	735	637	562	516	6,579
544	Solar PV	4,905	Hillsborough	Nov-14	70553	415	164	376	574	797	890	1,204	1,129	1,002	461	115	454	7,581
545	Solar PV	9,950	Hillsborough	Nov-14	70554	972	818	912	1,167	1,250	1,317	1,992	2,145	2,123	1,719	1,599	2,075	18,089
546	Solar PV	3,250	Polk	Nov-14	70555	2,383	2,182	2,519	2,866	3,528	3,829	4,413	4,349	3,836	3,296	2,281	2,931	38,413
547	Solar PV	1,000	Hillsborough	Nov-14	70556	1,241	1,067	1,430	2,024	2,832	2,691	3,003	3,345	3,076	2,316	1,538	1,483	26,046
548	Solar PV	1,250	Hillsborough	Nov-14	70557	655	553	679	686	890	907	1,054	1,022	759	825	577	711	9,318
549	Solar PV	5,040	Hillsborough	Nov-14	70558	374	248	305	393	440	469	610	802	739	434	307	307	5,405
550	Solar PV	5,000	Polk	Nov-14	70559	569	467	458	509	930	772	1,127	1,227	1,227	968	548	693	9,009
551	Solar PV	1,000	Hillsborough	Dec-14	70560	1,074	854	933	965	965	956	1,077	1,122	968	793	525	1,129	11,545
552	Solar PV	1,000	Hillsborough	Nov-14	70561	583	381	401	482	642	264	719	650	627	597	339	443	6,128
553	Solar PV	1,000	Hillsborough	Nov-14	70562	888	713	846	1,279	1,736	705	2,049	2,055	1,717	1,535	845	746	15,114
554	Solar PV	9,075	Hillsborough	Nov-14	70563	668	503	554	548	727	281	1,260	1,275	1,049	862	570	825	11,824
555	Solar PV	1,000	Hillsborough	Nov-14	70564	824	724	697	865	1,042	973	1,303	1,372	1,289	1,205	934	974	11,824
556	Solar PV	1,000	Hillsborough	Nov-14	70565	813	570	744	992	1,231	482	1,695	1,646	1,506	1,205	585	704	12,143
557	Solar PV	4,950	Polk	Dec-14	70566	1,648	1,400	1,516	1,725	2,039	929	2,275	2,526	2,539	2,531	1,702	1,622	23,563
558	Solar PV	1,000	Hillsborough	Dec-14	70567	1,699	854	865	789	997	1,471	1,683	1,501	1,106	1,007	1,987	1,790	20,027
559	Solar PV	10,710	Hillsborough	Dec-14	70568	1,684	1,060	1,519	1,502	1,572	962	2,151	2,216	1,994	1,987	1,590	522	6,920
560	Solar PV	7,000	Hillsborough	Dec-14	70569	472	379	365	443	640	424	899	820	817	669	470	522	44,204
561	Solar PV	1,000	Hillsborough	Dec-14	70570	3,052	2,618	3,033	3,743	4,324	3,768	4,380	4,921	4,462	3,876	2,617	3,410	42,095
562	Solar PV	1,000	Hillsborough	Dec-14	70571	1,208	1,144	830	1,045	543	835	877	922	921	1,303	1,137	1,330	12,095
563	Solar PV	10,080	Hillsborough	Dec-14	70572	1,149	879	1,280	1,616	1,074	694	1,125	1,290	1,082	2,186	1,221	1,194	14,790
564	Solar PV	11,760	Polk	Dec-14	70573	1,270	1,141	1,235	1,446	1,802	1,224	1,991	2,206	1,664	1,580	1,285	1,766	18,610
565	Solar PV	4,950	Hillsborough	Dec-14	70574	720	491	555	645	736	333	919	1,027	861	1,063	920	958	9,228
566	Solar PV	1,000	Hillsborough	Dec-14	70575	1,336	1,324	1,530	1,801	2,205	663	2,456	2,393	2,105	1,902	1,324	1,047	20,106
567	Solar PV	1,000	Hillsborough	Dec-14	70576	1,296	1,067	1,070	1,261	1,390	1,217	1,620	1,525	1,303	1,361	1,048	792	14,950
568	Solar PV	1,000	Hillsborough	Dec-14	70577	144	112	380	758	912	815	1,373	1,259	1,083	1,057	901	890	9,684
569	Solar PV	2,850	Hillsborough	Jan-15	70578	3,030	2,763	2,859	3,307	3,879	2,275	4,366	4,854	3,896	3,434	3,306	3,228	41,197
570	Solar PV	1,000	Hillsborough	Jan-15	70579	925	809	847	829	851	589	1,288	1,298	1,402	1,280	863	966	11,783
571	Solar PV	5,400	Hillsborough	Dec-14	70580	1,526	1,089	1,273	1,779	1,955	1,544	2,137	2,474	2,089	1,824	1,520	2,549	21,789
572	Solar PV	5,600	Hillsborough	Dec-14	70581	739	409	421	513	712	305	857	900	719	624	370	557	7,126
573	Solar PV	9,000	Pinellas	Jan-15	70582	609	571	563	664	1,128	843	1,402	1,456	1,316	907	538	487	10,484
574	Solar PV	1,000	Hillsborough	Dec-14	70583	1,531	1,045	1,488	1,600	1,663	2,024	2,516	2,463	1,777	1,507	1,497	1,968	21,079
575	Solar PV	1,000	Hillsborough	Jan-15	70584	1,202	919	1,258	1,305	1,556	624	1,779	1,803	1,599	1,409	1,174	1,157	15,785
576	Solar PV	4,400	Hillsborough	Jan-15	70585	727	625	578	836	866	511	1,010	977	968	810	575	794	9,277
577	Solar PV	2,000	Polk	Jan-15	70586	234	146	164	337	818	318	1,056	1,135	998	652	297	303	6,458
578	Solar PV	10,000	Hillsborough	Jan-15	70587	1,073	880	861	1,135	1,493	1,561	1,879	2,042	1,688	1,429	1,168	1,287	16,496
579	Solar PV	11,475	Hillsborough	Jan-15	70588	643	593	648	831	1,139	1,097	1,447	1,394	1,289	1,203	886	874	12,044
580	Solar PV	8,160	Hillsborough	Jan-15	70589	1,032	826	758	925	1,042	451	2,480	2,297	1,162	908	368	0	9,438
581	Solar PV	4,500	Hillsborough	Jan-15	70590	1,233	872	1,034	1,380	1,840	1,313	2,480	2,046	1,637	2,051	1,694	2,041	18,693
582	Solar PV	1,000	Hillsborough	Feb-15	70591	1,436	1,128	1,209	1,767	1,976	775	2,140	2,046	1,637	2,051	1,694	2,041	19,900
583	Solar PV	10,000	Hillsborough	Feb-15	70592	1,027	871	993	1,128	1,317	965	1,256	967	1,202	1,033	464	538	11,781
584	Solar PV	5,000	Hillsborough	Feb-15	70593	782	550	560	632	688	419	769	749	758	749	630	833	8,177
585	Solar PV	4,500	Hillsborough	Feb-15	70594	1,119	887	1,023	1,099	1,254	982	1,509	1,494	1,428	1,273	1,088	1,086	14,242
586	Solar PV	11,760	Hillsborough	Jan-15	70595	617	436	426	426	676	238	1,061	791	841	641	681	821	7,854
587	Solar PV	2,000	Hillsborough	Jan-15	70596	638	437	368	661	1,027	415	1,250	1,274	934	602	466	494	6,736
588	Solar PV	1,000	Hillsborough	Jan-15	70597	3,408	2,820	3,156	3,005	3,463	1,409	3,759	3,474	2,759	2,853	2,414	2,867	35,410
589	Solar PV	2,000	Pinellas	Feb-15	70598	797	519	529	440	518	434	717	735	648	563	454	629	7,003
590	Solar PV	10,000	Hillsborough	Feb-15	70599	2,818	2,300	2,034	1,730	1,628	1,514	1,428	1,434	2,019	1,940	1,659	2,545	23,049

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
591	Solar PV	1,000	Hillsborough	Feb-15	70600	1,034	864	1,030	1,159	1,530	895	1,503	1,554	1,308	1,336	1,045	1,102	14,360
592	Solar PV	5,000	Hillsborough	Feb-15	70601	1,434	868	1,214	1,719	2,179	1,377	2,682	2,653	2,023	1,728	1,108	1,108	20,229
593	Solar PV	10,400	Hillsborough	Feb-15	70602	827	881	767	933	1,006	598	614	565	606	606	769	819	8,596
594	Solar PV	10,080	Hillsborough	Feb-15	70603	404	313	336	500	579	346	796	766	771	771	420	409	6,298
595	Solar PV	11,550	Hillsborough	Feb-15	70604	552	479	561	1,074	1,510	1,089	2,530	2,412	1,956	1,805	438	325	14,731
596	Solar PV	5,400	Polk	Feb-15	70605	448	480	445	429	317	299	789	831	796	643	369	488	6,334
597	Solar PV	1,000	Hillsborough	Mar-15	70606	842	714	815	1,170	1,541	1,529	1,719	1,723	1,806	1,502	928	1,256	15,545
598	Solar PV	1,620	Hillsborough	Mar-15	70607	694	542	640	798	1,003	674	1,268	1,279	1,082	904	539	654	10,077
599	Solar PV	1,250	Hillsborough	Feb-15	70608	1,967	1,797	1,860	1,968	2,324	2,324	2,599	2,599	2,043	2,043	2,043	2,043	25,689
600	Solar PV	8,400	Hillsborough	Feb-15	70609	615	386	468	801	1,049	1,098	1,287	1,356	1,030	961	735	822	10,628
601	Solar PV	11,700	Hillsborough	Mar-15	70610	901	762	748	813	975	799	1,097	1,235	1,178	1,178	897	939	11,547
602	Solar PV	4,860	Hillsborough	Mar-15	70611	431	331	454	616	840	572	1,132	1,330	1,146	899	540	638	8,929
603	Solar PV	8,960	Hillsborough	Mar-15	70612	1,517	1,273	1,299	1,832	2,008	1,819	2,280	2,323	2,058	1,731	1,476	1,424	21,040
604	Solar PV	6,480	Hillsborough	Feb-15	70613	1,159	933	1,085	1,311	1,543	1,345	2,049	1,936	1,420	1,318	1,152	1,011	17,272
605	Solar PV	10,140	Hillsborough	Feb-15	70614	1,255	1,192	1,217	1,534	1,993	1,419	1,935	2,668	2,410	1,885	963	1,227	19,698
606	Solar PV	10,140	Hillsborough	Feb-15	70615	822	656	707	1,121	1,539	1,038	1,989	1,914	1,829	1,500	1,143	1,390	15,648
607	Solar PV	10,000	Pasco	Mar-15	70616	667	594	874	1,352	1,237	279	771	1,450	764	821	354	1,216	10,379
608	Solar PV	7,560	Pasco	Mar-15	70617	406	298	320	392	513	329	568	771	696	629	490	518	5,930
609	Solar PV	11,760	Hillsborough	Mar-15	70618	863	496	730	764	1,214	464	1,445	1,660	1,660	1,483	1,167	980	12,864
610	Solar PV	11,760	Hillsborough	Mar-15	70619	1,412	776	845	2,126	1,718	1,766	1,899	1,983	1,718	1,766	1,167	1,359	18,992
611	Solar PV	8,120	Hillsborough	Mar-15	70620	725	368	395	561	546	349	784	988	714	775	330	221	6,756
612	Solar PV	5,000	Hillsborough	Mar-15	70621	1,172	866	1,082	1,518	1,567	1,859	2,054	1,925	1,870	1,534	1,068	971	17,486
613	Solar PV	7,980	Hillsborough	Mar-15	70622	1,088	687	721	838	1,296	1,062	1,143	2,117	1,746	1,155	837	1,282	15,469
614	Solar PV	2,000	Hillsborough	Mar-15	70623	1,186	641	683	794	1,077	779	1,414	1,654	1,226	1,155	837	1,170	12,016
615	Solar PV	4,950	Polk	Mar-15	70624	872	793	862	1,076	1,104	850	1,032	1,436	1,258	1,173	806	794	7,605
616	Solar PV	10,000	Hillsborough	Mar-15	70625	658	510	501	619	732	429	788	863	863	652	412	578	7,546
617	Solar PV	11,760	Hillsborough	Mar-15	70626	1,367	1,146	980	1,049	1,206	1,324	2,113	1,905	1,712	1,700	1,546	1,536	17,584
618	Solar PV	10,000	Hillsborough	Mar-15	70627	1,369	1,392	1,347	1,599	2,289	783	815	2,533	2,683	1,947	1,145	1,552	19,454
619	Solar PV	10,000	Hillsborough	Mar-15	70628	993	924	1,306	1,149	1,254	853	1,454	1,434	1,276	1,322	1,404	1,276	14,562
620	Solar PV	10,080	Hillsborough	Mar-15	70629	1,069	797	954	1,228	1,920	1,486	2,234	2,689	2,150	1,741	783	1,205	18,716
621	Solar PV	20,000	Hillsborough	Mar-15	70630	2,197	1,522	2,877	2,871	3,482	1,486	4,169	3,751	3,516	3,191	2,312	3,673	35,407
622	Solar PV	10,140	Hillsborough	Mar-15	70631	1,295	995	1,072	1,653	2,372	884	3,075	3,032	3,139	2,511	1,611	1,918	23,557
623	Solar PV	2,160	Hillsborough	Mar-15	70632	715	578	609	952	1,630	1,899	2,299	2,260	2,004	1,719	934	1,101	16,700
624	Solar PV	10,060	Hillsborough	Mar-15	70633	1,733	2,049	2,052	2,211	2,571	2,017	2,742	3,122	2,603	2,636	1,833	1,989	27,558
625	Solar PV	10,000	Pasco	Mar-15	70634	569	484	613	965	1,087	611	1,434	1,436	1,446	1,168	726	643	11,182
626	Solar PV	9,800	Hillsborough	Mar-15	70635	1,032	666	549	760	878	640	1,204	813	820	820	490	1,330	10,563
627	Solar PV	10,000	Hillsborough	Mar-15	70636	554	337	447	530	879	1,109	1,257	990	889	611	480	686	8,719
628	Solar PV	9,945	Hillsborough	Mar-15	70637	809	735	835	1,083	1,318	1,542	1,754	1,745	1,633	826	967	685	14,447
629	Solar PV	5,100	Hillsborough	Mar-15	70638	391	334	355	482	811	365	754	725	603	480	480	675	6,811
630	Solar PV	7,840	Hillsborough	Mar-15	70639	557	603	754	997	1,371	1,569	1,631	1,773	1,286	1,425	1,119	1,103	14,188
631	Solar PV	10,965	Hillsborough	Mar-15	70640	711	654	675	841	1,013	680	1,223	1,291	1,222	996	566	574	10,446
632	Solar PV	9,520	Hillsborough	Mar-15	70641	1,817	1,403	1,472	1,692	1,856	1,969	2,617	2,955	2,642	2,428	1,680	1,680	23,657
633	Solar PV	111,020	Hillsborough	Apr-15	70642	29,012	22,261	23,738	30,548	34,853	15,918	44,277	46,653	32,934	31,306	26,202	23,657	361,359
634	Solar PV	29,280	Hillsborough	Apr-15	70643	14,431	15,593	18,789	19,080	24,425	10,781	23,917	24,844	20,594	22,770	14,972	15,471	225,667
635	Solar PV	1,000	Hillsborough	Mar-15	70644	1,347	1,066	1,130	1,431	1,707	1,814	2,172	2,232	2,181	1,820	1,020	1,098	19,018
636	Solar PV	2,000	Hillsborough	Apr-15	70645	648	445	445	1,023	1,246	992	1,707	1,770	1,772	1,801	1,293	1,263	14,741
637	Solar PV	9,000	Polk	Apr-15	70646	1,270	1,028	1,100	1,143	1,412	606	1,810	1,896	1,590	1,430	1,055	1,115	15,455
638	Solar PV	7,020	Hillsborough	Apr-15	70647	1,434	781	1,091	1,252	1,079	1,014	1,339	1,535	1,372	1,161	628	845	14,635
639	Solar PV	10,080	Hillsborough	Apr-15	70648	813	639	595	777	1,079	670	1,010	1,028	960	923	693	803	11,674
640	Solar PV	10,080	Hillsborough	Apr-15	70649	768	659	751	804	901	417	851	847	710	637	484	472	10,143
641	Solar PV	10,080	Hillsborough	Apr-15	70650	846	583	577	588	628	447	447	447	342	342	484	472	7,640
642	Solar PV	10,260	Hillsborough	Apr-15	70651	1,301	1,015	1,082	1,208	1,224	447	1,293	1,382	1,342	1,249	1,088	1,145	13,776
643	Solar PV	8,415	Hillsborough	Apr-15	70652	472	428	496	677	800	919	1,049	1,104	1,131	950	655	881	9,562
644	Solar PV	11,475	Hillsborough	Apr-15	70653	2,054	1,834	1,183	1,020	1,495	1,696	2,221	2,297	1,799	1,740	961	1,740	19,296
645	Solar PV	10,080	Hillsborough	Apr-15	70654	914	837	839	1,138	1,486	1,049	1,548	1,949	1,682	1,408	953	937	14,780
646	Solar PV	10,920	Hillsborough	Apr-15	70655	2,037	1,666	1,707	1,998	2,312	1,203	2,760	3,225	2,435	2,212	1,246	1,587	24,386
647	Solar PV	4,480	Hillsborough	Apr-15	70656	374	400	333	470	539	366	610	774	755	557	327	348	5,853
648	Solar PV	10,140	Hillsborough	Apr-15	70657	842	687	800	1,452	1,174	1,407	2,630	2,694	2,276	1,977	739	654	18,132
649	Solar PV	7,668	Hillsborough	Apr-15	70658	688	623	555	524	675	662	699	752	738	820	669	901	8,306

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
650	Solar PV	3.000	Hillsborough	Apr-15	994	672	626	683	993	330	1,379	1,185	1,067	1,066	633	848	10,476
651	Solar PV	10.140	Hillsborough	Apr-15	70660	553	574	585	712	775	970	1,133	1,133	1,133	694	666	9,099
652	Solar PV	11.680	Hillsborough	Apr-15	70661	485	485	622	784	717	1,073	918	784	784	1,042	1,183	9,461
653	Solar PV	11.500	Hillsborough	Apr-15	70662	1,136	1,040	1,452	1,330	2,018	1,917	1,965	1,786	1,492	1,176	1,353	16,962
654	Solar PV	10.640	Hillsborough	Apr-15	70663	1,269	1,045	2,195	2,323	2,018	2,919	2,797	2,255	1,916	1,657	2,201	25,297
655	Solar PV	10.200	Hillsborough	Apr-15	70664	578	494	467	590	820	939	1,007	1,262	956	703	667	9,625
656	Solar PV	11.610	Hillsborough	Apr-15	70665	691	477	637	624	942	924	1,038	790	715	397	597	8,129
657	Solar PV	10.080	Hillsborough	Apr-15	70666	579	423	489	749	1,091	1,546	1,514	1,339	1,189	961	1,122	11,684
658	Solar PV	9.600	Hillsborough	May-15	70667	842	654	682	798	855	1,059	1,059	1,059	1,153	781	916	10,784
659	Solar PV	2.000	Hillsborough	May-15	70668	1,833	1,161	1,629	2,072	2,571	2,524	2,296	1,868	1,110	1,520	2,006	23,739
660	Solar PV	1.000	Hillsborough	May-15	70669	1,295	1,107	1,308	1,679	2,217	1,541	2,247	1,638	1,638	1,233	1,240	19,603
661	Solar PV	10.100	Pasco	May-15	70670	616	446	556	744	952	1,111	1,173	1,093	951	640	597	10,194
662	Solar PV	5.760	Hillsborough	May-15	70671	817	609	666	824	1,163	522	1,468	1,503	1,049	612	731	11,451
663	Solar PV	10.080	Pasco	Jun-15	70672	222	190	207	350	472	267	738	872	816	229	224	5,159
664	Solar PV	2.000	Hillsborough	Jun-15	70673	1,568	928	901	495	591	674	1,062	1,471	1,585	720	1,255	12,024
665	Solar PV	10.335	Hillsborough	Jun-15	70674	95,193	81,694	84,011	84,838	84,237	36,258	50,059	89,812	72,421	92,001	77,326	73,891
666	Solar PV	60.000	Polk	May-15	70675	5,052	4,697	4,042	4,593	5,903	3,570	10,032	8,040	6,140	5,087	4,987	71,274
667	Solar PV	10.080	Hillsborough	Jun-15	70676	887	715	743	808	1,029	1,302	1,474	1,210	922	652	834	11,192
668	Solar PV	9.360	Hillsborough	Jun-15	70677	469	355	369	443	554	724	872	918	839	568	549	7,660
669	Solar PV	10.260	Hillsborough	Jun-15	70678	645	576	609	675	742	512	903	982	897	816	807	8,594
670	Solar PV	10.545	Hillsborough	May-15	70679	472	353	429	577	771	881	1,012	1,038	823	616	573	8,318
671	Solar PV	10.080	Hillsborough	Jun-15	70680	477	329	414	699	1,041	793	864	818	963	448	260	8,509
672	Solar PV	10.140	Hillsborough	Jun-15	70681	1,108	803	760	902	1,122	912	1,262	1,216	1,098	812	878	12,092
673	Solar PV	8.120	Polk	Jun-15	70682	795	676	740	1,233	1,068	912	1,257	1,025	763	587	999	11,285
674	Solar PV	16.300	Hillsborough	Jun-15	70683	26,946	27,009	31,896	36,951	42,758	48,638	53,590	49,628	36,105	29,207	29,007	450,096
675	Solar PV	10.080	Pasco	Jun-15	70684	568	283	305	428	569	772	728	614	557	348	648	6,329
676	Solar PV	11.760	Hillsborough	Jun-15	70685	671	677	1,297	1,588	609	2,122	2,369	2,404	1,470	596	777	15,220
677	Solar PV	11.925	Hillsborough	Jun-15	70686	2,580	1,493	1,597	2,041	926	2,369	2,339	2,006	1,914	1,394	2,055	22,289
678	Solar PV	5.980	Hillsborough	Jun-15	70687	562	450	584	772	851	988	1,183	1,009	728	721	666	9,199
679	Solar PV	11.665	Hillsborough	Jun-15	70688	1,055	682	841	941	1,236	394	1,392	1,441	1,277	1,441	727	12,023
680	Solar PV	11.500	Hillsborough	Jun-15	70689	758	630	609	787	884	522	1,011	1,195	1,018	896	643	9,522
681	Solar PV	11.130	Hillsborough	Jun-15	70690	559	461	588	698	925	860	1,132	1,143	928	707	647	8,803
682	Solar PV	2.580	Hillsborough	Jun-15	70691	763	661	725	902	812	241	557	883	806	913	615	8,811
683	Solar PV	11.750	Hillsborough	Jun-15	70692	544	375	432	528	757	522	813	890	770	665	460	7,367
684	Solar PV	10.140	Hillsborough	Jun-15	70693	842	848	805	1,159	1,328	800	2,141	1,391	961	312	531	12,660
685	Solar PV	8.190	Hillsborough	Jun-15	70694	562	485	623	978	1,004	1,105	1,226	1,357	1,230	1,660	1,333	13,346
686	Solar PV	10.260	Hillsborough	Jun-15	70695	698	623	709	916	1,060	675	1,385	1,477	1,216	1,131	607	11,223
687	Solar PV	10.260	Hillsborough	Jun-15	70696	1,179	715	871	985	1,220	954	1,542	1,550	1,320	949	1,019	13,755
688	Solar PV	7.410	Hillsborough	Jun-15	70697	648	550	579	403	714	879	1,506	1,642	1,044	1,268	772	11,206
689	Solar PV	1.000	Polk	Jun-15	70698	1,182	676	875	864	1,244	497	1,690	1,422	1,232	869	1,259	13,341
690	Solar PV	5.600	Hillsborough	Jun-15	70699	851	764	712	563	414	546	1,572	841	459	379	252	7,832
691	Solar PV	6.160	Hillsborough	Jun-15	70700	1,079	1,186	1,128	1,644	1,155	798	1,619	1,714	1,345	1,200	682	14,500
692	Solar PV	10.140	Hillsborough	Jul-15	70701	469	267	345	444	604	473	800	786	702	556	294	6,183
693	Solar PV	5.000	Hillsborough	Jul-15	70702	771	588	641	771	952	1,027	1,221	1,241	1,060	861	862	10,684
694	Solar PV	6.160	Hillsborough	Jun-15	70703	478	337	354	574	1,300	1,847	1,988	1,684	1,202	489	450	12,698
695	Solar PV	1.000	Hillsborough	Jun-15	70704	1,312	1,075	1,164	1,324	1,578	911	1,783	1,738	1,591	1,284	1,083	16,214
696	Solar PV	10.140	Hillsborough	Jul-15	70705	4,512	3,003	3,641	2,771	2,386	2,507	2,639	2,597	2,610	3,266	4,586	36,390
697	Solar PV	0.990	Hillsborough	Jul-15	70706	943	668	737	964	1,287	982	1,694	1,445	1,172	766	810	13,111
698	Solar PV	4.560	Polk	Aug-15	70707	885	678	718	941	1,412	595	1,711	1,898	1,484	1,211	769	13,037
699	Solar PV	5.130	Hillsborough	Jul-15	70708	583	514	573	720	895	363	1,109	1,125	937	850	598	8,907
700	Solar PV	2.000	Hillsborough	Jul-15	70709	1,106	992	1,025	937	1,144	785	1,508	1,357	1,267	980	1,028	13,660
701	Solar PV	10.920	Hillsborough	Aug-15	70710	1,333	1,017	1,202	823	931	946	1,066	1,090	971	902	1,513	12,741
702	Solar PV	10.080	Hillsborough	Jul-15	70711	1,784	1,495	1,811	2,596	3,227	3,301	3,294	3,185	3,427	3,258	1,888	30,041
703	Solar PV	5.720	Hillsborough	Jul-15	70712	593	480	648	777	1,040	673	1,311	1,600	1,450	713	743	11,144
704	Solar PV	6.300	Hillsborough	Jul-15	70713	1,129	905	1,001	1,317	1,282	1,604	2,135	1,903	1,745	1,432	1,422	18,036
705	Solar PV	10.080	Hillsborough	Jul-15	70714	859	607	663	774	919	619	1,254	1,282	1,112	766	1,072	16,214
706	Solar PV	11.000	Polk	Jul-15	70715	823	738	777	828	1,163	538	1,931	1,362	1,085	1,098	798	13,383
707	Solar PV	8.580	Hillsborough	Jul-15	70716	265	243	328	328	536	523	713	707	739	348	384	5,669
708	Solar PV	10.260	Hillsborough	Jul-15	70717	793	543	501	594	832	251	1,083	1,148	1,005	832	580	9,022

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
709	Solar PV	11,700	Hillsborough	Jul-15	70718	2,730	2,468	2,521	2,113	2,025	704	2,153	1,946	1,877	2,193	2,422	1,839	24,991
710	Solar PV	6,200	Hillsborough	Jul-15	70719	601	432	460	616	807	816	895	895	861	891	891	701	8,450
711	Solar PV	5,000	Hillsborough	Aug-15	70720	193	119	125	202	315	194	472	520	291	156	61	62	2,710
712	Solar PV	2,000	Hillsborough	Jul-15	70721	1,353	1,537	1,761	2,413	3,324	1,124	3,867	3,734	3,729	2,943	1,898	1,624	29,347
713	Solar PV	10,140	Hillsborough	Aug-15	70722	2,146	1,441	1,750	2,845	4,186	3,369	5,275	5,691	4,095	3,679	2,673	2,294	39,440
714	Solar PV	9,620	Hillsborough	Jul-15	70723	1,208	899	965	998	1,182	896	1,385	1,353	1,559	1,379	1,140	1,199	14,163
715	Solar PV	4,560	Hillsborough	Aug-15	70724	651	453	534	438	592	248	559	543	598	508	431	710	6,266
716	Solar PV	10,540	Hillsborough	Aug-15	70725	329	223	288	388	425	191	596	575	508	443	317	343	4,566
717	Solar PV	8,190	Hillsborough	Aug-15	70726	1,353	1,096	976	937	1,062	953	1,180	1,150	1,027	1,012	905	1,088	10,749
718	Solar PV	5,985	Hillsborough	Aug-15	70727	1,801	1,158	1,579	1,620	1,869	733	2,049	1,971	2,138	1,941	1,552	1,783	20,284
719	Solar PV	5,200	Hillsborough	Aug-15	70728	863	697	809	1,171	1,432	649	1,716	1,650	1,439	1,224	948	855	13,483
720	Solar PV	6,500	Hillsborough	Aug-15	70729	401	372	456	644	847	832	1,004	1,091	907	794	335	265	7,948
721	Solar PV	8,625	Hillsborough	Aug-15	70730	277	247	267	473	739	759	917	962	857	488	293	345	6,624
722	Solar PV	3,990	Polk	Aug-15	70731	396	261	230	354	781	343	1,107	1,057	1,529	1,442	400	484	8,384
723	Solar PV	10,000	Hillsborough	Aug-15	70732	917	794	717	845	990	373	1,134	1,131	1,099	1,023	803	850	10,676
724	Solar PV	11,750	Hillsborough	Aug-15	70733	406	352	501	749	821	290	1,038	1,150	806	746	515	421	7,795
725	Solar PV	4,200	Pasco	Aug-15	70734	1,111	879	786	918	1,169	1,204	1,409	1,428	1,247	1,030	583	913	12,677
726	Solar PV	5,040	Polk	Aug-15	70735	1,097	745	800	912	1,197	903	1,165	1,338	1,153	1,028	581	795	11,714
727	Solar PV	5,000	Hillsborough	Sep-15	70736	216	164	153	173	286	171	426	431	417	274	166	209	3,086
728	Solar PV	4,560	Hillsborough	Sep-15	70737	824	636	668	769	924	1,005	1,202	1,231	1,467	1,167	769	1,062	11,724
729	Solar PV	9,810	Hillsborough	Oct-15	70738	827	567	615	739	1,084	938	1,435	1,507	1,489	1,196	723	932	11,852
730	Solar PV	10,080	Hillsborough	Oct-15	70739	927	841	1,015	1,139	1,229	1,116	1,490	1,170	1,052	1,105	800	914	12,798
731	Solar PV	3,135	Hillsborough	Sep-15	70740	430	374	422	445	542	461	448	825	759	664	483	397	6,240
732	Solar PV	7,800	Hillsborough	Sep-15	70741	1,349	946	1,107	1,492	1,722	1,920	2,495	3,092	2,620	1,997	1,507	1,175	21,422
733	Solar PV	10,400	Hillsborough	Sep-15	70742	813	611	634	867	1,464	1,925	1,726	1,640	1,569	1,471	1,076	1,340	14,288
734	Solar PV	11,750	Hillsborough	Sep-15	70743	0	0	231	234	234	191	3,271	3,528	3,877	1,977	1,120	1,274	15,963
735	Solar PV	3,080	Pinellas	Oct-15	70744	212	238	289	176	308	152	696	579	423	619	542	237	5,071
736	Solar PV	8,320	Hillsborough	Sep-15	70745	847	610	459	745	837	572	841	1,001	1,022	944	670	778	11,329
737	Solar PV	8,320	Polk	Oct-15	70746	755	704	747	868	955	761	1,239	1,335	1,195	1,132	746	702	11,136
738	Solar PV	10,080	Hillsborough	Sep-15	70747	971	821	964	1,235	1,431	519	1,606	1,668	1,667	1,522	1,263	1,363	15,050
739	Solar PV	7,560	Hillsborough	Sep-15	70748	578	454	459	606	763	331	952	849	952	746	557	585	7,580
740	Solar PV	5,000	Hillsborough	Sep-15	70749	598	475	481	464	657	538	812	899	704	928	586	558	7,700
741	Solar PV	10,240	Pasco	Oct-15	70750	586	508	601	950	1,137	733	1,349	899	729	980	766	561	10,997
742	Solar PV	2,080	Hillsborough	Sep-15	70751	677	430	396	464	640	904	1,011	930	1,389	960	894	1,007	9,036
743	Solar PV	7,800	Hillsborough	Sep-15	70752	543	433	491	513	706	838	809	1,035	936	765	481	571	8,141
744	Solar PV	10,080	Polk	Oct-15	70753	951	963	931	844	1,423	597	1,532	1,519	1,468	1,276	917	953	13,374
745	Solar PV	7,980	Hillsborough	Oct-15	70754	708	538	664	1,221	1,555	1,216	1,779	1,703	1,378	1,195	767	849	13,573
746	Solar PV	6,270	Hillsborough	Oct-15	70755	631	481	543	571	824	322	889	924	964	729	480	754	8,112
747	Solar PV	10,000	Polk	Oct-15	70756	663	554	655	498	954	508	1,198	1,592	1,237	1,123	725	793	10,300
748	Solar PV	5,720	Hillsborough	Oct-15	70757	1,254	1,004	1,873	2,118	2,159	1,869	2,271	2,552	1,951	1,347	971	1,287	20,436
749	Solar PV	10,140	Hillsborough	Oct-15	70758	538	423	471	563	801	841	1,074	1,124	1,019	908	546	573	8,881
750	Solar PV	8,120	Hillsborough	Oct-15	70759	1,341	1,037	1,095	1,423	1,713	674	1,935	2,139	1,880	1,716	1,387	1,733	18,073
751	Solar PV	10,140	Hillsborough	Oct-15	70760	528	360	517	465	924	489	845	1,034	1,460	802	827	1,475	9,726
752	Solar PV	8,320	Hillsborough	Oct-15	70761	708	628	753	1,023	1,297	942	1,607	1,771	1,544	1,308	949	1,153	13,683
753	Solar PV	5,800	Hillsborough	Oct-15	70762	653	404	629	718	564	856	901	882	807	709	497	667	8,287
754	Solar PV	3,990	Hillsborough	Oct-15	70763	202	174	165	242	426	521	787	869	869	792	334	421	5,802
755	Solar PV	6,270	Hillsborough	Oct-15	70764	692	404	617	878	971	474	1,300	1,122	902	553	413	482	8,808
756	Solar PV	9,000	Hillsborough	Oct-15	70765	563	483	503	495	719	778	810	908	800	732	565	552	7,908
757	Solar PV	7,830	Hillsborough	Nov-15	70766	990	666	1,088	1,034	1,274	1,424	1,183	1,948	2,003	1,418	865	921	14,814
758	Solar PV	1,120	Hillsborough	Oct-15	70767	2,166	1,470	1,428	779	903	568	1,808	1,852	1,688	1,271	1,043	1,904	14,205
759	Solar PV	2,500	Hillsborough	Oct-15	70768	903	719	799	975	1,396	1,147	1,808	1,852	1,688	1,271	1,043	1,904	14,318
760	Solar PV	8,400	Hillsborough	Nov-15	70769	505	449	511	511	744	812	936	983	858	760	528	621	8,297
761	Solar PV	8,060	Hillsborough	Oct-15	70770	802	570	665	896	1,586	1,381	1,466	1,464	1,561	1,296	1,305	1,666	14,658
762	Solar PV	10,660	Hillsborough	Oct-15	70771	2,266	780	899	884	1,400	845	1,404	1,589	1,695	1,306	1,094	1,549	15,873
763	Solar PV	7,410	Pasco	Oct-15	70772	781	577	669	984	1,221	757	1,352	1,496	1,508	1,321	842	1,027	12,555
764	Solar PV	5,000	Hillsborough	Oct-15	70773	771	491	569	868	1,221	873	1,425	1,706	1,591	1,038	870	1,065	12,485
765	Solar PV	10,260	Polk	Oct-15	70774	1,623	1,360	1,507	1,770	2,200	905	2,454	2,708	2,417	2,148	1,790	1,846	22,920
766	Solar PV	2,280	Polk	Nov-15	70775	225	174	185	159	181	251	212	202	236	202	195	299	2,521
767	Solar PV	9,240	Hillsborough	Oct-15	70776	1,186	1,002	1,253	1,177	1,290	573	1,681	1,830	1,596	827	674	774	13,863

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
768	Solar PV	5.040	Hillsborough	Oct-15	70777	181	197	206	448	534	354	848	997	780	569	275	108	5,527
769	Solar PV	5.000	Hillsborough	Nov-15	70778	70778	500	666	620	685	859	848	965	874	991	514	565	8,230
770	Solar PV	3.360	Polk	Nov-15	70779	788	535	666	620	838	426	1,145	1,035	967	901	631	720	9,272
771	Solar PV	5.000	Hillsborough	Nov-15	70780	882	478	656	577	819	1,076	1,129	1,028	1,162	863	533	1,309	10,163
772	Solar PV	11.655	Hillsborough	Nov-15	70781	836	703	656	907	1,151	861	1,700	1,591	1,560	1,302	889	973	13,129
773	Solar PV	10.680	Hillsborough	Nov-15	70782	564	477	511	697	957	905	1,307	1,203	1,240	862	734	612	10,069
774	Solar PV	5.320	Hillsborough	Nov-15	70783	1,661	1,564	1,367	1,724	1,960	922	2,413	2,695	2,337	2,215	1,905	1,729	22,482
775	Solar PV	3.360	Polk	Dec-15	70784	1,080	760	877	1,215	1,681	1,851	2,151	2,153	1,873	1,495	1,206	820	17,272
776	Solar PV	11.285	Hillsborough	Nov-15	70785	594	475	723	1,041	1,469	961	1,892	1,862	1,643	1,323	701	635	13,339
777	Solar PV	4.845	Hillsborough	Nov-15	70786	1,526	1,265	1,476	1,638	2,242	767	2,648	2,747	2,568	2,173	1,507	1,395	22,142
778	Solar PV	11.700	Hillsborough	Nov-15	70787	757	740	672	759	739	620	1,183	1,372	1,246	1,195	1,001	1,061	17,448
779	Solar PV	5.130	Hillsborough	Nov-15	70788	1,669	1,146	1,097	1,042	1,304	1,437	1,599	1,594	1,548	1,416	1,416	2,062	11,345
780	Solar PV	7.125	Hillsborough	Nov-15	70789	638	449	487	610	888	488	1,394	1,185	1,077	764	559	773	9,282
781	Solar PV	5.130	Hillsborough	Nov-15	70790	432	299	483	793	793	306	306	306	306	819	895	383	6,456
782	Solar PV	10.080	Polk	Feb-16	70791	19,985	19,985	26,266	26,266	35,050	13,063	19,985	37,834	30,959	32,761	20,937	17,895	294,663
783	Solar PV	9.690	Hillsborough	Nov-15	70792	1,120	822	939	1,050	1,394	1,629	1,339	1,413	1,279	1,015	718	913	13,631
784	Solar PV	4.640	Hillsborough	Nov-15	70793	666	594	611	691	836	657	1,693	1,770	1,296	923	676	680	9,855
785	Solar PV	10.865	Polk	Nov-15	70794	955	748	985	1,142	1,331	1,104	1,298	1,273	1,078	1,337	522	637	9,250
786	Solar PV	5.130	Polk	Nov-15	70795	392	317	325	436	955	449	817	837	716	569	341	439	6,294
787	Solar PV	7.625	Hillsborough	Nov-15	70796	491	307	328	422	588	449	1,297	1,443	1,297	876	955	977	13,131
788	Solar PV	5.130	Hillsborough	Nov-15	70797	1,177	902	1,060	1,222	1,302	997	923	1,443	1,297	876	955	977	13,131
789	Solar PV	4.000	Hillsborough	Nov-15	70798	1,894	2,156	2,273	2,669	2,971	3,069	3,034	2,676	2,676	2,636	2,636	2,851	31,657
790	Solar PV	3.000	Hillsborough	Dec-15	70800	540	500	546	477	570	290	893	915	796	660	473	298	6,938
791	Solar PV	2.000	Hillsborough	Dec-15	70801	584	450	512	765	753	805	929	860	815	647	543	553	8,316
792	Solar PV	10.260	Hillsborough	Dec-15	70802	283	186	223	204	181	1,092	2,003	2,245	1,887	1,633	1,180	196	5,049
793	Solar PV	3.000	Hillsborough	Dec-15	70803	806	810	930	1,287	1,545	1,052	1,814	2,047	1,957	1,630	1,245	1,155	16,933
794	Solar PV	8.835	Polk	Dec-15	70804	1,349	1,109	1,213	1,403	1,814	705	1,814	2,047	1,814	1,426	1,585	1,585	18,022
795	Solar PV	4.000	Hillsborough	Dec-15	70805	820	397	422	604	977	966	1,033	1,007	641	578	394	636	8,475
796	Solar PV	7.200	Hillsborough	Dec-15	70806	677	415	630	1,155	1,696	1,199	2,483	2,822	2,335	1,204	438	769	15,823
797	Solar PV	5.185	Hillsborough	Dec-15	70807	539	438	451	639	890	1,036	1,125	1,158	1,026	887	804	810	9,803
798	Solar PV	5.130	Hillsborough	Dec-15	70808	668	578	611	747	934	366	1,199	1,195	1,158	1,095	1,073	718	9,978
799	Solar PV	8.845	Phellas	Dec-15	70809	1,029	630	702	1,131	1,941	872	1,367	2,022	1,458	1,173	867	919	14,111
800	Solar PV	3.924	Polk	Dec-15	70810	312	260	305	346	510	229	513	416	393	324	235	343	4,186
801	Solar PV	5.130	Polk	Dec-15	70811	715	474	588	660	940	1,031	1,409	1,064	1,065	781	638	775	10,140
802	Solar PV	16.820	Hillsborough	Dec-15	70812	3,092	2,391	2,373	2,554	2,949	1,237	3,937	3,999	3,257	2,991	1,686	2,352	32,818
803	Solar PV	21.120	Hillsborough	Dec-15	70813	3,887	3,271	3,327	3,295	3,764	3,048	4,788	4,878	4,050	3,981	4,105	3,596	36,552
804	Solar PV	11.590	Hillsborough	Dec-15	70814	1,308	1,110	1,165	1,344	1,510	682	1,621	1,756	1,777	1,631	1,365	1,828	17,097
805	Solar PV	8.320	Hillsborough	Jan-16	70815	2,150	2,169	2,633	1,811	2,542	1,730	2,456	2,482	2,254	2,781	2,226	2,191	27,425
806	Solar PV	10.080	Polk	Dec-15	70816	681	556	533	747	1,012	670	1,644	1,406	1,406	1,093	623	764	11,115
807	Solar PV	3.000	Pasco	Dec-15	70817	1,230	974	1,034	1,242	1,566	1,048	1,914	2,017	1,194	1,154	1,039	2,073	16,483
808	Solar PV	10.675	Polk	Dec-15	70818	706	391	544	670	904	586	1,141	965	1,161	907	501	689	9,165
809	Solar PV	6.000	Hillsborough	Dec-15	70819	450	341	414	815	1,178	484	1,548	1,572	1,236	948	605	857	10,448
810	Solar PV	7.980	Hillsborough	Dec-15	70820	721	628	621	1,137	1,253	1,220	1,987	1,560	1,739	1,641	1,560	782	13,996
811	Solar PV	5.185	Hillsborough	Dec-15	70821	694	579	758	1,149	1,490	945	1,315	1,977	1,965	1,383	797	861	13,913
812	Solar PV	6.720	Hillsborough	Jan-16	70822	541	361	423	484	604	479	761	885	885	750	599	644	7,437
813	Solar PV	8.970	Hillsborough	Dec-15	70823	398	291	370	233	455	567	754	611	640	546	351	519	5,735
814	Solar PV	8.265	Hillsborough	Jan-16	70824	437	424	443	450	558	416	1,747	1,265	1,176	650	461	600	8,424
815	Solar PV	10.260	Hillsborough	Dec-15	70825	687	594	592	710	928	722	1,265	1,175	1,175	907	902	669	9,751
816	Solar PV	1.040	Hillsborough	Jan-16	70826	1,027	771	943	1,171	1,447	608	1,796	1,761	1,567	1,428	938	1,143	14,600
817	Solar PV	6.840	Polk	Jan-16	70827	517	444	424	481	769	238	1,119	1,161	1,111	578	384	524	4,750
818	Solar PV	3.120	Hillsborough	Jan-16	70828	2,230	1,678	1,998	1,693	1,852	1,815	1,669	2,118	2,118	1,738	1,697	1,437	21,631
819	Solar PV	5.000	Hillsborough	Jan-16	70829	290	307	282	465	568	643	706	706	565	555	374	154	5,647
820	Solar PV	8.000	Hillsborough	Jan-16	70830	937	897	991	1,277	1,692	593	2,185	2,088	1,876	1,613	1,152	1,047	16,348
821	Solar PV	5.200	Hillsborough	Jan-16	70831	475	482	667	863	1,128	1,244	1,433	1,465	1,187	1,062	594	663	11,263
822	Solar PV	2.000	Hillsborough	Jan-16	70832	1,222	1,008	1,277	1,621	1,970	1,604	2,752	2,738	2,173	1,926	1,102	1,123	20,994
823	Solar PV	6.760	Hillsborough	Jan-16	70833	607	532	532	610	823	1,132	1,372	1,256	1,249	1,256	659	877	10,927
824	Solar PV	7.015	Hillsborough	Jan-16	70834	261	323	422	546	620	736	1,132	1,132	816	756	671	445	6,615
825	Solar PV	10.395	Hillsborough	Jan-16	70835	884	642	810	966	1,146	1,066	1,041	1,228	1,128	1,088	843	998	11,880
826	Solar PV	5.300	Polk	Jan-16	70836	38	37	42	61	147	67	99	115	115	97	104	92	988

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
827	Solar PV	10.150	Hillsborough	Jan-16	70837	1,938	1,933	1,860	1,245	278	134	321	400	439	356	448	1,151	10,503
828	Solar PV	11.200	Hillsborough	Jan-16	70838	1,767	1,057	1,045	733	984	1,047	1,273	1,304	1,100	1,015	689	1,587	13,601
829	Solar PV	5.000	Hillsborough	Jan-16	70839	867	613	603	794	796	895	1,035	1,181	1,012	1,018	911	845	10,570
830	Solar PV	11.970	Hillsborough	Jan-16	70840	1,408	1,434	1,511	1,756	1,998	835	2,249	2,477	2,036	2,201	1,726	1,925	21,556
831	Solar PV	8.320	Hillsborough	Feb-16	70841	771	506	588	548	752	594	947	962	907	714	513	571	8,373
832	Solar PV	11.700	Hillsborough	Feb-16	70842	524	687	708	863	1,118	801	1,509	1,939	1,520	1,353	2,018	1,148	14,188
833	Solar PV	11.970	Hillsborough	Jan-16	70843	1,639	1,026	1,493	1,855	2,157	938	2,421	2,543	2,362	2,200	1,552	1,402	21,588
834	Solar PV	2.800	Hillsborough	Jan-16	70844	536	577	519	968	917	312	389	443	433	120	154	700	5,678
835	Solar PV	11.340	Hillsborough	Feb-16	70845	1,387	804	789	677	1,009	1,210	1,434	1,524	1,534	1,182	896	1,349	13,065
836	Solar PV	7.410	Hillsborough	Jan-16	70846	341	297	325	495	742	788	1,006	1,083	809	770	300	500	7,044
837	Solar PV	7.410	Hillsborough	Feb-16	70847	504	382	501	513	786	668	894	894	950	774	379	522	7,475
838	Solar PV	5.130	Hillsborough	Feb-16	70848	2,129	1,454	1,343	954	1,212	768	890	1,228	1,088	1,286	1,031	1,750	15,133
839	Solar PV	6.000	Hillsborough	Feb-16	70849	1,260	942	1,099	1,207	1,233	442	1,538	1,661	1,588	1,434	1,000	1,400	14,804
840	Solar PV	10.395	Hillsborough	Feb-16	70850	789	487	517	753	770	677	759	794	855	740	561	772	8,474
841	Solar PV	3.000	Hillsborough	Feb-16	70851	611	589	910	1,270	457	672	827	450	526	328	404	711	7,755
842	Solar PV	5.185	Hillsborough	Feb-16	70852	1,182	1,279	1,380	1,677	1,977	1,091	2,292	2,454	2,331	2,081	1,475	1,526	20,745
843	Solar PV	28.560	Hillsborough	Mar-16	70853	426	333	451	832	1,256	381	1,716	1,695	1,439	1,144	587	545	10,805
844	Solar PV	5.130	Hillsborough	Mar-16	70854	52,097	45,671	49,668	46,822	50,017	53,302	54,457	56,675	52,309	52,105	63,660	71,521	648,304
845	Solar PV	11.700	Hillsborough	Feb-16	70855	754	661	692	651	748	591	987	1,031	984	674	366	550	8,689
846	Solar PV	6.960	Hillsborough	Feb-16	70856	687	503	988	1,059	1,245	1,098	1,757	1,550	1,626	1,721	1,783	1,911	15,928
847	Solar PV	6.960	Hillsborough	Feb-16	70857	1,268	1,090	1,075	1,359	1,643	615	1,887	2,000	1,742	1,333	858	1,059	15,929
848	Solar PV	10.080	Hillsborough	Feb-16	70858	1,600	542	467	663	849	696	879	975	825	713	944	760	9,913
849	Solar PV	11.590	Hillsborough	Feb-16	70859	1,585	1,343	1,408	1,760	2,334	1,963	3,323	3,315	3,089	2,918	2,121	1,964	27,133
850	Solar PV	6.160	Polk	Feb-16	70860	900	599	435	386	585	491	829	856	1,165	721	547	493	7,989
851	Solar PV	5.000	Hillsborough	Feb-16	70861	1,649	1,322	1,444	1,700	1,697	1,463	1,876	2,022	2,089	2,532	1,357	1,646	12,287
852	Solar PV	3.990	Hillsborough	Mar-16	70862	523	317	367	430	795	804	984	803	673	777	511	608	7,602
853	Solar PV	3.990	Hillsborough	Mar-16	70863	511	454	447	593	798	372	911	1,099	889	770	577	580	8,001
854	Solar PV	3.920	Hillsborough	Mar-16	70864	1,120	656	842	667	864	959	988	758	734	719	432	1,003	9,742
855	Solar PV	5.270	Hillsborough	Mar-16	70865	625	398	463	511	638	312	1,287	2,064	2,092	1,838	1,571	1,167	6,954
856	Solar PV	10.230	Hillsborough	Mar-16	70866	1,132	1,000	993	1,258	1,671	470	2,064	2,092	1,838	1,571	1,167	1,191	17,264
857	Solar PV	64.400	Hillsborough	Mar-16	70867	590	393	508	595	823	470	1,051	1,202	1,163	935	555	667	8,952
858	Solar PV	5.700	Hillsborough	Mar-16	70871	4,446	3,631	3,670	3,871	4,643	3,321	5,523	5,880	7,422	6,397	4,393	3,528	56,725
859	Solar PV	14.250	Hillsborough	Mar-16	70872	1,610	1,169	1,633	2,937	3,070	5,387	6,764	5,920	3,244	2,986	1,764	858	53,209
860	Solar PV	23.520	Hillsborough	Mar-16	70873	2,479	2,345	2,594	2,832	3,161	3,604	3,855	4,801	4,441	3,707	1,486	1,507	27,710
861	Solar PV	7.000	Hillsborough	Apr-16	70874	710	528	544	606	801	612	981	927	810	694	552	538	39,426
862	Solar PV	10.070	Hillsborough	Mar-16	70875	1,170	1,001	1,078	1,134	1,314	1,390	1,616	1,555	1,346	1,138	909	1,068	14,719
863	Solar PV	5.130	Hillsborough	Apr-16	70876	873	671	786	1,194	1,698	1,329	2,226	2,305	1,949	1,762	1,147	1,299	17,239
864	Solar PV	9.900	Hillsborough	Mar-16	70877	896	588	628	737	841	790	1,325	1,305	1,085	970	657	863	10,993
865	Solar PV	8.580	Hillsborough	Apr-16	70878	603	478	556	659	889	367	1,088	1,153	1,082	988	679	852	9,404
866	Solar PV	10.395	Hillsborough	Apr-16	70879	734	578	581	777	884	382	1,065	1,128	1,039	931	634	623	9,366
867	Solar PV	10.260	Hillsborough	Apr-16	70880	1,752	1,060	1,128	1,254	1,570	780	2,391	2,203	2,143	1,959	1,082	1,157	18,479
868	Solar PV	3.000	Polk	Apr-16	70881	492	406	403	426	564	351	707	767	680	546	530	510	6,382
869	Solar PV	4.030	Hillsborough	Apr-16	70882	462	306	334	334	1,244	694	1,316	1,227	1,087	891	478	487	9,767
870	Solar PV	4.560	Hillsborough	Apr-16	70883	462	306	334	334	698	669	984	949	836	984	490	585	7,511
871	Solar PV	2.240	Hillsborough	Apr-16	70884	455	225	293	293	762	322	1,027	997	1,194	914	670	647	8,069
872	Solar PV	5.130	Hillsborough	Apr-16	70885	779	352	322	479	810	330	1,004	1,095	896	667	410	621	7,765
873	Solar PV	5.130	Hillsborough	May-16	70886	1,330	1,041	1,214	1,406	1,676	2,092	2,361	2,346	1,968	1,727	999	1,608	19,768
874	Solar PV	5.200	Hillsborough	May-16	70887	1,033	885	1,156	1,761	2,029	1,939	3,230	3,255	3,178	2,519	1,671	1,268	23,924
875	Solar PV	6.270	Hillsborough	Aug-16	70888	359	502	437	141	197	128	900	717	794	506	650	678	6,009
876	Solar PV	4.725	Hillsborough	Aug-16	70889	1,113	818	727	836	1,082	635	1,436	1,535	1,334	1,143	1,014	1,272	12,945
877	Solar PV	4.725	Hillsborough	Aug-16	70890	737	588	536	702	890	598	1,302	1,391	1,188	846	410	959	10,187
878	Solar PV	5.130	Hillsborough	Apr-16	70891	464	353	403	575	670	744	825	860	898	816	610	581	7,797
879	Solar PV	5.130	Hillsborough	Apr-16	70892	720	532	688	866	1,120	432	1,257	1,328	1,153	1,045	686	852	10,689
880	Solar PV	4.500	Polk	May-16	70893	541	506	663	1,090	1,195	881	1,683	1,630	1,630	1,220	678	853	13,032
881	Solar PV	10.000	Hillsborough	May-16	70894	1,195	1,031	1,135	1,343	1,541	1,321	1,474	1,547	1,454	1,183	575	1,615	16,465
882	Solar PV	3.900	Hillsborough	Apr-16	70895	601	496	557	712	887	975	1,241	1,163	1,084	818	519	639	9,788
883	Solar PV	3.900	Hillsborough	Apr-16	70896	191	174	185	259	331	303	426	506	492	664	235	290	4,056

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
886	Solar PV	11,700	Hillsborough	May-16	70897	867	650	695	638	727	658	941	1,153	1,169	1,056	739	1,014	10,307
887	Solar PV	11,470	Hillsborough	May-16	70898	1,147	858	957	1,491	2,053	1,270	2,613	2,831	2,831	1,990	1,125	1,259	19,803
888	Solar PV	10,400	Hillsborough	May-16	70899	1,321	980	2,780	2,535	2,091	1,404	1,731	2,028	2,212	2,046	2,589	1,958	23,675
889	Solar PV	1,710	Hillsborough	May-16	70900	1,084	1,084	1,399	1,559	2,364	1,408	1,881	3,289	2,912	2,135	1,197	1,715	23,323
890	Solar PV	6,000	Hillsborough	May-16	70901	482	545	683	962	905	1,018	1,696	870	594	837	599	557	9,808
891	Solar PV	2,800	Hillsborough	May-16	70902	487	535	559	727	899	720	986	824	837	840	686	745	8,845
892	Solar PV	3,840	Hillsborough	May-16	70903	827	598	626	675	880	677	902	605	642	554	538	677	7,901
893	Solar PV	9,680	Hillsborough	May-16	70904	1,382	1,384	3,020	3,984	4,189	2,604	4,282	3,978	3,604	3,604	2,868	1,286	36,005
894	Solar PV	6,960	Pasco	May-16	70905	646	815	641	924	1,179	570	1,117	1,214	852	1,251	1,091	1,372	11,672
895	Solar PV	9,750	Hillsborough	May-16	70906	1,424	1,161	1,280	1,477	1,632	1,285	1,950	1,758	1,382	1,255	974	1,053	16,661
896	Solar PV	2,500	Hillsborough	May-16	70907	599	353	355	632	1,091	627	1,346	1,517	1,403	1,010	372	456	9,761
897	Solar PV	2,900	Hillsborough	May-16	70908	933	749	839	1,418	1,909	657	2,173	2,141	1,970	1,676	1,091	1,112	16,668
898	Solar PV	8,680	Hillsborough	May-16	70909	378	405	364	317	708	234	699	898	898	410	463	688	5,890
899	Solar PV	5,000	Pasco	May-16	70910	295	283	338	518	754	519	955	1,055	969	969	329	364	7,216
900	Solar PV	9,180	Hillsborough	Jun-16	70911	487	426	503	564	741	534	874	1,058	843	819	579	693	8,121
901	Solar PV	8,060	Hillsborough	May-16	70912	296	278	405	547	632	522	774	1,037	1,041	1,056	781	713	7,782
902	Solar PV	8,550	Hillsborough	May-16	70913	538	292	498	678	908	507	1,156	1,038	898	898	467	502	9,410
903	Solar PV	6,240	Hillsborough	May-16	70914	492	378	397	453	520	500	683	692	636	560	447	589	6,347
904	Solar PV	4,560	Hillsborough	Aug-16	70915	774	562	499	688	916	361	1,180	1,315	950	950	651	964	6,347
905	Solar PV	11,440	Hillsborough	Jun-16	70916	1,152	1,352	952	732	969	652	1,242	1,316	1,086	839	768	629	11,689
906	Solar PV	8,060	Hillsborough	May-16	70917	447	447	486	594	762	351	924	954	748	748	539	606	7,930
907	Solar PV	10,400	Hillsborough	May-16	70918	424	314	326	480	742	773	1,014	1,023	1,025	796	364	437	7,728
908	Solar PV	4,500	Hillsborough	Jun-16	70919	1,418	1,201	1,048	931	1,076	693	1,203	1,183	893	896	893	1,218	12,733
909	Solar PV	2,400	Hillsborough	Jun-16	70920	1,932	1,613	1,774	2,477	3,104	2,206	3,207	3,141	2,681	2,765	1,974	1,997	28,871
910	Solar PV	4,560	Hillsborough	Jul-16	70921	1,658	1,340	1,185	1,480	1,594	1,522	2,910	2,117	2,192	1,936	1,276	1,357	20,674
911	Solar PV	7,000	Hillsborough	Jun-16	70922	1,791	1,244	1,548	1,738	2,201	1,036	2,153	2,375	2,052	2,052	1,108	1,170	19,489
912	Solar PV	5,040	Hillsborough	Jun-16	70923	912	697	736	959	1,142	955	984	1,218	1,283	1,117	741	782	11,526
913	Solar PV	15,600	Hillsborough	Jun-16	70924	850	613	739	590	759	251	239	217	557	717	303	297	6,132
914	Solar PV	8,450	Hillsborough	Jun-16	70925	1,645	2,492	2,043	1,742	2,168	1,570	2,301	2,199	1,878	2,433	2,608	3,310	26,389
915	Solar PV	11,700	Hillsborough	Jun-16	70926	1,577	783	394	458	686	365	974	1,029	880	946	570	1,132	9,594
916	Solar PV	6,120	Hillsborough	Jun-16	70927	1,577	313	392	586	817	495	981	1,040	877	732	380	454	7,466
917	Solar PV	10,200	Hillsborough	Jun-16	70928	384	315	431	444	425	289	588	721	613	595	381	685	5,871
918	Solar PV	6,840	Hillsborough	Jun-16	70929	384	315	431	444	425	289	588	721	613	595	381	685	5,871
919	Solar PV	9,075	Hillsborough	Jun-16	70930	1,435	1,090	1,180	1,155	1,526	949	1,071	1,782	1,703	1,405	1,130	1,322	16,042
920	Solar PV	5,000	Hillsborough	Jun-16	70931	412	452	557	746	908	870	1,071	1,259	1,146	977	823	487	9,708
921	Solar PV	11,470	Hillsborough	Jun-16	70932	1,440	1,351	1,376	1,373	1,788	868	1,990	2,112	1,882	1,890	1,428	1,550	19,048
922	Solar PV	9,975	Hillsborough	May-16	70933	1,285	1,062	1,137	1,233	1,718	1,740	2,501	2,501	1,739	2,063	1,759	1,931	20,653
923	Solar PV	5,000	Hillsborough	Jun-16	70934	398	385	380	364	671	545	967	949	813	645	509	522	7,128
924	Solar PV	11,610	Hillsborough	Jun-16	70935	614	536	687	927	1,007	341	1,175	1,282	1,214	1,059	970	640	10,452
925	Solar PV	11,400	Hillsborough	May-16	70936	1,128	1,026	953	977	1,283	647	1,433	1,350	1,472	1,472	829	1,063	13,521
926	Solar PV	7,980	Hillsborough	Jun-16	70937	620	412	466	642	761	607	1,070	1,141	1,179	952	685	679	9,214
927	Solar PV	5,100	Hillsborough	Jun-16	70938	965	691	735	779	934	747	1,106	1,052	1,108	1,008	813	1,162	11,100
928	Solar PV	2,560	Hillsborough	Jun-16	70939	748	467	585	748	965	383	1,199	1,065	952	687	775	9,628	
929	Solar PV	3,000	Hillsborough	Jun-16	70940	1,304	993	1,116	1,359	1,505	1,711	1,856	2,028	1,806	1,531	1,164	1,431	17,804
930	Solar PV	3,000	Hillsborough	Jun-16	70941	612	509	634	898	1,232	772	1,528	1,412	1,138	985	648	597	10,965
931	Solar PV	5,000	Hillsborough	Jun-16	70942	1,011	890	967	1,016	1,170	471	1,502	1,412	1,138	985	1,100	788	12,737
932	Solar PV	7,125	Polk	Jun-16	70943	579	333	392	494	705	255	782	857	784	567	443	536	6,727
933	Solar PV	7,150	Hillsborough	Jun-16	70944	666	636	871	771	998	440	1,559	1,512	1,370	1,135	983	1,096	12,037
934	Solar PV	11,470	Hillsborough	Jun-16	70945	1,301	654	805	807	939	670	1,280	1,406	1,406	1,093	691	1,247	11,586
935	Solar PV	6,300	Hillsborough	Jun-16	70946	1,793	870	1,087	1,793	2,139	1,335	2,743	3,257	3,316	2,960	1,599	975	22,849
936	Solar PV	11,400	Hillsborough	Jul-16	70947	2,102	891	1,105	1,181	1,541	563	1,590	1,646	1,365	1,210	1,013	1,505	15,732
937	Solar PV	8,000	Polk	Jul-16	70948	340	370	426	562	718	329	985	859	945	722	609	639	7,504
938	Solar PV	7,540	Polk	Jul-16	70949	972	595	700	813	1,038	728	733	766	689	460	166	182	7,842
939	Solar PV	8,000	Polk	Jul-16	70950	1,019	639	776	923	1,157	975	1,115	1,078	949	940	545	955	11,071
940	Solar PV	11,700	Hillsborough	Jul-16	70951	494	374	365	634	902	889	1,390	1,268	964	964	599	572	9,671
941	Solar PV	4,000	Hillsborough	Jul-16	70952	604	537	474	693	821	546	863	975	735	907	739	686	8,795
942	Solar PV	10,260	Hillsborough	Jul-16	70953	782	710	642	939	1,168	920	312	1,398	1,167	979	317	642	9,976
943	Solar PV	5,130	Hillsborough	Jul-16	70954	689	553	594	751	858	675	1,048	933	1,063	915	623	655	9,357
944	Solar PV	5,850	Hillsborough	Jul-16	70955	745	491	428	361	642	596	662	893	672	672	584	634	7,533

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
945	Solar PV	5.000	Hillsborough	Jul-16	70956	763	472	603	882	1,125	943	1,339	1,428	1,204	979	736	1,720	12,194
946	Solar PV	10.260	Hillsborough	Jul-16	70957	790	607	627	804	1,155	848	825	1,155	1,312	1,165	1,165	798	11,044
947	Solar PV	8.840	Hillsborough	Aug-16	70958	2,592	1,919	2,083	2,320	2,676	1,265	3,111	2,706	2,435	2,235	1,795	2,486	27,623
948	Solar PV	5.200	Polk	Jul-16	70959	1,083	674	755	868	945	540	624	1,216	1,062	945	793	1,172	11,396
949	Solar PV	8.450	Hillsborough	Jul-16	70960	713	650	919	830	854	388	343	668	940	1,031	593	951	9,161
950	Solar PV	5.000	Hillsborough	Jul-16	70961	719	628	743	576	602	729	899	1,240	974	704	669	595	9,340
951	Solar PV	10.540	Hillsborough	Jul-16	70962	582	376	509	568	606	438	719	885	852	704	495	581	7,305
952	Solar PV	6.000	Hillsborough	Jul-16	70963	552	384	451	606	782	759	986	1,085	938	863	494	595	8,485
953	Solar PV	7.040	Hillsborough	Jul-16	70964	570	465	523	685	870	351	1,082	1,248	931	902	647	696	8,862
954	Solar PV	6.500	Hillsborough	Jul-16	70965	200	179	896	418	795	1,059	1,885	1,785	1,471	609	785	991	11,073
955	Solar PV	11.700	Hillsborough	Jul-16	70966	1,072	781	942	817	1,197	974	1,654	1,749	1,440	1,222	1,004	1,349	14,201
956	Solar PV	4.905	Hillsborough	Jul-16	70967	281	168	167	153	124	160	345	345	294	233	351	237	2,841
957	Solar PV	5.225	Hillsborough	Jul-16	70968	785	502	575	778	1,046	1,068	1,418	1,262	1,096	1,096	798	1,016	11,678
958	Solar PV	7.000	Hillsborough	Jul-16	70969	743	688	759	1,135	1,540	1,097	1,866	1,854	1,657	1,637	1,033	875	14,884
959	Solar PV	10.000	Hillsborough	Jul-16	70970	1,016	726	1,185	1,296	1,340	1,117	1,736	1,680	1,569	1,803	1,217	924	15,609
960	Solar PV	6.000	Hillsborough	Jul-16	70971	891	675	759	993	1,173	1,014	1,253	1,475	1,515	1,173	1,055	1,182	13,158
961	Solar PV	3.025	Hillsborough	Jul-16	70972	791	609	650	679	791	406	694	716	741	560	470	605	7,734
962	Solar PV	8.100	Hillsborough	Aug-16	70973	650	452	521	524	689	235	594	884	784	689	503	605	7,130
963	Solar PV	11.470	Pinellas	Aug-16	70974	948	740	860	870	1,046	1,227	1,253	1,005	1,093	821	831	821	11,506
964	Solar PV	3.025	Hillsborough	Aug-16	70975	657	478	628	908	1,523	817	2,048	1,996	1,552	1,315	818	851	14,591
965	Solar PV	5.040	Hillsborough	Aug-16	70976	750	550	585	1,054	1,322	806	1,713	1,839	1,871	1,297	634	737	13,158
966	Solar PV	8.100	Hillsborough	Aug-16	70977	1,313	1,123	1,169	1,309	1,750	780	1,387	1,657	2,065	1,783	1,511	1,433	17,280
967	Solar PV	5.800	Hillsborough	Aug-16	70978	729	691	818	927	1,179	463	1,140	1,081	1,013	947	612	672	10,252
968	Solar PV	2.320	Hillsborough	Aug-16	70979	214	201	222	277	178	74	500	548	482	508	291	275	3,770
969	Solar PV	5.000	Hillsborough	Aug-16	70980	632	468	456	753	1,100	974	1,277	965	951	827	627	721	9,771
970	Solar PV	11.590	Hillsborough	Aug-16	70981	1,231	900	1,048	1,061	1,373	1,057	1,597	1,597	1,357	1,271	1,260	1,281	15,226
971	Solar PV	4.030	Hillsborough	Aug-16	70982	1,017	990	1,051	1,019	1,187	461	1,383	1,544	1,359	1,373	948	993	13,223
972	Solar PV	9.300	Hillsborough	Aug-16	70983	611	517	577	577	613	263	752	813	701	637	451	538	7,000
973	Solar PV	9.405	Hillsborough	Aug-16	70984	1,507	1,180	1,288	1,610	1,848	1,931	2,150	2,139	2,048	1,839	1,405	1,633	20,588
974	Solar PV	9.610	Hillsborough	Aug-16	70985	581	489	573	589	740	489	595	966	1,032	959	680	618	8,778
975	Solar PV	3.135	Polk	Aug-16	70986	294	299	507	465	283	96	465	582	522	29	0	0	3,542
976	Solar PV	4.000	Hillsborough	Aug-16	70987	121	105	114	266	393	297	424	639	503	369	159	127	3,517
977	Solar PV	10.850	Hillsborough	Aug-16	70988	686	575	583	766	953	627	1,065	1,113	864	773	632	568	9,664
978	Solar PV	10.080	Hillsborough	Aug-16	70989	568	399	456	545	675	530	896	950	856	866	671	795	7,951
979	Solar PV	4.000	Hillsborough	Aug-16	70990	1,977	1,416	1,362	1,904	2,081	871	2,773	2,638	2,372	2,028	1,539	2,627	23,588
980	Solar PV	6.380	Hillsborough	Aug-16	70991	616	374	327	497	832	561	1,049	1,001	772	702	915	1,044	8,690
981	Solar PV	7.750	Hillsborough	Aug-16	70992	887	681	581	806	1,112	792	1,200	1,504	1,998	1,511	816	990	12,878
982	Solar PV	10.260	Hillsborough	Aug-16	70993	641	849	726	900	1,104	788	1,566	1,759	1,488	1,207	1,759	1,293	14,080
983	Solar PV	10.000	Hillsborough	Aug-16	70994	1,120	815	941	1,108	1,326	1,089	1,570	1,640	1,041	1,224	810	1,072	13,766
984	Solar PV	3.770	Hillsborough	Aug-16	70995	701	528	608	789	1,184	686	1,342	1,507	1,381	839	493	714	10,784
985	Solar PV	9.600	Hillsborough	Aug-16	70996	935	707	419	534	395	947	1,151	1,301	1,061	981	748	867	10,046
986	Solar PV	10.080	Hillsborough	Aug-16	70997	915	790	790	1,020	1,127	884	1,503	1,584	2,062	1,253	909	868	13,725
987	Solar PV	2.565	Hillsborough	Sep-16	70998	1,112	731	752	1,095	1,499	904	1,823	1,726	1,281	1,313	851	870	13,957
988	Solar PV	6.750	Hillsborough	Sep-16	70999	277	214	254	311	504	748	730	872	726	579	308	381	5,904
989	Solar PV	16.245	Hillsborough	Sep-16	71000	4,836	3,641	4,032	4,683	5,173	2,142	4,967	5,504	5,037	4,953	3,982	3,525	52,475
990	Solar PV	11.200	Hillsborough	Sep-16	71001	2,262	1,681	1,765	2,251	2,840	1,885	2,397	2,678	2,098	2,375	1,617	1,543	25,392
991	Solar PV	5.130	Hillsborough	Sep-16	71002	813	629	617	974	1,121	464	1,308	1,340	1,458	1,251	828	1,042	11,845
992	Solar PV	5.220	Hillsborough	Sep-16	71003	1,126	776	914	1,388	2,159	2,383	3,412	3,431	2,756	2,099	1,068	1,086	22,598
993	Solar PV	6.270	Hillsborough	Sep-16	71004	968	800	802	802	1,190	456	1,346	1,443	1,223	1,114	894	903	12,080
994	Solar PV	4.500	Hillsborough	Sep-16	71005	470	415	340	508	628	618	790	781	665	626	453	530	6,824
995	Solar PV	4.000	Polk	Sep-16	71006	695	460	474	549	707	566	860	962	847	725	538	776	8,179
996	Solar PV	7.015	Hillsborough	Sep-16	71007	312	372	416	571	819	963	1,162	1,081	999	920	597	605	8,717
997	Solar PV	4.060	Hillsborough	Sep-16	71008	382	314	346	425	513	535	683	688	640	552	426	458	5,962
998	Solar PV	2.565	Hillsborough	Sep-16	71009	1,271	985	1,346	1,777	2,084	2,177	2,740	2,915	2,356	2,435	1,324	1,945	23,335
999	Solar PV	10.260	Hillsborough	Sep-16	71010	1,487	1,127	1,618	2,282	1,579	600	1,747	1,807	1,504	1,228	894	1,555	17,428
1000	Solar PV	9.860	Hillsborough	Sep-16	71011	3,472	2,240	1,643	1,731	2,476	1,466	2,421	2,523	2,691	2,669	3,271	3,268	29,882
1001	Solar PV	4.500	Hillsborough	Sep-16	71012	461	358	395	455	734	446	948	948	542	662	497	501	6,967
1002	Solar PV	6.270	Hillsborough	Sep-16	71013	1,931	1,664	3,012	3,847	4,485	3,253	4,038	5,040	4,807	3,137	3,957	3,619	42,790
1003	Solar PV	8.500	Hillsborough	Sep-16	71014	862	658	736	934	1,199	850	1,431	1,253	959	991	962	977	11,812

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	Date Interconnected	10(f)(4) ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1004	Solar PV	2,565	Hillsborough	Sep-16	71015	325	187	279	410	548	189	678	817	658	448	204	427	5,170
1005	Solar PV	8,160	Hillsborough	Sep-16	71016	599	443	531	864	1,337	1,134	1,619	1,837	1,618	1,345	790	506	12,622
1006	Solar PV	2,565	Hillsborough	Sep-16	71017	703	536	651	805	927	879	1,257	1,246	1,188	1,052	716	851	10,811
1007	Solar PV	3,120	Hillsborough	Sep-16	71018	1,555	867	1,075	1,454	2,163	1,342	2,940	3,106	3,126	2,209	1,009	911	21,757
1008	Solar PV	11,700	Hillsborough	Oct-16	71019	799	744	819	938	1,120	1,022	1,457	1,482	1,265	1,311	958	666	12,881
1009	Solar PV	5,000	Hillsborough	Oct-16	71020	819	518	505	656	821	345	1,154	1,298	923	888	699	699	9,700
1010	Solar PV	9,720	Hillsborough	Sep-16	71021	1,055	791	854	934	1,076	934	1,489	1,419	1,271	1,158	1,052	893	12,969
1011	Solar PV	10,065	Hillsborough	Oct-16	71022	1,334	680	694	1,156	1,480	552	1,627	1,656	1,373	1,100	571	893	13,716
1012	Solar PV	10,260	Hillsborough	Sep-16	71023	736	598	639	894	1,100	814	1,425	1,479	1,352	1,090	749	1,133	11,989
1013	Solar PV	5,000	Hillsborough	Oct-16	71024	471	294	365	500	558	285	727	680	442	503	464	546	5,805
1014	Solar PV	6,000	Hillsborough	Sep-16	71025	1,301	935	994	1,134	1,245	518	1,426	1,407	1,288	1,330	1,096	1,125	13,799
1015	Solar PV	5,000	Hillsborough	Oct-16	71026	1,159	990	1,111	876	820	734	1,261	1,263	1,083	875	670	666	11,528
1016	Solar PV	5,000	Hillsborough	Oct-16	71027	1,570	1,196	1,167	1,589	1,995	859	2,439	2,364	1,957	1,807	1,500	1,310	19,753
1017	Solar PV	10,240	Hillsborough	Oct-16	71028	959	788	963	839	1,132	289	1,033	1,364	1,121	1,089	776	1,030	11,383
1018	Solar PV	10,140	Hillsborough	Oct-16	71029	1,445	1,053	1,152	1,386	1,727	1,457	2,827	2,741	2,587	2,431	1,835	1,746	22,487
1019	Solar PV	5,130	Hillsborough	Oct-16	71030	1,249	874	638	541	589	665	632	669	586	621	662	1,170	8,896
1020	Solar PV	7,800	Pasco	Oct-16	71031	759	747	828	1,028	1,246	759	1,343	1,530	1,364	1,188	743	723	12,258
1021	Solar PV	2,520	Hillsborough	Nov-16	71032	735	618	598	584	871	726	852	834	878	728	561	838	8,823
1022	Solar PV	3,135	Hillsborough	Oct-16	71033	562	396	409	632	900	363	1,248	1,060	963	777	440	496	8,266
1023	Solar PV	3,920	Hillsborough	Oct-16	71034	653	520	652	890	1,230	518	1,021	951	983	791	453	443	9,105
1024	Solar PV	6,400	Hillsborough	Oct-16	71035	250	254	246	287	362	325	872	891	915	820	533	461	6,216
1025	Solar PV	3,080	Hillsborough	Sep-16	71036	608	378	406	485	821	563	1,036	1,132	1,096	902	488	545	8,458
1026	Solar PV	4,180	Hillsborough	Oct-16	71037	872	667	693	844	1,030	821	1,238	1,250	1,286	988	854	972	11,495
1027	Solar PV	9,720	Hillsborough	Oct-16	71038	900	656	633	833	1,055	505	1,380	1,506	1,122	1,186	731	1,156	11,683
1028	Solar PV	9,860	Hillsborough	Oct-16	71039	1,113	948	899	1,153	1,610	886	2,275	2,032	1,828	1,975	1,178	1,178	16,882
1029	Solar PV	34,020	Hillsborough	Oct-16	71040	2,645	2,117	2,207	2,006	2,581	1,360	5,450	3,666	2,548	2,710	1,889	2,162	31,361
1030	Solar PV	4,860	Hillsborough	Oct-16	71041	432	381	424	546	697	771	869	958	832	895	449	446	7,680
1031	Solar PV	5,200	Hillsborough	Oct-16	71042	964	685	792	1,018	1,311	588	1,643	1,605	1,506	1,396	905	985	13,398
1032	Solar PV	5,130	Polk	Oct-16	71043	401	532	345	343	763	391	982	871	859	733	370	315	6,905
1033	Solar PV	3,900	Hillsborough	Oct-16	71044	851	651	690	769	1,041	424	1,293	1,292	1,089	981	567	735	10,383
1034	Solar PV	5,130	Hillsborough	Oct-16	71045	731	601	715	890	1,288	1,017	1,877	2,040	1,544	1,238	554	1,019	13,514
1035	Solar PV	9,600	Hillsborough	Oct-16	71046	1,098	774	870	866	1,146	972	1,234	994	1,279	1,268	837	1,210	12,548
1036	Solar PV	5,040	Hillsborough	Nov-16	71047	701	507	677	731	1,033	1,020	1,372	1,225	1,118	884	740	1,164	11,172
1037	Solar PV	2,500	Hillsborough	Nov-16	71048	1,100	683	890	890	1,054	567	1,639	1,618	1,293	1,106	787	849	13,092
1038	Solar PV	4,225	Pinellas	Nov-16	71049	709	1,050	588	641	902	674	1,069	1,036	1,088	916	836	871	10,380
1039	Solar PV	6,000	Hillsborough	Nov-16	71050	329	172	249	196	212	149	263	300	371	369	233	342	3,205
1040	Solar PV	10,560	Hillsborough	Nov-16	71051	511	374	553	801	979	434	1,493	1,361	1,286	905	671	480	9,648
1041	Solar PV	2,000	Polk	Nov-16	71052	664	469	407	577	782	340	595	1,022	964	584	651	627	7,672
1042	Solar PV	11,725	Hillsborough	Nov-16	71053	538	464	518	748	1,010	444	922	936	959	834	637	669	8,475
1043	Solar PV	4,275	Hillsborough	Nov-16	71054	655	476	559	606	780	444	922	936	959	834	637	669	8,475
1044	Solar PV	11,700	Hillsborough	Nov-16	71055	1,392	582	979	1,252	1,370	1,504	1,869	2,098	1,383	1,494	1,239	1,111	16,283
1045	Solar PV	5,980	Hillsborough	Nov-16	71056	892	680	889	814	1,004	467	1,253	1,219	1,073	835	621	922	10,669
1046	Solar PV	4,050	Hillsborough	Nov-16	71057	486	315	353	419	512	586	593	574	583	449	380	619	5,869
1047	Solar PV	5,000	Hillsborough	Nov-16	71058	1,591	1,420	1,500	1,658	1,886	538	2,097	2,170	1,884	2,010	1,549	1,722	20,025
1048	Solar PV	7,830	Hillsborough	Nov-16	71059	763	629	651	737	768	514	879	1,012	813	877	741	669	9,053
1049	Solar PV	3,575	Hillsborough	Nov-16	71060	1,666	1,089	1,281	1,347	936	898	3,667	2,577	2,126	1,867	1,339	1,839	20,632
1050	Solar PV	10,830	Hillsborough	Nov-16	71061	1,074	954	983	1,075	1,271	943	1,513	1,436	1,449	1,180	1,001	1,139	14,018
1051	Solar PV	9,800	Hillsborough	Nov-16	71062	1,309	1,157	1,180	1,467	1,935	1,380	2,225	2,547	2,159	1,938	1,552	1,555	20,404
1052	Solar PV	8,060	Hillsborough	Nov-16	71063	692	618	739	969	1,188	990	1,078	1,010	998	861	572	436	10,151
1053	Solar PV	10,240	Hillsborough	Nov-16	71064	3,691	1,917	1,656	1,638	2,377	2,914	3,138	3,665	3,654	2,498	1,904	1,801	30,853
1054	Solar PV	8,320	Hillsborough	Nov-16	71065	757	539	596	251	967	1,131	1,219	1,219	1,039	867	678	850	10,113
1055	Solar PV	5,200	Hillsborough	Nov-16	71066	767	655	871	1,030	1,263	428	1,201	1,207	1,150	905	657	784	10,918
1056	Solar PV	4,860	Hillsborough	Nov-16	71067	1,442	1,068	969	1,096	1,055	823	1,338	1,733	1,469	1,384	982	1,036	14,415
1057	Solar PV	10,005	Pinellas	Nov-16	71068	541	375	540	567	726	686	936	1,106	1,014	942	675	616	8,694
1058	Solar PV	7,000	Hillsborough	Nov-16	71069	825	602	695	765	856	420	990	1,100	1,131	931	867	781	9,963
1059	Solar PV	9,120	Hillsborough	Nov-16	71070	855	529	644	661	956	1,132	1,351	1,236	1,323	1,156	570	852	11,267
1060	Solar PV	5,000	Hillsborough	Nov-16	71071	514	409	453	539	759	681	1,064	724	996	873	633	785	8,430
1061	Solar PV	3,250	Hillsborough	Nov-16	71072	1,357	1,178	1,242	1,504	1,823	1,168	2,145	2,131	2,031	1,427	767	1,055	17,828
1062	Solar PV	19,600	Hillsborough	Nov-16	71073	1,816	1,345	1,224	899	1,399	622	1,762	1,757	1,564	1,741	1,602	1,477	17,478

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	Date Interconnected	10(f)(4) ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL	
1063	Solar PV	5.130	Polk	Nov-16	71074	962	802	703	679	909	700	1,058	1,098	971	966	782	833	10,463	
1064	Solar PV	5.415	Phellas	Nov-16	71075	748	561	561	616	700	547	700	967	789	815	849	586	694	8,433
1065	Solar PV	4.000	Hillsborough	Nov-16	71076	262	205	209	172	233	260	295	291	267	249	222	243	2,908	
1066	Solar PV	507.280	Hillsborough	Nov-16	71077	0	3,573	24,555	20,022	23,722	16,763	17,362	26,792	11,712	22,143	32,065	26,201	224,910	
1067	Solar PV	2.320	Hillsborough	Nov-16	71078	477	410	621	634	853	499	896	896	839	663	382	463	7,623	
1068	Solar PV	11.590	Hillsborough	Nov-16	71079	1,800	1,312	1,445	1,574	1,706	1,046	1,643	1,948	1,820	1,931	1,588	1,764	19,932	
1069	Solar PV	10.920	Hillsborough	Nov-16	71080	861	843	977	1,106	1,278	543	1,643	1,797	1,539	1,587	1,322	1,525	15,021	
1070	Solar PV	11.600	Hillsborough	Nov-16	71081	645	481	623	748	897	546	1,298	1,157	1,202	961	730	776	10,066	
1071	Solar PV	22.100	Hillsborough	Nov-16	71082	1,516	1,006	1,214	1,415	1,868	1,362	3,093	4,969	2,088	2,319	1,261	1,572	23,703	
1072	Solar PV	14.280	Hillsborough	Dec-16	71083	886	830	950	1,124	1,373	541	1,582	1,490	1,474	1,382	936	1,104	13,470	
1073	Solar PV	3.420	Hillsborough	Dec-16	71084	2,876	2,324	752	1,035	1,470	494	1,749	2,115	1,874	3,041	3,517	3,847	25,144	
1074	Solar PV	2.520	Polk	Dec-16	71085	801	664	629	737	877	356	1,349	1,145	1,072	985	818	717	10,150	
1075	Solar PV	11.590	Hillsborough	Nov-16	71086	703	435	492	683	942	680	1,131	1,386	1,134	1,045	942	1,018	11,974	
1076	Solar PV	9.150	Hillsborough	Nov-16	71087	907	678	912	1,620	1,180	593	1,269	1,034	1,028	991	829	933	11,974	
1077	Solar PV	5.000	Hillsborough	Nov-16	71088	370	343	332	469	672	348	834	922	793	676	834	462	6,644	
1078	Solar PV	5.000	Polk	Dec-16	71089	292	248	325	463	463	259	898	1,220	1,307	1,122	827	1,124	8,322	
1079	Solar PV	5.000	Hillsborough	Nov-16	71090	938	772	963	1,109	1,298	1,487	1,581	1,728	1,663	1,426	971	997	14,933	
1080	Solar PV	5.200	Hillsborough	Dec-16	71091	821	576	614	561	753	954	1,103	1,162	957	694	413	783	9,391	
1081	Solar PV	9.260	Hillsborough	Nov-16	71092	718	553	530	575	957	1,106	1,149	1,162	947	989	660	701	10,440	
1082	Solar PV	4.350	Polk	Dec-16	71093	266	210	290	387	471	202	604	603	577	478	360	312	4,760	
1083	Solar PV	8.100	Hillsborough	Dec-16	71094	761	422	609	679	780	542	1,012	915	956	1,242	603	852	9,363	
1084	Solar PV	8.000	Hillsborough	Dec-16	71095	709	481	582	622	816	336	965	942	892	828	573	810	8,556	
1085	Solar PV	6.670	Hillsborough	Nov-16	71096	1,356	984	1,034	1,357	1,661	1,004	1,599	1,680	1,423	1,260	913	1,212	15,483	
1086	Solar PV	7.623	Hillsborough	Dec-16	71097	552	386	467	678	707	828	844	808	770	761	544	549	7,894	
1087	Solar PV	7.540	Phellas	Dec-16	71098	732	445	372	294	534	609	531	605	660	672	530	672	7,343	
1088	Solar PV	6.480	Hillsborough	Dec-16	71099	570	394	354	506	628	743	829	771	767	676	533	526	7,297	
1089	Solar PV	10.640	Hillsborough	Dec-16	71100	1,089	1,051	1,101	1,680	2,359	1,321	3,295	3,247	2,945	2,500	1,292	1,126	23,006	
1090	Solar PV	14.840	Hillsborough	Dec-16	71101	944	939	1,023	1,408	1,613	756	1,876	1,886	1,698	1,841	1,267	1,309	16,559	
1091	Solar PV	11.040	Hillsborough	Dec-16	71102	1,272	1,167	1,352	1,371	1,683	1,858	2,221	2,454	1,957	1,927	1,467	1,695	20,424	
1092	Solar PV	11.505	Hillsborough	Dec-16	71103	543	548	931	1,127	1,199	484	1,337	1,350	1,326	1,122	662	564	11,193	
1093	Solar PV	11.600	Hillsborough	Dec-16	71104	199	383	478	804	1,015	773	879	977	1,037	997	434	434	8,317	
1094	Solar PV	7.830	Hillsborough	Dec-16	71105	259	324	316	373	456	503	657	657	524	488	399	401	5,138	
1095	Solar PV	9.100	Polk	Dec-16	71106	607	657	681	917	1,027	854	1,261	1,189	1,164	1,038	776	878	11,147	
1096	Solar PV	2.565	Hillsborough	Dec-16	71107	602	468	485	655	831	592	1,096	1,189	1,278	969	556	600	6,000	
1097	Solar PV	3.180	Polk	Dec-16	71108	611	752	824	1,112	1,108	384	1,684	1,693	1,601	1,327	1,144	1,245	9,111	
1098	Solar PV	8.550	Hillsborough	Dec-16	71109	517	554	609	928	1,225	579	1,030	1,143	1,184	1,027	830	1,191	13,695	
1099	Solar PV	7.020	Hillsborough	Dec-16	71110	1,043	801	945	801	945	337	1,643	1,628	1,394	1,301	982	1,921	10,817	
1100	Solar PV	5.130	Hillsborough	Dec-16	71111	537	813	768	1,117	1,352	1,185	1,510	1,559	1,331	1,154	800	747	14,127	
1101	Solar PV	9.440	Hillsborough	Dec-16	71112	271	830	653	828	1,513	1,636	1,633	1,614	1,397	1,415	1,075	1,148	12,873	
1102	Solar PV	8.280	Hillsborough	Dec-16	71113	321	400	421	540	678	566	1,021	1,003	812	783	522	512	7,579	
1103	Solar PV	7.975	Hillsborough	Dec-16	71114	575	567	872	1,079	1,276	1,094	1,084	1,258	929	925	627	493	10,779	
1104	Solar PV	11.505	Hillsborough	Dec-16	71115	706	752	896	1,033	1,223	572	1,460	1,601	1,552	1,412	1,271	1,983	14,461	
1105	Solar PV	9.860	Hillsborough	Jan-17	71116	491	554	703	942	1,231	1,199	1,434	1,339	1,339	1,225	828	663	12,089	
1106	Solar PV	7.830	Hillsborough	Jan-17	71117	387	509	595	779	936	1,045	1,314	1,184	1,243	927	610	373	9,902	
1107	Solar PV	9.570	Hillsborough	Jan-17	71118	840	1,121	984	841	1,091	1,074	1,559	1,599	1,484	1,446	1,018	1,694	14,751	
1108	Solar PV	6.555	Polk	Jan-17	71119	402	403	455	353	483	553	648	655	612	537	447	652	6,200	
1109	Solar PV	4.200	Hillsborough	Jan-17	71120	237	278	288	307	424	381	500	538	402	407	289	378	4,429	
1110	Solar PV	12.800	Phellas	Jan-17	71121	534	783	1,033	1,102	1,344	716	1,680	1,915	1,742	1,318	832	963	13,962	
1111	Solar PV	7.020	Hillsborough	Feb-17	71122	289	343	369	360	575	284	957	907	710	668	304	482	6,248	
1112	Solar PV	10.440	Hillsborough	Jan-17	71123	0	338	377	543	686	737	960	1,002	1,045	788	514	473	7,463	
1113	Solar PV	8.000	Pasco	Jan-17	71124	27	883	955	917	1,160	1,391	1,519	1,516	1,360	1,062	1,367	1,367	13,680	
1114	Solar PV	11.590	Hillsborough	Jan-17	71125	550	584	899	1,083	916	1,065	1,081	1,116	1,019	1,094	705	992	11,104	
1115	Solar PV	5.400	Hillsborough	Jan-17	71126	599	1,197	1,662	1,297	1,522	1,644	2,110	2,048	1,554	1,480	1,283	1,349	17,745	
1116	Solar PV	9.520	Hillsborough	Jan-17	71127	395	496	555	680	733	687	708	689	652	595	469	568	7,237	
1117	Solar PV	5.200	Hillsborough	Jan-17	71128	373	449	469	464	432	493	562	574	542	529	454	684	6,045	
1118	Solar PV	2.160	Hillsborough	Jan-17	71129	804	2,728	2,241	1,633	2,367	483	2,928	2,661	2,271	2,266	1,648	1,657	26,189	
1119	Solar PV	10.360	Hillsborough	Jan-17	71130	334	599	527	674	869	449	992	997	803	836	520	572	8,162	
1120	Solar PV	5.200	Hillsborough	Jan-17	71131	346	637	669	777	1,030	1,075	1,327	1,327	1,218	1,003	614	679	10,629	
1121	Solar PV	5.200	Hillsborough	Jan-17	71132	339	605	754	1,028	1,313	1,373	1,507	1,614	1,348	1,149	703	695	12,428	

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	Date Interconnected	10(f)(4) ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1122	Solar PV	5.200	Hillsborough	Jan-17	71133	101	236	358	379	403	175	498	525	498	396	292	382	4,243
1123	Solar PV	5.130	Hillsborough	Jan-17	71134	415	640	733	839	1,161	1,147	1,363	1,279	1,233	1,051	695	911	11,467
1124	Solar PV	11.610	Hillsborough	Jan-17	71135	727	1,824	2,679	3,187	3,362	1,211	2,932	2,383	2,481	1,777	0	0	20,963
1125	Solar PV	7.020	Hillsborough	Jan-17	71136	358	561	838	1,147	571	593	1,290	1,349	1,250	954	722	884	11,368
1126	Solar PV	6.800	Hillsborough	Jan-17	71137	255	356	436	530	471	566	716	735	783	765	610	655	6,978
1127	Solar PV	11.505	Hillsborough	Jan-17	71138	472	1,046	1,198	1,349	1,874	1,651	2,100	1,801	1,844	1,339	1,232	0	17,177
1128	Solar PV	6.210	Hillsborough	Jan-17	71139	451	441	441	583	828	679	1,118	1,131	997	860	528	625	8,652
1129	Solar PV	20.060	Hillsborough	Jan-17	71140	168	896	839	1,254	1,850	705	2,634	2,685	2,321	1,861	1,155	1,654	18,022
1130	Solar PV	20.060	Hillsborough	Feb-17	71141	425	1,161	1,167	1,641	1,235	1,261	1,705	2,214	1,852	1,684	1,415	1,586	17,388
1131	Solar PV	9.735	Hillsborough	Jan-17	71142	0	174	376	492	634	663	912	1,031	995	840	626	574	7,317
1132	Solar PV	7.830	Hillsborough	Jan-17	71143	346	694	648	807	926	379	1,064	1,144	1,304	1,188	915	852	10,287
1133	Solar PV	7.020	Hillsborough	Jan-17	71144	398	876	732	796	851	393	1,056	1,065	903	865	714	775	9,424
1134	Solar PV	5.400	Hillsborough	Jan-17	71145	259	572	736	677	1,095	498	1,002	1,276	1,375	1,277	1,105	1,118	10,990
1135	Solar PV	6.380	Polk	Jan-17	71146	154	472	464	447	555	375	696	723	637	577	467	557	6,124
1136	Solar PV	5.760	Hillsborough	Jan-17	71147	239	874	928	1,291	1,590	1,661	1,849	2,176	1,804	1,647	1,184	1,481	16,724
1137	Solar PV	5.100	Hillsborough	Jan-17	71148	37	579	600	725	644	454	487	590	873	991	676	757	7,413
1138	Solar PV	10.080	Polk	Feb-17	71149	262	1,404	1,343	1,337	1,717	1,113	1,989	2,000	1,986	1,805	1,352	1,432	17,740
1139	Solar PV	3.780	Hillsborough	Jan-17	71150	0	130	333	447	616	670	810	911	818	664	387	413	6,199
1140	Solar PV	9.990	Hillsborough	Jan-17	71151	177	821	1,116	1,489	1,827	1,440	1,405	1,411	1,285	1,251	1,005	1,020	14,247
1141	Solar PV	10.325	Hillsborough	Jan-17	71152	67	787	878	926	1,017	592	1,343	1,274	979	1,055	977	1,050	10,945
1142	Solar PV	5.130	Pinellas	Jan-17	71153	28	415	421	436	486	442	743	575	454	469	354	475	5,298
1143	Solar PV	406.410	Hillsborough	Feb-17	71154	0	59,389	59,145	60,744	50,515	28,407	65,487	69,307	60,910	56,207	56,898	69,313	696,322
1144	Solar PV	9.975	Pinellas	Feb-17	71155	0	307	746	1,071	1,628	1,865	2,421	2,413	1,674	1,350	851	2,516	16,842
1145	Solar PV	11.520	Hillsborough	Feb-17	71156	0	381	483	890	1,212	519	1,433	1,705	1,465	1,112	521	603	10,544
1146	Solar PV	4.930	Hillsborough	Feb-17	71157	0	154	328	281	406	419	508	513	570	374	296	296	4,141
1147	Solar PV	8.320	Polk	Feb-17	71158	0	265	526	254	596	686	694	703	562	701	431	672	6,090
1148	Solar PV	5.400	Hillsborough	Feb-17	71159	0	365	598	269	289	111	403	414	333	329	240	481	3,832
1149	Solar PV	9.180	Pinellas	Feb-17	71160	0	148	349	377	460	480	628	489	663	440	377	440	4,921
1150	Solar PV	5.400	Hillsborough	Feb-17	71161	0	1	1,121	1,148	1,255	552	1,915	1,812	1,504	1,385	1,189	1,778	13,660
1151	Solar PV	7.500	Hillsborough	Feb-17	71162	0	338	721	790	868	437	1,218	1,220	868	1,124	972	797	9,229
1152	Solar PV	5.605	Polk	Feb-17	71163	0	151	785	901	1,122	671	1,255	1,266	1,167	1,049	781	940	10,088
1153	Solar PV	6.600	Polk	Feb-17	71164	0	228	622	695	912	961	1,297	1,202	1,032	1,032	875	846	9,654
1154	Solar PV	16.900	Polk	Feb-17	71165	0	271	623	805	986	834	1,735	1,830	1,754	1,621	985	923	12,367
1155	Solar PV	5.040	Hillsborough	Jan-17	71166	0	768	1,320	2,167	1,967	806	1,876	1,955	1,602	1,294	800	1,121	15,676
1156	Solar PV	8.640	Hillsborough	Feb-17	71167	0	349	749	810	750	154	537	792	653	845	850	895	7,384
1157	Solar PV	5.700	Hillsborough	Mar-17	71168	0	0	886	1,168	1,466	1,345	1,099	1,162	1,095	898	539	672	10,310
1158	Solar PV	8.700	Hillsborough	Feb-17	71169	0	267	638	863	1,089	956	1,146	1,162	1,085	898	539	672	10,389
1159	Solar PV	11.700	Hillsborough	Mar-17	71170	0	0	1,365	1,315	998	490	1,146	1,430	1,252	1,114	735	819	10,951
1160	Solar PV	10.080	Pinellas	Feb-17	71171	0	688	2,127	2,388	3,280	1,143	4,029	2,262	3,632	3,748	3,272	3,653	33,222
1161	Solar PV	10.260	Hillsborough	Feb-17	71172	0	478	2,307	1,692	1,626	1,550	2,183	2,021	2,002	3,023	2,633	3,523	23,038
1162	Solar PV	5.000	Hillsborough	Feb-17	71173	0	38	1,268	1,484	1,586	740	1,811	1,954	2,027	1,793	1,228	1,493	15,422
1163	Solar PV	10.280	Hillsborough	Mar-17	71174	0	0	522	1,000	1,251	1,200	1,255	1,254	874	986	505	622	9,469
1164	Solar PV	5.100	Hillsborough	Feb-17	71175	0	28	1,057	846	1,183	1,126	1,213	1,276	1,141	1,058	643	1,322	10,556
1165	Solar PV	6.750	Hillsborough	Feb-17	71176	0	86	964	846	1,183	772	2,058	1,486	1,457	1,319	1,031	1,607	12,723
1166	Solar PV	10.000	Polk	Feb-17	71177	0	0	991	1,094	1,328	1,504	1,667	1,559	1,454	1,308	915	1,319	13,225
1167	Solar PV	6.500	Pinellas	Feb-17	71178	0	0	428	580	721	504	779	888	674	539	341	283	5,737
1168	Solar PV	18.000	Hillsborough	Mar-17	71179	0	0	1,514	1,574	1,732	741	1,965	2,234	1,912	2,049	2,164	2,481	18,366
1169	Solar PV	6.500	Pinellas	Feb-17	71180	0	0	1,568	1,437	1,623	1,451	2,401	2,670	2,025	1,606	1,346	1,180	17,307
1170	Solar PV	10.730	Hillsborough	Feb-17	71181	0	54	917	948	1,122	1,214	1,775	1,767	1,593	1,593	972	1,285	13,240
1171	Solar PV	6.750	Hillsborough	Mar-17	71182	0	0	484	865	1,022	1,085	1,338	1,327	1,210	1,134	833	928	10,226
1172	Solar PV	8.960	Hillsborough	Mar-17	71183	0	0	412	799	1,101	622	1,708	2,024	1,496	1,557	855	644	11,216
1173	Solar PV	7.130	Hillsborough	Feb-17	71184	0	0	510	619	719	279	710	798	766	705	518	518	6,164
1174	Solar PV	59.840	Hillsborough	Mar-17	71185	0	0	4,364	9,283	8,630	6,142	10,110	11,653	10,949	9,775	6,636	6,885	84,437
1175	Solar PV	14.160	Hillsborough	Mar-17	71186	0	0	630	911	1,119	878	1,577	1,532	1,452	1,323	1,026	1,306	11,484
1176	Solar PV	10.440	Hillsborough	Mar-17	71187	0	0	505	688	1,188	399	1,558	1,553	1,177	899	664	855	9,486
1177	Solar PV	7.965	Polk	Feb-17	71188	0	0	564	752	1,083	989	927	941	802	803	490	479	7,840
1178	Solar PV	10.200	Hillsborough	Feb-17	71189	0	0	1,803	2,331	2,418	751	1,627	2,162	2,269	2,337	1,832	1,149	17,679
1179	Solar PV	6.960	Hillsborough	Mar-17	71190	0	0	455	917	1,416	1,162	1,672	1,599	1,111	987	876	878	11,303
1180	Solar PV	10.080	Polk	Mar-17	71191	0	0	901	736	776	351	919	1,014	923	935	765	1,066	8,386

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1181	Solar PV	4.350	Hillsborough	Mar-17	71192	0	0	201	841	1,006	360	1,237	1,250	976	1,057	781	782	8,491
1182	Solar PV	4.350	Hillsborough	Mar-17	71193	0	0	257	690	784	340	885	1,210	895	804	560	428	6,960
1183	Solar PV	5.400	Hillsborough	Mar-17	71194	0	0	144	417	629	744	934	922	825	571	340	535	5,954
1184	Solar PV	5.130	Polk	Mar-17	71195	0	0	174	745	1,147	1,087	1,292	1,809	1,378	1,348	957	1,155	11,092
1185	Solar PV	7.320	Hillsborough	Mar-17	71196	0	0	358	472	603	671	701	632	454	435	299	290	4,915
1186	Solar PV	5.130	Polk	Mar-17	71197	0	0	112	226	310	478	514	475	333	333	221	237	3,128
1187	Solar PV	5.940	Hillsborough	Mar-17	71198	0	0	872	1,150	1,365	1,478	1,586	1,671	1,635	1,420	1,284	1,225	13,686
1188	Solar PV	11.500	Hillsborough	Mar-17	71199	0	0	584	905	1,167	1,434	1,217	1,227	843	847	416	543	8,183
1189	Solar PV	11.750	Hillsborough	Mar-17	71200	0	0	373	1,277	1,486	1,666	1,832	1,846	1,642	1,802	1,278	1,204	14,438
1190	Solar PV	7.700	Hillsborough	Mar-17	71201	0	0	30	384	225	70	207	229	228	242	202	293	2,110
1191	Solar PV	8.120	Polk	Mar-17	71202	0	0	272	681	771	528	872	921	856	748	688	652	6,989
1192	Solar PV	4.640	Hillsborough	Mar-17	71203	0	0	301	615	866	352	876	930	801	697	409	501	6,348
1193	Solar PV	8.100	Polk	Mar-17	71204	0	0	1,587	2,166	2,166	2,711	3,198	2,763	2,440	2,509	1,419	1,807	21,359
1194	Solar PV	5.900	Hillsborough	Mar-17	71205	0	0	128	422	393	393	708	710	570	569	433	456	4,936
1195	Solar PV	5.900	Hillsborough	Mar-17	71206	0	0	64	259	322	227	588	809	771	592	304	342	4,278
1196	Solar PV	10.080	Polk	Mar-17	71207	0	0	487	913	1,036	763	1,134	1,255	1,121	1,074	877	562	9,222
1197	Solar PV	7.680	Hillsborough	Mar-17	71208	0	0	201	720	1,061	1,100	1,270	1,302	1,107	901	526	515	8,703
1198	Solar PV	5.130	Polk	Mar-17	71209	0	0	413	1,070	1,134	638	1,707	1,666	1,513	1,433	1,232	1,093	11,899
1199	Solar PV	7.420	Hillsborough	Mar-17	71210	0	0	225	489	684	427	1,126	754	899	420	419	508	5,951
1200	Solar PV	11.600	Hillsborough	Mar-17	71211	0	0	412	838	928	542	1,319	1,333	1,222	1,116	903	994	9,607
1201	Solar PV	5.800	Hillsborough	Mar-17	71212	0	0	139	331	477	479	661	718	600	571	393	578	4,967
1202	Solar PV	11.040	Hillsborough	Mar-17	71213	0	0	263	688	696	373	868	875	570	627	479	712	13,324
1203	Solar PV	8.320	Hillsborough	Mar-17	71214	0	0	265	973	1,289	684	1,696	1,823	1,526	1,270	725	610	11,071
1204	Solar PV	5.000	Hillsborough	Apr-17	71215	0	0	1,107	1,467	1,635	1,709	1,709	1,703	1,311	1,334	704	674	11,644
1205	Solar PV	5.130	Hillsborough	Mar-17	71216	0	0	761	3,078	3,637	3,518	3,924	4,041	3,089	2,939	2,641	3,721	31,389
1206	Solar PV	5.700	Hillsborough	Mar-17	71217	0	0	117	303	347	282	800	1,131	637	282	127	155	4,181
1207	Solar PV	5.700	Hillsborough	Mar-17	71218	0	0	433	1,501	1,928	1,545	3,044	2,692	2,881	2,125	1,213	1,405	18,867
1208	Solar PV	5.670	Hillsborough	Mar-17	71219	0	0	204	1,173	1,374	712	1,224	1,324	1,737	1,507	989	981	11,817
1209	Solar PV	11.600	Polk	Mar-17	71220	0	0	253	905	1,188	568	1,127	1,353	1,199	1,152	740	807	9,552
1210	Solar PV	10.620	Polk	Mar-17	71221	0	0	193	914	1,188	1,076	1,524	1,678	1,466	1,332	640	821	11,069
1211	Solar PV	5.940	Hillsborough	Apr-17	71222	0	0	10	555	697	422	645	715	655	547	449	575	5,270
1212	Solar PV	4.200	Polk	Jul-17	71223	0	0	0	0	0	0	1,597	1,025	1,864	1,523	1,025	1,104	9,157
1213	Solar PV	2.100	Hillsborough	Mar-17	71224	0	0	144	658	947	419	1,150	1,136	1,222	929	442	371	7,418
1214	Solar PV	6.160	Polk	Mar-17	71225	0	0	194	487	568	177	601	482	413	479	497	633	4,531
1215	Solar PV	8.120	Polk	Mar-17	71226	0	0	385	1,351	1,470	962	1,872	1,903	1,579	1,216	959	849	12,546
1216	Solar PV	4.640	Hillsborough	Apr-17	71227	0	0	0	479	999	984	1,195	1,242	1,074	989	647	834	8,443
1217	Solar PV	5.900	Hillsborough	Mar-17	71228	0	0	147	523	618	588	704	752	729	676	568	736	6,041
1218	Solar PV	5.900	Hillsborough	Mar-17	71229	0	0	179	809	984	627	1,255	1,162	1,013	903	691	665	8,288
1219	Solar PV	5.200	Hillsborough	Mar-17	71230	0	0	192	1,447	1,555	1,538	1,330	1,910	1,202	1,960	1,283	1,508	15,358
1220	Solar PV	2.750	Hillsborough	Mar-17	71231	0	0	641	823	823	388	1,662	1,396	1,221	797	321	251	7,514
1221	Solar PV	9.240	Hillsborough	Mar-17	71232	0	0	250	1,901	2,145	1,542	2,680	2,774	2,075	1,709	1,373	1,511	17,960
1222	Solar PV	10.080	Polk	Mar-17	71233	0	0	31	626	866	404	1,464	1,277	1,003	857	471	491	7,490
1223	Solar PV	10.440	Hillsborough	Apr-17	71234	0	0	0	250	579	462	872	852	580	515	355	612	5,077
1224	Solar PV	3.990	Hillsborough	Apr-17	71235	0	0	49	435	817	772	1,241	1,203	1,063	744	350	514	7,188
1225	Solar PV	2.900	Hillsborough	Apr-17	71236	0	0	0	466	1,481	688	960	1,222	824	774	620	653	7,698
1226	Solar PV	7.660	Hillsborough	Apr-17	71237	0	0	555	1,645	1,645	1,423	1,623	1,673	1,510	1,555	827	936	11,747
1227	Solar PV	3.000	Hillsborough	Apr-17	71238	0	0	516	1,412	1,412	717	1,562	1,623	1,302	981	584	843	9,411
1228	Solar PV	5.400	Hillsborough	Apr-17	71239	0	0	78	875	1,087	1,154	1,458	1,584	1,449	1,149	849	997	10,680
1229	Solar PV	6.160	Polk	Mar-17	71240	0	0	695	1,330	1,330	899	1,742	1,866	1,685	1,424	1,117	1,121	11,879
1230	Solar PV	10.080	Hillsborough	Apr-17	71241	0	0	398	818	818	1,276	2,094	2,000	1,644	1,483	722	548	10,677
1231	Solar PV	4.930	Hillsborough	Apr-17	71242	0	0	17	760	818	594	949	1,067	859	847	668	818	7,387
1232	Solar PV	9.570	Hillsborough	Apr-17	71243	0	0	0	753	994	1,158	1,550	1,596	1,448	1,307	897	1,024	10,730
1233	Solar PV	5.200	Hillsborough	Apr-17	71244	0	0	0	992	1,207	1,367	1,589	1,641	1,475	1,143	669	878	11,081
1234	Solar PV	6.240	Hillsborough	Apr-17	71245	0	0	0	700	1,041	630	1,052	1,460	1,464	1,313	973	1,053	9,686
1235	Solar PV	6.880	Hillsborough	Apr-17	71246	0	0	0	1,079	1,665	1,689	1,809	1,460	1,578	1,178	717	773	12,363
1236	Solar PV	6.160	Hillsborough	Apr-17	71247	0	0	0	1,255	1,927	1,362	2,326	2,292	2,230	2,000	1,448	1,548	16,388
1237	Solar PV	11.600	Polk	Apr-17	71248	0	0	0	414	748	383	1,006	1,069	938	833	456	419	6,266
1238	Solar PV	8.100	Polk	Apr-17	71249	0	0	0	335	720	983	1,263	1,092	970	824	617	1,037	7,841

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1240	Solar PV	5.130	Polk	Apr-17	71251	0	0	0	590	1,024	513	1,538	1,495	1,542	1,101	786	843	9,432
1241	Solar PV	5.200	Hillsborough	Apr-17	71252	0	0	0	628	1,077	768	855	1,265	1,050	1,037	708	870	8,258
1242	Solar PV	4.560	Hillsborough	Apr-17	71253	0	0	0	146	367	410	549	523	523	453	165	227	3,452
1243	Solar PV	6.875	Polk	Apr-17	71254	0	0	0	294	400	345	1,355	383	652	773	800	590	4,562
1244	Solar PV	5.200	Hillsborough	Apr-17	71255	0	0	0	437	1,077	728	1,322	1,385	1,371	1,163	800	898	10,041
1245	Solar PV	3.900	Polk	Apr-17	71256	0	0	0	523	674	728	801	896	896	723	587	652	6,485
1246	Solar PV	8.120	Hillsborough	Apr-17	71257	0	0	0	411	911	747	1,137	1,142	1,048	1,063	844	768	8,140
1247	Solar PV	10.400	Hillsborough	Apr-17	71258	0	0	0	400	1,265	1,079	1,142	834	1,150	1,047	984	1,199	9,111
1248	Solar PV	10.400	Hillsborough	Apr-17	71259	0	0	0	274	1,930	1,173	1,942	2,609	2,126	2,011	1,346	1,359	14,750
1249	Solar PV	2.610	Hillsborough	Apr-17	71260	0	0	0	913	1,861	1,499	2,037	2,283	2,283	1,638	1,378	1,495	15,609
1250	Solar PV	11.550	Polk	Apr-17	71261	0	0	0	395	990	932	1,288	1,261	1,293	863	611	594	8,227
1251	Solar PV	9.720	Hillsborough	Apr-17	71262	0	0	0	468	1,455	1,528	1,520	1,614	1,553	1,241	870	885	11,134
1252	Solar PV	10.575	Hillsborough	Apr-17	71263	0	0	0	383	1,196	936	1,152	833	574	360	501	1,213	7,198
1253	Solar PV	5.200	Hillsborough	Apr-17	71264	0	0	0	280	180	805	712	1,119	929	662	576	679	5,962
1254	Solar PV	13.275	Hillsborough	Apr-17	71265	0	0	0	190	1,375	864	1,484	1,484	1,406	1,307	985	1,704	10,726
1255	Solar PV	16.250	Hillsborough	Apr-17	71266	0	0	0	155	1,054	983	1,502	1,481	1,243	1,010	846	1,120	9,434
1256	Solar PV	5.450	Hillsborough	Apr-17	71267	0	0	0	331	817	651	1,229	1,149	1,026	1,000	743	794	7,740
1257	Solar PV	5.220	Pasco	Apr-17	71268	0	0	0	132	937	948	941	943	943	1,250	1,156	1,373	8,169
1258	Solar PV	7.400	Hillsborough	May-17	71269	0	0	0	0	302	142	455	1,030	1,246	599	325	546	4,226
1259	Solar PV	4.320	Hillsborough	May-17	71270	0	0	0	0	1,162	1,155	1,244	1,246	1,077	848	683	1,005	8,420
1260	Solar PV	17.100	Hillsborough	Jun-17	71271	0	0	0	0	1,349	7,960	8,028	8,731	8,644	9,665	9,237	9,923	63,537
1261	Solar PV	9.600	Polk	May-17	71272	0	0	0	230	1,917	1,187	2,063	2,080	2,758	2,398	2,004	2,004	16,269
1262	Solar PV	4.080	Polk	May-17	71273	0	0	0	143	757	396	1,213	1,203	1,054	896	446	509	6,617
1263	Solar PV	4.080	Hillsborough	May-17	71274	0	0	0	0	771	923	1,303	805	805	448	299	427	5,555
1264	Solar PV	10.200	Hillsborough	May-17	71275	0	0	0	93	731	369	923	915	966	488	544	565	5,940
1265	Solar PV	5.200	Hillsborough	May-17	71276	0	0	0	0	0	0	523	1,578	1,409	1,283	791	617	7,401
1266	Solar PV	10.150	Hillsborough	Jun-17	71277	0	0	0	183	1,046	921	984	1,064	932	933	624	704	6,201
1267	Solar PV	5.200	Hillsborough	May-17	71278	0	0	0	143	779	851	1,042	1,046	1,030	884	684	850	7,399
1268	Solar PV	5.200	Hillsborough	Jun-17	71279	0	0	0	155	886	1,016	1,189	1,080	969	819	525	659	7,289
1269	Solar PV	7.430	Phellas	May-17	71280	0	0	0	701	776	825	825	890	791	948	773	773	6,182
1270	Solar PV	7.560	Hillsborough	May-17	71281	0	0	0	123	1,026	189	679	1,226	890	948	705	897	7,100
1271	Solar PV	5.220	Hillsborough	May-17	71282	0	0	0	0	0	30	581	611	534	420	211	166	2,553
1272	Solar PV	9.450	Pasco	Apr-17	71283	0	0	0	165	1,001	491	1,528	1,500	1,376	1,109	1,474	1,712	10,356
1273	Solar PV	7.560	Hillsborough	Apr-17	71284	0	0	0	358	1,455	639	1,715	1,526	1,314	1,266	786	933	9,992
1274	Solar PV	6.390	Hillsborough	May-17	71285	0	0	0	0	466	338	748	763	543	562	347	496	4,263
1275	Solar PV	4.060	Hillsborough	May-17	71286	0	0	0	53	520	594	655	716	682	577	425	438	4,650
1276	Solar PV	8.000	Hillsborough	Apr-17	71287	0	0	0	143	215	367	1,157	1,203	1,047	909	507	729	7,014
1277	Solar PV	5.200	Hillsborough	May-17	71288	0	0	0	0	1,112	1,008	1,519	1,385	804	935	558	328	4,551
1278	Solar PV	5.220	Hillsborough	May-17	71289	0	0	0	0	0	283	672	695	437	564	423	508	3,582
1279	Solar PV	11.050	Hillsborough	Jun-17	71290	0	0	0	93	931	843	1,233	1,272	1,002	1,049	807	1,269	8,499
1280	Solar PV	4.060	Hillsborough	May-17	71291	0	0	0	0	1,195	1,462	2,251	2,384	2,117	2,177	1,525	1,872	14,983
1281	Solar PV	9.900	Pasco	May-17	71292	0	0	0	0	948	804	1,561	1,702	1,473	1,093	571	529	8,681
1282	Solar PV	7.150	Hillsborough	May-17	71293	0	0	0	0	938	1,042	1,122	1,185	1,049	894	781	915	7,926
1283	Solar PV	11.090	Hillsborough	May-17	71294	0	0	0	0	776	695	2,570	2,761	2,230	2,024	1,210	1,309	13,575
1284	Solar PV	7.830	Hillsborough	May-17	71295	0	0	0	0	1,334	723	1,338	1,353	1,296	992	790	1,142	8,968
1285	Solar PV	4.640	Polk	May-17	71296	0	0	0	0	1,136	386	1,349	1,242	1,241	869	763	853	7,859
1286	Solar PV	11.760	Hillsborough	May-17	71297	0	0	0	0	780	381	994	1,035	1,122	1,053	689	895	6,949
1287	Solar PV	11.600	Pasco	May-17	71298	0	0	0	0	822	553	1,272	1,395	1,272	1,016	635	883	7,848
1288	Solar PV	11.270	Hillsborough	Jun-17	71299	0	0	0	0	0	0	1,259	1,403	1,282	1,224	948	1,247	7,363
1289	Solar PV	3.740	Hillsborough	May-17	71301	0	0	0	0	1,350	1,662	1,952	2,218	1,957	1,688	1,076	1,458	13,361
1290	Solar PV	4.160	Polk	May-17	71302	0	0	0	0	2,139	1,889	2,500	2,481	1,970	1,845	1,293	1,472	15,589
1291	Solar PV	9.900	Hillsborough	Jun-17	71303	0	0	0	0	279	1,007	1,427	1,168	1,035	1,065	868	890	7,739
1292	Solar PV	5.800	Hillsborough	May-17	71304	0	0	0	0	0	270	533	710	554	539	424	602	3,632
1293	Solar PV	2.080	Hillsborough	May-17	71305	0	0	0	0	2,710	3,730	4,107	4,201	3,588	3,065	1,911	1,563	24,905
1294	Solar PV	2.080	Hillsborough	May-17	71306	0	0	0	0	1,392	2,073	1,686	1,640	1,578	1,316	1,080	1,301	12,270
1295	Solar PV	6.480	Pasco	Jun-17	71307	0	0	0	0	651	457	1,057	1,119	881	897	568	787	6,417
1296	Solar PV	4.640	Polk	Jun-17	71308	0	0	0	0	582	720	935	992	910	781	524	637	6,081
1297	Solar PV	10.175	Hillsborough	May-17	71309	0	0	0	0	370	917	837	1,034	1,032	1,312	468	468	6,438

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1299	Solar PV	8,100	Pasco	Jun-17	71310	0	0	0	0	481	879	974	1,050	1,045	847	435	885	6,596
1300	Solar PV	6,840	Pinellas	Jun-17	71311	0	0	0	0	357	599	778	719	555	535	430	472	4,445
1301	Solar PV	6,100	Hillsborough	May-17	71312	0	0	0	0	113	507	717	667	613	530	339	403	3,889
1302	Solar PV	5,670	Hillsborough	May-17	71313	0	0	0	0	53	292	1,526	1,578	1,328	1,239	685	606	7,307
1303	Solar PV	7,500	Hillsborough	Jun-17	71314	0	0	0	0	774	1,168	1,312	1,392	1,268	1,526	1,060	1,545	10,045
1304	Solar PV	9,800	Polk	Jun-17	71315	0	0	0	0	1,483	955	2,662	2,713	2,523	2,217	1,553	1,787	15,893
1305	Solar PV	5,200	Hillsborough	May-17	71316	0	0	0	0	471	409	1,083	1,125	1,093	1,090	771	875	8,740
1306	Solar PV	5,800	Hillsborough	Jun-17	71317	0	0	0	0	189	397	813	871	723	567	688	695	6,588
1307	Solar PV	5,500	Hillsborough	May-17	71318	0	0	0	0	1,170	1,897	2,971	2,366	1,825	1,965	568	376	4,324
1308	Solar PV	10,440	Hillsborough	May-17	71319	0	0	0	0	0	0	203	550	399	272	1,634	1,581	15,409
1309	Solar PV	3,920	Polk	Jul-17	71320	0	0	0	0	0	0	0	0	0	0	173	213	1,810
1310	Solar PV	7,560	Hillsborough	May-17	71321	0	0	0	0	184	202	981	900	881	663	508	421	4,740
1311	Solar PV	14,300	Hillsborough	May-17	71322	0	0	0	0	377	2,510	2,668	2,829	2,612	2,357	1,831	1,978	17,162
1312	Solar PV	10,150	Hillsborough	May-17	71323	0	0	0	0	693	738	2,407	2,444	2,096	1,940	1,298	1,418	13,034
1313	Solar PV	5,270	Pinellas	May-17	71324	0	0	0	0	189	688	959	973	845	826	566	729	5,785
1314	Solar PV	11,760	Pinellas	Jul-17	71325	0	0	0	0	0	0	667	1,087	1,089	1,088	1,031	1,296	6,268
1315	Solar PV	18,240	Polk	Jun-17	71326	0	0	0	0	39	799	821	839	1,138	626	795	908	5,965
1316	Solar PV	17,550	Hillsborough	May-17	71327	0	0	0	0	95	864	1,475	1,553	1,305	1,336	1,083	1,082	8,793
1317	Solar PV	8,640	Polk	Jun-17	71328	0	0	0	0	0	305	1,711	1,771	1,397	1,350	895	937	8,366
1318	Solar PV	6,670	Polk	Jul-17	71329	0	0	0	0	0	0	650	820	635	494	265	237	3,101
1319	Solar PV	2,610	Hillsborough	Jun-17	71330	0	0	0	0	0	1,187	2,116	1,675	1,410	1,547	1,629	993	10,557
1320	Solar PV	11,600	Hillsborough	Jun-17	71331	0	0	0	0	459	1,009	1,168	1,280	1,009	1,085	995	887	6,881
1321	Solar PV	7,375	Hillsborough	May-17	71332	0	0	0	0	34	309	514	689	699	665	484	546	3,950
1322	Solar PV	3,780	Polk	Jun-17	71333	0	0	0	0	0	165	240	240	231	311	281	263	1,791
1323	Solar PV	9,980	Hillsborough	Jun-17	71334	0	0	0	0	39	1,749	2,039	2,025	2,020	1,812	1,658	1,629	12,971
1324	Solar PV	3,740	Hillsborough	May-17	71335	0	0	0	0	161	484	1,196	1,139	1,067	914	914	969	6,864
1325	Solar PV	11,505	Hillsborough	Jun-17	71336	0	0	0	0	529	1,178	1,178	1,344	1,134	1,134	956	894	7,110
1326	Solar PV	8,530	Hillsborough	May-17	71337	0	0	0	0	775	1,775	1,267	1,196	1,096	878	385	525	6,242
1327	Solar PV	11,520	Hillsborough	Jun-17	71338	0	0	0	0	623	1,178	1,178	1,155	1,041	1,155	1,348	1,348	7,399
1328	Solar PV	11,200	Pinellas	Jun-17	71339	0	0	0	0	1,190	1,593	1,593	1,438	1,292	1,150	739	841	8,243
1329	Solar PV	9,800	Hillsborough	May-17	71340	0	0	0	0	90	1,670	1,509	1,644	1,476	1,685	1,417	1,992	11,483
1330	Solar PV	5,220	Hillsborough	May-17	71341	0	0	0	0	186	275	396	593	564	693	239	433	3,379
1331	Solar PV	6,870	Hillsborough	Jul-17	71342	0	0	0	0	0	0	2,247	3,474	3,096	2,383	1,514	2,384	15,098
1332	Solar PV	8,960	Polk	Jul-17	71343	0	0	0	0	0	0	1,226	1,532	1,171	997	669	859	6,454
1333	Solar PV	9,260	Hillsborough	May-17	71344	0	0	0	0	57	779	770	800	865	828	649	730	5,478
1334	Solar PV	11,600	Hillsborough	May-17	71345	0	0	0	0	108	829	1,023	1,105	1,452	931	725	839	7,012
1335	Solar PV	10,500	Hillsborough	May-17	71346	0	0	0	0	47	535	980	956	772	980	491	571	5,428
1336	Solar PV	11,600	Hillsborough	Jun-17	71347	0	0	0	0	0	556	968	986	912	862	709	813	5,806
1337	Solar PV	11,600	Polk	Jul-17	71348	0	0	0	0	0	0	1,111	1,470	1,239	981	481	524	5,806
1338	Solar PV	5,200	Hillsborough	Jun-17	71349	0	0	0	0	0	650	1,528	1,356	1,415	995	389	757	7,080
1339	Solar PV	6,720	Hillsborough	Jun-17	71350	0	0	0	0	0	683	1,786	1,822	1,678	1,559	1,215	1,363	10,106
1340	Solar PV	8,120	Hillsborough	May-17	71351	0	0	0	0	0	1,302	2,408	2,356	2,397	2,039	1,952	2,240	14,694
1341	Solar PV	7,000	Hillsborough	Jun-17	71352	0	0	0	0	39	1,220	1,333	1,421	1,253	1,089	772	942	8,069
1342	Solar PV	9,570	Hillsborough	Jun-17	71353	0	0	0	0	352	1,324	891	915	917	769	594	876	6,412
1343	Solar PV	14,500	Hillsborough	Jun-17	71354	0	0	0	0	0	306	1,644	1,808	1,413	1,437	746	876	8,230
1344	Solar PV	9,600	Hillsborough	Jun-17	71355	0	0	0	0	0	701	824	740	591	560	330	462	4,198
1345	Solar PV	4,160	Hillsborough	Jun-17	71356	0	0	0	0	0	3	743	1,215	1,001	963	305	305	5,676
1346	Solar PV	8,000	Polk	Jun-17	71357	0	0	0	0	0	0	328	680	680	853	455	742	4,751
1347	Solar PV	11,600	Hillsborough	Jun-17	71358	0	0	0	0	0	1,390	2,167	2,450	2,244	1,714	1,249	1,244	12,458
1348	Solar PV	5,220	Polk	Jun-17	71359	0	0	0	0	0	0	1,338	1,664	1,010	803	861	1,335	7,814
1349	Solar PV	8,700	Hillsborough	Jun-17	71360	0	0	0	0	0	762	1,138	1,048	875	803	569	564	5,759
1350	Solar PV	4,350	Hillsborough	Jun-17	71361	0	0	0	0	0	0	2,729	2,320	2,416	1,762	1,201	1,595	14,139
1351	Solar PV	6,960	Polk	Jun-17	71362	0	0	0	0	0	0	289	316	253	346	414	389	2,007
1352	Solar PV	8,120	Polk	Jun-17	71363	0	0	0	0	0	0	772	801	701	475	203	301	3,253
1353	Solar PV	8,100	Hillsborough	Jun-17	71364	0	0	0	0	0	927	1,851	1,372	1,451	1,280	874	904	6,689
1354	Solar PV	4,600	Hillsborough	Jun-17	71365	0	0	0	0	0	446	1,137	916	711	649	549	484	4,682
1355	Solar PV	6,240	Hillsborough	Jun-17	71366	0	0	0	0	0	232	707	733	784	849	623	750	4,678
1356	Solar PV	9,990	Hillsborough	Jun-17	71367	0	0	0	0	0	472	1,788	1,611	1,365	1,163	748	934	8,081
1357	Solar PV	4,500	Hillsborough	Jun-17	71368	0	0	0	0	0	0	1,516	2,224	2,046	2,090	1,202	1,210	10,288

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1356	Solar PV	10.150	Polk	Jun-17	71369	0	0	0	0	0	1,085	2,273	2,439	2,050	2,123	1,719	1,807	13,566
1357	Solar PV	5.130	Polk	Jun-17	71370	0	0	0	0	0	70	376	414	355	200	212	787	2,414
1360	Solar PV	5.220	Hillsborough	Jun-17	71371	0	0	0	0	0	852	3,057	2,862	2,877	2,667	2,158	2,914	17,387
1361	Solar PV	10.600	Hillsborough	Jun-17	71372	0	0	0	0	0	691	1,489	1,652	1,473	1,350	969	903	8,527
1362	Solar PV	8.100	Hillsborough	Jun-17	71373	0	0	0	0	0	580	838	900	764	711	560	704	5,057
1363	Solar PV	11.600	Polk	Jun-17	71374	0	0	0	0	0	319	1,009	1,304	994	718	516	397	4,524
1364	Solar PV	6.400	Hillsborough	Jun-17	71375	0	0	0	0	0	516	622	925	821	665	498	496	4,534
1365	Solar PV	2.080	Hillsborough	Jun-17	71376	0	0	0	0	0	1,404	1,404	1,367	1,199	884	585	703	6,113
1366	Solar PV	8.120	Hillsborough	Jun-17	71377	0	0	0	0	0	1,441	1,441	1,539	1,359	1,293	892	1,052	8,440
1367	Solar PV	7.250	Hillsborough	Jun-17	71378	0	0	0	0	0	764	816	816	747	640	363	461	3,794
1368	Solar PV	11.600	Polk	Jul-17	71379	0	0	0	0	0	0	1,728	1,562	1,450	1,450	948	1,089	7,587
1369	Solar PV	20.540	Hillsborough	Jun-17	71380	0	0	0	0	0	999	2,588	3,853	3,522	2,838	2,422	2,533	18,755
1370	Solar PV	4.060	Hillsborough	Jun-17	71381	0	0	0	0	0	967	1,905	1,837	2,066	2,133	1,643	2,361	12,912
1371	Solar PV	8.410	Hillsborough	Jun-17	71382	0	0	0	0	0	465	1,270	1,123	1,123	1,020	850	836	6,840
1372	Solar PV	2.920	Hillsborough	Jun-17	71383	0	0	0	0	0	505	1,257	1,151	856	701	634	410	5,514
1373	Solar PV	11.600	Hillsborough	Jun-17	71384	0	0	0	0	0	105	1,925	1,165	1,165	920	499	650	6,122
1374	Solar PV	8.410	Hillsborough	Jun-17	71385	0	0	0	0	0	0	1,006	1,014	976	826	628	648	5,098
1375	Solar PV	8.250	Polk	Sep-17	71386	0	0	0	0	0	0	0	0	0	1,387	1,069	888	4,508
1376	Solar PV	6.270	Polk	Jul-17	71387	0	0	0	0	0	0	1,107	1,643	1,685	1,305	776	828	7,344
1377	Solar PV	5.220	Hillsborough	Jun-17	71388	0	0	0	0	0	0	1,302	1,359	1,056	1,149	946	1,277	7,089
1378	Solar PV	11.600	Hillsborough	Jun-17	71389	0	0	0	0	0	0	1,665	1,645	1,453	1,547	1,336	1,659	9,305
1379	Solar PV	6.500	Hillsborough	Jun-17	71390	0	0	0	0	0	766	1,582	1,614	2,196	2,303	1,238	986	10,685
1380	Solar PV	7.250	Hillsborough	Jun-17	71391	0	0	0	0	0	415	1,075	1,136	906	956	857	940	6,285
1381	Solar PV	11.550	Hillsborough	Jun-17	71392	0	0	0	0	0	1	1,120	1,169	1,153	1,020	870	889	6,222
1382	Solar PV	7.020	Polk	Jun-17	71393	0	0	0	0	0	1	1,096	916	802	626	311	217	3,970
1383	Solar PV	8.990	Hillsborough	Jun-17	71394	0	0	0	0	0	477	1,598	2,039	2,561	2,275	1,493	1,585	12,028
1384	Solar PV	7.830	Hillsborough	Jun-17	71395	0	0	0	0	0	253	798	962	1,004	841	618	682	5,158
1385	Solar PV	22.800	Hillsborough	Jun-17	71396	0	0	0	0	0	4	1,639	1,975	1,685	1,631	1,344	1,747	10,025
1386	Solar PV	7.540	Hillsborough	Jul-17	71397	0	0	0	0	0	0	1,736	3,604	3,461	4,491	2,516	4,392	20,200
1387	Solar PV	8.480	Hillsborough	Jul-17	71398	0	0	0	0	0	0	1,643	1,643	1,643	1,801	1,124	1,095	10,336
1388	Solar PV	11.600	Hillsborough	Jun-17	71399	0	0	0	0	0	1	1,614	1,433	1,539	1,230	1,226	1,437	8,500
1389	Solar PV	14.500	Hillsborough	Jun-17	71400	0	0	0	0	0	275	2,284	2,092	2,273	2,275	1,301	1,240	11,740
1390	Solar PV	11.600	Hillsborough	Jun-17	71401	0	0	0	0	0	58	1,658	1,190	1,177	1,061	1,015	990	7,149
1391	Solar PV	3.900	Hillsborough	Jun-17	71402	0	0	0	0	0	1	1,169	1,143	1,054	931	670	661	5,629
1392	Solar PV	9.440	Hillsborough	Jun-17	71403	0	0	0	0	0	0	899	900	899	763	611	488	4,560
1393	Solar PV	8.960	Hillsborough	Jun-17	71404	0	0	0	0	0	0	753	1,174	1,039	920	798	778	5,522
1394	Solar PV	5.220	Hillsborough	Jun-17	71405	0	0	0	0	0	162	1,418	1,330	1,129	729	462	846	6,076
1395	Solar PV	5.600	Hillsborough	Jun-17	71406	0	0	0	0	0	0	1,447	1,033	905	764	538	813	5,500
1396	Solar PV	5.800	Hillsborough	Jun-17	71407	0	0	0	0	0	0	570	544	478	487	403	579	3,061
1397	Solar PV	5.220	Hillsborough	Jul-17	71408	0	0	0	0	0	0	1,043	798	745	699	661	984	4,930
1398	Solar PV	11.600	Hillsborough	Jun-17	71409	0	0	0	0	0	182	1,683	1,793	1,580	1,630	1,267	1,630	9,765
1399	Solar PV	3.480	Hillsborough	Aug-17	71410	0	0	0	0	0	0	0	568	697	584	333	347	2,529
1400	Solar PV	0.480	Hillsborough	Jul-17	71411	0	0	0	0	0	0	1,401	1,842	1,763	1,106	825	930	7,867
1401	Solar PV	3.240	Hillsborough	Jun-17	71412	0	0	0	0	0	2	2,236	2,642	2,245	1,952	1,525	2,375	12,977
1402	Solar PV	8.120	Polk	Jun-17	71413	0	0	0	0	0	1	2,117	1,837	1,802	2,248	1,243	1,541	10,789
1403	Solar PV	6.720	Hillsborough	Jun-17	71414	0	0	0	0	0	0	787	1,462	1,368	1,348	1,012	1,050	7,027
1404	Solar PV	5.220	Hillsborough	Jul-17	71415	0	0	0	0	0	0	1,074	1,439	1,233	1,201	653	738	6,338
1405	Solar PV	9.425	Hillsborough	Jun-17	71416	0	0	0	0	0	164	1,798	1,495	1,087	1,038	856	1,088	7,526
1406	Solar PV	7.560	Hillsborough	Jun-17	71417	0	0	0	0	0	76	887	1,008	1,003	871	537	638	5,392
1407	Solar PV	6.500	Hillsborough	Jun-17	71418	0	0	0	0	0	0	1,214	1,312	962	729	579	1,054	5,474
1408	Solar PV	11.550	Hillsborough	Jun-17	71419	0	0	0	0	0	83	1,163	1,037	1,041	934	566	650	5,474
1409	Solar PV	11.660	Polk	Jun-17	71420	0	0	0	0	0	2	2,326	2,201	2,053	1,799	1,957	2,139	12,477
1410	Solar PV	7.250	Polk	Jun-17	71421	0	0	0	0	0	1	502	528	468	341	217	201	2,257
1411	Solar PV	11.550	Pinellas	Jun-17	71422	0	0	0	0	0	1	747	985	893	801	550	714	4,691
1412	Solar PV	4.200	Hillsborough	Aug-17	71423	0	0	0	0	0	0	144	144	309	86	59	137	785
1413	Solar PV	4.350	Hillsborough	Jun-17	71424	0	0	0	0	0	111	1,053	902	840	907	692	676	5,161
1414	Solar PV	11.520	Hillsborough	Jun-17	71425	0	0	0	0	0	83	1,158	1,117	1,117	822	466	619	5,314
1415	Solar PV	8.700	Hillsborough	Jul-17	71426	0	0	0	0	0	0	520	805	670	688	544	702	3,929
1416	Solar PV	11.550	Hillsborough	Jul-17	71427	0	0	0	0	0	0	751	1,386	1,131	983	970	880	6,101

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1417	Solar PV	15,600	Hillsborough	Jul-17	71428	0	0	0	0	0	0	0	0	1,495	1,614	1,298	1,248	5,655
1418	Solar PV	2,610	Hillsborough	Jul-17	71429	0	0	0	0	0	0	1,257	1,479	1,669	1,378	786	593	7,162
1419	Solar PV	11,600	Hillsborough	Jul-17	71430	0	0	0	0	0	0	1,206	1,722	1,868	1,680	1,570	2,015	10,061
1420	Solar PV	5,220	Hillsborough	Jun-17	71431	0	0	0	0	0	0	530	1,174	1,042	768	536	647	4,697
1421	Solar PV	2,610	Polk	Jul-17	71432	0	0	0	0	0	0	1,073	1,317	1,232	1,010	687	825	6,144
1422	Solar PV	5,900	Hillsborough	Jul-17	71433	0	0	0	0	0	0	354	815	645	686	630	798	3,928
1423	Solar PV	6,295	Hillsborough	Jun-17	71434	0	0	0	0	0	0	691	768	800	595	433	435	3,722
1424	Solar PV	2,610	Hillsborough	Jul-17	71435	0	0	0	0	0	0	3,517	4,905	4,664	4,786	3,300	3,191	24,363
1425	Solar PV	9,280	Hillsborough	Jul-17	71436	0	0	0	0	0	0	719	819	591	575	361	416	3,541
1426	Solar PV	3,480	Hillsborough	Jul-17	71437	0	0	0	0	0	0	1,102	1,067	1,067	865	633	1,018	5,492
1427	Solar PV	9,280	Hillsborough	Jul-17	71438	0	0	0	0	0	0	1,102	1,067	1,067	865	633	1,018	5,492
1428	Solar PV	9,280	Hillsborough	Jul-17	71439	0	0	0	0	0	0	1,102	1,067	1,067	865	633	1,018	5,492
1429	Solar PV	10,070	Hillsborough	Jul-17	71440	0	0	0	0	0	0	151	1,050	1,035	740	401	282	3,659
1430	Solar PV	6,875	Hillsborough	Jul-17	71441	0	0	0	0	0	0	1,374	2,122	1,485	1,193	575	1,088	8,437
1431	Solar PV	4,225	Hillsborough	Jul-17	71442	0	0	0	0	0	0	1,020	980	815	723	370	505	4,413
1432	Solar PV	4,275	Hillsborough	Jul-17	71443	0	0	0	0	0	0	131	1,992	1,272	1,272	569	730	7,612
1433	Solar PV	3,480	Polk	Jul-17	71444	0	0	0	0	0	0	1,198	1,172	1,438	1,564	1,153	1,878	8,943
1434	Solar PV	3,480	Polk	Jul-17	71445	0	0	0	0	0	0	1,207	1,379	1,079	887	933	1,195	6,680
1435	Solar PV	10,640	Hillsborough	Jul-17	71446	0	0	0	0	0	0	1,662	1,863	1,718	1,578	1,085	1,111	9,017
1436	Solar PV	5,220	Hillsborough	Jul-17	71447	0	0	0	0	0	0	577	1,026	966	695	682	773	4,719
1437	Solar PV	11,160	Hillsborough	Jul-17	71448	0	0	0	0	0	0	1,778	2,562	2,562	2,363	1,769	1,888	13,028
1438	Solar PV	4,060	Hillsborough	Jul-17	71449	0	0	0	0	0	0	214	1,378	1,127	984	697	662	5,062
1439	Solar PV	11,550	Hillsborough	Jul-17	71450	0	0	0	0	0	0	630	903	923	763	603	1,090	4,912
1440	Solar PV	25,600	Pasco	Jul-17	71451	0	0	0	0	0	0	2,248	3,481	3,073	3,428	3,234	3,706	19,170
1441	Solar PV	21,760	Hillsborough	Jul-17	71452	0	0	0	0	0	0	584	4,738	5,193	4,013	2,637	2,585	19,980
1442	Solar PV	5,220	Hillsborough	Aug-17	71453	0	0	0	0	0	0	27	1,315	1,191	1,049	725	898	5,205
1443	Solar PV	9,900	Pasco	Jul-17	71454	0	0	0	0	0	0	1,009	1,667	1,569	1,306	883	926	7,380
1444	Solar PV	9,900	Hillsborough	Jul-17	71455	0	0	0	0	0	0	521	1,250	1,303	1,202	1,067	1,081	6,424
1445	Solar PV	9,720	Hillsborough	Jul-17	71456	0	0	0	0	0	0	731	4,090	3,711	3,772	3,401	3,480	19,185
1446	Solar PV	9,860	Hillsborough	Jul-17	71457	0	0	0	0	0	0	511	1,134	970	899	649	580	4,743
1447	Solar PV	15,370	Hillsborough	Jul-17	71458	0	0	0	0	0	0	775	1,853	2,049	1,508	1,052	1,011	8,248
1448	Solar PV	4,060	Hillsborough	Jul-17	71459	0	0	0	0	0	0	249	1,686	964	1,011	635	500	5,045
1449	Solar PV	2,520	Hillsborough	Jul-17	71460	0	0	0	0	0	0	1,873	1,831	1,325	1,631	1,605	2,269	9,434
1450	Solar PV	10,070	Hillsborough	Aug-17	71461	0	0	0	0	0	0	0	420	796	850	467	907	3,440
1451	Solar PV	6,300	Hillsborough	Jul-17	71462	0	0	0	0	0	0	598	1,708	1,704	1,397	875	935	7,217
1452	Solar PV	3,360	Pasco	Aug-17	71463	0	0	0	0	0	0	0	2,142	1,595	1,270	407	482	5,896
1453	Solar PV	10,150	Hillsborough	Aug-17	71464	0	0	0	0	0	0	0	1,131	996	1,031	887	890	4,935
1454	Solar PV	10,370	Hillsborough	Jul-17	71465	0	0	0	0	0	0	266	1,093	879	845	624	811	4,518
1455	Solar PV	10,360	Pinellas	Jul-17	71466	0	0	0	0	0	0	603	1,870	1,403	1,405	1,179	1,508	7,988
1456	Solar PV	3,770	Hillsborough	Jul-17	71467	0	0	0	0	0	0	155	867	928	798	552	635	4,155
1457	Solar PV	5,220	Hillsborough	Jul-17	71468	0	0	0	0	0	0	140	735	695	592	369	236	2,877
1458	Solar PV	7,560	Hillsborough	Aug-17	71469	0	0	0	0	0	0	0	2,063	1,774	1,751	1,154	1,137	7,879
1459	Solar PV	11,700	Hillsborough	Jul-17	71470	0	0	0	0	0	0	551	1,107	852	774	638	752	4,674
1460	Solar PV	3,120	Polk	Jul-17	71471	0	0	0	0	0	0	785	1,680	1,631	1,828	1,755	2,642	10,321
1461	Solar PV	7,250	Hillsborough	Jul-17	71472	0	0	0	0	0	0	517	2,178	1,374	1,556	974	1,049	7,648
1462	Solar PV	9,860	Hillsborough	Jul-17	71473	0	0	0	0	0	0	164	1,266	1,245	1,067	638	1,562	5,942
1463	Solar PV	6,160	Polk	Jul-17	71474	0	0	0	0	0	0	230	917	914	771	591	506	3,929
1464	Solar PV	11,600	Hillsborough	Jul-17	71475	0	0	0	0	0	0	202	950	924	770	624	802	4,272
1465	Solar PV	9,100	Hillsborough	Jul-17	71476	0	0	0	0	0	0	204	1,116	1,228	964	848	847	5,207
1466	Solar PV	5,220	Hillsborough	Jul-17	71477	0	0	0	0	0	0	202	931	789	711	557	721	3,911
1467	Solar PV	2,900	Hillsborough	Aug-17	71478	0	0	0	0	0	0	0	104	512	478	235	211	1,540
1468	Solar PV	8,700	Hillsborough	Aug-17	71479	0	0	0	0	0	0	0	594	1,226	1,362	991	1,137	5,310
1469	Solar PV	7,840	Hillsborough	Aug-17	71480	0	0	0	0	0	0	211	1,120	986	851	662	727	4,557
1470	Solar PV	8,960	Pinellas	Aug-17	71481	0	0	0	0	0	0	0	619	695	657	511	558	3,040
1471	Solar PV	9,100	Hillsborough	Aug-17	71482	0	0	0	0	0	0	0	834	880	748	449	398	3,309
1472	Solar PV	16,900	Hillsborough	Aug-17	71483	0	0	0	0	0	0	42	1,744	2,223	1,438	1,144	1,161	7,772
1473	Solar PV	9,180	Hillsborough	Aug-17	71484	0	0	0	0	0	0	0	1,545	1,429	1,260	1,092	1,170	6,496
1474	Solar PV	5,040	Hillsborough	Aug-17	71485	0	0	0	0	0	0	0	848	961	703	510	476	3,489
1475	Solar PV	7,540	Hillsborough	Aug-17	71486	0	0	0	0	0	0	9	933	700	576	438	603	3,259

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1476	Solar PV	7,540	Hillsborough	Aug-17	71487	0	0	0	0	0	0	0	1,052	1,089	1,066	800	932	4,939
1477	Solar PV	8,120	Hillsborough	Aug-17	71488	0	0	0	0	0	0	0	1,479	1,328	1,084	548	617	5,056
1478	Solar PV	5,400	Hillsborough	Aug-17	71489	0	0	0	0	0	0	0	367	506	530	424	492	2,319
1479	Solar PV	9,620	Hillsborough	Aug-17	71490	0	0	0	0	0	0	0	862	1,603	1,393	1,058	1,106	6,022
1480	Solar PV	5,800	Polk	Jul-17	71491	0	0	0	0	0	0	122	978	900	736	536	700	3,972
1481	Solar PV	11,505	Polk	Aug-17	71492	0	0	0	0	0	0	0	1,380	1,644	1,344	1,108	1,297	6,773
1482	Solar PV	5,220	Hillsborough	Aug-17	71493	0	0	0	0	0	0	0	956	888	824	524	443	3,635
1483	Solar PV	14,500	Hillsborough	Aug-17	71494	0	0	0	0	0	0	0	1,865	2,412	2,220	1,887	2,113	10,487
1484	Solar PV	8,410	Hillsborough	Aug-17	71495	0	0	0	0	0	0	0	1,269	1,477	1,233	970	1,139	6,068
1485	Solar PV	4,350	Hillsborough	Aug-17	71496	0	0	0	0	0	0	0	644	844	1,477	420	430	3,012
1486	Solar PV	10,075	Hillsborough	Aug-17	71497	0	0	0	0	0	0	0	1,218	1,455	1,312	827	1,068	5,880
1487	Solar PV	6,670	Hillsborough	Aug-17	71498	0	0	0	0	0	0	0	773	910	661	413	404	3,161
1488	Solar PV	8,840	Polk	Aug-17	71499	0	0	0	0	0	0	0	797	1,000	917	459	568	3,741
1489	Solar PV	3,080	Hillsborough	Aug-17	71500	0	0	0	0	0	0	0	626	794	509	371	401	2,701
1490	Solar PV	6,670	Hillsborough	Aug-17	71501	0	0	0	0	0	0	0	706	863	723	391	393	3,076
1491	Solar PV	9,520	Hillsborough	Aug-17	71502	0	0	0	0	0	0	0	764	951	748	628	724	3,815
1492	Solar PV	9,150	Hillsborough	Aug-17	71503	0	0	0	0	0	0	0	518	601	541	448	406	2,388
1493	Solar PV	5,220	Hillsborough	Aug-17	71504	0	0	0	0	0	0	0	748	953	950	940	1,248	4,839
1494	Solar PV	9,000	Polk	Aug-17	71505	0	0	0	0	0	0	0	1,135	1,051	904	355	501	3,946
1495	Solar PV	5,220	Hillsborough	Aug-17	71506	0	0	0	0	0	0	0	585	945	945	587	876	3,946
1496	Solar PV	5,525	Hillsborough	Aug-17	71507	0	0	0	0	0	0	0	635	1,364	1,308	1,131	1,184	5,622
1497	Solar PV	10,150	Hillsborough	Aug-17	71508	0	0	0	0	0	0	0	913	1,101	949	779	789	4,531
1498	Solar PV	10,075	Hillsborough	Aug-17	71509	0	0	0	0	0	0	0	249	509	427	290	414	1,889
1499	Solar PV	4,350	Hillsborough	Aug-17	71510	0	0	0	0	0	0	0	1,248	1,485	1,308	930	1,108	6,089
1500	Solar PV	11,600	Hillsborough	Aug-17	71511	0	0	0	0	0	0	0	1,710	1,987	1,725	1,077	1,666	8,175
1501	Solar PV	5,220	Hillsborough	Aug-17	71512	0	0	0	0	0	0	0	1,900	1,204	1,186	923	1,030	5,694
1502	Solar PV	9,900	Polk	Aug-17	71513	0	0	0	0	0	0	0	1,830	2,430	1,932	1,679	1,955	9,826
1503	Solar PV	32,900	Polk	Aug-17	71514	0	0	0	0	0	0	0	213	0	2,042	1,245	1,238	5,762
1504	Solar PV	7,000	Hillsborough	Aug-17	71515	0	0	0	0	0	0	0	423	0	3,549	2,453	2,730	13,074
1505	Solar PV	13,800	Polk	Aug-17	71516	0	0	0	0	0	0	0	236	1,796	1,813	1,595	1,731	7,145
1506	Solar PV	9,800	Hillsborough	Aug-17	71517	0	0	0	0	0	0	0	485	1,084	1,073	729	666	3,788
1507	Solar PV	4,950	Hillsborough	Aug-17	71518	0	0	0	0	0	0	0	568	986	851	690	828	3,913
1508	Solar PV	11,520	Polk	Aug-17	71519	0	0	0	0	0	0	0	1,223	2,335	1,132	755	727	6,172
1509	Solar PV	10,700	Hillsborough	Aug-17	71520	0	0	0	0	0	0	0	684	1,357	1,192	673	813	4,719
1510	Solar PV	11,600	Hillsborough	Aug-17	71521	0	0	0	0	0	0	0	1,556	2,745	2,234	1,381	1,772	9,688
1511	Solar PV	14,900	Polk	Aug-17	71522	0	0	0	0	0	0	0	31	1,142	1,136	754	978	4,041
1512	Solar PV	7,150	Hillsborough	Sep-17	71523	0	0	0	0	0	0	0	360	653	558	258	284	2,113
1513	Solar PV	4,060	Hillsborough	Aug-17	71524	0	0	0	0	0	0	0	861	1,113	878	643	671	4,166
1514	Solar PV	6,050	Polk	Aug-17	71525	0	0	0	0	0	0	0	305	614	518	437	497	2,371
1515	Solar PV	5,040	Polk	Aug-17	71526	0	0	0	0	0	0	0	294	1,065	1,026	677	1,142	4,204
1516	Solar PV	10,800	Hillsborough	Aug-17	71527	0	0	0	0	0	0	0	743	1,676	1,581	963	817	5,780
1517	Solar PV	8,120	Polk	Aug-17	71528	0	0	0	0	0	0	0	457	716	531	294	533	2,531
1518	Solar PV	5,800	Hillsborough	Aug-17	71529	0	0	0	0	0	0	0	562	1,204	928	655	717	4,066
1519	Solar PV	6,960	Pinellas	Aug-17	71530	0	0	0	0	0	0	0	408	811	601	475	593	2,888
1520	Solar PV	7,155	Hillsborough	Aug-17	71531	0	0	0	0	0	0	0	657	1,160	1,026	702	872	4,447
1521	Solar PV	11,600	Hillsborough	Aug-17	71532	0	0	0	0	0	0	0	497	1,103	1,050	732	793	4,096
1522	Solar PV	2,900	Polk	Aug-17	71533	0	0	0	0	0	0	0	699	1,449	1,214	648	1,034	4,332
1523	Solar PV	10,725	Hillsborough	Aug-17	71534	0	0	0	0	0	0	0	1,511	1,511	1,352	883	862	4,801
1524	Solar PV	7,250	Hillsborough	Aug-17	71535	0	0	0	0	0	0	0	1,004	1,511	1,352	1,107	1,088	6,513
1525	Solar PV	5,800	Hillsborough	Aug-17	71536	0	0	0	0	0	0	0	415	1,508	1,348	511	527	3,804
1526	Solar PV	8,400	Hillsborough	Aug-17	71537	0	0	0	0	0	0	0	636	1,114	1,010	804	876	4,826
1527	Solar PV	7,250	Polk	Aug-17	71538	0	0	0	0	0	0	0	297	1,389	1,060	716	976	4,484
1528	Solar PV	2,320	Polk	Aug-17	71539	0	0	0	0	0	0	0	1,004	1,508	1,348	511	527	3,804
1529	Solar PV	10,150	Polk	Aug-17	71540	0	0	0	0	0	0	0	636	1,114	1,010	804	876	4,484
1530	Solar PV	12,880	Hillsborough	Aug-17	71541	0	0	0	0	0	0	0	869	1,389	1,060	716	976	4,484
1531	Solar PV	5,220	Hillsborough	Aug-17	71542	0	0	0	0	0	0	0	297	1,389	1,060	716	976	4,484
1532	Solar PV	6,000	Hillsborough	Aug-17	71543	0	0	0	0	0	0	0	1,004	1,508	1,348	511	527	3,804
1533	Solar PV	7,125	Hillsborough	Aug-17	71544	0	0	0	0	0	0	0	402	1,558	1,250	943	1,408	5,561

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(d)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1535	Solar PV	4.060	Hillsborough	Aug-17	71546	0	0	0	0	0	0	0	350	791	621	423	442	2,627
1536	Solar PV	11,220	Hillsborough	Sep-17	71547	0	0	0	0	0	0	0	92	2,258	1,947	1,015	1,208	6,520
1537	Solar PV	8,990	Hillsborough	Aug-17	71548	0	0	0	0	0	0	0	72	924	927	464	555	2,942
1538	Solar PV	5,220	Polk	Aug-17	71549	0	0	0	0	0	0	0	91	352	73	58	53	627
1539	Solar PV	5,600	Hillsborough	Aug-17	71550	0	0	0	0	0	0	0	87	747	673	379	498	2,384
1540	Solar PV	3,000	Hillsborough	Aug-17	71551	0	0	0	0	0	0	0	93	830	565	489	290	2,267
1541	Solar PV	6,900	Hillsborough	Aug-17	71552	0	0	0	0	0	0	0	297	1,261	1,090	600	976	4,224
1542	Solar PV	8,980	Hillsborough	Oct-17	71553	0	0	0	0	0	0	0	0	0	1,742	1,528	1,583	4,853
1543	Solar PV	4,350	Hillsborough	Aug-17	71554	0	0	0	0	0	0	0	118	536	425	261	222	1,562
1544	Solar PV	3,420	Hillsborough	Aug-17	71555	0	0	0	0	0	0	0	324	969	660	477	648	3,078
1545	Solar PV	8,120	Hillsborough	Aug-17	71556	0	0	0	0	0	0	0	289	1,350	1,231	916	905	4,691
1546	Solar PV	6,300	Hillsborough	Aug-17	71557	0	0	0	0	0	0	0	82	693	659	582	757	2,773
1547	Solar PV	5,600	Polk	Sep-17	71558	0	0	0	0	0	0	0	0	794	732	478	517	2,521
1548	Solar PV	3,480	Hillsborough	Sep-17	71559	0	0	0	0	0	0	0	0	387	339	234	378	1,338
1549	Solar PV	7,260	Hillsborough	Aug-17	71560	0	0	0	0	0	0	0	88	886	720	419	668	2,781
1550	Solar PV	7,260	Hillsborough	Sep-17	71561	0	0	0	0	0	0	0	0	961	1,058	793	1,120	3,932
1551	Solar PV	5,220	Hillsborough	Oct-17	71562	0	0	0	0	0	0	0	0	123	2,367	1,543	1,226	5,259
1552	Solar PV	10,260	Hillsborough	Aug-17	71563	0	0	0	0	0	0	0	95	906	821	803	922	3,547
1553	Solar PV	5,800	Hillsborough	Sep-17	71564	0	0	0	0	0	0	0	64	1,034	1,091	880	711	3,780
1554	Solar PV	10,260	Hillsborough	Sep-17	71565	0	0	0	0	0	0	0	0	199	1,548	895	1,112	3,754
1555	Solar PV	11,600	Hillsborough	Sep-17	71566	0	0	0	0	0	0	0	0	475	1,202	837	878	3,392
1556	Solar PV	1,720	Hillsborough	Sep-17	71567	0	0	0	0	0	0	0	0	1,822	1,402	989	1,142	5,355
1557	Solar PV	6,030	Hillsborough	Sep-17	71568	0	0	0	0	0	0	0	0	854	1,263	662	566	3,326
1558	Solar PV	6,160	Hillsborough	Oct-17	71569	0	0	0	0	0	0	0	0	0	1,006	628	600	2,234
1559	Solar PV	9,625	Hillsborough	Sep-17	71570	0	0	0	0	0	0	0	0	1,614	965	728	802	4,129
1560	Solar PV	7,950	Hillsborough	Sep-17	71571	0	0	0	0	0	0	0	0	320	998	792	851	2,961
1561	Solar PV	6,880	Hillsborough	Sep-17	71572	0	0	0	0	0	0	0	0	982	1,054	707	597	3,340
1562	Solar PV	10,000	Hillsborough	Sep-17	71573	0	0	0	0	0	0	0	0	1,401	1,143	1,061	1,007	4,612
1563	Solar PV	9,900	Hillsborough	Sep-17	71574	0	0	0	0	0	0	0	0	635	0	627	554	1,816
1564	Solar PV	7,500	Polk	Sep-17	71575	0	0	0	0	0	0	0	0	773	795	702	828	3,098
1565	Solar PV	11,500	Hillsborough	Sep-17	71576	0	0	0	0	0	0	0	0	1,239	1,042	1,042	1,307	4,952
1566	Solar PV	3,820	Hillsborough	Sep-17	71577	0	0	0	0	0	0	0	0	349	362	266	276	1,263
1567	Solar PV	7,150	Hillsborough	Sep-17	71578	0	0	0	0	0	0	0	0	249	779	605	553	2,186
1568	Solar PV	10,150	Polk	Sep-17	71579	0	0	0	0	0	0	0	0	1,155	1,024	610	678	3,467
1569	Solar PV	17,100	Hillsborough	Sep-17	71580	0	0	0	0	0	0	0	0	996	2,261	2,135	2,114	7,506
1570	Solar PV	4,640	Hillsborough	Sep-17	71581	0	0	0	0	0	0	0	0	904	1,404	551	454	3,313
1571	Solar PV	9,900	Hillsborough	Oct-17	71582	0	0	0	0	0	0	0	0	0	813	644	506	1,963
1572	Solar PV	11,500	Hillsborough	Sep-17	71583	0	0	0	0	0	0	0	0	0	1,935	1,707	1,916	7,133
1573	Solar PV	11,800	Pasco	Sep-17	71584	0	0	0	0	0	0	0	0	971	1,910	1,213	1,089	5,183
1574	Solar PV	8,280	Hillsborough	Sep-17	71585	0	0	0	0	0	0	0	0	1,316	976	723	884	3,989
1575	Solar PV	10,580	Pasco	Sep-17	71586	0	0	0	0	0	0	0	0	1,074	1,250	957	939	4,220
1576	Solar PV	10,150	Hillsborough	Sep-17	71587	0	0	0	0	0	0	0	0	796	538	236	761	2,331
1577	Solar PV	2,565	Polk	Sep-17	71588	0	0	0	0	0	0	0	0	781	1,905	1,493	1,325	5,504
1578	Solar PV	21,45	Hillsborough	Sep-17	71589	0	0	0	0	0	0	0	0	1,621	3,719	3,401	3,916	12,657
1579	Solar PV	20,15	Hillsborough	Sep-17	71590	0	0	0	0	0	0	0	0	2,337	4,004	3,178	3,395	12,914
1580	Solar PV	30,55	Hillsborough	Sep-17	71591	0	0	0	0	0	0	0	0	762	1,507	1,454	1,565	5,288
1581	Solar PV	4,59	Polk	Sep-17	71592	0	0	0	0	0	0	0	0	103	745	430	450	1,728
1582	Solar PV	3.6	Hillsborough	Sep-17	71593	0	0	0	0	0	0	0	0	0	1,240	632	638	2,510
1583	Solar PV	9.9	Hillsborough	Sep-17	71594	0	0	0	0	0	0	0	0	139	913	640	588	2,280
1584	Solar PV	7.92	Pasco	Oct-17	71595	0	0	0	0	0	0	0	0	0	1,408	931	1,094	3,433
1585	Solar PV	11,55	Hillsborough	Sep-17	71596	0	0	0	0	0	0	0	0	378	747	652	646	2,423
1586	Solar PV	11,505	Hillsborough	Oct-17	71597	0	0	0	0	0	0	0	0	0	933	827	965	2,725
1587	Solar PV	6.09	Hillsborough	Sep-17	71598	0	0	0	0	0	0	0	0	250	986	418	857	2,511
1588	Solar PV	2.9	Pasco	Sep-17	71599	0	0	0	0	0	0	0	0	263	1,663	768	695	3,377
1589	Solar PV	11.6	Hillsborough	Sep-17	71600	0	0	0	0	0	0	0	0	342	1,130	702	788	2,962
1590	Solar PV	10.73	Hillsborough	Sep-17	71601	0	0	0	0	0	0	0	0	176	753	535	621	2,087
1591	Solar PV	9.075	Hillsborough	Sep-17	71602	0	0	0	0	0	0	0	0	0	668	423	563	1,664
1592	Solar PV	17.55	Hillsborough	Sep-17	71603	0	0	0	0	0	0	0	0	0	1,622	1,430	1,463	4,515
1593	Solar PV	20.4	Hillsborough	Sep-17	71604	0	0	0	0	0	0	0	0	0	3,303	2,873	3,264	9,440

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(d)

10(f)(4)

10(f)(3)

10(b) & (f)(2)

10(a)

Number of Customers	10(f)(1) Technology Type	GPR Size (kW)	10(b) & (f)(2) Location (County)	10(f)(3) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1594	Solar PV	11.6	Hillsborough	Sep-17	71605	0	0	0	0	0	0	0	0	229	948	711	791	2,679
1595	Solar PV	2.9	Pasco	Sep-17	71606	0	0	0	0	0	0	0	0	102	942	729	727	2,500
1596	Solar PV	11.76	Hillsborough	Sep-17	71607	0	0	0	0	0	0	0	0	368	1,585	878	990	3,821
1597	Solar PV	20.3	Polk	Sep-17	71608	0	0	0	0	0	0	0	0	613	5,271	3,758	3,188	12,830
1598	Solar PV	7.54	Hillsborough	Sep-17	71609	0	0	0	0	0	0	0	0	0	1,099	1,088	1,167	3,354
1599	Solar PV	3.9	Hillsborough	Oct-17	71610	0	0	0	0	0	0	0	0	0	1,682	1,455	1,622	4,739
1600	Solar PV	8.7	Hillsborough	Oct-17	71611	0	0	0	0	0	0	0	0	0	489	508	713	1,710
1601	Solar PV	6.9	Pasco	Oct-17	71612	0	0	0	0	0	0	0	0	0	459	299	426	1,184
1602	Solar PV	4.905	Hillsborough	Sep-17	71613	0	0	0	0	0	0	0	0	0	465	339	419	1,223
1603	Solar PV	10.44	Hillsborough	Oct-17	71614	0	0	0	0	0	0	0	0	0	32	328	360	920
1604	Solar PV	11.6	Hillsborough	Oct-17	71615	0	0	0	0	0	0	0	0	0	689	1,583	1,707	3,979
1605	Solar PV	10.03	Hillsborough	Sep-17	71616	0	0	0	0	0	0	0	0	0	794	750	965	2,509
1606	Solar PV	4.64	Hillsborough	Sep-17	71617	0	0	0	0	0	0	0	0	0	1,505	1,962	1,042	4,509
1607	Solar PV	5.22	Hillsborough	Oct-17	71618	0	0	0	0	0	0	0	0	0	1,305	639	624	2,568
1608	Solar PV	4.64	Hillsborough	Oct-17	71619	0	0	0	0	0	0	0	0	0	413	605	596	1,614
1609	Solar PV	4.06	Hillsborough	Sep-17	71620	0	0	0	0	0	0	0	0	0	505	266	279	1,050
1610	Solar PV	3.135	Polk	Sep-17	71621	0	0	0	0	0	0	0	0	0	644	411	397	1,452
1611	Solar PV	3.19	Hillsborough	Sep-17	71622	0	0	0	0	0	0	0	0	0	991	882	955	2,828
1612	Solar PV	2.52	Hillsborough	Sep-17	71623	0	0	0	0	0	0	0	0	0	910	807	1,165	2,882
1613	Solar PV	10.26	Polk	Sep-17	71624	0	0	0	0	0	0	0	0	0	1,660	1,696	1,660	5,016
1614	Solar PV	6.96	Hillsborough	Nov-17	71625	0	0	0	0	0	0	0	0	0	0	0	732	732
1615	Solar PV	11.36	Hillsborough	Oct-17	71626	0	0	0	0	0	0	0	0	0	3,559	3,282	2,820	9,661
1616	Solar PV	7.02	Polk	Oct-17	71627	0	0	0	0	0	0	0	0	0	1,163	1,390	1,048	3,591
1617	Solar PV	8.96	Hillsborough	Oct-17	71628	0	0	0	0	0	0	0	0	0	972	1,174	1,215	3,361
1618	Solar PV	9.57	Hillsborough	Oct-17	71629	0	0	0	0	0	0	0	0	0	630	1,444	1,477	3,551
1619	Solar PV	8.96	Hillsborough	Sep-17	71630	0	0	0	0	0	0	0	0	0	516	682	581	1,779
1620	Solar PV	9.57	Polk	Oct-17	71631	0	0	0	0	0	0	0	0	0	868	853	1,832	3,553
1621	Solar PV	7.92	Hillsborough	Nov-17	71632	0	0	0	0	0	0	0	0	0	0	294	361	665
1622	Solar PV	4.35	Hillsborough	Oct-17	71633	0	0	0	0	0	0	0	0	0	497	489	630	1,616
1623	Solar PV	11.02	Hillsborough	Oct-17	71634	0	0	0	0	0	0	0	0	0	457	768	970	2,195
1624	Solar PV	4.480	Hillsborough	Oct-17	71635	0	0	0	0	0	0	0	0	0	196	739	869	1,804
1625	Solar PV	7.500	Hillsborough	Nov-17	71636	0	0	0	0	0	0	0	0	0	0	441	726	1,167
1626	Solar PV	14.040	Hillsborough	Oct-17	71637	0	0	0	0	0	0	0	0	0	221	1,291	1,286	2,798
1627	Solar PV	11.200	Hillsborough	Oct-17	71638	0	0	0	0	0	0	0	0	0	379	749	789	1,917
1628	Solar PV	6.300	Hillsborough	Nov-17	71639	0	0	0	0	0	0	0	0	0	0	592	855	1,447
1629	Solar PV	4.800	Hillsborough	Oct-17	71640	0	0	0	0	0	0	0	0	0	1,223	2,093	2,637	5,953
1630	Solar PV	4.550	Hillsborough	Oct-17	71641	0	0	0	0	0	0	0	0	0	153	503	244	900
1631	Solar PV	5.220	Hillsborough	Nov-17	71642	0	0	0	0	0	0	0	0	0	0	285	485	770
1632	Solar PV	7.250	Hillsborough	Oct-17	71643	0	0	0	0	0	0	0	0	0	144	364	612	1,120
1633	Solar PV	13.865	Hillsborough	Oct-17	71644	0	0	0	0	0	0	0	0	0	0	881	746	1,629
1634	Solar PV	11.600	Hillsborough	Nov-17	71645	0	0	0	0	0	0	0	0	0	0	585	1,044	1,629
1635	Solar PV	6.785	Hillsborough	Oct-17	71646	0	0	0	0	0	0	0	0	0	0	0	0	0
1636	Solar PV	5.200	Pasco	Nov-17	71647	0	0	0	0	0	0	0	0	0	0	0	0	0
1637	Solar PV	8.400	Polk	Oct-17	71648	0	0	0	0	0	0	0	0	0	0	315	693	1,008
1638	Solar PV	11.480	Polk	Nov-17	71649	0	0	0	0	0	0	0	0	0	430	704	1,026	2,160
1639	Solar PV	12.320	Hillsborough	Oct-17	71650	0	0	0	0	0	0	0	0	0	0	974	1,122	2,096
1640	Solar PV	1.680	Polk	Oct-17	71651	0	0	0	0	0	0	0	0	0	262	1,053	1,199	2,514
1641	Solar PV	7.000	Hillsborough	Nov-17	71652	0	0	0	0	0	0	0	0	0	190	1,035	1,098	2,323
1642	Solar PV	6.090	Hillsborough	Nov-17	71653	0	0	0	0	0	0	0	0	0	0	564	1,386	1,950
1643	Solar PV	6.210	Polk	Oct-17	71654	0	0	0	0	0	0	0	0	0	0	638	1,323	1,961
1644	Solar PV	4.060	Hillsborough	Sep-17	71655	0	0	0	0	0	0	0	0	0	223	706	627	1,556
1645	Solar PV	4.050	Polk	Oct-17	71656	0	0	0	0	0	0	0	0	0	258	867	1,175	2,300
1646	Solar PV	3.770	Hillsborough	Nov-17	71657	0	0	0	0	0	0	0	0	0	147	468	424	1,039
1647	Solar PV	2.700	Hillsborough	Dec-17	71658	0	0	0	0	0	0	0	0	0	6	630	650	1,286
1648	Solar PV	4.930	Hillsborough	Nov-17	71659	0	0	0	0	0	0	0	0	0	0	0	326	326
1649	Solar PV	7.1020	Hillsborough	Nov-17	71660	0	0	0	0	0	0	0	0	0	0	1,308	1,361	2,669
1650	Solar PV	7.410	Polk	Nov-17	71661	0	0	0	0	0	0	0	0	0	0	817	599	1,416
1651	Solar PV	4.500	Hillsborough	Nov-17	71662	0	0	0	0	0	0	0	0	0	0	383	799	1,911
1652	Solar PV	9.180	Polk	Nov-17	71663	0	0	0	0	0	0	0	0	0	0	313	3,573	6,708

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1653	Solar PV	2.610	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	650	865	1,515
1654	Solar PV	4.900	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	605	452	1,062
1655	Solar PV	5.200	Polk	Nov-17	0	0	0	0	0	0	0	0	0	5	1,573	1,870	3,443
1656	Solar PV	11.700	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	407	760	1,167
1657	Solar PV	6.090	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	633	772	1,405
1658	Solar PV	8.410	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	404	595	999
1659	Solar PV	5.510	Pasco	Nov-17	0	0	0	0	0	0	0	0	0	0	754	1,433	2,187
1680	Solar PV	8.500	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	362	849	1,211
1681	Solar PV	2.320	Pasco	Nov-17	0	0	0	0	0	0	0	0	0	0	130	150	280
1682	Solar PV	4.930	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	845	1,275	2,120
1683	Solar PV	9.800	Polk	Nov-17	0	0	0	0	0	0	0	0	0	0	570	665	1,235
1684	Solar PV	9.860	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	0	0	0
1685	Solar PV	4.640	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	255	834	834
1686	Solar PV	7.680	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	205	625	880
1687	Solar PV	3.240	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	93	205	298
1688	Solar PV	8.100	Polk	Nov-17	0	0	0	0	0	0	0	0	0	0	260	427	687
1689	Solar PV	11.560	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	208	821	1,029
1690	Solar PV	9.860	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	840	880	1,720
1691	Solar PV	5.800	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	329	318	647
1692	Solar PV	5.220	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	0	489	489
1693	Solar PV	5.100	Polk	Nov-17	0	0	0	0	0	0	0	0	0	0	975	1,117	2,092
1694	Solar PV	6.890	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	244	405	649
1695	Solar PV	5.130	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	213	456	669
1696	Solar PV	11.560	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	561	1,127	1,688
1697	Solar PV	16.850	Pasco	Nov-17	0	0	0	0	0	0	0	0	0	0	441	1,471	1,912
1698	Solar PV	5.800	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	186	926	1,112
1699	Solar PV	9.570	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	22	1,211	1,233
1700	Solar PV	11.600	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	651	1,168	1,819
1681	Solar PV	4.060	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	276	451	727
1682	Solar PV	8.960	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	440	923	1,363
1683	Solar PV	5.300	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	347	751	1,098
1684	Solar PV	6.000	Polk	Nov-17	0	0	0	0	0	0	0	0	0	0	602	644	1,246
1685	Solar PV	11.600	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	504	876	1,380
1686	Solar PV	4.930	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	0	0	0
1687	Solar PV	3.700	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	216	378	594
1688	Solar PV	8.700	Hillsborough	Dec-17	0	0	0	0	0	0	0	0	0	0	0	510	510
1689	Solar PV	9.860	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	559	960	1,519
1690	Solar PV	11.600	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	401	801	1,202
1691	Solar PV	10.260	Polk	Nov-17	0	0	0	0	0	0	0	0	0	0	1,001	1,513	2,514
1692	Solar PV	10.440	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	0	0	0
1693	Solar PV	10.440	Pasco	Nov-17	0	0	0	0	0	0	0	0	0	0	321	738	1,059
1694	Solar PV	5.900	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	54	469	523
1695	Solar PV	10.500	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	137	396	533
1696	Solar PV	6.550	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	398	892	1,290
1697	Solar PV	15.040	Hillsborough	Dec-17	0	0	0	0	0	0	0	0	0	0	0	696	696
1698	Solar PV	11.280	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	93	603	696
1699	Solar PV	9.900	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	0	852	852
1700	Solar PV	11.700	Hillsborough	Dec-17	0	0	0	0	0	0	0	0	0	0	0	1,148	1,148
1701	Solar PV	11.040	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	0	993	993
1702	Solar PV	6.000	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	132	397	529
1703	Solar PV	6.360	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	75	361	436
1704	Solar PV	7.200	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	161	620	781
1705	Solar PV	8.990	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	282	467	749
1706	Solar PV	11.500	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	361	1,104	1,465
1707	Solar PV	5.510	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	60	551	611
1708	Solar PV	6.300	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	97	529	626
1709	Solar PV	5.800	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	334	531	626
1710	Solar PV	10.620	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	0	788	1,122
1711	Solar PV	8.620	Hillsborough	Nov-17	0	0	0	0	0	0	0	0	0	0	0	906	906

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL		
1712	Solar PV	11,500	Hillsborough	Nov-17	71724	0	0	0	0	0	0	0	0	0	0	404	1,104	1,508		
1713	Solar PV	6,400	Hillsborough	Nov-17	71725	0	0	0	0	0	0	0	0	0	0	0	384	1,168	1,552	
1714	Solar PV	9,880	Hillsborough	Nov-17	71726	0	0	0	0	0	0	0	0	0	0	0	232	810	1,042	
1715	Solar PV	7,200	Hillsborough	Nov-17	71727	0	0	0	0	0	0	0	0	0	0	0	78	1,232	1,310	
1716	Solar PV	9,600	Hillsborough	Nov-17	71728	0	0	0	0	0	0	0	0	0	0	0	0	1,134	1,314	
1717	Solar PV	5,400	Polk	Nov-17	71729	0	0	0	0	0	0	0	0	0	0	0	396	1,447	1,843	
1718	Solar PV	7,500	Hillsborough	Nov-17	71730	0	0	0	0	0	0	0	0	0	0	39	447	1,432		
1719	Solar PV	7,250	Hillsborough	Nov-17	71731	0	0	0	0	0	0	0	0	0	0	505	1,485	1,990		
1720	Solar PV	11,600	Hillsborough	Nov-17	71732	0	0	0	0	0	0	0	0	0	0	0	1,974	1,974	1,974	
1721	Solar PV	11,650	Hillsborough	Nov-17	71733	0	0	0	0	0	0	0	0	0	0	93	724	817		
1722	Solar PV	11,500	Hillsborough	Nov-17	71734	0	0	0	0	0	0	0	0	0	0	499	1,155	1,654		
1723	Solar PV	6,670	Hillsborough	Nov-17	71735	0	0	0	0	0	0	0	0	0	0	0	1,830	1,830	1,830	
1724	Solar PV	7,560	Hillsborough	Dec-17	71736	0	0	0	0	0	0	0	0	0	0	0	1,372	1,372	1,372	
1725	Solar PV	10,730	Hillsborough	Dec-17	71737	0	0	0	0	0	0	0	0	0	0	0	732	732	732	
1726	Solar PV	11,700	Hillsborough	Nov-17	71738	0	0	0	0	0	0	0	0	0	0	0	1,068	1,068	1,068	
1727	Solar PV	6,360	Hillsborough	Nov-17	71739	0	0	0	0	0	0	0	0	0	0	142	562	704		
1728	Solar PV	5,220	Hillsborough	Nov-17	71740	0	0	0	0	0	0	0	0	0	0	0	992	992	992	
1729	Solar PV	5,600	Polk	Dec-17	71741	0	0	0	0	0	0	0	0	0	0	0	350	350	350	
1730	Solar PV	8,990	Hillsborough	Oct-17	71742	0	0	0	0	0	0	0	0	0	0	188	634	822		
1731	Solar PV	3,000	Hillsborough	Oct-17	71743	0	0	0	0	0	0	0	0	0	0	181	679	860		
1732	Solar PV	14,000	Hillsborough	Nov-17	71744	0	0	0	0	0	0	0	0	0	0	0	478	478	478	
1733	Solar PV	15,040	Hillsborough	Dec-17	71745	0	0	0	0	0	0	0	0	0	0	0	1,315	1,315	1,315	
1734	Solar PV	5,220	Hillsborough	Dec-17	71746	0	0	0	0	0	0	0	0	0	0	0	490	490	490	
1735	Solar PV	8,410	Hillsborough	Dec-17	71747	0	0	0	0	0	0	0	0	0	0	0	229	229	229	
1736	Solar PV	6,090	Hillsborough	Nov-17	71748	0	0	0	0	0	0	0	0	0	0	12	422	434	434	
1737	Solar PV	10,150	Hillsborough	Dec-17	71749	0	0	0	0	0	0	0	0	0	0	0	0	598	598	598
1738	Solar PV	14,000	Hillsborough	Dec-17	71750	0	0	0	0	0	0	0	0	0	0	0	0	467	467	467
1739	Solar PV	6,480	Hillsborough	Dec-17	71751	0	0	0	0	0	0	0	0	0	0	0	0	496	496	496
1740	Solar PV	6,000	Hillsborough	Dec-17	71752	0	0	0	0	0	0	0	0	0	0	0	0	518	518	518
1741	Solar PV	11,600	Hillsborough	Dec-17	71753	0	0	0	0	0	0	0	0	0	0	0	271	271	271	
1742	Solar PV	8,100	Pinellas	Dec-17	71754	0	0	0	0	0	0	0	0	0	0	0	0	306	306	306
1743	Solar PV	6,600	Hillsborough	Nov-17	71755	0	0	0	0	0	0	0	0	0	0	0	0	560	560	560
1744	Solar PV	6,300	Hillsborough	Dec-17	71756	0	0	0	0	0	0	0	0	0	0	0	0	271	271	271
1745	Solar PV	10,910	Hillsborough	Nov-17	71757	0	0	0	0	0	0	0	0	0	0	0	0	306	306	306
1746	Solar PV	9,900	Hillsborough	Dec-17	71758	0	0	0	0	0	0	0	0	0	0	0	0	1,055	1,055	1,055
1747	Solar PV	7,830	Hillsborough	Dec-17	71759	0	0	0	0	0	0	0	0	0	0	0	0	1,527	1,527	1,527
1748	Solar PV	7,000	Hillsborough	Dec-17	71760	0	0	0	0	0	0	0	0	0	0	0	0	583	583	583
1749	Solar PV	5,100	Hillsborough	Nov-17	71761	0	0	0	0	0	0	0	0	0	0	0	0	267	267	267
1750	Solar PV	4,640	Hillsborough	Dec-17	71762	0	0	0	0	0	0	0	0	0	0	0	0	429	429	429
1751	Solar PV	11,100	Hillsborough	Dec-17	71763	0	0	0	0	0	0	0	0	0	0	0	0	454	454	454
1752	Solar PV	9,140	Hillsborough	Nov-17	71764	0	0	0	0	0	0	0	0	0	0	0	0	530	530	530
1753	Solar PV	11,600	Hillsborough	Dec-17	71765	0	0	0	0	0	0	0	0	0	0	0	0	736	736	736
1754	Solar PV	6,960	Hillsborough	Dec-17	71766	0	0	0	0	0	0	0	0	0	0	0	0	688	688	688
1755	Solar PV	6,900	Hillsborough	Dec-17	71767	0	0	0	0	0	0	0	0	0	0	0	0	551	551	551
1756	Solar PV	15,270	Polk	Dec-17	71768	0	0	0	0	0	0	0	0	0	0	0	0	613	613	613
1757	Solar PV	5,700	Hillsborough	Dec-17	71769	0	0	0	0	0	0	0	0	0	0	0	0	606	606	606
1758	Solar PV	5,040	Hillsborough	Dec-17	71770	0	0	0	0	0	0	0	0	0	0	0	0	652	652	652
1759	Solar PV	9,450	Hillsborough	Dec-17	71771	0	0	0	0	0	0	0	0	0	0	0	0	512	512	512
1760	Solar PV	11,600	Hillsborough	Dec-17	71772	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1761	Solar PV	11,020	Hillsborough	Dec-17	71773	0	0	0	0	0	0	0	0	0	0	0	0	1,028	1,028	1,028
1762	Solar PV	7,410	Hillsborough	Dec-17	71774	0	0	0	0	0	0	0	0	0	0	0	0	548	548	548
1763	Solar PV	11,700	Hillsborough	Dec-17	71775	0	0	0	0	0	0	0	0	0	0	0	0	507	507	507
1764	Solar PV	5,000	Hillsborough	Dec-17	71776	0	0	0	0	0	0	0	0	0	0	0	0	1,901	1,901	1,901
1765	Solar PV	7,800	Hillsborough	Dec-17	71777	0	0	0	0	0	0	0	0	0	0	0	0	149	149	149
1766	Solar PV	15,040	Hillsborough	Dec-17	71778	0	0	0	0	0	0	0	0	0	0	0	0	211	211	211
1767	Solar PV	11,470	Hillsborough	Dec-17	71779	0	0	0	0	0	0	0	0	0	0	0	0	172	172	172
1768	Solar PV	7,540	Hillsborough	Dec-17	71780	0	0	0	0	0	0	0	0	0	0	0	0	538	538	538
1769	Solar PV	7,830	Hillsborough	Dec-17	71781	0	0	0	0	0	0	0	0	0	0	0	0	1,229	1,229	1,229
1770	Solar PV	6,720	Hillsborough	Dec-17	71782	0	0	0	0	0	0	0	0	0	0	0	0	268	268	268

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1771	Solar PV	4.350	Hillsborough	Dec-17	71783	0	0	0	0	0	0	0	0	0	0	0	606	606
1772	Solar PV	3.000	Hillsborough	Dec-17	71784	0	0	0	0	0	0	0	0	0	0	0	491	491
1773	Solar PV	10.440	Hillsborough	Dec-17	71785	0	0	0	0	0	0	0	0	0	0	0	688	688
1774	Solar PV	5.220	Hillsborough	Dec-17	71786	0	0	0	0	0	0	0	0	0	0	0	715	715
1775	Solar PV	5.220	Pinellas	Dec-17	71787	0	0	0	0	0	0	0	0	0	0	0	1,497	1,497
1776	Solar PV	5.700	Hillsborough	Dec-17	71788	0	0	0	0	0	0	0	0	0	0	0	422	422
1777	Solar PV	8.850	Hillsborough	Dec-17	71789	0	0	0	0	0	0	0	0	0	0	0	342	342
1778	Solar PV	6.090	Hillsborough	Dec-17	71790	0	0	0	0	0	0	0	0	0	0	0	516	516
1779	Solar PV	8.120	Hillsborough	Dec-17	71791	0	0	0	0	0	0	0	0	0	0	0	639	639
1780	Solar PV	11.505	Hillsborough	Dec-17	71792	0	0	0	0	0	0	0	0	0	0	0	655	655
1781	Solar PV	11.200	Hillsborough	Dec-17	71793	0	0	0	0	0	0	0	0	0	0	0	480	480
1782	Solar PV	2.900	Polk	Dec-17	71794	0	0	0	0	0	0	0	0	0	0	0	424	424
1783	Solar PV	22.500	Hillsborough	Dec-17	71795	0	0	0	0	0	0	0	0	0	0	0	928	928
1784	Solar PV	14.750	Hillsborough	Dec-17	71796	0	0	0	0	0	0	0	0	0	0	0	393	393
1785	Solar PV	6.960	Hillsborough	Dec-17	71797	0	0	0	0	0	0	0	0	0	0	0	229	229
1786	Solar PV	5.510	Hillsborough	Dec-17	71798	0	0	0	0	0	0	0	0	0	0	0	55	55
1787	Solar PV	8.400	Hillsborough	Dec-17	71799	0	0	0	0	0	0	0	0	0	0	0	452	452
1788	Solar PV	10.545	Hillsborough	Dec-17	71800	0	0	0	0	0	0	0	0	0	0	0	0	0
1789	Solar PV	6.490	Hillsborough	Dec-17	71801	0	0	0	0	0	0	0	0	0	0	0	210	210
1790	Solar PV	7.980	Hillsborough	Dec-17	71802	0	0	0	0	0	0	0	0	0	0	0	200	200
1791	Solar PV	5.220	Hillsborough	Dec-17	71803	0	0	0	0	0	0	0	0	0	0	0	133	133
1792	Solar PV	11.560	Polk	Dec-17	71804	0	0	0	0	0	0	0	0	0	0	0	76	76
1793	Solar PV	5.760	Hillsborough	Dec-17	71805	0	0	0	0	0	0	0	0	0	0	0	385	385
1794	Solar PV	10.500	Hillsborough	Dec-17	71806	0	0	0	0	0	0	0	0	0	0	0	101	101
1795	Solar PV	10.080	Hillsborough	Dec-17	71807	0	0	0	0	0	0	0	0	0	0	0	81	81
1796	Solar PV	6.000	Hillsborough	Dec-17	71808	0	0	0	0	0	0	0	0	0	0	0	69	69
1797	Solar PV	5.220	Hillsborough	Dec-17	71809	0	0	0	0	0	0	0	0	0	0	0	123	123
1798	Solar PV	8.850	Polk	Dec-17	71810	0	0	0	0	0	0	0	0	0	0	0	26	26
1799	Solar PV	11.700	Hillsborough	Dec-17	71811	0	0	0	0	0	0	0	0	0	0	0	0	0
1800	Solar PV	6.695	Polk	Dec-17	71812	0	0	0	0	0	0	0	0	0	0	0	66	66
1801	Solar PV	2.900	Hillsborough	Dec-17	71813	0	0	0	0	0	0	0	0	0	0	0	433	433
1802	Solar PV	6.000	Hillsborough	Dec-17	71814	0	0	0	0	0	0	0	0	0	0	0	200	200
1803	Solar PV	6.960	Hillsborough	Dec-17	71815	0	0	0	0	0	0	0	0	0	0	0	330	330
1804	Solar PV	15.840	Hillsborough	Dec-17	71817	0	0	0	0	0	0	0	0	0	0	0	141	141
1805	Solar PV	4.800	Hillsborough	Dec-17	71818	0	0	0	0	0	0	0	0	0	0	0	64	64
1806	Solar PV	11.600	Hillsborough	Dec-17	71819	0	0	0	0	0	0	0	0	0	0	0	73	73
1807	Solar PV	11.310	Hillsborough	Dec-17	71820	0	0	0	0	0	0	0	0	0	0	0	0	0
1808	Solar PV	10.240	Hillsborough	Dec-17	71821	0	0	0	0	0	0	0	0	0	0	0	313	313
1809	Solar PV	10.440	Polk	Dec-17	71822	0	0	0	0	0	0	0	0	0	0	0	462	462
1810	Solar PV	10.730	Hillsborough	Dec-17	71823	0	0	0	0	0	0	0	0	0	0	0	53	53
1811	Solar PV	9.100	Hillsborough	Dec-17	71824	0	0	0	0	0	0	0	0	0	0	0	0	0
1812	Solar PV	4.320	Hillsborough	Dec-17	71825	0	0	0	0	0	0	0	0	0	0	0	62	62
1813	Solar PV	8.410	Hillsborough	Dec-17	71828	0	0	0	0	0	0	0	0	0	0	0	170	170
1814	Solar PV	15.635	Hillsborough	Dec-17	71829	0	0	0	0	0	0	0	0	0	0	0	128	128
1815	Solar PV	10.260	Hillsborough	Dec-17	71831	0	0	0	0	0	0	0	0	0	0	0	112	112
1816	Solar PV	5.220	Hillsborough	Dec-17	71832	0	0	0	0	0	0	0	0	0	0	0	69	69
1817	Solar PV	6.960	Hillsborough	Dec-17	71833	0	0	0	0	0	0	0	0	0	0	0	82	82
1818	Solar PV	5.220	Hillsborough	Dec-17	71834	0	0	0	0	0	0	0	0	0	0	0	239	239
1819	Solar PV	15.470	Pinellas	Dec-17	71835	0	0	0	0	0	0	0	0	0	0	0	0	0
1820	Solar PV	11.390	Hillsborough	Dec-17	71836	0	0	0	0	0	0	0	0	0	0	0	119	119
1821	Solar PV	5.100	Hillsborough	Dec-17	71837	0	0	0	0	0	0	0	0	0	0	0	0	0
1822	Solar PV	11.700	Hillsborough	Dec-17	71838	0	0	0	0	0	0	0	0	0	0	0	0	0
1823	Solar PV	13.865	Hillsborough	Dec-17	71839	0	0	0	0	0	0	0	0	0	0	0	39	39
1824	Solar PV	32.450	Polk	Dec-17	71840	0	0	0	0	0	0	0	0	0	0	0	0	0
1825	Solar PV	6.270	Polk	Dec-17	71841	0	0	0	0	0	0	0	0	0	0	0	0	0
1826	Solar PV	8.460	Hillsborough	Dec-17	71842	0	0	0	0	0	0	0	0	0	0	0	53	53
1827	Solar PV	10.240	Hillsborough	Dec-17	71843	0	0	0	0	0	0	0	0	0	0	0	0	0
1828	Solar PV	9.000	Hillsborough	Dec-17	71844	0	0	0	0	0	0	0	0	0	0	0	0	0
1829	Solar PV	7.020	Hillsborough	Dec-17	71845	0	0	0	0	0	0	0	0	0	0	0	299	299

Customer-Owned Renewable Generation Delivered to Tampa Electric Report - Rule 25-6.065(10)(a), (b), (d) and (f)(1), (2), (3) and (4)

10(a) Number of Customers	10(f)(1) Technology Type	10(b) & (f)(2) GPR Size (kW)	10(f)(3) Location (County)	10(f)(4) Date Interconnected	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1830	Solar PV	7,540	Hillsborough	Dec-17	71846	0	0	0	0	0	0	0	0	0	0	0	136	136
1831	Solar PV	7,420	Hillsborough	Dec-17	71847	0	0	0	0	0	0	0	0	0	0	0	48	48
1832	Solar PV	5,220	Polk	Dec-17	71848	0	0	0	0	0	0	0	0	0	0	0	0	0
1833	Solar PV	4,560	Hillsborough	Dec-17	71849	0	0	0	0	0	0	0	0	0	0	0	0	0
1834	Solar PV	8,410	Hillsborough	Dec-17	71850	0	0	0	0	0	0	0	0	0	0	0	31	31
1835	Solar PV	5,220	Hillsborough	Dec-17	71851	0	0	0	0	0	0	0	0	0	0	0	50	50
1836	Solar PV	7,540	Polk	Dec-17	71852	0	0	0	0	0	0	0	0	0	0	0	0	0
1837	Solar PV	8,410	Hillsborough	Dec-17	71853	0	0	0	0	0	0	0	0	0	0	0	0	0
1838	Solar PV	5,800	Hillsborough	Dec-17	71854	0	0	0	0	0	0	0	0	0	0	0	0	0
1839	Solar PV	6,440	Polk	Dec-17	71855	0	0	0	0	0	0	0	0	0	0	0	51	51
1840	Solar PV	7,840	Hillsborough	Dec-17	71856	0	0	0	0	0	0	0	0	0	0	0	0	0
1841	Solar PV	2,900	Polk	Dec-17	71857	0	0	0	0	0	0	0	0	0	0	0	80	80
1842	Solar PV	11,600	Hillsborough	Dec-17	71859	0	0	0	0	0	0	0	0	0	0	0	138	138
1843	Solar PV	10,200	Hillsborough	Dec-17	71860	0	0	0	0	0	0	0	0	0	0	0	0	0
1844	Solar PV	7,540	Hillsborough	Dec-17	71861	0	0	0	0	0	0	0	0	0	0	0	137	137
TOTALS						10,374,629	9,306,099	10,054,641	13,400,589	15,439,270	8,368,515	16,675,966	16,174,735	14,666,940	14,739,259	12,303,972	11,106,343	152,610,958

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	70000	521	589	730	728	734	120	597	557	505	556	528	507	6,672
2	70001	1	1	1	1	1	0	0	0	2	0	2	3	12
3	70002	0	0	0	0	0	0	0	0	0	0	11	1	12
4	70003	0	0	0	0	0	0	0	0	0	0	0	0	0
5	70006	0	0	0	0	0	0	0	0	0	0	0	0	0
6	70007	0	0	0	0	0	0	0	0	0	0	0	0	0
7	70008	0	1	1	0	0	0	0	0	0	0	0	0	2
8	70009	0	0	0	0	0	0	0	0	0	0	0	0	0
9	70010	259	299	409	343	253	32	115	163	144	209	268	287	2,781
10	70011	446	536	483	368	441	96	167	60	9	48	110	318	3,082
11	70012	0	0	0	0	0	0	0	0	0	0	0	0	0
12	70013	7	20	36	20	15	4	7	5	1	0	0	0	115
13	70014	0	0	0	0	0	0	0	0	0	0	0	0	0
14	70015	127	136	186	156	127	44	64	69	54	101	99	47	1,210
15	70016	406	473	510	381	259	52	128	162	169	343	451	437	3,771
16	70017	0	0	0	0	0	0	0	0	0	0	0	0	0
17	70018	501	579	678	482	351	50	183	259	63	0	0	0	3,146
18	70019	2,673	2,878	3,400	1,654	704	190	424	518	1,105	1,255	1,747	2,289	18,581
19	70020	505	564	653	526	548	123	424	508	502	600	554	598	6,105
20	70021	282	348	469	298	403	48	65	109	96	234	252	277	2,881
21	70023	217	282	360	271	177	32	59	56	64	176	235	200	2,129
22	70024	168	285	437	373	372	73	197	302	87	20	100	156	2,636
23	70025	1,534	1,871	2,505	2,178	1,578	663	828	906	560	1,286	1,517	1,476	16,902
24	70026	0	0	0	0	0	0	0	0	0	30	199	210	439
25	70027	108	0	0	0	0	70	211	247	289	423	494	483	2,325
26	70028	219	253	345	257	176	80	90	97	29	87	139	84	1,856
27	70029	683	802	1,055	1,003	906	535	694	626	880	649	595	711	9,139
28	70030	435	501	650	613	551	240	370	408	395	445	429	438	5,475
29	70031	381	477	645	619	437	243	297	330	276	393	402	330	4,830
30	70032	82	91	92	58	38	18	14	20	21	47	64	92	637
31	70034	54	62	54	12	0	3	2	0	1	10	5	0	203
32	70035	4	23	53	23	0	0	0	0	0	4	0	0	107
33	70036	56	81	99	61	41	12	9	19	23	44	56	39	540
34	70037	45	74	88	78	57	31	35	38	52	62	180	50	790
35	70038	438	611	745	614	444	225	242	258	135	232	586	508	5,038
36	70039	393	553	781	700	578	261	348	413	326	406	367	365	5,491
37	70040	838	899	1,051	1,004	855	351	635	723	634	747	783	696	9,216
38	70041	484	588	840	616	435	140	118	192	193	339	254	374	4,573
39	70042	29	86	255	305	294	156	171	176	172	91	40	5	1,780
40	70043	348	383	439	416	366	126	228	240	173	322	376	332	3,749
41	70044	455	702	883	838	737	270	462	356	375	293	216	398	5,985
42	70045	1	1	1	2	0	0	0	0	0	1	2	0	8
43	70046	0	0	0	0	0	0	0	0	0	0	0	0	0
44	70047	188	214	226	137	76	12	29	40	44	136	201	184	1,487
45	70048	766	943	1,256	1,302	1,241	404	833	913	787	842	854	651	10,792
46	70049	451	521	731	578	913	245	897	1,030	828	946	920	771	8,831

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
47	70050	13	28	53	40	27	2	5	6	4	13	11	14	216
48	70051	85	104	0	36	303	52	178	192	174	351	487	458	2,420
49	70052	2,426	3,184	4,141	3,916	3,708	439	2,205	2,307	2,114	2,214	1,336	1,641	29,631
50	70053	261	310	469	380	343	105	197	200	183	250	303	225	3,226
51	70054	29	54	90	105	90	14	30	48	26	36	41	25	588
52	70055	187	221	258	192	142	43	59	68	33	121	174	161	1,659
53	70056	12	17	30	22	16	6	14	10	41	38	41	35	282
54	70057	781	978	1,284	1,321	1,327	263	841	711	303	295	802	827	9,733
55	70058	46	70	102	102	77	33	25	13	8	10	5	3	494
56	70059	692	828	1,126	1,046	981	492	594	686	533	588	663	571	8,800
57	70060	265	371	396	214	104	31	156	48	40	210	320	324	2,479
58	70061	349	424	533	528	462	226	289	265	213	245	291	238	4,063
59	70062	0	0	0	0	0	0	0	0	0	0	0	0	0
60	70063	424	648	1,014	903	710	165	263	325	220	336	333	452	5,793
61	70064	210	248	365	384	341	72	241	235	207	226	247	216	2,992
62	70065	135	180	228	222	170	53	107	122	117	156	176	152	1,818
63	70066	153	147	166	59	39	8	24	35	46	124	172	166	1,139
64	70067	96	125	159	102	69	18	10	12	17	56	79	73	816
65	70068	71	114	0	125	165	74	79	88	69	96	103	78	1,062
66	70069	330	410	508	398	236	49	178	156	224	283	303	290	3,365
67	70070	110	235	240	165	87	33	53	67	50	59	128	39	1,266
68	70071	98	167	208	162	114	39	86	53	53	63	41	20	1,104
69	70072	26	37	52	37	16	4	3	13	6	13	16	8	239
70	70073	142	195	266	247	178	46	65	77	84	158	97	74	1,629
71	70074	233	272	298	211	215	78	95	34	41	85	93	90	1,745
72	70075	50	67	60	68	97	27	15	41	21	93	60	4	603
73	70076	120	153	218	134	49	46	41	46	29	78	128	110	1,152
74	70077	83	79	104	63	27	1	2	8	9	43	36	41	496
75	70078	22	59	84	53	62	23	12	18	19	30	34	11	427
76	70079	390	969	1,375	1,362	1,435	432	850	951	855	910	797	555	10,881
77	70080	27	68	79	89	85	37	7	0	1	1	0	5	399
78	70081	14	26	63	40	22	8	7	6	13	52	68	46	365
79	70082	1	2	4	0	0	0	0	0	0	1	1	1	10
80	70083	23	50	230	131	29	12	5	12	29	79	81	94	816
81	70084	40	74	107	50	29	18	19	9	110	28	46	7	537
82	70085	0	0	0	0	0	0	0	0	0	0	0	0	0
83	70086	0	0	0	0	0	0	0	0	0	0	0	0	0
84	70087	0	0	0	0	0	0	0	0	0	0	0	0	0
85	70088	516	603	715	612	501	231	212	286	319	433	427	378	5,233
86	70089	524	856	1,456	1,527	1,552	349	1,113	1,175	924	948	701	409	11,534
87	70090	1,184	1,413	1,856	1,623	1,306	752	865	814	822	926	1,399	1,154	14,114
88	70091	1,589	1,940	2,520	1,595	1,686	463	1,193	1,455	1,350	1,534	1,852	1,678	18,855
89	70092	154	181	208	141	88	86	90	12	48	122	187	185	1,502
90	70093	139	145	268	265	322	73	269	265	233	149	147	132	2,407
91	70094	123	188	227	170	126	49	217	231	127	66	62	61	1,647
92	70095	0	0	0	0	0	0	0	0	0	0	0	0	0

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
93	70096	0	0	0	0	0	0	0	0	0	0	0	0	0
94	70097	270	335	450	375	190	43	171	205	128	238	291	257	2,953
95	70098	58	85	138	61	34	4	1	7	2	40	54	52	536
96	70099	57	81	117	78	20	3	1	2	10	7	10	1	387
97	70100	268	294	369	289	183	50	100	130	104	206	236	214	2,443
98	70101	93	86	109	67	28	34	44	42	42	88	137	239	1,009
99	70102	117	247	374	320	277	125	167	175	186	262	189	123	2,562
100	70103	0	0	0	0	0	0	0	0	0	0	0	0	0
101	70104	414	537	708	647	536	202	339	404	300	399	354	282	5,122
102	70105	218	326	391	408	224	45	253	265	224	316	387	360	3,570
103	70106	390	438	528	429	357	111	225	232	269	80	192	217	3,468
104	70107	315	413	483	360	247	99	101	131	121	252	315	292	3,129
105	70108	138	106	196	140	106	19	33	32	74	77	77	112	1,059
106	70109	277	346	425	350	263	127	99	109	127	199	251	223	2,796
107	70110	458	566	749	699	703	353	541	416	518	467	408	340	6,218
108	70111	11	18	28	8	12	1	4	6	0	4	19	7	118
109	70112	452	859	1,117	843	553	205	186	211	314	513	521	251	6,025
110	70113	147	191	278	215	160	109	70	71	82	138	155	145	1,761
111	70114	185	252	259	232	142	16	37	80	69	158	203	147	1,780
112	70115	276	327	378	288	148	118	290	274	109	114	215	156	2,693
113	70116	457	462	920	1,339	1,184	288	983	578	606	676	347	697	8,537
114	70117	242	329	469	448	461	257	298	304	213	262	263	225	3,771
115	70118	34	51	80	69	51	11	28	21	16	17	11	6	395
116	70119	86	137	141	62	33	6	15	6	7	38	42	41	614
117	70120	99	129	171	197	147	42	84	267	101	197	272	258	1,964
118	70121	0	1	3	0	0	0	0	0	0	0	0	0	4
119	70122	0	2	13	8	7	0	3	8	1	5	12	0	59
120	70123	0	0	3	0	0	0	0	0	0	3	0	0	6
121	70124	411	499	657	553	394	146	224	293	284	388	440	397	4,686
122	70125	0	0	0	0	0	0	0	0	0	0	0	0	0
123	70126	32	39	41	42	27	2	7	9	8	30	24	25	286
124	70127	55	86	112	76	55	26	29	14	17	53	61	38	622
125	70128	124	170	211	155	84	1	31	84	84	122	152	105	1,323
126	70129	1,186	1,389	1,860	1,805	1,677	460	867	822	754	1,103	1,275	993	14,191
127	70130	0	0	0	0	0	0	0	0	0	0	0	0	0
128	70131	0	0	0	0	0	0	0	0	0	0	0	0	0
129	70132	0	0	0	0	0	0	0	0	0	0	0	0	0
130	70133	49	76	149	102	96	45	48	37	63	47	22	14	748
131	70134	100	138	209	166	141	42	68	71	57	88	78	71	1,229
132	70135	349	391	560	352	305	88	343	270	277	332	341	287	3,895
133	70136	75	219	381	296	264	78	56	62	190	273	422	184	2,500
134	70137	133	210	327	283	275	43	151	145	117	103	52	46	1,885
135	70138	0	0	0	0	0	0	0	0	0	0	0	0	0
136	70139	781	1,230	1,422	1,271	902	84	327	409	507	706	814	956	9,409
137	70140	68	160	145	111	77	16	18	25	31	61	121	85	918
138	70141	482	627	796	654	487	294	288	282	307	363	445	407	5,432

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
139	70142	76	157	169	147	102	20	43	44	55	96	80	73	1,062
140	70143	0	6	20	24	14	3	4	2	1	1	0	0	75
141	70144	2	3	2	4	7	4	0	0	0	0	0	0	22
142	70145	125	124	156	131	106	17	42	56	51	100	115	81	1,104
143	70146	285	1,509	3,964	3,683	1,388	1	0	0	0	276	120	22	11,248
144	70147	157	287	384	301	159	14	9	6	23	107	219	175	1,841
145	70148	8	35	71	44	18	11	9	6	4	32	13	4	255
146	70149	469	452	560	657	559	219	250	407	491	387	290	84	4,825
147	70150	309	357	518	301	145	21	44	43	67	109	105	107	2,126
148	70151	191	229	276	160	111	44	63	98	111	125	147	169	1,717
149	70152	208	307	408	339	212	34	128	126	150	213	235	182	2,542
150	70153	243	317	423	331	331	99	140	130	136	187	229	136	2,702
151	70154	0	0	0	0	0	0	0	0	0	0	0	0	0
152	70155	116	149	255	251	197	62	224	337	310	293	288	211	2,693
153	70156	165	232	284	219	121	122	281	213	9	31	22	19	1,718
154	70157	61	93	101	76	55	36	8	9	13	33	51	54	590
155	70158	119	122	203	190	183	61	96	128	88	125	160	169	1,644
156	70159	592	651	785	598	386	190	152	160	191	322	466	510	5,003
157	70160	45	95	148	140	94	34	35	19	27	38	52	119	846
158	70161	498	665	895	811	712	455	437	412	237	359	380	331	6,192
159	70162	181	219	291	304	305	49	219	221	222	214	184	165	2,574
160	70163	19	44	55	67	58	7	30	36	44	27	21	24	432
161	70164	72	88	103	59	17	3	0	1	1	31	50	57	482
162	70166	496	596	788	792	503	138	274	237	198	273	468	424	5,187
163	70167	35	45	83	66	22	3	38	12	12	15	8	2	341
164	70168	325	445	541	512	402	150	217	181	277	347	338	337	4,072
165	70169	0	1	2	7	4	0	0	0	0	1	0	0	15
166	70170	113	271	277	277	200	64	88	96	126	172	161	200	2,045
167	70171	496	611	833	873	837	193	394	412	360	665	498	480	6,652
168	70172	0	0	0	0	0	0	0	0	0	0	0	0	0
169	70173	401	564	658	626	404	55	130	144	202	286	469	307	4,246
170	70174	270	468	568	664	628	114	450	481	352	377	137	0	4,509
171	70176	793	872	1,299	1,321	995	162	464	773	613	954	1,064	817	10,127
172	70177	168	225	357	305	313	162	161	156	138	163	149	116	2,413
173	70178	15	41	88	86	76	46	55	61	42	26	6	3	545
174	70179	6	8	5	8	1	0	0	0	0	0	0	0	28
175	70180	44	63	71	80	74	3	0	0	0	0	0	0	335
176	70181	22	48	75	136	160	68	93	96	86	83	52	46	965
177	70182	39	17	13	8	11	2	1	7	3	3	2	1	107
178	70183	36	57	53	51	33	30	43	31	24	19	17	9	403
179	70184	63	76	102	94	94	48	58	66	61	59	65	62	848
180	70185	65	85	90	50	29	17	19	22	22	33	24	20	476
181	70186	14	30	32	19	14	10	18	23	20	31	34	23	268
182	70187	50	61	106	159	134	74	105	58	46	44	33	22	892
183	70188	73	90	142	146	148	98	100	82	74	64	68	55	1,140
184	70189	69	94	140	157	158	107	126	108	116	103	69	65	1,312

**TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018**

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
185	70190	62	89	80	66	50	40	43	30	36	41	30	26	593
186	70191	58	99	168	196	183	111	108	98	80	78	62	42	1,283
187	70192	52	94	139	129	104	50	68	66	58	51	47	46	904
188	70193	69	101	171	198	190	129	129	110	102	110	81	69	1,459
189	70194	70	123	180	151	108	58	61	54	44	37	34	20	940
190	70195	33	64	81	36	11	5	37	29	17	23	55	47	438
191	70196	536	638	745	557	510	100	268	338	319	422	508	493	5,434
192	70197	63	115	154	124	28	3	5	3	6	16	16	16	549
193	70198	404	451	585	547	452	98	240	267	290	364	421	445	4,564
194	70199	850	978	1,103	859	805	365	462	523	445	710	883	695	8,678
195	70200	405	588	831	705	562	88	358	336	196	379	333	375	5,156
196	70201	477	586	745	628	272	35	210	234	362	610	642	421	5,222
197	70202	549	609	690	615	626	288	401	489	500	505	515	507	6,294
198	70203	402	548	687	651	507	92	293	288	268	367	436	381	4,920
199	70204	0	0	0	0	76	29	37	44	52	44	14	9	305
200	70205	158	212	305	312	237	26	105	150	125	138	122	75	1,965
201	70206	677	795	973	924	919	546	624	732	590	625	644	639	8,688
202	70207	347	448	527	501	489	162	311	342	257	301	326	314	4,325
203	70208	507	618	714	628	464	95	301	194	314	434	288	191	4,748
204	70209	284	358	369	312	229	76	69	123	129	107	120	62	2,238
205	70210	779	936	1,121	1,080	937	80	583	800	593	889	905	810	9,513
206	70211	33	71	70	79	101	10	45	46	24	46	34	35	594
207	70212	420	576	638	638	382	219	239	202	282	427	421	413	4,857
208	70213	215	207	351	311	111	13	32	46	56	83	180	122	1,653
209	70214	92	147	326	311	319	193	233	214	188	127	78	49	2,277
210	70215	542	631	769	677	584	425	416	474	450	574	546	493	6,581
211	70216	274	340	393	488	253	94	99	124	135	261	300	261	3,052
212	70217	439	560	741	653	567	99	379	373	327	469	458	399	5,464
213	70218	233	279	336	206	161	71	73	58	94	194	211	226	2,142
214	70219	886	823	1,052	1,020	984	348	585	604	253	617	566	536	8,074
215	70220	239	321	428	298	149	34	15	44	92	179	165	151	2,115
216	70221	448	511	631	575	532	214	420	440	373	436	432	455	5,467
217	70222	104	187	239	208	164	92	62	72	110	111	109	120	1,578
218	70223	586	300	904	806	645	249	393	413	459	609	668	584	6,616
219	70224	424	587	973	834	783	389	352	411	544	563	625	480	6,965
220	70225	452	477	718	553	534	202	272	290	278	344	196	100	4,416
221	70226	172	194	203	155	101	25	27	33	32	93	115	139	1,289
222	70227	536	620	774	701	612	108	405	313	0	0	524	581	5,174
223	70228	386	466	596	486	431	82	286	330	285	298	321	304	4,271
224	70229	0	0	0	0	0	0	0	0	0	0	0	0	0
225	70230	118	128	155	151	152	38	122	131	109	123	119	117	1,463
226	70231	0	0	0	0	0	0	0	1	0	0	0	0	1
227	70232	115	123	153	151	154	37	122	93	0	0	0	0	948
228	70233	115	125	152	149	152	39	115	131	115	122	118	114	1,447
229	70234	59	63	78	75	76	42	59	64	58	64	61	59	758
230	70235	116	126	158	152	151	83	120	128	115	130	121	119	1,519

**TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018**

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
231	70236	110	123	154	146	149	82	122	126	122	121	114	69	1,438
232	70237	90	99	125	120	120	60	82	75	67	74	71	68	1,051
233	70238	119	128	156	151	151	39	91	142	95	121	115	113	1,421
234	70239	0	0	0	0	0	0	0	0	0	0	0	0	0
235	70240	153	226	321	327	251	88	166	134	219	192	172	220	2,469
236	70241	416	617	941	997	883	618	656	639	572	547	461	357	7,704
237	70242	130	220	343	221	121	16	54	68	90	106	141	112	1,622
238	70243	331	403	566	333	215	28	72	123	97	170	246	171	2,755
239	70244	272	355	493	491	485	85	315	340	221	212	207	178	3,654
240	70245	60	65	79	77	77	34	64	66	58	65	64	60	769
241	70246	61	66	82	80	79	54	63	68	61	66	20	0	700
242	70247	60	63	78	76	77	52	61	65	51	63	60	59	765
243	70248	374	497	673	687	629	333	514	487	319	420	411	344	5,688
244	70249	390	322	465	326	549	234	422	232	313	328	338	325	4,244
245	70250	121	129	157	152	152	105	121	131	112	128	121	119	1,548
246	70251	125	133	161	155	153	105	120	133	114	132	125	123	1,579
247	70252	112	119	149	150	150	104	119	115	103	119	111	107	1,458
248	70253	123	134	167	162	24	0	40	142	121	134	123	121	1,291
249	70254	97	112	153	164	191	169	266	277	221	113	103	96	1,962
250	70255	124	134	167	160	160	86	127	119	92	112	77	57	1,415
251	70256	675	801	1,022	885	631	323	299	332	421	586	731	658	7,364
252	70258	0	0	0	0	0	0	0	0	0	0	0	0	0
253	70259	0	0	0	0	0	0	0	0	0	0	0	0	0
254	70260	0	0	0	0	0	0	0	0	0	0	0	0	0
255	70261	0	0	0	0	0	0	0	0	0	0	0	0	0
256	70262	750	861	1,095	799	615	143	226	303	349	621	739	701	7,202
257	70263	490	547	691	565	441	249	264	263	183	185	239	187	4,304
258	70264	402	455	598	441	373	120	194	188	256	331	387	444	4,189
259	70265	1,619	1,858	2,397	2,401	2,420	1,115	1,994	1,982	1,884	1,884	1,739	1,558	22,851
260	70266	110	106	140	89	32	4	8	9	18	43	57	68	684
261	70267	812	1,007	1,268	1,320	1,437	863	827	843	851	1,054	900	797	11,979
262	70268	0	0	0	0	0	0	0	0	0	0	0	0	0
263	70269	57	64	106	61	52	74	69	22	7	0	0	0	512
264	70270	237	330	425	379	299	67	141	167	155	216	244	209	2,869
265	70271	76	173	224	205	163	34	29	47	60	106	71	19	1,207
266	70272	0	0	0	0	0	0	0	0	0	0	0	0	0
267	70273	574	909	1,057	767	527	74	137	129	222	423	576	353	5,748
268	70274	1	0	3	1	0	0	0	0	1	0	0	0	6
269	70275	257	319	416	457	434	180	321	224	234	226	340	328	3,736
270	70276	328	369	438	199	170	63	55	0	0	0	0	0	1,622
271	70277	373	549	884	677	461	189	304	285	170	292	313	186	4,683
272	70278	335	438	595	484	345	107	154	151	203	322	329	286	3,749
273	70279	150	273	334	364	349	215	264	251	223	252	197	156	2,962
274	70280	191	296	467	435	434	70	329	281	238	266	266	217	3,490
275	70281	477	571	695	491	319	123	171	207	230	396	449	452	4,581
276	70282	248	366	471	327	224	19	67	81	93	222	285	172	2,575

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
277	70283	153	291	464	94	165	27	0	1	47	11	367	1,367	2,987
278	70284	4,987	5,594	10,081	5,636	1,454	65	8	29	115	2,207	207	2,309	32,692
279	70285	354	593	958	779	544	138	249	444	382	489	395	283	5,608
280	70286	546	621	880	924	988	243	430	650	552	598	510	545	7,487
281	70287	0	1	7	6	8	1	3	2	0	0	0	0	28
282	70288	120	168	237	197	111	46	49	56	54	49	29	20	1,136
283	70289	541	626	802	693	607	222	335	428	420	192	259	214	5,339
284	70290	684	772	971	919	677	199	395	380	508	626	586	582	7,299
285	70291	357	447	571	421	257	55	116	79	77	238	345	342	3,305
286	70292	132	286	55	285	207	79	131	162	112	137	196	130	1,645
287	70293	321	386	492	376	271	125	132	167	201	302	390	402	3,565
288	70294	290	406	509	382	313	140	138	156	202	246	263	248	3,293
289	70295	542	584	766	747	733	289	609	645	528	605	560	504	7,092
290	70296	243	395	512	377	259	37	106	111	96	202	361	207	2,906
291	70297	211	287	380	229	162	72	50	63	77	170	266	226	2,193
292	70298	273	356	520	416	329	56	106	80	95	165	189	219	2,804
293	70299	611	753	559	677	1,045	411	747	732	499	735	771	717	8,257
294	70300	0	0	0	0	0	0	0	0	0	0	0	0	0
295	70301	884	862	249	0	0	0	0	0	0	0	0	0	1,995
296	70302	0	0	1	0	0	0	0	0	0	0	0	0	1
297	70303	0	0	43	0	0	0	0	0	0	0	0	2	45
298	70304	517	629	914	815	666	292	443	413	425	483	596	503	6,696
299	70305	732	825	975	876	757	417	383	493	457	612	791	767	8,085
300	70306	156	185	191	114	59	6	15	25	36	90	151	153	1,181
301	70307	0	0	0	0	0	0	0	0	0	0	0	0	0
302	70308	418	553	722	718	825	542	595	607	488	483	469	365	6,785
303	70309	0	0	0	0	0	0	0	0	0	0	0	0	0
304	70310	641	806	1,073	1,036	1,039	413	709	822	729	741	725	694	9,428
305	70311	213	254	338	359	286	41	168	159	164	218	239	178	2,617
306	70312	0	0	0	0	0	0	0	0	2	0	0	0	2
307	70313	527	802	1,128	1,151	1,366	584	10	0	558	1,092	1,025	961	9,204
308	70314	412	520	748	675	776	301	552	519	521	613	580	448	6,665
309	70315	0	0	0	0	0	0	0	0	0	0	0	0	0
310	70316	537	676	882	683	568	234	289	323	277	472	687	452	6,080
311	70317	421	555	708	675	584	101	340	389	408	451	437	327	5,396
312	70318	275	422	550	304	204	57	95	120	120	229	414	1,098	3,888
313	70319	578	622	903	763	442	186	293	371	464	581	570	577	6,350
314	70320	123	146	176	76	21	8	8	8	11	86	96	70	829
315	70321	578	938	1,691	1,919	1,416	239	482	458	664	612	383	641	10,021
316	70322	110	143	198	189	161	24	78	99	82	102	91	68	1,345
317	70323	75	144	266	158	125	31	25	121	121	255	345	176	1,805
318	70324	550	632	945	1,050	899	458	594	547	484	609	596	495	7,859
319	70325	413	878	1,180	1,007	900	160	560	608	529	787	560	264	7,850
320	70326	758	840	1,079	994	935	285	566	573	540	697	677	641	8,585
321	70327	575	693	816	595	647	193	310	252	380	494	641	609	6,205
322	70328	123	94	163	155	150	69	63	98	96	135	125	123	1,394

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
323	70329	0	0	0	0	0	0	92	102	79	82	78	76	509
324	70330	184	200	242	235	228	58	134	168	193	190	184	183	2,199
325	70331	82	0	0	0	47	24	68	4	0	0	0	74	299
326	70333	422	618	874	857	853	158	640	726	564	646	505	309	7,172
327	70334	293	373	562	497	290	120	112	52	112	174	275	178	3,038
328	70335	241	228	282	234	43	13	2	15	66	246	347	193	1,910
329	70336	49	87	104	85	52	12	44	15	17	28	47	23	563
330	70337	549	685	1,126	993	884	263	578	513	486	607	567	736	7,987
331	70338	541	693	994	804	695	270	367	423	427	626	749	582	7,171
332	70339	593	737	1,063	1,186	425	50	169	222	206	302	171	189	5,313
333	70340	400	505	656	507	332	134	189	186	208	356	435	549	4,457
334	70341	254	234	191	152	68	13	20	20	42	100	139	100	1,333
335	70342	268	323	349	309	176	35	71	54	97	203	244	248	2,377
336	70343	48	72	119	92	67	21	29	19	21	37	43	60	628
337	70344	212	272	406	415	138	83	102	55	61	64	57	68	1,933
338	70345	198	256	383	343	244	36	175	119	126	171	142	134	2,327
339	70346	536	650	863	676	496	266	224	312	318	508	557	470	5,876
340	70347	573	720	1,036	971	869	305	518	591	596	595	693	565	8,032
341	70348	612	685	944	949	850	309	618	616	473	659	643	504	7,862
342	70349	149	342	527	411	328	78	385	188	166	243	340	283	3,432
343	70350	107	155	411	295	236	47	114	109	141	185	169	131	2,100
344	70351	535	614	745	646	529	165	293	291	336	484	535	480	5,653
345	70352	529	638	851	817	713	338	506	557	432	522	568	264	6,735
346	70353	50,660	59,590	82,340	86,990	91,490	63,660	72,770	74,060	67,490	63,730	54,090	47,100	813,970
347	70354	73,230	86,410	121,050	60,300	138,100	89,720	101,270	60,270	94,620	64,150	78,200	67,880	1,035,200
348	70355	825	915	1,164	1,092	907	287	526	665	672	755	761	725	9,294
349	70356	691	761	930	785	666	469	352	358	302	582	622	553	7,071
350	70357	0	0	0	0	0	0	0	0	0	0	0	0	0
351	70358	287	359	577	296	254	199	62	96	133	296	347	286	3,192
352	70359	767	880	1,132	1,088	1,055	224	0	0	373	699	768	736	7,722
353	70360	276	341	443	331	229	29	99	97	136	250	349	304	2,884
354	70361	445	675	776	760	676	251	471	302	358	487	337	274	5,812
355	70362	430	512	744	791	388	84	128	101	93	376	474	302	4,423
356	70363	448	580	717	649	619	466	514	571	251	435	510	427	6,187
357	70364	257	283	343	229	128	32	69	42	59	198	265	179	2,084
358	70365	506	549	757	460	365	135	109	84	102	259	317	332	3,975
359	70366	607	791	1,039	874	874	519	555	555	487	639	622	556	8,186
360	70367	407	488	717	664	468	212	219	246	270	416	486	329	4,922
361	70368	120	183	247	234	184	73	96	113	99	195	213	180	1,937
362	70369	697	773	908	809	769	184	548	640	568	703	675	705	7,979
363	70370	171	298	362	291	214	64	117	92	126	256	269	182	2,442
364	70371	0	0	0	0	0	0	517	499	389	366	264	199	2,234
365	70372	454	570	757	656	559	84	292	337	324	414	428	359	5,234
366	70373	239	459	622	537	455	130	235	252	209	259	364	81	3,842
367	70374	346	546	409	116	64	13	25	84	134	146	100	29	2,012
368	70375	159	328	443	520	483	198	265	195	230	291	244	296	3,652

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
369	70376	1,246	1,214	118	0	0	0	0	0	0	0	0	0	2,578
370	70377	1,450	1,767	250	0	0	0	0	0	0	0	0	0	3,467
371	70378	0	0	0	0	0	0	0	0	0	0	0	0	0
372	70379	751	800	982	937	879	218	510	586	572	632	681	701	8,249
373	70380	270	336	495	327	151	19	50	126	155	209	297	177	2,612
374	70381	391	431	571	431	279	37	86	136	136	256	318	353	3,377
375	70382	398	499	522	385	230	22	8	9	23	175	379	271	2,921
376	70383	275	332	416	359	260	74	124	135	140	260	209	285	2,874
377	70384	190	269	297	108	121	28	79	98	115	107	159	113	1,684
378	70385	1,250	1,443	1,785	1,742	1,715	685	1,034	1,008	915	1,220	1,144	1,158	15,099
379	70386	40	57	83	66	67	9	7	16	18	43	58	37	501
380	70387	337	380	494	381	409	159	263	328	250	341	377	297	4,016
381	70388	413	525	735	660	498	72	193	231	194	269	334	318	4,442
382	70389	251	251	338	326	383	162	248	303	282	347	344	321	3,556
383	70390	570	681	852	683	586	195	290	309	363	501	576	518	6,124
384	70391	31	61	107	33	45	6	3	4	4	11	60	28	391
385	70392	294	527	687	804	561	122	44	8	3	49	44	71	3,214
386	70393	541	654	947	888	694	22	21	237	370	553	599	490	6,016
387	70394	26	118	234	170	115	27	30	56	77	91	56	21	1,021
388	70395	1,906	2,256	3,323	2,789	973	96	1,319	220	40	784	427	375	14,508
389	70396	353	600	736	559	380	128	180	158	107	321	374	325	4,221
390	70397	189	271	323	276	276	96	124	158	135	155	212	165	2,380
391	70398	142	152	168	153	138	36	78	114	71	102	111	102	1,367
392	70399	924	1,069	1,411	1,129	796	315	905	808	0	439	1,077	868	9,741
393	70400	776	879	870	596	554	63	289	280	286	549	603	795	6,540
394	70401	309	287	449	421	299	130	240	174	248	272	309	375	3,513
395	70402	559	765	985	851	805	181	501	378	405	525	565	446	6,966
396	70403	338	534	733	585	381	108	72	113	81	205	268	248	3,666
397	70404	1,298	1,591	2,117	1,908	1,623	290	956	985	931	1,120	1,313	1,225	15,357
398	70405	442	543	690	524	414	248	245	258	258	409	451	413	4,895
399	70406	859	1,006	1,232	1,207	1,065	312	575	661	659	842	882	739	10,039
400	70407	570	661	805	639	456	235	231	256	252	391	479	521	5,496
401	70408	456	467	643	515	491	105	385	405	320	551	494	397	5,229
402	70409	337	389	472	428	337	123	198	232	173	307	365	339	3,700
403	70410	931	1,141	1,367	1,126	957	312	639	789	644	647	635	643	9,831
404	70411	302	365	484	380	250	77	80	104	101	245	289	166	2,843
405	70412	85	311	383	610	1,378	904	983	509	664	733	610	615	7,785
406	70413	595	701	906	687	501	209	218	251	353	519	535	512	5,987
407	70414	31	48	61	39	23	3	9	14	9	8	34	301	301
408	70415	73	208	324	223	0	0	126	62	51	166	118	62	1,413
409	70416	101	119	111	25	25	7	6	11	11	68	84	47	613
410	70417	761	899	1,079	651	513	181	62	13	23	216	299	364	5,061
411	70418	2,174	2,790	3,443	3,231	3,020	1,364	1,697	1,778	1,650	1,793	1,849	1,827	26,616
412	70419	219	440	470	334	195	42	104	58	50	141	112	97	2,262
413	70420	4,115	5,864	7,884	7,228	5,879	3,069	4,365	4,061	4,657	3,846	4,003	4,238	59,209
414	70421	0	0	0	0	0	0	0	0	0	0	0	0	0

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
415	70422	41	56	78	65	61	13	47	40	35	32	45	34	547
416	70423	123	716	1,186	998	794	347	332	276	206	419	602	534	6,533
417	70424	145	159	204	170	129	11	63	61	60	99	134	113	1,348
418	70425	613	740	735	589	672	107	251	251	285	256	489	510	5,478
419	70426	486	659	873	786	730	473	438	559	408	551	508	451	6,922
420	70427	208	334	455	482	436	155	241	212	230	304	202	177	3,436
421	70428	512	634	1,105	996	931	331	385	628	518	620	564	471	7,695
422	70429	122	188	285	186	146	114	70	60	77	238	248	213	1,947
423	70430	620	662	845	679	679	260	319	678	365	474	480	379	6,634
424	70431	163	183	306	277	160	72	75	110	103	169	195	147	1,960
425	70432	0	0	0	0	0	1	0	0	0	0	0	38	39
426	70433	262	482	628	409	378	74	38	33	92	353	269	115	3,133
427	70434	1,166	1,332	1,732	1,276	1,051	474	696	581	675	1,026	1,063	956	12,028
428	70435	754	898	1,136	1,043	780	158	477	550	448	673	776	814	8,507
429	70437	189	293	408	324	228	95	132	158	155	215	233	169	2,599
430	70438	390	547	700	606	497	296	254	313	277	407	420	328	5,035
431	70439	642	765	959	871	944	447	753	778	557	760	799	766	9,041
432	70440	617	782	821	837	770	190	451	513	514	797	898	891	8,081
433	70441	608	676	841	587	387	118	137	150	121	167	224	184	4,200
434	70442	447	530	737	603	440	58	240	253	253	388	461	406	4,816
435	70443	451	559	769	670	492	157	274	344	396	446	398	355	5,311
436	70444	556	747	949	752	577	206	326	375	363	432	443	355	6,081
437	70445	367	405	457	377	253	46	114	148	194	296	372	296	3,325
438	70446	436	480	629	553	423	166	299	316	322	364	393	314	4,695
439	70447	828	775	1,070	873	804	255	482	542	442	627	679	601	7,978
440	70448	135	166	267	291	321	142	187	200	170	164	150	102	2,295
441	70449	313	356	393	249	283	110	161	211	177	212	245	212	2,922
442	70450	10	3	7	2	1	0	0	0	0	0	0	3	26
443	70451	869	944	1,298	1,125	920	447	526	601	513	715	853	717	9,528
444	70452	250	372	492	281	361	109	165	192	196	296	257	256	3,227
445	70453	477	742	851	724	505	107	174	243	245	432	521	505	5,526
446	70454	610	763	964	818	653	133	381	502	279	565	596	526	6,790
447	70455	661	785	1,089	1,006	856	275	506	638	494	744	732	617	8,403
448	70456	664	737	966	1,033	801	388	185	0	0	0	169	572	5,515
449	70457	564	592	815	774	762	488	566	614	502	560	557	484	7,278
450	70458	0	0	0	0	0	0	0	0	0	0	0	0	0
451	70459	914	1,013	1,287	1,228	1,074	548	546	664	637	761	768	837	10,277
452	70460	379	468	586	433	396	186	259	248	282	355	397	395	4,384
453	70461	857	978	1,107	819	617	216	286	316	389	662	784	742	7,773
454	70462	480	607	779	662	511	378	291	263	241	303	375	359	5,249
455	70463	332	514	654	449	331	200	210	231	304	390	379	339	4,333
456	70464	576	835	1,175	947	746	126	403	432	492	769	932	770	8,203
457	70465	475	555	716	615	509	90	365	194	221	354	406	369	4,869
458	70466	1	2	11	3	6	1	3	2	1	8	4	4	46
459	70467	331	481	503	402	267	69	261	120	126	215	274	251	3,300
460	70468	538	834	1,072	987	909	291	636	652	455	666	437	284	7,761

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
461	70469	626	770	999	870	803	255	465	429	307	496	603	447	7,070
462	70470	398	531	734	587	607	264	406	468	389	369	428	328	5,509
463	70471	587	691	885	774	508	99	268	336	446	544	648	559	6,345
464	70472	602	806	1,094	1,013	928	147	545	619	482	595	671	500	8,002
465	70473	179	263	460	443	366	127	165	127	95	148	110	47	2,530
466	70474	665	722	953	936	741	130	234	234	76	416	590	326	5,980
467	70475	198	244	272	243	187	57	105	120	97	185	212	166	2,086
468	70476	425	564	732	652	619	270	403	355	355	378	382	357	5,548
469	70477	499	615	789	755	695	288	330	392	429	539	659	465	6,455
470	70478	146	189	278	244	242	114	203	155	115	153	160	144	2,143
471	70479	358	492	613	509	503	350	265	369	322	394	396	234	4,805
472	70480	148	186	247	207	174	59	77	81	83	144	177	119	1,702
473	70481	645	758	1,022	882	751	313	464	476	404	549	593	576	7,433
474	70482	320	414	627	548	484	262	361	312	321	318	295	298	4,560
475	70483	446	569	756	608	583	146	298	269	245	348	482	364	5,114
476	70484	607	721	953	798	706	273	408	475	419	567	553	583	7,063
477	70485	296	418	522	398	242	65	120	147	191	285	313	228	3,225
478	70486	92	204	470	542	594	91	399	351	299	245	132	124	3,543
479	70487	193	294	354	263	162	57	114	178	172	197	218	205	2,407
480	70488	121	146	302	290	252	77	149	180	103	42	34	38	1,734
481	70489	0	0	20	0	0	0	12	3	4	1	9	0	49
482	70490	448	512	537	660	678	156	514	581	554	593	594	608	6,435
483	70491	492	553	737	668	617	116	490	439	413	519	470	519	6,033
484	70492	446	516	645	511	405	111	105	49	43	69	86	122	3,108
485	70493	469	532	681	851	703	310	351	291	250	463	573	553	6,027
486	70494	518	660	908	826	618	175	356	366	352	446	518	352	6,095
487	70495	679	674	764	575	347	166	146	160	216	419	414	572	5,132
488	70496	163	249	379	286	243	99	138	98	93	155	159	163	2,225
489	70497	117	489	361	388	314	99	201	228	213	149	117	80	2,487
490	70498	269	455	614	526	416	58	262	273	261	265	233	231	3,863
491	70499	201	300	388	305	188	14	37	72	100	179	144	159	2,087
492	70500	78	98	177	162	138	19	36	37	32	32	28	21	858
493	70501	763	429	1,096	853	940	167	432	786	814	782	944	845	8,851
494	70502	869	921	993	748	511	130	240	308	376	660	822	747	7,325
495	70503	302	412	509	416	324	81	0	22	129	3	127	217	2,542
496	70504	126	137	339	181	116	30	35	44	56	144	258	218	1,684
497	70505	463	545	693	604	836	109	379	437	441	455	453	443	5,858
498	70506	344	423	488	412	245	127	158	252	137	254	313	313	3,466
499	70507	0	0	0	0	0	0	0	0	0	0	0	0	0
500	70508	739	995	1,251	748	917	353	562	649	653	642	807	735	9,051
501	70509	288	378	500	407	217	211	114	152	81	237	283	237	2,899
502	70510	246	333	507	486	450	72	230	209	165	180	152	113	3,143
503	70511	991	1,188	1,593	1,285	1,003	255	628	700	809	1,091	1,197	847	11,587
504	70512	215	438	780	657	784	246	481	522	402	264	165	167	5,121
505	70513	138	164	179	113	84	28	41	108	11	11	104	97	1,075
506	70514	487	577	720	626	536	116	216	276	392	397	396	341	5,080

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
507	70515	428	518	595	511	201	51	127	384	315	463	443	362	4,398
508	70516	114	168	189	102	60	2	2	5	20	67	116	94	939
509	70517	413	546	740	643	594	218	286	319	291	380	406	320	5,156
510	70518	670	777	967	875	756	304	516	528	531	653	707	642	7,926
511	70519	806	956	1,311	1,291	1,188	229	842	883	845	936	926	791	11,004
512	70520	389	405	495	398	237	51	69	50	107	244	344	285	3,074
513	70521	905	1,045	1,473	1,109	1,088	350	721	602	600	913	965	870	10,641
514	70522	384	435	512	398	295	122	127	153	161	230	282	274	3,373
515	70523	677	803	1,151	1,103	1,104	750	705	712	663	695	610	571	9,544
516	70524	160	373	516	448	422	63	242	286	254	340	307	174	3,585
517	70525	399	569	659	589	450	169	455	490	238	353	427	308	5,106
518	70526	893	995	1,167	987	882	218	371	423	449	892	900	790	8,967
519	70527	0	0	0	0	0	0	0	0	0	0	0	0	0
520	70528	6	19	41	49	33	10	14	10	11	17	16	7	233
521	70529	219	260	304	25	193	108	105	119	123	177	206	216	2,055
522	70530	601	673	925	778	766	442	443	504	480	519	572	497	7,200
523	70531	155	182	236	195	158	33	78	71	88	121	116	109	1,542
524	70532	0	0	269	194	143	15	45	74	64	116	115	78	1,113
525	70533	850	1,013	1,235	1,063	1,025	374	612	652	600	734	786	752	9,696
526	70534	399	568	797	818	794	302	587	575	434	479	421	398	6,572
527	70535	699	819	959	633	650	104	396	455	346	527	620	505	6,713
528	70536	7	9	15	8	3	0	1	2	3	9	13	12	82
529	70537	701	901	1,231	1,151	1,156	632	615	789	774	845	795	677	10,267
530	70538	744	1,001	1,415	1,361	999	171	646	670	669	822	851	670	10,019
531	70539	6	12	26	37	43	17	15	19	19	49	42	26	311
532	70540	1	1	3	0	4	5	8	3	1	1	0	0	27
533	70541	859	977	1,105	808	608	169	346	422	456	643	826	754	7,973
534	70542	390	564	708	652	598	144	361	362	310	400	450	386	5,325
535	70543	503	637	783	737	670	130	427	444	412	494	532	444	6,213
536	70544	0	0	0	0	0	0	0	0	0	0	0	0	0
537	70545	16	10	20	21	25	4	18	7	5	5	5	4	140
538	70546	10	23	29	29	30	16	18	23	20	29	24	14	265
539	70547	33	38	47	29	8	2	3	7	10	28	37	25	267
540	70548	217	225	272	218	222	22	40	73	92	167	211	215	1,872
541	70549	728	855	1,126	1,082	1,029	303	519	587	437	514	590	509	8,279
542	70550	208	264	313	188	118	10	31	27	35	121	113	20	1,448
543	70551	639	744	1,045	1,062	1,046	397	724	763	524	660	558	555	8,717
544	70552	387	510	560	484	409	221	168	198	211	419	494	356	4,417
545	70553	401	517	727	682	644	227	358	337	115	161	300	317	4,786
546	70554	58	53	57	19	13	1	0	0	0	7	3	3	214
547	70555	2	2	1	0	0	0	0	0	0	1	1	0	7
548	70556	22	35	43	40	30	11	13	17	16	18	24	21	290
549	70557	421	537	672	566	557	297	349	367	355	417	472	450	5,460
550	70558	312	380	495	451	285	87	127	129	147	238	269	220	3,140
551	70559	208	281	350	364	311	215	211	232	243	290	302	122	3,129
552	70560	18	39	94	117	104	17	56	69	39	31	26	26	636

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
553	70562	13	18	32	15	5	1	3	4	2	6	11	13	123
554	70563	429	497	573	513	383	101	0	0	0	0	0	0	2,496
555	70564	1,007	1,091	1,418	1,275	1,267	639	867	920	875	967	976	899	12,201
556	70565	0	0	0	0	0	0	0	0	0	0	0	0	0
557	70566	170	190	252	183	152	27	116	83	55	82	125	120	1,555
558	70567	5	14	12	7	4	0	0	2	7	6	9	3	69
559	70568	248	433	469	437	409	122	147	174	184	222	225	205	3,275
560	70569	598	697	840	715	543	309	284	362	365	492	591	598	6,394
561	70570	0	0	0	0	0	0	0	0	0	0	0	0	0
562	70571	0	0	2	1	10	1	2	1	0	0	0	0	17
563	70572	195	309	368	141	407	41	279	280	462	501	356	179	3,518
564	70573	827	841	1,124	891	663	241	454	441	419	699	771	805	8,176
565	70574	182	275	404	335	316	31	160	159	120	143	135	131	2,391
566	70575	0	1	1	2	1	1	0	2	2	3	6	6	25
567	70576	0	1	17	18	19	10	8	12	13	8	6	17	129
568	70577	39	49	34	10	6	1	1	2	2	5	3	3	155
569	70578	27	44	54	44	29	3	0	0	1	15	12	5	234
570	70579	22	28	34	29	32	6	10	13	13	20	22	17	246
571	70580	96	141	189	162	147	41	86	61	73	159	141	62	1,358
572	70581	388	460	590	504	431	82	281	295	272	364	464	395	4,526
573	70582	549	606	865	809	662	248	393	402	372	534	593	527	6,560
574	70583	9	20	17	3	0	0	0	0	0	8	3	0	60
575	70584	1	1	1	0	0	0	0	1	0	0	0	0	4
576	70585	316	472	651	499	442	141	196	243	213	353	396	248	4,170
577	70586	157	195	236	155	101	16	52	49	50	90	35	123	1,259
578	70587	254	371	560	459	341	213	200	166	185	270	291	187	3,497
579	70588	974	1,055	1,280	877	622	349	483	568	601	699	826	808	9,597
580	70589	152	212	686	515	432	82	239	283	277	108	0	352	3,338
581	70590	27	51	88	66	31	7	3	14	11	32	26	14	370
582	70591	1	1	3	0	0	0	0	1	1	1	0	0	8
583	70592	508	608	896	870	805	478	454	560	467	550	827	740	7,763
584	70593	51	166	371	353	290	98	174	189	181	117	53	16	2,059
585	70594	230	281	405	378	338	92	125	166	157	235	240	194	2,841
586	70595	422	598	872	945	837	184	513	593	530	525	438	334	6,791
587	70596	12	15	27	28	20	11	8	9	6	11	10	7	164
588	70597	0	0	0	0	0	0	0	0	0	0	0	0	0
589	70598	68	110	166	179	150	59	112	112	115	117	88	68	1,344
590	70599	218	316	495	585	531	205	461	493	457	304	377	207	4,649
591	70600	1	5	2	5	2	1	2	0	1	0	0	0	19
592	70601	136	221	311	249	188	45	71	70	58	87	113	88	1,637
593	70602	460	619	923	897	899	666	760	847	729	628	489	434	8,351
594	70603	732	847	1,156	1,035	997	358	635	693	638	700	717	573	9,081
595	70604	1,003	1,137	1,298	816	507	95	131	191	451	608	1,058	1,054	8,349
596	70605	357	434	604	608	694	112	368	381	330	371	379	341	4,979
597	70606	0	2	4	7	4	2	2	2	2	2	1	1	29
598	70607	17	21	32	23	12	2	6	6	8	12	15	11	165

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
599	70608	0	0	0	0	0	0	0	0	0	0	0	0	0
600	70609	333	547	678	505	364	213	178	188	194	383	322	264	4,169
601	70610	733	917	1,215	1,114	1,037	370	693	643	608	714	761	729	9,534
602	70611	151	246	359	375	389	156	281	226	270	293	268	242	3,256
603	70612	118	136	246	233	203	54	30	38	49	128	137	148	1,520
604	70613	227	341	437	287	234	93	111	117	121	211	211	242	2,632
605	70614	558	596	698	507	349	219	331	160	246	463	668	529	5,324
606	70615	523	643	832	651	466	153	185	234	234	373	397	319	5,009
607	70616	780	820	1,087	940	920	423	718	504	540	496	567	375	8,170
608	70617	452	571	759	719	697	226	467	484	445	524	497	436	6,277
609	70618	782	990	714	1,136	833	162	420	378	340	429	403	562	7,149
610	70619	712	997	1,229	635	655	332	334	400	322	581	760	712	7,669
611	70620	532	786	934	796	719	107	400	358	424	511	740	738	7,045
612	70621	40	100	219	168	88	24	30	39	75	94	52	35	964
613	70622	402	613	702	535	344	151	41	52	52	215	502	383	3,910
614	70623	50	82	154	116	91	28	36	28	42	42	52	47	768
615	70624	81	111	179	157	118	26	130	31	39	57	74	73	1,076
616	70625	439	644	924	853	827	286	538	601	458	623	552	418	7,163
617	70626	412	586	921	834	711	135	211	307	328	380	392	428	5,645
618	70627	0	0	0	0	0	0	0	0	0	0	0	203	203
619	70628	618	722	662	916	923	349	614	681	629	611	474	463	7,662
620	70629	515	685	814	703	519	296	311	359	300	469	573	464	6,008
621	70630	561	800	401	299	236	39	160	195	188	346	386	185	3,796
622	70631	167	324	424	363	312	36	81	139	100	221	192	93	2,452
623	70632	26	38	50	40	27	8	5	7	6	18	24	16	265
624	70633	1,172	1,042	1,111	770	902	273	587	600	633	836	1,157	987	10,070
625	70634	698	804	971	801	703	249	361	490	435	583	620	618	7,333
626	70635	456	573	782	585	532	157	286	404	432	388	428	384	5,407
627	70636	722	876	982	787	620	333	367	385	477	734	799	662	7,744
628	70637	621	687	761	674	598	379	361	423	408	553	605	636	6,706
629	70638	90	171	300	264	252	56	144	166	170	111	87	37	1,848
630	70639	505	544	651	495	343	167	180	162	240	262	283	291	4,123
631	70640	805	893	1,165	967	906	407	565	633	523	692	858	817	9,231
632	70641	459	616	784	613	547	186	166	195	238	345	455	351	4,955
633	70642	89	352	877	257	303	4	4	10	56	140	146	429	2,667
634	70643	25	27	26	22	5	0	8	23	17	3	12	28	196
635	70644	1	3	8	5	7	2	2	2	1	4	5	4	44
636	70645	4	72	17	9	7	3	5	11	3	1	8	8	148
637	70646	513	604	801	637	515	86	238	236	237	361	455	413	5,096
638	70647	14	8	16	15	22	5	11	9	24	60	84	72	340
639	70648	662	791	1,024	904	701	474	452	417	571	637	761	672	8,066
640	70649	457	530	610	516	456	156	293	328	339	398	444	385	4,912
641	70650	508	678	908	929	684	277	456	659	612	671	623	546	7,825
642	70651	467	603	835	779	684	111	441	499	481	558	506	410	6,374
643	70652	630	781	1,067	955	912	569	541	613	483	627	544	434	8,156
644	70653	308	503	720	561	324	108	70	73	131	286	410	299	3,793

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
645	70654	451	643	764	552	385	184	215	186	217	362	463	431	4,853
646	70655	163	185	350	270	198	53	66	39	104	200	258	262	2,148
647	70656	533	592	730	608	574	416	386	349	331	484	610	580	6,193
648	70657	387	482	575	343	221	72	44	38	90	224	209	389	3,074
649	70658	472	562	856	954	892	490	576	614	553	601	502	364	7,436
650	70659	88	140	242	201	166	43	62	96	63	107	107	70	1,341
651	70660	462	601	740	714	557	300	338	148	153	210	201	194	4,618
652	70661	601	745	1,058	1,060	893	215	623	706	679	666	504	412	8,162
653	70662	419	640	805	636	643	306	298	332	328	434	437	339	5,617
654	70663	674	741	317	333	438	307	148	399	367	401	446	301	4,872
655	70664	547	601	907	790	670	425	537	451	392	452	159	475	6,406
656	70665	44	65	74	58	39	6	22	23	26	42	49	19	467
657	70666	715	783	1,065	857	628	192	253	316	333	237	0	0	5,379
658	70667	432	534	764	713	719	93	413	328	181	293	348	317	5,135
659	70668	0	0	0	0	0	0	0	0	0	0	0	0	0
660	70669	7	8	8	4	1	0	1	1	5	5	4	3	47
661	70670	694	850	1,088	972	785	463	508	569	542	732	730	616	8,549
662	70671	217	279	328	255	107	11	43	25	45	58	137	178	1,683
663	70672	964	1,033	1,326	1,187	1,006	328	647	637	672	826	991	907	10,524
664	70673	56	107	122	90	69	19	21	13	7	0	70	69	643
665	70674	0	0	0	0	0	0	0	0	0	0	0	0	0
666	70675	1,019	1,274	2,070	1,914	1,783	281	779	435	448	780	767	901	12,451
667	70676	799	822	1,054	1,033	891	326	629	544	672	815	884	759	9,228
668	70677	889	820	1,071	968	844	497	508	513	503	623	683	650	8,369
669	70678	491	599	892	890	818	309	562	551	465	491	322	399	6,749
670	70679	1,006	1,096	1,340	1,057	830	541	526	570	651	800	969	960	10,346
671	70680	556	847	1,001	801	660	521	607	403	682	520	600	648	7,846
672	70681	324	493	728	624	612	220	359	372	324	378	432	406	5,272
673	70682	273	328	456	337	408	79	163	217	173	344	340	263	3,381
674	70683	0	0	0	0	0	0	0	0	104	0	0	0	104
675	70684	777	879	1,170	1,109	916	263	652	621	710	714	766	651	9,228
676	70685	509	695	1,003	889	994	310	396	406	394	580	642	440	7,258
677	70686	178	366	560	553	406	46	227	237	205	272	343	223	3,616
678	70687	596	627	700	583	552	290	253	356	496	565	505	492	6,015
679	70688	642	852	1,039	915	770	144	458	478	293	722	738	552	7,603
680	70689	589	794	1,036	909	951	332	653	660	694	796	711	549	8,674
681	70690	390	459	574	455	279	111	157	165	153	277	313	327	3,660
682	70691	91	117	181	158	186	77	143	140	98	95	87	108	1,476
683	70692	649	773	994	931	849	395	648	524	598	693	580	582	8,216
684	70693	698	710	1,070	866	760	47	119	538	473	18	0	0	5,299
685	70694	412	554	844	695	609	312	269	382	382	383	356	385	5,532
686	70695	486	637	860	820	766	339	465	479	497	508	557	500	6,914
687	70696	502	782	930	781	688	319	430	492	471	616	657	628	7,296
688	70697	460	596	674	731	606	127	166	187	259	292	418	348	4,864
689	70698	26	29	38	42	26	3	7	14	21	21	24	21	264
690	70699	215	273	438	452	433	108	62	178	188	303	300	332	3,282

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
691	70700	0	0	0	0	208	63	51	46	57	149	163	123	860
692	70701	831	965	1,219	1,198	1,013	322	724	730	679	829	889	771	10,170
693	70702	4	5	7	2	17	3	5	5	2	1	8	0	59
694	70703	367	453	578	433	180	31	29	36	89	235	361	375	3,167
695	70704	0	1	2	1	1	0	0	1	1	4	2	3	16
696	70705	101	287	289	265	151	54	68	101	157	286	292	123	2,174
697	70706	0	1	1	0	0	0	0	0	0	0	0	0	2
698	70707	103	152	220	197	150	18	71	61	49	91	101	117	1,330
699	70708	279	334	407	285	205	30	101	112	130	196	244	243	2,566
700	70709	32	53	71	69	59	7	7	8	7	23	32	33	401
701	70710	776	940	1,018	1,032	961	535	539	753	755	922	892	716	9,839
702	70711	479	558	684	387	273	65	103	199	165	294	375	449	4,031
703	70712	334	420	495	441	340	97	195	132	164	294	343	288	3,543
704	70713	100	167	286	205	242	59	55	46	80	100	60	46	1,446
705	70714	780	831	1,021	815	644	207	385	350	366	569	711	650	7,329
706	70715	565	653	828	772	686	135	178	46	476	569	538	587	6,033
707	70716	873	927	1,171	996	819	406	503	608	546	676	812	789	9,126
708	70717	586	794	1,136	1,095	960	177	540	588	582	682	735	572	8,447
709	70718	88	153	190	289	286	55	207	231	160	152	136	207	2,154
710	70719	334	423	577	591	466	251	304	346	306	363	527	296	4,784
711	70720	330	425	573	552	486	186	298	279	327	391	381	355	4,583
712	70721	27	32	61	59	42	5	22	27	18	29	26	14	362
713	70722	331	404	414	159	55	7	3	5	15	161	160	276	1,990
714	70723	697	851	999	892	766	256	433	535	448	575	670	644	7,766
715	70724	142	222	293	288	244	46	139	151	146	181	199	152	2,203
716	70725	661	820	1,159	1,181	1,162	242	809	756	734	742	690	586	9,542
717	70726	119	190	383	489	463	244	275	314	128	199	148	97	3,049
718	70727	126	183	202	214	192	24	136	124	95	128	129	85	1,638
719	70728	330	371	402	334	243	42	108	128	143	270	301	309	2,981
720	70729	472	563	713	689	669	276	429	506	471	477	498	481	6,244
721	70730	434	495	738	754	653	373	434	411	389	504	473	380	6,038
722	70731	88	157	285	338	319	76	198	219	89	94	104	65	2,032
723	70732	570	746	978	897	780	150	522	566	545	624	602	506	7,486
724	70733	945	1,047	1,218	983	799	155	481	529	584	800	919	891	9,351
725	70734	439	574	809	681	564	309	346	363	323	518	560	374	5,860
726	70735	89	149	242	210	154	99	83	68	42	59	115	376	1,686
727	70736	343	438	590	617	522	199	319	347	305	365	382	310	4,737
728	70737	473	520	655	544	442	247	253	279	71	261	478	396	4,619
729	70738	388	554	874	840	755	406	519	514	431	488	496	390	6,655
730	70739	299	379	507	422	434	184	208	413	298	395	442	332	4,313
731	70740	208	221	294	249	230	81	167	133	126	162	182	193	2,246
732	70741	228	359	512	380	342	158	128	59	71	212	293	248	2,990
733	70742	1,060	1,189	1,456	1,219	983	313	523	609	627	804	910	852	10,545
734	70743	0	0	0	0	0	0	0	0	0	0	0	0	1,275
735	70744	259	279	337	381	340	53	144	171	219	157	164	244	2,748
736	70745	594	772	1,104	969	1,003	411	761	882	677	759	717	632	9,281

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
737	70746	506	530	673	570	513	192	341	331	279	433	427	452	5,247
738	70747	542	714	898	722	585	101	309	359	246	387	435	427	5,725
739	70748	593	738	985	832	655	113	432	427	427	598	603	563	7,055
740	70749	201	299	467	437	386	153	204	215	259	196	202	199	3,218
741	70750	639	765	1,035	930	859	336	543	550	459	608	598	576	7,898
742	70751	83	121	207	177	125	19	38	34	52	51	41	24	972
743	70752	731	882	1,088	999	982	642	677	649	642	792	799	745	9,628
744	70753	796	822	1,089	960	735	147	422	496	467	586	602	644	7,766
745	70754	686	777	963	716	391	170	365	470	429	681	708	650	7,006
746	70755	447	509	666	546	393	73	220	270	270	381	448	326	4,540
747	70756	486	623	1,042	1,093	906	190	597	631	439	537	472	383	7,399
748	70757	376	693	1,066	1,060	978	640	618	625	692	818	819	680	9,065
749	70758	759	880	1,212	1,171	1,076	620	671	626	671	691	797	719	9,804
750	70759	280	395	623	680	526	69	283	335	236	341	299	207	4,254
751	70760	944	1,089	1,284	754	754	262	468	425	330	823	908	670	9,195
752	70761	415	491	597	474	412	162	219	222	230	353	366	349	4,290
753	70762	223	329	326	255	326	113	138	136	103	161	181	130	2,421
754	70763	229	304	491	519	477	168	239	236	194	191	146	163	3,357
755	70764	340	426	571	514	517	79	275	292	267	355	348	311	4,295
756	70765	698	783	940	909	695	409	488	501	539	658	701	726	8,047
757	70766	324	422	444	390	260	140	251	86	95	246	333	338	3,329
758	70767	8	11	19	21	8	3	3	5	17	6	11	6	118
759	70768	87	99	154	96	54	11	13	15	21	55	86	73	764
760	70769	355	412	569	523	543	307	316	354	353	441	449	385	5,007
761	70770	575	732	933	808	675	479	501	603	471	579	527	380	7,263
762	70771	510	741	1,001	715	721	288	506	503	396	517	532	452	6,882
763	70772	540	623	798	709	672	245	397	532	319	580	571	448	6,434
764	70773	186	248	353	290	244	98	137	44	17	55	64	47	1,783
765	70774	382	521	716	599	537	70	146	211	214	325	300	244	4,265
766	70775	188	237	329	363	348	217	229	289	173	230	194	174	2,971
767	70776	231	333	396	490	467	69	247	214	187	319	280	299	3,532
768	70777	464	541	721	674	635	202	313	0	322	523	497	430	5,322
769	70778	249	298	396	335	363	175	197	207	214	297	295	239	3,265
770	70779	91	203	227	241	227	39	109	143	117	140	108	79	1,724
771	70780	57	99	141	143	86	27	29	36	27	54	61	33	793
772	70781	918	1,018	1,316	987	785	170	363	388	382	617	746	673	8,363
773	70782	751	861	1,175	1,035	915	398	556	651	546	705	757	710	9,060
774	70783	106	108	189	80	73	7	39	32	65	84	92	71	946
775	70784	87	102	110	54	26	5	3	4	17	31	33	96	568
776	70785	758	908	1,120	1,049	877	257	421	476	531	771	927	796	8,891
777	70786	68	66	76	77	66	14	29	19	15	20	37	15	502
778	70787	600	643	723	672	680	379	429	490	500	475	531	486	6,608
779	70788	60	126	174	100	46	14	11	6	2	39	62	47	687
780	70789	277	306	268	161	92	3	19	30	53	177	206	149	1,741
781	70790	161	275	583	441	269	45	115	166	147	199	186	156	2,743
782	70792	0	0	0	0	0	0	0	0	0	0	0	0	0

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
783	70793	361	508	692	770	642	342	408	459	355	422	480	433	5,872
784	70794	86	122	213	187	194	59	98	99	66	97	91	71	1,383
785	70795	653	697	857	722	597	268	355	362	347	530	525	581	6,494
786	70796	161	203	267	225	127	53	50	69	88	109	123	115	1,590
787	70797	543	703	896	811	672	309	439	474	478	595	643	512	7,075
788	70798	343	406	485	422	393	156	312	271	260	367	375	307	4,097
789	70799	80	18	52	10	4	2	3	8	2	8	2	0	189
790	70800	117	146	191	212	173	21	76	85	96	124	135	141	1,517
791	70801	118	134	160	109	96	48	53	56	73	112	127	113	1,199
792	70802	1,082	1,173	1,495	1,454	1,387	608	737	817	943	892	1,085	1,016	12,689
793	70803	68	83	82	33	21	3	0	0	0	3	0	0	293
794	70804	544	539	714	529	317	126	360	275	248	368	428	476	4,924
795	70805	245	329	396	345	0	0	0	139	256	276	299	220	2,505
796	70806	512	600	709	526	358	121	160	123	141	369	334	479	4,432
797	70807	287	374	447	349	272	121	159	178	180	214	208	169	2,958
798	70808	289	383	500	379	325	71	187	192	185	253	253	195	3,212
799	70809	424	641	833	680	438	242	441	319	263	570	519	489	5,859
800	70810	402	459	572	535	453	85	267	305	291	352	377	385	4,483
801	70811	149	187	261	236	173	80	55	103	64	133	99	111	1,651
802	70812	483	699	973	819	640	70	275	301	390	516	840	694	6,700
803	70813	365	520	834	779	582	147	248	208	195	348	356	361	4,943
804	70814	611	786	1,035	882	749	108	480	550	535	600	684	508	7,528
805	70815	0	0	21	408	184	34	224	208	244	83	49	70	1,525
806	70816	760	849	1,171	1,138	1,030	409	183	496	468	733	757	651	8,645
807	70817	138	148	157	144	102	33	40	17	55	104	106	57	1,101
808	70818	719	781	983	883	710	252	434	488	476	670	682	618	7,696
809	70819	274	357	471	393	297	50	98	94	93	209	226	171	2,733
810	70820	486	524	718	317	447	115	59	162	36	143	428	363	3,798
811	70821	407	455	528	376	334	153	296	180	170	297	365	367	3,928
812	70822	454	550	747	706	623	264	385	367	440	619	626	599	6,380
813	70823	763	801	980	1,055	863	489	488	626	548	625	719	610	8,567
814	70824	710	772	981	930	797	332	184	222	577	682	703	583	7,473
815	70825	536	653	919	867	694	264	394	482	553	585	576	475	6,998
816	70826	1	1	1	1	5	0	1	3	3	2	3	1	22
817	70827	513	568	733	684	568	160	672	595	300	217	213	192	5,415
818	70828	1	4	3	6	20	13	21	0	0	0	0	0	68
819	70829	321	387	574	558	547	366	388	447	418	390	349	342	5,087
820	70830	418	426	573	457	310	100	100	125	167	287	345	312	3,570
821	70831	219	287	303	227	142	45	50	68	68	143	196	139	1,879
822	70832	85	96	112	74	48	12	16	16	19	58	79	85	700
823	70833	116	228	408	483	472	158	130	157	161	88	102	72	2,575
824	70834	589	636	920	883	897	520	624	630	615	628	650	574	8,166
825	70835	480	653	902	785	785	529	602	595	501	568	508	401	7,307
826	70836	480	518	659	690	620	276	512	526	416	449	363	397	5,866
827	70837	64	113	267	499	923	172	607	524	444	386	246	93	4,338
828	70838	733	912	1,127	939	750	440	424	470	570	719	768	648	8,500

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
829	70839	178	252	351	291	296	85	156	140	151	181	153	164	2,398
830	70840	214	245	398	464	370	59	312	324	289	282	283	202	3,442
831	70841	682	775	989	887	748	288	425	504	445	709	702	718	7,872
832	70842	1,683	1,868	2,269	1,935	1,685	503	982	958	949	902	1,384	1,261	16,379
833	70843	479	823	993	624	409	63	339	425	420	358	507	524	5,964
834	70844	210	172	276	253	341	285	262	245	373	314	287	173	3,191
835	70845	664	850	1,113	1,142	1,011	602	570	507	473	520	502	478	8,432
836	70846	717	810	979	783	582	325	337	365	521	548	732	680	7,379
837	70847	456	578	706	669	748	331	536	638	452	591	683	643	7,031
838	70848	137	205	250	267	195	186	240	107	113	181	226	43	2,150
839	70849	222	316	361	240	256	40	151	169	141	220	280	187	2,583
840	70850	382	435	559	514	478	246	343	285	326	415	445	338	4,766
841	70851	329	348	434	356	762	214	476	573	493	497	377	265	5,124
842	70852	38	59	91	70	42	20	15	15	24	30	37	22	463
843	70853	351	392	470	311	218	62	72	84	107	251	385	369	3,072
844	70854	0	0	0	0	0	0	0	0	0	0	0	0	0
845	70855	261	322	467	444	401	166	238	267	228	383	324	235	3,736
846	70856	861	966	857	684	672	322	357	460	401	427	298	368	6,673
847	70857	17	24	47	28	16	1	4	3	4	16	19	20	199
848	70858	410	609	773	777	801	482	486	522	512	590	501	411	6,874
849	70859	291	403	521	376	275	62	74	74	82	160	194	216	2,728
850	70860	220	424	832	965	946	302	656	597	357	329	245	271	6,144
851	70861	322	478	504	438	324	75	200	228	294	313	334	321	3,831
852	70862	6	0	2	7	18	8	6	2	1	0	0	0	50
853	70864	114	174	296	333	269	148	129	122	127	99	134	153	2,098
854	70865	178	228	278	247	151	18	90	93	83	102	99	84	1,651
855	70866	155	126	87	210	172	78	163	535	501	637	767	627	4,058
856	70867	247	292	369	349	354	58	216	224	190	244	273	228	3,044
857	70868	160	156	214	156	68	16	12	19	35	105	140	132	1,213
858	70869	734	868	1,020	971	796	282	437	110	115	200	285	273	6,071
859	70870	931	1,249	1,869	1,723	1,403	314	835	911	211	491	849	1,172	11,958
860	70871	1	2	78	2	2	3	10	6	14	40	79	161	398
861	70872	555	683	846	247	326	236	498	428	361	225	625	979	6,009
862	70873	856	1,189	1,553	1,500	1,300	561	647	530	448	679	737	575	10,575
863	70874	249	291	360	312	185	48	77	105	96	207	230	281	2,441
864	70875	307	309	429	382	326	164	189	203	181	285	265	191	3,231
865	70876	447	574	739	573	402	125	176	196	145	243	287	223	4,130
866	70877	307	442	562	423	377	124	193	206	246	305	342	282	3,809
867	70878	688	810	1,013	911	783	157	496	511	456	579	651	572	7,627
868	70879	633	747	952	918	895	183	607	641	557	661	650	584	8,028
869	70880	150	363	635	810	718	98	302	315	267	290	258	195	4,401
870	70881	893	951	1,209	1,084	953	328	646	688	622	832	849	779	9,834
871	70882	158	188	274	227	147	41	220	488	536	591	614	564	4,048
872	70883	274	324	424	354	290	125	116	127	146	219	282	241	2,922
873	70884	259	337	433	299	225	32	75	87	63	118	132	145	2,205
874	70885	116	155	185	162	132	21	80	76	78	107	120	93	1,325

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
875	70886	125	198	241	162	107	31	30	32	61	139	141	69	1,336
876	70887	236	308	234	134	102	44	23	0	2	31	70	119	1,303
877	70888	435	381	521	743	739	353	287	388	313	405	348	343	5,256
878	70889	366	445	598	500	410	99	202	271	204	207	280	222	3,919
879	70890	250	318	433	363	249	68	99	101	133	217	188	345	2,764
880	70891	388	427	544	434	380	213	223	265	247	317	357	343	4,138
881	70892	275	321	342	260	210	53	89	97	95	219	254	245	2,460
882	70893	260	296	397	306	232	61	119	110	144	208	261	242	2,636
883	70894	389	498	754	723	647	353	458	385	307	377	82	201	5,174
885	70896	378	408	509	416	369	163	262	227	228	0	229	395	3,584
886	70897	959	1,122	1,369	1,231	1,117	580	749	703	678	787	932	843	11,070
887	70898	536	622	723	425	239	53	54	50	115	276	426	427	3,946
888	70899	660	781	733	650	672	276	469	476	433	440	587	568	6,745
889	70900	6	15	15	3	1	0	0	0	0	3	5	1	49
890	70901	348	226	105	221	377	172	174	360	283	218	320	328	3,132
891	70902	67	118	164	131	113	40	93	174	97	143	142	171	1,453
892	70903	63	105	150	129	76	332	438	464	370	413	371	307	3,218
893	70904	776	934	1,024	489	392	94	179	219	193	380	577	726	5,983
894	70905	466	423	651	541	463	209	366	350	343	344	339	310	4,805
895	70906	368	434	637	575	703	297	549	457	430	484	448	376	5,758
896	70907	161	205	270	238	190	65	108	109	97	153	197	169	1,962
897	70908	61	103	152	72	36	5	8	8	19	24	42	33	563
898	70909	541	630	886	847	682	286	512	512	618	461	398	285	6,658
899	70910	338	386	553	515	383	109	307	303	251	306	351	272	4,074
900	70911	423	609	989	990	961	424	684	609	520	485	404	311	7,409
901	70912	746	851	1,093	966	825	185	504	455	441	486	559	585	7,696
902	70913	728	884	1,022	877	702	406	371	396	486	670	746	646	7,934
903	70914	505	584	710	575	523	250	325	383	336	454	534	458	5,637
904	70915	115	152	240	182	148	32	68	65	61	102	106	87	1,358
905	70916	520	586	790	904	731	232	338	416	497	657	662	677	7,010
906	70917	494	597	800	771	697	124	445	435	434	466	490	474	6,227
907	70918	868	1,045	1,273	1,121	938	603	547	657	626	770	935	843	10,226
908	70919	130	176	296	306	271	88	154	188	195	281	264	197	2,546
909	70920	28	38	60	25	14	4	2	2	1	0	0	33	207
910	70921	98	173	135	50	51	7	3	4	4	59	64	69	717
911	70922	0	0	0	0	123	47	102	107	106	157	70	33	619
912	70923	169	212	326	185	154	81	117	117	102	157	178	159	1,957
913	70924	1,061	1,306	1,762	1,567	1,247	700	1,003	1,041	896	994	1,072	997	13,646
914	70925	319	408	560	625	679	132	679	672	446	351	420	327	5,618
915	70926	552	268	429	665	518	149	276	315	377	362	116	97	4,124
916	70927	338	549	759	641	443	144	190	216	314	367	465	332	4,758
917	70928	843	945	1,208	1,045	937	276	607	644	715	819	835	742	9,616
918	70929	696	741	849	769	667	221	424	409	426	590	621	474	6,887
919	70930	331	484	617	541	448	142	201	297	257	367	364	267	4,316
920	70931	315	359	525	490	410	274	291	267	278	308	279	272	4,068

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
921	70932	262	385	598	647	575	213	306	277	242	270	240	141	4,156
922	70933	418	563	792	724	636	216	386	372	318	365	347	300	5,437
923	70934	704	784	1,013	980	921	382	560	657	547	677	713	657	8,376
924	70935	834	985	1,199	1,085	962	217	683	664	660	744	786	841	9,660
925	70936	622	705	982	918	823	111	478	564	509	513	568	456	7,249
926	70937	668	715	875	763	659	259	354	428	347	499	548	521	6,636
927	70938	8	34	122	137	108	36	60	55	21	10	3	0	594
928	70939	171	207	228	193	152	26	79	94	78	107	127	122	1,584
929	70940	35	55	86	86	72	28	29	18	13	28	30	15	495
930	70941	128	161	255	289	265	94	137	166	148	159	135	119	2,056
931	70942	75	94	120	96	60	11	9	9	11	90	162	165	902
932	70943	618	700	843	728	588	145	396	440	438	582	582	575	6,635
933	70944	286	391	479	507	387	51	0	73	0	76	71	57	2,378
934	70945	913	1,076	1,355	1,318	1,060	296	567	1,012	612	879	1,081	879	11,048
935	70946	675	403	557	342	694	213	364	177	30	141	188	361	4,145
936	70947	181	363	553	430	548	93	336	367	359	328	276	183	4,017
937	70948	706	836	1,098	995	892	182	637	757	573	638	656	641	8,611
938	70949	440	501	547	461	332	108	338	317	450	590	622	555	5,261
939	70950	689	741	906	785	563	309	382	486	430	715	843	758	7,607
940	70951	750	921	1,330	1,219	1,066	509	637	747	638	760	760	686	10,023
941	70952	254	262	361	263	206	89	127	133	134	229	192	233	2,483
942	70953	907	905	1,106	1,043	856	386	874	624	557	831	666	874	9,629
943	70954	241	310	436	405	477	185	247	253	199	237	249	202	3,441
944	70955	300	453	683	690	536	165	359	323	294	302	311	295	4,711
945	70956	68	127	169	141	105	23	61	58	52	68	82	50	1,004
946	70957	503	593	787	752	639	245	465	416	469	629	435	489	6,422
947	70958	176	291	421	271	287	16	328	87	143	284	323	256	2,598
948	70959	168	192	266	271	297	31	103	80	90	109	80	65	1,752
949	70960	299	421	540	592	550	128	486	454	314	269	267	254	4,574
950	70961	330	427	565	604	590	246	247	296	281	386	340	306	4,618
951	70962	539	762	991	990	1,015	317	675	634	368	560	618	483	7,952
952	70963	250	348	472	465	413	257	257	267	213	285	270	206	3,703
953	70964	394	498	634	641	628	133	407	365	356	383	333	305	5,077
954	70965	636	726	886	738	552	137	185	246	320	481	332	324	5,363
955	70966	642	880	1,112	952	806	233	345	361	421	465	514	464	7,195
956	70967	428	530	696	659	593	176	333	406	416	472	187	0	4,896
957	70968	209	305	414	391	258	128	146	141	225	294	369	314	3,194
958	70969	355	365	423	263	161	45	46	62	109	211	232	219	2,491
959	70970	695	785	792	717	750	248	347	405	326	12	0	646	5,723
960	70971	496	571	657	534	513	212	257	328	294	437	473	313	5,085
961	70972	96	147	207	180	141	54	93	98	100	136	142	95	1,489
962	70973	600	700	846	755	539	299	433	394	416	539	603	543	6,667
963	70974	554	822	1,067	1,008	944	367	625	654	683	673	599	540	8,536
964	70975	164	213	223	131	61	5	2	12	19	77	127	116	1,150
965	70976	51	98	180	130	97	31	42	47	23	57	57	45	858
966	70977	361	381	617	509	316	47	201	127	70	118	123	125	2,995

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
967	70978	327	365	479	563	730	140	554	615	552	593	672	614	6,204
968	70979	150	171	216	230	316	59	152	158	157	165	203	178	2,155
969	70980	222	297	457	448	421	184	270	289	245	249	238	186	3,506
970	70981	603	766	1,139	978	890	365	555	638	390	595	580	525	8,024
971	70982	94	105	146	150	70	18	27	28	23	63	84	85	893
972	70983	338	447	682	711	738	150	514	498	450	444	378	309	5,659
973	70984	506	556	764	731	639	322	269	277	296	406	484	385	5,635
974	70985	653	754	1,059	1,003	923	378	583	614	575	596	627	578	8,343
975	70986	254	240	113	201	336	88	118	0	0	0	0	0	1,350
976	70987	177	225	304	298	304	101	273	111	139	206	238	227	2,603
977	70988	964	1,138	1,378	1,157	936	386	656	776	795	983	1,062	988	11,219
978	70989	488	676	914	830	831	320	484	488	444	495	476	437	6,883
979	70990	90	131	190	67	51	5	16	19	38	71	57	0	735
980	70991	389	531	813	795	626	230	403	401	311	455	403	330	5,687
981	70992	247	372	573	542	476	203	287	198	84	162	220	186	3,550
982	70993	903	957	1,268	909	720	188	420	438	372	538	545	607	7,865
983	70994	944	1,087	1,328	1,156	1,025	551	668	766	944	994	1,001	923	11,387
984	70995	0	0	0	0	0	0	0	0	3	0	57	118	178
985	70996	624	800	1,315	1,093	130	0	0	0	0	0	0	0	3,962
986	70997	690	778	1,029	871	821	287	435	469	30	591	671	733	7,405
987	70998	0	29	49	22	10	1	1	7	22	25	29	39	234
988	70999	638	689	869	798	648	321	368	346	387	502	576	510	6,652
989	71000	0	6	36	20	14	0	6	15	8	26	29	28	188
990	71001	0	0	0	0	0	318	273	241	280	274	327	380	2,093
991	71002	207	249	408	349	307	51	197	218	171	177	206	156	2,696
992	71003	153	214	310	241	132	13	10	10	9	84	168	169	1,513
993	71004	218	268	356	296	304	60	190	199	203	250	228	199	2,771
994	71005	410	482	628	533	483	256	228	248	291	394	445	374	4,772
995	71006	198	265	363	315	264	117	120	127	125	184	186	135	2,399
996	71007	670	686	869	788	684	469	406	445	456	535	621	593	7,222
997	71008	329	368	445	374	350	203	177	188	207	271	326	309	3,547
998	71009	73	77	89	1	19	16	29	25	36	14	47	3	429
999	71010	122	162	188	106	105	11	38	47	52	132	160	131	1,254
1000	71011	9	86	233	263	270	74	143	192	148	103	2	15	1,538
1001	71012	331	382	478	462	352	68	0	106	284	292	287	282	3,324
1002	71013	0	0	0	0	0	0	0	0	0	0	0	0	0
1003	71014	203	334	481	444	349	97	222	259	292	250	183	151	3,265
1004	71015	140	187	259	245	251	46	164	96	120	140	156	109	1,913
1005	71016	592	677	829	681	537	218	271	277	321	408	514	610	5,935
1006	71017	95	132	152	95	73	29	29	39	42	76	98	101	961
1007	71018	86	148	177	119	50	18	3	2	2	54	104	106	869
1008	71019	435	564	775	739	752	352	410	410	376	402	444	398	6,057
1009	71020	215	265	388	423	435	83	273	252	219	202	163	112	3,030
1010	71021	483	552	785	721	629	200	296	342	286	437	457	443	5,631
1011	71022	446	551	700	628	446	79	314	388	362	515	599	530	5,558
1012	71023	780	897	1,126	851	831	368	463	516	551	766	880	717	8,746

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1013	71024	305	408	542	515	480	97	268	285	343	359	344	305	4,251
1014	71025	192	228	336	279	202	34	118	141	129	154	157	163	2,133
1015	71026	299	349	397	451	523	182	291	303	263	343	418	430	4,249
1016	71027	7	46	121	64	31	3	6	21	53	68	31	18	469
1017	71028	435	519	678	679	553	135	427	386	342	391	414	370	5,329
1018	71029	562	711	741	600	381	108	81	135	156	298	352	387	4,512
1019	71030	0	71	443	464	441	224	328	291	275	256	213	40	3,046
1020	71031	587	723	943	744	616	182	385	367	390	546	732	708	6,923
1021	71032	68	84	119	128	109	73	58	69	45	57	68	51	929
1022	71033	31	90	219	83	179	28	94	83	74	70	23	12	1,115
1023	71034	165	207	277	246	210	43	166	188	171	205	215	179	2,272
1024	71035	434	519	713	663	625	209	381	369	309	336	366	339	5,263
1025	71036	120	164	186	160	127	46	71	72	65	94	128	126	1,359
1026	71037	173	226	272	225	189	46	147	149	110	173	183	151	2,044
1027	71038	381	535	735	710	575	70	401	413	373	538	721	504	5,956
1028	71039	516	584	790	644	386	154	190	217	284	378	326	541	5,010
1029	71040	1,537	2,032	2,883	2,960	2,688	362	1,488	1,787	1,681	1,732	1,782	1,575	22,507
1030	71041	460	492	611	535	448	270	278	291	285	447	525	444	5,086
1031	71042	65	123	173	140	111	10	42	45	49	66	68	54	946
1032	71043	439	396	589	566	395	73	294	323	273	607	968	1,038	5,961
1033	71044	124	169	233	219	180	24	94	94	95	120	156	112	1,620
1034	71045	246	309	347	347	142	29	38	40	186	370	336	447	2,739
1035	71046	535	657	990	1,021	1,054	598	768	928	696	657	635	526	9,065
1036	71047	352	416	474	425	368	192	170	204	166	308	314	236	3,625
1037	71048	52	101	170	163	112	18	80	89	73	82	56	37	1,033
1038	71049	191	198	349	329	271	117	175	194	181	221	128	135	2,489
1039	71050	617	694	828	748	756	333	571	601	559	602	613	597	7,519
1040	71051	519	605	850	587	418	79	187	211	248	504	811	844	5,863
1041	71052	14	102	152	135	116	21	99	73	52	74	53	57	948
1042	71053	810	1,005	1,244	915	781	294	468	590	567	586	612	574	8,446
1043	71054	146	199	262	202	149	20	62	69	42	92	104	114	1,461
1044	71055	593	872	1,099	890	883	355	463	465	514	576	555	548	7,813
1045	71056	273	332	421	324	241	138	128	151	169	264	257	206	2,904
1046	71057	338	399	511	425	342	218	239	261	272	359	326	255	3,945
1047	71058	19	43	103	77	86	27	37	37	18	27	19	4	497
1048	71059	303	495	747	744	682	257	434	440	416	421	336	291	5,566
1049	71060	7	10	24	50	88	27	1	10	19	53	60	46	395
1050	71061	502	588	778	726	676	236	402	453	372	463	457	451	6,104
1051	71062	239	300	484	296	130	46	51	60	130	138	128	161	2,064
1052	71063	336	511	683	578	498	184	388	394	348	409	458	451	5,238
1053	71064	128	387	463	523	447	136	93	169	205	254	238	382	3,425
1054	71065	377	513	602	840	295	114	113	137	143	268	313	294	4,009
1055	71066	182	232	250	191	146	21	95	114	110	181	196	177	1,895
1056	71067	243	225	396	332	270	97	88	90	125	180	196	193	2,435
1057	71068	980	1,116	1,273	1,214	991	328	653	602	662	795	911	910	10,435
1058	71069	123	231	517	442	371	63	240	220	213	261	199	208	3,088

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1059	71070	528	660	794	713	546	263	279	313	285	412	553	502	5,848
1060	71071	154	177	227	203	162	50	67	186	95	149	193	191	1,854
1061	71072	40	51	87	52	24	6	7	10	11	53	96	70	507
1062	71073	934	1,227	1,726	1,526	1,310	204	788	902	1,008	1,062	1,098	969	12,754
1063	71074	676	768	1,084	965	940	296	645	589	489	543	632	523	8,150
1064	71075	263	356	453	442	385	148	254	246	264	296	357	413	3,877
1065	71076	278	332	428	433	396	217	232	253	280	307	296	262	3,714
1066	71077	0	5,056	37,890	46,789	43,428	14,298	32,101	28,702	30,206	21,335	16,439	23,175	299,419
1067	71078	98	122	154	166	124	135	191	201	176	249	311	292	2,219
1068	71079	478	689	855	773	725	268	484	527	449	575	541	373	6,737
1069	71080	767	947	1,205	1,026	843	160	420	422	502	592	642	512	8,038
1070	71081	472	627	883	891	899	132	572	653	547	558	487	362	7,083
1071	71082	577	1,078	1,609	1,444	1,334	516	759	296	819	741	762	528	10,463
1072	71083	840	996	1,265	1,109	1,003	140	582	666	653	804	841	754	9,653
1073	71084	0	23	164	103	51	20	24	11	13	9	7	0	425
1074	71085	100	124	165	135	131	34	36	79	69	89	103	122	1,187
1075	71086	1,106	1,256	1,404	1,331	1,158	523	840	805	710	958	1,064	978	12,133
1076	71087	294	461	560	372	502	101	431	409	330	363	170	265	4,391
1077	71088	262	154	560	398	214	45	109	112	159	180	170	107	2,470
1078	71089	294	385	562	574	554	108	283	202	138	173	201	170	3,644
1079	71090	255	283	402	300	204	104	98	78	78	167	220	227	2,416
1080	71091	162	233	289	297	229	92	126	138	149	210	236	123	2,284
1081	71092	905	1,049	1,087	928	701	337	442	403	392	670	753	762	8,429
1082	71093	472	584	713	603	575	121	398	473	416	468	451	504	5,778
1083	71094	596	784	871	787	632	250	394	452	446	365	608	494	6,679
1084	71095	283	476	758	791	736	146	472	495	462	410	290	231	5,550
1085	71096	109	211	304	197	153	31	70	71	75	106	159	100	1,586
1086	71097	433	664	934	551	696	424	385	318	459	533	571	499	6,467
1087	71098	168	382	662	697	567	226	234	279	331	266	119	38	3,969
1088	71099	495	663	838	625	544	282	289	356	360	473	510	557	5,992
1089	71100	634	834	1,039	706	383	54	94	142	203	400	679	767	5,935
1090	71101	864	1,130	1,443	1,173	1,010	209	541	591	589	653	912	813	9,928
1091	71102	593	821	961	770	528	204	204	222	252	479	600	592	6,226
1092	71103	511	803	1,026	864	707	109	442	387	476	597	696	639	7,257
1093	71104	391	1,180	1,523	1,266	1,200	667	972	968	885	895	726	994	11,667
1094	71105	368	611	742	674	601	251	337	527	448	533	587	563	6,242
1095	71106	472	658	822	787	674	266	342	342	308	494	513	504	6,182
1096	71107	70	194	304	223	162	22	60	55	50	119	155	142	1,556
1097	71108	53	119	166	115	116	14	53	60	62	87	84	86	1,015
1098	71109	464	677	966	947	840	322	730	701	617	634	580	417	7,895
1099	71110	142	292	367	296	204	60	0	0	0	0	0	82	1,443
1100	71111	191	256	391	229	164	56	60	54	71	191	228	247	2,138
1101	71112	273	384	1,026	822	328	168	168	278	362	334	376	372	4,891
1102	71113	436	758	927	812	713	290	363	389	427	557	611	605	6,888
1103	71114	457	647	690	650	479	266	353	371	392	488	574	635	6,002
1104	71115	449	1,009	1,350	1,062	940	212	660	709	601	667	661	584	8,904

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1105	71116	619	885	1,066	1,027	847	438	485	529	513	627	733	729	8,498
1106	71117	321	589	809	704	633	310	306	433	349	470	498	468	5,890
1107	71118	98	121	545	669	622	265	197	226	218	276	334	251	3,822
1108	71119	270	536	735	737	688	406	436	507	443	471	453	402	6,084
1109	71120	124	254	382	378	341	187	229	196	211	223	239	210	2,974
1110	71121	651	1,039	1,198	941	776	137	331	324	448	711	841	754	8,151
1111	71122	0	382	852	783	650	170	354	392	447	534	643	570	5,777
1112	71123	0	855	1,379	1,290	1,164	651	634	721	627	819	918	934	9,992
1113	71124	0	401	572	580	506	214	233	252	212	344	347	308	3,969
1114	71125	239	654	852	609	703	323	333	363	435	522	556	445	6,034
1115	71126	0	0	117	185	147	66	78	81	116	77	44	29	940
1116	71127	40	742	966	877	842	539	683	751	786	854	904	849	8,833
1117	71128	104	398	513	431	561	351	368	383	349	332	340	232	4,362
1118	71129	6	9	15	12	14	1	0	3	11	10	9	4	94
1119	71130	0	729	1,375	1,153	902	259	649	734	791	967	1,039	935	9,533
1120	71131	38	142	217	187	140	101	79	104	88	108	119	117	1,440
1121	71132	108	343	490	394	328	163	177	183	206	301	298	212	3,203
1122	71133	127	530	214	520	545	123	341	374	388	449	499	457	4,567
1123	71134	93	348	412	287	173	56	66	106	120	224	328	298	2,511
1124	71135	0	143	144	134	0	37	203	264	271	24	0	0	1,220
1125	71136	0	0	0	0	0	77	279	298	338	493	571	550	2,606
1126	71137	338	773	905	773	758	385	436	530	429	603	652	615	7,197
1127	71138	285	999	1,080	928	644	253	359	416	427	609	603	536	7,139
1128	71139	0	280	471	351	231	70	119	135	157	224	269	196	2,503
1129	71140	166	1,521	1,978	1,371	1,012	150	375	477	503	816	990	752	10,111
1130	71141	195	1,596	2,081	1,687	1,833	993	929	800	1,090	1,355	1,449	1,183	15,191
1131	71142	0	367	1,091	1,020	1,011	603	564	592	454	574	550	530	7,356
1132	71143	169	497	749	663	661	194	433	449	259	388	383	399	5,244
1133	71144	0	116	618	560	548	165	351	374	323	409	370	293	4,127
1134	71145	16	74	109	117	75	11	54	29	0	0	5	38	528
1135	71146	64	500	648	629	536	180	346	379	351	439	430	405	4,907
1136	71147	22	242	364	181	193	148	162	114	139	249	240	136	2,190
1137	71148	46	437	581	484	479	319	331	342	307	319	388	356	4,389
1138	71149	81	502	736	687	441	148	241	286	254	420	449	461	4,706
1139	71150	0	134	385	287	226	123	111	108	132	207	250	239	2,202
1140	71151	90	708	792	536	413	343	375	435	436	529	530	518	5,705
1141	71152	40	641	853	839	794	197	479	517	411	510	533	499	6,313
1142	71153	35	393	512	487	433	252	205	308	271	305	355	357	3,913
1143	71154	0	5,160	11,845	10,742	12,816	4,416	3,378	3,972	4,666	9,960	8,548	6,438	77,941
1144	71155	0	403	912	655	482	156	146	160	209	379	428	155	4,085
1145	71156	0	568	1,272	1,104	938	242	644	557	588	706	704	527	7,850
1146	71157	0	150	354	409	376	217	259	268	244	282	254	235	3,048
1147	71158	0	617	1,134	1,135	916	576	625	684	712	700	784	800	8,683
1148	71159	0	28	543	571	515	105	323	352	354	309	232	134	3,466
1149	71160	0	317	1,001	925	793	401	534	554	650	659	676	587	7,097
1150	71161	0	0	282	252	291	54	82	92	114	160	172	113	1,612

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1151	71162	0	199	748	803	831	158	530	591	497	505	456	366	5,684
1152	71163	0	94	609	572	487	196	337	342	304	339	286	235	3,801
1153	71164	0	133	738	649	532	295	330	386	276	489	448	4,757	4,757
1154	71165	0	177	1,760	1,654	1,502	412	535	591	576	520	854	1,001	9,582
1155	71166	0	26	88	33	25	6	17	20	23	71	106	87	502
1156	71167	0	11	977	838	840	252	674	584	576	620	602	622	6,596
1157	71168	0	0	0	0	0	0	145	161	174	171	186	136	973
1158	71169	0	330	1,105	1,085	984	499	734	812	731	807	821	703	8,611
1159	71170	0	0	786	726	808	731	618	465	482	388	169	585	5,758
1160	71171	0	113	521	374	228	14	86	49	125	104	74	29	1,717
1161	71172	0	0	321	331	297	72	68	92	17	0	0	30	1,228
1162	71173	0	0	177	169	159	32	82	83	66	62	70	37	937
1163	71174	0	0	871	841	739	430	485	505	590	665	831	802	6,759
1164	71175	0	0	339	352	303	86	100	92	157	138	154	119	1,840
1165	71176	0	0	565	573	419	101	47	210	224	337	337	287	3,100
1166	71177	0	22	776	672	564	324	321	375	356	482	526	327	4,745
1167	71178	0	0	677	642	569	210	448	474	481	511	480	459	4,951
1168	71179	0	0	994	1,350	1,396	285	815	794	828	750	504	361	8,077
1169	71180	0	0	287	228	212	143	48	58	68	196	272	291	1,803
1170	71181	0	39	801	787	664	288	329	283	200	285	449	380	4,505
1171	71182	0	0	627	738	635	328	325	368	366	457	522	465	4,831
1172	71183	0	0	634	721	781	136	328	327	437	423	520	494	4,801
1173	71184	0	0	726	702	743	152	600	630	529	543	490	403	5,518
1174	71185	0	0	933	1,755	1,481	547	850	752	819	1,328	1,630	1,781	11,876
1175	71186	0	0	1,047	1,089	909	265	388	524	518	726	855	854	7,175
1176	71187	0	0	691	938	629	203	421	405	422	647	661	552	5,569
1177	71188	0	0	872	688	548	315	414	496	394	441	593	596	5,357
1178	71189	0	0	636	468	333	162	197	403	576	396	417	575	4,413
1179	71190	0	0	612	633	425	0	447	292	429	484	0	0	3,072
1180	71191	0	0	202	778	680	336	505	521	424	521	447	400	4,814
1181	71192	0	0	56	295	204	27	83	93	153	115	216	205	1,447
1182	71193	0	0	29	263	279	29	154	131	152	163	176	168	1,544
1183	71194	0	0	478	509	345	193	135	159	144	334	384	361	3,042
1184	71195	0	0	166	432	316	106	173	128	114	227	252	230	2,144
1185	71196	0	0	463	452	356	192	255	320	290	380	529	574	3,811
1186	71197	0	0	388	654	519	202	324	356	344	476	495	476	4,234
1187	71198	0	0	364	420	319	152	163	178	141	219	251	238	2,445
1188	71199	0	0	1,124	1,208	1,061	207	496	605	811	945	1,127	972	8,556
1189	71200	0	0	278	967	887	500	683	639	511	561	548	510	6,084
1190	71201	0	0	60	900	992	220	790	800	712	651	579	482	6,186
1191	71202	0	0	697	926	860	326	647	679	587	757	681	482	6,844
1192	71203	0	0	268	457	357	77	223	281	202	250	244	208	2,567
1193	71204	0	0	382	385	203	44	76	95	76	168	259	153	1,813
1194	71205	0	0	354	654	577	210	365	383	288	407	439	393	4,070
1195	71206	0	0	203	752	753	247	407	446	428	409	399	327	4,371
1196	71207	0	0	634	947	943	481	677	700	623	744	743	842	7,334

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1197	71208	0	0	243	672	498	306	264	316	354	520	692	708	4,573
1198	71209	0	0	193	184	136	20	50	66	54	118	116	90	1,027
1199	71210	0	0	239	702	642	88	351	385	317	418	482	420	4,044
1200	71211	0	0	572	829	786	149	403	426	416	466	485	445	4,977
1201	71212	0	0	252	826	522	282	316	278	222	291	284	223	3,196
1202	71213	0	0	0	693	637	320	388	451	445	611	645	577	4,767
1203	71214	0	0	328	828	785	162	475	537	525	703	706	586	5,635
1204	71215	0	0	205	437	313	107	157	155	185	299	392	371	2,621
1205	71216	0	0	0	194	147	75	94	93	164	151	235	207	1,360
1206	71217	0	0	0	9	0	0	0	0	0	11	1	1	22
1207	71218	0	0	206	602	597	288	285	206	247	459	552	498	3,940
1208	71219	0	0	26	108	67	7	3	8	4	40	73	67	403
1209	71220	0	0	80	806	850	197	557	537	415	510	669	549	5,170
1210	71221	0	0	242	997	945	207	619	614	601	645	622	450	5,942
1211	71222	0	0	141	398	340	120	139	133	133	203	342	280	2,207
1212	71223	0	0	9	347	305	135	365	342	334	408	395	379	3,019
1213	71224	0	0	0	0	0	0	0	0	0	124	125	44	293
1214	71225	0	0	4	54	21	6	18	89	23	26	14	22	277
1215	71226	0	0	69	697	681	139	469	599	559	537	496	532	4,778
1216	71227	0	0	172	307	576	172	274	345	340	503	559	608	3,684
1217	71228	0	0	0	164	273	182	176	173	161	165	178	146	1,618
1218	71229	0	0	153	590	555	266	384	365	320	350	332	271	3,586
1219	71230	0	0	96	385	349	96	200	252	237	295	301	273	2,484
1220	71231	0	0	7	73	64	18	18	16	3	0	6	15	220
1221	71232	0	0	15	355	279	67	83	121	144	303	346	331	2,044
1222	71233	0	0	0	187	372	140	144	131	195	429	451	446	2,495
1223	71234	0	0	43	939	735	133	311	431	495	675	883	802	5,447
1224	71235	0	0	0	274	389	109	75	111	91	97	117	105	1,368
1225	71236	0	0	38	885	649	424	307	354	387	569	680	660	4,953
1226	71237	0	0	0	0	0	0	0	0	0	0	0	0	0
1227	71238	0	0	0	0	0	0	39	42	64	107	180	173	605
1228	71239	0	0	0	169	171	95	93	131	133	245	301	205	1,543
1229	71240	0	0	53	557	475	259	205	277	259	402	443	459	3,389
1230	71241	0	0	0	514	855	269	589	562	530	613	552	455	4,939
1231	71242	0	0	0	72	556	152	18	30	74	167	329	381	1,779
1232	71243	0	0	3	884	834	279	527	558	419	586	593	483	5,166
1233	71244	0	0	0	279	289	125	94	110	122	148	133	83	1,363
1234	71245	0	0	0	316	335	155	173	182	184	350	474	386	2,555
1235	71246	0	0	0	571	593	136	410	323	340	370	361	322	3,426
1236	71247	0	0	0	106	99	29	37	56	41	126	219	202	915
1237	71248	0	0	0	643	842	300	425	517	432	548	533	534	4,774
1238	71249	0	0	0	398	573	136	305	300	333	517	593	578	3,733
1239	71250	0	0	0	352	497	224	245	367	335	411	449	312	3,182
1240	71251	0	0	0	313	264	50	105	136	76	210	242	231	1,627
1241	71252	0	0	0	160	169	190	105	97	159	190	224	136	1,430
1242	71253	0	0	0	381	388	206	142	153	173	289	412	387	2,531

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1243	71254	0	0	0	476	745	407	413	646	326	498	558	364	4,433
1244	71255	0	0	0	249	223	87	121	113	121	227	167	203	1,511
1245	71256	0	0	0	163	514	312	357	331	275	355	345	332	2,984
1246	71257	0	0	0	332	537	208	336	338	274	290	304	288	2,907
1247	71258	0	0	0	81	290	141	243	233	136	118	76	60	1,378
1248	71259	0	0	0	77	913	547	711	839	825	963	810	1,009	6,694
1249	71260	0	0	0	38	60	36	29	36	37	41	34	29	340
1250	71261	0	0	0	607	940	600	634	703	668	920	947	920	6,921
1251	71262	0	0	0	89	258	175	207	222	233	320	430	429	2,363
1252	71263	0	0	0	408	889	587	607	816	793	1,086	1,110	899	7,195
1253	71264	0	0	0	166	691	310	375	356	358	473	489	478	3,696
1254	71265	0	0	0	103	1,012	609	773	828	682	738	739	506	5,990
1255	71266	0	0	0	164	1,167	560	678	748	726	998	1,057	962	7,060
1256	71267	0	0	0	139	372	111	192	273	179	285	367	333	2,251
1257	71268	0	0	0	72	316	115	227	270	255	204	199	89	1,747
1258	71269	0	0	0	0	237	22	575	320	387	476	371	245	2,633
1259	71270	0	0	0	0	0	0	0	0	0	0	0	0	0
1260	71271	0	0	0	0	21	30	9	7	9	62	46	12	196
1261	71272	0	0	0	54	311	33	156	171	64	217	191	167	1,364
1262	71273	0	0	0	58	310	51	142	167	129	157	193	172	1,379
1263	71274	0	0	0	0	84	83	68	152	221	287	337	303	1,535
1264	71275	0	0	0	90	934	248	573	662	589	783	888	879	5,646
1265	71276	0	0	0	0	0	0	0	0	0	0	0	234	234
1266	71277	0	0	0	126	856	573	594	668	652	864	926	820	6,079
1267	71278	0	0	0	0	182	75	83	78	72	88	80	60	718
1268	71279	0	0	0	56	364	188	239	260	263	334	391	320	2,415
1269	71280	0	0	0	0	529	234	401	381	390	369	384	299	2,987
1270	71281	0	0	0	71	656	322	465	380	412	586	550	520	3,962
1271	71282	0	0	0	0	0	17	224	251	264	384	476	497	2,113
1272	71283	0	0	0	66	716	184	281	298	339	478	551	404	3,317
1273	71284	0	0	0	0	289	69	151	194	123	0	0	0	826
1274	71285	0	0	0	0	0	99	446	482	541	602	528	446	3,144
1275	71286	0	0	0	21	479	239	279	380	317	414	414	394	2,937
1276	71287	0	0	0	63	613	115	384	392	390	462	490	386	3,295
1277	71288	0	0	0	0	103	171	277	280	346	294	296	305	2,072
1278	71289	0	0	0	0	211	88	78	127	139	117	188	208	1,156
1279	71290	0	0	0	0	0	74	157	160	151	168	151	119	980
1280	71291	0	0	0	80	989	300	565	633	685	727	697	480	5,156
1281	71292	0	0	0	0	97	12	9	6	20	26	23	8	201
1282	71293	0	0	0	0	345	167	232	231	309	517	700	641	3,142
1283	71294	0	0	0	0	372	243	268	254	233	231	168	143	1,912
1284	71295	0	0	0	0	572	100	245	280	377	575	827	785	3,761
1285	71296	0	0	0	0	0	51	397	495	452	669	830	695	3,589
1286	71297	0	0	0	0	314	72	176	255	210	277	211	175	1,690
1287	71298	0	0	0	0	915	220	646	699	552	671	700	517	4,920
1288	71299	0	0	0	0	885	218	544	571	567	719	799	621	4,924

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1289	71300	0	0	0	0	0	0	379	371	339	318	301	193	1,901
1290	71301	0	0	0	0	52	56	25	23	19	23	34	34	266
1291	71302	0	0	0	0	40	12	24	17	14	33	13	9	162
1292	71303	0	0	0	0	134	335	261	434	422	441	430	412	2,869
1293	71304	0	0	0	0	0	237	315	312	325	362	365	347	2,263
1294	71305	0	0	0	0	0	0	0	0	0	0	0	0	0
1295	71306	0	0	0	0	1	1	3	16	10	16	25	11	83
1296	71307	0	0	0	0	274	101	244	269	262	378	335	198	2,061
1297	71308	0	0	0	0	180	119	142	159	125	244	272	267	1,508
1298	71309	0	0	0	0	657	588	711	660	632	598	835	854	5,535
1299	71310	0	0	0	0	213	279	373	413	393	489	546	418	3,124
1300	71311	0	0	0	0	265	275	325	381	417	523	551	560	3,297
1301	71312	0	0	0	0	231	362	402	494	461	548	606	600	3,704
1302	71313	0	0	0	0	0	0	177	236	112	216	308	264	1,313
1303	71314	0	0	0	0	169	143	143	135	143	97	91	26	947
1304	71315	0	0	0	0	128	101	130	111	87	220	290	254	1,321
1305	71316	0	0	0	0	153	49	226	216	189	282	271	252	1,638
1306	71317	0	0	0	0	303	137	426	448	432	340	267	185	2,538
1307	71318	0	0	0	0	170	186	186	213	183	247	346	252	1,783
1308	71319	0	0	0	0	197	189	212	223	237	463	487	331	2,339
1309	71320	0	0	0	0	0	0	89	285	277	310	274	223	1,458
1310	71321	0	0	0	0	148	179	440	612	619	836	882	858	4,574
1311	71322	0	0	0	0	95	158	241	223	149	359	321	271	1,817
1312	71323	0	0	0	0	98	62	193	224	184	254	270	186	1,471
1313	71324	0	0	0	0	57	119	162	171	167	249	297	232	1,454
1314	71325	0	0	0	0	0	0	565	720	612	697	545	343	3,482
1315	71326	0	0	0	0	18	604	1,643	1,592	1,322	565	1,126	1,101	7,971
1316	71327	0	0	0	0	47	488	991	991	925	882	855	787	5,946
1317	71328	0	0	0	0	0	28	99	92	65	82	48	70	484
1318	71329	0	0	0	0	0	0	215	320	334	559	642	614	2,684
1319	71330	0	0	0	0	0	7	28	32	36	66	71	19	259
1320	71331	0	0	0	0	0	141	496	508	360	486	480	514	2,985
1321	71332	0	0	0	0	0	0	602	589	488	566	544	474	3,263
1322	71333	0	0	0	0	0	287	358	361	269	272	238	219	2,004
1323	71334	0	0	0	0	13	266	311	283	218	305	240	252	1,888
1324	71335	0	0	0	0	32	37	66	77	88	134	52	86	572
1325	71336	0	0	0	0	0	426	643	793	444	609	718	707	4,340
1326	71337	0	0	0	0	0	364	289	294	294	479	677	602	2,999
1327	71338	0	0	0	0	0	464	635	665	650	740	745	656	4,555
1328	71339	0	0	0	0	0	332	382	478	574	732	838	713	4,049
1329	71340	0	0	0	0	0	180	236	268	304	295	473	306	2,062
1330	71341	0	0	0	0	66	368	455	401	313	368	492	421	2,884
1331	71342	0	0	0	0	0	0	4	9	11	76	91	50	241
1332	71343	0	0	0	0	0	0	232	224	172	343	462	476	1,909
1333	71344	0	0	0	0	0	119	590	569	515	463	444	412	3,112
1334	71345	0	0	0	0	0	208	499	525	273	645	600	556	3,306

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1335	71346	0	0	0	0	22	345	559	568	564	894	992	923	4,867
1336	71347	0	0	0	0	0	356	699	688	602	617	588	505	4,055
1337	71348	0	0	0	0	0	0	54	512	513	774	1,021	1,019	3,893
1338	71349	0	0	0	0	0	87	164	203	158	252	308	183	1,355
1339	71350	0	0	0	0	0	40	105	145	120	124	107	57	698
1340	71351	0	0	0	0	0	53	93	123	104	146	121	95	735
1341	71352	0	0	0	0	0	195	212	244	203	443	412	379	2,088
1342	71353	0	0	0	0	0	223	594	622	574	719	754	660	4,146
1343	71354	0	0	0	0	0	64	129	116	116	210	306	281	1,222
1344	71355	0	0	0	0	0	553	699	824	686	874	891	751	5,278
1345	71356	0	0	0	0	0	92	238	227	228	243	256	281	1,565
1346	71357	0	0	0	0	0	0	363	291	520	353	389	258	2,174
1347	71358	0	0	0	0	0	246	401	404	406	581	608	544	3,190
1348	71359	0	0	0	0	0	0	55	101	130	108	64	38	496
1349	71360	0	0	0	0	0	38	347	393	432	488	531	527	2,756
1350	71361	0	0	0	0	0	0	73	0	0	165	266	154	658
1351	71362	0	0	0	0	0	0	789	774	686	559	430	417	3,655
1352	71363	0	0	0	0	0	0	690	705	696	754	713	683	4,241
1353	71364	0	0	0	0	0	65	100	181	180	280	313	265	1,384
1354	71365	0	0	0	0	0	47	121	178	161	274	304	305	1,390
1355	71366	0	0	0	0	0	51	188	239	135	97	173	137	1,020
1356	71367	0	0	0	0	0	37	111	161	214	347	430	365	1,665
1357	71368	0	0	0	0	0	0	173	161	117	111	129	131	822
1358	71369	0	0	0	0	0	0	417	403	407	537	575	485	2,824
1359	71370	0	0	0	0	0	152	473	473	406	495	410	302	2,711
1360	71371	0	0	0	0	0	1	8	13	8	3	0	0	33
1361	71372	0	0	0	0	0	196	415	460	305	442	400	280	2,498
1362	71373	0	0	0	0	0	406	501	497	360	407	320	221	2,712
1363	71374	0	0	0	0	0	159	810	700	530	790	859	890	4,738
1364	71375	0	0	0	0	0	0	154	448	476	627	630	634	2,969
1365	71376	0	0	0	0	0	0	0	0	3	48	60	55	166
1366	71377	0	0	0	0	0	152	206	216	180	322	365	400	1,841
1367	71378	0	0	0	0	0	0	445	422	385	434	432	404	2,522
1368	71379	0	0	0	0	0	98	425	425	494	747	770	673	3,207
1369	71380	0	0	0	0	0	223	939	435	439	702	703	654	4,095
1370	71381	0	0	0	0	0	0	99	134	63	35	2	0	333
1371	71382	0	0	0	0	0	175	392	436	423	488	491	455	2,860
1372	71383	0	0	0	0	0	20	80	88	113	152	135	515	1,103
1373	71384	0	0	0	0	0	0	533	757	858	739	768	669	3,791
1374	71385	0	0	0	0	0	0	0	624	517	568	548	503	3,293
1375	71386	0	0	0	0	0	0	0	219	0	456	541	472	1,688
1376	71387	0	0	0	0	0	0	80	54	25	184	266	254	863
1377	71388	0	0	0	0	0	119	143	143	96	73	54	35	520
1378	71389	0	0	0	0	0	0	0	574	578	591	544	455	2,742
1379	71390	0	0	0	0	0	0	53	57	0	0	0	156	266
1380	71391	0	0	0	0	0	130	265	391	368	342	405	421	2,322

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1381	71392	0	0	0	0	0	0	578	657	552	634	538	485	3,444
1382	71393	0	0	0	0	0	0	239	340	465	399	524	528	2,495
1383	71394	0	0	0	0	174	0	397	319	8	193	531	473	2,095
1384	71395	0	0	0	0	160	0	363	312	268	320	320	269	2,017
1385	71396	0	0	0	0	0	0	992	908	849	830	714	542	4,835
1386	71397	0	0	0	0	0	0	128	215	193	122	253	203	1,114
1387	71398	0	0	0	0	0	0	47	147	78	197	280	260	1,009
1388	71399	0	0	0	0	0	0	522	633	522	601	549	461	3,288
1389	71400	0	0	0	0	118	0	972	1,015	1,046	1,071	1,167	1,022	6,411
1390	71401	0	0	0	0	8	0	482	571	447	663	616	593	3,380
1391	71402	0	0	0	0	0	0	37	48	39	108	132	216	580
1392	71403	0	0	0	0	0	0	922	860	744	710	594	546	4,376
1393	71404	0	0	0	0	0	0	246	508	501	602	665	704	3,226
1394	71405	0	0	0	0	13	0	71	91	105	212	273	220	985
1395	71406	0	0	0	0	0	0	23	225	190	186	136	72	832
1396	71407	0	0	0	0	0	0	273	324	361	450	532	469	2,409
1397	71408	0	0	0	0	0	0	0	237	338	365	329	288	1,557
1398	71409	0	0	0	0	85	0	548	484	451	550	603	472	3,193
1399	71410	0	0	0	0	0	0	0	96	165	205	227	178	871
1400	71411	0	0	0	0	0	0	0	0	0	3	2	4	9
1401	71412	0	0	0	0	0	0	44	38	57	103	128	103	473
1402	71413	0	0	0	0	0	0	85	151	135	59	61	24	515
1403	71414	0	0	0	0	0	0	119	167	171	222	250	262	1,191
1404	71415	0	0	0	0	0	0	100	137	138	167	239	223	1,004
1405	71416	0	0	0	0	0	0	0	267	539	569	525	428	2,328
1406	71417	0	0	0	0	54	0	330	274	229	244	178	136	1,445
1407	71418	0	0	0	0	0	0	249	352	327	477	533	478	2,416
1408	71419	0	0	0	0	47	0	526	651	540	597	641	556	3,558
1409	71420	0	0	0	0	0	0	203	255	280	328	278	324	1,668
1410	71421	0	0	0	0	0	0	525	587	531	667	722	758	3,790
1411	71422	0	0	0	0	0	0	642	839	846	892	882	786	4,887
1412	71423	0	0	0	0	0	0	0	48	288	343	263	221	1,163
1413	71424	0	0	0	0	0	0	62	146	185	160	165	150	868
1414	71425	0	0	0	0	0	27	507	617	569	756	953	875	4,304
1415	71426	0	0	0	0	0	0	356	650	681	741	754	679	3,861
1416	71427	0	0	0	0	0	0	343	539	618	786	813	763	3,862
1417	71428	0	0	0	0	0	0	0	621	0	967	1,142	1,096	3,826
1418	71429	0	0	0	0	0	0	20	38	10	37	92	103	300
1419	71430	0	0	0	0	0	0	209	315	189	186	153	152	1,204
1420	71431	0	0	0	0	0	0	53	137	149	231	280	193	1,043
1421	71432	0	0	0	0	0	0	46	101	85	127	161	148	668
1422	71433	0	0	0	0	0	0	41	305	246	325	310	264	1,491
1423	71434	0	0	0	0	0	0	366	381	223	260	171	109	1,510
1424	71435	0	0	0	0	0	0	0	0	0	0	0	0	0
1425	71436	0	0	0	0	0	0	78	154	180	184	214	199	1,009
1426	71437	0	0	0	0	0	0	292	445	431	541	649	506	2,864

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1427	71438	0	0	0	0	0	0	0	0	0	0	0	0	0
1428	71439	0	0	0	0	51	622	542	634	738	783	3,370	3,370	3,370
1429	71440	0	0	0	0	188	234	390	625	686	521	2,644	2,644	2,644
1430	71441	0	0	0	0	188	417	462	534	614	505	2,720	2,720	2,720
1431	71442	0	0	0	0	4	32	10	114	31	0	191	191	191
1432	71443	0	0	0	0	0	40	94	63	5	300	300	300	300
1433	71444	0	0	0	0	34	41	32	45	67	58	277	277	277
1434	71445	0	0	0	0	17	53	96	170	198	145	679	679	679
1435	71446	0	0	0	0	334	493	340	493	536	443	2,639	2,639	2,639
1436	71447	0	0	0	0	0	227	167	155	62	29	640	640	640
1437	71448	0	0	0	0	165	310	357	512	536	440	2,320	2,320	2,320
1438	71449	0	0	0	0	22	107	132	212	229	218	920	920	920
1439	71450	0	0	0	0	418	730	676	766	637	231	3,458	3,458	3,458
1440	71451	0	0	0	0	751	1,375	1,407	1,280	1,129	953	6,895	6,895	6,895
1441	71452	0	0	0	0	19	495	500	804	1,022	1,247	4,087	4,087	4,087
1442	71453	0	0	0	0	1	134	121	147	152	91	646	646	646
1443	71454	0	0	0	0	41	91	53	143	188	198	714	714	714
1444	71455	0	0	0	0	198	722	605	699	632	551	3,407	3,407	3,407
1445	71456	0	0	0	0	5	10	12	20	2	4	53	53	53
1446	71457	0	0	0	0	4	716	540	636	534	488	2,918	2,918	2,918
1447	71458	0	0	0	0	200	574	276	714	763	669	3,196	3,196	3,196
1448	71459	0	0	0	0	0	0	5	30	21	173	229	229	229
1449	71460	0	0	0	0	0	21	35	23	23	4	106	106	106
1450	71461	0	0	0	0	0	245	301	571	611	417	2,145	2,145	2,145
1451	71462	0	0	0	0	21	59	75	243	313	350	1,061	1,061	1,061
1452	71463	0	0	0	0	0	60	101	230	333	288	1,012	1,012	1,012
1453	71464	0	0	0	0	0	48	583	609	550	514	2,304	2,304	2,304
1454	71465	0	0	0	0	252	629	615	646	654	494	3,290	3,290	3,290
1455	71466	0	0	0	0	38	128	249	282	296	251	1,244	1,244	1,244
1456	71467	0	0	0	0	45	304	92	0	0	0	441	441	441
1457	71468	0	0	0	0	48	308	277	301	335	330	1,599	1,599	1,599
1458	71469	0	0	0	0	0	443	442	425	442	437	2,189	2,189	2,189
1459	71470	0	0	0	0	0	653	693	742	618	614	3,320	3,320	3,320
1460	71471	0	0	0	0	9	20	12	17	18	10	86	86	86
1461	71472	0	0	0	0	13	66	218	255	274	287	1,113	1,113	1,113
1462	71473	0	0	0	0	10	326	258	221	341	116	1,272	1,272	1,272
1463	71474	0	0	0	0	95	466	388	418	374	348	2,089	2,089	2,089
1464	71475	0	0	0	0	119	485	397	466	378	301	2,146	2,146	2,146
1465	71476	0	0	0	0	37	522	408	532	527	485	2,511	2,511	2,511
1466	71477	0	0	0	0	18	264	250	368	393	338	1,631	1,631	1,631
1467	71478	0	0	0	0	0	36	33	0	25	160	254	254	254
1468	71479	0	0	0	0	0	240	371	341	290	183	1,425	1,425	1,425
1469	71480	0	0	0	0	60	432	384	551	612	621	2,660	2,660	2,660
1470	71481	0	0	0	0	0	430	639	725	723	602	3,119	3,119	3,119
1471	71482	0	0	0	0	0	441	542	703	861	883	3,430	3,430	3,430
1472	71483	0	0	0	0	0	1,082	611	722	656	516	3,587	3,587	3,587

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1473	71484	0	0	0	0	0	0	0	553	532	558	550	484	2,677
1474	71485	0	0	0	0	0	0	0	258	283	392	436	454	1,823
1475	71486	0	0	0	0	0	0	0	317	452	545	657	590	2,561
1476	71487	0	0	0	0	0	0	0	195	387	479	502	457	2,020
1477	71488	0	0	0	0	0	0	0	0	0	67	172	135	374
1478	71489	0	0	0	0	0	0	0	295	419	414	405	351	1,884
1479	71490	0	0	0	0	0	0	0	118	285	289	181	121	994
1480	71491	0	0	0	0	12	0	0	224	294	270	270	214	1,236
1481	71492	0	0	0	0	0	0	0	290	346	497	520	418	2,071
1482	71493	0	0	0	0	0	0	0	212	222	234	243	277	1,188
1483	71494	0	0	0	0	0	0	0	239	349	309	182	76	1,155
1484	71495	0	0	0	0	0	0	0	462	548	680	732	615	3,037
1485	71496	0	0	0	0	0	0	0	0	0	0	0	0	0
1486	71497	0	0	0	0	0	0	0	295	456	564	658	545	2,518
1487	71498	0	0	0	0	0	0	0	191	210	348	445	434	1,628
1488	71499	0	0	0	0	0	0	0	527	602	694	770	781	3,374
1489	71500	0	0	0	0	0	0	0	60	46	34	39	42	221
1490	71501	0	0	0	0	0	0	0	0	0	362	408	343	1,113
1491	71502	0	0	0	0	0	0	0	322	506	683	822	760	3,093
1492	71503	0	0	0	0	0	0	0	270	300	448	448	383	1,846
1493	71504	0	0	0	0	0	0	0	349	442	454	450	399	2,094
1494	71505	0	0	0	0	0	0	0	241	256	275	171	61	1,004
1495	71506	0	0	0	0	0	0	0	243	285	334	456	403	1,721
1496	71507	0	0	0	0	0	0	0	53	82	282	428	351	1,196
1497	71508	0	0	0	0	0	0	0	0	0	0	0	301	301
1498	71509	0	0	0	0	0	0	0	318	414	443	501	422	2,098
1499	71510	0	0	0	0	0	0	0	145	327	358	366	293	1,489
1500	71511	0	0	0	0	0	0	0	432	533	670	679	650	2,964
1501	71512	0	0	0	0	0	0	0	26	32	115	138	111	422
1502	71513	0	0	0	0	0	0	0	349	326	428	389	243	1,735
1503	71514	0	0	0	0	0	0	0	1,306	1,799	2,087	1,734	1,532	8,458
1504	71515	0	0	0	0	0	0	0	14	0	98	105	107	324
1505	71516	0	0	0	0	0	0	0	7	79	193	248	203	730
1506	71517	0	0	0	0	0	0	0	62	345	459	331	215	1,412
1507	71518	0	0	0	0	0	0	0	82	441	586	737	729	2,575
1508	71519	0	0	0	0	0	0	0	35	184	205	208	264	896
1509	71520	0	0	0	0	0	0	0	337	701	957	1,083	1,036	4,114
1510	71521	0	0	0	0	0	0	0	0	14	457	490	505	1,466
1511	71522	0	0	0	0	0	0	0	198	434	422	462	314	1,830
1512	71523	0	0	0	0	0	0	0	78	407	976	1,133	956	3,550
1513	71524	0	0	0	0	0	0	0	7	163	325	393	349	1,237
1514	71525	0	0	0	0	0	0	0	0	0	0	0	139	139
1515	71526	0	0	0	0	0	0	0	55	199	373	442	501	1,570
1516	71527	0	0	0	0	0	0	0	136	290	375	398	435	1,634
1517	71528	0	0	0	0	0	0	0	82	471	584	502	328	1,967
1518	71529	0	0	0	0	0	0	0	106	171	286	435	558	1,556

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1519	71530	0	0	0	0	0	0	0	0	363	421	362	139	1,285
1520	71531	0	0	0	0	0	0	0	144	316	399	433	370	1,662
1521	71532	0	0	0	0	0	0	0	236	466	486	435	357	1,980
1522	71533	0	0	0	0	0	0	0	323	666	697	582	436	2,704
1523	71534	0	0	0	0	0	0	0	27	65	84	67	26	269
1524	71535	0	0	0	0	0	0	0	126	183	259	290	256	1,114
1525	71536	0	0	0	0	0	0	0	92	371	484	539	477	1,963
1526	71537	0	0	0	0	0	0	0	0	0	0	0	0	0
1527	71538	0	0	0	0	0	0	0	0	2	447	506	489	1,444
1528	71539	0	0	0	0	0	0	0	0	0	0	290	479	769
1529	71540	0	0	0	0	0	0	0	14	34	34	43	32	157
1530	71541	0	0	0	0	0	0	0	154	315	496	532	515	2,012
1531	71542	0	0	0	0	0	0	0	75	655	721	649	619	2,719
1532	71543	0	0	0	0	0	0	0	77	313	392	444	492	1,718
1533	71544	0	0	0	0	0	0	0	0	112	276	328	394	1,110
1534	71545	0	0	0	0	0	0	0	0	149	315	354	233	1,051
1535	71546	0	0	0	0	0	0	0	78	189	276	317	308	1,168
1536	71547	0	0	0	0	0	0	0	0	83	259	358	295	995
1537	71548	0	0	0	0	0	0	0	20	409	663	902	885	2,879
1538	71549	0	0	0	0	0	0	0	0	318	487	432	392	1,629
1539	71550	0	0	0	0	0	0	0	4	74	90	171	131	470
1540	71551	0	0	0	0	0	0	0	15	207	255	242	252	971
1541	71552	0	0	0	0	0	0	0	43	294	337	377	308	1,359
1542	71553	0	0	0	0	0	0	0	0	0	178	230	185	593
1543	71554	0	0	0	0	0	0	0	42	236	277	297	275	1,127
1544	71555	0	0	0	0	0	0	0	5	78	162	225	184	654
1545	71556	0	0	0	0	0	0	0	71	394	537	597	533	2,132
1546	71557	0	0	0	0	0	0	0	39	310	370	403	360	1,482
1547	71558	0	0	0	0	0	0	0	0	215	388	419	441	1,463
1548	71559	0	0	0	0	0	0	0	0	152	257	180	156	745
1549	71560	0	0	0	0	0	0	0	45	351	416	457	392	1,661
1550	71561	0	0	0	0	0	0	0	0	248	269	184	77	778
1551	71562	0	0	0	0	0	0	0	0	0	6	110	92	208
1552	71563	0	0	0	0	0	0	0	0	181	286	363	357	1,187
1553	71564	0	0	0	0	0	0	0	19	264	156	62	50	551
1554	71565	0	0	0	0	0	0	0	0	0	460	704	569	1,733
1555	71566	0	0	0	0	0	0	0	0	169	585	565	448	1,767
1556	71567	0	0	0	0	0	0	0	0	5	37	38	40	120
1557	71568	0	0	0	0	0	0	0	0	188	205	351	392	1,136
1558	71569	0	0	0	0	0	0	0	0	0	0	0	0	0
1559	71570	0	0	0	0	0	0	0	0	178	629	582	431	1,820
1560	71571	0	0	0	0	0	0	0	0	156	588	555	530	1,829
1561	71572	0	0	0	0	0	0	0	0	312	347	513	476	1,648
1562	71573	0	0	0	0	0	0	0	0	132	556	585	548	1,821
1563	71574	0	0	0	0	0	0	0	0	359	0	665	624	1,648
1564	71575	0	0	0	0	0	0	0	0	371	491	459	399	1,720

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1565	71576	0	0	0	0	0	0	0	0	612	768	712	542	2,634
1566	71577	0	0	0	0	0	0	0	0	326	319	308	259	1,212
1567	71578	0	0	0	0	0	0	0	0	131	414	389	405	1,339
1568	71579	0	0	0	0	0	0	0	0	0	291	582	553	1,426
1569	71580	0	0	0	0	0	0	0	0	221	1,063	1,057	877	3,218
1570	71581	0	0	0	0	0	0	0	0	152	61	250	371	834
1571	71582	0	0	0	0	0	0	0	0	0	739	705	594	2,038
1572	71583	0	0	0	0	0	0	0	0	352	479	451	325	1,607
1573	71584	0	0	0	0	0	0	0	0	0	0	0	0	0
1574	71585	0	0	0	0	0	0	0	0	244	435	551	176	1,406
1575	71586	0	0	0	0	0	0	0	0	529	671	555	523	2,278
1576	71587	0	0	0	0	0	0	0	0	193	689	838	635	2,355
1577	71588	0	0	0	0	0	0	0	0	5	39	52	18	114
1578	71589	0	0	0	0	0	0	0	0	0	1,205	1,373	1,094	3,672
1579	71590	0	0	0	0	0	0	0	0	0	653	773	699	2,125
1580	71591	0	0	0	0	0	0	0	0	0	1,322	1,359	1,186	3,867
1581	71592	0	0	0	0	0	0	0	0	0	139	191	187	517
1582	71593	0	0	0	0	0	0	0	0	0	247	439	416	1,102
1583	71594	0	0	0	0	0	0	0	0	75	804	886	802	2,567
1584	71595	0	0	0	0	0	0	0	0	0	332	676	600	1,608
1585	71596	0	0	0	0	0	0	0	0	128	627	611	540	1,906
1586	71597	0	0	0	0	0	0	0	0	0	405	396	324	1,125
1587	71598	0	0	0	0	0	0	0	0	19	233	340	277	869
1588	71599	0	0	0	0	0	0	0	0	0	0	127	130	257
1589	71600	0	0	0	0	0	0	0	0	0	0	800	648	1,958
1590	71601	0	0	0	0	0	0	0	0	88	934	992	863	2,877
1591	71602	0	0	0	0	0	0	0	0	0	486	579	484	1,549
1592	71603	0	0	0	0	0	0	0	0	0	597	541	519	1,657
1593	71604	0	0	0	0	0	0	0	0	0	577	640	424	1,641
1594	71605	0	0	0	0	0	0	0	0	118	806	726	625	2,275
1595	71606	0	0	0	0	0	0	0	0	4	83	69	64	220
1596	71607	0	0	0	0	0	0	0	0	41	307	579	609	1,536
1597	71608	0	0	0	0	0	0	0	0	0	490	820	803	2,113
1598	71609	0	0	0	0	0	0	0	0	0	411	525	550	1,486
1599	71610	0	0	0	0	0	0	0	0	0	0	0	0	0
1600	71611	0	0	0	0	0	0	0	0	0	433	572	401	1,406
1601	71612	0	0	0	0	0	0	0	0	0	457	591	472	1,520
1602	71613	0	0	0	0	0	0	0	0	0	195	272	263	730
1603	71614	0	0	0	0	0	0	0	0	0	59	832	692	1,583
1604	71615	0	0	0	0	0	0	0	0	0	343	622	535	1,500
1605	71616	0	0	0	0	0	0	0	0	0	554	585	494	1,633
1606	71617	0	0	0	0	0	0	0	0	0	5	1	60	66
1607	71618	0	0	0	0	0	0	0	0	0	0	140	144	284
1608	71619	0	0	0	0	0	0	0	0	0	225	277	326	828
1609	71620	0	0	0	0	0	0	0	0	0	222	324	147	693
1610	71621	0	0	0	0	0	0	0	0	0	247	302	389	938

TAMPA ELECTRIC COMPANY
NET METERING &
INTERCONNECTION REPORT
FILED: APRIL 2, 2018
REVISED: APRIL 10, 2018

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1611	71622	0	0	0	0	0	0	0	0	0	179	218	171	568
1612	71623	0	0	0	0	0	0	0	0	0	105	142	84	331
1613	71624	0	0	0	0	0	0	0	0	0	217	0	478	695
1614	71625	0	0	0	0	0	0	0	0	0	0	0	0	0
1615	71626	0	0	0	0	0	0	0	0	0	28	173	89	290
1616	71627	0	0	0	0	0	0	0	0	0	0	0	362	362
1617	71628	0	0	0	0	0	0	0	0	0	452	616	594	1,662
1618	71629	0	0	0	0	0	0	0	0	0	214	361	340	915
1619	71630	0	0	0	0	0	0	0	0	0	520	715	759	1,994
1620	71631	0	0	0	0	0	0	0	0	0	376	445	147	968
1621	71632	0	0	0	0	0	0	0	0	0	169	212	162	1,278
1622	71633	0	0	0	0	0	0	0	0	0	358	649	514	543
1623	71634	0	0	0	0	0	0	0	0	0	0	317	386	1,521
1624	71635	0	0	0	0	0	0	0	0	0	0	437	593	703
1625	71636	0	0	0	0	0	0	0	0	0	252	655	577	1,030
1626	71637	0	0	0	0	0	0	0	0	0	391	756	664	1,484
1627	71638	0	0	0	0	0	0	0	0	0	0	37	41	1,811
1628	71639	0	0	0	0	0	0	0	0	0	0	0	0	78
1629	71640	0	0	0	0	0	0	0	0	0	0	0	0	0
1630	71641	0	0	0	0	0	0	0	0	0	1	181	300	482
1631	71642	0	0	0	0	0	0	0	0	0	0	354	384	738
1632	71643	0	0	0	0	0	0	0	0	0	60	214	131	405
1633	71644	0	0	0	0	0	0	0	0	0	0	119	812	931
1634	71645	0	0	0	0	0	0	0	0	0	0	609	553	1,162
1635	71646	0	0	0	0	0	0	0	0	0	0	0	0	0
1636	71647	0	0	0	0	0	0	0	0	0	0	379	551	930
1637	71648	0	0	0	0	0	0	0	0	0	0	322	489	811
1638	71649	0	0	0	0	0	0	0	0	0	0	376	905	1,281
1639	71650	0	0	0	0	0	0	0	0	0	348	1,040	1,031	2,419
1640	71651	0	0	0	0	0	0	0	0	0	16	19	7	42
1641	71652	0	0	0	0	0	0	0	0	0	0	97	56	153
1642	71653	0	0	0	0	0	0	0	0	0	0	101	48	149
1643	71654	0	0	0	0	0	0	0	0	0	268	672	613	1,553
1644	71655	0	0	0	0	0	0	0	0	0	19	103	73	195
1645	71656	0	0	0	0	0	0	0	0	0	0	356	305	661
1646	71657	0	0	0	0	0	0	0	0	0	7	193	40	240
1647	71658	0	0	0	0	0	0	0	0	0	0	0	1	1
1648	71659	0	0	0	0	0	0	0	0	0	0	0	0	0
1649	71660	0	0	0	0	0	0	0	0	0	0	258	648	906
1650	71661	0	0	0	0	0	0	0	0	0	0	317	381	698
1651	71662	0	0	0	0	0	0	0	0	0	0	168	341	509
1652	71663	0	0	0	0	0	0	0	0	0	0	0	0	0
1653	71664	0	0	0	0	0	0	0	0	0	0	79	57	136
1654	71665	0	0	0	0	0	0	0	0	0	0	286	298	584
1655	71666	0	0	0	0	0	0	0	0	0	0	0	0	0
1656	71667	0	0	0	0	0	0	0	0	0	0	413	478	891

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1657	71668	0	0	0	0	0	0	0	0	0	0	0	209	209
1658	71669	0	0	0	0	0	0	0	0	0	0	355	677	1,032
1659	71670	0	0	0	0	0	0	0	0	0	0	139	76	215
1660	71671	0	0	0	0	0	0	0	0	0	0	177	363	540
1661	71672	0	0	0	0	0	0	0	0	0	0	0	38	38
1662	71673	0	0	0	0	0	0	0	0	0	0	169	161	330
1663	71674	0	0	0	0	0	0	0	0	0	0	370	500	870
1664	71675	0	0	0	0	0	0	0	0	0	0	0	0	0
1665	71676	0	0	0	0	0	0	0	0	0	0	0	224	224
1666	71677	0	0	0	0	0	0	0	0	0	0	168	672	840
1667	71678	0	0	0	0	0	0	0	0	0	0	146	263	409
1668	71679	0	0	0	0	0	0	0	0	0	0	379	489	868
1669	71680	0	0	0	0	0	0	0	0	0	0	273	969	1,242
1670	71681	0	0	0	0	0	0	0	0	0	0	261	432	693
1671	71682	0	0	0	0	0	0	0	0	0	0	103	486	589
1672	71683	0	0	0	0	0	0	0	0	0	0	0	209	209
1673	71684	0	0	0	0	0	0	0	0	0	0	0	239	239
1674	71685	0	0	0	0	0	0	0	0	0	0	32	143	175
1675	71686	0	0	0	0	0	0	0	0	0	0	77	150	227
1676	71687	0	0	0	0	0	0	0	0	0	0	126	491	617
1677	71688	0	0	0	0	0	0	0	0	0	0	185	513	698
1678	71689	0	0	0	0	0	0	0	0	0	0	88	180	268
1679	71690	0	0	0	0	0	0	0	0	0	0	0	441	441
1680	71691	0	0	0	0	0	0	0	0	0	0	345	577	922
1681	71692	0	0	0	0	0	0	0	0	0	0	230	334	564
1682	71693	0	0	0	0	0	0	0	0	0	0	615	731	1,346
1683	71694	0	0	0	0	0	0	0	0	0	0	203	295	498
1684	71695	0	0	0	0	0	0	0	0	0	0	23	308	331
1685	71696	0	0	0	0	0	0	0	0	0	0	248	395	643
1686	71697	0	0	0	0	0	0	0	0	0	0	0	0	0
1687	71698	0	0	0	0	0	0	0	0	0	0	108	176	284
1688	71699	0	0	0	0	0	0	0	0	0	0	0	563	563
1689	71700	0	0	0	0	0	0	0	0	0	0	257	366	623
1690	71701	0	0	0	0	0	0	0	0	0	0	233	482	715
1691	71702	0	0	0	0	0	0	0	0	0	0	0	309	309
1692	71703	0	0	0	0	0	0	0	0	0	0	0	0	0
1693	71704	0	0	0	0	0	0	0	0	0	0	399	761	1,160
1694	71705	0	0	0	0	0	0	0	0	0	0	109	115	224
1695	71706	0	0	0	0	0	0	0	0	0	0	417	628	1,045
1696	71707	0	0	0	0	0	0	0	0	0	0	197	314	511
1697	71708	0	0	0	0	0	0	0	0	0	0	0	761	761
1698	71709	0	0	0	0	0	0	0	0	0	0	55	576	631
1699	71710	0	0	0	0	0	0	0	0	0	0	0	341	341
1700	71711	0	0	0	0	0	0	0	0	0	0	0	275	275
1701	71712	0	0	0	0	0	0	0	0	0	0	0	359	359
1702	71713	0	0	0	0	0	0	0	0	0	0	0	0	0

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1703	711714	0	0	0	0	0	0	0	0	0	0	94	302	396
1704	711715	0	0	0	0	0	0	0	0	0	0	125	444	569
1705	711716	0	0	0	0	0	0	0	0	0	0	119	361	480
1706	711717	0	0	0	0	0	0	0	0	0	0	209	756	965
1707	711718	0	0	0	0	0	0	0	0	0	0	194	579	773
1708	711719	0	0	0	0	0	0	0	0	0	0	1	326	327
1709	711720	0	0	0	0	0	0	0	0	0	0	194	641	835
1710	711721	0	0	0	0	0	0	0	0	0	0	0	0	0
1711	711722	0	0	0	0	0	0	0	0	0	0	307	900	1,207
1712	711723	0	0	0	0	0	0	0	0	0	0	0	241	241
1713	711724	0	0	0	0	0	0	0	0	0	0	323	936	1,259
1714	711725	0	0	0	0	0	0	0	0	0	0	82	276	358
1715	711726	0	0	0	0	0	0	0	0	0	0	18	451	469
1716	711727	0	0	0	0	0	0	0	0	0	0	24	367	391
1717	711728	0	0	0	0	0	0	0	0	0	0	0	21	21
1718	711729	0	0	0	0	0	0	0	0	0	0	0	0	0
1719	711730	0	0	0	0	0	0	0	0	0	0	72	522	594
1720	711731	0	0	0	0	0	0	0	0	0	0	0	0	0
1721	711732	0	0	0	0	0	0	0	0	0	0	0	300	300
1722	711733	0	0	0	0	0	0	0	0	0	0	311	958	1,269
1723	711734	0	0	0	0	0	0	0	0	0	0	21	642	663
1724	711735	0	0	0	0	0	0	0	0	0	0	0	410	410
1725	711736	0	0	0	0	0	0	0	0	0	0	0	19	19
1726	711737	0	0	0	0	0	0	0	0	0	0	0	150	150
1727	711738	0	0	0	0	0	0	0	0	0	0	0	714	714
1728	711739	0	0	0	0	0	0	0	0	0	0	105	296	401
1729	711740	0	0	0	0	0	0	0	0	0	0	0	0	0
1730	711741	0	0	0	0	0	0	0	0	0	0	0	410	410
1731	711742	0	0	0	0	0	0	0	0	0	0	0	497	650
1732	711743	0	0	0	0	0	0	0	0	0	0	153	497	650
1733	711744	0	0	0	0	0	0	0	0	0	0	9	93	102
1734	711745	0	0	0	0	0	0	0	0	0	0	0	800	800
1735	711746	0	0	0	0	0	0	0	0	0	0	0	0	0
1736	711747	0	0	0	0	0	0	0	0	0	0	0	262	262
1737	711748	0	0	0	0	0	0	0	0	0	0	0	324	324
1738	711749	0	0	0	0	0	0	0	0	0	0	15	582	597
1739	711750	0	0	0	0	0	0	0	0	0	0	0	0	0
1740	711751	0	0	0	0	0	0	0	0	0	0	0	172	172
1741	711752	0	0	0	0	0	0	0	0	0	0	0	452	452
1742	711753	0	0	0	0	0	0	0	0	0	0	0	20	20
1743	711754	0	0	0	0	0	0	0	0	0	0	0	246	246
1744	711755	0	0	0	0	0	0	0	0	0	0	0	502	502
1745	711756	0	0	0	0	0	0	0	0	0	0	0	384	384
1746	711757	0	0	0	0	0	0	0	0	0	0	0	163	163
1747	711758	0	0	0	0	0	0	0	0	0	0	0	43	43
1748	711759	0	0	0	0	0	0	0	0	0	0	0	156	156
													22	22

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1749	711760	0	0	0	0	0	0	0	0	0	0	0	0	324
1750	711761	0	0	0	0	0	0	0	0	0	0	0	0	238
1751	711762	0	0	0	0	0	0	0	0	0	0	0	0	0
1752	711763	0	0	0	0	0	0	0	0	0	0	0	0	97
1753	711764	0	0	0	0	0	0	0	0	0	0	0	0	195
1754	711765	0	0	0	0	0	0	0	0	0	0	0	0	205
1755	711766	0	0	0	0	0	0	0	0	0	0	0	0	332
1756	711767	0	0	0	0	0	0	0	0	0	0	0	0	0
1757	711768	0	0	0	0	0	0	0	0	0	0	0	0	648
1758	711769	0	0	0	0	0	0	0	0	0	0	0	0	259
1759	711770	0	0	0	0	0	0	0	0	0	0	0	0	233
1760	711771	0	0	0	0	0	0	0	0	0	0	0	0	412
1761	711772	0	0	0	0	0	0	0	0	0	0	0	0	0
1762	711773	0	0	0	0	0	0	0	0	0	0	0	0	153
1763	711774	0	0	0	0	0	0	0	0	0	0	0	0	54
1764	711775	0	0	0	0	0	0	0	0	0	0	0	0	345
1765	711776	0	0	0	0	0	0	0	0	0	0	0	0	78
1766	711777	0	0	0	0	0	0	0	0	0	0	0	0	226
1767	711778	0	0	0	0	0	0	0	0	0	0	0	0	0
1768	711779	0	0	0	0	0	0	0	0	0	0	0	0	47
1769	711780	0	0	0	0	0	0	0	0	0	0	0	0	384
1770	711781	0	0	0	0	0	0	0	0	0	0	0	0	0
1771	711782	0	0	0	0	0	0	0	0	0	0	0	0	305
1772	711783	0	0	0	0	0	0	0	0	0	0	0	0	143
1773	711784	0	0	0	0	0	0	0	0	0	0	0	0	75
1774	711785	0	0	0	0	0	0	0	0	0	0	0	0	303
1775	711786	0	0	0	0	0	0	0	0	0	0	0	0	18
1776	711787	0	0	0	0	0	0	0	0	0	0	0	0	6
1777	711788	0	0	0	0	0	0	0	0	0	0	0	0	75
1778	711789	0	0	0	0	0	0	0	0	0	0	0	0	272
1779	711790	0	0	0	0	0	0	0	0	0	0	0	0	32
1780	711791	0	0	0	0	0	0	0	0	0	0	0	0	14
1781	711792	0	0	0	0	0	0	0	0	0	0	0	0	505
1782	711793	0	0	0	0	0	0	0	0	0	0	0	0	388
1783	711794	0	0	0	0	0	0	0	0	0	0	0	0	0
1784	711795	0	0	0	0	0	0	0	0	0	0	0	0	433
1785	711796	0	0	0	0	0	0	0	0	0	0	0	0	543
1786	711797	0	0	0	0	0	0	0	0	0	0	0	0	0
1787	711798	0	0	0	0	0	0	0	0	0	0	0	0	61
1788	711799	0	0	0	0	0	0	0	0	0	0	0	0	91
1789	71800	0	0	0	0	0	0	0	0	0	0	0	0	0
1790	71801	0	0	0	0	0	0	0	0	0	0	0	0	0
1791	71802	0	0	0	0	0	0	0	0	0	0	0	0	177
1792	71803	0	0	0	0	0	0	0	0	0	0	0	0	181
1793	71804	0	0	0	0	0	0	0	0	0	0	0	0	26
1794	71805	0	0	0	0	0	0	0	0	0	0	0	0	0

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1795	71806	0	0	0	0	0	0	0	0	0	0	0	410	410
1796	71807	0	0	0	0	0	0	0	0	0	0	0	80	80
1797	71808	0	0	0	0	0	0	0	0	0	0	0	0	0
1798	71809	0	0	0	0	0	0	0	0	0	0	0	0	0
1799	71810	0	0	0	0	0	0	0	0	0	0	0	120	120
1800	71811	0	0	0	0	0	0	0	0	0	0	0	0	0
1801	71812	0	0	0	0	0	0	0	0	0	0	0	50	50
1802	71813	0	0	0	0	0	0	0	0	0	0	0	0	0
1803	71814	0	0	0	0	0	0	0	0	0	0	0	0	0
1804	71815	0	0	0	0	0	0	0	0	0	0	0	0	0
1805	71817	0	0	0	0	0	0	0	0	0	0	0	137	137
1806	71818	0	0	0	0	0	0	0	0	0	0	0	24	24
1807	71819	0	0	0	0	0	0	0	0	0	0	0	0	0
1808	71820	0	0	0	0	0	0	0	0	0	0	0	0	0
1809	71821	0	0	0	0	0	0	0	0	0	0	0	0	0
1810	71822	0	0	0	0	0	0	0	0	0	0	0	177	177
1811	71823	0	0	0	0	0	0	0	0	0	0	0	0	0
1812	71824	0	0	0	0	0	0	0	0	0	0	0	0	0
1813	71825	0	0	0	0	0	0	0	0	0	0	0	0	0
1814	71828	0	0	0	0	0	0	0	0	0	0	0	69	69
1815	71829	0	0	0	0	0	0	0	0	0	0	0	190	190
1816	71831	0	0	0	0	0	0	0	0	0	0	0	0	0
1817	71832	0	0	0	0	0	0	0	0	0	0	0	27	27
1818	71833	0	0	0	0	0	0	0	0	0	0	0	10	10
1819	71834	0	0	0	0	0	0	0	0	0	0	0	0	0
1820	71835	0	0	0	0	0	0	0	0	0	0	0	0	0
1821	71836	0	0	0	0	0	0	0	0	0	0	0	68	68
1822	71837	0	0	0	0	0	0	0	0	0	0	0	0	0
1823	71838	0	0	0	0	0	0	0	0	0	0	0	0	0
1824	71839	0	0	0	0	0	0	0	0	0	0	0	0	0
1825	71841	0	0	0	0	0	0	0	0	0	0	0	0	0
1826	71842	0	0	0	0	0	0	0	0	0	0	0	50	50
1827	71843	0	0	0	0	0	0	0	0	0	0	0	0	0
1828	71844	0	0	0	0	0	0	0	0	0	0	0	0	0
1829	71845	0	0	0	0	0	0	0	0	0	0	0	0	0
1830	71846	0	0	0	0	0	0	0	0	0	0	0	10	10
1831	71847	0	0	0	0	0	0	0	0	0	0	0	34	34
1832	71848	0	0	0	0	0	0	0	0	0	0	0	0	0
1833	71849	0	0	0	0	0	0	0	0	0	0	0	0	0
1834	71850	0	0	0	0	0	0	0	0	0	0	0	91	91
1835	71851	0	0	0	0	0	0	0	0	0	0	0	14	14
1836	71852	0	0	0	0	0	0	0	0	0	0	0	0	0
1837	71853	0	0	0	0	0	0	0	0	0	0	0	0	0
1838	71854	0	0	0	0	0	0	0	0	0	0	0	0	0
1839	71855	0	0	0	0	0	0	0	0	0	0	0	0	0
1840	71856	0	0	0	0	0	0	0	0	0	0	0	0	0

Total kWh Received by Interconnected Customers from Tampa Electric Report - Rule 25-6.065(10)(c)

Number of Customers	ID	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1841	71857	0	0	0	0	0	0	0	0	0	0	0	0	0
1842	71859	0	0	0	0	0	0	0	0	0	0	0	0	0
1843	71860	0	0	0	0	0	0	0	0	0	0	0	0	0
1844	71861	0	0	0	0	0	0	0	0	0	0	0	11	11
TOTALS		517,040	663,410	951,239	842,458	852,698	385,687	585,175	590,959	618,343	716,353	772,818	742,638	8,238,818

**Total Energy Payments Made to Customer-Owned Renewable
Report - Rule 25-6.065(10)(e)**

Number of Customers that received payments	End of Year Net kWh Exported	2017 Annual Average COG-1 Rate	Payment Made to Customer
1	4,528 \$	0.02211	\$100.11
2	2,956 \$	0.02211	\$65.36
3	2,983 \$	0.02211	\$65.95
4	2,002 \$	0.02211	\$44.26
5	90 \$	0.02211	\$1.99
6	411 \$	0.02212	\$9.09
7	2,058 \$	0.02211	\$45.50
8	133 \$	0.02211	\$2.94
9	190 \$	0.02211	\$4.20
10	1,103 \$	0.02211	\$24.39
11	192 \$	0.02214	\$4.25
12	1,058 \$	0.02211	\$23.39
13	161 \$	0.02211	\$3.56
14	9 \$	0.02222	\$0.20
15	2,395 \$	0.02211	\$52.95
16	756 \$	0.02212	\$16.72
17	80 \$	0.02213	\$1.77
18	112 \$	0.02214	\$2.48
19	21 \$	0.02190	\$0.46
20	342 \$	0.02211	\$7.56
21	239 \$	0.02209	\$5.28
22	546 \$	0.02211	\$12.07
23	125 \$	0.02208	\$2.76
24	1,182 \$	0.02211	\$26.13
25	654 \$	0.02211	\$14.46
26	232 \$	0.02211	\$5.13
27	993 \$	0.02211	\$21.96
28	61 \$	0.02213	\$1.35
29	157 \$	0.02287	\$3.59
30	5,060 \$	0.02284	\$115.57
31	3,944 \$	0.02284	\$90.08
32	256 \$	0.02285	\$5.85
33	309 \$	0.02285	\$7.06
34	213 \$	0.02282	\$4.86
35	374 \$	0.02283	\$8.54
36	560 \$	0.02284	\$12.79
37	971 \$	0.02284	\$22.18
38	796 \$	0.02284	\$18.18
39	906 \$	0.02284	\$20.69
40	1,242 \$	0.02284	\$28.37
41	664 \$	0.02285	\$15.17
42	181 \$	0.02282	\$4.13
43	543 \$	0.02284	\$12.40
44	1,044 \$	0.02284	\$23.84
45	362 \$	0.02285	\$8.27
46	832 \$	0.02284	\$19.00
47	272 \$	0.02283	\$6.21
48	775 \$	0.02284	\$17.70
49	693 \$	0.02284	\$15.83
50	987 \$	0.02284	\$22.54
51	493 \$	0.02284	\$11.26
52	599 \$	0.02284	\$13.68
53	1,251 \$	0.02284	\$28.57
54	617 \$	0.02284	\$14.09

**Total Energy Payments Made to Customer-Owned Renewable
Report - Rule 25-6.065(10)(e)**

Number of Customers that received payments	End of Year Net kWh Exported	2017 Annual Average COG-1 Rate	Payment Made to Customer
55	23,582 \$	0.02284	\$538.61
56	779,630 \$	0.02284	\$17,806.75
57	998,570 \$	0.02284	\$22,807.34
58	240 \$	0.02283	\$5.48
59	8,437 \$	0.02284	\$192.70
60	6 \$	0.02333	\$0.14
61	1,455 \$	0.02284	\$33.23
62	187 \$	0.02283	\$4.27
63	477 \$	0.02283	\$10.89
64	110 \$	0.02282	\$2.51
65	246 \$	0.02285	\$5.62
66	271 \$	0.02284	\$6.19
67	829 \$	0.02283	\$18.93
68	520 \$	0.02285	\$11.88
69	351 \$	0.02285	\$8.02
70	4,321 \$	0.02284	\$98.69
71	406 \$	0.02283	\$9.27
72	109 \$	0.02284	\$2.49
73	113 \$	0.02283	\$2.58
74	1,945 \$	0.02284	\$44.42
75	1,267 \$	0.02284	\$28.94
76	86 \$	0.02279	\$1.96
77	589 \$	0.02284	\$13.45
78	1,179 \$	0.02284	\$26.93
79	483 \$	0.02284	\$11.03
80	11 \$	0.02273	\$0.25
81	435 \$	0.02285	\$9.94
82	2,200 \$	0.02284	\$50.25
83	1,043 \$	0.02284	\$23.82
84	34 \$	0.02294	\$0.78
85	203 \$	0.02286	\$4.64
86	5,561 \$	0.02284	\$127.01
87	538 \$	0.02284	\$12.29
88	70 \$	0.02286	\$1.60
89	83 \$	0.02289	\$1.90
90	523 \$	0.02285	\$11.95
91	286 \$	0.02283	\$6.53
92	55 \$	0.02291	\$1.26
93	285 \$	0.02284	\$6.51
94	972 \$	0.02284	\$22.20
95	64 \$	0.02281	\$1.46
96	1,021 \$	0.02284	\$23.32
97	361 \$	0.02285	\$8.25
98	15 \$	0.02267	\$0.34
99	1,262 \$	0.02284	\$28.82
100	92,585 \$	0.02284	\$2,114.64
101	4,403 \$	0.02284	\$100.56
102	71 \$	0.02282	\$1.62
103	293 \$	0.02283	\$6.69
104	1,449 \$	0.02284	\$33.10
105	80 \$	0.02288	\$1.83
106	1,020 \$	0.02284	\$23.30
107	13 \$	0.02308	\$0.30
108	271 \$	0.02284	\$6.19

**Total Energy Payments Made to Customer-Owned Renewable
Report - Rule 25-6.065(10)(e)**

Number of Customers that received payments	End of Year Net kWh Exported	2017 Annual Average COG-1 Rate	Payment Made to Customer
109	349 \$	0.02284	\$7.97
110	61 \$	0.02279	\$1.39
111	366 \$	0.02284	\$8.36
112	301 \$	0.02282	\$6.87
113	630 \$	0.02284	\$14.39
114	78 \$	0.02282	\$1.78
115	221 \$	0.02285	\$5.05
116	16 \$	0.02313	\$0.37
117	257 \$	0.02284	\$5.87
118	179 \$	0.02285	\$4.09
119	642 \$	0.02283	\$14.66
120	336 \$	0.02283	\$7.67
121	536 \$	0.02284	\$12.24
122	1,291 \$	0.02284	\$29.49
123	45 \$	0.02289	\$1.03
124	233 \$	0.02283	\$5.32
125	179 \$	0.02285	\$4.09
126	1,479 \$	0.02284	\$33.78
127	885 \$	0.02284	\$20.21
128	347 \$	0.02285	\$7.93
129	245 \$	0.02286	\$5.60
130	303 \$	0.02284	\$6.92
131	1,327 \$	0.02284	\$30.31
132	88 \$	0.02284	\$2.01
133	56 \$	0.02286	\$1.28
134	1,513 \$	0.02284	\$34.55
135	294 \$	0.02282	\$6.71
136	164 \$	0.02287	\$3.75
137	29 \$	0.02276	\$0.66
138	258 \$	0.02283	\$5.89
139	438 \$	0.02283	\$10.00
140	3,115 \$	0.02284	\$71.15
141	115 \$	0.02287	\$2.63
142	30 \$	0.02300	\$0.69
143	6,645 \$	0.02284	\$151.77
144	907 \$	0.02284	\$20.72
145	36 \$	0.02278	\$0.82
146	14 \$	0.02286	\$0.32
147	71 \$	0.02282	\$1.62
148	235 \$	0.02285	\$5.37
149	2,900 \$	0.02284	\$66.24
150	247 \$	0.02283	\$5.64
151	530 \$	0.02285	\$12.11
152	116 \$	0.02284	\$2.65
153	55 \$	0.02291	\$1.26
154	88 \$	0.02284	\$2.01
155	438 \$	0.02283	\$10.00
156	3,185 \$	0.02284	\$72.75
157	171 \$	0.02287	\$3.91
158	224 \$	0.02286	\$5.12
159	490 \$	0.02284	\$11.19
160	242 \$	0.02285	\$5.53
161	295 \$	0.02285	\$6.74
162	23 \$	0.02304	\$0.53

**Total Energy Payments Made to Customer-Owned Renewable
Report - Rule 25-6.065(10)(e)**

Number of Customers that received payments	End of Year Net kWh Exported	2017 Annual Average COG-1 Rate	Payment Made to Customer
163	59 \$	0.02288	\$1.35
164	61 \$	0.02279	\$1.39
165	108 \$	0.02287	\$2.47
166	176 \$	0.02284	\$4.02
167	288 \$	0.02285	\$6.58
168	198 \$	0.02283	\$4.52
169	693 \$	0.02284	\$15.83
170	354 \$	0.02285	\$8.09
171	2,046 \$	0.02284	\$46.73
172	1,344 \$	0.02284	\$30.70
173	3,300 \$	0.02284	\$75.37
174	100 \$	0.02280	\$2.28
175	1,914 \$	0.02284	\$43.72
176	73 \$	0.02288	\$1.67
177	400 \$	0.02285	\$9.14
178	247 \$	0.02283	\$5.64
179	263 \$	0.02285	\$6.01
180	1,412 \$	0.02284	\$32.25
181	313 \$	0.02284	\$7.15
182	38 \$	0.02289	\$0.87
183	830 \$	0.02284	\$18.96
184	348 \$	0.02284	\$7.95
185	4,488 \$	0.02284	\$102.51
186	1,629 \$	0.02284	\$37.21
187	477 \$	0.02283	\$10.89
188	127 \$	0.02283	\$2.90
189	286 \$	0.02283	\$6.53
190	152 \$	0.02283	\$3.47
191	568 \$	0.02283	\$12.97
192	760 \$	0.02284	\$17.36
193	334 \$	0.02284	\$7.63
194	7,751 \$	0.02284	\$177.03
195	58 \$	0.02276	\$1.32
196	777 \$	0.02284	\$17.75
197	3,940 \$	0.02284	\$89.99
198	1,271 \$	0.02284	\$29.03
199	387 \$	0.02284	\$8.84
200	25 \$	0.02280	\$0.57
201	51 \$	0.02275	\$1.16
202	40 \$	0.02275	\$0.91
203	3,048 \$	0.02284	\$69.62
204	733 \$	0.02284	\$16.74
205	5,189 \$	0.02284	\$118.52
206	8 \$	0.02250	\$0.18
207	2,619 \$	0.02284	\$59.82
208	1,126 \$	0.02284	\$25.72
209	6,193 \$	0.02284	\$141.45
210	759 \$	0.02285	\$17.34
211	202 \$	0.02282	\$4.61
212	15 \$	0.02267	\$0.34
213	84 \$	0.02286	\$1.92
214	2,729 \$	0.02284	\$62.33
215	45 \$	0.02289	\$1.03
216	342 \$	0.02284	\$7.81

**Total Energy Payments Made to Customer-Owned Renewable
Report - Rule 25-6.065(10)(e)**

Number of Customers that received payments	End of Year Net kWh Exported	2017 Annual Average COG-1 Rate	Payment Made to Customer
217	73 \$	0.02288	\$1.67
218	71 \$	0.02282	\$1.62
219	152 \$	0.02283	\$3.47
220	70 \$	0.02286	\$1.60
221	398 \$	0.02284	\$9.09
222	1,542 \$	0.02284	\$35.22
223	149 \$	0.02282	\$3.40
224	171 \$	0.02287	\$3.91
225	135 \$	0.02281	\$3.08
226	497 \$	0.02284	\$11.35
227	15 \$	0.02267	\$0.34
228	328 \$	0.02284	\$7.49
229	909 \$	0.02284	\$20.76
230	835 \$	0.02284	\$19.07
231	119 \$	0.02286	\$2.72
232	161 \$	0.02286	\$3.68
233	223 \$	0.02283	\$5.09
234	2,286 \$	0.02284	\$52.21
235	413 \$	0.02283	\$9.43
236	141 \$	0.02284	\$3.22
237	304 \$	0.02283	\$6.94
238	309 \$	0.02285	\$7.06
239	2,327 \$	0.02284	\$53.15
240	824 \$	0.02284	\$18.82
241	602 \$	0.02284	\$13.75
242	4,932 \$	0.02284	\$112.65
243	5,528 \$	0.02284	\$126.26
244	32 \$	0.02281	\$0.73
245	617 \$	0.02284	\$14.09
246	196 \$	0.02286	\$4.48
247	567 \$	0.02284	\$12.95
248	19 \$	0.02263	\$0.43
249	904 \$	0.02284	\$20.65
250	44 \$	0.02273	\$1.00
251	442 \$	0.02285	\$10.10
252	98 \$	0.02286	\$2.24
253	65 \$	0.02277	\$1.48
254	1,839 \$	0.02284	\$42.00
255	227 \$	0.02282	\$5.18
256	1 \$	0.02000	\$0.02
257	435 \$	0.02285	\$9.94
258	328 \$	0.02284	\$7.49
259	85 \$	0.02282	\$1.94
260	78 \$	0.02282	\$1.78
261	1,505 \$	0.02284	\$34.37
262	84 \$	0.02286	\$1.92
263	31 \$	0.02290	\$0.71
264	2,030 \$	0.02284	\$46.37
265	1,595 \$	0.02284	\$36.43
266	179 \$	0.02285	\$4.09
267	113 \$	0.02283	\$2.58
268	1,348 \$	0.02284	\$30.79
269	183 \$	0.02284	\$4.18
270	354 \$	0.02285	\$8.09

**Total Energy Payments Made to Customer-Owned Renewable
Report - Rule 25-6.065(10)(e)**

Number of Customers that received payments	End of Year Net kWh Exported	2017 Annual Average COG-1 Rate	Payment Made to Customer
271	80 \$	0.02288	\$1.83
272	906 \$	0.02284	\$20.69
273	173 \$	0.02283	\$3.95
274	2,593 \$	0.02284	\$59.22
275	115 \$	0.02287	\$2.63
276	285 \$	0.02284	\$6.51
277	105 \$	0.02286	\$2.40
278	777 \$	0.02284	\$17.75
279	12 \$	0.02250	\$0.27
280	69 \$	0.02290	\$1.58
281	771 \$	0.02284	\$17.61
282	269 \$	0.02283	\$6.14
283	35 \$	0.02286	\$0.80
284	2,740 \$	0.02284	\$62.58
285	64 \$	0.02281	\$1.46
286	5,217 \$	0.02284	\$119.16
287	2,375 \$	0.02284	\$54.25
288	753 \$	0.02284	\$17.20
289	116 \$	0.02284	\$2.65
290	2 \$	0.02500	\$0.05
291	5,223 \$	0.02284	\$119.29
292	256 \$	0.02285	\$5.85
293	338 \$	0.02284	\$7.72
294	1,434 \$	0.02284	\$32.75
295	276 \$	0.02283	\$6.30
296	433 \$	0.02284	\$9.89
297	299 \$	0.02284	\$6.83
298	693 \$	0.02284	\$15.83
299	259 \$	0.02286	\$5.92
300	751 \$	0.02284	\$17.15
301	66 \$	0.02288	\$1.51
302	82 \$	0.02280	\$1.87
303	920 \$	0.02284	\$21.01
304	524 \$	0.02284	\$11.97
305	786 \$	0.02284	\$17.95
306	2,462 \$	0.02284	\$56.23
307	8 \$	0.02250	\$0.18
308	9 \$	0.02333	\$0.21
309	365 \$	0.02285	\$8.34
310	439 \$	0.02285	\$10.03
311	139 \$	0.02281	\$3.17
312	142 \$	0.02282	\$3.24
313	848 \$	0.02284	\$19.37
314	1,472 \$	0.02284	\$33.62
315	38 \$	0.02289	\$0.87
316	2,233 \$	0.02284	\$51.00
317	10 \$	0.02300	\$0.23
318	747 \$	0.02284	\$17.06
319	946 \$	0.02284	\$21.61
320	21 \$	0.02286	\$0.48
321	5,466 \$	0.02284	\$124.84
322	422 \$	0.02284	\$9.64
323	2,213 \$	0.02284	\$50.54
324	329 \$	0.02283	\$7.51

**Total Energy Payments Made to Customer-Owned Renewable
Report - Rule 25-6.065(10)(e)**

Number of Customers that received payments	End of Year Net kWh Exported	2017 Annual Average COG-1 Rate	Payment Made to Customer
325	157 \$	0.02287	\$3.59
326	50 \$	0.02280	\$1.14
327	342 \$	0.02284	\$7.81
328	588 \$	0.02284	\$13.43
329	49 \$	0.02286	\$1.12
330	155 \$	0.02284	\$3.54
331	2,253 \$	0.02284	\$51.46
332	239 \$	0.02285	\$5.46
333	238 \$	0.02286	\$5.44
334	133 \$	0.02286	\$3.04
335	111 \$	0.02288	\$2.54
336	1,397 \$	0.02284	\$31.91
337	584 \$	0.02284	\$13.34
338	45 \$	0.02289	\$1.03
339	67 \$	0.02284	\$1.53
340	41 \$	0.02293	\$0.94
341	41 \$	0.02293	\$0.94
342	558 \$	0.02283	\$12.74
343	2,324 \$	0.02284	\$53.08
344	100 \$	0.02280	\$2.28
345	892 \$	0.02284	\$20.37
346	726 \$	0.02284	\$16.58
347	1,128 \$	0.02284	\$25.76
348	40 \$	0.02275	\$0.91
349	65 \$	0.02277	\$1.48
350	118 \$	0.02288	\$2.70
351	271 \$	0.02284	\$6.19
352	10 \$	0.02300	\$0.23
353	4,122 \$	0.02284	\$94.15
354	862 \$	0.02284	\$19.69
355	104 \$	0.02288	\$2.38
356	3,463 \$	0.02284	\$79.09
357	3 \$	0.02333	\$0.07
358	94 \$	0.02287	\$2.15
359	180 \$	0.02283	\$4.11
360	385 \$	0.02283	\$8.79
361	304 \$	0.02283	\$6.94
362	605 \$	0.02284	\$13.82
363	258 \$	0.02283	\$5.89
364	8 \$	0.02250	\$0.18
365	13 \$	0.02308	\$0.30
366	71 \$	0.02282	\$1.62
367	106 \$	0.02283	\$2.42
368	3,458 \$	0.02284	\$78.98
369	230 \$	0.02283	\$5.25
370	75 \$	0.02280	\$1.71
371	441 \$	0.02283	\$10.07
372	501 \$	0.02283	\$11.44
373	388 \$	0.02284	\$8.86
374	1,026 \$	0.02284	\$23.43
375	2,803 \$	0.02284	\$64.02
376	228 \$	0.02285	\$5.21
377	177 \$	0.02282	\$4.04
378	173 \$	0.02283	\$3.95

**Total Energy Payments Made to Customer-Owned Renewable
Report - Rule 25-6.065(10)(e)**

Number of Customers that received payments	End of Year Net kWh Exported	2017 Annual Average COG-1 Rate	Payment Made to Customer
379	295	\$ 0.02285	\$6.74
380	1,631	\$ 0.02284	\$37.25
381	522	\$ 0.02284	\$11.92
382	35	\$ 0.02286	\$0.80
383	1,666	\$ 0.02284	\$38.05
384	6	\$ 0.02333	\$0.14
385	70,828	\$ 0.02277	\$1,612.75
Total	2,277,227		\$51,988.20