

March 31, 2020

Mr. Cordell / Ms. Mtenga Public Utility Analyst Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

RE: Report for Rule 25-6.065(10), F.A.C., Interconnection and Net Metering

Attached please find Gulf Coast Electric Cooperative's (GCEC) 2019 report for Rule 25-6.065(10), F.A.C. due April 1, 2020.

Should you require additional information not included in this report, please let me know.

Respectfully

C. Peyton Gleaton Jr., PE Vice President of Engineering

Gulf Coast Electric Cooperative, Inc. Report to the Florida Public Service Commission Pursuant to Rule 25-6.065, F.A.C. Interconnection and Net Metering of Customer-Owned Renewable Generation Report Calendar Year 2019

- 10) Reporting Requirements.
- a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

27

b) Total kW capacity of customer-owned renewable interconnected as of the end of the previous calendar year;

284.935 kW

- c) Total kWh received by interconnected customer from the electric utility, by month, and by year for the previous calendar year;
- d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

<u>Month</u>	<u>kWh purchased</u> <u>by GCEC</u>	<u>kWh sold</u> by GCEC	<u>Net kWh</u> <u>received by</u> GCEC
January 2019	6,086	20,132	-14,046
February	6,483	14,037	-7,554
March	8,603	14,712	-6,109
April	11,279	18,032	-6,753
May	11,059	28,698	-17,639
June	8,934	31,661	-22,727
July	9,627	38,410	-28,783
August	7,208	36,198	-28,990
September	9,875	37,844	-27,969
October	9,809	30,225	-20,416
November	13,131	24,181	-11,050
December	13,479	31,540	-18,061
Twelve Month Total	115,573	325,670	-210,097

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e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

<u>2019</u>	<u>Total</u>
\$3,987.27	\$24,252.54

f) For each individual customer-owned renewable generation interconnection:

	1. Renewable	2. Gross	3. Geographic	
Account	Technology	Power	Location by	<u>4. Date Interconnected</u>
	Utilized	Rating	County	
882712	Solar	4.51 kW	Bay	May 19, 2009
1024429	Solar	8 kW	Bay	July 17, 2009
1014136	Solar	5.2 kW	Bay	April 23, 2012
412290019	Solar	5.17 kW	Calhoun	March 19, 2012
836015	Solar	4.83 kW	Gulf	August 23, 2012
935650	Solar	6 kW	Bay	September 25, 2013
1027080	Solar	38.8 kW	Bay	May 1, 2013
1018813	Solar	3.4 kW	Gulf	March 11, 2014
1032218	Solar	18.285 kW	Bay	March 3, 2016
1018769	Solar	7.95 kW	Bay	April 14, 2016
944488	Solar	10 kW	Bay	December 29, 2016
1025573	Solar	10 kW	Bay	January 11, 2017
1015292	Solar	9.58 kW	Calhoun	August 9, 2017
1031960	Solar	9.63 kW	Bay	September 15, 2017
270314	Solar	20.01 kW	Bay	November 15, 2017
1037585	Solar	8.82 kW	Bay	September 5, 2018
1040844	Solar	5.86 kW	Washington	February 27, 2019
1038868	Solar	24.05 kW	Bay	February 27, 2019
1029635	Solar	20.06 kW	Bay	March 30, 2019
890012	Solar	7.08 kW	Bay	May 22, 2019
1033574	Solar	0.30 kW	Bay	July 11, 2019
10463749	Solar	11.59 kW	Bay	August 9, 2019
304300001	Solar	13.12 kW	Bay	August 23, 2019
254979	Solar	5.8 kW	Washington	February 22, 2019
1030948	Solar	4.65 kW	Bay	October 16, 2019
16345	Solar	6 kW	Gulf	October 22, 2019
200410	Solar	16.24 kW	Gulf	November 12, 2019