



Clay Electric Cooperative, Inc.

February 1, 2024

Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

To Whom it May Concern:


Enclosed is Clay Electric Cooperative, Inc.'s **report to the Florida Public Service Commission** as required by Rule 25-6.065 F.A.C. for the calendar year 2023.

Rule 25-6.065(10) and Chapter 366.92(3) of the Florida Statutes required all rural electric cooperative to report on or before April 1, 2024 standards developed to promote, expand, and encourage the use of renewable energy resources and energy conservation and efficiency measures. Seminole Electric Cooperative, Inc. will be developing and reporting these standards on behalf of Seminole and its members, one of which is Clay Electric Cooperative, Inc.

Should you have any questions about these filings, please do not hesitate to contact me.

Sincerely,

Chris Bryan, P.E.
Chief Engineer
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A Touchstone Energy® Cooperative 

Department of Engineering

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Clay Electric Cooperative, Inc.
 Customer-Owned Renewable Generation Data Form 2023
 FPSC Net Metering Rule 25-6.065

a) Total number of customer-owned renewable generation interconnections:	3303
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b) Total capacity (kW) of interconnected customer-owned renewable generation:	32,576.78
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c) Total energy (kWh) received during past year by interconnected customers from electric utility:					
January	2,847,894.00	kWh	July	2,303,137.00	kWh
February	1,804,228.00	kWh	August	2,605,769.00	kWh
March	1,441,942.00	kWh	September	2,416,944.00	kWh
April	1,325,820.00	kWh	October	1,604,604.00	kWh
May	1,287,716.00	kWh	November	1,086,094.00	kWh
June	1,665,022.00	kWh	December	1,478,052.00	kWh
Total for Year:				21,867,222 kWh	

d) Total customer-owned renewable generation (kWh) delivered during past year to electric utility (net metered excess):					
January	39,091.00	kWh	July	47,236.00	kWh
February	124,482.00	kWh	August	(1,503.00)	kWh
March	219,666.00	kWh	September	55,546.00	kWh
April	285,938.00	kWh	October	124,531.00	kWh
May	317,396.00	kWh	November	221,500.00	kWh
June	204,850.00	kWh	December	10,948.00	kWh
Total for Year:				1,649,681 kWh	

e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered:	
During past year:	\$93,780.96
Since implementation of Rule:	\$175,717.58

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1	81450	PV	11.31	UNION	5/25/2003
2	197047	PV	5.1	CLAY	10/15/2007
3	112811	PV	3.6	COLUMBIA	1/30/2008
4	151923	PV	2.8	CLAY	2/13/2008
5	201308	PV	47.6	ALACHUA	4/14/2008
6	413219	PV	4.7	ALACHUA	5/21/2008
7	482065	PV	4.95	CLAY	6/26/2008
8	181700	PV	5.04	ALACHUA	7/1/2008
9	158486	PV	5	CLAY	7/9/2008
10	730278	PV	2	PUTNAM	7/29/2008
11	719409	PV	2.1	ALACHUA	7/31/2008
12	236836	PV	5.2	CLAY	9/18/2008
13	181335	PVB	4	ALACHUA	12/11/2008
14	197624	PV	5.04	ALACHUA	1/2/2009
15	730198	PVB	6.48	PUTNAM	1/20/2009
16	741600	PV	5	ALACHUA	1/20/2009
17	336104	PV	5	ALACHUA	3/9/2009
18	171957	PVB	5	ALACHUA	3/13/2009
19	216616	PVB	5.85	COLUMBIA	5/12/2009
20	508852	PVB	2.4	ALACHUA	6/2/2009
21	169399	PV	3.78	PUTNAM	6/30/2009
22	742632	PV	5.25	UNION	7/6/2009
23	130154	PV	3.36	MARION	7/20/2009
24	103525	PV	5	COLUMBIA	7/21/2009
25	646271	PV	5	COLUMBIA	7/27/2009
26	641192	PV	5	MARION	7/28/2009
27	130595	PV	8	MARION	8/5/2009
28	175680	PV	8.4	ALACHUA	8/26/2009
29	143445	PV	4.2	CLAY	8/27/2009
30	156610	PV	5	CLAY	9/8/2009
31	372872	PV	9.12	ALACHUA	9/14/2009
32	593575	PV	7.2	CLAY	9/14/2009
33	162539	PV	5.18	CLAY	9/16/2009
34	645285	PV	4.2	ALACHUA	9/30/2009
35	163506	PV	5	CLAY	10/20/2009
36	147044	PV	7.45	CLAY	10/21/2009
37	111797	PV	7.8	COLUMBIA	11/4/2009
38	113659	PV	3.28	COLUMBIA	11/13/2009
39	192367	PV	4.92	COLUMBIA	12/22/2009
40	736623	PV	22.5	ALACHUA	12/30/2009
41	757481	PV	3.8	CLAY	12/30/2009
42	784673	PV	6.7	ALACHUA	1/25/2010

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
43	119437	PV	3.68	ALACHUA	4/5/2010
44	90747	PV	10	ALACHUA	4/5/2010
45	798327	PV	5.4	ALACHUA	4/16/2010
46	673592	PV	5.06	CLAY	5/24/2010
47	640675	PV	4.92	PUTNAM	6/10/2010
48	118454	PV	10	MARION	6/18/2010
49	169482	PV	15	MARION	6/18/2010
50	159633	PV	10	CLAY	6/22/2010
51	203291	PV	5	CLAY	6/22/2010
52	362715	PV	48.6	ALACHUA	7/16/2010
53	615137	PV	2.2	PUTNAM	8/6/2010
54	128586	PV	5.2	MARION	8/18/2010
55	120808	PV	2.1	COLUMBIA	8/31/2010
56	670737	PVB	6.3	PUTNAM	9/17/2010
57	105874	PV	5	COLUMBIA	10/12/2010
58	811424	PV	5	ALACHUA	10/13/2010
59	115233	PV	3.24	ALACHUA	10/22/2010
60	182668	PV	7.4	ALACHUA	11/12/2010
61	213564	PV	16.92	ALACHUA	12/30/2010
62	761390	PV	5.1	PUTNAM	1/10/2011
63	839946	PV	5.4	ALACHUA	4/4/2011
64	121900	PV	10	MARION	4/28/2011
65	136985	PV	5.2	PUTNAM	4/29/2011
66	166898	PV	3.78	CLAY	7/6/2011
67	287109	PVB	5	ALACHUA	7/25/2011
68	753439	PV	5	UNION	8/2/2011
69	855431	PV	5.98	ALACHUA	9/8/2011
70	481015	PV	5.7	COLUMBIA	9/20/2011
71	162120	PV	6.2	ALACHUA	9/22/2011
72	162171	PV	5.4	PUTNAM	9/22/2011
73	386020	PV	6.9	BRADFORD	10/20/2011
74	179678	PV	5.4	ALACHUA	12/1/2011
75	176511	PV	5.52	ALACHUA	12/14/2011
76	149721	PV	0.5	CLAY	12/21/2011
77	135251	PV	6.48	PUTNAM	12/22/2011
78	179825	PV	5.64	ALACHUA	12/22/2011
79	819604	PV	9.2	MARION	2/3/2012
80	142668	PV	0.7	CLAY	4/5/2012
81	125885	PVB	1.56	MARION	5/7/2012
82	173858	PV	2.34	ALACHUA	6/11/2012
83	173274	PV	7	MARION	8/10/2012
84	127004	PV	2.9	MARION	8/29/2012

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
85	115293	PV	6	ALACHUA	9/10/2012
86	822057	PV	5.76	PUTNAM	9/12/2012
87	698043	PV	0.76	MARION	9/25/2012
88	441456	PV	0.76	COLUMBIA	9/26/2012
89	464115	PV	0.38	COLUMBIA	9/26/2012
90	615694	PV	0.76	COLUMBIA	9/26/2012
91	8764224	PV	4.5	ALACHUA	9/28/2012
92	171208	PV	14	MARION	10/8/2012
93	874219	PV	6.5	ALACHUA	10/10/2012
94	128781	PVB	6	MARION	10/11/2012
95	115807	PV	5.61	ALACHUA	11/6/2012
96	181750	PV	2.9	ALACHUA	1/4/2013
97	8764747	PV	5	ALACHUA	2/18/2013
98	332794	PV	15.84	ALACHUA	3/8/2013
99	166494	PV	8.85	ALACHUA	4/2/2013
100	8764780	PV	5	MARION	4/5/2013
101	622264	PV	8.08	ALACHUA	4/5/2013
102	92786	PV	3.6	ALACHUA	4/5/2013
103	177742	PVB	8.4	ALACHUA	4/16/2013
104	172509	PV	4.5	ALACHUA	5/1/2013
105	597824	PV	5	ALACHUA	5/17/2013
106	468785	PV	1.92	CLAY	5/24/2013
107	8765522	PV	5.2	ALACHUA	7/1/2013
108	529976	PV	4.7	CLAY	7/29/2013
109	171569	PV	4.5	ALACHUA	8/13/2013
110	378458	PV	6.75	CLAY	8/19/2013
111	119530	PV	6	CLAY	9/4/2013
112	372236	PV	2.65	CLAY	9/9/2013
113	744673	PV	2.5	VOLUSIA	9/9/2013
114	8766938	PV	4.68	ALACHUA	12/27/2013
115	401830	PV	6.6	CLAY	1/23/2014
116	548083	PV	6.3	LAKE	2/25/2014
117	813159	PV	6	ALACHUA	3/17/2014
118	147669	PV	6.24	CLAY	3/24/2014
119	181740	PV	4.8	ALACHUA	3/25/2014
120	8767937	PV	6	ALACHUA	4/18/2014
121	8765561	PV	4.77	CLAY	4/20/2014
122	8767183	PV	4.16	CLAY	4/28/2014
123	8768350	PV	7.9	UNION	4/29/2014
124	532136	PV	13	CLAY	5/27/2014
125	8767942	PV	8.25	CLAY	6/13/2014
126	202578	PV	11	CLAY	6/13/2014
127	754734	PV	5	CLAY	6/13/2014
128	93432	PV	4.8	ALACHUA	6/27/2014

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
129	155802	PV	2.65	CLAY	7/1/2014
130	168976	PVB	2.8	ALACHUA	7/1/2014
131	143605	PV	12.26	CLAY	7/14/2014
132	228817	PV	1.8	ALACHUA	7/23/2014
133	172324	PV	5.8	ALACHUA	9/2/2014
134	373129	PV	7.2	ALACHUA	9/2/2014
135	785218	PV	4.8	ALACHUA	9/2/2014
136	8763564	PV	12.48	CLAY	9/26/2014
137	8769083	PV	11.25	ALACHUA	10/3/2014
138	8768620	PV	4.5	CLAY	10/6/2014
139	143213	PV	11.34	CLAY	10/22/2014
140	220363	PVB	6.36	CLAY	10/24/2014
141	335798	PVB	7	ALACHUA	10/31/2014
142	624894	PV	6.89	CLAY	11/6/2014
143	429876	PV	2	COLUMBIA	11/14/2014
144	191440	PV	8.745	CLAY	11/17/2014
145	8767950	PV	5.565	CLAY	12/3/2014
146	117977	PV	7.42	CLAY	12/16/2014
147	281810	PV	11.2	ALACHUA	12/19/2014
148	618515	PV	5.5	PUTNAM	12/29/2014
149	147560	PV	8.96	CLAY	1/7/2015
150	8766487	PV	6.625	CLAY	1/12/2015
151	8768872	PV	2	ALACHUA	1/26/2015
152	191834	PVB	9.71	CLAY	1/27/2015
153	8772069	PV	2.1	ALACHUA	2/1/2015
154	8768414	PV	2	ALACHUA	2/2/2015
155	386238	PV	10	COLUMBIA	2/5/2015
156	605413	PV	10	COLUMBIA	2/5/2015
157	376831	PV	8.12	CLAY	2/6/2015
158	8765665	PV	6.36	CLAY	2/9/2015
159	535024	PV	15.2	ALACHUA	2/19/2015
160	94856	PV	13	ALACHUA	2/20/2015
161	605173	PV	13	ALACHUA	2/23/2015
162	498305	PV	10.2	CLAY	3/4/2015
163	201570	PV	6.89	CLAY	3/5/2015
164	442267	PV	8.8	ALACHUA	3/10/2015
165	8768507	PV	2	ALACHUA	3/16/2015
166	503879	PVB	6.89	VOLUSIA	3/24/2015
167	8769791	PV	5.4	CLAY	4/14/2015
168	161971	PVB	5	ALACHUA	4/14/2015
169	8766834	PV	9.54	CLAY	4/24/2015
170	8770042	PV	2.04	ALACHUA	5/6/2015
171	8766974	PV	5.565	CLAY	5/7/2015
172	574637	PV	7.125	CLAY	5/12/2015

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
173	8770175	PV	2.04	ALACHUA	5/14/2015
174	418577	PV	2.7	CLAY	5/28/2015
175	8769972	PV	6.21	CLAY	6/3/2015
176	8769380	PV	2	ALACHUA	6/8/2015
177	686442	PV	8.64	CLAY	6/10/2015
178	147867	PV	5.94	CLAY	6/17/2015
179	8770172	PV	2.04	ALACHUA	6/30/2015
180	177704	PV	6	ALACHUA	6/30/2015
181	8764716	PV	4.9	PUTNAM	7/6/2015
182	8770173	PV	2.04	ALACHUA	7/8/2015
183	8770463	PV	2.04	ALACHUA	7/8/2015
184	8768964	PV	8.1	CLAY	7/14/2015
185	404553	PV	7.56	CLAY	7/14/2015
186	8770008	PV	2.04	ALACHUA	7/16/2015
187	8770010	PV	2.04	ALACHUA	7/16/2015
188	8769870	PV	2.04	ALACHUA	7/20/2015
189	8770047	PV	2.04	ALACHUA	7/20/2015
190	199247	PV	8.64	CLAY	7/23/2015
191	516853	PV	9.99	CLAY	7/23/2015
192	596672	PV	12.15	CLAY	7/27/2015
193	8768598	PV	7.02	CLAY	7/29/2015
194	8770650	PV	2.08	ALACHUA	7/30/2015
195	8770724	PV	2.04	ALACHUA	7/30/2015
196	8770756	PV	2.08	ALACHUA	7/30/2015
197	507077	PV	9.18	CLAY	7/30/2015
198	645587	PV	7.56	CLAY	7/30/2015
199	156600	PV	5	CLAY	7/31/2015
200	8770151	PV	2.04	ALACHUA	8/3/2015
201	158429	PV	3	CLAY	8/4/2015
202	8765805	PV	2.7	CLAY	8/7/2015
203	151207	PV	5.4	CLAY	8/7/2015
204	8766466	PV	5.94	CLAY	8/11/2015
205	8771064	PV	2.08	ALACHUA	8/11/2015
206	8770868	PV	2.08	ALACHUA	8/12/2015
207	8770174	PV	2.04	ALACHUA	8/14/2015
208	584964	PV	9.12	CLAY	9/1/2015
209	8769317	PV	3	CLAY	9/3/2015
210	174404	PV	5.2	ALACHUA	9/10/2015
211	97851	PV	7.25	PUTNAM	9/14/2015
212	561056	PV	5.94	CLAY	9/15/2015
213	8770405	PV	2.08	ALACHUA	9/16/2015
214	321462	PV	9.72	CLAY	9/18/2015
215	8771309	PV	2.08	ALACHUA	9/22/2015
216	877944	PV	9.18	CLAY	9/28/2015

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
217	8770829	PV	2.1	ALACHUA	9/30/2015
218	117020	PV	6.24	COLUMBIA	10/5/2015
219	638320	PV	8.1	CLAY	10/8/2015
220	142693	PV	1.71	CLAY	10/19/2015
221	563127	PV	8.1	CLAY	10/19/2015
222	755508	PV	2.565	CLAY	10/19/2015
223	8770342	PV	2.04	ALACHUA	10/21/2015
224	8771294	PV	2.08	ALACHUA	10/21/2015
225	8771476	PV	7.98	BRADFORD	10/26/2015
226	144758	PV	5	CLAY	10/26/2015
227	323065	PV	7	CLAY	10/26/2015
228	8770574	PV	2.1	ALACHUA	10/27/2015
229	8767925	PV	9.72	CLAY	10/28/2015
230	460443	PV	6	CLAY	10/30/2015
231	220025	PV	9.99	CLAY	11/2/2015
232	8771225	PV	2.08	ALACHUA	11/5/2015
233	624840	PV	5.13	CLAY	11/5/2015
234	630469	PV	8.1	CLAY	11/6/2015
235	607702	PV	11.34	CLAY	11/9/2015
236	799200	PV	5	VOLUSIA	11/9/2015
237	8770813	PV	2.08	ALACHUA	11/13/2015
238	8771088	PV	2	ALACHUA	11/13/2015
239	184055	PV	9.99	CLAY	11/16/2015
240	8771762	PV	2.08	ALACHUA	11/17/2015
241	185598	PV	10	CLAY	11/17/2015
242	8768357	PV	5.94	CLAY	11/18/2015
243	79456	PV	10.26	CLAY	11/19/2015
244	207952	PV	2.85	CLAY	11/20/2015
245	8770009	PV	2	ALACHUA	11/23/2015
246	539056	PV	5.94	CLAY	11/24/2015
247	580168	PV	9.72	CLAY	12/1/2015
248	8769518	PV	8.64	CLAY	12/8/2015
249	8770188	PV	2.04	ALACHUA	12/8/2015
250	8771226	PV	2.08	ALACHUA	12/8/2015
251	8768539	PV	10.8	CLAY	12/10/2015
252	386855	PV	13.08	ALACHUA	12/14/2015
253	411589	PV	7.83	CLAY	12/15/2015
254	8767101	PV	7.29	CLAY	12/16/2015
255	8770960	PV	4.86	CLAY	12/16/2015
256	8771161	PV	2.08	ALACHUA	12/16/2015
257	8771391	PV	4.59	CLAY	12/18/2015
258	428418	PV	7.56	CLAY	12/18/2015
259	579620	PV	9.99	CLAY	12/18/2015
260	201365	PV	6.48	CLAY	12/29/2015

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
261	93286	PV	7.98	ALACHUA	12/30/2015
262	482741	PV	7.98	ALACHUA	12/31/2015
263	8764191	PV	8.64	CLAY	1/4/2016
264	8772117	PV	2.08	ALACHUA	1/4/2016
265	8767951	PV	6.48	CLAY	1/5/2016
266	454384	PV	5.4	CLAY	1/5/2016
267	8768436	PV	5.7	CLAY	1/7/2016
268	8770789	PV	2.08	ALACHUA	1/7/2016
269	8771989	PV	2.08	ALACHUA	1/7/2016
270	171238	PV	6	ALACHUA	1/7/2016
271	8770718	PV	9.12	ALACHUA	1/8/2016
272	860377	PV	10.08	CLAY	1/12/2016
273	786790	PV	5	CLAY	1/13/2016
274	8770709	PV	8.1	CLAY	1/14/2016
275	278838	PV	4	CLAY	1/21/2016
276	8768644	PV	5.4	CLAY	1/26/2016
277	192957	PV	8.26	CLAY	1/27/2016
278	8765353	PV	9.12	PUTNAM	1/29/2016
279	675955	PV	5.94	CLAY	2/1/2016
280	166972	PV	5.7	CLAY	2/2/2016
281	93518	PV	9.99	CLAY	2/3/2016
282	8770662	PV	9.91	CLAY	2/9/2016
283	88879	PV	6.21	CLAY	2/10/2016
284	517589	PV	7.8	MARION	2/11/2016
285	8772068	PV	5	ALACHUA	2/12/2016
286	8763837	PV	7.56	CLAY	3/2/2016
287	8770170	PV	2.04	ALACHUA	3/2/2016
288	8771351	PV	2.4	ALACHUA	3/7/2016
289	116564	PV	9.9	PUTNAM	3/16/2016
290	8772334	PV	2.1	ALACHUA	3/17/2016
291	196376	PV	6.5	CLAY	3/17/2016
292	496868	PV	8.32	CLAY	3/21/2016
293	733816	PV	5.67	PUTNAM	3/22/2016
294	8768680	PV	9.4	CLAY	3/24/2016
295	8771902	PV	2.12	ALACHUA	3/29/2016
296	8770432	PV	4.16	ALACHUA	4/5/2016
297	8771349	PV	6.24	ALACHUA	4/6/2016
298	8772656	PV	2.08	ALACHUA	4/6/2016
299	795369	PV	6.84	CLAY	4/19/2016
300	504770	PV	4.56	MARION	4/20/2016
301	599040	PV	8.8	CLAY	4/20/2016
302	829506	PV	6.6	CLAY	4/22/2016
303	8772252	PV	2.8	ALACHUA	4/26/2016
304	128907	PV	3.25	VOLUSIA	4/26/2016

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
305	8772189	PV	2.08	ALACHUA	5/6/2016
306	312954	PV	3.25	ALACHUA	5/11/2016
307	597287	PV	8.55	CLAY	5/11/2016
308	842727	PV	9.12	CLAY	5/12/2016
309	706073	PV	10.65	CLAY	5/12/2016
310	8769595	PV	16.64	CLAY	5/13/2016
311	108923	PV	7	COLUMBIA	5/13/2016
312	8772938	PV	2.12	ALACHUA	5/16/2016
313	401988	PV	7.02	CLAY	5/18/2016
314	656022	PV	7.44	ALACHUA	5/18/2016
315	190390	PV	5.985	CLAY	5/19/2016
316	269511	PV	9.1	CLAY	5/19/2016
317	8772258	PV	29.93	ALACHUA	5/23/2016
318	122462	PV	9.7	MARION	5/23/2016
319	8770149	PV	2.04	ALACHUA	5/24/2016
320	8772188	PV	2.12	ALACHUA	5/24/2016
321	8772191	PV	2.08	ALACHUA	5/24/2016
322	8770757	PV	16.53	ALACHUA	5/25/2016
323	444408	PV	15	ALACHUA	5/25/2016
324	481319	PV	4	CLAY	5/25/2016
325	190276	PV	5.2	CLAY	5/26/2016
326	338191	PV	2.28	CLAY	6/13/2016
327	8772235	PV	2.08	ALACHUA	6/15/2016
328	8772332	PV	2.08	ALACHUA	6/15/2016
329	8772912	PV	2.08	ALACHUA	6/21/2016
330	237333	PV	4.9	BRADFORD	6/21/2016
331	344701	PV	7.5	CLAY	6/28/2016
332	752325	PV	6.96	COLUMBIA	7/5/2016
333	166559	PV	5.58	ALACHUA	7/6/2016
334	162588	PV	3.36	MARION	7/7/2016
335	8772578	PV	2.12	ALACHUA	7/8/2016
336	106612	PV	8.1	COLUMBIA	7/11/2016
337	485238	PV	5.985	CLAY	7/12/2016
338	8773145	PV	5.3	ALACHUA	7/14/2016
339	784784	PV	6.96	CLAY	7/15/2016
340	170750	PV	5.13	BRADFORD	7/20/2016
341	8772246	PV	2.08	ALACHUA	7/28/2016
342	264748	PV	4	CLAY	7/29/2016
343	8772190	PV	2.08	ALACHUA	8/3/2016
344	652379	PV	5.13	CLAY	8/3/2016
345	8773090	PV	2.12	ALACHUA	8/9/2016
346	8770708	PV	9.12	CLAY	8/10/2016
347	125191	PV	5.1	MARION	8/10/2016
348	610199	PV	7.28	CLAY	8/11/2016

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
349	701473	PV	8.84	UNION	8/11/2016
350	8771025	PV	7.84	CLAY	8/18/2016
351	8773170	PV	2.12	ALACHUA	8/19/2016
352	8771099	PV	5.8	CLAY	8/23/2016
353	8772946	PV	2.12	ALACHUA	8/23/2016
354	200276	PV	6.69	UNION	8/23/2016
355	100167	PV	3.9	VOLUSIA	8/24/2016
356	174965	PV	15.5	ALACHUA	8/25/2016
357	625123	PV	6.24	ALACHUA	8/25/2016
358	8772937	PV	9.7	UNION	8/29/2016
359	580091	PV	9.12	CLAY	8/29/2016
360	126341	PV	2	VOLUSIA	8/31/2016
361	675146	PV	9.9	CLAY	9/6/2016
362	8773488	PV	2.12	ALACHUA	9/8/2016
363	579859	PV	11.7	CLAY	9/9/2016
364	512559	PV	16	CLAY	9/13/2016
365	8766727	PV	5.415	CLAY	9/14/2016
366	8773088	PV	2.08	ALACHUA	9/16/2016
367	82293	PV	17	PUTNAM	9/20/2016
368	8767970	PV	5.04	CLAY	9/21/2016
369	169196	PV	6.96	BRADFORD	9/28/2016
370	8774034	PV	9.36	ALACHUA	9/29/2016
371	8773059	PV	8.64	CLAY	10/4/2016
372	450221	PV	10.8	COLUMBIA	10/4/2016
373	613782	PV	9.9	CLAY	10/4/2016
374	8772840	PV	7.125	CLAY	10/11/2016
375	8773864	PV	2.04	ALACHUA	10/11/2016
376	8773644	PV	2.12	ALACHUA	10/17/2016
377	600856	PV	9.69	CLAY	10/26/2016
378	249352	PV	11.5	ALACHUA	10/27/2016
379	570130	PV	5.7	CLAY	11/1/2016
380	8773116	PV	2.12	ALACHUA	11/3/2016
381	289403	PV	3.42	CLAY	11/4/2016
382	81964	PV	7.8	CLAY	11/7/2016
383	137148	PV	5.94	PUTNAM	11/8/2016
384	529758	PV	2.88	CLAY	11/10/2016
385	203432	PV	3	CLAY	11/14/2016
386	276894	PV	5.28	CLAY	11/21/2016
387	8771740	PV	7.83	CLAY	11/28/2016
388	8773696	PV	8.1	CLAY	11/30/2016
389	549155	PV	9.69	CLAY	12/1/2016
390	145565	PV	3.18	CLAY	12/2/2016
391	8773162	PV	7.67	CLAY	12/5/2016
392	588501	PV	5.4	CLAY	12/6/2016

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
393	789538	PV	9.12	CLAY	12/6/2016
394	165558	PV	2.8	PUTNAM	12/9/2016
395	322658	PV	9.9	CLAY	12/9/2016
396	659402	PV	10	LAKE	12/12/2016
397	8763914	PV	9.975	ALACHUA	12/14/2016
398	167607	PVB	7	ALACHUA	12/19/2016
399	8773135	PV	2.12	ALACHUA	12/22/2016
400	8774799	PV	13.6	CLAY	12/28/2016
401	475303	PV	5.94	PUTNAM	12/30/2016
402	191234	PV	5.8	CLAY	1/6/2017
403	454938	PV	9.86	CLAY	1/6/2017
404	8769590	PV	6.6	CLAY	1/9/2017
405	254862	PV	3.975	CLAY	1/9/2017
406	558803	PV	2.85	CLAY	1/9/2017
407	174054	PV	9.6	ALACHUA	1/11/2017
408	8774531	PV	10.4	CLAY	1/12/2017
409	275553	PV	1.04	COLUMBIA	1/13/2017
410	8772659	PV	2.08	ALACHUA	1/16/2017
411	8764677	PV	8.2	CLAY	1/17/2017
412	258489	PVB	6.84	ALACHUA	1/17/2017
413	223240	PV	7	ALACHUA	1/23/2017
414	270571	PV	4	CLAY	2/6/2017
415	143611	PV	4.35	CLAY	2/16/2017
416	186875	PV	9.86	CLAY	2/16/2017
417	254746	PV	7.2	CLAY	2/17/2017
418	529566	PV	10.5	ALACHUA	2/23/2017
419	8774592	PV	4.5	CLAY	2/27/2017
420	159496	PV	4.64	CLAY	3/1/2017
421	190893	PV	6.44	ALACHUA	3/1/2017
422	568055	PV	12.76	CLAY	3/6/2017
423	202354	PV	8.6	UNION	3/8/2017
424	601596	PV	3.58	MARION	3/9/2017
425	614108	PV	9.86	CLAY	3/10/2017
426	8773029	PV	10.44	PUTNAM	3/13/2017
427	626475	PV	2.68	CLAY	3/15/2017
428	8772309	PV	2.08	ALACHUA	3/20/2017
429	8773065	PV	2.12	ALACHUA	3/20/2017
430	8773727	PV	2.08	ALACHUA	3/20/2017
431	8767873	PV	4.69	CLAY	3/21/2017
432	8774666	PV	2.12	ALACHUA	3/22/2017
433	8764687	PV	6.24	CLAY	3/27/2017
434	8774651	PV	2.12	ALACHUA	4/3/2017
435	104964	PV	8.7	COLUMBIA	4/3/2017
436	186757	PV	6.8	CLAY	4/3/2017

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
437	255286	PV	4.16	CLAY	4/3/2017
438	92621	PV	7.84	CLAY	4/3/2017
439	150223	PV	12.8	CLAY	4/5/2017
440	8769108	PV	12.8	CLAY	4/11/2017
441	8774037	PV	2.12	ALACHUA	4/11/2017
442	8775051	PV	2.12	ALACHUA	4/11/2017
443	8775059	PV	2.12	ALACHUA	4/11/2017
444	191338	PV	6.24	CLAY	4/14/2017
445	139974	PV	3.12	PUTNAM	4/17/2017
446	275906	PV	9.735	CLAY	4/18/2017
447	154232	PV	10	CLAY	4/27/2017
448	420559	PV	5	ALACHUA	4/28/2017
449	551098	PV	31.15	CLAY	5/1/2017
450	8775180	PV	2.44	ALACHUA	5/2/2017
451	8771590	PV	19.95	BRADFORD	5/3/2017
452	8771690	PV	2.12	ALACHUA	5/3/2017
453	160793	PV	3	BRADFORD	5/8/2017
454	174522	PV	7.8	MARION	5/9/2017
455	8772234	PVB	2.08	ALACHUA	5/11/2017
456	8773559	PV	2	ALACHUA	5/11/2017
457	8774805	PVB	10.28	ALACHUA	5/12/2017
458	202977	PV	3.67	VOLUSIA	5/12/2017
459	150953	PV	9.28	CLAY	5/17/2017
460	707076	PV	4.02	CLAY	5/17/2017
461	8764438	PV	8.4	CLAY	5/18/2017
462	184371	PV	9.86	CLAY	5/19/2017
463	371311	PV	5.22	CLAY	5/22/2017
464	503973	PV	3.9	CLAY	5/24/2017
465	743225	PV	9.28	CLAY	5/25/2017
466	624489	PV	8.48	CLAY	5/30/2017
467	8775257	PV	2.44	ALACHUA	5/31/2017
468	8775259	PV	2.44	ALACHUA	5/31/2017
469	8775596	PV	2.12	ALACHUA	5/31/2017
470	113001	PV	5.015	ALACHUA	5/31/2017
471	8775581	PV	2.44	ALACHUA	6/5/2017
472	105507	PV	14.3	COLUMBIA	6/5/2017
473	8774275	PV	2.12	ALACHUA	6/8/2017
474	8773660	PV	6.4	CLAY	6/12/2017
475	200500	PV	3.48	CLAY	6/12/2017
476	792755	PV	6.4	CLAY	6/12/2017
477	177356	PV	5.02	MARION	6/14/2017
478	143011	PV	1.06	CLAY	6/15/2017
479	170705	PV	8	PUTNAM	6/15/2017
480	92504	PV	4.06	CLAY	6/15/2017

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
481	8774385	PV	2.44	ALACHUA	6/16/2017
482	545788	PV	5.22	CLAY	6/20/2017
483	176705	PV	5.02	ALACHUA	6/22/2017
484	8775586	PV	2.12	ALACHUA	6/28/2017
485	102510	PV	9.86	ALACHUA	6/28/2017
486	366282	PV	8.85	CLAY	6/28/2017
487	8773942	PV	2.12	ALACHUA	7/5/2017
488	8774276	PV	2.12	ALACHUA	7/5/2017
489	8775255	PV	2.135	ALACHUA	7/5/2017
490	145621	PV	2.14	CLAY	7/5/2017
491	584708	PV	5	MARION	7/5/2017
492	8773275	PV	6.7	CLAY	7/6/2017
493	457315	PV	5.22	MARION	7/6/2017
494	170378	PV	5.1	CLAY	7/10/2017
495	128095	PV	8.4	MARION	7/11/2017
496	145969	PV	5.8	CLAY	7/11/2017
497	111213	PV	1.006	COLUMBIA	7/14/2017
498	8775953	PV	2.44	ALACHUA	7/25/2017
499	191652	PV	8.96	CLAY	7/25/2017
500	8775983	PV	2.44	ALACHUA	7/31/2017
501	167920	PV	7.35	ALACHUA	7/31/2017
502	8775585	PV	2.44	ALACHUA	8/1/2017
503	8776516	PV	2.44	ALACHUA	8/1/2017
504	306468	PV	1.04	COLUMBIA	8/1/2017
505	183845	PV	4.06	CLAY	8/7/2017
506	233274	PV	5.2	CLAY	8/7/2017
507	164179	PV	2.53	CLAY	8/8/2017
508	8768026	PVB	18.15	CLAY	8/10/2017
509	190466	PV	5.4	CLAY	8/10/2017
510	144026	PV	10.05	CLAY	8/15/2017
511	187410	PV	6.2	CLAY	8/15/2017
512	646944	PV	2.9	CLAY	8/15/2017
513	115172	PV	4.06	CLAY	8/16/2017
514	658003	PV	5.5	COLUMBIA	8/17/2017
515	8776104	PV	2.44	ALACHUA	8/21/2017
516	8776317	PV	2.44	ALACHUA	8/21/2017
517	126272	PV	6.16	MARION	8/21/2017
518	148373	PV	4.2	CLAY	8/22/2017
519	8775981	PV	2.44	ALACHUA	8/28/2017
520	179590	PV	7.08	ALACHUA	8/28/2017
521	100992	PV	5.6	CLAY	8/30/2017
522	371862	PV	5.5	ALACHUA	9/19/2017
523	8775113	PV	5.1	CLAY	9/20/2017
524	537209	PV	2.9	CLAY	9/22/2017

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
525	203569	PV	9.92	CLAY	9/25/2017
526	107881	PV	5.2	COLUMBIA	9/26/2017
527	116779	PV	6.6	CLAY	9/28/2017
528	8775948	PV	2.44	ALACHUA	10/11/2017
529	8776011	PV	2.44	ALACHUA	10/11/2017
530	127736	PV	4.56	MARION	10/12/2017
531	8775949	PV	2.44	ALACHUA	10/17/2017
532	8775978	PV	2.12	ALACHUA	10/17/2017
533	8775979	PV	2.44	ALACHUA	10/17/2017
534	8776318	PV	2.44	ALACHUA	10/17/2017
535	104456	PV	7.2	CLAY	10/25/2017
536	549173	PV	10.8	CLAY	10/25/2017
537	574141	PV	4.9	CLAY	10/26/2017
538	8770150	PV	2.04	ALACHUA	11/1/2017
539	8772251	PV	2.08	ALACHUA	11/1/2017
540	8776599	PV	2.14	ALACHUA	11/1/2017
541	475950	PV	9.05	ALACHUA	11/1/2017
542	571675	PV	9.81	ALACHUA	11/1/2017
543	160600	PV	4.91	ALACHUA	11/3/2017
544	313161	PV	6.9	VOLUSIA	11/3/2017
545	515408	PV	7.98	CLAY	11/3/2017
546	8772662	PV	8.54	CLAY	11/8/2017
547	188773	PV	4.06	CLAY	11/8/2017
548	648234	PV	9.78	CLAY	11/8/2017
549	199688	PV	4.3	CLAY	11/9/2017
550	455063	PV	3.16	COLUMBIA	11/9/2017
551	124014	PV	6.09	MARION	11/15/2017
552	177607	PV	9.7	ALACHUA	11/15/2017
553	153391	PV	3.5	CLAY	11/16/2017
554	8776265	PV	2.44	ALACHUA	11/17/2017
555	181366	PV	6.87	PUTNAM	11/17/2017
556	133707	PV	4	PUTNAM	11/20/2017
557	8776186	PV	14.39	ALACHUA	11/21/2017
558	8770973	PV	7.98	CLAY	12/4/2017
559	8773597	PV	1.82	ALACHUA	12/5/2017
560	8775569	PV	2.44	ALACHUA	12/5/2017
561	8776452	PV	2.44	ALACHUA	12/5/2017
562	8776600	PV	2.135	ALACHUA	12/5/2017
563	8776732	PV	2.135	ALACHUA	12/5/2017
564	8777407	PV	2.44	ALACHUA	12/5/2017
565	8777501	PV	2.44	ALACHUA	12/5/2017
566	8775033	PV	8.4	CLAY	12/13/2017
567	244117	PV	3.8	CLAY	12/15/2017
568	627891	PV	6.27	CLAY	12/19/2017

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
569	112558	PV	5.22	COLUMBIA	12/20/2017
570	120846	PV	5.22	CLAY	12/20/2017
571	8776841	PV	2.14	ALACHUA	12/21/2017
572	8776842	PV	2.14	ALACHUA	12/21/2017
573	8777503	PV	2.24	ALACHUA	12/21/2017
574	8777529	PV	2.44	ALACHUA	12/21/2017
575	169423	PV	7.8	BRADFORD	12/21/2017
576	339730	PV	3.37	CLAY	12/21/2017
577	134102	PV	1.84	PUTNAM	12/22/2017
578	8776552	PV	9.156	ALACHUA	12/28/2017
579	102511	PV	6.09	ALACHUA	12/28/2017
580	107390	PV	5.22	ALACHUA	12/28/2017
581	190487	PV	3.4	CLAY	12/28/2017
582	191691	PV	3.35	CLAY	12/28/2017
583	649189	PV	14.9	ALACHUA	12/28/2017
584	8776362	PV	14.2	CLAY	1/2/2018
585	172753	PV	10	ALACHUA	1/2/2018
586	82025	PV	5.22	COLUMBIA	1/2/2018
587	96440	PV	5.89	ALACHUA	1/2/2018
588	444607	PV	19.34	ALACHUA	1/3/2018
589	611130	PV	15	ALACHUA	1/3/2018
590	8777756	PV	8.4	CLAY	1/4/2018
591	281310	PV	10	ALACHUA	1/5/2018
592	350985	PV	5.4	ALACHUA	1/8/2018
593	739657	PV	17.7	ALACHUA	1/8/2018
594	85408	PV	8.58	CLAY	1/12/2018
595	687446	PV	8.58	BAKER	1/15/2018
596	485365	PV	9.735	CLAY	1/16/2018
597	577126	PV	11.7	ALACHUA	1/16/2018
598	8771973	PV	9.1	PUTNAM	1/17/2018
599	586239	PV	4	CLAY	1/17/2018
600	628674	PV	5.22	UNION	1/17/2018
601	116916	PV	6.555	ALACHUA	1/18/2018
602	631070	PVB	6.09	ALACHUA	1/18/2018
603	90114	PV	5.23	ALACHUA	1/18/2018
604	571189	PV	5.2	COLUMBIA	1/22/2018
605	180166	PV	4.25	ALACHUA	1/24/2018
606	81785	PV	4.8	ALACHUA	1/30/2018
607	97018	PV	5.2	COLUMBIA	1/31/2018
608	504424	PV	6.9	CLAY	2/2/2018
609	191673	PV	11.52	CLAY	2/5/2018
610	85230	PV	5.9	ALACHUA	2/9/2018
611	173017	PV	5.22	COLUMBIA	2/9/2018
612	8777277	PV	1.83	ALACHUA	2/12/2018

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
613	739618	PV	9.18	VOLUSIA	2/12/2018
614	227469	PV	5.22	COLUMBIA	2/14/2018
615	115270	PV	6.54	ALACHUA	2/16/2018
616	8763559	PV	3.06	CLAY	2/20/2018
617	8767997	PV	5.13	ALACHUA	2/28/2018
618	8768434	PV	5.8	CLAY	3/1/2018
619	132299	PV	6.96	LAKE	3/1/2018
620	186592	PV	8.25	CLAY	3/2/2018
621	464463	PV	9.95	CLAY	3/2/2018
622	81840	PV	7.4	CLAY	3/5/2018
623	184053	PV	4.3	CLAY	3/9/2018
624	200864	PV	5.13	ALACHUA	3/9/2018
625	173166	PV	6.54	ALACHUA	3/19/2018
626	82339	PV	10.7	ALACHUA	3/19/2018
627	604889	PV	5.4	CLAY	3/20/2018
628	8774403	PV	2.12	ALACHUA	3/22/2018
629	102207	PV	7.32	CLAY	3/22/2018
630	712920	PVB	5.04	PUTNAM	3/23/2018
631	8767548	PV	5.2	COLUMBIA	3/26/2018
632	8777502	PV	2.24	ALACHUA	3/26/2018
633	643463	PV	1.8	COLUMBIA	3/26/2018
634	8772281	PV	23.04	PUTNAM	4/6/2018
635	169271	PV	23.04	CLAY	4/6/2018
636	8769715	PV	9.98	ALACHUA	4/10/2018
637	543252	PV	8.27	CLAY	4/10/2018
638	109481	PV	15.12	COLUMBIA	4/11/2018
639	445655	PV	5.22	ALACHUA	4/12/2018
640	154340	PV	7.81	CLAY	4/13/2018
641	301114	PV	4.26	CLAY	4/13/2018
642	92492	PV	6.9	CLAY	4/13/2018
643	8774402	PV	2.12	ALACHUA	4/16/2018
644	8776843	PV	2.14	ALACHUA	4/16/2018
645	113654	PV	4.93	CLAY	4/17/2018
646	176953	PV	5.36	ALACHUA	4/17/2018
647	373250	PV	5.8	CLAY	4/17/2018
648	84507	PV	3.48	VOLUSIA	4/18/2018
649	174050	PV	9.95	CLAY	4/20/2018
650	8775346	PV	5.22	CLAY	4/23/2018
651	186381	PV	9.44	CLAY	4/23/2018
652	382043	PV	11.45	ALACHUA	4/23/2018
653	79427	PV	8.99	COLUMBIA	4/23/2018
654	8768275	PV	7.8	CLAY	4/25/2018
655	8774773	PV	7.08	CLAY	4/25/2018
656	312171	PV	9.69	ALACHUA	4/25/2018

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
657	610896	PV	6.78	ALACHUA	4/26/2018
658	154195	PV	6.67	CLAY	4/27/2018
659	8770814	PV	5.4	ALACHUA	5/2/2018
660	8774341	PV	6.77	CLAY	5/7/2018
661	144217	PV	4.56	CLAY	5/8/2018
662	88171	PV	4.28	CLAY	5/8/2018
663	650755	PV	9.36	CLAY	5/9/2018
664	8775694	PV	27.04	COLUMBIA	5/10/2018
665	680352	PV	10.44	CLAY	5/11/2018
666	733154	PV	6.02	CLAY	5/11/2018
667	177139	PV	5.31	ALACHUA	5/14/2018
668	8776085	PV	7.84	ALACHUA	5/17/2018
669	615933	PV	5.31	ALACHUA	5/17/2018
670	861566	PV	8.53	CLAY	5/18/2018
671	868313	PV	9.78	CLAY	5/18/2018
672	8771876	PV	9.86	CLAY	5/18/2018
673	8777302	PV	10.03	CLAY	5/18/2018
674	471235	PV	8.26	CLAY	5/21/2018
675	8775640	PV	5.22	COLUMBIA	5/22/2018
676	181657	PV	5.232	ALACHUA	5/22/2018
677	185785	PV	6.5	CLAY	5/22/2018
678	566568	PV	5.85	PUTNAM	5/24/2018
679	8779278	PV	8.7	CLAY	5/31/2018
680	8776539	PV	6.02	CLAY	6/5/2018
681	151251	PV	7.2	CLAY	6/11/2018
682	8769705	PV	65.1	CLAY	6/18/2018
683	754833	PV	49.35	CLAY	6/18/2018
684	157551	PV	5.985	CLAY	6/19/2018
685	146861	PV	4.84	CLAY	6/27/2018
686	8777541	PV	2.135	ALACHUA	6/29/2018
687	8777953	PV	2.24	ALACHUA	6/29/2018
688	8777954	PV	2.24	ALACHUA	6/29/2018
689	8778325	PV	2.24	ALACHUA	6/29/2018
690	8778862	PV	6.08	ALACHUA	6/29/2018
691	8779089	PV	1.92	ALACHUA	6/29/2018
692	8779475	PV	1.92	ALACHUA	6/29/2018
693	628203	PV	10.05	ALACHUA	6/29/2018
694	241926	PV	5.49	CLAY	7/3/2018
695	8777278	PV	1.83	ALACHUA	7/5/2018
696	8777279	PV	2.44	ALACHUA	7/5/2018
697	8778563	PV	1.83	ALACHUA	7/5/2018
698	8774909	PV	7.25	CLAY	7/6/2018
699	8775253	PV	6.77	CLAY	7/6/2018
700	494723	PV	7.848	ALACHUA	7/6/2018

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
701	8775482	PV	10.03	CLAY	7/11/2018
702	158447	PV	4.845	CLAY	7/11/2018
703	8775980	PV	2.44	ALACHUA	7/12/2018
704	8778839	PV	6.27	CLAY	7/13/2018
705	268002	PV	8.17	ALACHUA	7/17/2018
706	182882	PV	8.235	ALACHUA	7/20/2018
707	8777270	PV	11.033	CLAY	7/26/2018
708	8764633	PV	31.85	CLAY	7/27/2018
709	8774874	PV	7.7	CLAY	7/27/2018
710	8774875	PV	7	CLAY	7/27/2018
711	705633	PV	35.7	CLAY	7/27/2018
712	705634	PV	16.8	CLAY	7/27/2018
713	705635	PV	16.1	CLAY	7/27/2018
714	807539	PV	16.1	CLAY	7/27/2018
715	254696	PV	9.86	CLAY	7/30/2018
716	151837	PV	4.64	CLAY	7/31/2018
717	8776572	PV	2.44	ALACHUA	8/1/2018
718	8776037	PV	9.86	CLAY	8/2/2018
719	89538	PV	3.99	CLAY	8/6/2018
720	8777540	PV	2.24	ALACHUA	8/9/2018
721	696835	PV	8.12	ALACHUA	8/10/2018
722	8772356	PV	9.78	CLAY	8/13/2018
723	8776945	PV	10.78	CLAY	8/13/2018
724	8779504	PV	6.02	CLAY	8/14/2018
725	8778477	PV	7.52	CLAY	8/15/2018
726	8770077	PV	2.16	COLUMBIA	8/17/2018
727	170002	PV	7.08	COLUMBIA	8/17/2018
728	324282	PV	8.05	CLAY	8/17/2018
729	749627	PV	8.02	CLAY	8/21/2018
730	8768881	PV	7.67	CLAY	8/23/2018
731	8775213	PV	10.33	CLAY	8/23/2018
732	437324	PV	9.9	LEVY	8/24/2018
733	8772271	PV	7.08	CLAY	8/27/2018
734	711787	PV	5.31	ALACHUA	8/30/2018
735	8778682	PV	1.92	ALACHUA	9/4/2018
736	8778849	PV	2.24	ALACHUA	9/4/2018
737	181923	PV	15.36	LEVY	9/4/2018
738	277194	PV	7.2	COLUMBIA	9/4/2018
739	8769828	PV	7.97	CLAY	9/7/2018
740	8778476	PV	9.7	CLAY	9/10/2018
741	145610	PV	7.92	CLAY	9/10/2018
742	8779708	PV	2.24	ALACHUA	9/11/2018
743	8775088	PV	7.08	CLAY	9/12/2018
744	8780038	PV	5.44	ALACHUA	9/14/2018

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
745	8777955	PV	2.24	ALACHUA	9/20/2018
746	8767430	PV	9.15	CLAY	9/21/2018
747	143730	PV	5.015	CLAY	9/21/2018
748	874308	PV	11.97	CLAY	9/24/2018
749	8765610	PV	8.26	CLAY	9/24/2018
750	8772704	PV	18.59	CLAY	9/24/2018
751	8778643	PV	8.85	CLAY	9/24/2018
752	259648	PV	6.19	CLAY	9/24/2018
753	546934	PV	9.94	ALACHUA	9/24/2018
754	115222	PV	9.28	CLAY	9/25/2018
755	131263	PV	4.64	VOLUSIA	9/27/2018
756	8770072	PV	10.44	CLAY	10/1/2018
757	8773662	PV	7.08	CLAY	10/1/2018
758	218499	PV	8.23	CLAY	10/2/2018
759	8779561	PV	2.24	ALACHUA	10/3/2018
760	8777883	PV	5	CLAY	10/4/2018
761	8778109	PV	7.08	CLAY	10/8/2018
762	8775193	PV	8.56	CLAY	10/15/2018
763	186477	PV	9.4	CLAY	10/15/2018
764	8779218	PV	2.24	ALACHUA	10/19/2018
765	172790	PV	16.1	ALACHUA	10/22/2018
766	190559	PV	6.175	CLAY	10/22/2018
767	8768369	PV	13.87	CLAY	10/24/2018
768	824088	PV	8.56	CLAY	10/26/2018
769	182746	PV	6.93	ALACHUA	10/31/2018
770	361684	PV	39.2	ALACHUA	11/1/2018
771	168902	PV	6.12	BRADFORD	11/6/2018
772	8779974	PV	7.38	CLAY	11/7/2018
773	147455	PV	4.32	CLAY	11/8/2018
774	220344	PV	7.8	CLAY	11/8/2018
775	8776615	PV	10.33	CLAY	11/14/2018
776	8780489	PV	8.7	CLAY	11/14/2018
777	202635	PV	6.27	CLAY	11/14/2018
778	227537	PV	9	CLAY	11/14/2018
779	640721	PV	7.26	CLAY	11/14/2018
780	8779137	PV	2.24	ALACHUA	11/29/2018
781	247067	PV	17.4	CLAY	11/30/2018
782	8767853	PV	7.97	CLAY	12/5/2018
783	8774837	PV	8.56	CLAY	12/5/2018
784	8777881	PV	8.85	CLAY	12/5/2018
785	154376	PV	3.705	CLAY	12/5/2018
786	446695	PV	7.32	PUTNAM	12/6/2018
787	650856	PV	6.96	ALACHUA	12/6/2018
788	8770220	PV	7.2	CLAY	12/13/2018

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
789	101380	PV	16.4	ALACHUA	12/14/2018
790	101381	PV	14	ALACHUA	12/14/2018
791	536567	PV	33.6	ALACHUA	12/14/2018
792	8780115	PV	2.24	ALACHUA	12/18/2018
793	176083	PV	8.12	MARION	12/18/2018
794	8766257	PV	5.22	CLAY	12/26/2018
795	729053	PV	7.5	CLAY	12/26/2018
796	120736	PV	7.62	CLAY	12/27/2018
797	156470	PV	7.93	CLAY	12/27/2018
798	409489	PV	11.2	ALACHUA	12/28/2018
799	529578	PV	18.8	ALACHUA	12/28/2018
800	8765733	PV	7.04	ALACHUA	12/31/2018
801	236215	PV	6.6	CLAY	12/31/2018
802	125685	PV	6.19	MARION	1/8/2019
803	8779471	PV	2.24	ALACHUA	1/9/2019
804	849621	PV	12.39	CLAY	1/15/2019
805	8766079	PV	9.15	CLAY	1/15/2019
806	8771981	PV	9.44	CLAY	1/15/2019
807	164580	PV	8.4	CLAY	1/15/2019
808	8778201	PV	10.5	ALACHUA	1/16/2019
809	8779820	PV	4.8	ALACHUA	1/16/2019
810	8779822	PV	2.24	ALACHUA	1/16/2019
811	8775619	PVB	10.03	ALACHUA	1/17/2019
812	203029	PV	11.31	CLAY	1/22/2019
813	561902	PV	14.75	CLAY	1/22/2019
814	546504	PV	11.31	MARION	1/24/2019
815	560142	PV	8.23	COLUMBIA	1/29/2019
816	8773276	PV	10.73	CLAY	1/30/2019
817	444734	PV	10.56	ALACHUA	1/31/2019
818	167102	PV	7.96	PUTNAM	2/1/2019
819	647976	PV	10.62	CLAY	2/1/2019
820	8780052	PV	4.8	ALACHUA	2/6/2019
821	8772178	PV	7.67	CLAY	2/8/2019
822	179967	PV	5.12	ALACHUA	2/11/2019
823	115192	PV	8.26	CLAY	2/12/2019
824	8781178	PV	10.03	CLAY	2/13/2019
825	634837	PV	9.74	CLAY	2/13/2019
826	8769859	PV	8	UNION	2/20/2019
827	401571	PV	20.44	CLAY	2/25/2019
828	8780854	PV	9.92	CLAY	2/26/2019
829	8765556	PV	15.04	CLAY	3/1/2019
830	390450	PV	11.8	COLUMBIA	3/5/2019
831	652732	PV	18.72	ALACHUA	3/5/2019
832	79531	PV	7.84	ALACHUA	3/12/2019

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
833	8779297	PV	2.24	ALACHUA	3/14/2019
834	8764501	PV	8.1	CLAY	3/15/2019
835	8765339	PV	11.2	CLAY	3/15/2019
836	8769561	PV	8.64	CLAY	3/15/2019
837	8776042	PV	12.98	CLAY	3/15/2019
838	8779973	PV	7.38	CLAY	3/15/2019
839	99601	PV	10.15	ALACHUA	3/26/2019
840	8777144	PV	1.83	ALACHUA	4/1/2019
841	8780903	PV	1.92	ALACHUA	4/1/2019
842	8774213	PV	8.75	CLAY	4/4/2019
843	8766688	PV	15.68	CLAY	4/5/2019
844	8772890	PV	8.96	CLAY	4/5/2019
845	8780051	PV	2.24	ALACHUA	4/8/2019
846	8780622	PV	2.24	ALACHUA	4/8/2019
847	8765917	PV	6	CLAY	4/10/2019
848	8765634	PV	14.08	CLAY	4/11/2019
849	8778135	PV	12.16	CLAY	4/11/2019
850	8780613	PV	7.08	CLAY	4/11/2019
851	8775945	PV	11.2	CLAY	4/12/2019
852	8781012	PV	9.49	CLAY	4/12/2019
853	253740	PV	10.08	CLAY	4/12/2019
854	8777705	PV	9.9	CLAY	4/16/2019
855	8780905	PV	1.92	ALACHUA	4/16/2019
856	545899	PV	9.74	MARION	4/17/2019
857	700690	PV	10.03	MARION	4/17/2019
858	8768720	PV	7.04	CLAY	4/19/2019
859	8779290	PV	8.43	CLAY	4/19/2019
860	150517	PV	6.79	CLAY	4/19/2019
861	750112	PV	9.92	CLAY	4/19/2019
862	8773459	PV	11.52	CLAY	4/30/2019
863	823973	PV	9.6	CLAY	4/30/2019
864	8780714	PV	2.21	ALACHUA	5/1/2019
865	8770901	PV	11.7	MARION	5/6/2019
866	140833	PV	5.8	PUTNAM	5/8/2019
867	8776857	PV	8.64	CLAY	5/9/2019
868	8780138	PV	10.56	CLAY	5/9/2019
869	8779736	PV	6.08	CLAY	5/14/2019
870	497821	PV	13.44	ALACHUA	5/14/2019
871	665492	PV	19.2	COLUMBIA	5/14/2019
872	90759	PV	15.12	ALACHUA	5/15/2019
873	8781084	PV	2.21	ALACHUA	5/16/2019
874	8781200	PV	5.67	ALACHUA	5/16/2019
875	8780850	PV	4.73	ALACHUA	5/20/2019
876	8781201	PV	2.21	ALACHUA	5/20/2019

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
877	8774589	PV	14.08	CLAY	5/22/2019
878	8778242	PV	16.64	CLAY	5/22/2019
879	94508	PV	16.2	CLAY	5/22/2019
880	8766966	PV	9.92	CLAY	5/24/2019
881	8767512	PV	10.24	CLAY	5/24/2019
882	8781420	PV	9.9	CLAY	5/24/2019
883	8769780	PV	6.08	CLAY	5/28/2019
884	8781412	PV	5.12	CLAY	5/31/2019
885	326563	PV	15.3	CLAY	5/31/2019
886	389074	PV	8.12	PUTNAM	5/31/2019
887	221031	PV	3.9	CLAY	6/7/2019
888	8764058	PV	7.04	CLAY	6/10/2019
889	116624	PV	6.37	CLAY	6/10/2019
890	8781794	PV	8	CLAY	6/12/2019
891	463991	PV	11.4	CLAY	6/12/2019
892	8775355	PV	6.63	ALACHUA	6/13/2019
893	8781155	PV	2.21	ALACHUA	6/13/2019
894	8779293	PV	2.24	ALACHUA	6/17/2019
895	8768513	PV	9.28	CLAY	6/19/2019
896	645925	PV	8.25	CLAY	6/19/2019
897	8763765	PV	7.68	CLAY	6/24/2019
898	8769364	PV	16.96	CLAY	6/24/2019
899	370593	PV	7.56	CLAY	6/24/2019
900	8780226	PV	7.848	ALACHUA	7/2/2019
901	266570	PV	12.91	ALACHUA	7/3/2019
902	173798	PV	8.19	ALACHUA	7/8/2019
903	103303	PV	11.6	COLUMBIA	7/16/2019
904	8768139	PV	14	CLAY	7/27/2019
905	8765362	PV	20.48	COLUMBIA	8/8/2019
906	158143	PV	5.4	CLAY	8/9/2019
907	483588	PV	9.3	CLAY	8/9/2019
908	665709	PV	14.57	CLAY	8/9/2019
909	860602	PV	11.16	CLAY	8/13/2019
910	8767356	PV	11.47	CLAY	8/13/2019
911	8770274	PV	7.13	CLAY	8/13/2019
912	8771359	PV	7.75	CLAY	8/13/2019
913	8774960	PV	9.69	CLAY	8/13/2019
914	8781101	PV	1.92	ALACHUA	8/13/2019
915	172203	PV	19.6	ALACHUA	8/13/2019
916	8782059	PV	5.49	CLAY	8/14/2019
917	146258	PV	11.05	CLAY	8/14/2019
918	88510	PV	7.08	CLAY	8/14/2019
919	750082	PV	20.48	ALACHUA	8/15/2019
920	182199	PV	7.13	ALACHUA	8/19/2019

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
921	444580	PV	8.505	ALACHUA	8/19/2019
922	482556	PV	12.75	CLAY	8/19/2019
923	8773108	PV	12.71	CLAY	8/23/2019
924	8775340	PV	7.5	CLAY	8/23/2019
925	8780960	PV	7.44	CLAY	8/23/2019
926	8781406	PV	11.16	CLAY	8/23/2019
927	641705	PV	11.1	CLAY	8/23/2019
928	8780061	PV	2.24	ALACHUA	8/27/2019
929	8781199	PV	2.205	ALACHUA	8/27/2019
930	131396	PV	3.35	MARION	8/27/2019
931	8777553	PV	13.33	CLAY	8/28/2019
932	8778808	PV	5.58	CLAY	8/28/2019
933	113534	PV	11.7	CLAY	8/28/2019
934	8780710	PV	2.205	ALACHUA	9/6/2019
935	8782480	PV	1.92	ALACHUA	9/6/2019
936	8767675	PV	16.43	CLAY	9/11/2019
937	8770207	PV	12.09	CLAY	9/11/2019
938	8782027	PV	2.205	ALACHUA	9/11/2019
939	158733	PV	7.65	CLAY	9/11/2019
940	196462	PV	6.3	COLUMBIA	9/11/2019
941	243915	PV	9	COLUMBIA	9/11/2019
942	8779312	PV	6.2	CLAY	9/12/2019
943	8764567	PV	12.4	CLAY	9/13/2019
944	8775943	PV	6.82	CLAY	9/13/2019
945	8779847	PV	7.44	CLAY	9/13/2019
946	572670	PV	14.88	CLAY	9/13/2019
947	333973	PV	6.48	CLAY	9/24/2019
948	8782028	PV	2.205	ALACHUA	9/26/2019
949	8782029	PV	2.205	ALACHUA	9/26/2019
950	8782139	PV	2.205	ALACHUA	9/26/2019
951	8771722	PV	8.68	CLAY	9/27/2019
952	8781616	PV	9.3	CLAY	10/4/2019
953	8772583	PV	9.92	CLAY	10/7/2019
954	8776969	PV	8.06	CLAY	10/7/2019
955	8781779	PV	5.89	CLAY	10/7/2019
956	186707	PV	10.67	CLAY	10/7/2019
957	8779470	PV	2.24	ALACHUA	10/14/2019
958	172963	PV	6.1	ALACHUA	10/14/2019
959	705781	PV	19.62	ALACHUA	10/14/2019
960	8764579	PV	11.1	CLAY	10/15/2019
961	390295	PV	10.08	ALACHUA	10/17/2019
962	513685	PV	9.81	ALACHUA	10/18/2019
963	141501	PV	14.08	PUTNAM	10/21/2019
964	8766440	PV	12.4	CLAY	10/23/2019

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
965	8777765	PV	12.1	CLAY	10/23/2019
966	541061	PV	27.9	CLAY	10/23/2019
967	467486	PV	11.1	PUTNAM	10/24/2019
968	500828	PV	13.6	BAKER	10/24/2019
969	8778940	PV	8.06	CLAY	10/28/2019
970	8782137	PV	2.205	ALACHUA	10/28/2019
971	8782328	PV	2.205	ALACHUA	10/28/2019
972	8781408	PV	6.93	CLAY	10/30/2019
973	119099	PV	17.04	ALACHUA	10/31/2019
974	182647	PV	10.54	ALACHUA	10/31/2019
975	595988	PV	11.7	COLUMBIA	11/4/2019
976	8777462	PV	8	CLAY	11/6/2019
977	648183	PV	13.98	CLAY	11/6/2019
978	8779634	PV	12.09	CLAY	11/7/2019
979	635723	PV	12.4	CLAY	11/7/2019
980	8780777	PV	3.52	CLAY	11/8/2019
981	308215	PV	10	COLUMBIA	11/14/2019
982	8783637	PV	2.205	ALACHUA	11/19/2019
983	8781100	PV	1.92	ALACHUA	11/21/2019
984	200221	PV	8.06	ALACHUA	11/21/2019
985	87521	PV	5.44	ALACHUA	11/25/2019
986	181645	PV	9.9	ALACHUA	11/25/2019
987	95206	PV	10.08	ALACHUA	11/25/2019
988	640106	PV	9.73	PUTNAM	11/26/2019
989	513079	PV	16.75	CLAY	11/27/2019
990	8783540	PVB	18.72	PUTNAM	12/4/2019
991	131646	PV	11.7	MARION	12/4/2019
992	288803	PV	9.92	CLAY	12/5/2019
993	719746	PV	13.33	CLAY	12/5/2019
994	84909	PV	6.54	ALACHUA	12/6/2019
995	8769101	PV	11.22	MARION	12/6/2019
996	8783640	PV	2.24	ALACHUA	12/6/2019
997	177794	PV	11.45	ALACHUA	12/6/2019
998	93764	PV	9.15	PUTNAM	12/6/2019
999	8782205	PV	7.75	CLAY	12/13/2019
1000	8778279	PV	9	CLAY	12/16/2019
1001	562488	PV	7.015	CLAY	12/16/2019
1002	82715	PV	5.22	MARION	12/17/2019
1003	85938	PV	7.13	CLAY	12/18/2019
1004	8771700	PVB	5.44	ALACHUA	12/18/2019
1005	8782456	PV	6.2	CLAY	12/18/2019
1006	689920	PV	7.6	CLAY	12/18/2019
1007	8777461	PVB	11.6	CLAY	12/20/2019
1008	171886	PV	5.1	ALACHUA	12/20/2019

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1009	8772847	PV	8.1	CLAY	12/31/2019
1010	8776360	PV	6.3	CLAY	12/31/2019
1011	156391	PV	6.41	CLAY	12/31/2019
1012	683545	PVB	8.16	COLUMBIA	12/31/2019
1013	8783971	PV	13.02	CLAY	1/3/2020
1014	8782346	PV	46.61	COLUMBIA	1/6/2020
1015	8783510	PV	9.61	CLAY	1/7/2020
1016	281449	PVB	13.95	CLAY	1/7/2020
1017	417598	PVB	6.18	CLAY	1/7/2020
1018	8783634	PV	2.205	ALACHUA	1/9/2020
1019	8783635	PV	2.205	ALACHUA	1/9/2020
1020	295644	PV	10.5	ALACHUA	1/9/2020
1021	580399	PV	11.445	ALACHUA	1/9/2020
1022	693923	PV	10.71	COLUMBIA	1/9/2020
1023	147573	PV	7.5	CLAY	1/13/2020
1024	170776	PV	9.3	BRADFORD	1/13/2020
1025	8766296	PVB	6.6	CLAY	1/14/2020
1026	8767083	PV	7.8	CLAY	1/14/2020
1027	8780505	PV	9.52	CLAY	1/14/2020
1028	8781011	PV	8.7	CLAY	1/14/2020
1029	336816	PV	9.81	PUTNAM	1/14/2020
1030	641261	PV	5.51	CLAY	1/14/2020
1031	8780684	PV	2.205	ALACHUA	1/15/2020
1032	171068	PV	21.7	PUTNAM	1/17/2020
1033	175279	PV	10.82	MARION	1/20/2020
1034	489088	PV	8.5	CLAY	1/20/2020
1035	652622	PV	9.92	MARION	1/20/2020
1036	222435	PV	14.4	CLAY	1/22/2020
1037	440846	PVB	4.96	ALACHUA	1/22/2020
1038	200087	PV	8.44	BRADFORD	1/23/2020
1039	8779584	PV	10.54	CLAY	1/24/2020
1040	813961	PV	7.2	CLAY	1/24/2020
1041	8764279	PV	12.96	MARION	1/28/2020
1042	8779835	PV	6.51	CLAY	1/29/2020
1043	634347	PV	9.63	CLAY	1/30/2020
1044	8780685	PV	2.24	ALACHUA	1/31/2020
1045	8782126	PV	2.24	ALACHUA	1/31/2020
1046	8782823	PV	2.21	ALACHUA	1/31/2020
1047	170481	PVB	10.4	CLAY	1/31/2020
1048	342692	PV	18	MARION	1/31/2020
1049	362694	PV	8.06	ALACHUA	1/31/2020
1050	183791	PV	18.91	CLAY	2/3/2020
1051	596242	PV	11.78	CLAY	2/3/2020
1052	360891	PV	17.06	ALACHUA	2/7/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1053	8783055	PV	11.47	CLAY	2/11/2020
1054	132878	PV	47.57	PUTNAM	2/11/2020
1055	183133	PV	10.4	CLAY	2/11/2020
1056	8764643	PV	19.53	CLAY	2/14/2020
1057	116914	PV	9	CLAY	2/18/2020
1058	8781005	PV	9.9	CLAY	2/20/2020
1059	155522	PV	10.14	CLAY	2/20/2020
1060	291988	PVB	8.18	ALACHUA	2/20/2020
1061	8781799	PV	10.23	CLAY	2/26/2020
1062	8770189	PV	2.04	ALACHUA	2/28/2020
1063	85902	PV	8.64	CLAY	3/4/2020
1064	8782727	PV	16.34	CLAY	3/4/2020
1065	8783332	PV	8.64	CLAY	3/4/2020
1066	196017	PV	7.48	COLUMBIA	3/5/2020
1067	615464	PV	11.52	ALACHUA	3/5/2020
1068	8778146	PV	9.28	CLAY	3/9/2020
1069	8782522	PV	9.9	ALACHUA	3/10/2020
1070	8782803	PV	2.21	ALACHUA	3/10/2020
1071	8780683	PV	2.21	ALACHUA	3/12/2020
1072	8782330	PV	2.24	ALACHUA	3/12/2020
1073	530516	PV	9.81	ALACHUA	3/12/2020
1074	8777430	PV	12.16	CLAY	3/16/2020
1075	8779105	PV	4.48	CLAY	3/16/2020
1076	8781222	PV	6.08	CLAY	3/16/2020
1077	130253	PV	11.52	MARION	3/17/2020
1078	198606	PV	5.8	CLAY	3/18/2020
1079	8780849	PV	2.21	ALACHUA	3/19/2020
1080	8779489	PV	5.76	CLAY	3/20/2020
1081	685887	PV	10.72	UNION	3/24/2020
1082	8778948	PV	8.1	CLAY	3/25/2020
1083	185433	PV	9.2	CLAY	3/25/2020
1084	192837	PV	11.16	ALACHUA	3/26/2020
1085	8781798	PVB	9.6	CLAY	3/27/2020
1086	8782465	PV	9.92	CLAY	3/31/2020
1087	518646	PV	22.8	CLAY	3/31/2020
1088	592918	PV	8.7	CLAY	3/31/2020
1089	8780680	PV	2.21	ALACHUA	4/2/2020
1090	358534	PV	4	COLUMBIA	4/2/2020
1091	775899	PV	11.45	CLAY	4/3/2020
1092	149029	PV	8.52	CLAY	4/6/2020
1093	104731	PV	15.96	COLUMBIA	4/8/2020
1094	8776020	PV	7.81	CLAY	4/10/2020
1095	8783609	PV	9.9	ALACHUA	4/10/2020
1096	8785560	PV	7.194	CLAY	4/13/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1097	141371	PV	9.72	PUTNAM	4/13/2020
1098	154634	PV	11.65	CLAY	4/15/2020
1099	201489	PV	8.52	BAKER	4/15/2020
1100	543465	PV	16	CLAY	4/17/2020
1101	8781891	PV	8.1	CLAY	4/22/2020
1102	568224	PV	5.68	CLAY	4/24/2020
1103	8771721	PVB	13.28	CLAY	4/27/2020
1104	8779402	PV	11.73	COLUMBIA	4/29/2020
1105	8764610	PVB	4.905	CLAY	4/30/2020
1106	8776538	PV	9.156	CLAY	4/30/2020
1107	498094	PVB	19.95	CLAY	4/30/2020
1108	186459	PV	7.68	CLAY	5/1/2020
1109	8773962	PV	6.6	CLAY	5/5/2020
1110	8775295	PV	8.1	CLAY	5/7/2020
1111	208397	PV	10.4	CLAY	5/7/2020
1112	8783375	PV	2.24	ALACHUA	5/20/2020
1113	8784420	PVB	5.27	ALACHUA	5/22/2020
1114	406220	PV	5.12	CLAY	5/26/2020
1115	181154	PV	5.4	ALACHUA	5/27/2020
1116	192124	PV	9.27	COLUMBIA	5/27/2020
1117	403075	PV	8.45	CLAY	5/28/2020
1118	8784068	PV	10.2	CLAY	6/2/2020
1119	8783641	PV	2.24	ALACHUA	6/3/2020
1120	179989	PV	9.6	ALACHUA	6/3/2020
1121	186548	PV	9.28	CLAY	6/5/2020
1122	470741	PV	8.37	COLUMBIA	6/9/2020
1123	8783962	PV	100	ALACHUA	6/10/2020
1124	8785789	PV	4.62	CLAY	6/10/2020
1125	8772524	PVB	7.8	CLAY	6/12/2020
1126	8783681	PV	7.8	CLAY	6/12/2020
1127	8775342	PV	13.49	CLAY	6/16/2020
1128	116050	PV	7.25	CLAY	6/17/2020
1129	8764330	PV	10.2	CLAY	6/18/2020
1130	8776386	PV	4.26	CLAY	6/22/2020
1131	143618	PVB	11.45	CLAY	6/22/2020
1132	8773433	PVB	9.86	CLAY	6/23/2020
1133	8782770	PV	10.8	CLAY	6/23/2020
1134	8771780	PV	7.81	CLAY	6/24/2020
1135	8784034	PV	7.1	CLAY	6/25/2020
1136	8785718	PV	9.3	CLAY	6/25/2020
1137	8765585	PV	13.33	CLAY	6/29/2020
1138	167900	PV	5.67	BRADFORD	6/29/2020
1139	108334	PV	21.78	COLUMBIA	7/1/2020
1140	8782135	PV	7.81	CLAY	7/2/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1141	8784797	PV	10.65	CLAY	7/2/2020
1142	104990	PV	10.35	COLUMBIA	7/13/2020
1143	8782368	PV	6.39	CLAY	7/15/2020
1144	8782418	PV	4.615	CLAY	7/15/2020
1145	8786484	PV	7.1	CLAY	7/15/2020
1146	8781761	PV	1.89	ALACHUA	7/16/2020
1147	8783402	PV	11.52	ALACHUA	7/16/2020
1148	374822	PVB	10.4	ALACHUA	7/16/2020
1149	466801	PV	6.4	BRADFORD	7/17/2020
1150	8769687	PV	9.9	CLAY	7/22/2020
1151	157488	PV	4.8	CLAY	7/22/2020
1152	510805	PV	10.05	ALACHUA	7/22/2020
1153	8784075	PV	2.24	ALACHUA	7/23/2020
1154	8784112	PV	2.24	ALACHUA	7/23/2020
1155	121482	PV	9.45	MARION	7/24/2020
1156	86447	PV	10.15	CLAY	7/28/2020
1157	8781225	PV	10.35	CLAY	7/28/2020
1158	114159	PV	14.07	CLAY	7/28/2020
1159	120568	PV	13.65	CLAY	7/28/2020
1160	190382	PV	7.521	CLAY	7/28/2020
1161	246824	PV	8.32	COLUMBIA	7/29/2020
1162	8782366	PV	3.77	CLAY	7/30/2020
1163	102727	PV	7.25	CLAY	7/30/2020
1164	8778285	PV	11.72	CLAY	8/3/2020
1165	8778460	PV	6.72	ALACHUA	8/3/2020
1166	110172	PV	37.23	COLUMBIA	8/3/2020
1167	8764686	PV	8.19	CLAY	8/6/2020
1168	152780	PV	5.355	CLAY	8/11/2020
1169	8775969	PV	13.11	COLUMBIA	8/13/2020
1170	8782769	PV	10.35	COLUMBIA	8/13/2020
1171	8783441	PV	2.24	ALACHUA	8/17/2020
1172	8783611	PV	2.24	ALACHUA	8/17/2020
1173	8775135	PV	9	CLAY	8/18/2020
1174	8775488	PV	9.92	CLAY	8/18/2020
1175	242412	PV	11.47	ALACHUA	8/20/2020
1176	8784381	PV	11.7	ALACHUA	8/27/2020
1177	8784888	PV	2.24	ALACHUA	8/27/2020
1178	167599	PV	12.06	ALACHUA	8/27/2020
1179	8783857	PV	2.24	ALACHUA	8/31/2020
1180	193960	PV	9.92	CLAY	9/2/2020
1181	8767191	PV	14.81	CLAY	9/3/2020
1182	295797	PV	11.6	CLAY	9/3/2020
1183	645073	PV	21.06	CLAY	9/8/2020
1184	173219	PV	15.3	ALACHUA	9/9/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1185	692263	PV	6.385	CLAY	9/9/2020
1186	470729	PV	8.63	CLAY	9/17/2020
1187	125605	PV	4.725	MARION	9/18/2020
1188	114582	PV	8.19	CLAY	9/22/2020
1189	489098	PV	8.19	CLAY	9/22/2020
1190	8781436	PV	7.45	CLAY	9/25/2020
1191	162011	PV	4.9	CLAY	9/28/2020
1192	166851	PV	17.94	PUTNAM	9/28/2020
1193	133710	PV	9.75	PUTNAM	9/30/2020
1194	137091	PV	9.6	PUTNAM	10/1/2020
1195	8777869	PV	9.28	CLAY	10/2/2020
1196	789626	PV	14.08	CLAY	10/2/2020
1197	821171	PV	14.91	CLAY	10/2/2020
1198	8783374	PV	2.24	ALACHUA	10/5/2020
1199	735443	PVB	10.4	BAKER	10/5/2020
1200	287459	PV	20.06	ALACHUA	10/6/2020
1201	8786430	PV	7.1	CLAY	10/6/2020
1202	110383	PV	14.15	COLUMBIA	10/8/2020
1203	151301	PV	16.65	CLAY	10/9/2020
1204	220157	PVB	7.8	CLAY	10/9/2020
1205	8786862	PV	15.04	CLAY	10/9/2020
1206	8785315	PV	9.92	CLAY	10/12/2020
1207	100364	PV	9.74	MARION	10/13/2020
1208	87146	PV	3.33	PUTNAM	10/14/2020
1209	8775348	PV	9.75	CLAY	10/15/2020
1210	486040	PV	11.16	COLUMBIA	10/19/2020
1211	677117	PV	14.88	ALACHUA	10/20/2020
1212	81526	PV	25.37	CLAY	10/22/2020
1213	8786379	PV	9.92	CLAY	10/22/2020
1214	8766264	PV	7.14	CLAY	10/26/2020
1215	8782710	PV	2.21	ALACHUA	10/28/2020
1216	8785091	PV	6.4	CLAY	10/30/2020
1217	8785875	PV	9.6	CLAY	10/30/2020
1218	425209	PV	15.91	BAKER	11/2/2020
1219	631236	PV	10.01	COLUMBIA	11/2/2020
1220	89531	PV	17.28	COLUMBIA	11/2/2020
1221	127120	PV	8.68	LAKE	11/4/2020
1222	8784889	PV	2.24	ALACHUA	11/5/2020
1223	8785099	PVB	15.04	ALACHUA	11/5/2020
1224	8785167	PV	5.1	ALACHUA	11/5/2020
1225	444731	PV	11.7	ALACHUA	11/5/2020
1226	8785767	PV	9.92	CLAY	11/6/2020
1227	602610	PV	9.92	CLAY	11/6/2020
1228	119293	PVB	10.8	ALACHUA	11/9/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1229	134146	PV	9.4	PUTNAM	11/9/2020
1230	8786045	PV	9.92	CLAY	11/9/2020
1231	8786779	PV	19.2	CLAY	11/9/2020
1232	664943	PV	7.14	COLUMBIA	11/10/2020
1233	8779158	PV	8.68	CLAY	11/12/2020
1234	180296	PVB	11.04	ALACHUA	11/12/2020
1235	8782012	PV	8	CLAY	11/13/2020
1236	8788403	PV	23.6	ALACHUA	11/13/2020
1237	8783636	PV	2.21	ALACHUA	11/17/2020
1238	8785092	PV	2.24	ALACHUA	11/17/2020
1239	150003	PV	13	CLAY	11/18/2020
1240	328126	PV	9.86	CLAY	11/18/2020
1241	8786552	PV	9.52	CLAY	11/18/2020
1242	8786770	PV	15.04	CLAY	11/18/2020
1243	8787844	PV	11.52	CLAY	11/18/2020
1244	164169	PV	3.5	PUTNAM	11/20/2020
1245	8782329	PV	2.24	ALACHUA	11/23/2020
1246	8783855	PV	2.24	ALACHUA	11/23/2020
1247	8784977	PV	2.24	ALACHUA	11/23/2020
1248	8785626	PV	2.24	ALACHUA	11/23/2020
1249	108527	PV	11.52	COLUMBIA	11/24/2020
1250	170833	PV	10.56	BRADFORD	11/24/2020
1251	8785105	PV	9.59	CLAY	11/25/2020
1252	8785472	PV	9.28	CLAY	11/25/2020
1253	160343	PV	8.16	CLAY	11/25/2020
1254	180120	PV	4.02	CLAY	11/25/2020
1255	271364	PV	6.7	CLAY	11/25/2020
1256	8786396	PV	12.8	CLAY	12/4/2020
1257	90199	PV	5.28	CLAY	12/4/2020
1258	8780310	PV	2.21	ALACHUA	12/7/2020
1259	8780681	PV	2.24	ALACHUA	12/7/2020
1260	8782414	PVB	16.56	PUTNAM	12/7/2020
1261	8782925	PV	2.24	ALACHUA	12/7/2020
1262	8785298	PV	2.24	ALACHUA	12/7/2020
1263	8771661	PV	10.54	CLAY	12/8/2020
1264	8784941	PV	11.36	CLAY	12/8/2020
1265	159711	PV	7.29	CLAY	12/8/2020
1266	196463	PV	10.88	CLAY	12/8/2020
1267	8787690	PV	11.2	CLAY	12/9/2020
1268	95249	PV	10.01	ALACHUA	12/10/2020
1269	105921	PV	5.2	COLUMBIA	12/11/2020
1270	813360	PV	20.94	BAKER	12/11/2020
1271	8784654	PV	6.12	ALACHUA	12/15/2020
1272	8780053	PV	2.24	ALACHUA	12/16/2020

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1273	8783858	PV	2.24	ALACHUA	12/16/2020
1274	8783996	PV	2.24	ALACHUA	12/16/2020
1275	8785793	PV	2.24	ALACHUA	12/16/2020
1276	198751	PV	9.77	ALACHUA	12/16/2020
1277	8785661	PV	7.46	CLAY	12/17/2020
1278	8785783	PV	19.38	CLAY	12/17/2020
1279	8785831	PV	9.6	CLAY	12/17/2020
1280	8783442	PV	2.24	ALACHUA	12/18/2020
1281	8785926	PV	2.24	ALACHUA	12/18/2020
1282	109410	PV	15.2	COLUMBIA	12/18/2020
1283	259397	PV	7.14	ALACHUA	12/18/2020
1284	82929	PV	10.35	CLAY	12/21/2020
1285	592137	PV	7.92	CLAY	12/21/2020
1286	667842	PV	9.9	CLAY	12/21/2020
1287	8786138	PV	6.39	CLAY	12/21/2020
1288	8784942	PV	7.63	CLAY	12/22/2020
1289	149425	PV	10.71	CLAY	12/22/2020
1290	191779	PV	9.6	CLAY	12/22/2020
1291	8774446	PV	2.12	ALACHUA	12/23/2020
1292	8783615	PV	2.24	ALACHUA	12/23/2020
1293	8784279	PV	13.44	MARION	12/23/2020
1294	8785692	PV	2.24	ALACHUA	12/23/2020
1295	671949	PV	18.5	MARION	12/23/2020
1296	8784048	PV	2.24	ALACHUA	12/28/2020
1297	8785066	PV	7.2	CLAY	12/29/2020
1298	153589	PV	22.72	CLAY	12/29/2020
1299	471946	PV	10.4	CLAY	12/29/2020
1300	543448	PV	10.65	CLAY	12/29/2020
1301	8786166	PV	6.39	CLAY	12/29/2020
1302	86136	PV	7.25	CLAY	12/30/2020
1303	212170	PVB	11.56	CLAY	12/30/2020
1304	413417	PVB	8.84	CLAY	12/30/2020
1305	8781969	PV	10.2	ALACHUA	12/31/2020
1306	8785792	PV	3.2	ALACHUA	12/31/2020
1307	284109	PVB	11.52	ALACHUA	12/31/2020
1308	8763811	PV	8.99	CLAY	1/4/2021
1309	394570	PV	7.92	CLAY	1/4/2021
1310	8786041	PV	7.83	CLAY	1/4/2021
1311	8787864	PV	10.88	CLAY	1/4/2021
1312	366796	PV	7.77	BRADFORD	1/7/2021
1313	8783841	PV	2.24	ALACHUA	1/8/2021
1314	8785625	PV	2.24	ALACHUA	1/8/2021
1315	177072	PV	13.14	ALACHUA	1/11/2021
1316	299978	PV	11.52	ALACHUA	1/11/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1317	204780	PV	19.6	CLAY	1/12/2021
1318	686498	PV	11.46	CLAY	1/12/2021
1319	507868	PV	9.94	CLAY	1/13/2021
1320	164046	PV	11.7	MARION	1/14/2021
1321	453855	PV	19.84	CLAY	1/15/2021
1322	567185	PV	11.34	CLAY	1/15/2021
1323	300503	PV	13.86	CLAY	1/19/2021
1324	8786154	PV	7.83	CLAY	1/19/2021
1325	8786421	PV	2.04	ALACHUA	1/20/2021
1326	8788561	PV	13.44	CLAY	1/21/2021
1327	8782772	PV	12.8	CLAY	1/25/2021
1328	8775982	PV	6.12	ALACHUA	1/26/2021
1329	8787703	PV	2.04	ALACHUA	1/26/2021
1330	8767039	PV	12.16	CLAY	1/27/2021
1331	8787891	PV	16.64	CLAY	1/27/2021
1332	144826	PV	13.86	CLAY	2/1/2021
1333	154659	PV	14.19	CLAY	2/1/2021
1334	390673	PV	10.54	CLAY	2/1/2021
1335	8788011	PV	15.36	CLAY	2/1/2021
1336	475056	PV	7.14	MARION	2/2/2021
1337	648653	PV	11.9	MARION	2/2/2021
1338	8766612	PV	9.86	CLAY	2/3/2021
1339	647422	PV	7.94	ALACHUA	2/3/2021
1340	8764466	PVB	10.4	ALACHUA	2/4/2021
1341	256800	PV	13	ALACHUA	2/9/2021
1342	8781501	PV	6.38	CLAY	2/10/2021
1343	8788368	PV	13.44	CLAY	2/10/2021
1344	8787725	PV	2.24	ALACHUA	2/11/2021
1345	8787909	PV	9.28	CLAY	2/11/2021
1346	8788015	PV	5.1	ALACHUA	2/11/2021
1347	8766267	PV	15.18	CLAY	2/18/2021
1348	338071	PV	11.7	ALACHUA	2/18/2021
1349	655351	PV	12.68	CLAY	2/18/2021
1350	8787308	PV	6.39	CLAY	2/18/2021
1351	684500	PV	7.88	PUTNAM	2/24/2021
1352	8777280	PV	10.89	CLAY	2/25/2021
1353	148432	PV	14.52	CLAY	2/25/2021
1354	500625	PV	11.34	CLAY	2/25/2021
1355	519533	PV	14.4	CLAY	2/25/2021
1356	109469	PV	6.3	ALACHUA	2/26/2021
1357	311409	PV	9.28	ALACHUA	2/26/2021
1358	93976	PV	10.35	ALACHUA	2/26/2021
1359	8787973	PV	8.88	CLAY	3/1/2021
1360	8772129	PV	4.64	BRADFORD	3/2/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1361	173111	PV	8.16	ALACHUA	3/2/2021
1362	220540	PV	9.49	ALACHUA	3/2/2021
1363	8788283	PV	11.36	CLAY	3/4/2021
1364	8784103	PV	2.24	ALACHUA	3/9/2021
1365	459384	PV	7.46	ALACHUA	3/9/2021
1366	8785825	PV	6.04	CLAY	3/10/2021
1367	158387	PV	5.78	CLAY	3/10/2021
1368	737382	PV	6.4	CLAY	3/10/2021
1369	8787201	PV	7.68	CLAY	3/10/2021
1370	8789073	PV	16	CLAY	3/10/2021
1371	8767302	PVB	16.58	CLAY	3/12/2021
1372	347446	PV	9.45	CLAY	3/12/2021
1373	8786152	PV	10.44	CLAY	3/12/2021
1374	325387	PV	14.56	CLAY	3/17/2021
1375	8787212	PV	2.24	ALACHUA	3/17/2021
1376	8787213	PV	2.04	ALACHUA	3/17/2021
1377	8787833	PV	2.04	ALACHUA	3/17/2021
1378	8764866	PV	14	CLAY	3/18/2021
1379	8783108	PV	14.72	CLAY	3/18/2021
1380	8787116	PV	6.75	CLAY	3/18/2021
1381	8780598	PV	7.81	CLAY	3/19/2021
1382	8786119	PV	12.43	CLAY	3/19/2021
1383	296158	PV	8.25	ALACHUA	3/22/2021
1384	8778952	PV	8.96	CLAY	3/25/2021
1385	8788786	PV	16	CLAY	3/25/2021
1386	164574	PV	8.16	MARION	3/26/2021
1387	104317	PV	7.88	COLUMBIA	3/31/2021
1388	167797	PVB	10.65	CLAY	4/1/2021
1389	483664	PV	15.62	CLAY	4/1/2021
1390	8786182	PV	8.32	CLAY	4/1/2021
1391	123874	PV	10.64	LAKE	4/2/2021
1392	658123	PV	9.6	CLAY	4/6/2021
1393	8786898	PV	7.81	CLAY	4/6/2021
1394	8787279	PVB	9.45	CLAY	4/6/2021
1395	8788439	PV	9.6	CLAY	4/6/2021
1396	8784800	PV	15.62	PUTNAM	4/7/2021
1397	8764630	PV	11.68	ALACHUA	4/8/2021
1398	234896	PV	6.12	COLUMBIA	4/8/2021
1399	428213	PV	10.15	CLAY	4/9/2021
1400	227716	PV	62.4	CLAY	4/12/2021
1401	635586	PV	9.32	ALACHUA	4/12/2021
1402	8788031	PV	6.4	CLAY	4/12/2021
1403	830043	PV	9.6	CLAY	4/13/2021
1404	550394	PV	4.26	COLUMBIA	4/13/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1405	724221	PV	10.08	CLAY	4/13/2021
1406	8788332	PV	2	ALACHUA	4/16/2021
1407	8763907	PV	9.94	CLAY	4/19/2021
1408	199983	PV	6.4	CLAY	4/19/2021
1409	185299	PV	13.49	CLAY	4/20/2021
1410	547937	PVB	11.34	CLAY	4/21/2021
1411	8786954	PV	7.48	CLAY	4/21/2021
1412	106332	PV	19.88	COLUMBIA	4/23/2021
1413	724695	PVB	9.9	COLUMBIA	4/23/2021
1414	231960	PV	9.23	BRADFORD	4/26/2021
1415	118894	PV	10.2	BRADFORD	4/27/2021
1416	165494	PV	9.75	ALACHUA	4/27/2021
1417	8780425	PV	11.2	CLAY	4/28/2021
1418	8782975	PV	2.24	ALACHUA	4/29/2021
1419	8785811	PV	6.04	ALACHUA	4/29/2021
1420	505051	PV	12.78	CLAY	4/29/2021
1421	8788116	PV	6.4	CLAY	4/29/2021
1422	8779476	PV	10.16	CLAY	4/30/2021
1423	8784111	PV	2.24	ALACHUA	4/30/2021
1424	196700	PV	9.59	CLAY	4/30/2021
1425	744745	PV	12.6	CLAY	4/30/2021
1426	771648	PV	6.4	CLAY	4/30/2021
1427	8771199	PV	11.68	CLAY	5/6/2021
1428	8782255	PV	8.32	CLAY	5/6/2021
1429	773165	PV	11.52	CLAY	5/6/2021
1430	486677	PV	11.56	CLAY	5/10/2021
1431	586687	PV	24.75	CLAY	5/11/2021
1432	8787686	PV	7.04	CLAY	5/11/2021
1433	107996	PV	10.65	UNION	5/12/2021
1434	8787098	PV	2.04	ALACHUA	5/13/2021
1435	8784496	PV	6.4	CLAY	5/17/2021
1436	514456	PV	9.6	CLAY	5/17/2021
1437	854562	PV	16	CLAY	5/18/2021
1438	8765819	PV	8.64	CLAY	5/18/2021
1439	8785802	PV	8.96	CLAY	5/20/2021
1440	234770	PV	14.4	CLAY	5/20/2021
1441	8787228	PV	12.8	CLAY	5/20/2021
1442	189816	PV	8.76	ALACHUA	5/21/2021
1443	8765662	PV	11.72	CLAY	5/25/2021
1444	8770850	PV	7.04	CLAY	5/25/2021
1445	8782921	PV	13.65	CLAY	5/25/2021
1446	8783179	PV	9.94	CLAY	5/25/2021
1447	808252	PV	6.3	CLAY	5/25/2021
1448	8786159	PV	7.68	CLAY	5/25/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1449	8788371	PV	8.32	CLAY	5/25/2021
1450	8789477	PV	9.6	CLAY	5/25/2021
1451	126857	PV	7.2	BRADFORD	5/26/2021
1452	8774546	PV	6.4	CLAY	5/27/2021
1453	378775	PV	9.23	CLAY	5/27/2021
1454	561678	PV	16.69	CLAY	5/27/2021
1455	735465	PV	9.1	CLAY	5/27/2021
1456	747519	PVB	14.2	COLUMBIA	5/27/2021
1457	8782992	PV	12.21	ALACHUA	5/28/2021
1458	457587	PV	16.45	CLAY	6/1/2021
1459	545174	PV	9.92	CLAY	6/1/2021
1460	711376	PV	11.52	CLAY	6/1/2021
1461	397059	PVB	13.84	CLAY	6/2/2021
1462	8789149	PV	6.4	CLAY	6/2/2021
1463	8765919	PV	9.23	CLAY	6/4/2021
1464	8768009	PVB	12.43	CLAY	6/4/2021
1465	8783455	PVB	10.65	CLAY	6/4/2021
1466	8784638	PVB	6.4	CLAY	6/4/2021
1467	143781	PV	9.94	CLAY	6/4/2021
1468	180347	PV	7.88	ALACHUA	6/7/2021
1469	8787504	PV	8.4	ALACHUA	6/7/2021
1470	8787914	PV	8.32	CLAY	6/7/2021
1471	82133	PV	11.6	UNION	6/8/2021
1472	8787055	PV	8.32	CLAY	6/10/2021
1473	143436	PV	9.14	CLAY	6/11/2021
1474	145694	PV	17.04	CLAY	6/11/2021
1475	82834	PV	14.91	PUTNAM	6/14/2021
1476	337231	PV	10.6	PUTNAM	6/14/2021
1477	168458	PV	6.12	ALACHUA	6/15/2021
1478	171071	PV	9.14	MARION	6/15/2021
1479	8785959	PV	8.76	ALACHUA	6/15/2021
1480	8786429	PV	8.96	CLAY	6/16/2021
1481	8787227	PV	7.68	CLAY	6/16/2021
1482	8784510	PV	10.85	BAKER	6/17/2021
1483	138960	PVB	13.85	PUTNAM	6/17/2021
1484	384081	PV	13.44	CLAY	6/17/2021
1485	8789905	PV	8.96	CLAY	6/18/2021
1486	8766505	PV	17.6	CLAY	6/22/2021
1487	157895	PV	11.68	CLAY	6/22/2021
1488	875430	PV	12.8	CLAY	6/24/2021
1489	147784	PV	6.8	CLAY	6/24/2021
1490	379432	PV	10.24	CLAY	6/24/2021
1491	471037	PV	7.04	CLAY	6/24/2021
1492	8790343	PV	8	CLAY	6/24/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1493	8778548	PV	11.52	CLAY	6/25/2021
1494	191439	PV	7.6	CLAY	6/25/2021
1495	195763	PV	14.63	CLAY	6/25/2021
1496	757784	PV	8.84	CLAY	6/25/2021
1497	8787817	PV	9.28	CLAY	6/25/2021
1498	8788869	PV	7.68	CLAY	6/25/2021
1499	8789893	PV	6.4	CLAY	6/25/2021
1500	110943	PV	11.55	COLUMBIA	6/28/2021
1501	655211	PV	11.68	MARION	6/30/2021
1502	8784968	PV	9.6	CLAY	7/1/2021
1503	147812	PV	12.6	CLAY	7/1/2021
1504	99395	PV	4.97	MARION	7/2/2021
1505	8788618	PV	2.04	ALACHUA	7/6/2021
1506	8778955	PV	11.22	CLAY	7/8/2021
1507	273797	PV	6.83	CLAY	7/8/2021
1508	556403	PV	8.25	PUTNAM	7/8/2021
1509	8786517	PV	10.24	CLAY	7/8/2021
1510	8766879	PV	9.45	CLAY	7/12/2021
1511	574610	PV	11.6	CLAY	7/12/2021
1512	8789991	PV	11.36	CLAY	7/12/2021
1513	8774221	PV	86.4	CLAY	7/13/2021
1514	158181	PV	9.2	CLAY	7/13/2021
1515	109302	PV	18.82	COLUMBIA	7/15/2021
1516	557854	PV	11.22	ALACHUA	7/15/2021
1517	8788187	PV	2.04	ALACHUA	7/15/2021
1518	154619	PV	9.7	CLAY	7/16/2021
1519	8787410	PV	8.96	CLAY	7/16/2021
1520	8788516	PV	6.4	CLAY	7/16/2021
1521	8775794	PV	8.96	CLAY	7/19/2021
1522	136044	PV	8.7	PUTNAM	7/20/2021
1523	8768937	PV	15.27	ALACHUA	7/21/2021
1524	101478	PV	4.95	ALACHUA	7/21/2021
1525	102884	PV	17.4	BRADFORD	7/21/2021
1526	8788878	PV	2.04	ALACHUA	7/21/2021
1527	103542	PV	19.72	COLUMBIA	7/22/2021
1528	183221	PV	16.17	CLAY	7/22/2021
1529	8788560	PV	8.32	CLAY	7/22/2021
1530	97015	PV	7.46	COLUMBIA	7/22/2021
1531	348556	PV	8.25	PUTNAM	7/26/2021
1532	8779169	PV	13.49	ALACHUA	7/27/2021
1533	85877	PVB	4.55	CLAY	7/28/2021
1534	8778199	PV	5.78	CLAY	7/28/2021
1535	8787853	PV	9.86	CLAY	7/28/2021
1536	8789777	PV	6.4	CLAY	7/28/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1537	8785268	PV	6.8	CLAY	7/29/2021
1538	254176	PV	6.4	CLAY	7/29/2021
1539	465908	PV	15.36	CLAY	7/29/2021
1540	798420	PV	11.52	CLAY	7/29/2021
1541	8768394	PV	13.44	CLAY	8/2/2021
1542	143807	PV	8.32	CLAY	8/2/2021
1543	756868	PV	10.8	CLAY	8/2/2021
1544	105898	PV	10.64	COLUMBIA	8/3/2021
1545	177169	PV	29.7	MARION	8/5/2021
1546	539471	PV	7.9	COLUMBIA	8/6/2021
1547	8788548	PV	11.68	COLUMBIA	8/6/2021
1548	8789227	PV	7.04	CLAY	8/9/2021
1549	294752	PV	10.2	ALACHUA	8/10/2021
1550	138685	PV	6.39	PUTNAM	8/11/2021
1551	8771656	PV	7.68	CLAY	8/12/2021
1552	8776858	PV	16.42	CLAY	8/12/2021
1553	154714	PV	14.24	CLAY	8/12/2021
1554	194695	PV	8.51	CLAY	8/12/2021
1555	266890	PV	8.03	CLAY	8/16/2021
1556	8784691	PV	13.44	BAKER	8/17/2021
1557	700227	PV	11.52	CLAY	8/18/2021
1558	783197	PV	11.52	CLAY	8/18/2021
1559	507628	PV	11.55	CLAY	8/19/2021
1560	184876	PVB	15.62	CLAY	8/20/2021
1561	118858	PV	7.88	ALACHUA	8/23/2021
1562	8789090	PV	2.04	ALACHUA	8/23/2021
1563	529287	PV	9.75	COLUMBIA	8/24/2021
1564	312037	PV	11.55	CLAY	8/25/2021
1565	570569	PV	13.26	CLAY	8/25/2021
1566	8768609	PV	7.5	CLAY	8/26/2021
1567	585140	PV	11.72	CLAY	8/26/2021
1568	126482	PV	14.82	LAKE	8/27/2021
1569	731431	PV	11.32	PUTNAM	8/27/2021
1570	89680	PV	5.28	LAKE	8/27/2021
1571	8787748	PV	2.04	ALACHUA	8/30/2021
1572	8785299	PV	2.24	ALACHUA	8/31/2021
1573	166588	PV	11.68	BRADFORD	8/31/2021
1574	8789768	PV	2.04	ALACHUA	8/31/2021
1575	145989	PVB	6.4	CLAY	9/1/2021
1576	645369	PV	11.52	CLAY	9/1/2021
1577	8789819	PV	6.4	CLAY	9/1/2021
1578	8805951	PV	6	CLAY	9/1/2021
1579	441692	PV	12.05	CLAY	9/2/2021
1580	648238	PV	7.5	CLAY	9/2/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1581	733097	PV	8.96	CLAY	9/2/2021
1582	8768044	PV	11.22	CLAY	9/3/2021
1583	8787925	PV	13.44	BAKER	9/3/2021
1584	855804	PVB	10.4	CLAY	9/7/2021
1585	8779007	PV	8.45	ALACHUA	9/7/2021
1586	8785163	PV	13.87	ALACHUA	9/7/2021
1587	219522	PV	9.66	CLAY	9/7/2021
1588	638334	PV	12.78	CLAY	9/7/2021
1589	8765815	PV	7.82	CLAY	9/10/2021
1590	8776829	PV	9.18	CLAY	9/10/2021
1591	464156	PV	5.76	CLAY	9/10/2021
1592	529176	PV	20.81	COLUMBIA	9/13/2021
1593	8787512	PV	8.47	BAKER	9/13/2021
1594	82619	PV	11.47	PUTNAM	9/15/2021
1595	100608	PV	6.8	MARION	9/15/2021
1596	153715	PV	14.06	CLAY	9/16/2021
1597	170305	PVB	9.6	BRADFORD	9/16/2021
1598	553009	PV	8.16	ALACHUA	9/16/2021
1599	572709	PV	9.49	ALACHUA	9/16/2021
1600	147957	PV	11.4	CLAY	9/17/2021
1601	738781	PV	6.4	CLAY	9/17/2021
1602	8769483	PV	12.41	ALACHUA	9/20/2021
1603	544014	PV	6.57	BRADFORD	9/21/2021
1604	8766239	PV	6.4	CLAY	9/22/2021
1605	185137	PV	8.5	CLAY	9/22/2021
1606	8790402	PV	2.04	ALACHUA	9/24/2021
1607	8770977	PV	10.54	CLAY	9/27/2021
1608	362324	PV	9.45	CLAY	9/27/2021
1609	8787938	PV	9.12	CLAY	9/27/2021
1610	8789321	PV	7.81	CLAY	9/27/2021
1611	181661	PV	21.3	ALACHUA	9/28/2021
1612	610157	PV	25.55	COLUMBIA	9/28/2021
1613	773371	PV	7.16	COLUMBIA	9/28/2021
1614	8777870	PVB	13.68	PUTNAM	9/29/2021
1615	8768161	PV	6.75	CLAY	9/30/2021
1616	189390	PV	10.56	CLAY	9/30/2021
1617	8784071	PVB	11.72	BRADFORD	10/1/2021
1618	148935	PV	8.96	CLAY	10/1/2021
1619	8786498	PV	13.94	CLAY	10/1/2021
1620	128573	PV	5.92	MARION	10/4/2021
1621	718927	PV	16.32	ALACHUA	10/5/2021
1622	8789787	PV	2.04	ALACHUA	10/5/2021
1623	8776409	PV	9.49	BRADFORD	10/6/2021
1624	675150	PV	10.5	CLAY	10/8/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1625	188875	PV	11.72	CLAY	10/11/2021
1626	630158	PV	11.6	CLAY	10/11/2021
1627	656808	PV	8.25	CLAY	10/11/2021
1628	657059	PVB	16.5	CLAY	10/11/2021
1629	318378	PV	11.4	PUTNAM	10/12/2021
1630	8765764	PV	12.41	CLAY	10/18/2021
1631	451692	PV	8.5	CLAY	10/18/2021
1632	199721	PV	9.57	COLUMBIA	10/19/2021
1633	90232	PV	7.25	COLUMBIA	10/19/2021
1634	170521	PV	9.86	BRADFORD	10/20/2021
1635	435190	PVB	11.72	BRADFORD	10/20/2021
1636	8806108	PV	2.04	ALACHUA	10/20/2021
1637	8784322	PV	6.12	CLAY	10/21/2021
1638	140518	PVB	10.36	PUTNAM	10/21/2021
1639	144742	PV	11.52	CLAY	10/21/2021
1640	184850	PV	11.1	CLAY	10/21/2021
1641	495390	PV	9.38	CLAY	10/21/2021
1642	718365	PV	18.27	PUTNAM	10/21/2021
1643	169381	PV	4.01	CLAY	10/22/2021
1644	246804	PV	20.81	CLAY	10/26/2021
1645	419573	PVB	14.24	CLAY	10/26/2021
1646	8764223	PV	6.75	CLAY	10/27/2021
1647	8773110	PVB	12	CLAY	10/27/2021
1648	157024	PV	18.24	CLAY	10/27/2021
1649	292424	PV	20.63	CLAY	10/27/2021
1650	566050	PV	6.75	CLAY	10/27/2021
1651	672195	PVB	10.22	CLAY	10/27/2021
1652	814417	PV	7.13	CLAY	10/27/2021
1653	180506	PV	10.54	ALACHUA	10/28/2021
1654	575198	PV	114	MARION	10/28/2021
1655	8788196	PV	6.29	CLAY	10/28/2021
1656	8807115	PV	10.5	CLAY	10/28/2021
1657	8785859	PV	7.03	CLAY	10/29/2021
1658	259108	PVB	7.7	CLAY	10/29/2021
1659	120878	PV	19.89	COLUMBIA	11/1/2021
1660	530975	PV	10.88	COLUMBIA	11/1/2021
1661	8788485	PV	7.13	BAKER	11/1/2021
1662	126853	PV	19.2	MARION	11/3/2021
1663	461078	PV	7.29	MARION	11/3/2021
1664	8771520	PV	9.38	CLAY	11/4/2021
1665	8779450	PV	12.75	CLAY	11/4/2021
1666	8781449	PV	17	CLAY	11/4/2021
1667	323862	PV	9.45	CLAY	11/4/2021
1668	8788208	PVB	7	COLUMBIA	11/5/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1669	420363	PV	11.9	CLAY	11/8/2021
1670	8782287	PV	10.08	CLAY	11/9/2021
1671	8785610	PV	8.05	CLAY	11/9/2021
1672	8785801	PV	6.75	CLAY	11/9/2021
1673	273273	PV	9.9	CLAY	11/9/2021
1674	338419	PVB	11.63	CLAY	11/9/2021
1675	693902	PV	6	CLAY	11/9/2021
1676	8790227	PV	7.5	CLAY	11/9/2021
1677	8807225	PV	8.25	CLAY	11/9/2021
1678	101417	PV	6.1	ALACHUA	11/10/2021
1679	270343	PV	7.77	CLAY	11/10/2021
1680	567985	PV	17.43	ALACHUA	11/10/2021
1681	645812	PVB	9.6	PUTNAM	11/10/2021
1682	8771851	PV	18.75	CLAY	11/12/2021
1683	8779575	PV	7.48	CLAY	11/12/2021
1684	569334	PV	9.25	CLAY	11/12/2021
1685	163357	PV	8.5	CLAY	11/15/2021
1686	132695	PV	23.08	BAKER	11/16/2021
1687	8766596	PV	6.12	CLAY	11/17/2021
1688	406654	PV	8.84	CLAY	11/17/2021
1689	8789480	PV	8.96	CLAY	11/17/2021
1690	150509	PV	9.45	CLAY	11/18/2021
1691	199728	PV	5.67	PUTNAM	11/18/2021
1692	495704	PVB	19.04	VOLUSIA	11/18/2021
1693	8789842	PV	10.88	CLAY	11/18/2021
1694	8768722	PV	12.92	CLAY	11/22/2021
1695	183406	PV	4.9	CLAY	11/22/2021
1696	301499	PV	14.6	BRADFORD	11/22/2021
1697	525366	PV	10.5	CLAY	11/22/2021
1698	562832	PV	8.96	CLAY	11/22/2021
1699	601457	PV	10.5	CLAY	11/22/2021
1700	8786030	PV	8.88	CLAY	11/22/2021
1701	8777720	PV	7.56	MARION	11/24/2021
1702	118111	PV	7.15	ALACHUA	11/24/2021
1703	777477	PV	22.04	ALACHUA	11/24/2021
1704	788145	PV	11.52	ALACHUA	11/24/2021
1705	8784518	PV	9.45	BAKER	11/30/2021
1706	517732	PV	11.63	PUTNAM	11/30/2021
1707	8766557	PV	9.52	ALACHUA	12/1/2021
1708	639745	PV	9.75	CLAY	12/2/2021
1709	689051	PVB	13.14	CLAY	12/2/2021
1710	737346	PVB	9.68	CLAY	12/2/2021
1711	134705	PV	11.25	PUTNAM	12/3/2021
1712	95309	PV	11.1	MARION	12/3/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1713	8781863	PV	11.56	ALACHUA	12/8/2021
1714	344398	PV	16.1	BRADFORD	12/8/2021
1715	380060	PV	16.32	ALACHUA	12/8/2021
1716	594388	PV	12.6	ALACHUA	12/8/2021
1717	135922	PV	3.65	PUTNAM	12/9/2021
1718	161031	PV	6.4	PUTNAM	12/9/2021
1719	567610	PVB	10.22	ALACHUA	12/9/2021
1720	118701	PV	8.03	CLAY	12/10/2021
1721	156293	PV	6.3	CLAY	12/10/2021
1722	186770	PV	10.56	CLAY	12/10/2021
1723	307316	PV	18.82	CLAY	12/10/2021
1724	459415	PV	11.68	CLAY	12/10/2021
1725	480584	PV	12.8	CLAY	12/10/2021
1726	8806826	PV	8.5	CLAY	12/10/2021
1727	8778916	PV	10.54	CLAY	12/13/2021
1728	8785464	PV	8.5	CLAY	12/13/2021
1729	186684	PV	10.4	CLAY	12/13/2021
1730	8789407	PV	9.86	CLAY	12/13/2021
1731	8789458	PV	6.46	CLAY	12/13/2021
1732	112869	PVB	12.78	COLUMBIA	12/16/2021
1733	199192	PV	9.52	COLUMBIA	12/16/2021
1734	267522	PVB	5.11	COLUMBIA	12/16/2021
1735	8806880	PV	10.5	COLUMBIA	12/16/2021
1736	96433	PVB	29.2	COLUMBIA	12/16/2021
1737	8784547	PV	11.34	CLAY	12/17/2021
1738	8784994	PV	10.5	CLAY	12/17/2021
1739	594564	PV	17.5	CLAY	12/17/2021
1740	639382	PV	11.05	CLAY	12/17/2021
1741	814213	PV	9.52	CLAY	12/17/2021
1742	8789016	PV	11.56	CLAY	12/17/2021
1743	8790371	PV	7.82	CLAY	12/17/2021
1744	8806922	PV	10.2	CLAY	12/17/2021
1745	8773044	PV	8.84	CLAY	12/20/2021
1746	8789344	PV	5.1	CLAY	12/20/2021
1747	8766166	PV	6.12	CLAY	12/27/2021
1748	8767238	PV	9.18	CLAY	12/27/2021
1749	8775154	PV	9.75	CLAY	12/27/2021
1750	209124	PV	9.45	CLAY	12/27/2021
1751	255922	PV	9.5	CLAY	12/27/2021
1752	366666	PV	15.3	CLAY	12/27/2021
1753	524972	PV	5.1	CLAY	12/27/2021
1754	572089	PV	10.88	CLAY	12/27/2021
1755	641342	PV	22.13	CLAY	12/27/2021
1756	8773139	PV	5.04	ALACHUA	12/28/2021

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1757	138784	PV	11.56	PUTNAM	12/28/2021
1758	8787939	PVB	11.2	CLAY	1/4/2022
1759	861257	PV	10.92	CLAY	1/6/2022
1760	8770422	PV	12.58	CLAY	1/6/2022
1761	8786150	PV	8.74	CLAY	1/6/2022
1762	8788721	PV	9.88	CLAY	1/6/2022
1763	8805944	PV	6.08	CLAY	1/6/2022
1764	99916	PV	14.7	VOLUSIA	1/6/2022
1765	8785069	PV	8.84	CLAY	1/7/2022
1766	491813	PV	11.56	CLAY	1/7/2022
1767	645650	PV	10.2	CLAY	1/7/2022
1768	8772103	PV	11.47	CLAY	1/10/2022
1769	8774251	PV	11.1	CLAY	1/10/2022
1770	8787960	PV	10.2	CLAY	1/10/2022
1771	8783886	PV	8.96	BAKER	1/11/2022
1772	8779156	PV	9.52	CLAY	1/12/2022
1773	8769256	PVB	16.32	CLAY	1/13/2022
1774	336433	PVB	9.35	CLAY	1/13/2022
1775	8788227	PV	8.84	CLAY	1/13/2022
1776	137827	PV	10.95	PUTNAM	1/14/2022
1777	153550	PV	23.25	CLAY	1/14/2022
1778	547932	PV	11.56	CLAY	1/14/2022
1779	8789404	PV	11.9	CLAY	1/14/2022
1780	8789890	PV	7.5	CLAY	1/14/2022
1781	8773708	PV	7.4	ALACHUA	1/17/2022
1782	635384	PV	20.06	MARION	1/17/2022
1783	8789688	PV	7.77	CLAY	1/20/2022
1784	8766333	PV	18.7	CLAY	1/21/2022
1785	8766870	PV	11.56	CLAY	1/21/2022
1786	399874	PV	9.12	ALACHUA	1/21/2022
1787	8786431	PV	4.42	CLAY	1/21/2022
1788	8807332	PV	10.54	CLAY	1/21/2022
1789	401576	PV	15.3	CLAY	1/24/2022
1790	638282	PV	11.05	CLAY	1/24/2022
1791	8807372	PV	7.82	CLAY	1/24/2022
1792	8775736	PV	11.32	COLUMBIA	1/25/2022
1793	8770729	PV	6.46	CLAY	1/28/2022
1794	8773705	PV	10.88	CLAY	1/28/2022
1795	8776273	PV	5.1	CLAY	1/28/2022
1796	8778218	PV	5.78	CLAY	1/28/2022
1797	254340	PV	15	CLAY	1/28/2022
1798	622422	PV	8.14	CLAY	1/28/2022
1799	8787080	PVB	9.38	CLAY	1/28/2022
1800	835351	PV	10.65	CLAY	1/31/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1801	143341	PV	32.12	CLAY	1/31/2022
1802	593971	PV	10.95	UNION	1/31/2022
1803	778322	PV	11.69	CLAY	1/31/2022
1804	8806776	PV	8.36	CLAY	1/31/2022
1805	8807400	PV	11.47	CLAY	1/31/2022
1806	88873	PV	5.11	CLAY	1/31/2022
1807	8778254	PV	8.84	CLAY	2/1/2022
1808	8778504	PV	6.8	CLAY	2/1/2022
1809	192184	PV	7.14	CLAY	2/1/2022
1810	590693	PV	9.18	CLAY	2/1/2022
1811	8779269	PV	6.46	CLAY	2/3/2022
1812	8780842	PV	8.25	CLAY	2/3/2022
1813	8807218	PV	8.16	CLAY	2/3/2022
1814	131355	PV	11.52	MARION	2/4/2022
1815	829965	PV	7.82	CLAY	2/7/2022
1816	191166	PV	22.04	CLAY	2/7/2022
1817	311454	PV	8.16	CLAY	2/7/2022
1818	8787614	PV	5.63	CLAY	2/7/2022
1819	8782976	PV	10.5	COLUMBIA	2/8/2022
1820	106832	PV	11.63	COLUMBIA	2/8/2022
1821	8789541	PV	11.25	BAKER	2/8/2022
1822	199010	PVB	5.25	CLAY	2/10/2022
1823	199948	PV	13.6	ALACHUA	2/10/2022
1824	708234	PV	14.96	CLAY	2/10/2022
1825	8789816	PV	8.16	CLAY	2/10/2022
1826	147234	PV	12.48	CLAY	2/11/2022
1827	218327	PV	17.48	CLAY	2/11/2022
1828	633071	PV	11.84	CLAY	2/11/2022
1829	8788778	PV	8.88	CLAY	2/11/2022
1830	8771017	PV	10.2	CLAY	2/16/2022
1831	8775333	PV	6.8	CLAY	2/16/2022
1832	155412	PV	16.26	CLAY	2/17/2022
1833	185486	PV	15.75	CLAY	2/17/2022
1834	191671	PVB	11.56	CLAY	2/17/2022
1835	485059	PV	18.02	CLAY	2/17/2022
1836	733539	PV	11.68	BAKER	2/17/2022
1837	8789545	PV	8.63	BAKER	2/17/2022
1838	85174	PV	8.16	ALACHUA	2/18/2022
1839	124950	PV	11.68	MARION	2/18/2022
1840	360831	PV	11.56	ALACHUA	2/18/2022
1841	128569	PV	5.61	LAKE	2/21/2022
1842	139080	PV	11.63	PUTNAM	2/21/2022
1843	863204	PV	17.63	ALACHUA	2/22/2022
1844	8766472	PV	8.14	CLAY	2/24/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1845	8774497	PV	20.25	CLAY	2/24/2022
1846	192489	PV	9.94	ALACHUA	2/24/2022
1847	266395	PV	5.25	ALACHUA	2/24/2022
1848	364009	PVB	6.84	CLAY	2/24/2022
1849	8777752	PV	17.76	CLAY	2/25/2022
1850	152029	PV	8.14	CLAY	2/25/2022
1851	615564	PV	10.54	CLAY	2/25/2022
1852	8806266	PV	6.8	CLAY	2/25/2022
1853	8806735	PV	10.2	CLAY	2/25/2022
1854	506434	PV	11.62	CLAY	3/1/2022
1855	8768254	PV	9.86	CLAY	4/5/2022
1856	8773078	PV	11.22	CLAY	4/5/2022
1857	665853	PV	14.63	CLAY	4/5/2022
1858	8806385	PV	6.12	CLAY	4/5/2022
1859	8806409	PV	10.2	CLAY	4/5/2022
1860	831412	PV	6.09	CLAY	4/6/2022
1861	8766993	PV	6.46	CLAY	4/6/2022
1862	8771631	PV	11.63	CLAY	4/6/2022
1863	8784796	PV	7.98	CLAY	4/6/2022
1864	8785552	PV	11.63	CLAY	4/6/2022
1865	505212	PV	10.88	CLAY	4/6/2022
1866	515064	PV	20.06	CLAY	4/6/2022
1867	812695	PV	8.5	CLAY	4/6/2022
1868	8790139	PVB	11.34	CLAY	4/6/2022
1869	8807279	PV	9.88	CLAY	4/6/2022
1870	8807371	PV	12.24	CLAY	4/6/2022
1871	8807373	PV	7.82	CLAY	4/6/2022
1872	8807378	PV	8.84	CLAY	4/6/2022
1873	8807659	PV	7.14	CLAY	4/6/2022
1874	162443	PV	15.54	BRADFORD	4/7/2022
1875	291506	PV	11.63	PUTNAM	4/7/2022
1876	376648	PV	11.55	COLUMBIA	4/7/2022
1877	380555	PV	6.12	ALACHUA	4/7/2022
1878	621742	PV	11.63	COLUMBIA	4/7/2022
1879	81237	PV	13.88	COLUMBIA	4/7/2022
1880	8789546	PV	7.88	BAKER	4/7/2022
1881	8772474	PV	10.88	CLAY	4/8/2022
1882	270889	PV	6.8	CLAY	4/8/2022
1883	281939	PV	11.25	CLAY	4/8/2022
1884	281998	PV	21.9	CLAY	4/8/2022
1885	427998	PV	13.6	CLAY	4/8/2022
1886	660104	PV	11.4	CLAY	4/8/2022
1887	83513	PVB	15	CLAY	4/11/2022
1888	8769356	PV	10.59	CLAY	4/11/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1889	8773608	PV	8.63	CLAY	4/11/2022
1890	8782054	PV	6.46	CLAY	4/11/2022
1891	8785001	PV	9.75	CLAY	4/11/2022
1892	8785310	PV	6.75	CLAY	4/11/2022
1893	184905	PV	10.5	CLAY	4/11/2022
1894	402273	PV	18	CLAY	4/11/2022
1895	549107	PV	8.25	CLAY	4/11/2022
1896	8786392	PV	8.5	CLAY	4/11/2022
1897	8789150	PV	8.5	CLAY	4/11/2022
1898	142959	PV	14.06	CLAY	4/14/2022
1899	211636	PV	13.13	CLAY	4/14/2022
1900	255108	PV	10.64	CLAY	4/14/2022
1901	469474	PV	7.56	CLAY	4/14/2022
1902	8788023	PV	8.63	CLAY	4/14/2022
1903	8788466	PV	6.75	CLAY	4/14/2022
1904	8783738	PV	9.2	CLAY	4/15/2022
1905	188211	PV	16.5	CLAY	4/19/2022
1906	8785568	PV	8.16	CLAY	4/25/2022
1907	8790038	PV	9.18	CLAY	4/25/2022
1908	8763582	PV	19.38	CLAY	4/26/2022
1909	8766684	PV	11.2	CLAY	4/26/2022
1910	8807007	PV	9.86	CLAY	4/26/2022
1911	96170	PV	5.4	MARION	4/27/2022
1912	8766418	PV	7.82	CLAY	4/28/2022
1913	685812	PV	6.57	ALACHUA	4/28/2022
1914	8807551	PV	7.98	CLAY	4/29/2022
1915	8785559	PVB	8.03	ALACHUA	5/2/2022
1916	174869	PV	23.76	ALACHUA	5/2/2022
1917	8771326	PV	7.48	ALACHUA	5/3/2022
1918	486183	PV	7.2	MARION	5/3/2022
1919	8768054	PV	10.08	CLAY	5/5/2022
1920	8781038	PV	18.7	CLAY	5/5/2022
1921	156481	PV	7.82	CLAY	5/5/2022
1922	372718	PV	10.88	PUTNAM	5/5/2022
1923	425689	PV	9.18	VOLUSIA	5/5/2022
1924	480088	PV	7.6	CLAY	5/5/2022
1925	8782338	PV	17.68	CLAY	5/6/2022
1926	8807132	PV	14.63	CLAY	5/9/2022
1927	105888	PV	13.94	COLUMBIA	5/11/2022
1928	554937	PV	17.25	COLUMBIA	5/11/2022
1929	8784832	PV	10.5	COLUMBIA	5/16/2022
1930	192514	PV	12.68	BAKER	5/16/2022
1931	8772213	PV	13.26	CLAY	5/18/2022
1932	485097	PV	9.38	CLAY	5/18/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1933	537177	PV	10	CLAY	5/18/2022
1934	632577	PVB	7.6	CLAY	5/19/2022
1935	335284	PVB	10.95	ALACHUA	5/20/2022
1936	8770643	PV	11.63	ALACHUA	5/23/2022
1937	176119	PVB	11.52	ALACHUA	5/23/2022
1938	8774082	PVB	7.14	CLAY	5/24/2022
1939	189784	PV	8.45	CLAY	5/24/2022
1940	676991	PV	7.92	CLAY	5/24/2022
1941	8768721	PV	12.24	CLAY	5/25/2022
1942	8807604	PV	14.82	CLAY	5/25/2022
1943	222551	PV	13.26	CLAY	5/26/2022
1944	8787924	PV	9.09	ALACHUA	5/26/2022
1945	133555	PV	20.35	PUTNAM	6/3/2022
1946	508712	PV	10.5	PUTNAM	6/3/2022
1947	8808526	PVB	8.63	CLAY	6/6/2022
1948	724790	PV	7.7	ALACHUA	6/7/2022
1949	147711	PV	10.88	CLAY	6/8/2022
1950	151229	PV	5.84	CLAY	6/8/2022
1951	8806656	PV	11.22	CLAY	6/8/2022
1952	8784224	PVB	7.14	CLAY	6/13/2022
1953	604897	PV	8.25	CLAY	6/13/2022
1954	195300	PVB	12.58	CLAY	6/16/2022
1955	297998	PV	14.06	CLAY	6/16/2022
1956	448430	PV	14.06	CLAY	6/16/2022
1957	8807386	PV	11.25	CLAY	6/16/2022
1958	8783088	PV	7.71	ALACHUA	6/17/2022
1959	8767406	PV	6.46	CLAY	6/20/2022
1960	8790155	PV	12.88	CLAY	6/20/2022
1961	8767470	PV	116	ALACHUA	6/21/2022
1962	147070	PV	10.08	CLAY	6/23/2022
1963	623669	PVB	11.68	ALACHUA	6/23/2022
1964	87394	PV	10.71	CLAY	6/27/2022
1965	8787717	PV	10.88	CLAY	6/27/2022
1966	8778772	PV	18.4	CLAY	6/28/2022
1967	8769799	PV	19.6	CLAY	6/30/2022
1968	8770121	PV	14.44	CLAY	6/30/2022
1969	599102	PV	13.88	CLAY	6/30/2022
1970	784237	PVB	7.82	CLAY	6/30/2022
1971	8779521	PV	5.44	ALACHUA	7/1/2022
1972	170999	PV	40.25	ALACHUA	7/1/2022
1973	636331	PV	11.68	ALACHUA	7/1/2022
1974	8782154	PV	5.63	PUTNAM	7/5/2022
1975	141743	PV	11.56	PUTNAM	7/5/2022
1976	155967	PV	6.38	PUTNAM	7/5/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1977	824677	PV	7.77	ALACHUA	7/6/2022
1978	8784511	PV	8.71	BAKER	7/6/2022
1979	105433	PV	18.25	COLUMBIA	7/6/2022
1980	182381	PV	8.63	ALACHUA	7/6/2022
1981	554661	PV	24.32	MARION	7/6/2022
1982	8789963	PVB	11.63	ALACHUA	7/6/2022
1983	8781451	PV	12.58	CLAY	7/8/2022
1984	8784317	PVB	9.38	CLAY	7/8/2022
1985	553919	PV	7.2	CLAY	7/8/2022
1986	589122	PV	12	CLAY	7/8/2022
1987	711083	PV	10.8	CLAY	7/8/2022
1988	8807164	PV	11.56	CLAY	7/8/2022
1989	8808512	PV	10.08	CLAY	7/8/2022
1990	8783417	PV	14.8	CLAY	7/12/2022
1991	472747	PV	6.84	CLAY	7/12/2022
1992	8788553	PVB	5.95	CLAY	7/12/2022
1993	8777755	PV	8.16	CLAY	7/13/2022
1994	8786646	PVB	9.99	BAKER	7/13/2022
1995	8787224	PVB	10.8	BAKER	7/13/2022
1996	8771993	PV	8.74	UNION	7/14/2022
1997	159455	PV	22.32	CLAY	7/14/2022
1998	8764810	PV	11.56	CLAY	7/19/2022
1999	8775466	PV	11.22	CLAY	7/19/2022
2000	8806340	PV	5.55	CLAY	7/19/2022
2001	8778160	PV	6.12	ALACHUA	7/20/2022
2002	352664	PV	11.22	CLAY	7/20/2022
2003	8808517	PVB	8.64	CLAY	7/20/2022
2004	265392	PV	8.5	CLAY	7/21/2022
2005	301294	PV	12.92	CLAY	7/21/2022
2006	849291	PV	16.4	CLAY	7/25/2022
2007	8781180	PV	8.8	CLAY	7/25/2022
2008	8790335	PV	11.9	CLAY	7/25/2022
2009	8808511	PV	9.25	CLAY	7/25/2022
2010	8767203	PV	19.35	ALACHUA	7/26/2022
2011	333825	PV	11.47	ALACHUA	7/26/2022
2012	8807753	PV	14.8	CLAY	7/26/2022
2013	8807792	PV	10.54	ALACHUA	7/26/2022
2014	157254	PV	22.42	CLAY	7/27/2022
2015	8769627	PV	11.6	CLAY	7/28/2022
2016	8770421	PV	8	CLAY	7/28/2022
2017	8782430	PV	11.78	CLAY	7/28/2022
2018	490894	PV	7.48	CLAY	7/28/2022
2019	508052	PV	10.2	CLAY	7/28/2022
2020	8788000	PV	4.56	CLAY	7/28/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2021	8806461	PV	9.2	CLAY	7/28/2022
2022	8808913	PV	9.86	CLAY	7/28/2022
2023	8772622	PV	8.16	CLAY	7/29/2022
2024	780551	PV	18.5	CLAY	7/29/2022
2025	329615	PVB	4.94	CLAY	8/2/2022
2026	8781223	PV	14.28	CLAY	8/3/2022
2027	8784004	PV	9.5	CLAY	8/9/2022
2028	181654	PV	15.7	ALACHUA	8/10/2022
2029	636052	PV	28.5	CLAY	8/10/2022
2030	689512	PVB	19.5	CLAY	8/10/2022
2031	8786422	PV	2.24	ALACHUA	8/10/2022
2032	113985	PV	11.63	CLAY	8/11/2022
2033	157463	PV	14.96	CLAY	8/11/2022
2034	499822	PV	10.26	CLAY	8/11/2022
2035	545939	PVB	14.96	CLAY	8/11/2022
2036	8786992	PV	7.98	CLAY	8/11/2022
2037	8778299	PV	16.8	ALACHUA	8/12/2022
2038	116113	PVB	11.73	CLAY	8/12/2022
2039	137008	PVB	3.8	PUTNAM	8/16/2022
2040	315580	PV	15.75	PUTNAM	8/16/2022
2041	8774427	PV	13.6	CLAY	8/17/2022
2042	8784146	PV	7.9	CLAY	8/17/2022
2043	464969	PV	11.56	PUTNAM	8/17/2022
2044	573620	PV	16.72	CLAY	8/17/2022
2045	712346	PV	10.36	VOLUSIA	8/17/2022
2046	8787970	PV	8.36	CLAY	8/17/2022
2047	8806453	PV	8.03	CLAY	8/17/2022
2048	84315	PV	11.63	COLUMBIA	8/18/2022
2049	8766253	PV	21.6	CLAY	8/18/2022
2050	8780884	PV	15	COLUMBIA	8/18/2022
2051	502162	PV	8.76	CLAY	8/18/2022
2052	81893	PV	6.5	COLUMBIA	8/18/2022
2053	8808063	PV	6.18	CLAY	8/18/2022
2054	8811462	PV	9.49	CLAY	8/18/2022
2055	8776896	PV	11.68	CLAY	8/22/2022
2056	8777941	PV	10.8	CLAY	8/22/2022
2057	8785902	PV	11.25	CLAY	8/22/2022
2058	543460	PV	11.4	CLAY	8/22/2022
2059	640255	PVB	17.6	BAKER	8/22/2022
2060	8780794	PV	9.6	CLAY	8/23/2022
2061	8781949	PV	8.64	CLAY	8/23/2022
2062	113864	PV	10.88	CLAY	8/23/2022
2063	146651	PV	11.46	CLAY	8/23/2022
2064	492043	PV	13.83	CLAY	8/23/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2065	569205	PV	6.12	CLAY	8/23/2022
2066	584932	PV	10.15	CLAY	8/23/2022
2067	8806934	PV	10.4	CLAY	8/23/2022
2068	8783390	PV	9.86	CLAY	8/24/2022
2069	184925	PV	8.9	CLAY	8/24/2022
2070	8806295	PV	8.84	ALACHUA	8/24/2022
2071	8781099	PVB	7.5	ALACHUA	8/30/2022
2072	148026	PV	7.8	CLAY	8/30/2022
2073	8770588	PV	16.66	CLAY	8/31/2022
2074	486662	PV	11.2	CLAY	8/31/2022
2075	8780073	PV	17.38	COLUMBIA	9/6/2022
2076	8784092	PVB	15	BAKER	9/8/2022
2077	167998	PV	7.92	CLAY	9/9/2022
2078	185749	PV	10.4	CLAY	9/9/2022
2079	197985	PV	16.66	CLAY	9/9/2022
2080	8781711	PV	11.75	CLAY	9/12/2022
2081	8782750	PV	11.68	CLAY	9/12/2022
2082	153562	PV	12.29	CLAY	9/12/2022
2083	186628	PV	5.2	CLAY	9/12/2022
2084	653690	PV	11.46	CLAY	9/12/2022
2085	8808731	PVB	7.9	CLAY	9/12/2022
2086	93481	PV	13.13	CLAY	9/12/2022
2087	8770039	PV	9.6	CLAY	9/13/2022
2088	8775292	PVB	8.64	CLAY	9/13/2022
2089	103578	PV	9	UNION	9/13/2022
2090	147846	PV	6.93	CLAY	9/13/2022
2091	190467	PV	12.29	CLAY	9/13/2022
2092	8806338	PV	4.42	CLAY	9/13/2022
2093	8784001	PVB	19.08	ALACHUA	9/14/2022
2094	174312	PV	8.8	ALACHUA	9/14/2022
2095	385205	PV	6.08	MARION	9/14/2022
2096	620782	PV	43.2	MARION	9/14/2022
2097	8807065	PV	5	ALACHUA	9/14/2022
2098	8813151	PV	11.01	VOLUSIA	9/14/2022
2099	8780668	PV	8.1	CLAY	9/15/2022
2100	149346	PV	11.4	CLAY	9/15/2022
2101	155897	PV	7.3	CLAY	9/15/2022
2102	592911	PV	16	CLAY	9/15/2022
2103	618289	PV	11.97	CLAY	9/15/2022
2104	628996	PV	8.8	CLAY	9/15/2022
2105	8808608	PV	5.48	CLAY	9/15/2022
2106	8770442	PV	12.92	CLAY	9/19/2022
2107	8784086	PV	7.14	BAKER	9/19/2022
2108	145688	PV	16	CLAY	9/19/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2109	183348	PV	8.19	CLAY	9/19/2022
2110	8808288	PV	12	CLAY	9/19/2022
2111	136746	PV	3.33	PUTNAM	9/20/2022
2112	351011	PV	13.33	PUTNAM	9/20/2022
2113	439734	PV	11.6	CLAY	9/20/2022
2114	501306	PV	24.75	PUTNAM	9/20/2022
2115	538173	PV	15.12	CLAY	9/20/2022
2116	572499	PV	13.6	CLAY	9/20/2022
2117	620321	PV	25.2	CLAY	9/20/2022
2118	656093	PV	12.8	CLAY	9/20/2022
2119	744949	PV	10.2	CLAY	9/20/2022
2120	757817	PV	6.38	CLAY	9/20/2022
2121	776777	PVB	10.2	PUTNAM	9/20/2022
2122	8767567	PVB	19.88	CLAY	9/21/2022
2123	155247	PV	21.96	CLAY	9/21/2022
2124	8790151	PV	11.16	CLAY	9/21/2022
2125	8806882	PV	8	CLAY	9/21/2022
2126	8809374	PV	9.13	CLAY	9/21/2022
2127	173079	PV	9.35	ALACHUA	9/22/2022
2128	418822	PV	6.75	ALACHUA	9/22/2022
2129	147556	PV	6.93	CLAY	9/26/2022
2130	147764	PVB	12.96	CLAY	9/26/2022
2131	151664	PV	12.24	CLAY	9/26/2022
2132	186809	PV	10	CLAY	9/26/2022
2133	8790342	PV	7.6	CLAY	9/26/2022
2134	8776375	PV	10.88	CLAY	9/27/2022
2135	8784773	PV	6	CLAY	9/30/2022
2136	580183	PV	4.18	CLAY	9/30/2022
2137	638155	PV	10.26	CLAY	9/30/2022
2138	645358	PVB	9.75	CLAY	9/30/2022
2139	655353	PV	11.9	CLAY	9/30/2022
2140	823452	PV	7.9	CLAY	9/30/2022
2141	8789092	PV	4.5	CLAY	9/30/2022
2142	8769706	PVB	9.88	CLAY	10/3/2022
2143	621920	PV	13.2	CLAY	10/3/2022
2144	8770629	PV	20.74	ALACHUA	10/4/2022
2145	8775525	PV	7.92	ALACHUA	10/4/2022
2146	8780676	PV	17.48	ALACHUA	10/4/2022
2147	126834	PV	28.8	MARION	10/4/2022
2148	8781016	PV	10.4	CLAY	10/5/2022
2149	114220	PV	13.94	CLAY	10/5/2022
2150	364601	PV	10	CLAY	10/5/2022
2151	480179	PV	9.38	PUTNAM	10/5/2022
2152	8781955	PV	10.15	ALACHUA	10/6/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2153	193595	PV	15.3	CLAY	10/6/2022
2154	220422	PV	8.36	CLAY	10/6/2022
2155	391155	PV	9.86	CLAY	10/6/2022
2156	126221	PVB	3.6	MARION	10/7/2022
2157	8764317	PV	12.41	CLAY	10/10/2022
2158	8766767	PV	11.2	CLAY	10/10/2022
2159	8770905	PVB	10.56	CLAY	10/10/2022
2160	8784445	PV	5.18	CLAY	10/10/2022
2161	791999	PV	11.44	CLAY	10/10/2022
2162	8784025	PV	4.68	MARION	10/11/2022
2163	154518	PV	9.18	CLAY	10/11/2022
2164	399926	PV	8.3	CLAY	10/11/2022
2165	99719	PV	5.13	MARION	10/11/2022
2166	8808995	PV	7.6	CLAY	10/12/2022
2167	492072	PV	10	PUTNAM	10/13/2022
2168	87964	PV	10.22	PUTNAM	10/13/2022
2169	8770569	PV	11.4	COLUMBIA	10/17/2022
2170	8784732	PVB	7.3	COLUMBIA	10/17/2022
2171	143521	PV	7.6	CLAY	10/17/2022
2172	220912	PVB	9.72	CLAY	10/17/2022
2173	387566	PV	8.5	CLAY	10/17/2022
2174	735381	PV	10.88	COLUMBIA	10/17/2022
2175	820529	PV	9.75	COLUMBIA	10/17/2022
2176	8788263	PV	15.54	MARION	10/17/2022
2177	8777323	PV	5.14	ALACHUA	10/18/2022
2178	152560	PV	13.26	CLAY	10/18/2022
2179	296748	PV	5.32	CLAY	10/18/2022
2180	350707	PV	9.52	CLAY	10/18/2022
2181	660079	PV	15.2	CLAY	10/18/2022
2182	8811217	PV	10.67	CLAY	10/18/2022
2183	92491	PV	3.66	CLAY	10/18/2022
2184	8767549	PV	9	ALACHUA	10/21/2022
2185	8772511	PV	7.48	ALACHUA	10/21/2022
2186	178196	PV	17.28	MARION	10/21/2022
2187	698723	PV	12.78	ALACHUA	10/21/2022
2188	752113	PVB	11.63	LEVY	10/21/2022
2189	8779292	PV	9.72	CLAY	10/24/2022
2190	8781370	PV	10	CLAY	10/24/2022
2191	8781804	PV	9.2	CLAY	10/24/2022
2192	109545	PV	10.64	COLUMBIA	10/24/2022
2193	8809313	PV	9.25	CLAY	10/24/2022
2194	8810080	PV	9.6	CLAY	10/24/2022
2195	8810844	PV	7.2	CLAY	10/24/2022
2196	122766	PV	10.5	MARION	10/25/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2197	8779987	PVB	9	CLAY	10/26/2022
2198	151437	PV	11.6	CLAY	10/26/2022
2199	180207	PV	5.18	ALACHUA	10/26/2022
2200	272195	PV	11.88	CLAY	10/26/2022
2201	443248	PVB	12.92	CLAY	10/26/2022
2202	200519	PV	11.56	LAKE	10/27/2022
2203	585459	PV	5.8	ALACHUA	10/27/2022
2204	8807394	PV	12.8	CLAY	10/27/2022
2205	8769311	PV	10.56	CLAY	10/28/2022
2206	143954	PV	11.52	CLAY	10/28/2022
2207	168857	PV	12.8	CLAY	10/28/2022
2208	557283	PV	11.6	CLAY	10/28/2022
2209	683172	PV	14.62	CLAY	10/28/2022
2210	684979	PV	11.6	CLAY	10/28/2022
2211	8806427	PV	8.04	CLAY	10/28/2022
2212	183145	PV	13.86	CLAY	10/31/2022
2213	8774784	PVB	11.48	CLAY	11/1/2022
2214	138448	PV	8.13	PUTNAM	11/1/2022
2215	158017	PV	8.16	CLAY	11/1/2022
2216	227019	PV	7.2	CLAY	11/1/2022
2217	289652	PV	19.88	CLAY	11/1/2022
2218	428932	PV	20.14	CLAY	11/1/2022
2219	534843	PV	19.76	ALACHUA	11/1/2022
2220	859278	PV	11.6	CLAY	11/2/2022
2221	8770518	PV	11	CLAY	11/2/2022
2222	8773350	PV	5.28	CLAY	11/2/2022
2223	8774540	PV	8.84	COLUMBIA	11/2/2022
2224	8784840	PV	11.4	CLAY	11/2/2022
2225	156035	PVB	12.24	CLAY	11/2/2022
2226	370423	PV	12.24	CLAY	11/2/2022
2227	586100	PV	7.2	ALACHUA	11/2/2022
2228	8810415	PV	6.29	CLAY	11/2/2022
2229	93810	PVB	12	PUTNAM	11/2/2022
2230	8770241	PV	11.2	CLAY	11/3/2022
2231	8773441	PV	10.8	CLAY	11/3/2022
2232	8778529	PVB	13.68	BAKER	11/3/2022
2233	111834	PV	8.84	COLUMBIA	11/3/2022
2234	126300	PVB	21.28	MARION	11/3/2022
2235	138018	PV	16	PUTNAM	11/3/2022
2236	167288	PV	5.04	PUTNAM	11/3/2022
2237	205183	PV	12.54	CLAY	11/3/2022
2238	287091	PV	10.4	CLAY	11/3/2022
2239	322971	PV	18	CLAY	11/3/2022
2240	486091	PV	23.2	CLAY	11/3/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2241	570182	PVB	14.45	CLAY	11/3/2022
2242	612278	PV	11.68	CLAY	11/3/2022
2243	621962	PV	12.24	CLAY	11/3/2022
2244	627651	PV	20.52	CLAY	11/3/2022
2245	8806332	PV	18	CLAY	11/3/2022
2246	8807555	PV	11.47	CLAY	11/3/2022
2247	8808481	PV	10.08	CLAY	11/3/2022
2248	8808847	PV	10	CLAY	11/3/2022
2249	8809450	PV	10.2	CLAY	11/3/2022
2250	88403	PV	10.5	MARION	11/3/2022
2251	8771034	PV	14.8	ALACHUA	11/4/2022
2252	8777912	PV	17.6	ALACHUA	11/4/2022
2253	8769527	PV	11.52	CLAY	11/7/2022
2254	116445	PV	5.92	COLUMBIA	11/7/2022
2255	134083	PV	22.2	PUTNAM	11/7/2022
2256	134296	PV	7.8	PUTNAM	11/7/2022
2257	142925	PVB	13.28	CLAY	11/7/2022
2258	165952	PV	6.27	BRADFORD	11/7/2022
2259	173175	PV	9.86	ALACHUA	11/7/2022
2260	183685	PV	11.52	CLAY	11/7/2022
2261	228787	PV	7.14	CLAY	11/7/2022
2262	443743	PV	7.92	ALACHUA	11/7/2022
2263	564283	PV	8	CLAY	11/7/2022
2264	8787078	PVB	6	CLAY	11/7/2022
2265	8810566	PV	7.59	CLAY	11/7/2022
2266	8765138	PV	9.875	ALACHUA	11/8/2022
2267	8777981	PV	8.1	CLAY	11/8/2022
2268	8779883	PV	14	CLAY	11/8/2022
2269	8780763	PV	10.95	CLAY	11/8/2022
2270	112410	PV	10.08	COLUMBIA	11/8/2022
2271	139572	PV	11.46	PUTNAM	11/8/2022
2272	156346	PV	10.08	CLAY	11/8/2022
2273	163596	PV	14.4	BRADFORD	11/8/2022
2274	169206	PV	5.28	BRADFORD	11/8/2022
2275	178315	PV	9.62	BRADFORD	11/8/2022
2276	191042	PV	10.22	CLAY	11/8/2022
2277	202484	PV	6.4	CLAY	11/8/2022
2278	257076	PV	8.8	CLAY	11/8/2022
2279	293169	PVB	11.9	CLAY	11/8/2022
2280	379087	PV	10.2	CLAY	11/8/2022
2281	397203	PV	11.46	CLAY	11/8/2022
2282	451601	PV	10.44	ALACHUA	11/8/2022
2283	461862	PV	14.62	CLAY	11/8/2022
2284	478316	PV	11.16	CLAY	11/8/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2285	493723	PV	8.8	CLAY	11/8/2022
2286	505626	PV	5.6	CLAY	11/8/2022
2287	538055	PV	16.8	CLAY	11/8/2022
2288	574763	PVB	8.69	CLAY	11/8/2022
2289	584292	PV	9	CLAY	11/8/2022
2290	641290	PV	8.8	CLAY	11/8/2022
2291	8788704	PV	9.97	BAKER	11/8/2022
2292	8806732	PV	8.06	CLAY	11/8/2022
2293	8807028	PV	6.4	CLAY	11/8/2022
2294	8808318	PV	16	BAKER	11/8/2022
2295	8809044	PV	4.74	ALACHUA	11/8/2022
2296	8811187	PV	11.2	CLAY	11/8/2022
2297	8769667	PV	10.4	CLAY	11/9/2022
2298	8775179	PVB	9.48	CLAY	11/9/2022
2299	190871	PV	8	CLAY	11/9/2022
2300	652345	PV	16.66	CLAY	11/9/2022
2301	787582	PV	11.32	CLAY	11/9/2022
2302	81353	PV	6.94	CLAY	11/9/2022
2303	8788259	PV	9.24	PUTNAM	11/9/2022
2304	8790372	PV	6.8	CLAY	11/9/2022
2305	8809979	PV	7.6	CLAY	11/9/2022
2306	305836	PVB	15.84	CLAY	11/10/2022
2307	92223	PV	9.6	CLAY	11/10/2022
2308	103071	PV	22.91	CLAY	11/14/2022
2309	149133	PV	9.25	CLAY	11/14/2022
2310	277927	PV	12.76	CLAY	11/14/2022
2311	453935	PV	11.6	CLAY	11/15/2022
2312	147870	PV	9.86	CLAY	11/18/2022
2313	82837	PV	11.6	CLAY	11/22/2022
2314	8765434	PV	20.25	PUTNAM	11/22/2022
2315	8769891	PV	10.8	ALACHUA	11/22/2022
2316	8772112	PV	6.16	ALACHUA	11/22/2022
2317	8777895	PV	6.46	CLAY	11/22/2022
2318	8778138	PVB	10	CLAY	11/22/2022
2319	8783577	PVB	11.52	CLAY	11/22/2022
2320	8783885	PV	8.84	BAKER	11/22/2022
2321	151971	PV	11.16	CLAY	11/22/2022
2322	160308	PV	10.08	CLAY	11/22/2022
2323	170356	PV	7.51	BRADFORD	11/22/2022
2324	211964	PVB	12.6	ALACHUA	11/22/2022
2325	261649	PVB	15.3	ALACHUA	11/22/2022
2326	291868	PV	16.28	BAKER	11/22/2022
2327	512554	PV	11.16	CLAY	11/22/2022
2328	547224	PV	11.56	CLAY	11/22/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2329	594360	PV	17.89	ALACHUA	11/22/2022
2330	620761	PV	13.6	CLAY	11/22/2022
2331	629490	PV	11.16	CLAY	11/22/2022
2332	8786719	PV	8.14	CLAY	11/22/2022
2333	8787300	PV	6.21	CLAY	11/22/2022
2334	8787671	PVB	18.17	PUTNAM	11/22/2022
2335	8788999	PV	10.8	CLAY	11/22/2022
2336	8807321	PV	5.76	CLAY	11/22/2022
2337	8807615	PV	9.48	CLAY	11/22/2022
2338	8809096	PV	9.13	CLAY	11/22/2022
2339	8810235	PV	9.24	CLAY	11/22/2022
2340	8810895	PV	11.16	CLAY	11/22/2022
2341	8811080	PV	11.6	CLAY	11/22/2022
2342	8769575	PV	11.46	CLAY	11/23/2022
2343	8773253	PV	6.6	CLAY	11/23/2022
2344	8773881	PV	10.27	CLAY	11/23/2022
2345	8780559	PV	8.8	ALACHUA	11/23/2022
2346	8784235	PV	15.12	CLAY	11/23/2022
2347	117798	PV	29.4	COLUMBIA	11/23/2022
2348	160334	PV	11.44	CLAY	11/23/2022
2349	470655	PV	8.51	CLAY	11/23/2022
2350	652079	PV	10.08	CLAY	11/23/2022
2351	657170	PV	9.68	COLUMBIA	11/23/2022
2352	8806065	PV	13.68	ALACHUA	11/23/2022
2353	8807025	PV	10	CLAY	11/23/2022
2354	8809300	PV	9.72	CLAY	11/23/2022
2355	8809966	PV	9.24	CLAY	11/23/2022
2356	8810213	PV	7.3	CLAY	11/23/2022
2357	8809460	PV	8	CLAY	11/28/2022
2358	8810574	PV	11.2	CLAY	11/28/2022
2359	165596	PV	9.38	PUTNAM	11/30/2022
2360	171044	PV	11.47	ALACHUA	11/30/2022
2361	173581	PVB	16	ALACHUA	11/30/2022
2362	251075	PV	12.03	CLAY	11/30/2022
2363	288848	PV	14	COLUMBIA	11/30/2022
2364	586895	PVB	9.6	ALACHUA	11/30/2022
2365	605430	PV	16.8	CLAY	11/30/2022
2366	8811360	PV	12.8	CLAY	11/30/2022
2367	183893	PV	16.28	CLAY	12/1/2022
2368	482990	PV	5.11	CLAY	12/1/2022
2369	8789297	PV	10.22	CLAY	12/1/2022
2370	8781838	PV	5.93	ALACHUA	12/2/2022
2371	154096	PV	6.8	CLAY	12/2/2022
2372	308426	PV	10.59	CLAY	12/2/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2373	562828	PV	14.24	CLAY	12/2/2022
2374	751194	PV	5.84	CLAY	12/2/2022
2375	8783330	PV	8.03	CLAY	12/5/2022
2376	8785925	PV	5.53	UNION	12/5/2022
2377	113269	PV	12	CLAY	12/5/2022
2378	113731	PV	9.72	ALACHUA	12/5/2022
2379	157760	PV	11.84	CLAY	12/5/2022
2380	163585	PV	7.12	CLAY	12/5/2022
2381	185099	PV	22.88	CLAY	12/5/2022
2382	339271	PV	8.03	CLAY	12/5/2022
2383	351613	PV	7.3	CLAY	12/5/2022
2384	614100	PV	8.25	CLAY	12/5/2022
2385	708826	PV	8.97	CLAY	12/5/2022
2386	8789840	PV	8.51	ALACHUA	12/5/2022
2387	8809183	PV	11.6	CLAY	12/5/2022
2388	8809892	PV	8.4	CLAY	12/5/2022
2389	8811474	PV	9.86	CLAY	12/5/2022
2390	83181	PV	12.58	CLAY	12/6/2022
2391	8769720	PV	14.04	CLAY	12/6/2022
2392	8775485	PV	5.84	CLAY	12/6/2022
2393	8782726	PV	9.86	CLAY	12/6/2022
2394	482056	PV	8.8	CLAY	12/6/2022
2395	645096	PV	12.87	CLAY	12/6/2022
2396	8788754	PV	8.4	CLAY	12/6/2022
2397	8789502	PV	6.57	CLAY	12/6/2022
2398	8809519	PV	5.14	ALACHUA	12/6/2022
2399	8810915	PV	9.24	CLAY	12/6/2022
2400	131725	PV	11.4	CLAY	12/7/2022
2401	148870	PV	9.86	CLAY	12/7/2022
2402	181621	PV	8.14	ALACHUA	12/7/2022
2403	199296	PV	20.44	COLUMBIA	12/7/2022
2404	322363	PV	8.88	CLAY	12/7/2022
2405	795147	PVB	19.11	PUTNAM	12/7/2022
2406	8805943	PV	8.76	CLAY	12/7/2022
2407	8809053	PVB	11.2	ALACHUA	12/7/2022
2408	8809882	PV	10.44	CLAY	12/7/2022
2409	8810237	PV	7.2	CLAY	12/7/2022
2410	836031	PVB	4.08	BRADFORD	12/8/2022
2411	182194	PVB	4.57	ALACHUA	12/8/2022
2412	597105	PVB	24	PUTNAM	12/8/2022
2413	8808275	PVB	9.88	CLAY	12/8/2022
2414	8810835	PV	14.8	MARION	12/8/2022
2415	8811049	PV	5.14	CLAY	12/8/2022
2416	117934	PV	15.84	CLAY	12/9/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2417	8806342	PV	10.22	CLAY	12/9/2022
2418	87426	PV	8.32	PUTNAM	12/12/2022
2419	8772533	PV	6.21	CLAY	12/12/2022
2420	8774147	PVB	19.32	CLAY	12/12/2022
2421	8782442	PV	13.64	CLAY	12/12/2022
2422	8785106	PV	11.1	CLAY	12/12/2022
2423	159254	PVB	11.06	CLAY	12/12/2022
2424	323153	PVB	28.84	CLAY	12/12/2022
2425	356884	PVB	9.6	MARION	12/12/2022
2426	8807600	PV	5.84	CLAY	12/12/2022
2427	95480	PV	12.48	CLAY	12/12/2022
2428	471393	PV	17.02	MARION	12/13/2022
2429	8808244	PV	16.8	COLUMBIA	12/13/2022
2430	8809109	PV	6.21	CLAY	12/13/2022
2431	8779050	PV	7.3	CLAY	12/14/2022
2432	8780891	PV	7.29	ALACHUA	12/14/2022
2433	430194	PV	8.4	CLAY	12/14/2022
2434	8806783	PV	15.48	CLAY	12/14/2022
2435	8768899	PV	10.4	CLAY	12/15/2022
2436	8781854	PV	10	CLAY	12/15/2022
2437	398206	PV	10.22	CLAY	12/15/2022
2438	492753	PV	15.91	CLAY	12/15/2022
2439	8810100	PV	5.1	ALACHUA	12/15/2022
2440	8808137	PVB	16.31	ALACHUA	12/16/2022
2441	8809458	PV	11.52	CLAY	12/16/2022
2442	8782165	PV	8.03	CLAY	12/19/2022
2443	105218	PV	9.6	COLUMBIA	12/19/2022
2444	165542	PV	4.75	CLAY	12/19/2022
2445	182871	PVB	12.6	ALACHUA	12/19/2022
2446	186120	PV	11.68	CLAY	12/19/2022
2447	189353	PV	7.67	CLAY	12/19/2022
2448	264779	PV	9.32	CLAY	12/19/2022
2449	399886	PV	9.35	PUTNAM	12/19/2022
2450	506633	PV	4.38	CLAY	12/19/2022
2451	547655	PV	11.22	CLAY	12/19/2022
2452	604620	PV	6.64	CLAY	12/19/2022
2453	8807485	PV	12.8	CLAY	12/19/2022
2454	8808283	PV	9.09	CLAY	12/19/2022
2455	8809451	PV	11.1	CLAY	12/19/2022
2456	8811145	PV	8.82	CLAY	12/19/2022
2457	8811146	PV	8.19	CLAY	12/19/2022
2458	8811363	PV	5.84	CLAY	12/19/2022
2459	8811686	PV	8.4	CLAY	12/19/2022
2460	8782064	PV	21.73	ALACHUA	12/20/2022

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2461	392026	PV	12.4	COLUMBIA	12/20/2022
2462	254639	PV	9.3	CLAY	12/27/2022
2463	265066	PV	10.38	CLAY	12/27/2022
2464	266703	PV	6.4	CLAY	12/27/2022
2465	493500	PV	21.6	CLAY	12/27/2022
2466	653408	PV	11	ALACHUA	12/27/2022
2467	8810361	PV	8.4	CLAY	12/27/2022
2468	8765960	PV	29.25	CLAY	12/29/2022
2469	111872	PVB	16.7	COLUMBIA	12/29/2022
2470	148799	PV	18.8	CLAY	12/29/2022
2471	169111	PV	11.31	PUTNAM	12/29/2022
2472	186924	PV	18	CLAY	12/29/2022
2473	257624	PV	17.16	CLAY	12/29/2022
2474	541550	PV	6.8	ALACHUA	12/29/2022
2475	582631	PV	14.6	ALACHUA	12/29/2022
2476	719932	PV	14.96	CLAY	12/29/2022
2477	122197	PV	9.72	MARION	12/30/2022
2478	132130	PV	6	MARION	12/30/2022
2479	198207	PV	19.6	LAKE	12/30/2022
2480	571364	PV	12.05	CLAY	12/30/2022
2481	573020	PV	15.84	PUTNAM	12/30/2022
2482	578467	PV	10.22	CLAY	12/30/2022
2483	8807982	PV	11.7	CLAY	12/30/2022
2484	8769357	PV	12	CLAY	1/3/2023
2485	151404	PVB	8	CLAY	1/3/2023
2486	190365	PV	10.8	CLAY	1/3/2023
2487	198960	PV	12.05	CLAY	1/3/2023
2488	708630	PV	7.51	CLAY	1/3/2023
2489	782294	PV	3.96	ALACHUA	1/3/2023
2490	823965	PV	5.84	CLAY	1/3/2023
2491	8808298	PV	10.38	CLAY	1/3/2023
2492	8808309	PV	6.57	CLAY	1/3/2023
2493	8809094	PV	8.97	CLAY	1/3/2023
2494	8811188	PV	5.11	CLAY	1/3/2023
2495	146112	PV	4.02	CLAY	1/4/2023
2496	196935	PV	10.22	CLAY	1/4/2023
2497	8811016	PV	10.95	CLAY	1/4/2023
2498	8768025	PV	17.16	CLAY	1/5/2023
2499	8775313	PV	15.54	ALACHUA	1/5/2023
2500	154364	PV	12.35	CLAY	1/5/2023
2501	710164	PVB	10.5	COLUMBIA	1/5/2023
2502	8807691	PV	5.11	CLAY	1/5/2023
2503	8769662	PV	11.84	CLAY	1/6/2023
2504	8771097	PVB	13.5	COLUMBIA	1/6/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2505	8781716	PV	10.22	CLAY	1/6/2023
2506	311658	PV	5.11	CLAY	1/6/2023
2507	813516	PV	12.64	CLAY	1/10/2023
2508	8773257	PV	9.125	CLAY	1/11/2023
2509	8775952	PV	12.045	CLAY	1/11/2023
2510	8780962	PV	7.67	CLAY	1/11/2023
2511	8782496	PV	7.3	CLAY	1/11/2023
2512	136303	PV	7.3	PUTNAM	1/11/2023
2513	157268	PV	9.855	CLAY	1/11/2023
2514	187593	PV	11.3	CLAY	1/11/2023
2515	189760	PV	8.76	CLAY	1/11/2023
2516	201656	PV	6.66	BRADFORD	1/11/2023
2517	289452	PV	9.86	CLAY	1/11/2023
2518	300505	PV	9.6	COLUMBIA	1/11/2023
2519	367320	PV	14.8	COLUMBIA	1/11/2023
2520	386606	PV	14.6	CLAY	1/11/2023
2521	402290	PV	12.41	CLAY	1/11/2023
2522	462874	PV	12.32	CLAY	1/11/2023
2523	587545	PV	23.36	CLAY	1/11/2023
2524	637033	PV	11.3	CLAY	1/11/2023
2525	643163	PV	10.34	CLAY	1/11/2023
2526	8809291	PV	10.585	CLAY	1/11/2023
2527	8809615	PVB	11.455	ALACHUA	1/11/2023
2528	94309	PV	7.3	BRADFORD	1/11/2023
2529	83027	PVB	11.6	CLAY	1/12/2023
2530	8769837	PV	11.6	CLAY	1/12/2023
2531	116000	PV	6.97	PUTNAM	1/12/2023
2532	165640	PV	22.52	BRADFORD	1/12/2023
2533	171399	PV	8.4	ALACHUA	1/12/2023
2534	202002	PVB	12.8	CLAY	1/12/2023
2535	206940	PV	11.7	CLAY	1/12/2023
2536	352418	PV	10.8	CLAY	1/12/2023
2537	452727	PV	11.1	CLAY	1/12/2023
2538	548959	PV	15.33	CLAY	1/12/2023
2539	561761	PV	13.87	CLAY	1/12/2023
2540	635017	PV	8.4	ALACHUA	1/12/2023
2541	689166	PVB	7.04	CLAY	1/12/2023
2542	8787657	PV	12.045	CLAY	1/12/2023
2543	8789056	PV	5.76	CLAY	1/12/2023
2544	8789380	PVB	19.2	PUTNAM	1/12/2023
2545	8807295	PV	8.36	CLAY	1/12/2023
2546	8808687	PVB	7.665	CLAY	1/12/2023
2547	8765104	PV	9.09	CLAY	1/13/2023
2548	8778870	PV	9.85	CLAY	1/13/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2549	8779040	PV	11.2	ALACHUA	1/13/2023
2550	8780786	PV	10.22	CLAY	1/13/2023
2551	112170	PV	11.47	COLUMBIA	1/13/2023
2552	120388	PV	16.8	LAKE	1/13/2023
2553	132456	PV	11.52	UNION	1/13/2023
2554	149529	PV	16.79	CLAY	1/13/2023
2555	149711	PV	15	CLAY	1/13/2023
2556	177549	PVB	11.2	ALACHUA	1/13/2023
2557	189778	PV	15.6	CLAY	1/13/2023
2558	190854	PVB	8.4	PUTNAM	1/13/2023
2559	197021	PV	11.6	COLUMBIA	1/13/2023
2560	202597	PV	7.56	MARION	1/13/2023
2561	351321	PV	8.3	CLAY	1/13/2023
2562	356609	PV	6.57	CLAY	1/13/2023
2563	416738	PVB	29.6	COLUMBIA	1/13/2023
2564	495944	PV	8.4	CLAY	1/13/2023
2565	675855	PV	8.84	CLAY	1/13/2023
2566	8788454	PV	29.6	COLUMBIA	1/13/2023
2567	8788741	PV	6.48	CLAY	1/13/2023
2568	8790022	PV	7.92	PUTNAM	1/13/2023
2569	8807040	PV	10.67	ALACHUA	1/13/2023
2570	8809099	PV	8.64	CLAY	1/13/2023
2571	8809619	PV	7.6	UNION	1/13/2023
2572	8809698	PV	8.4	CLAY	1/13/2023
2573	8809719	PV	6.21	CLAY	1/13/2023
2574	8810162	PV	5.76	CLAY	1/13/2023
2575	8810283	PV	9.25	ALACHUA	1/13/2023
2576	8810360	PV	10.4	CLAY	1/13/2023
2577	8810368	PV	9.13	CLAY	1/13/2023
2578	89328	PV	10.54	CLAY	1/13/2023
2579	92494	PV	20.8	CLAY	1/13/2023
2580	8764774	PV	12.95	CLAY	1/16/2023
2581	8769139	PV	9.99	CLAY	1/16/2023
2582	8773468	PV	7.4	CLAY	1/16/2023
2583	112039	PV	6.4	COLUMBIA	1/16/2023
2584	114908	PVB	8.9	CLAY	1/16/2023
2585	115702	PVB	12.6	ALACHUA	1/16/2023
2586	143042	PV	4.14	CLAY	1/16/2023
2587	146808	PV	21.2	CLAY	1/16/2023
2588	158762	PV	6.6	CLAY	1/16/2023
2589	177138	PVB	15.17	ALACHUA	1/16/2023
2590	183774	PV	11.2	CLAY	1/16/2023
2591	197476	PV	10.3	CLAY	1/16/2023
2592	235199	PV	8.03	CLAY	1/16/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2593	256733	PV	21	CLAY	1/16/2023
2594	314379	PV	11.52	COLUMBIA	1/16/2023
2595	329177	PV	8.8	CLAY	1/16/2023
2596	360282	PVB	13.13	CLAY	1/16/2023
2597	386033	PVB	7.4	CLAY	1/16/2023
2598	418688	PV	18.3	CLAY	1/16/2023
2599	470891	PV	8.8	CLAY	1/16/2023
2600	547217	PVB	12.32	CLAY	1/16/2023
2601	575491	PV	14.6	CLAY	1/16/2023
2602	662880	PV	13.365	ALACHUA	1/16/2023
2603	729070	PV	7.2	PUTNAM	1/16/2023
2604	8786907	PV	10.3	CLAY	1/16/2023
2605	8789726	PV	9.6	COLUMBIA	1/16/2023
2606	8807547	PV	8.03	LEVY	1/16/2023
2607	8808689	PV	9.24	CLAY	1/16/2023
2608	8809314	PV	10.8	CLAY	1/16/2023
2609	8809839	PV	7.665	CLAY	1/16/2023
2610	8810102	PV	6.12	ALACHUA	1/16/2023
2611	8810801	PV	11.32	CLAY	1/16/2023
2612	94617	PV	18.57	BRADFORD	1/16/2023
2613	856727	PVB	4.7	UNION	1/17/2023
2614	8767880	PV	6.84	CLAY	1/17/2023
2615	8776316	PV	20.54	CLAY	1/17/2023
2616	107257	PV	4.8	COLUMBIA	1/17/2023
2617	114407	PV	3.105	CLAY	1/17/2023
2618	114449	PV	13.3	CLAY	1/17/2023
2619	145968	PV	16.56	CLAY	1/17/2023
2620	150301	PV	6.21	CLAY	1/17/2023
2621	154934	PVB	8	CLAY	1/17/2023
2622	155004	PV	9.49	CLAY	1/17/2023
2623	159559	PV	10.2	CLAY	1/17/2023
2624	170807	PV	11.47	PUTNAM	1/17/2023
2625	190921	PV	17.2	CLAY	1/17/2023
2626	201075	PV	17.02	MARION	1/17/2023
2627	483691	PV	10.23	CLAY	1/17/2023
2628	547951	PV	18.17	CLAY	1/17/2023
2629	588481	PV	11.1	BRADFORD	1/17/2023
2630	699924	PV	7.55	PUTNAM	1/17/2023
2631	8807432	PV	9.2	PUTNAM	1/17/2023
2632	8807595	PV	16.28	CLAY	1/17/2023
2633	8809912	PV	5.92	CLAY	1/17/2023
2634	8811308	PV	9.49	CLAY	1/17/2023
2635	8811646	PV	11.17	CLAY	1/17/2023
2636	8811682	PV	8.16	CLAY	1/17/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2637	8812284	PV	5.12	CLAY	1/17/2023
2638	119599	PV	8.28	CLAY	1/18/2023
2639	119687	PV	10.4	COLUMBIA	1/18/2023
2640	155076	PV	11.2	CLAY	1/18/2023
2641	158524	PV	15.4	CLAY	1/18/2023
2642	175773	PV	16.79	CLAY	1/18/2023
2643	324569	PV	12.95	CLAY	1/18/2023
2644	348298	PV	13.87	CLAY	1/18/2023
2645	351199	PV	5.48	CLAY	1/18/2023
2646	438577	PV	11.6	CLAY	1/18/2023
2647	459140	PV	10.4	BRADFORD	1/18/2023
2648	606812	PV	12.48	CLAY	1/18/2023
2649	8788442	PV	8.4	CLAY	1/18/2023
2650	8810167	PV	10	CLAY	1/18/2023
2651	8811426	PV	11.55	CLAY	1/18/2023
2652	8812988	PV	8.395	CLAY	1/18/2023
2653	844664	PV	10.27	CLAY	1/19/2023
2654	8784197	PV	8.69	CLAY	1/19/2023
2655	103939	PV	9.36	COLUMBIA	1/19/2023
2656	120615	PV	5.52	COLUMBIA	1/19/2023
2657	150393	PV	21.9	CLAY	1/19/2023
2658	160147	PV	10.95	CLAY	1/19/2023
2659	166460	PV	10.27	BRADFORD	1/19/2023
2660	198650	PV	27.2	CLAY	1/19/2023
2661	400908	PV	11.68	CLAY	1/19/2023
2662	519054	PV	11.6	CLAY	1/19/2023
2663	651041	PV	6.4	COLUMBIA	1/19/2023
2664	8787875	PV	11.2	ALACHUA	1/19/2023
2665	8780443	PV	12.41	CLAY	1/20/2023
2666	8784893	PV	7.2	CLAY	1/20/2023
2667	102780	PV	7.92	CLAY	1/20/2023
2668	104215	PV	6.39	COLUMBIA	1/20/2023
2669	8810695	PVB	10.585	CLAY	1/20/2023
2670	8781575	PV	10	CLAY	1/23/2023
2671	109167	PV	7.4	COLUMBIA	1/25/2023
2672	194231	PV	11.46	COLUMBIA	1/25/2023
2673	421492	PV	23.725	CLAY	1/25/2023
2674	622183	PVB	15.39	ALACHUA	2/2/2023
2675	775173	PV	18	CLAY	2/2/2023
2676	152302	PV	14.2	CLAY	2/2/2023
2677	91689	PV	8.4	PUTNAM	2/3/2023
2678	8809893	PV	14.9	CLAY	2/3/2023
2679	872269	PV	9.5	CLAY	2/3/2023
2680	202382	PV	9.86	CLAY	2/3/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2681	616782	PV	8.4	CLAY	2/3/2023
2682	541286	PV	10.4	CLAY	2/6/2023
2683	184244	PV	11.7	CLAY	2/6/2023
2684	145660	PV	11.6	CLAY	2/6/2023
2685	8777183	PV	8.76	CLAY	2/6/2023
2686	180735	PV	8.4	ALACHUA	2/6/2023
2687	145994	PV	14.8	CLAY	2/6/2023
2688	402454	PV	15.54	PUTNAM	2/7/2023
2689	134661	PV	10.8	PUTNAM	2/7/2023
2690	814921	PV	9.86	CLAY	2/8/2023
2691	8808955	PV	8.03	CLAY	2/8/2023
2692	486564	PV	12.3	CLAY	2/10/2023
2693	728489	PV	16.59	COLUMBIA	2/10/2023
2694	87427	PV	10.14	CLAY	2/10/2023
2695	583490	PV	26.64	ALACHUA	2/10/2023
2696	229534	PV	9.6	CLAY	2/10/2023
2697	323159	PV	8.03	CLAY	2/10/2023
2698	472589	PV	13.68	CLAY	2/13/2023
2699	457410	PV	6.94	CLAY	2/13/2023
2700	875191	PV	12.8	CLAY	2/13/2023
2701	320982	PV	7.3	PUTNAM	2/13/2023
2702	116699	PV	28.18	CLAY	2/13/2023
2703	8813239	PV	7.11	CLAY	2/13/2023
2704	386182	PV	4.64	CLAY	2/15/2023
2705	848749	PV	9.75	CLAY	2/15/2023
2706	8763866	PV	3.12	CLAY	2/15/2023
2707	8767671	PV	17.48	CLAY	2/15/2023
2708	8772551	PV	13.6	CLAY	2/15/2023
2709	8779881	PV	14.75	UNION	2/15/2023
2710	8781039	PV	8.64	CLAY	2/15/2023
2711	8783639	PV	2.21	ALACHUA	2/15/2023
2712	471766	PV	9.92	CLAY	2/15/2023
2713	556299	PV	7.8	CLAY	2/15/2023
2714	8786192	PV	9.75	UNION	2/15/2023
2715	8786938	PV	10.24	CLAY	2/15/2023
2716	528114	PV	13.32	CLAY	2/15/2023
2717	8790028	PV	7.68	CLAY	2/15/2023
2718	8785989	PV	11.6	LAKE	2/15/2023
2719	878688	PV	6.4	CLAY	2/15/2023
2720	8807820	PV	10.08	CLAY	2/15/2023
2721	8810947	PV	3.95	ALACHUA	2/15/2023
2722	8808401	PV	4.75	CLAY	2/15/2023
2723	178449	PV	21.96	ALACHUA	2/15/2023
2724	8775317	PV	14.72	CLAY	2/15/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2725	8789821	PV	12.16	CLAY	2/15/2023
2726	8773668	PV	3.15	ALACHUA	2/15/2023
2727	549198	PV	10.8	COLUMBIA	2/15/2023
2728	136951	PV	7.03	PUTNAM	2/15/2023
2729	90554	PV	3.12	CLAY	2/15/2023
2730	8781816	PV	9.6	CLAY	2/15/2023
2731	8809237	PV	11.1	CLAY	2/15/2023
2732	137403	PV	11.06	ALACHUA	2/15/2023
2733	532261	PV	9.6	CLAY	2/15/2023
2734	8809121	PV	6.75	ALACHUA	2/15/2023
2735	432546	PV	23.68	CLAY	2/15/2023
2736	132706	PV	6.5	CLAY	2/15/2023
2737	543842	PV	18.36	CLAY	2/15/2023
2738	8771495	PV	2.12	ALACHUA	2/15/2023
2739	8813158	PV	12.95	VOLUSIA	2/15/2023
2740	8773082	PV	16.2	ALACHUA	2/15/2023
2741	8789125	PV	7.03	CLAY	2/15/2023
2742	8766178	PV	3.95	ALACHUA	2/15/2023
2743	154262	PV	8.14	CLAY	2/15/2023
2744	8767259	PV	16.59	COLUMBIA	2/15/2023
2745	8767315	PV	18.62	CLAY	2/15/2023
2746	180472	PV	12.75	ALACHUA	2/15/2023
2747	8767126	PV	8.96	CLAY	2/15/2023
2748	8790002	PV	7.5	CLAY	2/15/2023
2749	303186	PV	9.69	CLAY	2/15/2023
2750	8789249	PV	10.24	CLAY	2/15/2023
2751	670542	PV	18.62	ALACHUA	2/15/2023
2752	763131	PV	4.08	BRADFORD	2/15/2023
2753	626194	PV	8.84	MARION	2/15/2023
2754	527532	PV	4.18	CLAY	2/15/2023
2755	8810434	PV	9.86	CLAY	2/15/2023
2756	544766	PV	9.96	CLAY	2/15/2023
2757	241339	PV	5.28	CLAY	2/15/2023
2758	120083	PV	3	CLAY	2/15/2023
2759	8766566	PV	12.96	CLAY	2/15/2023
2760	722236	PV	17.2	ALACHUA	2/15/2023
2761	176009	PV	11.68	ALACHUA	2/17/2023
2762	621952	PV	10.27	PUTNAM	2/19/2023
2763	8807629	PV	5.53	CLAY	2/21/2023
2764	8773442	PV	10.2	CLAY	2/21/2023
2765	160292	PV	16.28	CLAY	2/24/2023
2766	670553	PV	13.43	CLAY	2/27/2023
2767	348017	PV	11.7	CLAY	2/27/2023
2768	109003	PV	7.2	COLUMBIA	2/28/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2769	571872	PV	10.95	ALACHUA	2/28/2023
2770	8810226	PV	11.84	ALACHUA	2/28/2023
2771	89486	PV	13.83	PUTNAM	3/1/2023
2772	180155	PV	10.92	ALACHUA	3/2/2023
2773	8789551	PV	15.6	ALACHUA	3/2/2023
2774	8806960	PV	10.22	MARION	3/2/2023
2775	185572	PV	8.8	CLAY	3/3/2023
2776	150136	PVB	6.84	CLAY	3/3/2023
2777	186835	PV	10.6	CLAY	3/3/2023
2778	695292	PV	12.64	COLUMBIA	3/3/2023
2779	92957	PV	9.13	CLAY	3/3/2023
2780	571173	PV	13.43	COLUMBIA	3/6/2023
2781	8788269	PV	5.93	COLUMBIA	3/6/2023
2782	8809038	PV	11.06	ALACHUA	3/6/2023
2783	731732	PV	9.6	COLUMBIA	3/6/2023
2784	184355	PV	9.4	CLAY	3/7/2023
2785	646927	PV	17.82	CLAY	3/7/2023
2786	496364	PV	9.5	CLAY	3/8/2023
2787	8786369	PV	21.06	CLAY	3/8/2023
2788	8779718	PV	15.6	CLAY	3/8/2023
2789	379440	PV	11.46	CLAY	3/8/2023
2790	580277	PV	9.5	CLAY	3/13/2023
2791	567414	PV	16.28	COLUMBIA	3/13/2023
2792	676628	PV	6.32	CLAY	3/13/2023
2793	153999	PV	11	CLAY	3/13/2023
2794	633016	PV	4.35	ALACHUA	3/13/2023
2795	8807687	PV	6.94	CLAY	3/13/2023
2796	183389	PV	5.53	CLAY	3/13/2023
2797	179941	PV	10.8	ALACHUA	3/13/2023
2798	139541	PV	5.4	PUTNAM	3/13/2023
2799	167919	PV	19.5	ALACHUA	3/13/2023
2800	82844	PV	8.76	CLAY	3/13/2023
2801	209467	PV	11	CLAY	3/13/2023
2802	8810588	PV	8.03	CLAY	3/13/2023
2803	8811106	PV	16.06	CLAY	3/13/2023
2804	149332	PV	11.6	CLAY	3/13/2023
2805	8810252	PV	11.7	ALACHUA	3/14/2023
2806	561633	PV	10.95	CLAY	3/14/2023
2807	176183	PV	11.1	ALACHUA	3/14/2023
2808	152719	PV	15.33	CLAY	3/14/2023
2809	8812235	PV	7.67	PUTNAM	3/15/2023
2810	552735	PV	8.4	CLAY	3/15/2023
2811	317195	PV	8.8	ALACHUA	3/15/2023
2812	152768	PV	5.1	PUTNAM	3/15/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2813	759098	PV	13.04	COLUMBIA	3/15/2023
2814	8770458	PV	8.1	ALACHUA	3/15/2023
2815	106905	PV	15.01	COLUMBIA	3/15/2023
2816	8774346	PV	8.03	CLAY	3/15/2023
2817	8806707	PV	6.57	CLAY	3/16/2023
2818	697219	PV	19.98	VOLUSIA	3/17/2023
2819	181439	PV	10	ALACHUA	3/21/2023
2820	113894	PV	11.7	COLUMBIA	3/21/2023
2821	323916	PV	13.51	CLAY	3/21/2023
2822	184655	PV	10	CLAY	3/21/2023
2823	345000	PV	8.4	CLAY	3/21/2023
2824	556103	PV	17.52	CLAY	3/21/2023
2825	135738	PV	8.47	PUTNAM	3/23/2023
2826	112211	PV	9.86	COLUMBIA	3/24/2023
2827	101044	PV	14.08	COLUMBIA	3/24/2023
2828	553963	PV	10.25	ALACHUA	3/28/2023
2829	154286	PV	11.68	CLAY	3/28/2023
2830	8769992	PV	19.08	CLAY	3/28/2023
2831	8765765	PV	15.84	CLAY	3/28/2023
2832	8789925	PV	18.75	CLAY	3/30/2023
2833	199382	PV	4.86	MARION	3/30/2023
2834	8812377	PV	12.05	CLAY	3/30/2023
2835	112656	PV	9.48	UNION	3/30/2023
2836	8814293	PV	10.22	CLAY	3/30/2023
2837	264109	PV	12.95	ALACHUA	3/30/2023
2838	264279	PV	27.65	COLUMBIA	3/30/2023
2839	116299	PV	12.6	CLAY	3/31/2023
2840	181362	PV	9.86	ALACHUA	4/5/2023
2841	8782188	PV	10.4	CLAY	4/5/2023
2842	8772741	PV	6	ALACHUA	4/5/2023
2843	154481	PV	8.4	CLAY	4/5/2023
2844	545202	PV	5.475	CLAY	4/5/2023
2845	8775708	PV	6.93	ALACHUA	4/5/2023
2846	8779711	PV	17.5	CLAY	4/6/2023
2847	151025	PV	13.505	CLAY	4/6/2023
2848	689280	PV	11.7	CLAY	4/6/2023
2849	191124	PV	9.6	CLAY	4/6/2023
2850	297138	PV	10.8	CLAY	4/6/2023
2851	531108	PV	9.48	COLUMBIA	4/6/2023
2852	459204	PV	10	CLAY	4/6/2023
2853	640962	PV	11.6	CLAY	4/6/2023
2854	8813540	PV	6	CLAY	4/6/2023
2855	685948	PV	17.2	CLAY	4/6/2023
2856	8812954	PV	6.94	CLAY	4/6/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2857	8789921	PV	8.3	CLAY	4/6/2023
2858	8813484	PV	7.67	CLAY	4/6/2023
2859	8773122	PV	10.95	CLAY	4/6/2023
2860	323466	PV	22.63	CLAY	4/6/2023
2861	8809877	PV	9.6	CLAY	4/6/2023
2862	611266	PV	5.84	LAKE	4/7/2023
2863	185652	PV	13	CLAY	4/7/2023
2864	379787	PV	7.2	PUTNAM	4/7/2023
2865	247761	PV	7.7	CLAY	4/7/2023
2866	158012	PV	11.78	CLAY	4/7/2023
2867	115180	PV	18.17	VOLUSIA	4/11/2023
2868	659034	PV	16.8	CLAY	4/11/2023
2869	639094	PV	10.27	CLAY	4/11/2023
2870	285027	PV	8	PUTNAM	4/11/2023
2871	8781986	PV	15.3	CLAY	4/12/2023
2872	872696	PV	11.47	ALACHUA	4/12/2023
2873	712081	PV	9.49	CLAY	4/12/2023
2874	635274	PV	11	CLAY	4/12/2023
2875	8810738	PV	4.38	ALACHUA	4/12/2023
2876	610093	PV	12.8	CLAY	4/12/2023
2877	292218	PV	9.855	CLAY	4/14/2023
2878	431279	PV	8.8	ALACHUA	4/14/2023
2879	622178	PV	5.925	MARION	4/14/2023
2880	590575	PV	9.99	ALACHUA	4/14/2023
2881	585961	PV	22.265	CLAY	4/14/2023
2882	8809246	PV	11.1	ALACHUA	4/17/2023
2883	164648	PV	10.95	PUTNAM	4/17/2023
2884	503438	PV	15.33	CLAY	4/17/2023
2885	570912	PV	15.33	CLAY	4/18/2023
2886	545411	PV	20.94	CLAY	4/18/2023
2887	542317	PV	10.95	CLAY	4/18/2023
2888	148459	PV	16.4	CLAY	4/19/2023
2889	8809342	PV	8	ALACHUA	4/19/2023
2890	475937	PV	7.02	ALACHUA	4/19/2023
2891	144333	PV	16.4	CLAY	4/19/2023
2892	8764912	PV	15.695	MARION	4/19/2023
2893	688780	PV	16	ALACHUA	4/19/2023
2894	8813351	PV	6.8	ALACHUA	4/19/2023
2895	8769085	PV	10.27	ALACHUA	4/19/2023
2896	325694	PV	9.63	MARION	4/19/2023
2897	114850	PV	5.84	BAKER	4/20/2023
2898	177846	PV	3.95	ALACHUA	4/21/2023
2899	91837	PV	11.68	ALACHUA	4/25/2023
2900	133819	PV	16.98	PUTNAM	4/25/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2901	8770494	PV	8.1	CLAY	4/25/2023
2902	8775440	PV	9.66	CLAY	4/25/2023
2903	8808950	PV	5.84	CLAY	4/25/2023
2904	500393	PV	13.2	CLAY	4/25/2023
2905	196828	PV	8.4	CLAY	4/25/2023
2906	8809108	PV	8.8	ALACHUA	4/25/2023
2907	8813464	PV	10.53	CLAY	4/27/2023
2908	199441	PV	11.6	CLAY	4/27/2023
2909	104946	PV	12.8	COLUMBIA	4/27/2023
2910	148466	PV	11.6	CLAY	4/27/2023
2911	495263	PVB	19.44	ALACHUA	4/27/2023
2912	848078	PV	5.18	ALACHUA	4/27/2023
2913	688069	PV	18.04	CLAY	4/27/2023
2914	193808	PV	13.6	CLAY	4/27/2023
2915	8778519	PV	10.13	CLAY	4/28/2023
2916	8810005	PV	18.28	CLAY	4/28/2023
2917	8813305	PV	9.86	CLAY	4/28/2023
2918	242063	PV	8.76	CLAY	4/28/2023
2919	691279	PV	8.4	CLAY	4/28/2023
2920	8813042	PV	4.75	CLAY	4/28/2023
2921	8813372	PV	6.57	CLAY	4/28/2023
2922	480172	PV	9.85	CLAY	4/28/2023
2923	200218	PV	7.51	CLAY	4/28/2023
2924	154166	PV	11.46	ALACHUA	5/1/2023
2925	297563	PV	6.205	CLAY	5/1/2023
2926	8808877	PV	7.7	BRADFORD	5/1/2023
2927	8807710	PV	12.32	ALACHUA	5/1/2023
2928	8812349	PV	8.76	CLAY	5/4/2023
2929	219972	PV	4.38	CLAY	5/4/2023
2930	197541	PV	13.5	CLAY	5/4/2023
2931	534776	PV	9.85	CLAY	5/4/2023
2932	83098	PV	11.2	CLAY	5/4/2023
2933	8788013	PV	875	ALACHUA	5/4/2023
2934	356861	PV	11.06	MARION	5/4/2023
2935	272161	PV	10	CLAY	5/4/2023
2936	534560	PV	10.5	CLAY	5/4/2023
2937	165829	PV	14.8	CLAY	5/4/2023
2938	751609	PV	17.155	CLAY	5/5/2023
2939	8806096	PV	8.86	ALACHUA	5/8/2023
2940	8810743	PV	11.44	ALACHUA	5/8/2023
2941	119625	PV	2.19	ALACHUA	5/8/2023
2942	8814158	PV	9.49	CLAY	5/9/2023
2943	495813	PV	8.03	CLAY	5/9/2023
2944	86467	PV	8	PUTNAM	5/9/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2945	8775363	PV	15.7	CLAY	5/9/2023
2946	8774047	PV	3.52	CLAY	5/11/2023
2947	476446	PV	3.6	CLAY	5/11/2023
2948	808407	PV	15.17	CLAY	5/11/2023
2949	144209	PV	9.85	CLAY	5/11/2023
2950	8810583	PV	4.38	CLAY	5/11/2023
2951	650344	PV	10	COLUMBIA	5/11/2023
2952	125462	PVB	21.68	MARION	5/15/2023
2953	337583	PV	13.51	COLUMBIA	5/15/2023
2954	397055	PV	13.04	CLAY	5/15/2023
2955	8810987	PV	9.24	CLAY	5/15/2023
2956	8789055	PV	9.2	CLAY	5/15/2023
2957	148829	PV	10.58	CLAY	5/15/2023
2958	8808579	PV	12	CLAY	5/15/2023
2959	8808070	PV	10.59	CLAY	5/15/2023
2960	476598	PV	7.51	CLAY	5/15/2023
2961	741198	PV	9.62	CLAY	5/15/2023
2962	317811	PV	9.6	CLAY	5/15/2023
2963	168348	PV	9.9	ALACHUA	5/15/2023
2964	8813380	PV	8.03	CLAY	5/15/2023
2965	441801	PV	7.5	COLUMBIA	5/16/2023
2966	8764910	PV	12.6	CLAY	5/16/2023
2967	120859	PV	18.9	MARION	5/16/2023
2968	795250	PV	25.68	MARION	5/16/2023
2969	590080	PV	10.665	CLAY	5/16/2023
2970	8810737	PV	14.6	ALACHUA	5/16/2023
2971	8776212	PV	11.47	MARION	5/16/2023
2972	8810979	PV	6.21	CLAY	5/16/2023
2973	8812083	PV	8.82	BRADFORD	5/16/2023
2974	739390	PV	3.285	CLAY	5/16/2023
2975	8775418	PV	11.2	CLAY	5/16/2023
2976	8775625	PV	12.06	CLAY	5/16/2023
2977	8808743	PV	6.32	CLAY	5/16/2023
2978	365136	PV	14.615	CLAY	5/17/2023
2979	370162	PVB	15.8	ALACHUA	5/17/2023
2980	254840	PV	15.64	CLAY	5/17/2023
2981	138775	PV	11.47	PUTNAM	5/18/2023
2982	172657	PV	10.36	ALACHUA	5/18/2023
2983	93487	PV	9.88	PUTNAM	5/18/2023
2984	136354	PV	8.28	PUTNAM	5/18/2023
2985	575388	PV	10.4	MARION	5/18/2023
2986	8809301	PV	14.8	CLAY	5/18/2023
2987	610253	PV	6.21	CLAY	5/18/2023
2988	92445	PV	7.4	CLAY	5/18/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
2989	142641	PV	7.48	CLAY	5/18/2023
2990	263443	PV	17.52	CLAY	5/18/2023
2991	203179	PV	9.88	CLAY	5/18/2023
2992	135198	PV	7.56	PUTNAM	5/18/2023
2993	243301	PV	12.24	ALACHUA	5/18/2023
2994	251121	PV	25.92	ALACHUA	5/18/2023
2995	412631	PV	8.69	PUTNAM	5/18/2023
2996	8781205	PV	11.46	CLAY	5/18/2023
2997	181112	PV	8.8	ALACHUA	5/18/2023
2998	8809529	PV	9.09	ALACHUA	5/18/2023
2999	94433	PV	9.62	CLAY	5/18/2023
3000	8780925	PV	20.54	CLAY	5/18/2023
3001	327010	PV	18.4	CLAY	5/18/2023
3002	8788559	PV	9.86	CLAY	5/18/2023
3003	8813035	PV	8.76	CLAY	5/22/2023
3004	280463	PV	14.43	CLAY	5/22/2023
3005	142982	PV	8.14	CLAY	5/22/2023
3006	8812647	PV	6.4	CLAY	5/22/2023
3007	193793	PV	9.5	CLAY	5/22/2023
3008	455046	PV	8.05	CLAY	5/22/2023
3009	137734	PV	13.035	PUTNAM	5/23/2023
3010	130209	PV	6.4	MARION	5/23/2023
3011	79394	PV	5.25	PUTNAM	5/23/2023
3012	580966	PV	17.16	PUTNAM	5/23/2023
3013	602946	PV	9.085	COLUMBIA	5/25/2023
3014	8815614	PV	6.4	ALACHUA	5/25/2023
3015	189955	PV	7.6	CLAY	5/25/2023
3016	111020	PV	9.48	COLUMBIA	5/25/2023
3017	618510	PV	12.64	COLUMBIA	5/25/2023
3018	188151	PV	4.8	CLAY	5/25/2023
3019	640759	PV	11.3	CLAY	5/25/2023
3020	619105	PV	14.235	CLAY	5/31/2023
3021	342205	PV	7.2	CLAY	5/31/2023
3022	8813947	PV	9.125	CLAY	5/31/2023
3023	8782284	PV	7.3	CLAY	6/1/2023
3024	140288	PVB	7.6	PUTNAM	6/1/2023
3025	160248	PV	9.48	CLAY	6/2/2023
3026	453058	PV	10.4	CLAY	6/2/2023
3027	8779055	PV	8.14	ALACHUA	6/5/2023
3028	8807011	PV	6.935	CLAY	6/5/2023
3029	182886	PV	9.6	ALACHUA	6/5/2023
3030	136565	PV	10.4	PUTNAM	6/6/2023
3031	121101	PV	5.6	LAKE	6/6/2023
3032	158113	PV	9.85	CLAY	6/6/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3033	8774359	PV	11.84	CLAY	6/6/2023
3034	90645	PV	6.035	LAKE	6/6/2023
3035	94852	PVB	12.64	MARION	6/8/2023
3036	118801	PV	17.16	MARION	6/8/2023
3037	549764	PVB	10.27	CLAY	6/8/2023
3038	161805	PV	7.35	ALACHUA	6/9/2023
3039	107759	PV	11.85	COLUMBIA	6/12/2023
3040	8807819	PV	10.8	CLAY	6/14/2023
3041	271524	PV	7.2	MARION	6/15/2023
3042	828075	PV	8.4	CLAY	7/14/2023
3043	334447	PV	36.76	ALACHUA	7/18/2023
3044	8812551	PV	10.4	PUTNAM	7/27/2023
3045	661220	PV	9.125	CLAY	8/3/2023
3046	8781856	PV	9.6	CLAY	8/3/2023
3047	155190	PV	14.4	CLAY	8/3/2023
3048	8806045	PV	18.98	CLAY	8/3/2023
3049	157852	PV	11.2	CLAY	8/3/2023
3050	148019	PV	10	CLAY	8/3/2023
3051	142978	PV	11.06	CLAY	8/3/2023
3052	8789131	PV	3.65	CLAY	8/3/2023
3053	8811736	PV	11.6	CLAY	8/3/2023
3054	8809695	PV	7.665	CLAY	8/3/2023
3055	150245	PV	17.38	CLAY	8/3/2023
3056	387843	PV	16.425	CLAY	8/3/2023
3057	98817	PV	18.56	CLAY	8/3/2023
3058	152835	PV	5.6	CLAY	8/3/2023
3059	325388	PV	6.935	CLAY	8/3/2023
3060	186027	PV	11.47	CLAY	8/3/2023
3061	143205	PV	9.855	CLAY	8/3/2023
3062	121263	PV	11.6	VOLUSIA	8/4/2023
3063	8813453	PV	8	CLAY	8/4/2023
3064	8814477	PVB	8.76	CLAY	8/4/2023
3065	131073	PV	11.68	MARION	8/4/2023
3066	8814395	PV	5.84	CLAY	8/4/2023
3067	8813653	PV	7.3	CLAY	8/4/2023
3068	8811057	PV	19.89	CLAY	8/4/2023
3069	129669	PV	9.49	MARION	8/4/2023
3070	606672	PV	8.395	CLAY	8/4/2023
3071	199547	PV	9.125	CLAY	8/7/2023
3072	82692	PV	4.8	MARION	8/7/2023
3073	8813893	PV	5.11	CLAY	8/7/2023
3074	125664	PV	11.47	MARION	8/7/2023
3075	703439	PV	4.015	CLAY	8/7/2023
3076	219941	PV	15.21	CLAY	8/7/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3077	380776	PV	11.68	CLAY	8/7/2023
3078	8806862	PV	6	PUTNAM	8/7/2023
3079	8814232	PV	4.75	CLAY	8/7/2023
3080	8779716	PV	11	CLAY	8/8/2023
3081	8809309	PV	4.38	CLAY	8/8/2023
3082	8811449	PV	9.48	ALACHUA	8/8/2023
3083	8816030	PV	5.475	CLAY	8/8/2023
3084	8809588	PV	5.475	ALACHUA	8/8/2023
3085	306562	PV	22.8	ALACHUA	8/8/2023
3086	8811982	PV	8.1	CLAY	8/8/2023
3087	8781488	PV	5.11	ALACHUA	8/8/2023
3088	8768658	PV	18.615	CLAY	8/8/2023
3089	8773897	PV	8.76	CLAY	8/8/2023
3090	615698	PV	18	CLAY	8/8/2023
3091	8806975	PV	4.015	CLAY	8/8/2023
3092	8814905	PV	6.2	CLAY	8/8/2023
3093	8815171	PV	5.11	CLAY	8/8/2023
3094	694864	PV	11.06	ALACHUA	8/8/2023
3095	8814933	PV	4.015	CLAY	8/8/2023
3096	8810735	PV	6.205	ALACHUA	8/8/2023
3097	8809587	PV	12.41	ALACHUA	8/8/2023
3098	104572	PV	7.3	COLUMBIA	8/9/2023
3099	105550	PV	8.19	BAKER	8/9/2023
3100	414793	PV	13.6	CLAY	8/9/2023
3101	8784555	PV	6.32	CLAY	8/9/2023
3102	8787473	PV	9.85	CLAY	8/9/2023
3103	96583	PV	11.455	COLUMBIA	8/9/2023
3104	323199	PV	8.39	CLAY	8/9/2023
3105	184780	PV	7.6	CLAY	8/9/2023
3106	8812149	PV	8.16	ALACHUA	8/9/2023
3107	743205	PV	5.11	ALACHUA	8/9/2023
3108	224476	PV	4.38	COLUMBIA	8/9/2023
3109	115258	PV	10.8	CLAY	8/9/2023
3110	181595	PV	7.22	ALACHUA	8/9/2023
3111	158983	PV	11.2	CLAY	8/9/2023
3112	8810313	PV	12.775	ALACHUA	8/9/2023
3113	401432	PV	5.6	COLUMBIA	8/9/2023
3114	8811356	PV	7.2	CLAY	8/9/2023
3115	851586	PV	8.76	ALACHUA	8/10/2023
3116	8768743	PV	4.38	CLAY	8/10/2023
3117	8772743	PV	10	ALACHUA	8/10/2023
3118	86399	PV	11.68	CLAY	8/10/2023
3119	808012	PV	6.715	ALACHUA	8/10/2023
3120	88066	PV	13.2	BRADFORD	8/10/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3121	141045	PV	10.22	CLAY	8/10/2023
3122	772872	PV	7.965	ALACHUA	8/10/2023
3123	8774697	PV	9.315	CLAY	8/10/2023
3124	323094	PV	18.25	CLAY	8/10/2023
3125	187412	PV	11.7	CLAY	8/10/2023
3126	8813422	PVB	8.05	CLAY	8/10/2023
3127	8806647	PV	5.84	CLAY	8/10/2023
3128	8782613	PV	9.125	CLAY	8/10/2023
3129	794522	PV	13.14	CLAY	8/10/2023
3130	8809963	PV	7.3	CLAY	8/10/2023
3131	189263	PV	11.68	CLAY	8/10/2023
3132	183998	PV	13.6	CLAY	8/10/2023
3133	8814225	PV	8.69	CLAY	8/10/2023
3134	8768913	PV	5.475	CLAY	8/11/2023
3135	8808783	PV	8.51	ALACHUA	8/11/2023
3136	655461	PV	9.125	CLAY	8/11/2023
3137	242646	PV	4.745	CLAY	8/11/2023
3138	8814632	PV	11.68	CLAY	8/11/2023
3139	500469	PV	10.585	CLAY	8/14/2023
3140	8811907	PV	6.57	CLAY	8/14/2023
3141	82209	PV	3.285	CLAY	8/14/2023
3142	146644	PV	7.84	CLAY	8/14/2023
3143	8763390	PV	11.31	CLAY	8/14/2023
3144	152344	PV	13.6	CLAY	8/15/2023
3145	274221	PV	7.3	CLAY	8/15/2023
3146	235433	PV	6.4	CLAY	8/15/2023
3147	200260	PV	11.68	CLAY	8/15/2023
3148	95829	PV	6	MARION	8/16/2023
3149	179052	PV	7.3	ALACHUA	8/17/2023
3150	174709	PVB	22.68	ALACHUA	8/17/2023
3151	179281	PV	22.68	ALACHUA	8/17/2023
3152	374756	PV	8.61	CLAY	8/18/2023
3153	99097	PV	11.2	CLAY	8/18/2023
3154	113931	PV	11.56	PUTNAM	8/19/2023
3155	677530	PV	11.2	CLAY	8/19/2023
3156	407572	PV	9.24	CLAY	8/19/2023
3157	8814287	PV	6.21	CLAY	8/22/2023
3158	8777254	PV	6.21	CLAY	8/22/2023
3159	188543	PV	9.85	CLAY	8/22/2023
3160	277397	PV	8.03	CLAY	8/24/2023
3161	597298	PV	10.4	CLAY	8/24/2023
3162	8812994	PV	4	CLAY	8/24/2023
3163	8809283	PV	6.6	CLAY	8/24/2023
3164	8816164	PV	4.8	CLAY	8/24/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3165	8809338	PV	10.56	ALACHUA	8/25/2023
3166	200887	PV	5.11	CLAY	8/28/2023
3167	511891	PV	6	COLUMBIA	8/28/2023
3168	513315	PV	10.25	CLAY	8/28/2023
3169	309448	PV	12.045	CLAY	8/28/2023
3170	298680	PV	8.4	CLAY	8/28/2023
3171	597895	PV	7.3	CLAY	8/28/2023
3172	191905	PV	6	COLUMBIA	8/28/2023
3173	400217	PV	8.8	CLAY	8/28/2023
3174	8812757	PV	6	CLAY	8/28/2023
3175	109731	PV	9.2	COLUMBIA	8/28/2023
3176	423996	PV	6.57	CLAY	9/5/2023
3177	8815602	PV	4.8	CLAY	9/5/2023
3178	8815131	PV	3.2	CLAY	9/5/2023
3179	354534	PV	14	CLAY	9/5/2023
3180	100539	PV	6.84	MARION	9/5/2023
3181	327411	PV	11.47	PUTNAM	9/5/2023
3182	8816080	PV	5.2	CLAY	9/5/2023
3183	577505	PV	7.03	ALACHUA	9/6/2023
3184	8806904	PV	4	CLAY	9/6/2023
3185	185075	PV	11.34	CLAY	9/6/2023
3186	8811410	PV	5.2	CLAY	9/6/2023
3187	282307	PV	6.32	PUTNAM	9/8/2023
3188	108615	PV	10.9	COLUMBIA	9/8/2023
3189	712682	PV	14.9	CLAY	9/12/2023
3190	8808290	PV	10.12	COLUMBIA	9/13/2023
3191	198673	PV	24	CLAY	9/14/2023
3192	601705	PV	7.92	CLAY	9/14/2023
3193	8769333	PV	23.4	BRADFORD	9/14/2023
3194	151266	PV	8	CLAY	9/14/2023
3195	8789948	PV	8.4	ALACHUA	9/14/2023
3196	224094	PV	6	CLAY	9/15/2023
3197	8815141	PV	8.36	CLAY	9/18/2023
3198	515997	PV	18	CLAY	9/18/2023
3199	386943	PV	11.6	CLAY	9/18/2023
3200	159778	PV	5.475	CLAY	9/18/2023
3201	8811043	PV	8.4	CLAY	9/18/2023
3202	8771165	PV	4.38	CLAY	9/18/2023
3203	199238	PV	5.6	CLAY	9/18/2023
3204	184262	PV	12.87	CLAY	9/18/2023
3205	8775430	PV	8.4	CLAY	9/18/2023
3206	8816931	PV	3.2	CLAY	9/19/2023
3207	8783837	PV	3.84	ALACHUA	9/19/2023
3208	476817	PV	4.4	ALACHUA	9/19/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3209	8778953	PV	11.2	CLAY	9/19/2023
3210	8814499	PV	4	CLAY	9/19/2023
3211	8815831	PV	11.52	CLAY	9/19/2023
3212	8810759	PV	8.19	ALACHUA	9/19/2023
3213	573237	PV	9.855	CLAY	9/20/2023
3214	8783351	PV	5.84	BAKER	9/20/2023
3215	8808924	PVB	25.43	ALACHUA	9/25/2023
3216	8815231	PV	6	CLAY	9/25/2023
3217	8813336	PV	5.6	ALACHUA	9/26/2023
3218	82755	PV	5.07	MARION	9/27/2023
3219	169432	PV	14.4	CLAY	9/28/2023
3220	176673	PV	7.6	ALACHUA	9/29/2023
3221	8811220	PV	4.8	ALACHUA	9/29/2023
3222	8813421	PV	8.69	CLAY	9/29/2023
3223	250748	PV	11.6	CLAY	9/29/2023
3224	86457	PV	14	CLAY	9/29/2023
3225	337906	PV	15.01	CLAY	9/29/2023
3226	181680	PV	21.06	ALACHUA	10/2/2023
3227	8809087	PV	6.4	CLAY	10/2/2023
3228	8808279	PV	10.94	CLAY	10/2/2023
3229	190228	PV	12.32	CLAY	10/4/2023
3230	237597	PV	10.56	CLAY	10/4/2023
3231	8817306	PV	4.05	CLAY	10/6/2023
3232	163893	PV	8.4	CLAY	10/6/2023
3233	435579	PVB	10.95	COLUMBIA	10/9/2023
3234	168184	PV	6.075	PUTNAM	10/10/2023
3235	363491	PV	7.6	VOLUSIA	10/10/2023
3236	155376	PV	11.6	CLAY	10/11/2023
3237	8814811	PV	4.86	CLAY	10/11/2023
3238	222824	PV	13.6	CLAY	10/11/2023
3239	8817302	PV	4.05	CLAY	10/13/2023
3240	264138	PV	5.6	CLAY	10/13/2023
3241	147533	PV	6.57	CLAY	10/13/2023
3242	431748	PV	12.41	CLAY	10/23/2023
3243	261398	PV	5.2	BRADFORD	10/23/2023
3244	651178	PV	11.5	CLAY	10/23/2023
3245	624501	PV	20.68	CLAY	10/23/2023
3246	8806345	PV	4.05	ALACHUA	10/25/2023
3247	459024	PV	12.78	CLAY	10/26/2023
3248	158368	PV	10.22	CLAY	10/26/2023
3249	143864	PV	12.05	CLAY	10/26/2023
3250	146796	PV	10.8	CLAY	10/26/2023
3251	475802	PV	11.34	CLAY	10/30/2023
3252	8771407	PV	4.05	CLAY	10/30/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3253	147015	PV	10.53	CLAY	10/30/2023
3254	85558	PVB	8.1	PUTNAM	11/2/2023
3255	8817440	PV	3.645	CLAY	11/6/2023
3256	287552	PV	7.69	CLAY	11/7/2023
3257	8808522	PV	10.4	COLUMBIA	11/8/2023
3258	353343	PV	6	UNION	11/9/2023
3259	8815529	PV	5.67	CLAY	11/13/2023
3260	490405	PV	7.29	CLAY	11/13/2023
3261	81374	PV	5.47	CLAY	11/13/2023
3262	566562	PV	7.38	CLAY	11/13/2023
3263	8815189	PV	6	CLAY	11/13/2023
3264	8811657	PV	6.88	ALACHUA	11/13/2023
3265	725032	PV	9.2	CLAY	11/13/2023
3266	8768531	PV	11.6	CLAY	11/13/2023
3267	133774	PV	8.8	PUTNAM	11/14/2023
3268	379193	PVB	15.52	CLAY	11/15/2023
3269	8817544	PVB	4.86	CLAY	11/15/2023
3270	149946	PV	10.028	CLAY	11/17/2023
3271	638252	PV	8.245	ALACHUA	11/20/2023
3272	622902	PV	11.745	CLAY	11/20/2023
3273	171803	PV	15.52	ALACHUA	11/20/2023
3274	8807066	PVB	24.735	ALACHUA	11/20/2023
3275	8813704	PV	4.46	CLAY	11/20/2023
3276	8806885	PV	9.72	CLAY	11/27/2023
3277	709577	PV	8.1	CLAY	11/28/2023
3278	8816074	PV	4.05	CLAY	11/28/2023
3279	132601	PV	12.8	CLAY	11/29/2023
3280	572498	PV	10.45	CLAY	11/30/2023
3281	871818	PV	11.46	CLAY	12/4/2023
3282	705048	PV	7.9	ALACHUA	12/5/2023
3283	625345	PV	9.2	ALACHUA	12/5/2023
3284	8784918	PVB	13.68	ALACHUA	12/6/2023
3285	8767318	PV	20.25	CLAY	12/6/2023
3286	468262	PV	9.32	CLAY	12/6/2023
3287	432974	PV	7.29	PUTNAM	12/7/2023
3288	8788246	PV	5.44	BAKER	12/8/2023
3289	8812969	PV	8	CLAY	12/11/2023
3290	8812136	PV	4	CLAY	12/13/2023
3291	143662	PV	6.48	CLAY	12/13/2023
3292	188735	PV	5.265	CLAY	12/18/2023
3293	700474	PV	7.29	CLAY	12/19/2023
3294	528701	PV	5.67	CLAY	12/19/2023
3295	165102	PV	11	CLAY	12/21/2023
3296	8781500	PV	10.93	CLAY	12/28/2023

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
3297	242601	PV	10.935	ALACHUA	12/28/2023
3298	331811	PV	9.6	MARION	12/28/2023
3299	272053	PV	8.4	COLUMBIA	12/28/2023
3300	624354	PV	8.505	ALACHUA	12/28/2023
3301	145932	PV	28.56	CLAY	12/28/2023
3302	579608	PV	11.745	CLAY	12/28/2023
3303	8815861	PV	8.1	CLAY	12/29/2023