



Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301
P: (850) 224-9115
F: (850) 222-7560
ausley.com

March 1, 2023

VIA: ELECTRONIC MAIL

Mr. Tom Ballinger, Director
Division of Engineer
Florida Public Service Commission
Room 215J – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
tballing@psc.state.fl.us

Re: Wood Pole Inspection and Annual Reliability Performance Reports

Dear Mr. Ballinger:

Submitted herewith is Tampa Electric Company's 2022 Wood Pole Inspection and Annual Reliability Performance Report. In addition, similar to last year, Tampa Electric will submit the annual update of Storm Protection Plan activities, which includes the legacy Storm Hardening activities, on June 1, 2023.

Please let me know if you have any questions.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml
Enclosure
cc: Mark Roche, TECO
TECO Regulatory



2022

ANNUAL WOOD POLE

INSPECTION REPORT

&

ANNUAL RELIABILITY

PERFORMANCE REPORT

FILED: March 1, 2023



Table of Contents

| | |
|---|-----------|
| Summary of 2022 Wood Pole Inspection and Reliability Performance Report..... | 1 |
| Tampa Electric's Wood Pole Inspection Program..... | 3 |
| Annual Wood Pole Inspection Report..... | 7 |
| Section IV – Rule 25-6.0455 F.A.C..... | 8 |
| 2022 Reliability Performance..... | 8 |
| Generation Events..... | 11 |
| Transmission Events..... | 12 |
| Extreme Weather..... | 14 |
| Other Distribution..... | 14 |
| Distribution Substation..... | 15 |
| 2022 Adjusted Distribution Reliability..... | 21 |
| Three Percent Feeder..... | 22 |
| Regional Reliability Indices..... | 25 |
| Regional Reliability Trends..... | 26 |
| Overhead – Underground Reliability..... | 29 |
| Five-Year Trends – Reliability Performance..... | 29 |
| Reliability-Related Customer Complaints..... | 31 |
| Appendix-Annual Reliability Performance Report..... | 34 |
| Reliability Appendix A | 35 |
| Form PSC/ECR 102-1(a)(8/06)..... | 35 |
| Form 102 – Part II – Actual..... | 36 |
| Form 102 – Part III – Actual..... | 37 |
| Form 102 – Part III continued – Actual..... | 38 |
| Reliability Appendix B..... | 39 |
| Form PSC/ECR 102-1(b)(8/06)..... | 39 |
| Form 103 - PART II – Adjusted..... | 40 |
| Form 103 - PART III – Adjusted..... | 41 |

2022 Annual Reliability Performance Report

| | |
|--|------------|
| Form 103 Part III continued Adjusted..... | 42 |
| Actual Data: CMI, CI and Documented Exclusions..... | 43 |
| 2022 Adjustments: Planned Distribution Outage Events..... | 44 |
| Feeder Specific and Attached Laterals Data..... | 135 |

2022 Annual Reliability Performance Report

SUMMARY OF 2022

WOOD POLE INSPECTION AND ANNUAL RELIABILITY PERFORMANCE REPORT

In 2022, Tampa Electric continued the performance of the company's third year of its first Storm Protection Plan ("SPP"). The company's 2020-2029 Storm Protection Plan provides a comprehensive approach to protect and strengthen its electric utility infrastructure to withstand extreme weather conditions as well as to reduce restoration costs and outage times in a prudent, practical and cost-effective manner. As part of the company's prior three-year Storm Hardening Plan and the new SPP, Tampa Electric continued to perform the required system hardening activities such as equipment upgrades, system and equipment maintenance, upgrading of distribution wood structures, replacement of transmission wood structures and the company's distribution and transmission inspection processes. As agreed upon in the Commission's Staff workshop that was conducted on January 21, 2021, the company will submit the annual update of SPP activities, which includes the legacy storm hardening activities, on June first of each year.

Tampa Electric's 2022 distribution reliability "Adjusted" indices showed improvement when compared to 2021, in System Average Interruption Duration Index ("SAIDI"), System Average Interruption Frequency Index ("SAIFI"), Actual Customer Average Interruption Duration Index ("CAIDI"), Average Duration of Outage Events ("L-Bar"), and Customers Experiencing More than Five Interruptions ("CEMI-5"). Momentary Average Interruption Event ("MAIFIle") showed unfavorable results in 2022 as compared to 2021. Tampa Electric's 2022 distribution reliability "Actual" indices showed a drop in performance in all the reliability indices when compared to 2021 due to the impacts of extreme weather with Hurricane Ian and Nicole.

The following pages include the following reports:

2022 Annual Reliability Performance Report

1. Tampa Electric's 2022 Annual Wood Pole Inspection Report as required by Docket Nos. 20070634-El and 20070635-TL, Order No. PSC-2007-0918-PAA-PU issued November 14, 2007.
2. Tampa Electric's 2022 Annual Distribution Service Reliability Report as required by Rule 25-6.0342 FAC.

Tampa Electric's Wood Pole Inspection Program

Tampa Electric's Wood Pole Inspection Initiative is part of a comprehensive program initiated by the FPSC for Florida investor-owned electric utilities to harden the electric system against severe weather.

This inspection program complies with Order No. PSC-2006-0144-PAA-EI, issued February 27, 2006 in Docket No. 20060078-EI which requires each investor-owned electric utility to implement an inspection program of its wooden transmission and distribution poles on an eight-year cycle based on the requirements of the National Electrical Safety Code ("NESC"). Tampa Electric has approximately 285,000 distribution and lighting wood poles and 25,000 transmission poles appropriate for inspection for a total pole inspection population of approximately 310,000. Approximately 12.5 percent of the known system will be targeted for inspections annually although the actual number of poles may vary from year to year due to recently constructed circuits, de-energized circuits, reconfigured circuits, etc. This program provides a systematic identification of poles that require repair, reinforcement, or replacement to meet strength requirements of the NESC.

The wood pole inspections will be conducted on a substation circuit basis with a goal of inspecting the entire wood pole population every eight years. An average of 35,625 wooden distribution poles will be inspected annually with each pole receiving a visual inspection, a sound and bore procedure, and a groundline/excavation inspection (except for chromated copper arsenate "CCA" poles less than 16 years of age.)

Inspection Method and Procedure: Tampa Electric will utilize three basic inspection procedures for determining the condition of wooden poles. These procedures include a visual inspection, sound and bore, and excavation when required.

Visual Inspection: An initial visual inspection shall be made on all poles from the ground line to the pole top to determine the condition of the pole before any additional inspection work is completed. The visual inspection shall include a review

2022 Annual Reliability Performance Report

of the pole condition itself and any attachments to the pole for conditions that jeopardize reliability and are in need of replacement, repair or minor follow-up. After a pole passes the initial visual inspection, the balance of the required inspection methods will be performed.

Sound and Bore: After passing the visual inspection, the pole shall be sounded to a minimum height of seven feet above the ground line to locate any rotten conditions or pockets of decay inside the pole. Borings shall be made to determine the location and extent of internal decay or voids. All borings shall be plugged with preservative treated wooden dowels. After the pole has passed the sound and bore inspection, an excavation inspection will be performed, if required.

Excavation: For poles requiring excavation, the pole shall be excavated to a minimum depth of 18 inches below the ground line. Any external decay shall be removed to expose the remaining sound wood. The remaining pole strength shall be calculated.

For a pole in concrete or pavement where excavation is not possible, Tampa Electric will utilize a shell boring technique. This will consist of boring two 3/8-inch holes at a 60-degree angle to a depth of 16 to 18 inches below ground level. Upon withdrawing the drill bit, the technician will examine the condition of the wood shavings to determine whether decay is present. A “Shell Gauge” is used to determine the thickness of the shell, which is then used to calculate the pole strength. All borings shall be plugged as previously described.

Hardware Inspection: The inspector shall inspect all of Tampa Electric’s guying, grounding provisions and hardware that is visible from the ground. Any deficiencies or problems will be corrected as directed or reported to Tampa Electric to correct.

Inspection and Treatment Labeling: After completion of the ground line inspection, an aluminum tag identifying the contractor and date of inspection shall be attached

2022 Annual Reliability Performance Report

to the pole above the birthmark. Additionally, a tag shall be attached identifying any preservative treatments applied and the date of application.

Data Collection: The collected data shall be managed in a database and include information related to pole class, material, vintage, location, pole strength and any pole deficiencies that required follow-up actions, if any.

Inspection in Conjunction with Other Field Work: As part of day-to-day operations, operation personnel are at times required to climb poles to perform different types of field work. Prior to climbing any pole, personnel will assess the condition of the pole. This will include a visual check and may include sounding to determine pole integrity. This type of inspection will supplement the systematic inspection approach otherwise outlined in this pole inspection program.

Disposition of Poles: Poles with early-stage decay that do not require remediation to meet the NESC strength requirements shall be treated with an appropriate preservative treatment. Poles with moderate decay that have substantial sound wood shall be considered for reinforcement. Analysis shall be performed to determine if reinforcement will bring the deficient pole into compliance with the requirements of the NESC. If it is determined that the pole can be reinforced, the pole shall be treated with an appropriate preservative treatment and may be reinforced or replaced if needed. Poles with advanced decay shall fail the inspection and be replaced.

Shared Poles: Tampa Electric supports the Commission's effort to establish pole inspection requirements on the owners of all utility poles. Tampa Electric will coordinate with third-party owners of utility poles that carry the company's facilities. With regard to the third-party's inspection process, the company will rely upon the third-party's inspection requirements and share data requested by the third-party to be utilized in their inspection procedure. Tampa Electric will cooperate, as requested, in the work associated with pole replacement where joint use exists. Third-party

2022 Annual Reliability Performance Report

poles are visually inspected and sounded for internal decay. Issues found are provided to the third-party owner for resolution.

Chromated Copper Arsenate Pole Inspections: In Docket No. 20080219-EI, Order No. PSC-2008-0615-PAA-EI, issued September 23, 2008, the FPSC approved a modification to Tampa Electric's Wood Pole Inspection Program involving chromated copper arsenate ("CCA") poles. Specifically, the modification requires CCA treated poles less than 16 years of age to be sound and selectively bored. Selective boring shall be performed on poles suspected of internal decay. Additionally, one percent of the annual number of CCA treated poles inspected less than 16 years of age shall be excavated to validate this inspection method. Finally, all CCA treated poles over 16 years of age shall be excavated.

Reporting: Tampa Electric will file the Annual Wood Pole Inspection Report, as an inclusion to the company's Annual Report and Annual Reliability Performance Reports, by March 1st of each year in full accordance with the reporting requirements set forth in Docket No. 20070634-EI, Order No. PSC-2007-0918-PAA-PU, issued November 14, 2007. The report will contain the methods used to determine the strength and structural integrity of wooden poles, the selection criteria for inspected poles, a summary of the results of the inspections, the cause(s) of inspection failures, and the corrective action taken for the failures. The 2022 Annual Wood Pole Inspection Report is on the next page:

2022 Annual Reliability Performance Report

Annual Wood Pole Inspection Report:

| a | b | c | d | e | f | g | h | i | j | k | l | m |
|---|--|---|--|--|--|--|---|--|--|--|---|---|
| Total # of Wooden Poles in the Company Inventory | # of Pole Inspections Planned this Annual Inspection | # of Poles Inspected this Annual Inspection | # of Poles Failing Inspection this Annual Inspection | Pole Failure Rate (%) this Annual Inspection | # of Poles Designated for Replacement this Annual Inspection | Total # of Poles Replaced this Annual Inspection | # of Poles Requiring Minor Follow-up this Annual Inspection | # of Poles Overloaded this Annual Inspection | Method(s) V = Visual E = Excavation P = Prod S = Sound B = Bore R = Resistograph | # of Pole Inspections Planned for Next Annual Inspection Cycle | Total # of Poles Inspected (Cumulative) in the 8-Year Cycle to Date | % of Poles Inspected (Cumulative) in the 8-Year Cycle to Date |
| Distribution and Transmission | | | | | | | | | | | | |
| CYCLE THREE WOOD POLE POPULATION | | | | | | | | | | | | |
| Distribution 285,000 | 35,625 | 35,779 | 1,401 | 3.92% | 3,575 | 1,584 | 116 | 0 | VESB | ** Distribution 35,625 | Distribution 35,779 | Distribution 12.55% |
| Transmission 3,077 | 663 | 398 | 130 | 32.66% | 474 | 526 | 0 | 0 | VESB | Transmission 404 | Transmission 398 | Transmission 12.93% |
| Total Poles 288,077 | Total 36,288 | Total 36,177 | Total 1,531 | | Total 4,049 | Total 2,110 | Total 116 | Total 0 | | Total 36,029 | Total 36,177 | Total 12.56% |
| If b - c > 0, provide explanation | Availability of contract resources was limited in 2022 and internal resources were focused on customer driven work | | | | | | | | | | | |
| Description of selection criteria for inspections | Pole inspections changed from region based to circuit based in 2016. Circuits to be inspected are selected by a combination of poor reliability circuits and circuits due for inspection | | | | | | | | | | | |

2022 Annual Reliability Performance Report

SECTION IV – Rule 25-6.0455 F.A.C.

2022 Reliability Performance

1) Overview

Tampa Electric's 2022 distribution reliability "Actual" indices showed a drop in performance in all reliability indices when compared to 2021 due to the impacts of extreme weather with Hurricane Ian and Nicole. Tampa Electric's distribution reliability "Adjusted" indices showed improvements in SAIDI, CAIDI, SAIFI, LBar, and CEMI5. The favorable results in these reliability indices were due to better tracking of reliability performance through more effective reliability dashboards, adding more reclosers and tripsavers on the system, tree trimming, and the quicker response and restoration of outages. MAIFle showed unfavorable results for 2022 as compared to 2021. The unfavorable results in MAIFle are attributed to an increase in breaker events.

2) Summary

Tampa Electric's actual 2022 SAIDI increased by 921.21 minutes as compared to 2021, representing a 925.41 percent increase. The 2022 adjusted SAIDI decreased by 15.11 minutes as compared to 2021 representing a 17.88 percent decrease. Actual 2022 CAIDI increased by 384.02 minutes as compared to 2021 representing a 525.73 percent increase. The 2022 adjusted CAIDI decreased by 12.17 minutes as compared to 2021 representing a 15.35 percent decrease. Actual 2022 SAIFI increased by 0.87 interruptions as compared to 2021 representing a 63.86 percent increase. The 2022 adjusted SAIFI decreased by 0.04 interruptions as compared to 2021 representing a 3.74 percent decrease. Actual 2022 MAIFle increased by 3.79 events as compared to 2021 representing a 50.79 percent increase. The 2022 adjusted MAIFle increased by 0.90 events as compared to 2021 representing a 13.85 percent increase.

A summary table of Tampa Electric's reliability performance for 2022 as compared to 2021 is below:

2022 Annual Reliability Performance Report

| Tampa Electric's 2022 Reliability Performance Summary | | | | |
|--|-------------|-------------|-------------------|-----------------------|
| ACTUAL | 2021 | 2022 | Difference | Percent Change |
| SAIDI | 99.55 | 1,020.76 | 921.21 | 925.41% |
| CAIDI | 73.05 | 457.07 | 384.02 | 525.73% |
| SAIFI | 1.36 | 2.23 | 0.87 | 63.86% |
| MAIFIle | 7.47 | 11.26 | 3.79 | 50.79% |
| L-BAR | 167.79 | 373.05 | 205.27 | 122.34% |
| CEMI-5 | 1.19% | 4.11% | 2.93% | 246.85% |
| ADJUSTED | 2021 | 2022 | Difference | Percent Change |
| SAIDI | 84.51 | 69.40 | -15.11 | -17.88% |
| CAIDI | 79.30 | 67.13 | -12.17 | -15.35% |
| SAIFI | 1.07 | 1.03 | -0.04 | -3.74% |
| MAIFIle | 6.50 | 7.40 | 0.90 | 13.85% |
| L-BAR | 174.83 | 141.78 | -33.05 | -18.90% |
| CEMI-5 | 0.46% | 0.46% | -0.01% | -1.54% |

Note: in developing the reliability indices for 2022, the company found that in 2021, the calculation of CEMI-5 contained duplicate customers on certain outages that were restored via multiple steps. Tampa Electric corrected this issue within the database in March 2022 but was not aware at that time that these duplicate customers were impacting the 2021 CEMI-5 indices that were reported last year. The chart above contains the corrected 2021 CEMI-5 which removes these duplicate customers from the calculation.

Tampa Electric experienced a decrease of 684 overall outages in 2022 as compared to 2021. Five primary outage causes in 2022 had a decrease in outages and six primary outage causes had an increase in outages as compared to 2021.

The following five primary causes had a decrease of 1,660 outages as compared to 2021:

- Animals decreased by 691
- Bad Connection decreased by 134

2022 Annual Reliability Performance Report

- Down Wire decreased by 255
- Vehicle decreased by 80
- Other Weather decreased by 500

The following six primary causes had an increase of 976 outages as compared to 2021:

- Vegetation increased by 184
- Lightning increased by 548
- Electrical increased by 4
- Unknown increased by 44
- Defective Equipment increased by 58
- All Remaining Causes increased by 138

In comparison to the last five-year average, Tampa Electric experienced less outages in 2022, as compared to 2021. For the 2022 outage causes, six of the eleven categories are lower when compared to the five-year average totals. Here is the listing of how the eleven categories changed as compared to the five-year average:

- Vegetation decreased by 23.46 percent
- Animals decreased by 26.79 percent
- Lightning increased by 6.70 percent
- Electrical decreased by 25.92 percent
- Bad Connection decreased by 63.67 percent
- Unknown decreased by 8.65 percent
- Down Wire increased by 21.60 percent
- Vehicle decreased by 33.93 percent
- Other Weather increased by 23.95 percent
- Defective Equipment increased by 102.25 percent
- All Remaining Causes increased by 39.70 percent

Tampa Electric currently tracks outage records in the company's Distribution Outage Database ("DOD") according to the date, duration, customer affected, cause, equipment-

2022 Annual Reliability Performance Report

type, associated field reports, breaker operations, etc., and uses this information to track and report interdepartmental, intercompany, and external regulatory requests as required.

Tampa Electric continues reviewing system performance and related metrics on a daily basis. Primary areas of focus include incremental and year-to-date semi-weekly SAIDI, CAIDI and SAIFI performance for Transmission, Substation and Distribution, year-to-date MAIFle and associated breaker operations, customer outages by system and service area and major unplanned outages. In addition, Tampa Electric reviews the status of de-energized underground cables, reclosers, online capacitor banks and streetlights previously identified as needing maintenance.

In 2022, Tampa Electric continued the company's increased focus on the priority of feeder restoration activities. One example of this priority is the review and report of lessons learned on feeder outages where the outage duration exceeded acceptable thresholds. This review and report are done semi-weekly in pursuit of continued improvements with response time.

In addition to reviewing semi-weekly performance as noted above, the company analyzes Distribution circuit performance, including feeders represented on the three percent feeder list, through a number of different ongoing processes. These processes include tree trimming analysis and circuit analysis.

3) Conclusion

Tampa Electric's 2022 distribution "Adjusted" reliability indices showed improvement in all the reliability indices when compared to 2021, except for MAIFle.

Generation Events

Tampa Electric experienced no outages due to generation events that would have impacted Distribution Reliability. Because of this, there are no exclusions in the company's 2022 Annual Distribution Reliability Report related to generation outage events.

2022 Annual Reliability Performance Report

Transmission Events

1) Transmission Outage Summary

In 2022, there were seven transmission outages that affected customers. As a result, there were 244,861 Customer Minutes of Interruption (“CMI”) and 40,535 Customer Interruptions (“CI”) excluded from the 2022 Annual Distribution Reliability Report per Rule 25-6.0455.

2) Equipment Failure Outages

There were three outages attributed to wood poles, static wires and splices, crossarm failures in 2022.

3) Vehicle Collision Outages

There was one outage due to vehicle collisions with poles and guy wire in 2022.

4) Human Error Outages

There were no outages due to human error in 2022.

5) Vegetation Related Outages

There were two outages due to vegetation in 2022.

6) Animal Related Outages

There were no outages related to animals in 2022.

7) Clearance Outages

There were no outages due to insufficient clearance in 2022.

8) Other and Weather Outages

There was one outage related to weather and other circumstances in 2022.

9) Transmission Outage Detail

69 kV Circuit

2022 Annual Reliability Performance Report

January 2022

Date: 1/22/22 Circuit: 66067
Customers Affected: 811 SAIDI Impact: 0.41
Discussion: Service was interrupted when a wood cross arm failed. The insulators on the wood pole were replaced and circuit was returned to service.
Event: Localized

March 2022

Date: 3/12/22 Circuit: 66026
Customers Affected: 1,758 SAIDI Impact: 3.74
Discussion: Service was interrupted when a when the transmission ground wire failed and contacted the distribution circuit. Ground wire was repaired, and circuit returned to service.
Event: Localized

April 2022

Date: 4/3/22 Circuit: 66004
Customers Affected: 13,155 SAIDI Impact: 3.77
Discussion: Service was interrupted due to a pole breaking. The pole was replaced, and circuit returned to service.
Event: Localized

May 2022

Date: 5/7/22 Circuit: 66026
Customers Affected: 16,843 SAIDI Impact: 5.00
Discussion: Service was interrupted due to weather in the area. The weather passed, and the circuit was returned to service.
Event: Localized

July 2022

Date: 7/4/22 Circuit: 66046

2022 Annual Reliability Performance Report

Customers Affected: 935 SAIDI Impact: 31.85
Discussion: Service was interrupted when a vehicle came in contact with pole. The pole was replaced, and circuit was returned to service.
Event: Localized

Date: 7/26/22 Circuit: 66658
Customers Affected: 492 SAIDI Impact: 0.26
Discussion: Service was interrupted when a tree came in contact with conductor. Tree was removed and circuit returned to service.
Event: Localized

September 2022

Date: 9/28/22 Circuit: 66603
Customers Affected: 6,541 SAIDI Impact: 0.94
Discussion: Service was interrupted when tree fell and brushed circuit. The debris was cleared, and circuit was returned to service.
Event: Localized

138 kV Circuit

There were no outages on the 138 kV circuits in 2022.

230 kV Circuit

There were no outages on the 230 kV circuits in 2022.

Extreme Weather

Tampa Electric experienced one extreme weather event during 2022 which affected transmission customers in the company's service territory.

Other Distribution – Adjustments

In 2022, there were 4,509 Other Distribution outages that affected customers. A total of 10,197,008 CMI and 298,651 CI were excluded from the 2022 Annual Distribution

2022 Annual Reliability Performance Report

Reliability Report per Rule 25-6.0455. All outages were attributed to planned events as noted within the 2022 Adjustments: Other Distribution Outage Events in Reliability Appendix B.

Distribution Substation

1) Distribution Substation Adjustments

In 2022, there were 145 Distribution Substation outages that affected customers. A total of 5,035,608 CMI and 143,894 CI were excluded from the 2022 Annual Distribution Reliability Report per Rule 25-6.0455. All outages were attributed to substation equipment as noted within the 2022 Adjustments: Substation Outage Events in Reliability Appendix B.

2) Patterns and Trends – Distribution Substation Reliability Performance

In 2022, Substation outages due to circuit breaker mechanism mis-operation was the leading contributor to SAIDI. Tampa Electric currently has a program in place to replace aging and problematic circuit breakers. Since 2008, the total number of 13-kV circuit breakers that have been replaced through a 13-kV circuit breaker replacement program and failed circuit breakers is 354. In 2022, 21 circuit breakers and associated circuit protection relaying were replaced as part of the company's capital asset replacement program for failed circuit breakers.

The second leading substation outage contributor to SAIDI in 2022 was due to relay and control issues. A big contributor to the relay and control events were four incidents with the electronic temperature monitors for distribution transformers failing and causing transformer outages. Work has been done to make the protection schemes more reliable with better logic to reduce the outages due to an electronic component failure in the future.

In 2022, Substation outages due to breaker failures was the third leading substation outage contributor to SAIDI. Events such as a failed interrupter, hydraulic operator or severe damage in the high voltage compartment weighs in the decision to replace a

2022 Annual Reliability Performance Report

circuit breaker. In addition to the cause of the failure being a reason for replacing the breaker, the age, condition, and lack of spare parts are other factors considered when replacement is necessary.

3) Process to Promote Substation Reliability

Tampa Electric's Substation Department utilizes the following processes and activities to determine the actions to promote substation reliability:

- Routine substation inspections
- Root cause analysis of outages
- Track and review of all substation outages

Tampa Electric findings support the following ongoing activities:

- Review of all mis-operation of circuit breakers
- Installation of animal protection in substations
- Install microprocessor-based relays for reclosing in all new construction and upgrade projects
- Replace station wide static under frequency relays with feeder-based microprocessor under frequency relays in all new construction projects
- Replacing 13-kV circuit breakers that have been identified as problem breakers
- Increased lightning withstand protection on Tampa Electric Large Autotransformers
- An improved standard of all bushings on all new transformers and circuit breakers
- Implementation of automatic bus restoration schemes in stations with multiple transformers and microprocessor-based relay protection schemes.

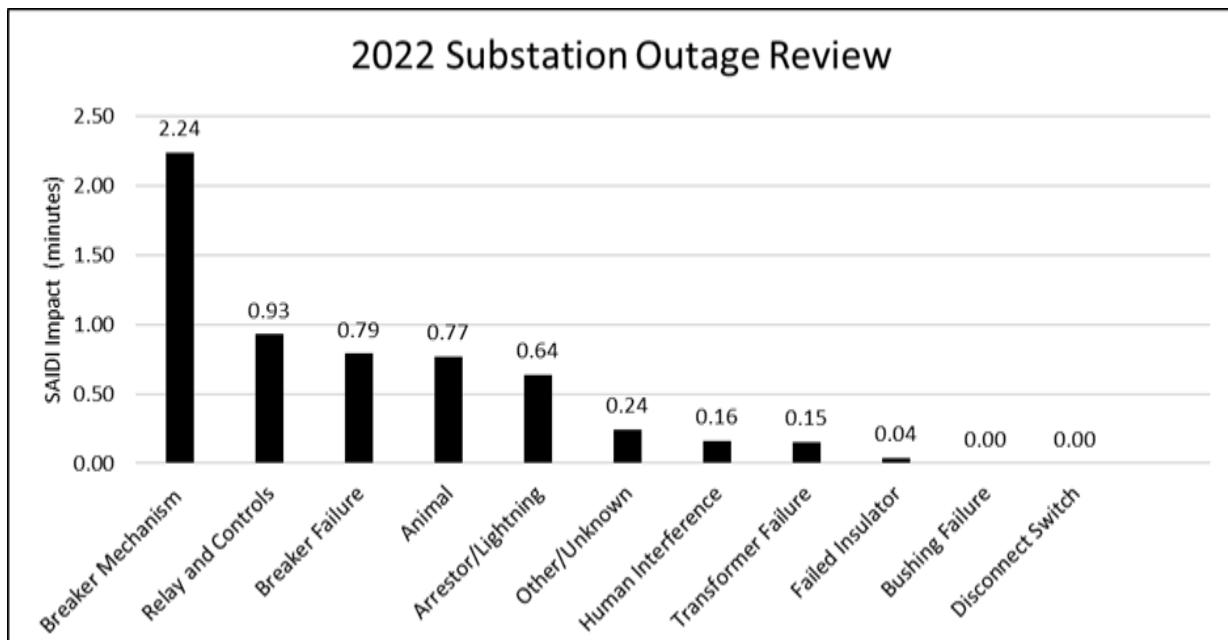
The tables and exhibits that follow provide number of distribution substation inspections performed by year and the SAIDI Impact in minutes for distribution substation outages by cause. This information is used to gauge and track the substation reliability.

2022 Annual Reliability Performance Report

Table 1: Substation Inspections by Year

| Substation Inspections | | |
|------------------------|--------------------------|--------------------------|
| Year | Distribution Substations | Transmission Substations |
| 2019 | 327 | 152 |
| 2020 | 373 | 164 |
| 2021 | 460 | 218 |
| 2022 | 411 | 196 |

Exhibit 1: 2022 Distribution Substation Outages



2022 Annual Reliability Performance Report

Exhibit 2: 2021 Distribution Substation Outages

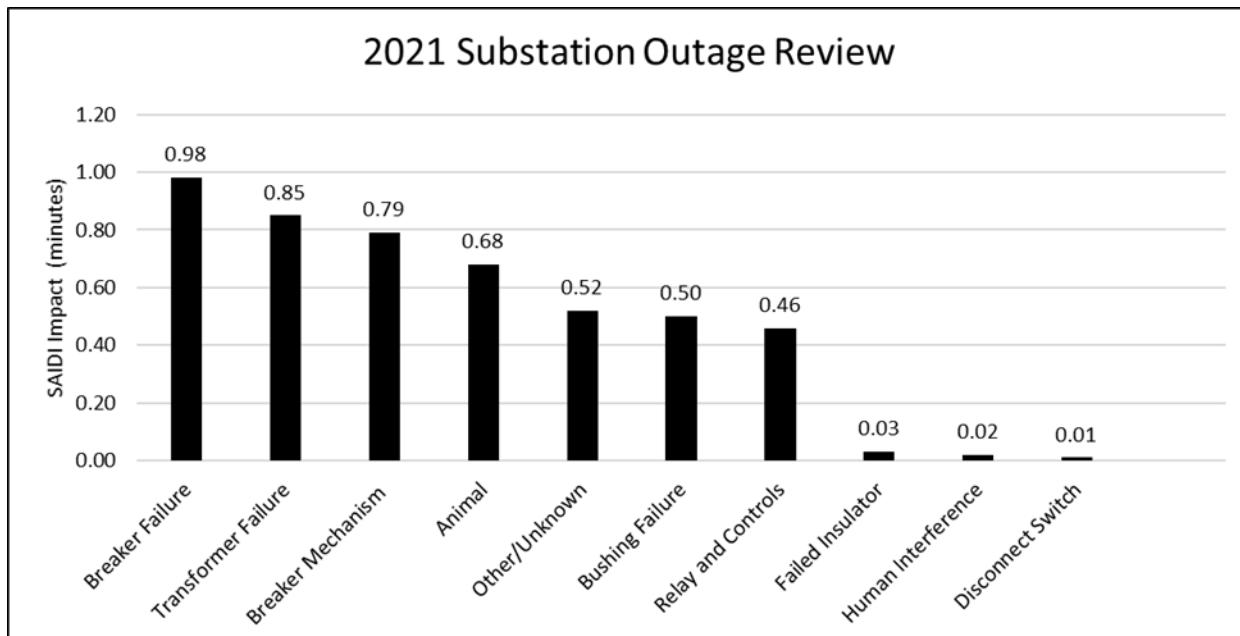
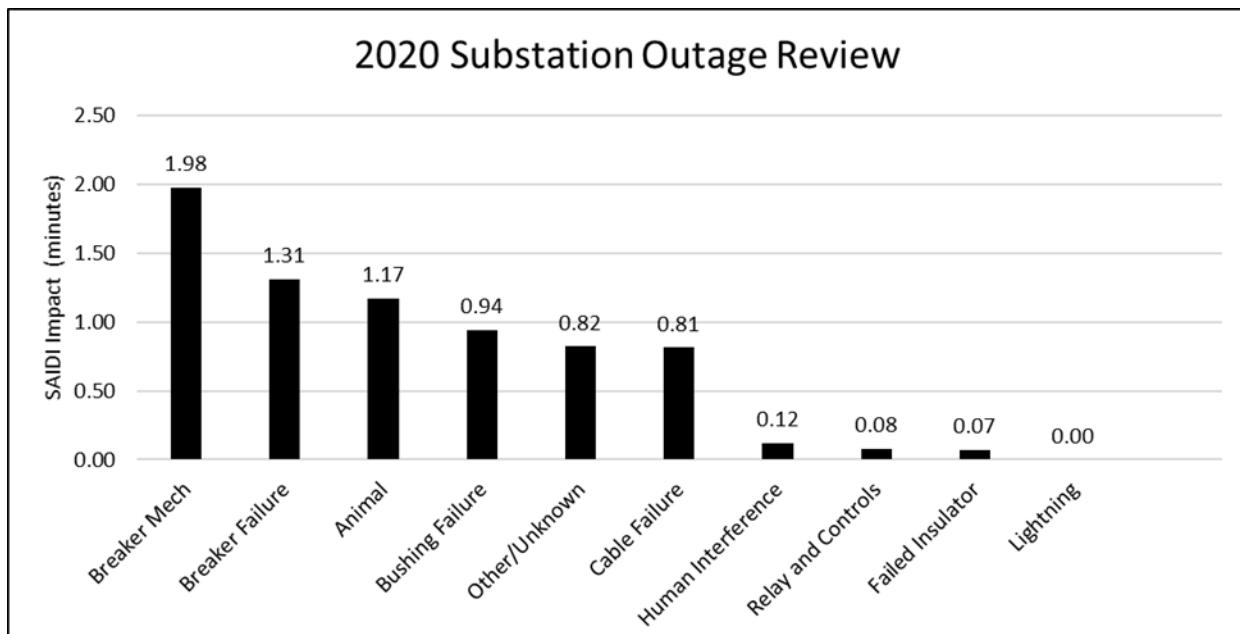


Exhibit 3: 2020 Distribution Substation Outages



2022 Annual Reliability Performance Report

Exhibit 4: 2019 Distribution Substation Outages

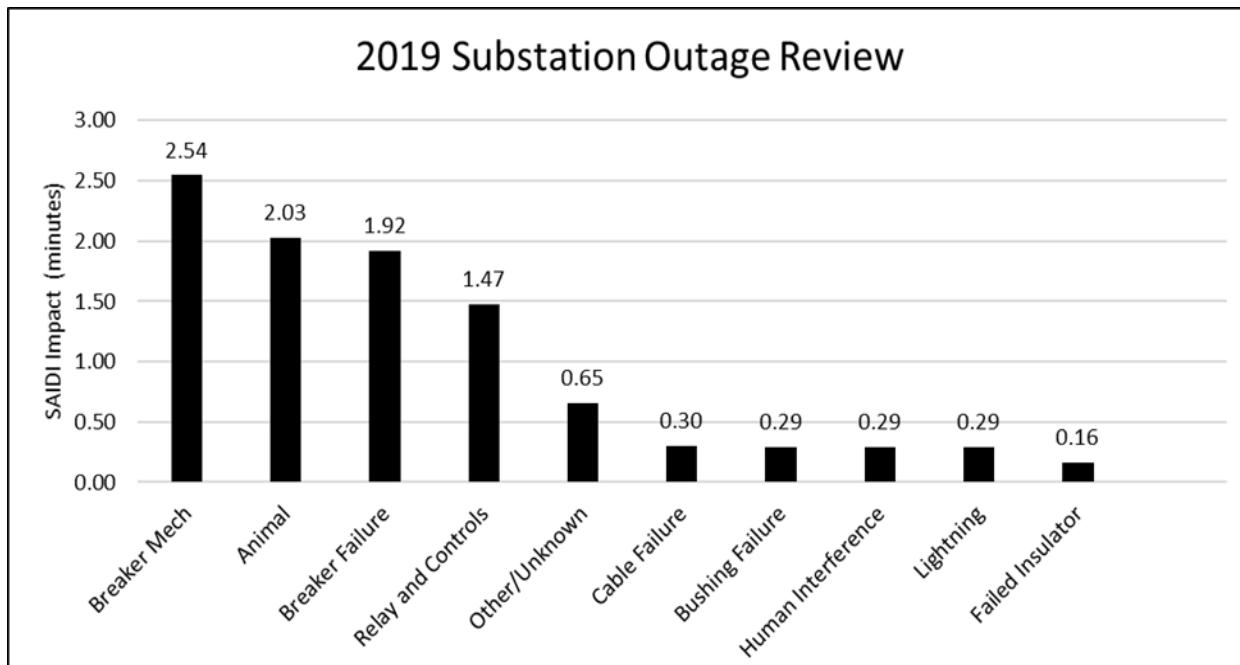


Exhibit 5: 2018 Distribution Substation Outages

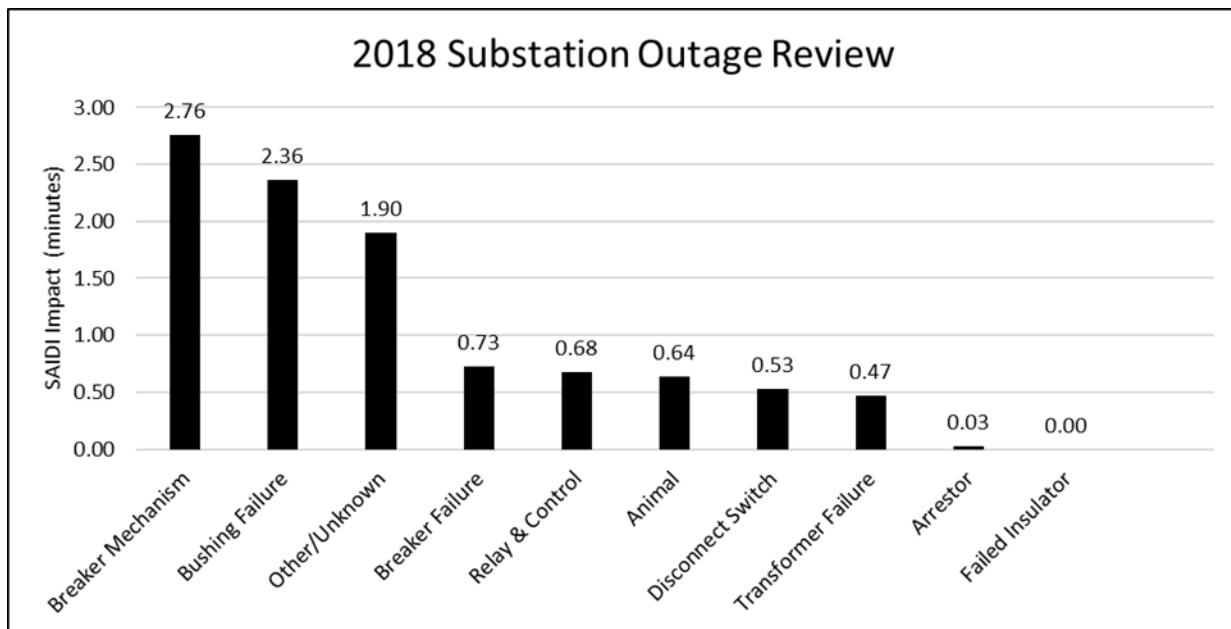


Exhibit 6: Substation Outages due to Breaker Mechanism

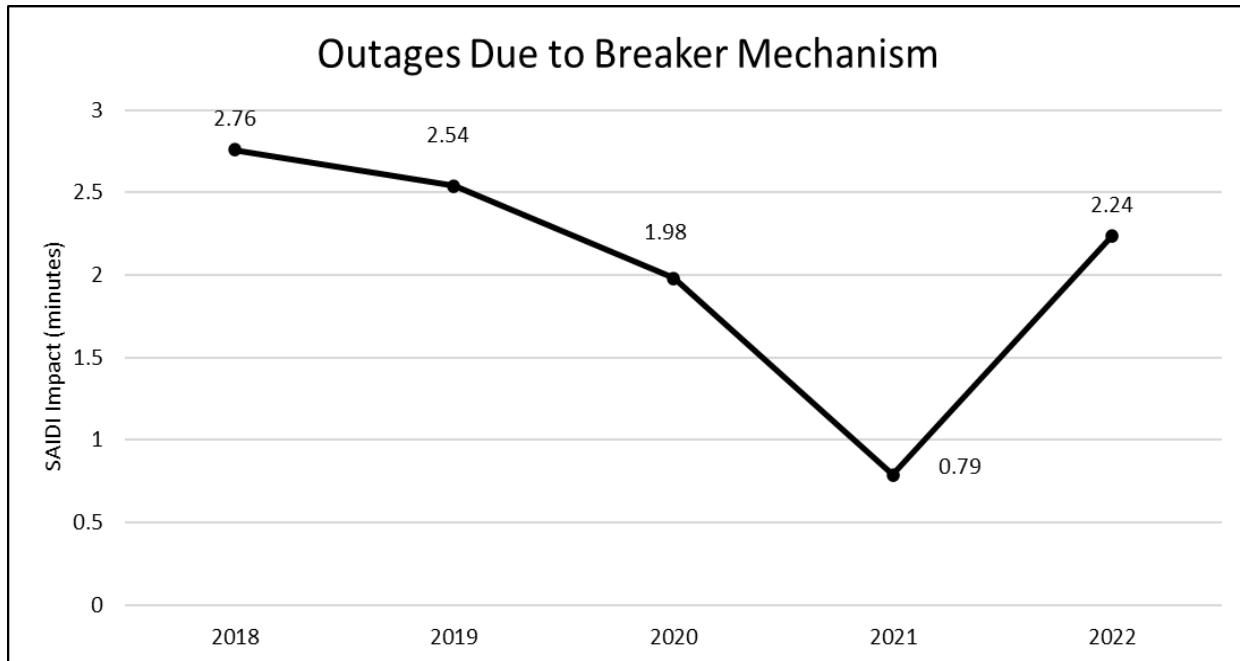


Exhibit 7: Substation Outages due to Relay and Controls

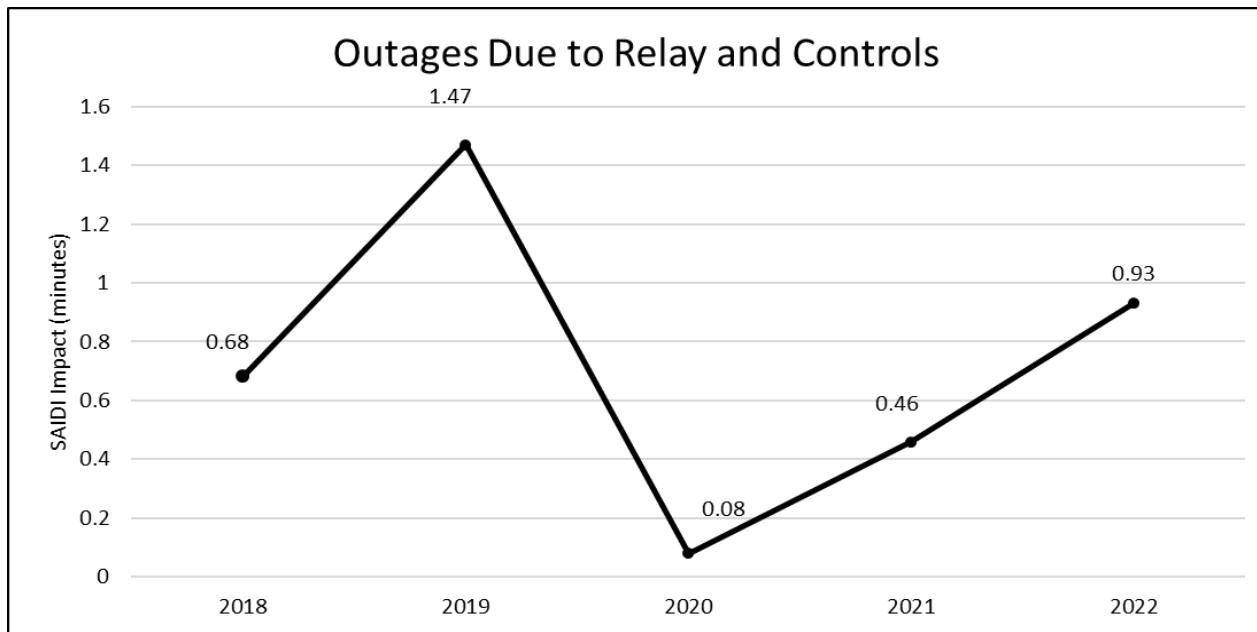
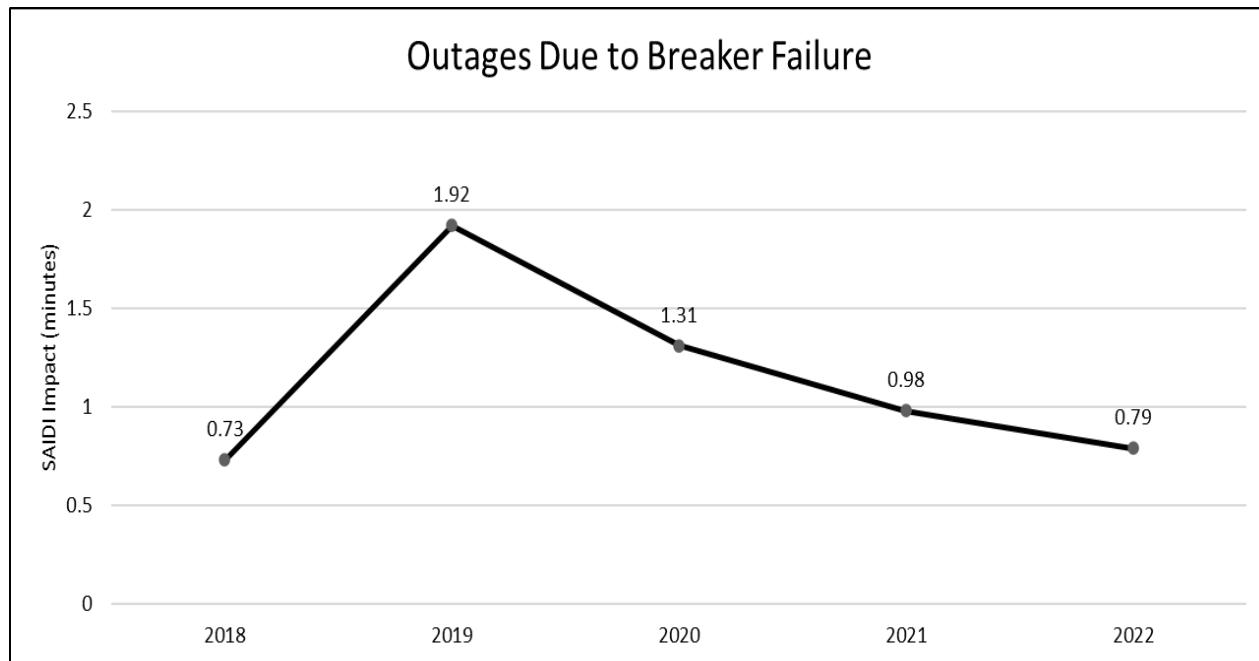


Exhibit 8: Substation Outages due to Breaker Failure



2022 Adjusted Distribution Reliability

1) Causes of Outages

Table 2: Cause of Outage Events by Year

| | 2018 | 2019 | 2020 | 2021 | 2022 |
|----------------------|---------------|---------------|--------------|--------------|--------------|
| Vegetation | 2,614 | 2,357 | 2,434 | 1,409 | 1,593 |
| Animals | 1,372 | 1,788 | 1,162 | 1,729 | 1,038 |
| Lightning | 1,981 | 1,436 | 1,340 | 1,019 | 1,567 |
| Electrical | 1,162 | 1,034 | 1,052 | 679 | 683 |
| Bad Connection | 962 | 861 | 1,078 | 392 | 258 |
| Unknown | 1,270 | 1,356 | 1,152 | 1,031 | 1,075 |
| Down Wire | 557 | 564 | 476 | 1,132 | 877 |
| Vehicle | 360 | 387 | 398 | 300 | 220 |
| Other Weather | 404 | 214 | 328 | 1,211 | 711 |
| Defective Equipment | 135 | 141 | 105 | 626 | 684 |
| All Remaining Causes | 286 | 366 | 285 | 368 | 506 |
| System Totals | 11,103 | 10,504 | 9,810 | 9,896 | 9,212 |

2022 Annual Reliability Performance Report

2) Three Percent Feeder

In 2022, Tampa Electric has identified fourteen circuits that have been listed once before in the prior five years. These circuits include:

- Mulberry Circuit 13007
- Mulberry Circuit 13010
- Manhattan Av Circuit 13109
- Mulberry Circuit 13011
- Lake Alfred Circuit 13118
- Pine Lake Circuit 13188
- Port Sutton Circuit 13326
- Kirkland Road Circuit 13389
- Rhodine Circuit 13648
- Blanton Circuit 13815
- First Street Circuit 13898
- Lake Gum Circuit 13924
- Terrace Circuit 13962
- Fishhawk Circuit 14123

Actual events for Mulberry Circuit 13007 included seven circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced fuse switch, transformers, and lightning arrestors. In addition, the company conducted tree trimming on this circuit.

Actual events for Mulberry Circuit 13010 included six circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced overhead conductor, transformer switch, underground conductor and tree trimming on the circuit.

Actual events for Manhattan Avenue Circuit 13109 included five circuit outages as reported. The company completed corrective activities on this circuit in 2022 by

2022 Annual Reliability Performance Report

performing the following: replaced transformers, switches, switchgear, primary conductor and poles. In addition, the company conducted tree trimming on this circuit.

Actual events for Mulberry Circuit 13011 included seven circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced multiple transformers and fuse switches. Replaced a regulator switch and primary switch. In addition, the company completed tree trimming on this circuit.

Actual events for Lake Alfred Circuit 13118 included eleven circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced underground conductor and transformer, upgraded a transformer to higher voltages, replaced couple transformer, and conducted tree trimming on the circuit.

Actual events for Pine Lake Circuit 13188 included five circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: conducted tree trimming on the circuit, cable replacement, and transformer replacements.

Actual events for Port Sutton Circuit 13326 included eight circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced cut outs, repair a capacitor bank, fuse switches, primary switch, and conducted tree trimming on the circuit.

Actual events for Kirkland Road Circuit 13389 included ten circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced multiple transformers. In addition, the company conducted tree trimming on this circuit.

Actual events for Rhodine Circuit 13648 included five circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced transformer bank and poles.

2022 Annual Reliability Performance Report

Actual events for Blanton Circuit 13815 included eleven circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced multiple transformers, overhead conductors, and lightning arrestors. The company also replaced a transformer switch and repair couple capacitor banks. In addition, the company also conducted tree trimming on this circuit.

Actual events for First Street Circuit 13898 included eight circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced multiple transformers, installed two reclosers, and conducted some tree trimming on the circuit.

Actual events for Lake Gum Circuit 13924 included five circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced multiple transformers and fuse switches. Replaced a regulator switch and primary switch. In addition, the company completed tree trimming on this circuit.

Actual events for Terrace Circuit 13962 included ten circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced multiple transformers, underground conductors, and replace fuse switch. In addition, the company completed tree trimming on this circuit.

Actual events for Fishhawk Circuit 14123 included eight circuit outages as reported. The company completed corrective activities on this circuit in 2022 by performing the following: replaced multiple transformers, primary switch. In addition, the company completed tree trimming on this circuit.

Other circuits identified in both “Actual” and “Adjusted” reports have had maintenance activities performed as noted on the Three Percent Feeder Report. The company will continue to monitor circuit outage performance as part of its daily and ongoing review of system reliability and will respond accordingly.

2022 Annual Reliability Performance Report

Regional Reliability Indices

1) Summary

Table 3 below represents customer by service area for 2022. Dade City, Plant City and Winter Haven have the fewest customers and represent the most rural, lowest customer density per line mile in comparison to the other four Tampa Electric service areas. Actual reliability indices for the rural areas have carried from those of the most urban, densely populated areas for this period. This is due to the greater distance travel for service restoration in rural areas.

In 2022, SAIDI by service areas decreased, as compared to 2021, in all areas except the Dade City and South Hillsborough service areas as shown in Table 4 below. The 2022 SAIDI performance compared to the five-year average decreased for five of the seven service areas. Actual results by service areas and year have varied for the five-year period.

In 2022, CAIDI by service areas decreased, as compared to 2021 in all of the service areas except for the South Hillsborough service area as shown in Table 5 below. The 2022 CAIDI performance compared to the five-year average decreased for six of the seven service areas. Actual results by service areas and year have varied for the five-year period.

In 2022, SAIFI by service areas decreased, as compared to 2021, in all areas except for the Dade City and Winter Haven service areas as shown in Table 6 below. The 2022 SAIFI performance compared to the five-year average decreased for four of the seven service areas. Actual results by service areas and year have varied for the five-year period.

In 2022, MAIFIe by service areas increased, as compared to 2021, in all service areas as shown in Table 7 below. The 2022 MAIFIe performance compared to the five-year average decreased for six of the seven service areas. Actual results by service areas and year have varied for the five-year period.

2022 Annual Reliability Performance Report

2) Regional Reliability Trends

Table 3 : Number of Customers by Service Area Per Year

| | 2018 | 2019 | 2020 | 2021 | 2022 |
|--------------------|----------------|----------------|----------------|----------------|----------------|
| Central | 205,611 | 209,057 | 211,631 | 215,086 | 217,724 |
| Dade City | 14,954 | 15,305 | 15,604 | 15,873 | 16,246 |
| Eastern | 125,030 | 127,437 | 129,781 | 131,248 | 133,486 |
| Plant City | 62,131 | 63,502 | 63,954 | 64,369 | 65,198 |
| South Hillsborough | 84,636 | 91,219 | 96,568 | 101,875 | 107,101 |
| Western | 206,962 | 210,151 | 211,714 | 214,077 | 215,985 |
| Winter Haven | 75,778 | 78,282 | 80,016 | 81,794 | 84,575 |
| System | 775,102 | 794,953 | 809,268 | 824,322 | 840,315 |

Table 4 : SAIDI by Service Area Per Year

| | 2018 | 2019 | 2020 | 2021 | 2022 |
|--------------------|--------------|--------------|--------------|--------------|--------------|
| Central | 86.82 | 63.23 | 57.67 | 63.81 | 40.66 |
| Dade City | 168.45 | 190.69 | 186.24 | 138.06 | 142.63 |
| Eastern | 85.29 | 83.46 | 55.72 | 64.67 | 57.06 |
| Plant City | 112.22 | 113.54 | 107.09 | 157.34 | 128.88 |
| South Hillsborough | 98.82 | 52.39 | 52.53 | 61.23 | 75.04 |
| Western | 96.68 | 77.47 | 71.00 | 76.51 | 70.24 |
| Winter Haven | 92.71 | 67.35 | 70.68 | 152.04 | 93.66 |
| System | 94.70 | 75.87 | 67.90 | 84.51 | 69.40 |

2022 Annual Reliability Performance Report

Table 5 : CAIDI by Service Area Per Year

| | 2018 | 2019 | 2020 | 2021 | 2022 |
|--------------------|--------------|--------------|--------------|--------------|--------------|
| Central | 83.28 | 69.54 | 75.18 | 79.08 | 60.79 |
| Dade City | 85.19 | 88.56 | 83.38 | 68.43 | 57.15 |
| Eastern | 85.65 | 72.43 | 65.65 | 63.79 | 59.45 |
| Plant City | 72.30 | 71.08 | 71.07 | 83.68 | 70.85 |
| South Hillsborough | 68.99 | 51.91 | 54.80 | 56.70 | 69.83 |
| Western | 86.35 | 77.53 | 82.62 | 78.79 | 73.94 |
| Winter Haven | 73.07 | 66.63 | 68.48 | 129.33 | 68.49 |
| System | 80.31 | 70.75 | 72.23 | 79.30 | 67.13 |

Table 6 : SAIFI by Service Area Per Year

| | 2018 | 2019 | 2020 | 2021 | 2022 |
|--------------------|-------------|-------------|-------------|-------------|-------------|
| Central | 1.04 | 0.91 | 0.77 | 0.81 | 0.67 |
| Dade City | 1.98 | 2.15 | 2.23 | 2.02 | 2.50 |
| Eastern | 1.00 | 1.15 | 0.85 | 1.01 | 0.96 |
| Plant City | 1.55 | 1.60 | 1.51 | 1.88 | 1.82 |
| South Hillsborough | 1.43 | 1.01 | 0.96 | 1.08 | 1.07 |
| Western | 1.12 | 1.00 | 0.86 | 0.97 | 0.95 |
| Winter Haven | 1.27 | 1.01 | 1.03 | 1.18 | 1.37 |
| System | 1.18 | 1.07 | 0.94 | 1.07 | 1.03 |

Table 7 : MAIFIle by Service Area Per Year

| | 2018 | 2019 | 2020 | 2021 | 2022 |
|--------------------|-------------|-------------|-------------|-------------|-------------|
| Central | 8.08 | 7.86 | 6.36 | 5.37 | 5.47 |
| Dade City | 14.76 | 12.29 | 10.51 | 6.51 | 8.64 |
| Eastern | 10.15 | 10.81 | 6.40 | 5.96 | 7.10 |
| Plant City | 14.72 | 13.74 | 10.81 | 7.49 | 8.27 |
| South Hillsborough | 11.05 | 9.37 | 8.26 | 5.95 | 7.90 |
| Western | 8.26 | 9.45 | 7.75 | 7.56 | 8.59 |
| Winter Haven | 9.95 | 10.70 | 10.40 | 7.48 | 8.33 |
| System | 9.63 | 9.76 | 7.79 | 6.50 | 7.40 |

2022 Annual Reliability Performance Report

Table 8 : CEMI% by Service Area Per Year

| | 2018 | 2019 | 2020 | 2021 | 2022 |
|--------------------|--------------|--------------|--------------|--------------|--------------|
| Central | 1.41% | 0.81% | 0.29% | 0.12% | 0.02% |
| Dade City | 4.73% | 11.17% | 7.67% | 0.09% | 4.95% |
| Eastern | 0.77% | 2.10% | 1.00% | 1.09% | 0.11% |
| Plant City | 1.10% | 4.03% | 3.38% | 2.32% | 0.81% |
| South Hillsborough | 2.93% | 4.62% | 2.92% | 0.29% | 0.28% |
| Western | 1.19% | 1.69% | 0.33% | 0.07% | 0.29% |
| Winter Haven | 2.23% | 0.39% | 0.47% | 0.18% | 1.64% |
| System | 1.54% | 2.13% | 1.13% | 0.46% | 0.46% |

Note: in developing the reliability indices for 2022, the company found that in 2021, the calculation of CEMI-5 contained duplicate customers on certain outages that were restored via multiple steps. Tampa Electric corrected this issue within the database in March 2022 but was not aware at that time that these duplicate customers were impacting the 2021 CEMI-5 indices that were reported last year. The chart above contains the corrected 2021 CEMI-5 which removes these duplicate customers from the calculation.

2022 Annual Reliability Performance Report

Overhead – Underground Reliability

1) Five-Year Trends – Reliability Performance

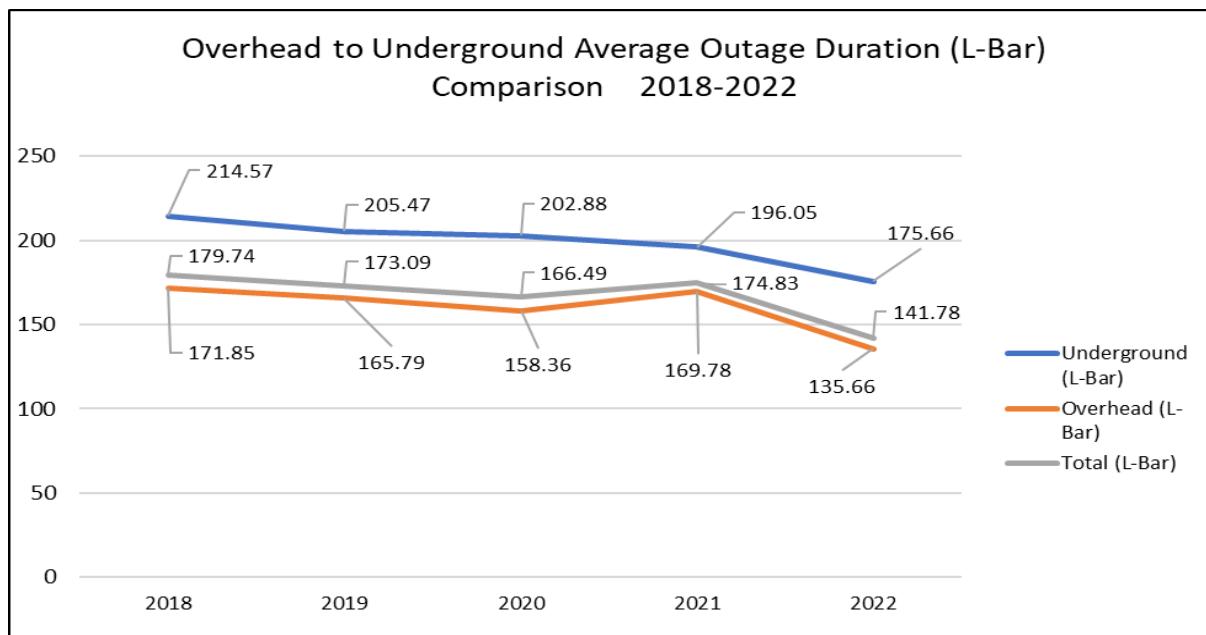
Table 9 : Outages per Year

| System Totals | 2018 | 2019 | 2020 | 2021 | 2022 |
|----------------------------------|-------------|-------------|-------------|-------------|-------------|
| Number of Outages Events (N) | 11,103 | 10,504 | 9,810 | 9,896 | 9,212 |
| System Average Duration (L-Bar) | 179.74 | 173.09 | 166.49 | 174.83 | 141.78 |
| Average Restoration Time (CAIDI) | 80.31 | 70.75 | 72.23 | 79.30 | 67.13 |

| Overhead | 2018 | 2019 | 2020 | 2021 | 2022 |
|----------------------------------|-------------|-------------|-------------|-------------|-------------|
| Number of Outages Events (N) | 9,087 | 8,571 | 8,018 | 7,993 | 7,802 |
| System Average Duration (L-Bar) | 171.85 | 165.79 | 158.36 | 169.78 | 135.66 |
| Average Restoration Time (CAIDI) | 75.55 | 65.24 | 67.75 | 75.46 | 64.21 |

| Underground | 2018 | 2019 | 2020 | 2021 | 2022 |
|----------------------------------|-------------|-------------|-------------|-------------|-------------|
| Number of Outages Events (N) | 2,016 | 1,933 | 1,792 | 1,903 | 1,410 |
| System Average Duration (L-Bar) | 214.57 | 205.47 | 202.88 | 196.05 | 175.66 |
| Average Restoration Time (CAIDI) | 124.44 | 112.95 | 110.27 | 108.54 | 106.75 |

Exhibit 9: Overhead to Underground Outage Duration



2) Tracking Overhead to Underground Reliability Performance

Tampa Electric tracks outage records in the company's DOD according to cause and equipment type. These equipment types are designed and associated with the overhead and underground systems. Reporting capability allows the company to track CMI, CI, Number of outages, Average Duration and CAIDI as referenced in Section C – Overhead to Underground in the Appendix. In addition, separate reporting was undertaken in order to align miles and customers for overhead and underground distribution.

The company tracks and reports MAIFle by system and circuit. Interruption data is electronically captured, recorded and tracked at each individual distribution circuit breaker. As a result, a momentary interruption occurring down-line from the circuit breaker in which the circuit breaker does not operate is not currently captured and cannot be reported.

The company currently measures CEMI-5 through a query that is run through the company's DMS. There is no option to run a query for overhead or underground systems. Therefore, the company is unable to provide CEMI-5 as previously requested by Commission Staff.

3) Underground Distribution System Conversions

Over the past eleven years, the Dana Shores Civic Association and Tampa Electric have been working with Hillsborough County to create and execute a Municipal Service Benefit Units ("MSBU") ordinance and initiate the first project under this new mechanism. The MSBU provides an opportunity for neighborhoods to set up self-elected taxing districts that would fund capital upgrade through annual Ad Valorem taxes. The company completed the system conversion in 2022.

2022 Annual Reliability Performance Report

Reliability-Related Customer Complaints

In 2022, Tampa Electric experienced a decrease of eight (8) formal service-related complaints as logged by the Florida Division of Consumer Affairs and noted in Exhibit 10 below. In addition, service-related complaints as tracked by the company and including FPSC Formal, Three-Day, Transfer-Connect, eWarm Transfer and Executive Level increased 16 complaints in 2022 as noted in Exhibit 11 below. In comparison to the five-year average, overall complaints decreased by 32.09 percent in 2022.

When comparing, formal complaints logged against the company to reliability performance (Exhibits 12 and 13 below) over the last five years, the reliability performance has varied, and complaints have tracked accordingly. The company believes that a continued focus on activities such as vegetation management, circuit review activity and resulting line improvements and other maintenance activities will contribute toward minimizing service-related complaints in 2022 and beyond.

Tampa Electric's current process for responding to all service-related complaints includes the central intake and coordination of complaint resolution through the company's Quality Assurance Department and extends out to operations engineers who are responsible for the daily oversight of feeders in their respective service area. Operations engineers are involved in customer interactions, identifying needs and corrective measures and are responsible for coordination through to completion. Working through and responding to complaints at a region/service area level provides the company an opportunity to be aware of any trends that may occur for a given feeder or lateral.

In addition, the group of Operations Engineers and System Reliability meet monthly to review common areas of concern across the system and identifies opportunities for improvement.

2022 Annual Reliability Performance Report

Exhibit 10: Tampa Electric Formal Reliability Complaints Filed with the FPSC by Year

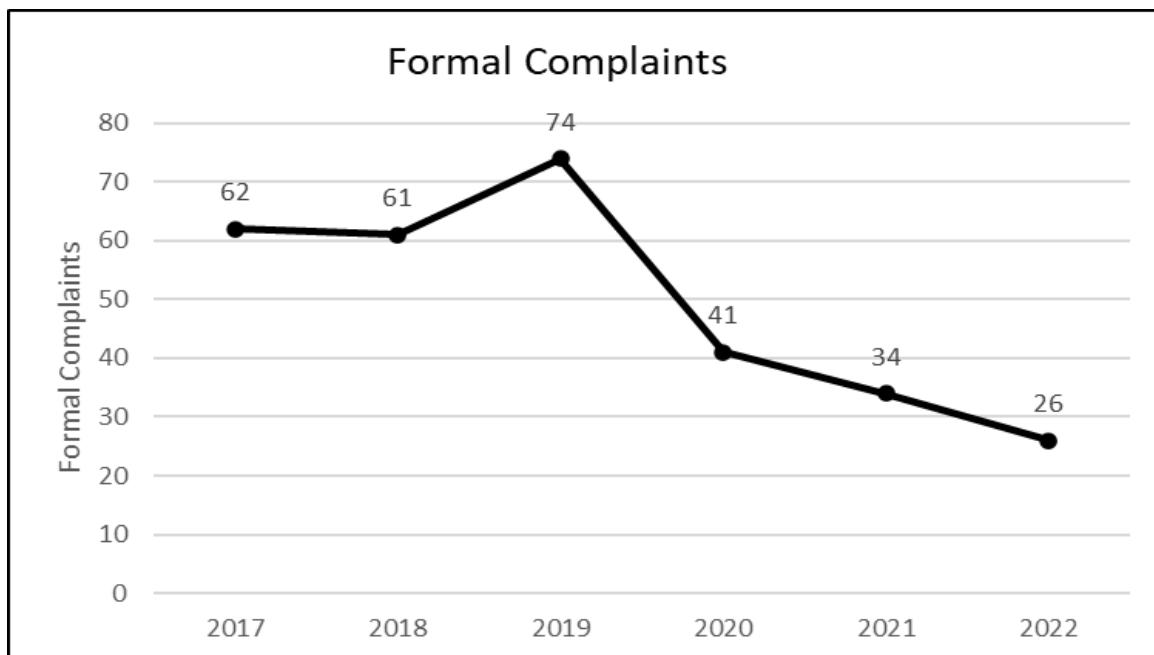
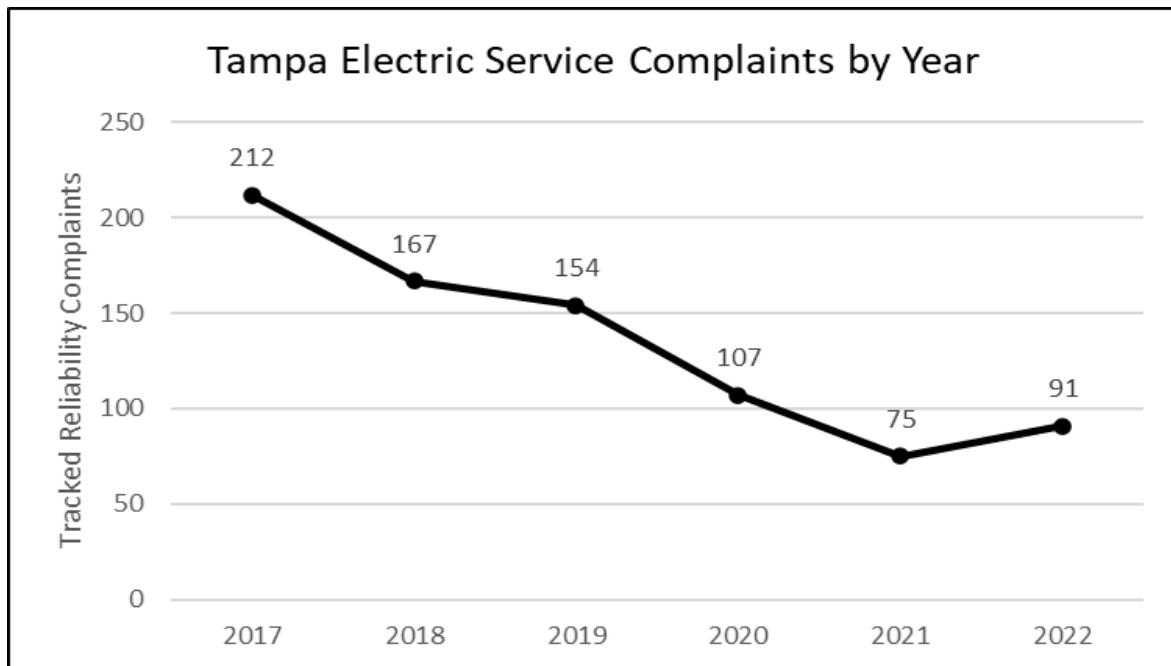


Exhibit 11: Tampa Electric Service Complaints by Year



2022 Annual Reliability Performance Report

Exhibit 12: Formal Complaints vs. SAIDI by Year

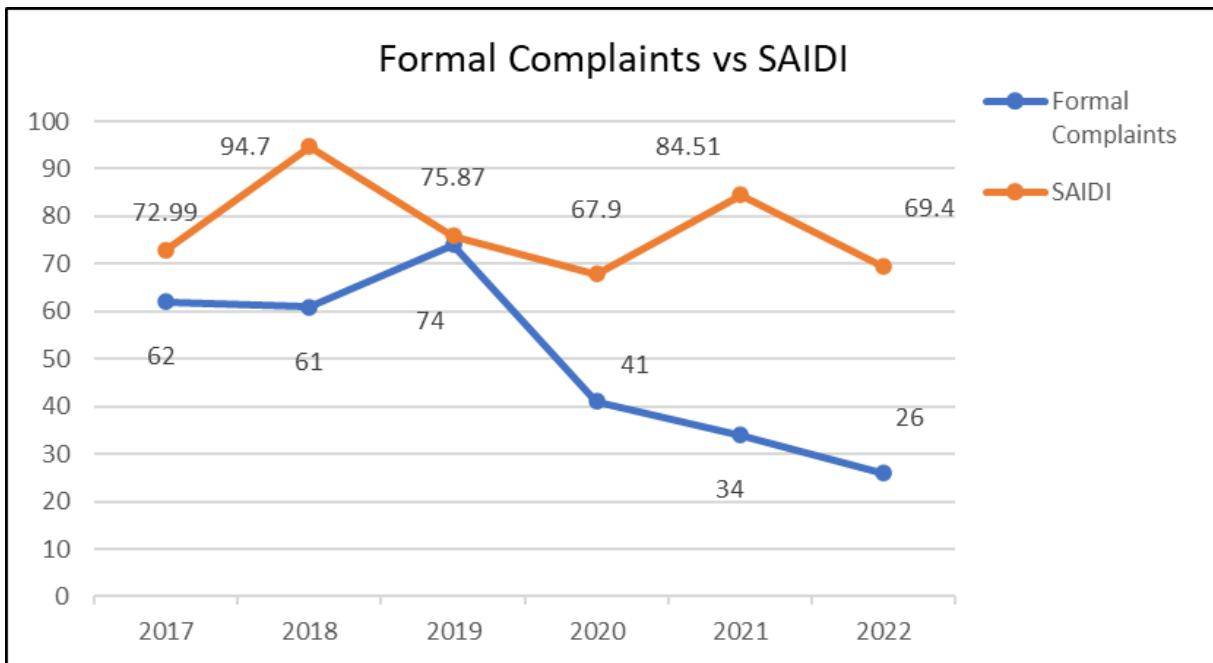
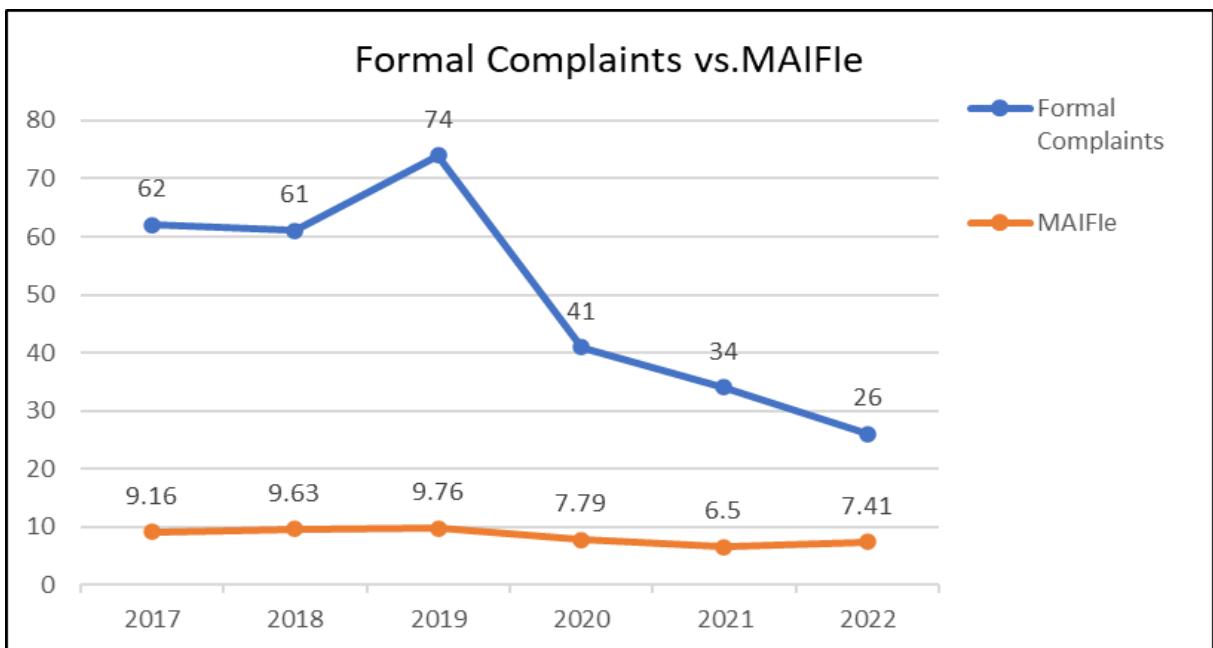


Exhibit 13: Formal Complaints vs. MAIFIle by Year





APPENDIX

2022

ANNUAL RELIABILITY PERFORMANCE REPORT

2022 Annual Reliability Performance Report

Reliability Appendix A

Form PSC/ECR 102-1(a)(8/06)

| Primary Causes of Outage Events | | | |
|---------------------------------|---|---------------------------------------|---|
| Utility Name: | Tampa Electric | Year: | 2022 |
| Cause (a) | Number of Outages Events (N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) |
| Planned Outage | 4,509 | 137.62 | 340.50 |
| Other Weather | 3,465 | 1,171.18 | 1,028.92 |
| Vegetation | 2,007 | 270.68 | 150.12 |
| Lightning | 1,580 | 168.67 | 97.79 |
| Unknown | 1,154 | 140.78 | 62.88 |
| Animals | 1,047 | 83.46 | 55.01 |
| Down Wire | 981 | 240.96 | 192.10 |
| Electrical | 747 | 170.43 | 106.08 |
| Defective Equipment | 712 | 202.20 | 82.29 |
| Bad Connection | 279 | 206.53 | 122.35 |
| Vehicle | 220 | 157.91 | 86.84 |
| Other | 192 | 182.90 | 51.24 |
| Substation Equipment | 143 | 198.05 | 103.68 |
| Human Interference | 132 | 110.69 | 30.33 |
| Fire | 33 | 140.50 | 44.04 |
| Customer Owned Equipment | 16 | 274.19 | 215.66 |
| Transmission Equipment | 8 | 66.37 | 47.20 |
| Total | 17,225 | 373.05 | 457.07 |

Note: L-Bar and CAIDI are expressed in minutes.

2022 Annual Reliability Performance Report

Form 102 – Part II – Actual

FPSC Annual Report - 3 Percent Feeder List (Actual)

| Primary Circuit Id. No. or Name (a) | Substation Origin (b) | Location (c) | Number of Customers | | | | Circuit Outages "N" (h) | Avg. Duration "L-Bar" (i) | CAIDI (j) | Listed Last Year? (k) | Years in the Last 5 (l) | Action Completion Date (n) |
|--|--------------------------|--------------------|---------------------|-------------------|-------------------|--------------|----------------------------|------------------------------|--------------|--------------------------|----------------------------|---|
| | | | Residential (d) | Commercial (e) | Industrial (f) | Total (g) | | | | | | |
| 13652 | RHODINE | South Hillsborough | 2,676 | 174 | 0 | 2,850 | 115 | 194.65 | 223.15 | N | 0 | 1/19, 4/10, 7/12, 8/18, 12/15, 12/22 |
| 13924 | LAKE GUM | Winter Haven | 587 | 151 | 0 | 738 | 22 | 657.94 | 603.16 | N | 1 | 6/20, 7/5, 1/21, 9/23, 10/14, 12/27, 6/20, 10/27, 4/10, 12/20, 12/5 |
| 14123 | FISHHAWK | Plant City | 1,033 | 61 | 0 | 1,094 | 20 | 732.59 | 930.23 | N | 2 | 12/1, 5/25, 10/12, 2/23, 10/27, 6/4, 9/2, 6/29 |
| 13648 | RHODINE | South Hillsborough | 1,292 | 255 | 0 | 1,547 | 19 | 354.75 | 331.78 | N | 1 | 5/23, 4/26, 9/13 |
| 13961 | TERRACE | Plant City | 2,080 | 204 | 0 | 2,284 | 16 | 871.40 | 223.27 | N | 0 | 5/17, 7/18, 6/16, 5/24, 4/13, 5/18, 7/1, 5/27, 6/21, 1/10, 8/25, 10/20, 6/28, 1/23, 3/30, 10/31 |
| 13724 | GALLAGHER RD | Plant City | 1,344 | 143 | 0 | 1,487 | 15 | 872.80 | 525.08 | N | 0 | 2/11, 5/6, 7/11, 2/18, 7/19, 7/22, 7/6, 11/2, 9/20, 3/17, 5/20, 5/24, 12/1, 8/8, 6/10, 5/4, 10/12, 11/10, 11/14, 3/17, 2/4, 12/25, 6/11, 9/11, 3/12 |
| 13109 | MANHATTAN AV | Western | 2,480 | 239 | 0 | 2,719 | 15 | 350.58 | 90.33 | N | 1 | 7/5, 10/24, 4/18, 8/5, 12/19, 10/17, 10/25, 6/13, 10/10, 1/18, 3/29, 2/28, 11/18, 12/2, 12/3, 7/20, 3/28, 8/16, 3/14, 5/1, 10/27, 2/8 |
| 13815 | BLANTON | Dade City | 603 | 91 | 0 | 694 | 14 | 203.85 | 52.39 | N | 3 | 1/24, 3/4, 9/14, 3/22, 3/8, 4/11, 5/9, 2/14, 5/20, 3/13, 7/13, 8/24, 9/18, 7/10, 4/14, 1/4, 2/7, 12/13, 11/23, 6/18 |
| 14306 | DADE CTY | Dade City | 421 | 79 | 0 | 500 | 14 | 193.19 | 259.47 | N | 0 | 9/14, 6/29, 7/15, 6/8, 3/21, 8/18, 8/15, 6/8 |
| 13853 | IMPERIAL LAKES | Plant City | 1,223 | 158 | 0 | 1,381 | 14 | 688.66 | 925.56 | N | 0 | 10/12, 4/8, 6/18, 5/5 |
| 13007 | MULBERRY | Plant City | 333 | 242 | 0 | 575 | 14 | 264.85 | 445.86 | Y | 3 | 8/9, 3/18, 7/19, 8/30, 6/13, 6/28, 11/21, 12/2, 3/16, 4/30, 11/18, 2/14, 11/22 |
| 13164 | MATANZAS | Western | 838 | 41 | 0 | 879 | 14 | 594.23 | 905.31 | N | 1 | 12/24, 1/18, 4/18, 5/20, 2/23, 7/18, 1/31, 6/13, 4/5, 4/26, 4/11, 3/4, 7/20, 4/8, 10/7, 10/12, 8/31, 5/19, 1/24, 6/21, 5/11, 7/17, 8/17 |
| 13962 | TERRACE | Plant City | 1,047 | 123 | 0 | 1,170 | 13 | 132.02 | 226.68 | Y | 2 | 6/20, 5/6, 7/28, 6/28, 7/26, 11/14, 7/25, 11/7, 12/19, 3/31, 1/6, 2/27, 12/3, 1/25, 3/24, 10/14 |
| 13254 | GULF CITY | South Hillsborough | 1,625 | 187 | 0 | 1,812 | 13 | 315.02 | 1,117.64 | N | 1 | 3/18, 3/12, 10/29, 11/1, 7/20, 7/26, 3/24, 10/18, 11/21, 3/17, 3/16, 2/22, 4/7, 4/13 |
| 13373 | DAIRY RD | Winter Haven | 2,265 | 227 | 0 | 2,492 | 13 | 221.35 | 107.95 | N | 0 | 5/16, 8/19, 10/14, 2/25, 1/13, 7/26, 5/23, 7/29, 10/11, 9/8, 9/15, 10/13, 10/31, 4/8, 12/20, 6/6, 10/12, 2/25, 11/22, 8/17, 2/18, 9/22, 11/11, 8/11, 8/5, 5/19, 5/22, 4/13, 12/8, 8/21 |
| 14226 | WASHINGTON ST | Central | 280 | 50 | 0 | 330 | 12 | 266.96 | 179.50 | N | 0 | 6/14, 6/20, 7/26, 7/28, 7/29, 8/3, 9/6, 10/7, 10/8, 10/10, 10/14 11/16 11/30 12/1 12/21 12/30 |
| 13118 | LAKE ALFRED | Winter Haven | 2,496 | 187 | 0 | 2,683 | 12 | 225.02 | 80.42 | N | 1 | 1/21, 4/8, 10/7, 8/1, 5/6, 10/17, 1/18, 6/7, 4/3, 3/20, 12/25 |
| 13331 | DADE CTY | Dade City | 1,186 | 207 | 0 | 1,393 | 11 | 481.43 | 1,054.77 | N | 0 | 3/25, 4/18, 7/13, 6/27, 5/18, 4/11, 8/18, 10/10, 11/30, 12/1, 5/2, 6/10, 5/9, 7/8, 2/9, 8/25, 8/1, 7/2, 6/23 |
| 13708 | BUCKHORN | Eastern | 1,584 | 230 | 0 | 1,814 | 11 | 473.42 | 353.00 | N | 1 | 4/20, 10/26, 3/7, 9/15, 8/19, 7/10, 10/25, 11/30 |
| 13123 | ALEX RD | Plant City | 821 | 315 | 0 | 1,136 | 11 | 1,146.20 | 942.35 | N | 0 | 3/31, 6/13, 8/30, 7/5, 2/9, 7/28, 7/5, 8/31, 12/12, 11/30 |
| 13148 | HOPEWELL | Plant City | 715 | 52 | 0 | 767 | 11 | 632.58 | 1,334.81 | N | 0 | 11/18, 5/24, 12/16, 9/7, 2/11, 1/14, 10/14, 12/21, 6/20, 7/6, 5/7, 5/9, 5/28, 4/13, 2/7, 8/14, 1/3 |
| 13389 | KIRKLAND RD | Plant City | 1,003 | 135 | 0 | 1,138 | 11 | 198.19 | 85.55 | N | 1 | 10/17, 5/4, 2/18, 8/19, 4/19, 8/26, 9/3, 9/17 |
| 13390 | KIRKLAND RD | Plant City | 1,556 | 234 | 0 | 1,790 | 11 | 382.78 | 358.22 | Y | 2 | 3/29, 6/28, 5/16, 2/25, 6/13, 10/17, 9/21, 8/9, 11/11, 6/13, 8/15, 5/20, 7/21, 10/24, 11/23, 8/29, 11/16, 1/30, 5/12, 5/20, 12/21, 9/2, 9/3, 8/8 |
| 13010 | MULBERRY | Plant City | 1,567 | 230 | 0 | 1,797 | 11 | 607.65 | 340.30 | Y | 3 | 4/1, 6/20, 6/13, 6/6, 2/18, 11/29, 9/23, 4/1, 8/25, 11/28 |
| 13011 | MULBERRY | Plant City | 1,646 | 78 | 0 | 1,724 | 11 | 212.69 | 219.66 | N | 0 | 6/20, 9/12, 10/17, 8/9, 9/23, 3/11, 12/16, 10/31, 2/18, 5/20, 3/3, 7/9, 12/29, 8/1, 11/16, 9/20, 3/6, 10/8, 4/27, 11/15 |
| 13898 | 1ST ST | South Hillsborough | 1,319 | 124 | 0 | 1,443 | 11 | 166.02 | 198.69 | N | 2 | 8/12, 3/29, 4/16, 7/27, 3/9, 3/1, 5/13, 1/20 |
| 13236 | CALOOSA | South Hillsborough | 1,727 | 185 | 0 | 1,912 | 11 | 141.14 | 55.43 | N | 0 | 11/23, 0/31, 4/7, 3/10, 2/12, 11/20, 9/9, 12/22, 11/23, 9/26, 9/27, 12/21, 10/20, 11/3, 7/25, 11/21, 6/11, 6/25, 12/15, 8/26 |
| 13298 | POLK CITY | Winter Haven | 1,176 | 128 | 0 | 1,304 | 11 | 391.22 | 501.07 | N | 0 | 10/12, 7/5, 8/2, 6/22, 8/15, 7/27, 6/30, 1/21, 2/25, 9/27, 8/18, 8/15, 11/29, 9/23, 9/19, 12/26, 10/4, 8/23, 10/13, 9/23, 11/11, 12/9, 8/5, 3/2, 2/19, 5/16, 7/11, /18, 11/27, 3/29, 2/6 |
| 13188 | PINE LAKE | Central | 1,084 | 63 | 0 | 1,147 | 10 | 297.49 | 637.36 | N | 1 | 1/15, 1/16, 1/21, 1/24, 1/3, 10/27, 10/5, 10/6, 0/7, 11/16, 11/17, 11/18, 11/20, 11/23, 11/28, 11/3, 11/30, 12/13, 12/22, 12/27, 12/7, 12/8, 2/11, 2/2, 2/20, 2/21, 2/28, 2/3, 2/9, 3/21, 3/29, 3/4, 4/11, 4/12, 4/19, 4/26, 4/28, 4/29, 4/30, 5/12, 5/13, 5/16, 5/18, 5/2, 5/23, 5/3, 5/5, 5/9, 6/1, 6/16, |
| 13326 | PORT SUTTON | Eastern | 233 | 225 | 0 | 458 | 10 | 412.63 | 269.82 | Y | 1 | 8/25, 6/30, 2/8, 2/17, 8/26, 2/25, 8/26, 12/12, 1/22, 11/6 |
| 13786 | PINECREST | Plant City | 811 | 95 | 0 | 906 | 10 | 489.01 | 939.26 | N | 0 | 11/18, 10/10, 10/13, 12/15, 12/2, 3/9, 5/2, 2/18, 1/31, 1/10, 2/4, 8/29, 2/11, 2/4, 4/11, 4/25, 9/9, 8/3, 8/10, 12/22, 11/20 |
| 13661 | LAKE WINTERSET | Winter Haven | 1,849 | 90 | 0 | 1,939 | 10 | 257.20 | 375.68 | N | 1 | 4/19, 6/22, 7/30, 6/19 |

2022 Annual Reliability Performance Report

Form 102 – Part III – Actual

ANNUAL DISTRIBUTION RELIABILITY REPORT - 2022

Utility Name: Tampa Electric

SAIDI: System Average Interruption Duration Index

| | | |
|--|--------------------|-----------------|
| = <u>Sum of All Customer Minutes Interrupted (CMI)</u> | <u>857,764,288</u> | 1,020.77 |
| Total number of Customers Served (C) | 840,315 | |

CAIDI: System Average Interruption Duration Index

| | | |
|--|--------------------|---------------|
| = <u>Sum of All Customer Minutes Interrupted (CMI)</u> | <u>857,764,288</u> | 457.07 |
| Total number of Customer Interruptions (CI) | 1,876,672 | |

SAIFI: System Average Interruption Frequency Index

| | | |
|--|------------------|-------------|
| = <u>Total number of Customer Interruptions (CI)</u> | <u>1,876,672</u> | 2.23 |
| Total number of Customers Served (C) | 840,315 | |

MAIFI: Momentary Average Interruption Event

| | | |
|--|------------------|--------------|
| = <u>Sum of All Customer Momentary Interruption Events (CME)</u> | <u>9,464,082</u> | 11.26 |
| Total number of Customers Served (C) | 840,315 | |

L-Bar:

| | | |
|---------------------------|------------------|---------------|
| = Minutes of Interruption | <u>6,425,866</u> | 373.05 |
| Total number of Outages | 17,225 | |

| District | C | CMI | CI | CME | CEMI-5 |
|----------------------|----------------|--------------------|------------------|------------------|---------------|
| Central | 217,724 | 67,460,246 | 314,808 | 1,694,184 | 2,461 |
| Dade City | 16,246 | 14,525,648 | 65,686 | 216,059 | 3,544 |
| Eastern | 133,486 | 311,210,044 | 314,584 | 1,572,489 | 4,182 |
| Plant City | 65,198 | 162,447,686 | 268,915 | 937,662 | 8,358 |
| South Hillsborough | 107,101 | 86,833,229 | 236,136 | 1,267,290 | 3,465 |
| Western | 215,985 | 90,873,343 | 409,347 | 2,530,908 | 6,272 |
| Winter Haven | 84,575 | 124,414,091 | 267,196 | 1,245,490 | 6,266 |
| System Total: | 840,315 | 857,764,288 | 1,876,672 | 9,464,082 | 34,548 |

2022 Annual Reliability Performance Report

Form 102 – Part III continued – Actual

| Service Reliability Indices - Actual | | | | | |
|--------------------------------------|-----------------|---------------|-------------|--------------|--------------|
| Utility Name: Tampa Electric | | | Year: 2022 | | |
| District or Service Area (a) | SAIDI | CAIDI | SAIFI | MAIFle | CEMI-5% |
| Central | 309.84 | 214.29 | 1.45 | 7.78 | 1.13% |
| Dade City | 894.11 | 221.14 | 4.04 | 13.30 | 21.81% |
| Eastern | 2,331.40 | 989.27 | 2.36 | 11.78 | 3.13% |
| Plant City | 2,491.60 | 604.09 | 4.12 | 14.38 | 12.82% |
| South Hillsborough | 810.76 | 367.73 | 2.20 | 11.83 | 3.24% |
| Western | 420.74 | 222.00 | 1.90 | 11.72 | 2.90% |
| Winter Haven | 1,471.05 | 465.63 | 3.16 | 14.73 | 7.41% |
| System Total: | 1,020.76 | 457.07 | 2.23 | 11.26 | 4.11% |

Form PSC/ECR 102-3, Docket No. 20011351-EI, Rule 25-6.0455(c)

Note: L-Bar and CAIDI are expressed in minutes

2022 Annual Reliability Performance Report

Reliability Appendix B

Form PSC/ECR 102-1(b) (8/06)

| Causes of Outage Events - Adjusted | | | |
|-------------------------------------|---------------------------------|-----------------------------|-------------------------------------|
| Utility Name: Tampa Electric | | Year: 2022 | |
| Cause (a) | Number of Outages Events (N) | Average Duration (L-Bar) | Average Restoration Time (CAIDI) |
| 1. Vegetation | 1,593 | 156.28 | 73.94 |
| 2. Lightning | 1,567 | 165.47 | 97.14 |
| 3. Unknown | 1,075 | 99.39 | 41.42 |
| 4. Animals | 1,038 | 82.51 | 54.61 |
| 5. Down Wire | 877 | 163.57 | 78.28 |
| 6. Other Weather | 711 | 146.72 | 83.71 |
| 7. Defective Equipment | 684 | 178.74 | 77.99 |
| 8. Electrical | 683 | 132.53 | 50.86 |
| 9. Bad Connection | 258 | 155.98 | 75.51 |
| 10. Vehicle | 220 | 157.91 | 86.84 |
| 11. All Remaining Causes | 506 | 140.16 | 74.81 |
| Total | 9,212 | 141.78 | 67.13 |

Note: L-Bar and CAIDI are expressed in minutes.

2022 Annual Reliability Performance Report

Form 103 - PAR II - Adjusted

2022 Annual Reliability Performance Report

Form 103 - PART III – Adjusted

PART III
ANNUAL DISTRIBUTION RELIABILITY REPORT - 2022
Utility Name: Tampa Electric

SAIDI: System Average Interruption Duration Index

= Sum of All Customer Minutes Interrupted (CMI) 58,317,959 **69.40**
 Total number of Customers Served (C) 840,315

CAIDI: System Average Interruption Duration Index

= Sum of All Customer Minutes Interrupted (CMI) 58,317,959 **67.13**
 Total number of Customer Interruptions (CI) 868,783

SAIFI: System Average Interruption Frequency Index

= Total number of Customer Interruptions (CI) 868,783 **1.03**
 Total number of Customers Served (C) 840,315

MAIFIle: Momentary Average Interruption Event

= Sum of All Customer Momentary Interruption Events (CME) 6,222,897 **7.41**
 Total number of Customers Served (C) 840,315

L-Bar:

= Minutes of Interruption 1,306,110 **141.78**
 Total number of Outages 9,212

| District | C | CMI | CI | CME | CEMI-5 |
|----------------------|----------------|-------------------|----------------|------------------|--------------|
| Central | 217,724 | 8,852,838 | 145,628 | 1,189,964 | 41 |
| Dade City | 16,246 | 2,317,221 | 40,543 | 140,438 | 804 |
| Eastern | 133,486 | 7,616,830 | 128,113 | 947,859 | 142 |
| Plant City | 65,198 | 8,402,951 | 118,601 | 539,257 | 530 |
| South Hillsborough | 107,101 | 8,037,103 | 115,088 | 846,601 | 296 |
| Western | 215,985 | 15,170,001 | 205,155 | 1,854,393 | 637 |
| Winter Haven | 84,575 | 7,921,015 | 115,655 | 704,385 | 1,384 |
| System Total: | 840,315 | 58,317,959 | 868,783 | 6,222,897 | 3,834 |

2022 Annual Reliability Performance Report

Form 103 Part III continued Adjusted

| Service Reliability Indices - Adjusted | | | | | |
|---|------------------|------------------|------------------|-------------------|--------------------|
| Utility Name: Tampa Electric | | | Year: 2022 | | |
| District or Service Area (a) | SAIDI (b) | CAIDI (c) | SAIFI (d) | MAIFle (e) | CEMI-5% (f) |
| Central | 40.66 | 60.79 | 0.67 | 5.47 | 0.02% |
| Dade City | 142.63 | 57.15 | 2.50 | 8.64 | 4.95% |
| Eastern | 57.06 | 59.45 | 0.96 | 7.10 | 0.11% |
| Plant City | 128.88 | 70.85 | 1.82 | 8.27 | 0.81% |
| South Hillsborough | 75.04 | 69.83 | 1.07 | 7.90 | 0.28% |
| Western | 70.24 | 73.94 | 0.95 | 8.59 | 0.29% |
| Winter Haven | 93.66 | 68.49 | 1.37 | 8.33 | 1.64% |
| System Total: | 69.40 | 67.13 | 1.03 | 7.40 | 0.46% |

Form PSC/ECR 102-3, Docket No. 20011351-EI, Rule 25-6.0455(c)

Note: L-Bar and CAIDI are expressed in minutes

2022 Annual Reliability Performance Report

Actual Data: CMI, CI and Documented Exclusions

| 2022 | CMI | | CI | |
|---------------------------------------|-------------|-------------|-----------|-------------|
| | Value | % of Actual | Value | % of Actual |
| Reported Actual Data | 914,445,216 | 100.00% | 2,154,347 | 100.00% |
| Documented Exclusions | | | | |
| Planned Service Interruptions | 10,197,008 | 1.12% | 298,651 | 13.86% |
| Named Storm | 842,767,026 | 92.16% | 802,484 | 37.25% |
| Tornadoes | 0.00 | 0.00% | 0.00 | 0.00% |
| Ice on Lines | 0.00 | 0.00% | 0.00 | 0.00% |
| Planned Load Management Events | 0.00 | 0.00% | 0.00 | 0.00% |
| Generation/Transmission Events | 3,163,222 | 0.35% | 184,429 | 8.56% |
| Extreme Weather (EOC Activation/Fire) | 0.00 | 0.00% | 0.00 | 0.00% |
| Reported Adjusted Data | 58,317,959 | 6.38% | 868,783 | 40.33% |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| Primary Wire | PLANNED OUTAGE | 2022-01-01 01:26:08.000 | 255.83 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-01 15:58:03.000 | 140.17 | 10 |
| Circuit Out | PLANNED OUTAGE | 2022-01-02 23:39:19.000 | 35,035.00 | 858 |
| PLF | PLANNED OUTAGE | 2022-01-03 09:32:32.000 | 889.40 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-03 09:36:48.000 | 96.92 | 5 |
| PLF | PLANNED OUTAGE | 2022-01-03 09:39:26.000 | 2,544.00 | 18 |
| OH OTHER | PLANNED OUTAGE | 2022-01-03 11:09:00.000 | 1,162.40 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-01-03 13:18:58.000 | 915.37 | 14 |
| OH OTHER | PLANNED OUTAGE | 2022-01-03 20:34:26.000 | 576.58 | 17 |
| OH OTHER | PLANNED OUTAGE | 2022-01-04 08:01:41.000 | 1,092.75 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-01-04 08:31:04.000 | 69.48 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-04 08:36:46.000 | 357.47 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-01-04 09:12:39.000 | 198.90 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-04 09:18:43.000 | 1,596.20 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-01-04 09:52:30.000 | 242.68 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-04 10:25:01.000 | 75.10 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-04 11:08:44.000 | 424.60 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-01-04 11:24:22.000 | 976.58 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-01-04 11:57:31.000 | 695.47 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-04 13:23:54.000 | 360.62 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-01-04 21:00:37.000 | 409.88 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-05 06:08:06.000 | 17.78 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-05 09:01:48.000 | 521.73 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-01-05 09:10:42.000 | 371.00 | 10 |
| PLF | PLANNED OUTAGE | 2022-01-05 09:18:13.000 | 306.65 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-05 09:46:21.000 | 1,208.40 | 19 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-01-05 11:14:46.000 | 465.60 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-01-05 13:00:25.000 | 139.25 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-01-05 16:54:40.000 | 102.20 | 3 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-01-05 18:31:37.000 | 474.25 | 5 |
| TX Replaced (PM) | PLANNED OUTAGE | 2022-01-05 21:05:24.000 | 1,928.15 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-01-06 08:32:12.000 | 8,703.90 | 19 |
| OH OTHER | PLANNED OUTAGE | 2022-01-06 09:36:52.000 | 1,618.72 | 13 |
| UG OTHER | PLANNED OUTAGE | 2022-01-06 09:54:03.000 | 469.60 | 6 |
| PLF | PLANNED OUTAGE | 2022-01-06 10:44:39.000 | 44.22 | 1 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-01-06 10:45:50.000 | 286.60 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-06 11:51:24.000 | 386.37 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-01-06 11:52:27.000 | 271.67 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-01-07 07:46:29.000 | 528.50 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-01-07 08:43:14.000 | 193.23 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-07 09:01:26.000 | 751.22 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-01-07 10:13:25.000 | 266.17 | 5 |
| PLF | PLANNED OUTAGE | 2022-01-07 12:25:59.000 | 1,558.40 | 12 |
| UG OTHER | PLANNED OUTAGE | 2022-01-07 12:59:37.000 | 771.30 | 18 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-01-07 13:30:29.000 | 29.80 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| UG OTHER | PLANNED OUTAGE | 2022-01-07 21:35:07.000 | 10.93 | 1 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-01-07 23:04:40.000 | 45.47 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-01-08 08:20:23.000 | 1,215.75 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-01-08 08:41:40.000 | 430.53 | 1 |
| PLF | PLANNED OUTAGE | 2022-01-08 15:54:11.000 | 1,657.85 | 71 |
| OH OTHER | PLANNED OUTAGE | 2022-01-08 17:04:26.000 | 113.33 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-08 17:34:08.000 | 69.67 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-01-09 09:28:52.000 | 9,374.40 | 756 |
| OH OTHER | PLANNED OUTAGE | 2022-01-09 16:04:14.000 | 1,385.87 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-10 08:55:07.000 | 632.55 | 3 |
| UG OTHER | PLANNED OUTAGE | 2022-01-10 10:11:03.000 | 41.87 | 16 |
| OH OTHER | PLANNED OUTAGE | 2022-01-10 11:58:13.000 | 11.05 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-10 12:34:16.000 | 714.08 | 11 |
| PLF | PLANNED OUTAGE | 2022-01-11 08:25:02.000 | 178.60 | 1 |
| PLF | PLANNED OUTAGE | 2022-01-11 09:00:11.000 | 3,361.58 | 25 |
| PLF | PLANNED OUTAGE | 2022-01-11 09:07:42.000 | 335.35 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-11 10:46:54.000 | 19.60 | 12 |
| UG OTHER | PLANNED OUTAGE | 2022-01-11 10:58:25.000 | 1,073.27 | 7 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-01-11 11:16:52.000 | 233.70 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-01-11 11:28:23.000 | 711.15 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-01-11 12:13:43.000 | 94.80 | 1 |
| PLF | PLANNED OUTAGE | 2022-01-11 12:50:53.000 | 2,154.75 | 39 |
| OCR, Sec. | PLANNED OUTAGE | 2022-01-11 16:04:13.000 | 115.75 | 15 |
| OCR, Sec. | PLANNED OUTAGE | 2022-01-11 16:49:56.000 | 112.40 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-01-11 17:00:58.000 | 3,744.10 | 6 |
| PLF | PLANNED OUTAGE | 2022-01-11 17:14:29.000 | 220.40 | 19 |
| UG OTHER | PLANNED OUTAGE | 2022-01-12 02:17:55.000 | 1,824.33 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-01-12 06:37:34.000 | 1,266.07 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-01-12 08:07:25.000 | 1,000.82 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-01-12 08:10:56.000 | 926.25 | 25 |
| OH OTHER | PLANNED OUTAGE | 2022-01-12 09:18:31.000 | 734.67 | 5 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-01-12 09:20:15.000 | 136.92 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-12 09:37:24.000 | 89.83 | 14 |
| OH OTHER | PLANNED OUTAGE | 2022-01-12 09:52:40.000 | 635.55 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-01-12 10:42:40.000 | 167.73 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-12 11:30:23.000 | 47.67 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-01-12 12:30:16.000 | 113.90 | 3 |
| PLF | PLANNED OUTAGE | 2022-01-12 20:06:03.000 | 339.20 | 4 |
| PLF | PLANNED OUTAGE | 2022-01-12 22:23:50.000 | 462.05 | 1 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-01-13 06:45:57.000 | 136.62 | 1 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-01-13 06:55:50.000 | 116.63 | 1 |
| PLF | PLANNED OUTAGE | 2022-01-13 07:38:27.000 | 10.48 | 1 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-01-13 07:49:15.000 | 1,783.17 | 10 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-01-13 08:43:00.000 | 376.75 | 5 |
| PLF | PLANNED OUTAGE | 2022-01-13 09:06:55.000 | 68.58 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-01-13 09:14:21.000 | 232.25 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-01-13 09:14:55.000 | 240.45 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-01-13 09:43:41.000 | 89.00 | 20 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| PLF | PLANNED OUTAGE | 2022-01-13 09:48:47.000 | 214.00 | 1 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-01-13 10:03:26.000 | 762.53 | 7 |
| PLF | PLANNED OUTAGE | 2022-01-13 10:30:14.000 | 1,214.22 | 11 |
| UG OTHER | PLANNED OUTAGE | 2022-01-13 13:10:28.000 | 453.17 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-01-13 14:21:43.000 | 520.27 | 8 |
| PLF | PLANNED OUTAGE | 2022-01-13 15:43:23.000 | 32.15 | 3 |
| OCR, Sec. | PLANNED OUTAGE | 2022-01-13 16:09:04.000 | 1,184.00 | 20 |
| PLF | PLANNED OUTAGE | 2022-01-13 16:26:28.000 | 129.45 | 3 |
| PLF | PLANNED OUTAGE | 2022-01-13 17:28:43.000 | 374.13 | 46 |
| PLF | PLANNED OUTAGE | 2022-01-13 17:37:38.000 | 305.33 | 40 |
| PLF | PLANNED OUTAGE | 2022-01-13 17:59:17.000 | 68.47 | 4 |
| PLF | PLANNED OUTAGE | 2022-01-13 20:44:44.000 | 6,254.73 | 113 |
| PLF | PLANNED OUTAGE | 2022-01-13 22:48:45.000 | 1,692.20 | 6 |
| PLF | PLANNED OUTAGE | 2022-01-13 22:49:35.000 | 40,594.00 | 150 |
| PLF | PLANNED OUTAGE | 2022-01-14 08:59:32.000 | 4,877.50 | 25 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-01-14 09:13:07.000 | 674.60 | 12 |
| UG OTHER | PLANNED OUTAGE | 2022-01-14 09:56:36.000 | 166.15 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-01-14 13:36:16.000 | 95.25 | 15 |
| OH OTHER | PLANNED OUTAGE | 2022-01-14 16:34:22.000 | 186.00 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-01-14 20:09:08.000 | 104.70 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-01-14 20:29:55.000 | 4,633.62 | 916 |
| Circuit Out | PLANNED OUTAGE | 2022-01-15 05:30:07.000 | 4,503.88 | 1,493 |
| Circuit Out | PLANNED OUTAGE | 2022-01-15 14:20:48.000 | 784.67 | 440 |
| PLF | PLANNED OUTAGE | 2022-01-15 15:28:10.000 | 857.92 | 5 |
| Circuit Out | PLANNED OUTAGE | 2022-01-16 06:25:25.000 | 436.07 | 62 |
| OCR, Sec. | PLANNED OUTAGE | 2022-01-16 06:25:25.000 | 5,493.20 | 886 |
| OH OTHER | PLANNED OUTAGE | 2022-01-16 10:02:44.000 | 201.37 | 7 |
| PLF | PLANNED OUTAGE | 2022-01-16 11:00:18.000 | 27,780.65 | 93 |
| Primary Wire | PLANNED OUTAGE | 2022-01-16 11:00:18.000 | 12,508.53 | 58 |
| OH OTHER | PLANNED OUTAGE | 2022-01-16 12:23:03.000 | 1,502.08 | 5 |
| PLF | PLANNED OUTAGE | 2022-01-16 13:58:45.000 | 2,528.75 | 21 |
| Primary Wire | PLANNED OUTAGE | 2022-01-16 13:58:45.000 | 15,389.87 | 128 |
| PLF | PLANNED OUTAGE | 2022-01-16 14:13:39.000 | 1,957.20 | 63 |
| OH OTHER | PLANNED OUTAGE | 2022-01-16 14:25:29.000 | 177.63 | 1 |
| Circuit Out | PLANNED OUTAGE | 2022-01-16 14:32:16.000 | 1,421.03 | 958 |
| Circuit Out | PLANNED OUTAGE | 2022-01-16 17:00:58.000 | 3,084.60 | 318 |
| PLF | PLANNED OUTAGE | 2022-01-16 21:40:26.000 | 340.00 | 30 |
| OH OTHER | PLANNED OUTAGE | 2022-01-16 22:12:56.000 | 406.80 | 4 |
| Circuit Out | PLANNED OUTAGE | 2022-01-16 22:53:57.000 | 5,860.40 | 1,092 |
| UG OTHER | PLANNED OUTAGE | 2022-01-16 23:17:28.000 | 134.50 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-17 02:56:04.000 | 277.65 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-01-17 06:52:42.000 | 147.30 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-17 07:06:17.000 | 31.40 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-17 09:07:40.000 | 920.50 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-01-17 09:46:38.000 | 326.27 | 1 |
| PLF | PLANNED OUTAGE | 2022-01-17 09:59:13.000 | 367.18 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-17 13:23:00.000 | 2,789.42 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-01-17 13:27:59.000 | 129.97 | 2 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| OH OTHER | PLANNED OUTAGE | 2022-01-17 15:13:23.000 | 417.45 | 9 |
| PLF | PLANNED OUTAGE | 2022-01-17 19:09:54.000 | 7,688.33 | 20 |
| OH OTHER | PLANNED OUTAGE | 2022-01-17 20:44:35.000 | 11.92 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-18 08:34:29.000 | 3,245.58 | 85 |
| UG OTHER | PLANNED OUTAGE | 2022-01-18 09:00:48.000 | 4,237.68 | 49 |
| OH OTHER | PLANNED OUTAGE | 2022-01-18 09:11:31.000 | 312.80 | 1 |
| PLF | PLANNED OUTAGE | 2022-01-18 09:12:45.000 | 11,222.55 | 81 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-01-18 09:29:40.000 | 386.78 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-18 10:16:07.000 | 416.27 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-18 10:45:47.000 | 2,592.70 | 11 |
| UG OTHER | PLANNED OUTAGE | 2022-01-18 10:51:03.000 | 313.30 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-18 11:14:04.000 | 835.92 | 7 |
| Circuit Out | PLANNED OUTAGE | 2022-01-18 12:17:53.000 | 2,772.00 | 1,080 |
| PLF | PLANNED OUTAGE | 2022-01-18 14:31:50.000 | 189.95 | 29 |
| OH OTHER | PLANNED OUTAGE | 2022-01-18 15:25:06.000 | 371.73 | 8 |
| OCR, Sec. | PLANNED OUTAGE | 2022-01-18 15:39:45.000 | 1,572.73 | 62 |
| OH OTHER | PLANNED OUTAGE | 2022-01-18 16:11:47.000 | 629.65 | 3 |
| PLF | PLANNED OUTAGE | 2022-01-18 16:50:42.000 | 672.20 | 12 |
| PLF | PLANNED OUTAGE | 2022-01-18 17:02:53.000 | 262.40 | 6 |
| OCR, Sec. | PLANNED OUTAGE | 2022-01-18 17:54:19.000 | 399.30 | 33 |
| OH OTHER | PLANNED OUTAGE | 2022-01-18 19:01:15.000 | 73.33 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-18 22:42:21.000 | 261.00 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-18 22:42:27.000 | 522.15 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-01-19 08:27:45.000 | 10,198.33 | 25 |
| Service - Non Crew | PLANNED OUTAGE | 2022-01-19 09:28:03.000 | 22.60 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-19 09:42:35.000 | 562.87 | 2 |
| Service - Non Crew | PLANNED OUTAGE | 2022-01-19 09:48:29.000 | 567.00 | 6 |
| Service - Non Crew | PLANNED OUTAGE | 2022-01-19 10:16:29.000 | 69.75 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-19 10:57:58.000 | 583.73 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-01-19 14:07:26.000 | 15.93 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-01-19 14:32:14.000 | 257.00 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 08:14:14.000 | 194.50 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 08:32:10.000 | 334.13 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 08:42:28.000 | 725.80 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 08:43:47.000 | 6,068.15 | 17 |
| UG OTHER | PLANNED OUTAGE | 2022-01-20 09:26:35.000 | 595.67 | 10 |
| PLF | PLANNED OUTAGE | 2022-01-20 09:38:12.000 | 351.45 | 11 |
| UG OTHER | PLANNED OUTAGE | 2022-01-20 09:42:16.000 | 392.00 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 09:56:00.000 | 1,462.95 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 10:12:52.000 | 933.10 | 14 |
| TX Replaced (PM) | PLANNED OUTAGE | 2022-01-20 10:27:46.000 | 352.68 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 10:51:34.000 | 770.68 | 13 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 12:36:15.000 | 757.67 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 14:08:00.000 | 616.47 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 14:10:58.000 | 111.83 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 16:23:53.000 | 1,122.30 | 27 |
| PLF | PLANNED OUTAGE | 2022-01-20 17:52:21.000 | 196.00 | 24 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 18:09:23.000 | 3,014.20 | 84 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| OH OTHER | PLANNED OUTAGE | 2022-01-20 18:10:42.000 | 47.07 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-20 19:00:17.000 | 191.30 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-01-21 00:23:41.000 | 841.67 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-01-21 08:35:22.000 | 16.22 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-21 09:07:40.000 | 772.42 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-01-21 09:36:16.000 | 4,867.67 | 20 |
| PLF | PLANNED OUTAGE | 2022-01-21 10:00:42.000 | 489.80 | 12 |
| UG OTHER | PLANNED OUTAGE | 2022-01-21 17:10:53.000 | 605.20 | 17 |
| UG OTHER | PLANNED OUTAGE | 2022-01-21 22:42:07.000 | 50.92 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-22 04:22:18.000 | 814.00 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-01-22 08:42:33.000 | 784.45 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-01-22 12:27:14.000 | 212.27 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-22 12:45:05.000 | 79.33 | 4 |
| Circuit Out | PLANNED OUTAGE | 2022-01-22 14:19:58.000 | 4,205.97 | 458 |
| OH OTHER | PLANNED OUTAGE | 2022-01-22 15:56:07.000 | 667.03 | 2 |
| Service - Non Crew | PLANNED OUTAGE | 2022-01-22 17:20:16.000 | 9.77 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-22 22:31:12.000 | 146.40 | 1 |
| PLF | PLANNED OUTAGE | 2022-01-23 08:08:29.000 | 364.62 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-23 15:06:28.000 | 922.83 | 10 |
| Service - Non Crew | PLANNED OUTAGE | 2022-01-23 22:36:19.000 | 139.55 | 1 |
| OCR, Sec. | PLANNED OUTAGE | 2022-01-24 03:38:17.000 | 918.45 | 27 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 08:29:08.000 | 328.73 | 2 |
| Service - Non Crew | PLANNED OUTAGE | 2022-01-24 09:37:05.000 | 34.27 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 09:37:41.000 | 27.35 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-24 10:07:21.000 | 706.60 | 3 |
| PLF | PLANNED OUTAGE | 2022-01-24 10:19:14.000 | 1,522.27 | 14 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 10:19:54.000 | 749.85 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 10:52:36.000 | 121.40 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 11:12:09.000 | 15.03 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 13:10:20.000 | 6.53 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 13:23:51.000 | 1,577.73 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 13:29:56.000 | 4.55 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-24 13:38:51.000 | 802.50 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 13:59:02.000 | 13.20 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 17:02:00.000 | 437.00 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-01-24 18:27:57.000 | 239.73 | 8 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-01-24 20:43:19.000 | 1,596.00 | 24 |
| OH OTHER | PLANNED OUTAGE | 2022-01-25 06:28:32.000 | 375.33 | 10 |
| UG OTHER | PLANNED OUTAGE | 2022-01-25 08:46:33.000 | 287.50 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-01-25 09:29:10.000 | 659.10 | 2 |
| PLF | PLANNED OUTAGE | 2022-01-25 09:52:39.000 | 149.20 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-01-25 10:37:18.000 | 620.80 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-25 11:46:04.000 | 157.90 | 2 |
| PLF | PLANNED OUTAGE | 2022-01-25 11:59:57.000 | 2,619.33 | 20 |
| PLF | PLANNED OUTAGE | 2022-01-25 18:17:42.000 | 366.00 | 36 |
| SWITCH 600 AMP | PLANNED OUTAGE | 2022-01-26 08:43:34.000 | 172,798.65 | 607 |
| OH OTHER | PLANNED OUTAGE | 2022-01-26 08:58:24.000 | 814.70 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-26 09:19:49.000 | 2,371.10 | 6 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|--------------------|----------------------|-------------------------|--------------|-------------|
| UG OTHER | PLANNED OUTAGE | 2022-01-26 09:38:13.000 | 754.33 | 4 |
| PLF | PLANNED OUTAGE | 2022-01-26 09:59:11.000 | 241.20 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-01-26 10:11:05.000 | 619.50 | 14 |
| UG OTHER | PLANNED OUTAGE | 2022-01-26 10:15:39.000 | 240.27 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-26 10:33:24.000 | 1,674.38 | 11 |
| UG OTHER | PLANNED OUTAGE | 2022-01-26 10:55:45.000 | 358.67 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-01-26 11:06:29.000 | 286.27 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-26 11:07:55.000 | 421.50 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-01-26 12:04:37.000 | 504.23 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-01-26 12:05:58.000 | 264.20 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-01-26 13:03:19.000 | 298.90 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-26 16:37:03.000 | 48.12 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-26 19:57:15.000 | 23.73 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-26 22:19:52.000 | 2,471.35 | 21 |
| OH OTHER | PLANNED OUTAGE | 2022-01-27 05:20:53.000 | 613.50 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-01-27 08:19:42.000 | 1,081.73 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-27 08:33:39.000 | 724.65 | 3 |
| UG OTHER | PLANNED OUTAGE | 2022-01-27 08:50:37.000 | 661.95 | 9 |
| UG OTHER | PLANNED OUTAGE | 2022-01-27 08:53:36.000 | 547.10 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-01-27 09:31:20.000 | 470.80 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-01-27 10:02:18.000 | 1,138.40 | 12 |
| UG OTHER | PLANNED OUTAGE | 2022-01-27 10:20:30.000 | 399.08 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-01-27 11:55:10.000 | 1,680.50 | 30 |
| Service - Non Crew | PLANNED OUTAGE | 2022-01-27 14:02:54.000 | 80.57 | 1 |
| Service - Non Crew | PLANNED OUTAGE | 2022-01-27 14:04:20.000 | 79.03 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-27 16:25:02.000 | 1,874.40 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-27 19:18:53.000 | 170.05 | 19 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-01-28 08:57:53.000 | 741.07 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-28 09:31:50.000 | 430.73 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-01-28 09:55:58.000 | 29.35 | 1 |
| PLF | PLANNED OUTAGE | 2022-01-28 09:56:45.000 | 2,366.33 | 124 |
| OH OTHER | PLANNED OUTAGE | 2022-01-28 11:23:14.000 | 292.67 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-28 11:27:33.000 | 6.00 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-28 11:35:30.000 | 337.52 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-01-28 22:04:51.000 | 184.73 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-01-28 23:21:40.000 | 96.08 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-01-28 23:26:04.000 | 66.08 | 5 |
| PLF | PLANNED OUTAGE | 2022-01-28 23:35:36.000 | 1,778.67 | 92 |
| OCR, Sec. | PLANNED OUTAGE | 2022-01-29 01:41:04.000 | 3,157.00 | 410 |
| OH OTHER | PLANNED OUTAGE | 2022-01-29 02:21:41.000 | 22.67 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-01-29 02:56:27.000 | 537.30 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-01-29 03:06:05.000 | 147.93 | 14 |
| Circuit Out | PLANNED OUTAGE | 2022-01-29 03:25:31.000 | 11,240.85 | 1,641 |
| OH OTHER | PLANNED OUTAGE | 2022-01-29 04:46:23.000 | 1,076.70 | 9 |
| PLF | PLANNED OUTAGE | 2022-01-29 08:08:26.000 | 221.57 | 1 |
| Circuit Out | PLANNED OUTAGE | 2022-01-29 11:44:53.000 | 4,059.50 | 1,765 |
| OH OTHER | PLANNED OUTAGE | 2022-01-29 19:22:01.000 | 565.00 | 15 |
| PLF | PLANNED OUTAGE | 2022-01-29 21:32:28.000 | 2,367.57 | 121 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| OH OTHER | PLANNED OUTAGE | 2022-01-29 21:40:27.000 | 1,264.68 | 13 |
| UG OTHER | PLANNED OUTAGE | 2022-01-30 08:19:43.000 | 114.43 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-01-30 09:22:54.000 | 494.47 | 2 |
| OCR, Sec. | PLANNED OUTAGE | 2022-01-30 13:22:13.000 | 17,150.07 | 692 |
| SWITCH 600 AMP | PLANNED OUTAGE | 2022-01-30 13:22:13.000 | 23,844.93 | 172 |
| UG OTHER | PLANNED OUTAGE | 2022-01-30 20:06:24.000 | 1,995.23 | 17 |
| PLF | PLANNED OUTAGE | 2022-01-30 21:56:34.000 | 218.50 | 5 |
| PLF | PLANNED OUTAGE | 2022-01-30 22:16:57.000 | 139.90 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-01-31 00:28:47.000 | 1,714.53 | 11 |
| UG OTHER | PLANNED OUTAGE | 2022-01-31 08:24:11.000 | 1,621.83 | 10 |
| UG OTHER | PLANNED OUTAGE | 2022-01-31 08:27:12.000 | 3,531.18 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-01-31 08:45:21.000 | 441.83 | 10 |
| PLF | PLANNED OUTAGE | 2022-01-31 09:07:49.000 | 6,066.20 | 28 |
| OH OTHER | PLANNED OUTAGE | 2022-01-31 09:39:36.000 | 376.43 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-01-31 09:43:59.000 | 214.57 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-01-31 10:05:57.000 | 1,132.60 | 7 |
| Pole | PLANNED OUTAGE | 2022-01-31 10:50:32.000 | 651.60 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-01-31 11:58:37.000 | 158.77 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-01-31 13:12:25.000 | 296.80 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-01-31 20:16:57.000 | 64.70 | 6 |
| SWITCH 600 AMP | PLANNED OUTAGE | 2022-01-31 21:04:42.000 | 49,444.80 | 498 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-02-01 08:35:10.000 | 114.42 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-01 10:21:24.000 | 1,398.80 | 4 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-02-01 10:28:41.000 | 273.43 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-01 10:43:10.000 | 30,171.40 | 92 |
| UG OTHER | PLANNED OUTAGE | 2022-02-01 10:58:04.000 | 433.42 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-02-01 10:58:14.000 | 428.50 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-02-01 11:34:19.000 | 294.53 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-02-01 11:51:27.000 | 234.80 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-02-01 12:54:06.000 | 342.75 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-01 14:03:51.000 | 599.42 | 5 |
| PLF | PLANNED OUTAGE | 2022-02-01 14:12:09.000 | 199.37 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-01 14:12:10.000 | 99.90 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-01 15:25:35.000 | 24.40 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-02-01 16:07:23.000 | 273.00 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-02-01 17:45:34.000 | 335.87 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-02-02 08:41:14.000 | 597.40 | 2 |
| PLF | PLANNED OUTAGE | 2022-02-02 08:49:32.000 | 2,768.87 | 82 |
| UG OTHER | PLANNED OUTAGE | 2022-02-02 09:26:31.000 | 788.93 | 8 |
| PLF | PLANNED OUTAGE | 2022-02-02 09:32:46.000 | 303.40 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-02-02 09:57:33.000 | 559.47 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-02-02 10:52:18.000 | 592.25 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-02-02 11:10:15.000 | 30.53 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-02-02 11:37:41.000 | 490.13 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-02-02 13:40:57.000 | 139.60 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-02-02 14:12:12.000 | 277.92 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-02-02 14:28:39.000 | 8.20 | 6 |
| PLF | PLANNED OUTAGE | 2022-02-02 16:18:42.000 | 155.53 | 4 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| PLF | PLANNED OUTAGE | 2022-02-02 17:04:05.000 | 525.00 | 20 |
| OH OTHER | PLANNED OUTAGE | 2022-02-02 17:17:26.000 | 1,262.68 | 7 |
| Primary Wire | PLANNED OUTAGE | 2022-02-02 17:42:28.000 | 853.30 | 21 |
| PLF | PLANNED OUTAGE | 2022-02-02 18:24:53.000 | 185.33 | 16 |
| PLF | PLANNED OUTAGE | 2022-02-02 18:27:19.000 | 747.10 | 31 |
| OH OTHER | PLANNED OUTAGE | 2022-02-02 20:21:03.000 | 112.80 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-02 20:33:41.000 | 636.58 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-03 05:34:11.000 | 93.50 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-02-03 08:24:59.000 | 3,115.67 | 13 |
| OH OTHER | PLANNED OUTAGE | 2022-02-03 08:33:48.000 | 659.07 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-02-03 08:45:33.000 | 1,480.75 | 15 |
| UG OTHER | PLANNED OUTAGE | 2022-02-03 09:02:39.000 | 202.10 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-02-03 09:29:24.000 | 747.85 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-03 09:32:04.000 | 388.83 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-03 09:32:17.000 | 363.47 | 2 |
| PLF | PLANNED OUTAGE | 2022-02-03 09:50:35.000 | 1,079.47 | 22 |
| PLF | PLANNED OUTAGE | 2022-02-03 09:54:13.000 | 152.08 | 25 |
| PLF | PLANNED OUTAGE | 2022-02-03 10:15:08.000 | 610.83 | 25 |
| UG OTHER | PLANNED OUTAGE | 2022-02-03 11:04:23.000 | 326.67 | 4 |
| PLF | PLANNED OUTAGE | 2022-02-03 11:16:02.000 | 743.20 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-02-03 11:50:01.000 | 820.67 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-03 11:53:37.000 | 257.10 | 1 |
| OCR, Sec. | PLANNED OUTAGE | 2022-02-03 13:58:05.000 | 33.32 | 1 |
| PLF | PLANNED OUTAGE | 2022-02-03 15:52:00.000 | 1,091.03 | 71 |
| PLF | PLANNED OUTAGE | 2022-02-03 16:35:07.000 | 79.30 | 3 |
| PLF | PLANNED OUTAGE | 2022-02-03 17:03:49.000 | 250.65 | 9 |
| Service - Non Crew | PLANNED OUTAGE | 2022-02-03 18:03:14.000 | 36.50 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-03 18:21:01.000 | 67.87 | 2 |
| PLF | PLANNED OUTAGE | 2022-02-03 18:54:50.000 | 907.00 | 3 |
| UG OTHER | PLANNED OUTAGE | 2022-02-04 08:50:25.000 | 331.00 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-02-04 10:09:51.000 | 764.83 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-02-04 10:11:53.000 | 754.67 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-02-04 10:59:11.000 | 279.00 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-02-04 11:00:25.000 | 271.33 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-02-04 12:45:27.000 | 1,425.20 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-02-04 15:03:16.000 | 290.20 | 6 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-02-04 16:52:48.000 | 494.05 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-05 01:18:44.000 | 152.72 | 1 |
| Circuit Out | PLANNED OUTAGE | 2022-02-05 07:56:44.000 | 3,667.30 | 434 |
| PLF | PLANNED OUTAGE | 2022-02-05 08:42:54.000 | 937.33 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-02-05 09:02:33.000 | 99.48 | 1 |
| PLF | PLANNED OUTAGE | 2022-02-05 11:05:06.000 | 2,071.30 | 14 |
| OH OTHER | PLANNED OUTAGE | 2022-02-05 11:51:56.000 | 681.07 | 16 |
| UG OTHER | PLANNED OUTAGE | 2022-02-05 12:12:29.000 | 200.93 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-02-05 16:44:38.000 | 690.22 | 15 |
| UG OTHER | PLANNED OUTAGE | 2022-02-05 21:24:48.000 | 8,701.73 | 17 |
| PLF | PLANNED OUTAGE | 2022-02-06 08:30:53.000 | 696.48 | 11 |
| PLF | PLANNED OUTAGE | 2022-02-06 09:22:54.000 | 57,761.90 | 258 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|--------------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-02-06 09:25:24.000 | 388.75 | 1 |
| Circuit Out | PLANNED OUTAGE | 2022-02-06 12:36:20.000 | 942.52 | 97 |
| Circuit Out | PLANNED OUTAGE | 2022-02-06 13:22:46.000 | 2,580.42 | 11 |
| UG OTHER | PLANNED OUTAGE | 2022-02-06 19:10:07.000 | 46.30 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-06 21:19:50.000 | 63.90 | 1 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-02-07 09:14:55.000 | 2,796.80 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-02-07 10:00:38.000 | 370.58 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-07 10:08:40.000 | 244.00 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-07 13:36:56.000 | 303.23 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-02-07 20:04:33.000 | 418.17 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-02-07 20:38:59.000 | 145.85 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-08 08:45:47.000 | 735.90 | 6 |
| PLF | PLANNED OUTAGE | 2022-02-08 09:00:48.000 | 1,473.90 | 6 |
| Primary Wire | PLANNED OUTAGE | 2022-02-08 13:54:13.000 | 350.50 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-02-08 19:32:44.000 | 2,875.80 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 03:19:12.000 | 44.30 | 2 |
| Circuit Out | PLANNED OUTAGE | 2022-02-09 06:05:41.000 | 51,402.08 | 2,243 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 07:43:40.000 | 325.90 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 08:38:44.000 | 509.57 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 08:40:55.000 | 267.07 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 08:52:15.000 | 642.20 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 08:56:23.000 | 6,313.00 | 15 |
| UG OTHER | PLANNED OUTAGE | 2022-02-09 09:34:59.000 | 100.13 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 09:47:12.000 | 104.00 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 10:06:40.000 | 341.12 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 10:17:57.000 | 950.60 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 10:20:17.000 | 180.60 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 10:43:44.000 | 961.73 | 8 |
| Service - Non Crew | PLANNED OUTAGE | 2022-02-09 10:51:16.000 | 12.18 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-09 11:41:28.000 | 760.15 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 11:42:44.000 | 844.40 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 11:55:31.000 | 225.15 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 12:35:24.000 | 274.92 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-02-09 12:38:27.000 | 379.00 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 14:02:47.000 | 118.05 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 15:21:57.000 | 189.23 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-09 18:36:38.000 | 729.00 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-02-10 02:35:59.000 | 431.02 | 11 |
| PLF | PLANNED OUTAGE | 2022-02-10 09:11:09.000 | 58.05 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-10 09:20:48.000 | 668.15 | 3 |
| TX Replaced (PM) | PLANNED OUTAGE | 2022-02-10 09:40:43.000 | 209.95 | 1 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-02-10 09:41:04.000 | 268.88 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-10 10:18:00.000 | 348.53 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-02-10 10:18:31.000 | 1,494.17 | 11 |
| PLF | PLANNED OUTAGE | 2022-02-10 13:04:27.000 | 316.00 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-02-10 13:46:10.000 | 1,481.20 | 28 |
| PLF | PLANNED OUTAGE | 2022-02-10 22:05:11.000 | 2,078.27 | 11 |
| PLF | PLANNED OUTAGE | 2022-02-11 02:43:54.000 | 244.20 | 12 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| OH OTHER | PLANNED OUTAGE | 2022-02-11 08:39:57.000 | 470.23 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-11 09:17:45.000 | 1,376.55 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-02-11 10:52:37.000 | 289.05 | 9 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-02-11 18:54:04.000 | 259.82 | 7 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-02-11 18:56:43.000 | 207.67 | 10 |
| PLF | PLANNED OUTAGE | 2022-02-11 21:21:03.000 | 1,077.00 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-02-14 01:02:24.000 | 229.02 | 13 |
| OH OTHER | PLANNED OUTAGE | 2022-02-14 08:38:35.000 | 192.85 | 7 |
| PLF | PLANNED OUTAGE | 2022-02-14 09:16:06.000 | 201.88 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-14 09:26:45.000 | 1,223.83 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-02-14 10:09:15.000 | 1,637.57 | 13 |
| OIL SW | PLANNED OUTAGE | 2022-02-14 12:35:44.000 | 312.37 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-14 13:25:20.000 | 69.57 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-14 15:39:51.000 | 191.50 | 3 |
| Service - Non Crew | PLANNED OUTAGE | 2022-02-14 17:04:44.000 | 5.08 | 1 |
| Circuit Out | PLANNED OUTAGE | 2022-02-14 17:10:35.000 | 1,421.05 | 879 |
| Circuit Out | PLANNED OUTAGE | 2022-02-14 18:29:26.000 | 5,435.30 | 481 |
| Circuit Out | PLANNED OUTAGE | 2022-02-14 19:50:08.000 | 1,476.72 | 251 |
| UG OTHER | PLANNED OUTAGE | 2022-02-14 20:35:13.000 | 115.50 | 6 |
| PLF | PLANNED OUTAGE | 2022-02-15 08:55:27.000 | 523.20 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-02-15 08:58:20.000 | 82.15 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-15 09:42:35.000 | 78.07 | 1 |
| PLF | PLANNED OUTAGE | 2022-02-15 10:39:46.000 | 526.33 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-15 10:46:57.000 | 62.02 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-15 11:44:13.000 | 380.17 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-15 11:45:56.000 | 227.67 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-02-15 15:53:48.000 | 235.17 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-15 16:09:12.000 | 1,820.43 | 13 |
| OH OTHER | PLANNED OUTAGE | 2022-02-15 17:13:55.000 | 147.53 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-02-15 18:57:34.000 | 58.65 | 23 |
| OH OTHER | PLANNED OUTAGE | 2022-02-15 19:33:48.000 | 354.87 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-16 04:11:51.000 | 141.45 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-02-16 08:21:10.000 | 212.55 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-16 08:53:49.000 | 1,254.00 | 10 |
| UG OTHER | PLANNED OUTAGE | 2022-02-16 08:57:16.000 | 492.75 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-16 09:05:24.000 | 614.73 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-02-16 09:20:54.000 | 860.65 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-02-16 09:34:53.000 | 300.83 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-16 10:19:30.000 | 1,313.17 | 10 |
| UG OTHER | PLANNED OUTAGE | 2022-02-16 10:22:56.000 | 35.58 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-02-16 10:40:37.000 | 306.13 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-02-16 10:52:34.000 | 763.40 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-02-16 11:22:50.000 | 495.00 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-02-16 11:56:34.000 | 2,374.02 | 13 |
| UG OTHER | PLANNED OUTAGE | 2022-02-16 12:05:20.000 | 383.47 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-02-16 12:56:21.000 | 433.53 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-02-16 13:04:54.000 | 24.27 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-16 14:01:51.000 | 28.42 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| UG OTHER | PLANNED OUTAGE | 2022-02-16 17:49:31.000 | 1,609.20 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-02-16 20:45:10.000 | 154.40 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-02-17 09:06:31.000 | 1,666.67 | 20 |
| OH OTHER | PLANNED OUTAGE | 2022-02-17 09:17:22.000 | 119.07 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-17 11:42:51.000 | 1,248.15 | 9 |
| UG OTHER | PLANNED OUTAGE | 2022-02-17 11:43:50.000 | 297.42 | 5 |
| PLF | PLANNED OUTAGE | 2022-02-17 13:11:27.000 | 1,632.37 | 26 |
| OH OTHER | PLANNED OUTAGE | 2022-02-17 13:50:32.000 | 168.73 | 2 |
| OCR, Sec. | PLANNED OUTAGE | 2022-02-17 16:46:34.000 | 1,000.83 | 25 |
| OH OTHER | PLANNED OUTAGE | 2022-02-17 19:07:13.000 | 1,251.20 | 12 |
| PLF | PLANNED OUTAGE | 2022-02-17 20:51:26.000 | 508.70 | 1 |
| PLF | PLANNED OUTAGE | 2022-02-17 23:05:40.000 | 2,307.45 | 9 |
| PLF | PLANNED OUTAGE | 2022-02-18 00:15:03.000 | 31.53 | 2 |
| Circuit Out | PLANNED OUTAGE | 2022-02-18 03:32:14.000 | 2,237.50 | 750 |
| SWITCH 600 AMP | PLANNED OUTAGE | 2022-02-18 03:32:14.000 | 26,201.60 | 1,068 |
| PLF | PLANNED OUTAGE | 2022-02-18 08:54:31.000 | 201.93 | 1 |
| PLF | PLANNED OUTAGE | 2022-02-18 08:54:32.000 | 2,090.63 | 38 |
| OCR, Sec. | PLANNED OUTAGE | 2022-02-18 10:18:36.000 | 796.50 | 295 |
| OH OTHER | PLANNED OUTAGE | 2022-02-18 11:25:14.000 | 343.13 | 4 |
| PLF | PLANNED OUTAGE | 2022-02-18 12:41:29.000 | 829.60 | 12 |
| TX Replaced (PM) | PLANNED OUTAGE | 2022-02-18 16:23:27.000 | 355.60 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-02-19 08:31:09.000 | 319.80 | 3 |
| SWITCH 600 AMP | PLANNED OUTAGE | 2022-02-19 08:41:59.000 | 96.40 | 8 |
| PLF | PLANNED OUTAGE | 2022-02-19 08:56:52.000 | 194.77 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-19 14:28:29.000 | 66.98 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-19 17:10:36.000 | 1,584.80 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-02-20 02:19:06.000 | 332.93 | 22 |
| UG OTHER | PLANNED OUTAGE | 2022-02-20 07:36:28.000 | 595.67 | 2 |
| TX PAD | PLANNED OUTAGE | 2022-02-20 18:10:52.000 | 1,822.42 | 19 |
| OH OTHER | PLANNED OUTAGE | 2022-02-20 19:30:42.000 | 42.62 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-21 00:10:55.000 | 7.83 | 2 |
| PLF | PLANNED OUTAGE | 2022-02-21 09:26:46.000 | 17,209.90 | 113 |
| OH OTHER | PLANNED OUTAGE | 2022-02-21 10:25:55.000 | 1,296.75 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-02-21 11:47:44.000 | 1,297.73 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-02-21 11:50:16.000 | 796.83 | 5 |
| PLF | PLANNED OUTAGE | 2022-02-21 11:50:39.000 | 70.38 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-21 13:03:32.000 | 60.43 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-21 16:32:34.000 | 221.90 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-02-21 21:44:24.000 | 54.32 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-22 03:30:25.000 | 459.07 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-02-22 09:04:08.000 | 3,484.75 | 15 |
| UG OTHER | PLANNED OUTAGE | 2022-02-22 09:26:32.000 | 567.07 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-02-22 10:18:29.000 | 382.43 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-02-22 10:55:47.000 | 257.80 | 1 |
| PLF | PLANNED OUTAGE | 2022-02-22 10:58:16.000 | 47.60 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-02-22 11:05:40.000 | 338.93 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-22 11:10:05.000 | 269.97 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-22 11:52:42.000 | 248.25 | 5 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| Circuit Out | PLANNED OUTAGE | 2022-02-22 13:05:27.000 | 2,690.75 | 705 |
| UG OTHER | PLANNED OUTAGE | 2022-02-22 13:11:02.000 | 110.37 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-02-22 13:15:20.000 | 424.00 | 12 |
| UG OTHER | PLANNED OUTAGE | 2022-02-22 13:26:27.000 | 242.97 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-22 14:48:54.000 | 307.13 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-02-22 15:57:15.000 | 328.07 | 37 |
| PLF | PLANNED OUTAGE | 2022-02-22 16:33:43.000 | 688.22 | 17 |
| PLF | PLANNED OUTAGE | 2022-02-22 16:33:56.000 | 584.20 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-02-22 22:05:49.000 | 67.40 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-22 22:15:03.000 | 196.35 | 9 |
| UG OTHER | PLANNED OUTAGE | 2022-02-23 08:46:36.000 | 85.35 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-23 09:11:33.000 | 384.13 | 2 |
| PLF | PLANNED OUTAGE | 2022-02-23 09:12:06.000 | 2,289.40 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-02-23 09:35:28.000 | 22.63 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-23 09:40:34.000 | 77.22 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-23 09:50:39.000 | 517.83 | 10 |
| UG OTHER | PLANNED OUTAGE | 2022-02-23 11:27:48.000 | 193.20 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-02-23 12:46:43.000 | 577.95 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-02-23 14:16:15.000 | 760.17 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-23 16:43:44.000 | 113.40 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-23 17:47:14.000 | 470.15 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-23 18:23:10.000 | 434.22 | 1 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-02-24 06:21:34.000 | 97.05 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-24 08:08:19.000 | 843.07 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-02-24 08:29:36.000 | 573.60 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-24 08:43:37.000 | 261.07 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-24 09:36:03.000 | 546.83 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-02-24 10:07:37.000 | 907.32 | 7 |
| PLF | PLANNED OUTAGE | 2022-02-24 10:47:22.000 | 104.80 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-02-24 12:31:46.000 | 257.65 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-02-24 14:08:07.000 | 1,747.35 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-02-24 15:00:43.000 | 526.92 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-24 15:00:50.000 | 317.10 | 3 |
| PLF | PLANNED OUTAGE | 2022-02-24 15:17:37.000 | 18.00 | 3 |
| PLF | PLANNED OUTAGE | 2022-02-24 17:57:03.000 | 60.93 | 8 |
| PLF | PLANNED OUTAGE | 2022-02-24 18:06:24.000 | 38.25 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-02-25 08:45:44.000 | 1,126.80 | 12 |
| UG OTHER | PLANNED OUTAGE | 2022-02-25 08:47:51.000 | 86.70 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-02-25 08:48:46.000 | 332.47 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-25 09:01:44.000 | 3,308.62 | 11 |
| SWITCH 600 AMP | PLANNED OUTAGE | 2022-02-25 09:13:48.000 | 175.25 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-02-25 11:32:37.000 | 352.80 | 9 |
| UG OTHER | PLANNED OUTAGE | 2022-02-25 13:03:09.000 | 123.33 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-02-25 20:49:39.000 | 538.60 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-02-26 04:52:20.000 | 552.13 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-02-26 07:42:18.000 | 686.50 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-02-26 08:03:42.000 | 1,140.60 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-02-26 08:14:29.000 | 216.37 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| OH OTHER | PLANNED OUTAGE | 2022-02-26 11:22:06.000 | 159.37 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-26 15:06:10.000 | 42.60 | 9 |
| PLF | PLANNED OUTAGE | 2022-02-26 17:03:47.000 | 2,022.90 | 33 |
| OH OTHER | PLANNED OUTAGE | 2022-02-26 19:42:28.000 | 1,433.12 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-02-27 19:46:58.000 | 263.10 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-02-27 21:10:38.000 | 600.00 | 4 |
| PLF | PLANNED OUTAGE | 2022-02-27 22:16:49.000 | 1,620.97 | 7 |
| PLF | PLANNED OUTAGE | 2022-02-28 07:52:55.000 | 233.83 | 2 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-02-28 08:42:01.000 | 1,364.73 | 4 |
| PLF | PLANNED OUTAGE | 2022-02-28 09:05:31.000 | 299.63 | 2 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-02-28 09:10:15.000 | 158.33 | 1 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-02-28 09:27:17.000 | 600.20 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-28 19:00:10.000 | 18.93 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-02-28 21:27:17.000 | 25.50 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-01 08:19:47.000 | 64.08 | 1 |
| PLF | PLANNED OUTAGE | 2022-03-01 08:38:16.000 | 8,914.00 | 24 |
| UG OTHER | PLANNED OUTAGE | 2022-03-01 08:48:48.000 | 334.10 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-01 09:08:54.000 | 504.13 | 4 |
| PLF | PLANNED OUTAGE | 2022-03-01 09:29:42.000 | 3,878.17 | 10 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-03-01 09:29:42.000 | 1,081.15 | 3 |
| UG OTHER | PLANNED OUTAGE | 2022-03-01 09:46:30.000 | 286.92 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-03-01 11:43:07.000 | 187.10 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-01 12:00:20.000 | 191.67 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-03-01 12:17:47.000 | 562.95 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-03-01 14:06:47.000 | 84.20 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-03-01 14:56:57.000 | 348.60 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-03-01 15:31:51.000 | 250.20 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-03-01 15:33:29.000 | 55.90 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-01 18:02:06.000 | 214.50 | 10 |
| PLF | PLANNED OUTAGE | 2022-03-02 08:29:07.000 | 8,150.50 | 30 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-03-02 09:13:37.000 | 570.45 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-03-02 09:20:36.000 | 313.95 | 7 |
| PLF | PLANNED OUTAGE | 2022-03-02 09:31:21.000 | 4,850.40 | 48 |
| OH OTHER | PLANNED OUTAGE | 2022-03-02 10:11:23.000 | 486.33 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-03-02 10:20:43.000 | 313.95 | 3 |
| UG OTHER | PLANNED OUTAGE | 2022-03-02 10:52:50.000 | 416.60 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-02 11:19:08.000 | 140.22 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-02 13:24:48.000 | 634.25 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-03-02 13:45:28.000 | 1,195.80 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-03-02 13:48:14.000 | 777.20 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-02 15:35:23.000 | 370.58 | 5 |
| PLF | PLANNED OUTAGE | 2022-03-02 16:28:09.000 | 1,105.68 | 163 |
| OH OTHER | PLANNED OUTAGE | 2022-03-02 16:53:52.000 | 427.17 | 2 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-03-02 23:45:20.000 | 1,288.75 | 15 |
| Service - Non Crew | PLANNED OUTAGE | 2022-03-03 08:08:03.000 | 18.45 | 1 |
| PLF | PLANNED OUTAGE | 2022-03-03 08:12:18.000 | 2,811.73 | 16 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-03-03 08:14:13.000 | 6,926.25 | 15 |
| OH OTHER | PLANNED OUTAGE | 2022-03-03 08:58:34.000 | 292.83 | 7 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| UG OTHER | PLANNED OUTAGE | 2022-03-03 09:59:55.000 | 855.67 | 10 |
| UG OTHER | PLANNED OUTAGE | 2022-03-03 10:15:47.000 | 872.10 | 6 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-03-03 10:22:38.000 | 1,381.92 | 5 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-03-03 10:54:16.000 | 209.13 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-03-03 11:07:41.000 | 529.80 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-03-03 11:11:08.000 | 1,110.08 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-03-03 11:35:57.000 | 1,534.67 | 10 |
| UG OTHER | PLANNED OUTAGE | 2022-03-03 12:16:06.000 | 257.58 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-03-03 12:17:15.000 | 414.17 | 25 |
| UG OTHER | PLANNED OUTAGE | 2022-03-03 14:11:56.000 | 377.60 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-03-03 15:32:39.000 | 340.20 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-03 21:00:36.000 | 141.90 | 2 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-03-04 08:43:49.000 | 519.57 | 2 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-03-04 08:55:19.000 | 620.50 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-03-04 09:01:21.000 | 715.70 | 6 |
| PLF | PLANNED OUTAGE | 2022-03-04 09:05:19.000 | 4,284.70 | 21 |
| OH OTHER | PLANNED OUTAGE | 2022-03-04 09:05:35.000 | 2,164.63 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-03-04 09:21:38.000 | 863.50 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-03-04 09:27:01.000 | 709.50 | 6 |
| PLF | PLANNED OUTAGE | 2022-03-04 09:36:04.000 | 967.35 | 9 |
| UG OTHER | PLANNED OUTAGE | 2022-03-04 09:42:08.000 | 591.73 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-03-04 09:43:04.000 | 921.43 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-03-04 10:03:01.000 | 4.77 | 2 |
| PLF | PLANNED OUTAGE | 2022-03-04 10:35:37.000 | 2,853.28 | 13 |
| UG OTHER | PLANNED OUTAGE | 2022-03-04 15:45:40.000 | 920.40 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-03-05 00:02:08.000 | 306.55 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-05 07:51:41.000 | 331.87 | 1 |
| PLF | PLANNED OUTAGE | 2022-03-05 08:54:46.000 | 268.63 | 1 |
| PLF | PLANNED OUTAGE | 2022-03-05 08:58:06.000 | 195.00 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-05 17:17:25.000 | 114.27 | 4 |
| SWITCH 600 AMP | PLANNED OUTAGE | 2022-03-06 03:23:01.000 | 337.08 | 5 |
| Circuit Out | PLANNED OUTAGE | 2022-03-06 07:43:43.000 | 24,035.00 | 1,311 |
| OH OTHER | PLANNED OUTAGE | 2022-03-06 08:00:57.000 | 1,266.45 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-03-06 09:21:39.000 | 114.25 | 15 |
| PLF | PLANNED OUTAGE | 2022-03-06 18:49:02.000 | 415.20 | 36 |
| OH OTHER | PLANNED OUTAGE | 2022-03-06 21:43:58.000 | 151.33 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-03-07 06:27:17.000 | 5,234.40 | 72 |
| PLF | PLANNED OUTAGE | 2022-03-07 06:27:17.000 | 803.92 | 11 |
| PLF | PLANNED OUTAGE | 2022-03-07 07:38:29.000 | 5.65 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-07 08:20:53.000 | 2,046.62 | 19 |
| UG OTHER | PLANNED OUTAGE | 2022-03-07 09:35:10.000 | 287.47 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-03-07 09:58:58.000 | 537.87 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-03-07 10:43:00.000 | 550.50 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-03-07 11:27:05.000 | 611.17 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-03-07 11:47:07.000 | 3,543.10 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-03-07 14:05:43.000 | 19.47 | 16 |
| PLF | PLANNED OUTAGE | 2022-03-07 15:22:42.000 | 1,489.07 | 256 |
| Circuit Out | PLANNED OUTAGE | 2022-03-07 20:28:56.000 | 2,550.67 | 40 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| PLF | PLANNED OUTAGE | 2022-03-08 04:58:09.000 | 1,501.50 | 117 |
| OH OTHER | PLANNED OUTAGE | 2022-03-08 08:35:30.000 | 8,551.40 | 39 |
| UG OTHER | PLANNED OUTAGE | 2022-03-08 08:38:14.000 | 866.33 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-03-08 09:27:26.000 | 986.35 | 3 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-03-08 09:43:52.000 | 345.37 | 13 |
| OH OTHER | PLANNED OUTAGE | 2022-03-08 10:42:48.000 | 1,233.42 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-03-08 11:49:30.000 | 689.00 | 2 |
| Circuit Out | PLANNED OUTAGE | 2022-03-08 13:43:14.000 | 13,845.00 | 450 |
| UG OTHER | PLANNED OUTAGE | 2022-03-08 21:00:03.000 | 123.20 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-09 08:26:14.000 | 573.30 | 6 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-03-09 08:35:37.000 | 691.33 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-03-09 08:43:29.000 | 1,012.78 | 7 |
| UG OTHER | PLANNED OUTAGE | 2022-03-09 09:39:10.000 | 200.60 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-03-09 09:41:26.000 | 3,857.60 | 12 |
| UG OTHER | PLANNED OUTAGE | 2022-03-09 09:42:06.000 | 647.73 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-03-09 09:53:12.000 | 236.03 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-03-09 11:06:53.000 | 651.07 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-03-09 11:11:39.000 | 2,719.15 | 17 |
| UG OTHER | PLANNED OUTAGE | 2022-03-09 11:57:23.000 | 71.90 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-09 13:08:00.000 | 736.63 | 14 |
| UG OTHER | PLANNED OUTAGE | 2022-03-09 13:09:24.000 | 323.20 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-03-09 13:40:36.000 | 516.63 | 11 |
| UG OTHER | PLANNED OUTAGE | 2022-03-09 13:50:18.000 | 482.17 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-03-09 17:15:52.000 | 368.18 | 1 |
| PLF | PLANNED OUTAGE | 2022-03-09 18:36:48.000 | 2,783.67 | 10 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-03-09 19:03:28.000 | 156.97 | 2 |
| PLF | PLANNED OUTAGE | 2022-03-10 02:56:35.000 | 1,686.18 | 26 |
| OH OTHER | PLANNED OUTAGE | 2022-03-10 06:09:23.000 | 1,135.95 | 9 |
| UG OTHER | PLANNED OUTAGE | 2022-03-10 06:45:36.000 | 159.10 | 3 |
| PLF | PLANNED OUTAGE | 2022-03-10 08:05:05.000 | 941.33 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-03-10 08:30:58.000 | 179.78 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-10 10:21:59.000 | 58.10 | 2 |
| OCR, Sec. | PLANNED OUTAGE | 2022-03-10 10:43:09.000 | 2,343.25 | 455 |
| OH OTHER | PLANNED OUTAGE | 2022-03-10 11:28:09.000 | 1,290.45 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-03-10 11:40:12.000 | 405.33 | 8 |
| PLF | PLANNED OUTAGE | 2022-03-10 18:07:52.000 | 167.77 | 1 |
| Circuit Out | PLANNED OUTAGE | 2022-03-10 18:34:38.000 | 81,173.48 | 1,761 |
| OH OTHER | PLANNED OUTAGE | 2022-03-11 02:26:10.000 | 23.85 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-11 08:38:13.000 | 529.67 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-03-11 10:24:04.000 | 291.80 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-11 11:24:09.000 | 170.40 | 3 |
| UG OTHER | PLANNED OUTAGE | 2022-03-11 12:39:37.000 | 346.30 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-12 09:00:44.000 | 176.37 | 13 |
| OH OTHER | PLANNED OUTAGE | 2022-03-12 13:30:17.000 | 621.40 | 4 |
| Recloser | PLANNED OUTAGE | 2022-03-12 14:29:44.000 | 669.67 | 410 |
| Recloser | PLANNED OUTAGE | 2022-03-12 14:41:05.000 | 1,842.75 | 405 |
| OH OTHER | PLANNED OUTAGE | 2022-03-12 16:12:50.000 | 211.20 | 11 |
| PLF | PLANNED OUTAGE | 2022-03-12 17:08:24.000 | 264.33 | 2 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| PLF | PLANNED OUTAGE | 2022-03-12 17:08:58.000 | 6,305.95 | 21 |
| Service - Non Crew | PLANNED OUTAGE | 2022-03-12 17:45:50.000 | 60.47 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-12 18:24:22.000 | 56.60 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-12 20:37:03.000 | 102.67 | 20 |
| OH OTHER | PLANNED OUTAGE | 2022-03-13 00:26:40.000 | 29.25 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-13 13:13:35.000 | 699.67 | 5 |
| PLF | PLANNED OUTAGE | 2022-03-13 14:48:23.000 | 89.33 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-03-13 17:01:56.000 | 90.77 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-13 18:05:26.000 | 73.47 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-14 08:40:51.000 | 1,056.00 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-14 09:02:43.000 | 328.58 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-14 10:15:18.000 | 119.90 | 2 |
| PLF | PLANNED OUTAGE | 2022-03-14 11:43:44.000 | 69.30 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-03-14 13:30:59.000 | 2,777.57 | 809 |
| UG OTHER | PLANNED OUTAGE | 2022-03-14 13:44:00.000 | 1,596.60 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-03-14 14:05:46.000 | 4,363.10 | 21 |
| PLF | PLANNED OUTAGE | 2022-03-14 22:35:19.000 | 577.05 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-15 07:34:14.000 | 2,894.27 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-15 08:05:40.000 | 426.50 | 6 |
| PLF | PLANNED OUTAGE | 2022-03-15 08:27:26.000 | 39.45 | 1 |
| PLF | PLANNED OUTAGE | 2022-03-15 08:50:00.000 | 5,089.00 | 35 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-15 09:12:28.000 | 292.23 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-15 09:15:28.000 | 1,443.27 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-15 09:28:48.000 | 349.40 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-15 09:44:06.000 | 206.27 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-15 10:56:40.000 | 25.40 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-15 12:57:56.000 | 222.00 | 3 |
| PLF | PLANNED OUTAGE | 2022-03-15 16:26:04.000 | 673.52 | 7 |
| PLF | PLANNED OUTAGE | 2022-03-15 18:07:08.000 | 3,611.33 | 40 |
| Breaker | PLANNED OUTAGE | 2022-03-15 19:48:13.000 | 1,222.43 | 14 |
| Breaker | PLANNED OUTAGE | 2022-03-16 03:00:27.000 | 9,771.38 | 1,121 |
| PLF | PLANNED OUTAGE | 2022-03-16 06:12:54.000 | 201.17 | 71 |
| SWITCH | PLANNED OUTAGE | 2022-03-16 06:34:42.000 | 20.50 | 6 |
| Breaker | PLANNED OUTAGE | 2022-03-16 06:34:52.000 | 2,528.33 | 740 |
| SWITCH 600 AMP | PLANNED OUTAGE | 2022-03-16 06:57:07.000 | 180.88 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 08:48:13.000 | 2,086.33 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 09:04:50.000 | 1,373.00 | 12 |
| SWITCH | PLANNED OUTAGE | 2022-03-16 09:09:24.000 | 1,289.53 | 46 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 09:18:40.000 | 427.83 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 10:04:57.000 | 539.47 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 10:15:15.000 | 108.62 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 11:21:36.000 | 184.82 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 11:36:48.000 | 1,642.48 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 12:55:43.000 | 643.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 13:04:36.000 | 231.35 | 3 |
| PLF | PLANNED OUTAGE | 2022-03-16 13:24:07.000 | 166.00 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 14:02:06.000 | 894.90 | 18 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 14:05:26.000 | 457.50 | 18 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| PLF | PLANNED OUTAGE | 2022-03-16 14:42:06.000 | 587.10 | 9 |
| PLF | PLANNED OUTAGE | 2022-03-16 15:50:26.000 | 2,822.38 | 31 |
| PLF | PLANNED OUTAGE | 2022-03-16 15:59:05.000 | 530.40 | 34 |
| Breaker | PLANNED OUTAGE | 2022-03-16 17:10:53.000 | 842.45 | 581 |
| PLF | PLANNED OUTAGE | 2022-03-16 17:19:58.000 | 6.83 | 5 |
| PLF | PLANNED OUTAGE | 2022-03-16 18:35:50.000 | 4,675.92 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 20:05:42.000 | 1,977.87 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-16 21:28:27.000 | 150.20 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-03-17 06:05:54.000 | 129.50 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-17 08:51:23.000 | 345.80 | 7 |
| OIL SW | PLANNED OUTAGE | 2022-03-17 09:27:47.000 | 367.65 | 1 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-03-17 09:49:54.000 | 100.77 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-17 10:40:48.000 | 1,078.40 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-03-17 19:16:28.000 | 145.80 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-18 07:54:18.000 | 11,807.10 | 27 |
| PLF | PLANNED OUTAGE | 2022-03-18 08:25:52.000 | 791.70 | 14 |
| PLF | PLANNED OUTAGE | 2022-03-18 08:39:29.000 | 496.67 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-03-18 08:53:49.000 | 1,745.90 | 26 |
| OH OTHER | PLANNED OUTAGE | 2022-03-18 08:56:29.000 | 376.00 | 5 |
| PLF | PLANNED OUTAGE | 2022-03-18 09:33:29.000 | 14.80 | 2 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-03-18 09:44:02.000 | 101.23 | 1 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-03-18 10:16:53.000 | 1,183.60 | 22 |
| UG OTHER | PLANNED OUTAGE | 2022-03-18 18:50:43.000 | 105.90 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-18 21:36:51.000 | 79.60 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-03-19 00:50:23.000 | 15.70 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-19 07:03:07.000 | 134.25 | 9 |
| UG OTHER | PLANNED OUTAGE | 2022-03-19 13:42:24.000 | 249.80 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-03-19 13:58:43.000 | 97,841.67 | 995 |
| UG OTHER | PLANNED OUTAGE | 2022-03-19 14:01:05.000 | 98.87 | 1 |
| Circuit Out | PLANNED OUTAGE | 2022-03-19 17:21:05.000 | 15,569.87 | 1,756 |
| Breaker | PLANNED OUTAGE | 2022-03-19 17:24:30.000 | 5,724.00 | 1,908 |
| OH OTHER | PLANNED OUTAGE | 2022-03-19 19:35:01.000 | 80.00 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-03-19 21:02:43.000 | 151.47 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-03-19 23:49:30.000 | 212.13 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-03-19 23:50:29.000 | 21.30 | 1 |
| Circuit Out | PLANNED OUTAGE | 2022-03-20 08:33:21.000 | 7,735.50 | 1,719 |
| OCR, Sec. | PLANNED OUTAGE | 2022-03-20 14:33:56.000 | 5,602.40 | 440 |
| OH OTHER | PLANNED OUTAGE | 2022-03-20 17:04:12.000 | 628.23 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-20 17:37:03.000 | 1,128.60 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-03-21 04:24:59.000 | 122.27 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-21 10:04:09.000 | 591.07 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-03-21 10:21:35.000 | 827.50 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-03-21 10:34:38.000 | 72.05 | 11 |
| PLF | PLANNED OUTAGE | 2022-03-21 12:07:37.000 | 162.00 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-21 13:02:41.000 | 1,004.50 | 287 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-03-21 13:09:39.000 | 1,715.50 | 6 |
| UG OTHER | PLANNED OUTAGE | 2022-03-21 13:21:56.000 | 472.35 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-03-21 14:49:50.000 | 29.30 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| UG OTHER | PLANNED OUTAGE | 2022-03-21 15:06:41.000 | 172.25 | 5 |
| PLF | PLANNED OUTAGE | 2022-03-21 18:55:51.000 | 808.88 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-22 01:17:03.000 | 958.00 | 24 |
| PLF | PLANNED OUTAGE | 2022-03-22 06:22:00.000 | 401.80 | 14 |
| PLF | PLANNED OUTAGE | 2022-03-22 08:42:51.000 | 310.45 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-22 11:10:18.000 | 23.50 | 2 |
| PLF | PLANNED OUTAGE | 2022-03-22 12:37:58.000 | 10,138.90 | 53 |
| OH OTHER | PLANNED OUTAGE | 2022-03-23 08:28:22.000 | 987.92 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-03-23 09:08:35.000 | 2,206.83 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-03-23 09:15:36.000 | 796.93 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-03-23 09:19:26.000 | 4,254.17 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-03-23 09:30:17.000 | 630.00 | 2 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-03-23 10:10:07.000 | 473.00 | 4 |
| PLF | PLANNED OUTAGE | 2022-03-23 11:00:26.000 | 858.13 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-03-23 12:08:34.000 | 89.00 | 6 |
| Breaker | PLANNED OUTAGE | 2022-03-24 08:07:07.000 | 49,303.35 | 668 |
| Breaker | PLANNED OUTAGE | 2022-03-24 09:05:59.000 | 16,452.08 | 1,325 |
| Breaker | PLANNED OUTAGE | 2022-03-24 09:39:01.000 | 20,211.93 | 226 |
| PLF | PLANNED OUTAGE | 2022-03-24 10:07:51.000 | 1,580.13 | 75 |
| PLF | PLANNED OUTAGE | 2022-03-24 11:25:08.000 | 922.20 | 4 |
| Breaker | PLANNED OUTAGE | 2022-03-24 15:08:40.000 | 205.20 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:08:40.000 | 374,195.00 | 2,045 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:08:40.000 | 29,028.67 | 140 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:09:29.000 | 2,173.28 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:09:29.000 | 1,064.15 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:09:39.000 | 2,526.90 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:09:39.000 | 709.10 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:10:09.000 | 3,231.60 | 9 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:26:57.000 | 284,926.92 | 830 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:36:37.000 | 349.77 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:50:13.000 | 163.65 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:50:20.000 | 163.53 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:50:26.000 | 163.43 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:50:45.000 | 163.12 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:50:59.000 | 313.22 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:51:02.000 | 296.25 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:51:03.000 | 296.23 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:51:23.000 | 162.48 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:51:33.000 | 162.32 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:51:44.000 | 295.55 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 15:53:47.000 | 160.08 | 1 |
| PLF | PLANNED OUTAGE | 2022-03-24 16:19:09.000 | 598.50 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-24 17:06:03.000 | 101.67 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 17:38:05.000 | 55.78 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 17:39:43.000 | 187.57 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 17:40:18.000 | 226.42 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 17:46:14.000 | 181.05 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 17:46:21.000 | 47.52 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| SWITCH | PLANNED OUTAGE | 2022-03-24 17:46:52.000 | 47.00 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 17:48:08.000 | 45.73 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 17:48:12.000 | 45.67 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 17:49:42.000 | 44.17 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 17:49:45.000 | 44.12 | 1 |
| PLF | PLANNED OUTAGE | 2022-03-24 18:18:10.000 | 1,025.60 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-24 19:13:58.000 | 138.08 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:28:32.000 | 78.75 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:28:44.000 | 78.55 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:32:01.000 | 75.27 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:32:07.000 | 75.17 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:32:52.000 | 113.57 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:33:03.000 | 113.43 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:37:03.000 | 70.23 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:37:27.000 | 69.83 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:39:26.000 | 67.85 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:39:27.000 | 67.83 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:42:31.000 | 64.77 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:43:17.000 | 103.23 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:48:35.000 | 58.70 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:49:24.000 | 57.88 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:50:17.000 | 57.00 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 19:58:32.000 | 48.75 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-24 20:04:01.000 | 81.68 | 13 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:04:32.000 | 42.75 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:13:20.000 | 33.95 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:18:20.000 | 28.95 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:21:34.000 | 25.72 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:22:53.000 | 24.40 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:24:22.000 | 22.92 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:29:08.000 | 18.15 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:30:26.000 | 16.85 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:31:30.000 | 52.48 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:31:54.000 | 416.67 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:35:19.000 | 48.67 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:47:32.000 | 36.45 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:50:43.000 | 33.27 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:55:34.000 | 85.25 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:57:34.000 | 26.42 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:59:15.000 | 24.73 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 20:59:23.000 | 24.60 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 21:10:02.000 | 13.95 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 21:11:48.000 | 12.18 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 21:13:07.000 | 10.87 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 21:13:21.000 | 10.63 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-03-24 21:19:34.000 | 89.20 | 12 |
| UG OTHER | PLANNED OUTAGE | 2022-03-25 08:34:41.000 | 1,923.20 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-03-25 10:45:25.000 | 195.48 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| OH OTHER | PLANNED OUTAGE | 2022-03-25 10:53:05.000 | 517.25 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-03-25 12:18:15.000 | 366.53 | 8 |
| PLF | PLANNED OUTAGE | 2022-03-25 17:45:29.000 | 670.95 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-03-25 18:13:27.000 | 26.93 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-03-26 01:25:12.000 | 282.45 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-03-26 08:04:59.000 | 192.00 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-26 10:05:30.000 | 125.63 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-27 14:27:05.000 | 133.12 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-03-28 00:46:28.000 | 40.25 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-03-28 01:19:54.000 | 14.67 | 1 |
| PLF | PLANNED OUTAGE | 2022-03-28 08:39:48.000 | 5,187.00 | 21 |
| UG OTHER | PLANNED OUTAGE | 2022-03-28 08:57:30.000 | 1,874.40 | 24 |
| OH OTHER | PLANNED OUTAGE | 2022-03-28 09:21:45.000 | 418.80 | 4 |
| PLF | PLANNED OUTAGE | 2022-03-28 09:27:18.000 | 12,990.25 | 91 |
| OH OTHER | PLANNED OUTAGE | 2022-03-28 09:40:24.000 | 231.73 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-03-28 09:52:54.000 | 179.20 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-03-28 09:57:21.000 | 2,011.33 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-03-28 10:51:44.000 | 124.95 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-28 11:44:29.000 | 387.33 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-03-28 12:19:11.000 | 161.75 | 5 |
| PLF | PLANNED OUTAGE | 2022-03-28 12:20:03.000 | 7,113.60 | 24 |
| UG OTHER | PLANNED OUTAGE | 2022-03-28 12:58:29.000 | 645.72 | 17 |
| UG OTHER | PLANNED OUTAGE | 2022-03-28 13:12:15.000 | 785.97 | 34 |
| UG OTHER | PLANNED OUTAGE | 2022-03-28 16:21:07.000 | 404.87 | 4 |
| PLF | PLANNED OUTAGE | 2022-03-29 10:11:45.000 | 3,494.00 | 15 |
| PLF | PLANNED OUTAGE | 2022-03-29 10:18:39.000 | 732.60 | 12 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-03-29 19:12:09.000 | 741.75 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-03-29 22:55:37.000 | 471.10 | 21 |
| OH OTHER | PLANNED OUTAGE | 2022-03-29 23:30:07.000 | 47.58 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 02:29:59.000 | 32.87 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 08:25:40.000 | 327.65 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 08:45:08.000 | 188.58 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 08:49:08.000 | 732.40 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 09:02:34.000 | 18,893.25 | 81 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 09:22:00.000 | 272.88 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 09:29:17.000 | 111.28 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 09:51:04.000 | 413.13 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 11:39:05.000 | 257.68 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 11:40:53.000 | 2,018.70 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-30 12:32:37.000 | 381.73 | 2 |
| PLF | PLANNED OUTAGE | 2022-03-31 00:04:56.000 | 320.95 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-31 08:26:17.000 | 710.90 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-31 09:02:41.000 | 93.90 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-03-31 09:40:35.000 | 1,157.25 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-03-31 09:43:29.000 | 609.15 | 9 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-03-31 10:18:28.000 | 45.07 | 2 |
| PLF | PLANNED OUTAGE | 2022-03-31 10:49:13.000 | 112.07 | 2 |
| PLF | PLANNED OUTAGE | 2022-03-31 11:14:45.000 | 367.60 | 24 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| OH OTHER | PLANNED OUTAGE | 2022-03-31 12:06:55.000 | 510.60 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-03-31 12:09:12.000 | 172.33 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-03-31 12:51:28.000 | 575.50 | 10 |
| Breaker | PLANNED OUTAGE | 2022-03-31 13:07:56.000 | 56,362.67 | 2,642 |
| Breaker | PLANNED OUTAGE | 2022-03-31 14:17:29.000 | 8,582.93 | 836 |
| PLF | PLANNED OUTAGE | 2022-03-31 14:31:03.000 | 884.80 | 32 |
| TRANSFORMER | PLANNED OUTAGE | 2022-03-31 15:00:34.000 | 36.72 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-03-31 15:48:27.000 | 17.82 | 1 |
| PLF | PLANNED OUTAGE | 2022-03-31 15:49:13.000 | 35.45 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-03-31 17:16:10.000 | 14,508.45 | 81 |
| UG OTHER | PLANNED OUTAGE | 2022-03-31 20:26:01.000 | 1,318.75 | 3 |
| PLF | PLANNED OUTAGE | 2022-03-31 22:08:10.000 | 1,174.37 | 14 |
| OCR, Sec. | PLANNED OUTAGE | 2022-04-01 08:07:06.000 | 2,700.10 | 403 |
| PLF | PLANNED OUTAGE | 2022-04-01 09:40:15.000 | 705.83 | 10 |
| Breaker | PLANNED OUTAGE | 2022-04-01 09:47:00.000 | 55,928.37 | 1,967 |
| Service - Non Crew | PLANNED OUTAGE | 2022-04-01 11:16:28.000 | 155.53 | 1 |
| PLF | PLANNED OUTAGE | 2022-04-01 11:18:46.000 | 160.50 | 18 |
| Breaker | PLANNED OUTAGE | 2022-04-01 16:03:20.000 | 1,010.60 | 326 |
| OH OTHER | PLANNED OUTAGE | 2022-04-02 10:31:20.000 | 1,216.00 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-04-02 11:12:19.000 | 12.07 | 4 |
| Breaker | PLANNED OUTAGE | 2022-04-02 16:43:32.000 | 45,373.00 | 1,020 |
| OH OTHER | PLANNED OUTAGE | 2022-04-02 19:03:59.000 | 2,268.53 | 16 |
| METER | PLANNED OUTAGE | 2022-04-02 21:31:18.000 | 68.75 | 1 |
| Breaker | PLANNED OUTAGE | 2022-04-02 22:01:26.000 | 5,257.47 | 1,834 |
| OH OTHER | PLANNED OUTAGE | 2022-04-02 22:48:50.000 | 168.53 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-04-03 04:02:53.000 | 1,665.90 | 27 |
| Breaker | PLANNED OUTAGE | 2022-04-03 14:39:48.000 | 4,158.40 | 736 |
| PLF | PLANNED OUTAGE | 2022-04-04 08:01:35.000 | 564.03 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-04 09:09:54.000 | 171.58 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-04 09:23:22.000 | 1,362.00 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-04 09:36:25.000 | 369.03 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-04 10:41:43.000 | 194.77 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-04 13:42:00.000 | 84.70 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-04 13:42:11.000 | 249.25 | 3 |
| PLF | PLANNED OUTAGE | 2022-04-04 18:38:43.000 | 654.73 | 28 |
| PLF | PLANNED OUTAGE | 2022-04-05 01:00:51.000 | 295.03 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-04-05 04:11:11.000 | 27,817.60 | 64 |
| OH OTHER | PLANNED OUTAGE | 2022-04-05 08:48:58.000 | 81.00 | 5 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-04-05 09:19:24.000 | 127.88 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-04-05 09:24:05.000 | 454.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-05 09:27:44.000 | 891.87 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-05 09:34:24.000 | 351.90 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-05 09:41:30.000 | 1,770.53 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-05 09:52:22.000 | 1,206.10 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-05 10:07:16.000 | 415.17 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-05 10:24:31.000 | 142.27 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-04-05 10:55:20.000 | 1,722.20 | 12 |
| SWITCH | PLANNED OUTAGE | 2022-04-05 11:45:00.000 | 23,062.55 | 503 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|---------------|----------------------|-------------------------|--------------|-------------|
| Service Point | PLANNED OUTAGE | 2022-04-05 11:53:34.000 | 37.28 | 1 |
| PLF | PLANNED OUTAGE | 2022-04-05 12:26:14.000 | 1,027.83 | 10 |
| PLF | PLANNED OUTAGE | 2022-04-05 15:42:03.000 | 1,104.50 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-05 15:44:04.000 | 339.37 | 2 |
| PLF | PLANNED OUTAGE | 2022-04-05 21:49:55.000 | 268.13 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-04-06 00:01:41.000 | 79.05 | 17 |
| SWITCH | PLANNED OUTAGE | 2022-04-06 04:52:13.000 | 953.80 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-06 07:49:17.000 | 1,301.40 | 3 |
| Primary Wire | PLANNED OUTAGE | 2022-04-06 07:53:50.000 | 1,378.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-06 08:31:49.000 | 42.57 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-06 09:10:55.000 | 285.20 | 1 |
| PLF | PLANNED OUTAGE | 2022-04-06 09:26:31.000 | 49.20 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-04-06 09:26:31.000 | 451.27 | 2 |
| PLF | PLANNED OUTAGE | 2022-04-06 09:36:05.000 | 872.87 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-06 09:38:16.000 | 1,219.53 | 22 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-06 09:42:07.000 | 286.10 | 3 |
| PLF | PLANNED OUTAGE | 2022-04-06 09:45:39.000 | 200.90 | 6 |
| PLF | PLANNED OUTAGE | 2022-04-06 10:17:56.000 | 3,401.30 | 258 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-06 10:23:46.000 | 2,032.07 | 22 |
| SWITCH | PLANNED OUTAGE | 2022-04-06 10:54:40.000 | 667.97 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-04-06 11:12:43.000 | 810.33 | 44 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-06 11:26:18.000 | 427.90 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-06 12:48:50.000 | 1,545.10 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-06 15:12:59.000 | 686.00 | 10 |
| SWITCH | PLANNED OUTAGE | 2022-04-06 15:59:41.000 | 5,323.15 | 469 |
| UG OTHER | PLANNED OUTAGE | 2022-04-06 17:53:02.000 | 73.92 | 1 |
| PLF | PLANNED OUTAGE | 2022-04-07 00:07:04.000 | 891.38 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-04-07 04:25:43.000 | 1,406.60 | 52 |
| PLF | PLANNED OUTAGE | 2022-04-07 08:53:37.000 | 741.47 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-07 08:53:37.000 | 1,237.37 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-07 08:59:24.000 | 1,515.25 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-07 09:03:29.000 | 757.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-07 09:40:44.000 | 477.17 | 5 |
| TRANSCLOSE | PLANNED OUTAGE | 2022-04-07 10:22:49.000 | 699.87 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-07 10:22:49.000 | 563.85 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-07 10:26:51.000 | 411.67 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-07 16:50:18.000 | 102.67 | 7 |
| PLF | PLANNED OUTAGE | 2022-04-07 16:55:43.000 | 139.07 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-04-07 22:22:51.000 | 1,885.45 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-04-07 22:54:02.000 | 287.12 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-04-07 22:54:11.000 | 190.53 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-04-08 08:40:37.000 | 6,472.25 | 15 |
| OH OTHER | PLANNED OUTAGE | 2022-04-08 09:48:24.000 | 1,279.70 | 6 |
| PLF | PLANNED OUTAGE | 2022-04-08 11:38:01.000 | 2,189.48 | 383 |
| Breaker | PLANNED OUTAGE | 2022-04-08 20:45:39.000 | 1,095.83 | 526 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-09 01:55:47.000 | 191.13 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-04-09 11:32:18.000 | 1,298.85 | 7 |
| PLF | PLANNED OUTAGE | 2022-04-09 19:29:58.000 | 309.00 | 10 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| SWITCH | PLANNED OUTAGE | 2022-04-09 19:29:58.000 | 123.60 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-09 19:45:39.000 | 116.20 | 2 |
| PLF | PLANNED OUTAGE | 2022-04-09 19:51:17.000 | 253.67 | 5 |
| SWITCHGEAR AUTO | PLANNED OUTAGE | 2022-04-09 21:15:24.000 | 208.37 | 1 |
| PLF | PLANNED OUTAGE | 2022-04-09 21:55:26.000 | 431.77 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-04-09 22:07:07.000 | 121.00 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-04-09 23:52:46.000 | 354.47 | 68 |
| SWITCH | PLANNED OUTAGE | 2022-04-09 23:57:43.000 | 125.40 | 36 |
| PLF | PLANNED OUTAGE | 2022-04-10 08:11:17.000 | 168.98 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-10 10:37:24.000 | 416.97 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-11 09:23:31.000 | 440.67 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-11 10:02:50.000 | 1,884.67 | 4 |
| PLF | PLANNED OUTAGE | 2022-04-11 10:06:16.000 | 388.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-11 10:18:26.000 | 38.47 | 4 |
| PLF | PLANNED OUTAGE | 2022-04-11 10:43:14.000 | 2,677.50 | 17 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-04-11 11:02:21.000 | 618.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-11 15:40:34.000 | 128.60 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-12 00:07:54.000 | 14.97 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-12 03:15:49.000 | 142.13 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-12 08:14:08.000 | 291.67 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-12 08:26:08.000 | 1,647.22 | 7 |
| PLF | PLANNED OUTAGE | 2022-04-12 08:30:05.000 | 81,887.87 | 364 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-12 08:43:40.000 | 2,544.80 | 16 |
| PLF | PLANNED OUTAGE | 2022-04-12 09:27:32.000 | 225.87 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-12 09:38:00.000 | 96.00 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-12 09:40:14.000 | 1,188.63 | 13 |
| PLF | PLANNED OUTAGE | 2022-04-12 09:51:57.000 | 421.85 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-12 09:52:35.000 | 198.60 | 9 |
| SWITCH | PLANNED OUTAGE | 2022-04-12 10:08:39.000 | 240.00 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-04-12 10:29:58.000 | 565.80 | 3 |
| PLF | PLANNED OUTAGE | 2022-04-12 10:46:09.000 | 20,893.62 | 127 |
| SWITCH | PLANNED OUTAGE | 2022-04-12 10:46:18.000 | 134.12 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-04-12 11:35:54.000 | 479.20 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-12 18:28:47.000 | 1,845.07 | 17 |
| OH OTHER | PLANNED OUTAGE | 2022-04-13 08:17:02.000 | 806.80 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-04-13 08:20:59.000 | 2,963.00 | 15 |
| UG OTHER | PLANNED OUTAGE | 2022-04-13 09:14:31.000 | 276.53 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-04-13 09:17:07.000 | 1,755.30 | 18 |
| OH OTHER | PLANNED OUTAGE | 2022-04-13 09:35:15.000 | 3,924.33 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-04-13 09:38:17.000 | 475.60 | 6 |
| PLF | PLANNED OUTAGE | 2022-04-13 09:41:10.000 | 536.67 | 46 |
| PLF | PLANNED OUTAGE | 2022-04-13 10:04:13.000 | 578.17 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-04-13 10:36:42.000 | 847.47 | 4 |
| UG OTHER | PLANNED OUTAGE | 2022-04-13 10:52:36.000 | 490.83 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-04-13 10:52:50.000 | 691.72 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-04-13 11:09:32.000 | 401.07 | 4 |
| PLF | PLANNED OUTAGE | 2022-04-13 11:22:02.000 | 941.83 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-04-13 11:32:08.000 | 85.73 | 2 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| OH OTHER | PLANNED OUTAGE | 2022-04-13 13:42:39.000 | 299.70 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-04-13 14:08:02.000 | 390.83 | 10 |
| SWITCH | PLANNED OUTAGE | 2022-04-13 16:05:39.000 | 813.50 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-04-13 17:47:22.000 | 34.27 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-04-13 20:02:15.000 | 1,635.07 | 4 |
| PLF | PLANNED OUTAGE | 2022-04-13 20:28:48.000 | 86.87 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-14 07:39:48.000 | 1,371.45 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-14 08:48:42.000 | 3,845.03 | 31 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-14 09:28:19.000 | 3,190.00 | 24 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-14 09:29:09.000 | 70.95 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-14 09:43:35.000 | 522.53 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-14 11:06:59.000 | 200.90 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-14 11:26:31.000 | 536.20 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-14 11:26:41.000 | 447.92 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-14 16:39:30.000 | 618.20 | 12 |
| PLF | PLANNED OUTAGE | 2022-04-14 17:37:50.000 | 145.03 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-15 00:05:55.000 | 196.65 | 1 |
| Breaker | PLANNED OUTAGE | 2022-04-15 08:52:04.000 | 41,507.77 | 374 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-04-15 11:33:19.000 | 207.00 | 3 |
| PLF | PLANNED OUTAGE | 2022-04-15 23:34:47.000 | 4,357.50 | 249 |
| UG OTHER | PLANNED OUTAGE | 2022-04-16 20:08:04.000 | 2,005.50 | 10 |
| SWITCH | PLANNED OUTAGE | 2022-04-17 01:54:20.000 | 33.98 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-17 16:17:22.000 | 719.73 | 8 |
| PLF | PLANNED OUTAGE | 2022-04-17 16:25:23.000 | 2,554.20 | 23 |
| PLF | PLANNED OUTAGE | 2022-04-17 17:00:04.000 | 18,670.17 | 210 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-18 08:29:39.000 | 606.60 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-04-18 08:32:00.000 | 807.30 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-04-18 08:38:33.000 | 2,036.80 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-18 09:38:54.000 | 601.53 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-18 10:13:31.000 | 82.00 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-04-18 10:25:43.000 | 75.80 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-04-18 10:32:59.000 | 198.68 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-04-18 10:34:44.000 | 668.83 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-18 11:42:03.000 | 573.42 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-18 13:39:19.000 | 83.63 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-18 14:24:11.000 | 106.90 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-18 17:16:22.000 | 276.60 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-04-18 23:24:41.000 | 23.52 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-04-19 00:53:52.000 | 35.20 | 22 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-19 08:33:24.000 | 383.58 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-04-19 08:54:50.000 | 1,295.28 | 31 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-19 09:06:00.000 | 238.87 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-04-19 09:47:16.000 | 2,601.00 | 45 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-19 10:10:29.000 | 612.10 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-19 10:10:33.000 | 673.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-19 10:21:11.000 | 13.87 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-19 10:50:55.000 | 386.13 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-19 10:59:44.000 | 151.65 | 3 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-04-19 11:58:23.000 | 95.10 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-04-19 12:02:52.000 | 274.40 | 21 |
| SWITCH | PLANNED OUTAGE | 2022-04-19 12:35:48.000 | 130.67 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-19 12:59:47.000 | 289.75 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-04-19 13:21:59.000 | 2,972.17 | 85 |
| SWITCH | PLANNED OUTAGE | 2022-04-19 14:53:44.000 | 440.00 | 11 |
| SWITCH | PLANNED OUTAGE | 2022-04-19 16:18:08.000 | 153.27 | 11 |
| SWITCH | PLANNED OUTAGE | 2022-04-19 17:06:53.000 | 175.85 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-04-19 18:07:43.000 | 21,110.40 | 733 |
| Breaker | PLANNED OUTAGE | 2022-04-19 18:10:41.000 | 1,835.12 | 1,069 |
| Breaker | PLANNED OUTAGE | 2022-04-19 18:10:47.000 | 4,891.33 | 3,190 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-20 08:25:59.000 | 1,879.17 | 50 |
| Primary Wire | PLANNED OUTAGE | 2022-04-20 08:39:13.000 | 1,788.30 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-20 08:41:15.000 | 692.30 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-20 09:06:43.000 | 1,042.95 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-20 09:12:11.000 | 204.80 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-20 09:55:15.000 | 138.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-20 09:58:20.000 | 617.00 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-20 10:14:44.000 | 154.37 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-20 11:19:05.000 | 91.20 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-20 11:46:50.000 | 1,480.05 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-20 12:18:19.000 | 318.53 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-04-20 13:29:05.000 | 89.87 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-04-20 13:34:59.000 | 121.22 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-04-21 05:36:08.000 | 93,050.33 | 212 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 08:05:36.000 | 559.73 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 08:40:05.000 | 870.00 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 09:08:05.000 | 537.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 09:19:32.000 | 447.25 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 09:19:33.000 | 148.33 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 09:19:49.000 | 295.57 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 09:23:06.000 | 300.50 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-04-21 09:35:15.000 | 269.27 | 7 |
| PLF | PLANNED OUTAGE | 2022-04-21 09:44:37.000 | 1,360.07 | 46 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 10:05:39.000 | 551.70 | 9 |
| SWITCH | PLANNED OUTAGE | 2022-04-21 10:16:16.000 | 336.05 | 33 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 10:32:21.000 | 453.73 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 10:58:15.000 | 611.20 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 11:00:48.000 | 259.07 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 11:25:05.000 | 358.20 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 13:37:57.000 | 446.90 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-21 16:46:36.000 | 616.55 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-22 03:13:28.000 | 3,939.75 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-22 07:51:10.000 | 6,140.67 | 20 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-22 08:26:54.000 | 897.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-22 08:51:56.000 | 985.02 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-04-22 10:22:25.000 | 36.10 | 3 |
| PLF | PLANNED OUTAGE | 2022-04-22 10:40:58.000 | 183.28 | 7 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-04-22 13:01:09.000 | 166.10 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-22 13:40:35.000 | 608.30 | 21 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-22 14:02:20.000 | 436.52 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-22 14:51:39.000 | 221.67 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-22 15:27:44.000 | 1,066.40 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-22 23:17:33.000 | 4,770.00 | 15 |
| PLF | PLANNED OUTAGE | 2022-04-23 07:42:42.000 | 2,389.18 | 13 |
| PLF | PLANNED OUTAGE | 2022-04-23 08:39:46.000 | 36.47 | 1 |
| PLF | PLANNED OUTAGE | 2022-04-23 10:41:20.000 | 113.03 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-23 11:38:32.000 | 1,340.90 | 23 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-23 14:11:02.000 | 140.67 | 5 |
| Breaker | PLANNED OUTAGE | 2022-04-23 16:02:25.000 | 7,971.58 | 1,655 |
| PLF | PLANNED OUTAGE | 2022-04-23 18:37:07.000 | 534.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-23 20:21:22.000 | 343.20 | 16 |
| OH OTHER | PLANNED OUTAGE | 2022-04-24 22:35:45.000 | 397.13 | 28 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-25 04:27:28.000 | 23.18 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-25 06:27:03.000 | 3,202.47 | 11 |
| Service Point | PLANNED OUTAGE | 2022-04-25 06:35:21.000 | 282.83 | 1 |
| Service Point | PLANNED OUTAGE | 2022-04-25 07:21:48.000 | 236.38 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-04-25 08:05:47.000 | 4,874.83 | 10 |
| Service Point | PLANNED OUTAGE | 2022-04-25 08:27:20.000 | 170.85 | 1 |
| PLF | PLANNED OUTAGE | 2022-04-25 08:28:36.000 | 410.57 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-25 08:32:44.000 | 959.60 | 8 |
| Service Point | PLANNED OUTAGE | 2022-04-25 08:56:57.000 | 141.23 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-25 09:35:44.000 | 10,451.67 | 25 |
| PLF | PLANNED OUTAGE | 2022-04-25 11:04:44.000 | 40.17 | 1 |
| Service Point | PLANNED OUTAGE | 2022-04-25 13:00:51.000 | 220.43 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-04-25 15:10:46.000 | 179.38 | 1 |
| PLF | PLANNED OUTAGE | 2022-04-26 06:49:51.000 | 22,871.20 | 44 |
| PLF | PLANNED OUTAGE | 2022-04-26 08:29:21.000 | 10,590.25 | 33 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-26 08:30:45.000 | 1,067.80 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-26 08:46:18.000 | 1,053.00 | 4 |
| PLF | PLANNED OUTAGE | 2022-04-26 09:14:17.000 | 13,581.43 | 47 |
| PLF | PLANNED OUTAGE | 2022-04-26 10:01:24.000 | 1,528.23 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-26 10:03:46.000 | 800.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-26 11:56:26.000 | 712.83 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-26 12:15:06.000 | 112.77 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-26 12:58:35.000 | 44.50 | 2 |
| PLF | PLANNED OUTAGE | 2022-04-26 14:03:24.000 | 786.40 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-26 14:21:10.000 | 122.27 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-26 17:08:36.000 | 296.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-26 18:41:42.000 | 262.63 | 2 |
| PLF | PLANNED OUTAGE | 2022-04-26 19:29:06.000 | 1,784.43 | 142 |
| PLF | PLANNED OUTAGE | 2022-04-26 20:14:12.000 | 40.68 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-26 20:52:14.000 | 718.50 | 9 |
| SWITCH | PLANNED OUTAGE | 2022-04-26 21:49:17.000 | 5,148.73 | 476 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 00:53:22.000 | 810.13 | 8 |
| PLF | PLANNED OUTAGE | 2022-04-27 02:06:33.000 | 86.50 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| PLF | PLANNED OUTAGE | 2022-04-27 09:14:18.000 | 3,914.40 | 16 |
| Primary Wire | PLANNED OUTAGE | 2022-04-27 09:15:17.000 | 29,040.03 | 67 |
| Primary Wire | PLANNED OUTAGE | 2022-04-27 09:22:11.000 | 3,842.70 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 09:57:18.000 | 413.83 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 10:44:43.000 | 116.47 | 1 |
| PLF | PLANNED OUTAGE | 2022-04-27 10:54:31.000 | 2,819.38 | 48 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 11:14:21.000 | 142.93 | 2 |
| PLF | PLANNED OUTAGE | 2022-04-27 11:18:01.000 | 314.67 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 11:21:51.000 | 492.33 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 12:09:24.000 | 170.30 | 2 |
| PLF | PLANNED OUTAGE | 2022-04-27 12:44:26.000 | 304.17 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 12:55:20.000 | 1,346.25 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 13:13:00.000 | 141.23 | 2 |
| PLF | PLANNED OUTAGE | 2022-04-27 14:10:33.000 | 1,782.20 | 38 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 17:02:24.000 | 564.87 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 17:34:40.000 | 905.80 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 18:38:43.000 | 157.73 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-27 20:01:15.000 | 127.50 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-28 01:25:05.000 | 832.07 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-28 05:50:50.000 | 686.85 | 9 |
| PLF | PLANNED OUTAGE | 2022-04-28 07:54:10.000 | 1,164.80 | 13 |
| Service Point | PLANNED OUTAGE | 2022-04-28 07:54:31.000 | 91.72 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-28 08:12:12.000 | 389.00 | 5 |
| PLF | PLANNED OUTAGE | 2022-04-28 08:39:12.000 | 2,035.80 | 13 |
| PLF | PLANNED OUTAGE | 2022-04-28 09:30:05.000 | 173.58 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-28 10:12:48.000 | 441.25 | 3 |
| PLF | PLANNED OUTAGE | 2022-04-28 10:48:15.000 | 448.62 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-28 12:55:10.000 | 1,008.47 | 7 |
| PLF | PLANNED OUTAGE | 2022-04-28 13:34:40.000 | 170.25 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-28 13:42:02.000 | 199.05 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-28 14:48:34.000 | 75.00 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-28 20:09:13.000 | 601.68 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-28 22:31:32.000 | 1,172.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-28 23:15:34.000 | 1,642.67 | 5 |
| Primary Wire | PLANNED OUTAGE | 2022-04-29 01:28:48.000 | 28,929.20 | 186 |
| PLF | PLANNED OUTAGE | 2022-04-29 03:05:54.000 | 292.50 | 18 |
| PLF | PLANNED OUTAGE | 2022-04-29 07:13:13.000 | 962.40 | 8 |
| Primary Wire | PLANNED OUTAGE | 2022-04-29 10:26:32.000 | 1,884.00 | 72 |
| OH OTHER | PLANNED OUTAGE | 2022-04-29 10:31:22.000 | 44.15 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-29 10:34:31.000 | 24.97 | 14 |
| Breaker | PLANNED OUTAGE | 2022-04-29 11:33:40.000 | 14,114.80 | 1,491 |
| Breaker | PLANNED OUTAGE | 2022-04-29 17:53:53.000 | 17,164.25 | 2,901 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-29 21:35:58.000 | 2,685.20 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-30 03:02:29.000 | 326.15 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-30 07:39:30.000 | 233.67 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-30 07:40:05.000 | 372.27 | 8 |
| PLF | PLANNED OUTAGE | 2022-04-30 08:23:47.000 | 895.65 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-30 13:15:28.000 | 422.40 | 6 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| Breaker | PLANNED OUTAGE | 2022-04-30 16:52:17.000 | 64,126.83 | 1,105 |
| Breaker | PLANNED OUTAGE | 2022-04-30 18:02:44.000 | 5,468.30 | 734 |
| OH OTHER | PLANNED OUTAGE | 2022-04-30 19:33:06.000 | 108.83 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-04-30 23:23:36.000 | 12,493.07 | 44 |
| Breaker | PLANNED OUTAGE | 2022-05-01 09:48:52.000 | 12,763.67 | 2,596 |
| PLF | PLANNED OUTAGE | 2022-05-01 09:53:59.000 | 18,936.50 | 55 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-01 09:57:52.000 | 7.32 | 1 |
| Breaker | PLANNED OUTAGE | 2022-05-01 12:10:04.000 | 26,086.25 | 2,545 |
| Primary Wire | PLANNED OUTAGE | 2022-05-01 12:23:05.000 | 61,482.22 | 472 |
| OH OTHER | PLANNED OUTAGE | 2022-05-01 20:15:52.000 | 177.37 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-05-01 22:42:58.000 | 341.68 | 13 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-05-02 09:02:00.000 | 2,314.17 | 25 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-02 09:15:34.000 | 7.20 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-02 10:37:04.000 | 687.27 | 4 |
| PLF | PLANNED OUTAGE | 2022-05-02 10:39:01.000 | 181.75 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-02 11:07:10.000 | 146.00 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-02 11:19:00.000 | 378.00 | 8 |
| PLF | PLANNED OUTAGE | 2022-05-02 12:18:57.000 | 517.00 | 11 |
| PLF | PLANNED OUTAGE | 2022-05-02 13:32:54.000 | 237.30 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-02 13:47:22.000 | 1,015.50 | 9 |
| PLF | PLANNED OUTAGE | 2022-05-02 13:48:14.000 | 1,776.50 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-03 08:08:30.000 | 5.00 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-03 08:12:48.000 | 243.53 | 4 |
| Primary Wire | PLANNED OUTAGE | 2022-05-03 08:31:56.000 | 2,607.43 | 19 |
| PLF | PLANNED OUTAGE | 2022-05-03 09:23:09.000 | 127.15 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-03 09:52:44.000 | 1,417.38 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-03 11:40:46.000 | 456.53 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-05-03 11:43:39.000 | 1,084.20 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-03 13:00:46.000 | 286.27 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-03 13:39:46.000 | 88.67 | 1 |
| Breaker | PLANNED OUTAGE | 2022-05-03 16:19:08.000 | 120.25 | 39 |
| Breaker | PLANNED OUTAGE | 2022-05-03 20:47:11.000 | 10,748.60 | 723 |
| Primary Wire | PLANNED OUTAGE | 2022-05-04 03:47:39.000 | 397.95 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-04 08:50:17.000 | 581.60 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-04 09:06:36.000 | 568.05 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-04 09:57:23.000 | 1,905.70 | 6 |
| PLF | PLANNED OUTAGE | 2022-05-04 10:19:04.000 | 626.80 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-04 11:15:04.000 | 674.67 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-05-04 11:37:13.000 | 148.92 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-04 13:56:58.000 | 976.13 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-04 13:58:06.000 | 595.42 | 5 |
| PLF | PLANNED OUTAGE | 2022-05-04 20:07:35.000 | 469.73 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-05 04:00:07.000 | 77.47 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-05 08:01:42.000 | 4,404.98 | 7 |
| PLF | PLANNED OUTAGE | 2022-05-05 08:15:38.000 | 3,637.70 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-05 08:27:36.000 | 4,298.33 | 50 |
| PLF | PLANNED OUTAGE | 2022-05-05 08:44:41.000 | 2,775.50 | 39 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-05-05 09:23:28.000 | 664.20 | 4 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| OH OTHER | PLANNED OUTAGE | 2022-05-05 10:48:30.000 | 7.00 | 2 |
| PLF | PLANNED OUTAGE | 2022-05-05 15:37:23.000 | 286.93 | 1 |
| PLF | PLANNED OUTAGE | 2022-05-05 16:51:45.000 | 2,485.42 | 25 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-05 18:21:58.000 | 562.13 | 8 |
| Breaker | PLANNED OUTAGE | 2022-05-05 21:36:00.000 | 1,706.40 | 1,296 |
| PLF | PLANNED OUTAGE | 2022-05-06 05:04:12.000 | 65.80 | 2 |
| PLF | PLANNED OUTAGE | 2022-05-06 05:41:06.000 | 165.67 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-06 08:46:34.000 | 940.68 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-06 08:46:43.000 | 1,073.07 | 8 |
| PLF | PLANNED OUTAGE | 2022-05-06 08:54:51.000 | 1,113.33 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-06 10:44:25.000 | 125.17 | 2 |
| PLF | PLANNED OUTAGE | 2022-05-06 11:25:08.000 | 284.53 | 11 |
| PLF | PLANNED OUTAGE | 2022-05-06 15:33:08.000 | 1,455.83 | 25 |
| PLF | PLANNED OUTAGE | 2022-05-06 17:59:38.000 | 808.33 | 5 |
| PLF | PLANNED OUTAGE | 2022-05-06 19:17:41.000 | 41.65 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-05-07 00:25:55.000 | 880.50 | 10 |
| Breaker | PLANNED OUTAGE | 2022-05-07 15:12:54.000 | 283,429.87 | 1,696 |
| PLF | PLANNED OUTAGE | 2022-05-07 16:24:36.000 | 1,809.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-07 18:24:11.000 | 2,744.95 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-07 18:37:19.000 | 1,819.65 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-07 23:35:51.000 | 154.90 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-05-08 06:52:24.000 | 1,565.00 | 30 |
| PLF | PLANNED OUTAGE | 2022-05-08 10:49:16.000 | 1,649.53 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-05-08 12:13:51.000 | 701.47 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-05-08 13:04:13.000 | 26.83 | 1 |
| PLF | PLANNED OUTAGE | 2022-05-08 15:18:53.000 | 120.10 | 1 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-05-09 08:05:06.000 | 1,151.60 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 08:59:14.000 | 966.00 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 09:01:49.000 | 1,597.50 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 09:21:06.000 | 554.13 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 10:01:00.000 | 453.50 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 10:28:14.000 | 999.00 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 11:23:10.000 | 146.90 | 13 |
| PLF | PLANNED OUTAGE | 2022-05-09 11:35:10.000 | 1,221.00 | 18 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 12:30:56.000 | 894.83 | 7 |
| PLF | PLANNED OUTAGE | 2022-05-09 13:06:40.000 | 23.63 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 15:25:29.000 | 32.98 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 15:58:39.000 | 44.33 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 17:20:26.000 | 101.57 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-05-09 22:52:32.000 | 153.82 | 11 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-05-10 08:10:54.000 | 357.67 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-05-10 09:12:02.000 | 317.95 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-10 09:28:57.000 | 752.40 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-05-10 09:36:26.000 | 733.80 | 4 |
| PLF | PLANNED OUTAGE | 2022-05-10 09:38:44.000 | 794.78 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-05-10 09:53:42.000 | 1,529.00 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-05-10 10:12:26.000 | 835.25 | 13 |
| OH OTHER | PLANNED OUTAGE | 2022-05-10 10:19:55.000 | 2,446.13 | 8 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TX Replaced (OH) | PLANNED OUTAGE | 2022-05-10 11:11:36.000 | 742.27 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-05-10 11:37:26.000 | 448.60 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-05-10 12:34:00.000 | 884.20 | 12 |
| PLF | PLANNED OUTAGE | 2022-05-10 13:49:43.000 | 168.27 | 16 |
| PLF | PLANNED OUTAGE | 2022-05-10 17:32:38.000 | 402.80 | 53 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-10 18:01:50.000 | 29.33 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-10 18:01:52.000 | 28.85 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-05-10 19:30:22.000 | 39.02 | 1 |
| PLF | PLANNED OUTAGE | 2022-05-11 08:34:00.000 | 946.92 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-11 09:17:15.000 | 1,233.00 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-05-11 09:51:52.000 | 703.10 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-05-11 10:03:46.000 | 3,012.80 | 14 |
| PLF | PLANNED OUTAGE | 2022-05-11 10:03:56.000 | 6,791.50 | 51 |
| PLF | PLANNED OUTAGE | 2022-05-11 10:31:20.000 | 521.33 | 2 |
| PLF | PLANNED OUTAGE | 2022-05-11 10:37:03.000 | 484.17 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-11 10:44:31.000 | 4,104.53 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-11 10:53:46.000 | 406.05 | 9 |
| Service Point | PLANNED OUTAGE | 2022-05-11 11:19:23.000 | 31.38 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-05-11 12:00:19.000 | 102.68 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-11 13:57:41.000 | 492.20 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-05-11 16:25:17.000 | 4.33 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-05-11 17:12:47.000 | 594.13 | 8 |
| PLF | PLANNED OUTAGE | 2022-05-11 18:36:22.000 | 53.95 | 1 |
| PLF | PLANNED OUTAGE | 2022-05-11 19:28:01.000 | 17.60 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-11 21:42:39.000 | 295.00 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-05-12 01:14:45.000 | 2,703.62 | 11 |
| OH OTHER | PLANNED OUTAGE | 2022-05-12 07:16:53.000 | 117.53 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-05-12 07:17:18.000 | 231.80 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-05-12 08:58:20.000 | 1,806.25 | 17 |
| OH OTHER | PLANNED OUTAGE | 2022-05-12 09:37:57.000 | 99.05 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-05-12 09:45:13.000 | 1,457.83 | 5 |
| SWITCHGEAR | PLANNED OUTAGE | 2022-05-12 09:55:32.000 | 148.00 | 1 |
| TX Replaced (PM) | PLANNED OUTAGE | 2022-05-12 11:10:31.000 | 764.17 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-05-12 11:55:57.000 | 198.25 | 5 |
| OIL SW | PLANNED OUTAGE | 2022-05-12 12:14:46.000 | 2,406.85 | 111 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-05-12 12:54:58.000 | 324.20 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-05-12 17:24:28.000 | 673.60 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-05-13 07:54:23.000 | 458.90 | 3 |
| TX Replaced (PM) | PLANNED OUTAGE | 2022-05-13 09:20:48.000 | 3,820.83 | 25 |
| OH OTHER | PLANNED OUTAGE | 2022-05-13 12:47:08.000 | 832.40 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-05-13 13:45:32.000 | 92.47 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-05-13 15:12:05.000 | 650.53 | 7 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-05-13 20:06:52.000 | 1,123.50 | 14 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-05-13 21:42:18.000 | 794.80 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-05-14 01:07:08.000 | 152.90 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-05-14 02:07:45.000 | 139.77 | 1 |
| Breaker | PLANNED OUTAGE | 2022-05-14 04:55:53.000 | 3,678.82 | 2,143 |
| OH OTHER | PLANNED OUTAGE | 2022-05-14 08:50:08.000 | 219.60 | 3 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|--------------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-05-14 12:19:54.000 | 129.33 | 8 |
| Primary Wire | PLANNED OUTAGE | 2022-05-14 13:56:14.000 | 13,101.55 | 123 |
| OH OTHER | PLANNED OUTAGE | 2022-05-15 16:25:58.000 | 260.28 | 7 |
| Primary Wire | PLANNED OUTAGE | 2022-05-15 19:02:39.000 | 868.20 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-05-15 20:00:34.000 | 16.67 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-05-16 08:45:05.000 | 2,712.67 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-05-16 08:55:11.000 | 515.70 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-05-16 10:17:26.000 | 39.30 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-05-16 10:33:10.000 | 480.35 | 3 |
| TX Replaced (PM) | PLANNED OUTAGE | 2022-05-16 10:42:16.000 | 610.80 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-05-16 12:10:03.000 | 698.00 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-05-16 13:47:17.000 | 644.27 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-05-16 14:35:25.000 | 509.83 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-05-16 21:30:52.000 | 458.63 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-05-16 23:17:16.000 | 3,524.67 | 10 |
| OH OTHER | PLANNED OUTAGE | 2022-05-17 08:38:42.000 | 16,961.35 | 49 |
| OH OTHER | PLANNED OUTAGE | 2022-05-17 08:47:48.000 | 146.80 | 8 |
| TX Replaced (PM) | PLANNED OUTAGE | 2022-05-17 09:34:47.000 | 860.25 | 15 |
| OH OTHER | PLANNED OUTAGE | 2022-05-17 10:41:58.000 | 73.13 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-05-17 12:27:30.000 | 24.20 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-05-17 13:02:21.000 | 272.50 | 5 |
| OH OTHER | PLANNED OUTAGE | 2022-05-17 13:08:20.000 | 57.80 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-05-17 16:00:44.000 | 666.33 | 10 |
| UG OTHER | PLANNED OUTAGE | 2022-05-17 18:11:38.000 | 121.60 | 1 |
| Service - Non Crew | PLANNED OUTAGE | 2022-05-17 20:33:11.000 | 102.55 | 1 |
| PLF | PLANNED OUTAGE | 2022-05-17 22:29:20.000 | 621.77 | 2 |
| OH OTHER | PLANNED OUTAGE | 2022-05-18 05:34:13.000 | 370.50 | 6 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-05-18 07:53:28.000 | 1,060.73 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-18 08:16:06.000 | 3,726.15 | 9 |
| Service Point | PLANNED OUTAGE | 2022-05-18 09:04:36.000 | 214.93 | 1 |
| PLF | PLANNED OUTAGE | 2022-05-18 09:07:41.000 | 2,119.50 | 10 |
| UG OTHER | PLANNED OUTAGE | 2022-05-18 09:25:27.000 | 277.80 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-05-18 09:37:19.000 | 326.93 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-18 09:46:41.000 | 593.17 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-18 09:50:39.000 | 158.53 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-05-18 11:34:52.000 | 82.07 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-18 11:45:34.000 | 703.20 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-18 11:47:04.000 | 1,523.40 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-18 11:55:11.000 | 1,140.33 | 11 |
| Breaker | PLANNED OUTAGE | 2022-05-18 14:59:02.000 | 2,710.00 | 1,355 |
| PLF | PLANNED OUTAGE | 2022-05-18 15:35:22.000 | 314.53 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-18 15:37:30.000 | 116.80 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-18 16:11:35.000 | 390.72 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-18 17:21:52.000 | 73.87 | 4 |
| PLF | PLANNED OUTAGE | 2022-05-18 19:16:41.000 | 113.67 | 11 |
| Breaker | PLANNED OUTAGE | 2022-05-18 20:41:33.000 | 7,593.20 | 1,389 |
| Breaker | PLANNED OUTAGE | 2022-05-18 20:42:06.000 | 28,295.95 | 675 |
| OH OTHER | PLANNED OUTAGE | 2022-05-18 23:10:56.000 | 369.95 | 7 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-05-19 00:30:55.000 | 5.40 | 2 |
| PLF | PLANNED OUTAGE | 2022-05-19 05:36:13.000 | 9,253.53 | 79 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-05-19 08:28:17.000 | 915.02 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-19 08:40:00.000 | 548.45 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-05-19 08:41:22.000 | 67.02 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-19 09:00:44.000 | 26.72 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-19 09:10:25.000 | 299.80 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-19 10:19:41.000 | 431.53 | 2 |
| PLF | PLANNED OUTAGE | 2022-05-19 10:21:56.000 | 165.33 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-19 13:00:05.000 | 394.67 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-05-19 13:24:25.000 | 601.90 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-05-19 14:00:46.000 | 485.55 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-05-19 15:29:28.000 | 76.87 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-05-19 15:47:23.000 | 282.80 | 3 |
| UG OTHER | PLANNED OUTAGE | 2022-05-19 17:17:54.000 | 1,504.50 | 6 |
| PLF | PLANNED OUTAGE | 2022-05-19 17:18:10.000 | 516.90 | 2 |
| PLF | PLANNED OUTAGE | 2022-05-19 17:18:22.000 | 762.05 | 3 |
| PLF | PLANNED OUTAGE | 2022-05-19 17:56:50.000 | 100.70 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-19 18:08:16.000 | 90.15 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-19 18:39:49.000 | 661.20 | 12 |
| OH OTHER | PLANNED OUTAGE | 2022-05-19 21:57:03.000 | 1,987.50 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-20 05:30:20.000 | 48.35 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-05-20 10:56:23.000 | 1,585.47 | 94 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-20 12:23:06.000 | 226.73 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-20 15:10:38.000 | 19.17 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-20 16:34:06.000 | 452.75 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-05-20 17:44:46.000 | 32.27 | 2 |
| Breaker | PLANNED OUTAGE | 2022-05-20 18:56:05.000 | 22,896.90 | 2,781 |
| OH OTHER | PLANNED OUTAGE | 2022-05-20 19:58:14.000 | 473.43 | 14 |
| OH OTHER | PLANNED OUTAGE | 2022-05-20 21:52:21.000 | 28.83 | 2 |
| Breaker | PLANNED OUTAGE | 2022-05-20 21:57:47.000 | 75,837.67 | 1,430 |
| Service Point | PLANNED OUTAGE | 2022-05-21 02:46:20.000 | 45.08 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-05-21 11:13:11.000 | 2,028.67 | 136 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-21 15:11:03.000 | 28.77 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-05-21 17:31:07.000 | 353.42 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-21 17:52:12.000 | 374.20 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-05-21 20:49:29.000 | 3,661.45 | 13 |
| OH OTHER | PLANNED OUTAGE | 2022-05-21 22:50:28.000 | 59.30 | 2 |
| UG OTHER | PLANNED OUTAGE | 2022-05-22 08:42:35.000 | 43.97 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-05-22 11:38:51.000 | 157.55 | 1 |
| UG OTHER | PLANNED OUTAGE | 2022-05-22 16:35:42.000 | 613.05 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-22 19:14:56.000 | 11.42 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-22 19:18:35.000 | 71.87 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-05-22 20:29:59.000 | 134.67 | 8 |
| OH OTHER | PLANNED OUTAGE | 2022-05-22 20:57:38.000 | 1,727.07 | 8 |
| UG OTHER | PLANNED OUTAGE | 2022-05-23 10:23:30.000 | 2,748.80 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-23 10:44:38.000 | 509.55 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-23 11:32:49.000 | 135.10 | 6 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-05-23 12:22:17.000 | 40.30 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-23 12:30:52.000 | 603.27 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-23 13:16:51.000 | 65.53 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-05-23 13:23:43.000 | 1,125.20 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-23 13:26:59.000 | 53.08 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-23 15:28:12.000 | 459.20 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-23 16:26:04.000 | 129.27 | 1 |
| Breaker | PLANNED OUTAGE | 2022-05-23 18:47:05.000 | 563.50 | 294 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-23 20:23:26.000 | 393.50 | 6 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-05-24 08:14:34.000 | 886.60 | 4 |
| OH OTHER | PLANNED OUTAGE | 2022-05-24 08:40:24.000 | 1,989.30 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-24 09:04:33.000 | 1,004.03 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-24 09:17:23.000 | 88.40 | 3 |
| OH OTHER | PLANNED OUTAGE | 2022-05-24 09:26:03.000 | 989.45 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-24 09:37:45.000 | 260.62 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-24 11:53:57.000 | 778.33 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-24 12:30:22.000 | 125.97 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-24 12:34:07.000 | 455.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-24 13:12:53.000 | 237.80 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-24 13:12:55.000 | 424.00 | 3 |
| PLF | PLANNED OUTAGE | 2022-05-24 13:13:04.000 | 285.80 | 12 |
| SWITCH | PLANNED OUTAGE | 2022-05-24 13:37:36.000 | 26.40 | 6 |
| OH OTHER | PLANNED OUTAGE | 2022-05-24 17:36:09.000 | 1,172.50 | 10 |
| Primary Wire | PLANNED OUTAGE | 2022-05-24 18:00:22.000 | 129.80 | 33 |
| Service Point | PLANNED OUTAGE | 2022-05-24 18:51:48.000 | 17.00 | 1 |
| Recloser | PLANNED OUTAGE | 2022-05-24 19:31:08.000 | 99.95 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-24 20:18:28.000 | 116.07 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-05-25 08:29:24.000 | 132,093.00 | 351 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-25 08:56:56.000 | 227.27 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-05-25 10:21:20.000 | 1,110.08 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-25 10:26:30.000 | 1,124.25 | 15 |
| OH OTHER | PLANNED OUTAGE | 2022-05-25 10:29:25.000 | 250.33 | 4 |
| PLF | PLANNED OUTAGE | 2022-05-25 11:19:47.000 | 2,129.62 | 13 |
| PLF | PLANNED OUTAGE | 2022-05-25 11:21:12.000 | 1,287.60 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-25 11:52:39.000 | 572.27 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-25 12:05:47.000 | 572.42 | 5 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-05-25 14:42:02.000 | 57.17 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-25 18:04:56.000 | 41.20 | 2 |
| Breaker | PLANNED OUTAGE | 2022-05-25 19:04:39.000 | 1,643.33 | 850 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-25 20:04:46.000 | 74.32 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-26 09:00:42.000 | 247.95 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-26 09:09:25.000 | 960.47 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-26 10:06:59.000 | 17.60 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-26 12:00:06.000 | 888.10 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-26 12:04:07.000 | 87.80 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-26 13:11:41.000 | 226.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-26 13:46:57.000 | 436.92 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-26 18:52:26.000 | 91.67 | 20 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-05-26 20:35:12.000 | 212.92 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-05-27 09:31:23.000 | 194.00 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-27 10:41:21.000 | 70.93 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-27 10:44:10.000 | 311.27 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-27 12:20:27.000 | 431.90 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-28 07:58:06.000 | 78.90 | 9 |
| PLF | PLANNED OUTAGE | 2022-05-28 12:12:47.000 | 306.25 | 1 |
| Service Point | PLANNED OUTAGE | 2022-05-28 15:47:04.000 | 98.45 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-28 15:47:28.000 | 2,568.80 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-29 07:34:05.000 | 497.00 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-29 07:49:37.000 | 398.30 | 7 |
| OH OTHER | PLANNED OUTAGE | 2022-05-29 09:30:35.000 | 59.97 | 2 |
| Breaker | PLANNED OUTAGE | 2022-05-29 12:39:40.000 | 832.47 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-05-29 19:36:08.000 | 104.75 | 3 |
| Recloser | PLANNED OUTAGE | 2022-05-30 17:22:35.000 | 115,192.98 | 855 |
| Recloser | PLANNED OUTAGE | 2022-05-30 19:53:26.000 | 515.70 | 191 |
| Breaker | PLANNED OUTAGE | 2022-05-30 23:24:44.000 | 14,066.20 | 2,654 |
| OH OTHER | PLANNED OUTAGE | 2022-05-31 08:34:12.000 | 270.13 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-05-31 08:41:04.000 | 67.10 | 33 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-31 08:43:24.000 | 5,886.25 | 17 |
| PLF | PLANNED OUTAGE | 2022-05-31 10:18:54.000 | 1,786.27 | 8 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-05-31 11:01:32.000 | 64.70 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-31 12:01:51.000 | 186.70 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-31 12:37:12.000 | 221.25 | 9 |
| OH OTHER | PLANNED OUTAGE | 2022-05-31 14:23:55.000 | 351.70 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-31 14:25:45.000 | 746.80 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-05-31 14:54:13.000 | 121.47 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-01 08:21:14.000 | 1,358.50 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-01 10:40:51.000 | 2,755.50 | 10 |
| PLF | PLANNED OUTAGE | 2022-06-01 11:10:15.000 | 748.60 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-06-01 11:23:14.000 | 163.68 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-01 12:28:56.000 | 678.05 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-06-01 12:38:18.000 | 220.65 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-06-01 12:38:36.000 | 1,267.08 | 25 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-01 13:08:44.000 | 96.68 | 1 |
| OCR, Sec. | PLANNED OUTAGE | 2022-06-01 13:33:52.000 | 5,365.40 | 1,158 |
| SWITCH | PLANNED OUTAGE | 2022-06-01 13:46:40.000 | 169.65 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-01 13:57:15.000 | 46.90 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-01 13:59:19.000 | 70.05 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-01 23:30:49.000 | 1,891.10 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-02 08:03:58.000 | 49.17 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-06-02 08:22:31.000 | 1,026.60 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-02 09:27:46.000 | 1,271.33 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-02 11:16:36.000 | 163.20 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-02 11:29:07.000 | 281.13 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-06-02 12:51:00.000 | 332.73 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-02 14:32:19.000 | 1,469.78 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-02 16:28:37.000 | 46.40 | 4 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Breaker | PLANNED OUTAGE | 2022-06-02 22:32:36.000 | 3,579.40 | 452 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-03 00:31:00.000 | 153.63 | 11 |
| Recloser | PLANNED OUTAGE | 2022-06-03 08:33:07.000 | 1,313.40 | 33 |
| SWITCH | PLANNED OUTAGE | 2022-06-03 08:42:15.000 | 242.42 | 5 |
| Breaker | PLANNED OUTAGE | 2022-06-03 08:45:44.000 | 1,827.35 | 1,589 |
| PLF | PLANNED OUTAGE | 2022-06-03 09:19:07.000 | 280.67 | 2 |
| PLF | PLANNED OUTAGE | 2022-06-03 09:20:22.000 | 1,955.27 | 139 |
| PLF | PLANNED OUTAGE | 2022-06-03 09:20:27.000 | 1,844.93 | 137 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-03 09:31:55.000 | 809.73 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-03 11:03:57.000 | 5,817.00 | 30 |
| PLF | PLANNED OUTAGE | 2022-06-03 11:07:53.000 | 85.10 | 6 |
| PLF | PLANNED OUTAGE | 2022-06-03 15:14:26.000 | 16.60 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-03 19:09:42.000 | 227.05 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-03 19:39:45.000 | 791.58 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-03 19:46:30.000 | 1,138.75 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-03 19:48:01.000 | 47.33 | 5 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-03 23:05:33.000 | 70.93 | 8 |
| PLF | PLANNED OUTAGE | 2022-06-04 14:05:01.000 | 210.13 | 8 |
| PLF | PLANNED OUTAGE | 2022-06-04 16:07:56.000 | 613.20 | 24 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-04 18:01:48.000 | 190.15 | 3 |
| PLF | PLANNED OUTAGE | 2022-06-04 18:16:38.000 | 223.07 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-04 19:21:59.000 | 207.20 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-04 20:52:47.000 | 231.73 | 16 |
| Breaker | PLANNED OUTAGE | 2022-06-04 21:40:35.000 | 14,829.03 | 245 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-05 04:10:15.000 | 105.07 | 2 |
| PLF | PLANNED OUTAGE | 2022-06-05 12:36:13.000 | 87.62 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-05 12:36:19.000 | 87.52 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-06-05 18:07:51.000 | 488.92 | 5 |
| PLF | PLANNED OUTAGE | 2022-06-05 20:00:16.000 | 704.95 | 23 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-06 00:52:37.000 | 651.00 | 5 |
| PLF | PLANNED OUTAGE | 2022-06-06 07:57:30.000 | 2,643.20 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-06 08:46:06.000 | 584.75 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-06 10:02:21.000 | 879.73 | 8 |
| PLF | PLANNED OUTAGE | 2022-06-06 11:44:48.000 | 321.00 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-06 13:10:14.000 | 1,787.68 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-06 13:10:20.000 | 813.50 | 5 |
| PLF | PLANNED OUTAGE | 2022-06-06 13:39:19.000 | 160.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-06 15:45:25.000 | 65.08 | 5 |
| Breaker | PLANNED OUTAGE | 2022-06-06 17:26:08.000 | 27,061.97 | 1,697 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-06 18:04:36.000 | 198.17 | 5 |
| PLF | PLANNED OUTAGE | 2022-06-06 21:37:02.000 | 33.37 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-06 21:51:37.000 | 472.50 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-07 08:25:57.000 | 1,980.83 | 25 |
| PLF | PLANNED OUTAGE | 2022-06-07 08:36:31.000 | 47.25 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-07 08:39:45.000 | 310.00 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-07 09:17:03.000 | 192.28 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-07 10:11:21.000 | 802.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-07 10:15:09.000 | 1,026.13 | 32 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-06-07 10:31:36.000 | 186.93 | 4 |
| PLF | PLANNED OUTAGE | 2022-06-07 11:00:04.000 | 488.95 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-07 11:48:00.000 | 745.60 | 12 |
| SWITCH | PLANNED OUTAGE | 2022-06-07 12:11:23.000 | 392.78 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-07 13:10:15.000 | 611.33 | 8 |
| Service Point | PLANNED OUTAGE | 2022-06-07 13:44:16.000 | 23.43 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-06-07 14:02:01.000 | 2,730.10 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-07 14:56:03.000 | 84.00 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-07 16:12:20.000 | 777.40 | 13 |
| PLF | PLANNED OUTAGE | 2022-06-07 16:53:32.000 | 1,116.10 | 3 |
| Breaker | PLANNED OUTAGE | 2022-06-07 21:42:22.000 | 2,689.20 | 996 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-07 22:03:12.000 | 432.55 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-08 02:43:29.000 | 962.13 | 41 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-08 07:06:11.000 | 1,360.33 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-08 08:35:36.000 | 1,314.80 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-08 08:54:35.000 | 66.08 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-08 09:10:12.000 | 338.43 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-08 10:19:55.000 | 570.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-08 10:37:55.000 | 43.27 | 1 |
| Breaker | PLANNED OUTAGE | 2022-06-08 10:55:26.000 | 2,707.07 | 2,056 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-08 11:00:34.000 | 3,701.60 | 8 |
| PLF | PLANNED OUTAGE | 2022-06-08 14:11:48.000 | 5,690.42 | 35 |
| PLF | PLANNED OUTAGE | 2022-06-08 14:41:52.000 | 4,735.80 | 36 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-08 14:43:29.000 | 49.78 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-08 14:53:23.000 | 3,654.00 | 21 |
| SWITCH | PLANNED OUTAGE | 2022-06-08 15:01:55.000 | 5.67 | 4 |
| Breaker | PLANNED OUTAGE | 2022-06-08 15:07:16.000 | 23,200.00 | 500 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-08 16:34:53.000 | 34.45 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-08 16:59:26.000 | 650.65 | 13 |
| Breaker | PLANNED OUTAGE | 2022-06-08 17:25:48.000 | 27,299.53 | 548 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-08 17:48:45.000 | 240.22 | 7 |
| Breaker | PLANNED OUTAGE | 2022-06-08 18:38:22.000 | 4,997.33 | 196 |
| SWITCH | PLANNED OUTAGE | 2022-06-08 20:36:17.000 | 480.00 | 8 |
| PLF | PLANNED OUTAGE | 2022-06-08 21:54:21.000 | 239.00 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-09 04:02:16.000 | 143.60 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-09 07:16:01.000 | 294.80 | 8 |
| PLF | PLANNED OUTAGE | 2022-06-09 08:18:10.000 | 727.95 | 69 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-09 08:57:04.000 | 141.57 | 2 |
| PLF | PLANNED OUTAGE | 2022-06-09 09:07:53.000 | 6,620.93 | 46 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-09 09:41:39.000 | 95.27 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-09 10:21:05.000 | 526.60 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-09 10:32:20.000 | 254.30 | 3 |
| PLF | PLANNED OUTAGE | 2022-06-09 10:44:59.000 | 279.00 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-09 11:40:49.000 | 698.00 | 8 |
| Service Point | PLANNED OUTAGE | 2022-06-09 12:52:10.000 | 63.73 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-09 13:05:27.000 | 490.58 | 5 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-09 16:07:41.000 | 110.25 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-09 18:36:08.000 | 142.27 | 8 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|---------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-06-09 19:30:30.000 | 227.27 | 2 |
| Recloser | PLANNED OUTAGE | 2022-06-10 08:39:42.000 | 636.25 | 5 |
| PLF | PLANNED OUTAGE | 2022-06-10 09:02:58.000 | 29.58 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-10 09:04:28.000 | 507.60 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-10 09:19:24.000 | 217.13 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-10 09:35:43.000 | 644.20 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-10 09:39:36.000 | 773.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-10 10:00:12.000 | 1,412.20 | 23 |
| PLF | PLANNED OUTAGE | 2022-06-10 10:06:47.000 | 194.58 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-10 10:48:39.000 | 227.60 | 4 |
| PLF | PLANNED OUTAGE | 2022-06-10 14:48:53.000 | 458.47 | 23 |
| Recloser | PLANNED OUTAGE | 2022-06-10 15:16:10.000 | 1,279.25 | 301 |
| PLF | PLANNED OUTAGE | 2022-06-10 17:35:15.000 | 1,266.15 | 23 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-10 19:15:22.000 | 34.27 | 4 |
| Breaker | PLANNED OUTAGE | 2022-06-10 20:18:04.000 | 15,524.50 | 1,830 |
| PLF | PLANNED OUTAGE | 2022-06-11 00:18:38.000 | 231.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-11 06:50:59.000 | 1,518.60 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-11 07:26:26.000 | 184.87 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-11 07:36:02.000 | 426.73 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-11 07:44:31.000 | 271.95 | 7 |
| PLF | PLANNED OUTAGE | 2022-06-11 08:07:44.000 | 286.00 | 4 |
| PLF | PLANNED OUTAGE | 2022-06-11 12:16:32.000 | 185.20 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-11 14:15:44.000 | 470.60 | 4 |
| PLF | PLANNED OUTAGE | 2022-06-11 15:24:50.000 | 558.45 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-11 18:33:41.000 | 188.10 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-06-11 19:18:08.000 | 7,666.50 | 18 |
| Breaker | PLANNED OUTAGE | 2022-06-11 19:18:24.000 | 1,941.33 | 91 |
| SWITCH | PLANNED OUTAGE | 2022-06-11 19:19:24.000 | 8,799.50 | 30 |
| Service Point | PLANNED OUTAGE | 2022-06-12 03:10:26.000 | 450.12 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-12 04:51:16.000 | 16,442.70 | 48 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-12 08:37:01.000 | 288.52 | 7 |
| Recloser | PLANNED OUTAGE | 2022-06-12 12:42:12.000 | 2,775.60 | 642 |
| Breaker | PLANNED OUTAGE | 2022-06-12 15:29:09.000 | 1,109.25 | 765 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-12 15:57:10.000 | 160.47 | 2 |
| PLF | PLANNED OUTAGE | 2022-06-12 18:29:26.000 | 259.97 | 22 |
| Breaker | PLANNED OUTAGE | 2022-06-12 21:25:22.000 | 1,264.30 | 538 |
| PLF | PLANNED OUTAGE | 2022-06-13 00:05:46.000 | 275.12 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-13 08:30:10.000 | 708.83 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-13 08:59:23.000 | 160.48 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-13 09:51:24.000 | 282.33 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-13 10:50:25.000 | 301.63 | 1 |
| Breaker | PLANNED OUTAGE | 2022-06-13 11:15:52.000 | 24,956.17 | 1,786 |
| Service Point | PLANNED OUTAGE | 2022-06-13 11:19:26.000 | 75.10 | 1 |
| Recloser | PLANNED OUTAGE | 2022-06-13 13:04:23.000 | 2,625.80 | 38 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-13 14:18:51.000 | 897.60 | 9 |
| Primary Wire | PLANNED OUTAGE | 2022-06-13 16:58:46.000 | 1,226.05 | 21 |
| PLF | PLANNED OUTAGE | 2022-06-13 22:15:07.000 | 257.38 | 1 |
| Breaker | PLANNED OUTAGE | 2022-06-14 07:48:33.000 | 4,561.20 | 1,267 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-06-14 07:56:16.000 | 23,024.28 | 49 |
| Primary Wire | PLANNED OUTAGE | 2022-06-14 08:11:16.000 | 4,308.27 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-14 08:24:15.000 | 151.53 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-14 09:09:55.000 | 433.53 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-14 09:17:03.000 | 401.70 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-14 09:29:05.000 | 1,871.57 | 7 |
| PLF | PLANNED OUTAGE | 2022-06-14 09:48:03.000 | 141.80 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-14 09:54:56.000 | 1,128.15 | 9 |
| PLF | PLANNED OUTAGE | 2022-06-14 10:43:18.000 | 10,821.58 | 130 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-14 11:05:55.000 | 4.80 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-14 11:30:20.000 | 1,097.57 | 38 |
| PLF | PLANNED OUTAGE | 2022-06-14 12:39:48.000 | 7,095.42 | 52 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-14 12:57:58.000 | 240.00 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-14 12:59:38.000 | 490.58 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-06-14 15:00:52.000 | 4,519.80 | 18 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-14 17:33:09.000 | 1,779.00 | 18 |
| PLF | PLANNED OUTAGE | 2022-06-14 18:25:33.000 | 12,147.48 | 173 |
| SWITCH | PLANNED OUTAGE | 2022-06-15 01:06:08.000 | 5,056.15 | 317 |
| SWITCH | PLANNED OUTAGE | 2022-06-15 04:50:40.000 | 112.97 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-15 07:56:08.000 | 482.58 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-15 08:36:18.000 | 1,582.40 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-15 08:43:51.000 | 1,777.60 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-15 09:13:13.000 | 8,202.83 | 79 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-15 09:37:06.000 | 397.58 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-15 11:02:00.000 | 63.37 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-06-15 12:19:25.000 | 5,360.60 | 98 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-15 12:31:47.000 | 738.33 | 10 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-15 12:52:06.000 | 99.75 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-15 13:19:23.000 | 303.33 | 5 |
| UG OTHER | PLANNED OUTAGE | 2022-06-15 13:41:51.000 | 2,703.62 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-15 13:45:12.000 | 63.73 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-15 15:37:47.000 | 233.00 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-15 17:05:28.000 | 138.58 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-06-15 20:24:03.000 | 11,810.50 | 79 |
| SWITCH | PLANNED OUTAGE | 2022-06-15 23:18:08.000 | 166.12 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-16 08:40:40.000 | 122.50 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-16 08:45:42.000 | 60.43 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-16 09:26:10.000 | 3,478.00 | 47 |
| PLF | PLANNED OUTAGE | 2022-06-16 09:26:51.000 | 1,839.58 | 25 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-16 09:26:59.000 | 375.27 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-16 09:38:18.000 | 389.70 | 6 |
| PLF | PLANNED OUTAGE | 2022-06-16 09:55:43.000 | 124.28 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-16 09:57:08.000 | 526.53 | 11 |
| PLF | PLANNED OUTAGE | 2022-06-16 09:58:15.000 | 304.13 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-06-16 10:14:37.000 | 368.75 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-16 11:47:29.000 | 4,424.70 | 49 |
| PLF | PLANNED OUTAGE | 2022-06-16 12:28:58.000 | 201.77 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-16 13:17:38.000 | 7,944.67 | 85 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Primary Wire | PLANNED OUTAGE | 2022-06-16 14:50:01.000 | 195.10 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-16 18:46:01.000 | 57.93 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-16 18:46:28.000 | 57.48 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-16 19:19:49.000 | 1,096.58 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-17 07:53:52.000 | 79.47 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-17 09:05:45.000 | 65.15 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-17 09:06:43.000 | 1,892.00 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-17 09:07:31.000 | 1,357.38 | 23 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-17 10:20:53.000 | 127.90 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-17 10:23:14.000 | 75.17 | 5 |
| PLF | PLANNED OUTAGE | 2022-06-17 12:08:58.000 | 145.43 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-06-17 14:30:57.000 | 1,934.00 | 24 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-17 15:34:21.000 | 345.80 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-06-17 22:04:31.000 | 369.90 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-17 22:14:29.000 | 456.52 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-18 01:20:06.000 | 438.40 | 12 |
| PLF | PLANNED OUTAGE | 2022-06-18 08:35:58.000 | 243.72 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-18 12:40:58.000 | 27.98 | 1 |
| Breaker | PLANNED OUTAGE | 2022-06-18 15:01:48.000 | 21,223.40 | 934 |
| Service Point | PLANNED OUTAGE | 2022-06-18 18:29:11.000 | 3.70 | 1 |
| Breaker | PLANNED OUTAGE | 2022-06-18 18:45:06.000 | 15,841.97 | 1,322 |
| SWITCH | PLANNED OUTAGE | 2022-06-18 20:07:26.000 | 1,004.67 | 8 |
| Recloser | PLANNED OUTAGE | 2022-06-19 00:41:10.000 | 4,307.45 | 397 |
| SWITCH | PLANNED OUTAGE | 2022-06-19 15:47:38.000 | 1,818.58 | 157 |
| Primary Wire | PLANNED OUTAGE | 2022-06-19 18:24:48.000 | 246.52 | 1 |
| Breaker | PLANNED OUTAGE | 2022-06-19 18:52:50.000 | 57,494.20 | 1,167 |
| Breaker | PLANNED OUTAGE | 2022-06-19 20:51:30.000 | 881.83 | 325 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-19 21:04:44.000 | 307.67 | 13 |
| Breaker | PLANNED OUTAGE | 2022-06-20 03:07:58.000 | 2,692.80 | 528 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-20 08:10:56.000 | 145.30 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-06-20 09:17:46.000 | 422.67 | 10 |
| PLF | PLANNED OUTAGE | 2022-06-20 09:28:07.000 | 230.10 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-20 09:45:04.000 | 190.53 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-20 09:54:02.000 | 438.75 | 3 |
| PLF | PLANNED OUTAGE | 2022-06-20 10:02:15.000 | 5,728.95 | 27 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-20 10:23:37.000 | 384.77 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-20 12:04:49.000 | 82.33 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-20 13:34:45.000 | 1,169.13 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-06-20 14:07:20.000 | 1,420.40 | 201 |
| PLF | PLANNED OUTAGE | 2022-06-20 14:26:30.000 | 30.10 | 1 |
| Service Point | PLANNED OUTAGE | 2022-06-20 14:49:46.000 | 188.47 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-20 16:26:15.000 | 140.75 | 3 |
| Breaker | PLANNED OUTAGE | 2022-06-20 19:45:42.000 | 7,441.63 | 1,321 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-20 21:28:33.000 | 77.85 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-20 21:57:58.000 | 764.40 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-21 08:38:19.000 | 246.07 | 4 |
| PLF | PLANNED OUTAGE | 2022-06-21 09:26:47.000 | 441.73 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-06-21 09:44:01.000 | 2,407.30 | 38 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-06-21 10:34:37.000 | 589.42 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-21 10:34:40.000 | 72.18 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-21 10:35:18.000 | 278.73 | 2 |
| PLF | PLANNED OUTAGE | 2022-06-21 10:38:02.000 | 82.20 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-21 11:08:10.000 | 4,524.97 | 31 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-21 12:34:18.000 | 55.83 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-06-21 13:24:23.000 | 214.67 | 5 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-21 16:25:29.000 | 92.53 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-06-21 19:00:47.000 | 774.60 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 08:42:57.000 | 2,924.67 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 08:43:56.000 | 3,280.95 | 9 |
| SWITCH | PLANNED OUTAGE | 2022-06-22 09:03:59.000 | 1,413.15 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 09:09:39.000 | 224.00 | 2 |
| PLF | PLANNED OUTAGE | 2022-06-22 09:23:42.000 | 6,536.70 | 18 |
| PLF | PLANNED OUTAGE | 2022-06-22 09:38:43.000 | 39.80 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 09:50:40.000 | 284.13 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 09:58:45.000 | 151.53 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 10:54:35.000 | 471.45 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 11:14:31.000 | 312.47 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-22 12:07:15.000 | 465.00 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 12:09:58.000 | 455.55 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 12:58:20.000 | 1,014.00 | 13 |
| PLF | PLANNED OUTAGE | 2022-06-22 13:02:11.000 | 280.93 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 13:33:36.000 | 266.80 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 13:54:30.000 | 171.20 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 18:28:32.000 | 131.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-22 19:26:13.000 | 91.23 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-23 02:56:07.000 | 198.40 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-23 07:52:35.000 | 72.50 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-23 07:54:44.000 | 454.45 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-23 08:45:34.000 | 19.55 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-23 08:54:52.000 | 4,120.50 | 18 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-23 09:10:24.000 | 904.83 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-23 09:22:43.000 | 553.80 | 6 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-23 11:00:11.000 | 158.80 | 3 |
| PLF | PLANNED OUTAGE | 2022-06-23 12:47:11.000 | 458.75 | 15 |
| PLF | PLANNED OUTAGE | 2022-06-23 14:13:39.000 | 72.37 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-06-24 06:04:01.000 | 285.45 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-24 06:52:32.000 | 650.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-24 07:47:05.000 | 99.53 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-24 07:48:28.000 | 36.70 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-24 08:32:45.000 | 301.80 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-24 08:51:37.000 | 518.80 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-24 09:31:14.000 | 751.50 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-24 09:36:46.000 | 159.00 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-06-24 09:45:40.000 | 249.20 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-24 11:06:46.000 | 71.60 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-24 14:48:48.000 | 26.23 | 2 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| PLF | PLANNED OUTAGE | 2022-06-24 17:43:35.000 | 4,882.33 | 20 |
| PLF | PLANNED OUTAGE | 2022-06-24 18:21:44.000 | 2,758.67 | 8 |
| PLF | PLANNED OUTAGE | 2022-06-24 18:48:51.000 | 4,350.00 | 15 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-24 23:26:13.000 | 170.67 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-06-25 02:07:47.000 | 3,679.78 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-25 02:25:07.000 | 345.60 | 6 |
| Breaker | PLANNED OUTAGE | 2022-06-25 06:30:56.000 | 65,224.15 | 2,185 |
| PLF | PLANNED OUTAGE | 2022-06-25 08:22:12.000 | 290.32 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-25 08:35:00.000 | 177.85 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-06-25 11:33:54.000 | 3,910.50 | 99 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-25 12:59:50.000 | 15.27 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-06-25 14:17:23.000 | 713.60 | 48 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-25 16:25:01.000 | 400.65 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-26 01:24:53.000 | 79.62 | 1 |
| Recloser | PLANNED OUTAGE | 2022-06-26 09:29:05.000 | 3,428.82 | 419 |
| SWITCH | PLANNED OUTAGE | 2022-06-26 09:31:02.000 | 2,102.92 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-06-26 13:26:24.000 | 878.80 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-06-26 13:50:28.000 | 1,727.75 | 31 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-26 16:12:40.000 | 54.67 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-06-26 20:18:55.000 | 1,033.45 | 11 |
| SWITCH | PLANNED OUTAGE | 2022-06-26 23:26:21.000 | 5,096.60 | 17 |
| Recloser | PLANNED OUTAGE | 2022-06-27 06:51:55.000 | 2,951.67 | 110 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-27 08:28:22.000 | 1,024.83 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-27 09:05:49.000 | 193.03 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-27 09:08:32.000 | 313.87 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-27 09:36:22.000 | 197.13 | 4 |
| Recloser | PLANNED OUTAGE | 2022-06-27 10:02:07.000 | 4,296.75 | 1,011 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-27 10:29:59.000 | 143.25 | 3 |
| PLF | PLANNED OUTAGE | 2022-06-27 12:47:12.000 | 430.87 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-27 12:49:53.000 | 1,642.67 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-27 13:20:48.000 | 23.45 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-27 13:24:36.000 | 20.40 | 4 |
| PLF | PLANNED OUTAGE | 2022-06-27 15:50:31.000 | 51.00 | 3 |
| Primary Wire | PLANNED OUTAGE | 2022-06-27 15:58:34.000 | 327.50 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-27 17:35:40.000 | 389.87 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-27 17:55:53.000 | 209.23 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-27 22:33:05.000 | 475.48 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-28 00:26:08.000 | 65.27 | 1 |
| Service Point | PLANNED OUTAGE | 2022-06-28 01:16:10.000 | 99.15 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-28 02:16:12.000 | 485.98 | 13 |
| PLF | PLANNED OUTAGE | 2022-06-28 03:05:03.000 | 16.50 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-28 03:14:28.000 | 232.52 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-28 08:12:22.000 | 2,149.80 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-28 08:55:54.000 | 289.20 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-28 10:33:58.000 | 96.68 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-28 13:29:26.000 | 286.80 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-28 13:41:39.000 | 276.80 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-28 14:04:03.000 | 1,279.83 | 7 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-06-28 15:08:34.000 | 6,364.05 | 33 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-28 16:49:42.000 | 7,475.80 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-28 16:59:58.000 | 133.13 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-06-28 17:48:29.000 | 3,059.67 | 10 |
| PLF | PLANNED OUTAGE | 2022-06-28 19:05:48.000 | 415.97 | 1 |
| Breaker | PLANNED OUTAGE | 2022-06-28 19:34:07.000 | 11,913.45 | 1,179 |
| Breaker | PLANNED OUTAGE | 2022-06-28 20:06:09.000 | 1,660.43 | 914 |
| Service Point | PLANNED OUTAGE | 2022-06-28 20:44:56.000 | 510.28 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-28 21:16:28.000 | 419.48 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-28 21:55:50.000 | 115.72 | 53 |
| PLF | PLANNED OUTAGE | 2022-06-28 22:52:46.000 | 240.32 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-29 00:09:40.000 | 115.52 | 1 |
| Service Point | PLANNED OUTAGE | 2022-06-29 00:30:13.000 | 99.43 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-29 02:01:54.000 | 123.47 | 4 |
| Recloser | PLANNED OUTAGE | 2022-06-29 08:29:15.000 | 5,768.40 | 24 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-29 08:32:29.000 | 79.00 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-29 09:09:26.000 | 397.00 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-29 09:17:36.000 | 288.90 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-29 09:19:31.000 | 1,274.80 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-29 09:57:28.000 | 21.40 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-29 10:06:52.000 | 626.92 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-29 11:03:08.000 | 203.25 | 1 |
| Service Point | PLANNED OUTAGE | 2022-06-29 11:12:33.000 | 69.17 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-29 14:33:30.000 | 415.68 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-29 15:50:15.000 | 58.50 | 3 |
| PLF | PLANNED OUTAGE | 2022-06-29 16:13:33.000 | 429.60 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-29 16:14:13.000 | 136.57 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-29 18:34:22.000 | 54.67 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-06-29 18:38:31.000 | 214.35 | 3 |
| Primary Wire | PLANNED OUTAGE | 2022-06-29 19:37:50.000 | 3,911.10 | 18 |
| Primary Wire | PLANNED OUTAGE | 2022-06-29 19:41:21.000 | 4,489.10 | 21 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-29 19:59:40.000 | 3,724.57 | 29 |
| Primary Wire | PLANNED OUTAGE | 2022-06-29 20:12:59.000 | 62,471.73 | 343 |
| Primary Wire | PLANNED OUTAGE | 2022-06-29 20:43:25.000 | 4,544.80 | 13 |
| PLF | PLANNED OUTAGE | 2022-06-29 21:50:30.000 | 2,896.67 | 40 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-29 22:35:49.000 | 1,394.45 | 3 |
| Service Point | PLANNED OUTAGE | 2022-06-30 00:35:43.000 | 60.73 | 1 |
| PLF | PLANNED OUTAGE | 2022-06-30 01:18:06.000 | 944.88 | 13 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-06-30 05:15:11.000 | 29.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-30 06:59:20.000 | 1.02 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-30 08:42:16.000 | 104.73 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-06-30 08:50:57.000 | 6,745.67 | 28 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-30 09:15:35.000 | 510.77 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-30 09:54:01.000 | 13.98 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-06-30 10:08:44.000 | 3,271.92 | 79 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-30 10:54:07.000 | 53.77 | 2 |
| Service Point | PLANNED OUTAGE | 2022-06-30 11:05:07.000 | 64.93 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-30 14:07:46.000 | 251.35 | 11 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-06-30 15:27:38.000 | 338.33 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-06-30 15:33:41.000 | 91.55 | 1 |
| Breaker | PLANNED OUTAGE | 2022-06-30 18:07:18.000 | 5,998.05 | 1,481 |
| PLF | PLANNED OUTAGE | 2022-06-30 23:17:10.000 | 196.95 | 13 |
| PLF | PLANNED OUTAGE | 2022-06-30 23:18:10.000 | 294.70 | 21 |
| PLF | PLANNED OUTAGE | 2022-07-01 02:18:47.000 | 24.45 | 1 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-07-01 07:39:28.000 | 1,850.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-01 08:41:49.000 | 118.13 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-07-01 08:58:20.000 | 124.38 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-01 10:34:17.000 | 57.02 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-01 16:46:36.000 | 52.40 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-01 21:57:31.000 | 591.67 | 10 |
| PLF | PLANNED OUTAGE | 2022-07-01 21:59:00.000 | 2,586.00 | 45 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-01 22:32:41.000 | 823.20 | 12 |
| Breaker | PLANNED OUTAGE | 2022-07-02 16:16:41.000 | 4,617.07 | 1,574 |
| Recloser | PLANNED OUTAGE | 2022-07-02 16:51:18.000 | 5,090.00 | 1,018 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-02 18:33:35.000 | 325.85 | 7 |
| Recloser | PLANNED OUTAGE | 2022-07-02 18:38:01.000 | 4,755.80 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-02 23:07:32.000 | 28.67 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-07-03 15:20:57.000 | 2,518.35 | 9 |
| Service Point | PLANNED OUTAGE | 2022-07-03 21:01:28.000 | 58.52 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-04 12:50:33.000 | 720.88 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-07-04 19:30:47.000 | 883.63 | 7 |
| PLF | PLANNED OUTAGE | 2022-07-04 19:41:53.000 | 2,109.33 | 14 |
| PLF | PLANNED OUTAGE | 2022-07-05 08:42:05.000 | 496.42 | 7 |
| PLF | PLANNED OUTAGE | 2022-07-05 08:43:39.000 | 3,606.20 | 52 |
| PLF | PLANNED OUTAGE | 2022-07-05 08:45:20.000 | 342.27 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-05 09:22:03.000 | 252.45 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-05 09:26:44.000 | 1,961.20 | 6 |
| PLF | PLANNED OUTAGE | 2022-07-05 09:29:27.000 | 173.10 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-05 10:29:57.000 | 173.87 | 8 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-05 11:01:44.000 | 113.52 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-05 11:20:56.000 | 693.40 | 4 |
| PLF | PLANNED OUTAGE | 2022-07-05 11:21:27.000 | 524.63 | 2 |
| PLF | PLANNED OUTAGE | 2022-07-05 12:04:43.000 | 1,301.27 | 4 |
| PLF | PLANNED OUTAGE | 2022-07-05 14:04:58.000 | 93.13 | 11 |
| PLF | PLANNED OUTAGE | 2022-07-05 15:22:07.000 | 511.73 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-05 20:09:13.000 | 311.87 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-05 22:11:43.000 | 127.40 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-07-05 23:14:59.000 | 944.60 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-05 23:57:20.000 | 232.90 | 6 |
| PLF | PLANNED OUTAGE | 2022-07-06 02:12:33.000 | 363.30 | 3 |
| PLF | PLANNED OUTAGE | 2022-07-06 03:27:37.000 | 53.98 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-07-06 04:13:11.000 | 256.30 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-06 09:26:36.000 | 477.25 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-07-06 09:28:24.000 | 706.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-06 09:32:28.000 | 100.13 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-07-06 09:34:59.000 | 55.40 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-07-06 10:07:39.000 | 947.42 | 5 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-07-06 11:08:10.000 | 155.13 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-06 13:12:17.000 | 160.70 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-06 14:30:13.000 | 214.50 | 5 |
| PLF | PLANNED OUTAGE | 2022-07-06 19:22:05.000 | 123.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-06 19:37:49.000 | 1,104.13 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-06 19:37:52.000 | 157.68 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-06 19:37:53.000 | 157.67 | 1 |
| Breaker | PLANNED OUTAGE | 2022-07-06 20:57:32.000 | 5,522.70 | 1,347 |
| PLF | PLANNED OUTAGE | 2022-07-07 03:50:23.000 | 1,430.80 | 12 |
| Service Point | PLANNED OUTAGE | 2022-07-07 06:10:28.000 | 40.15 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-07 07:31:09.000 | 627.70 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-07-07 08:22:45.000 | 15,300.00 | 375 |
| SWITCH 600 AMP | PLANNED OUTAGE | 2022-07-07 09:06:59.000 | 1,740.48 | 277 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-07 09:16:37.000 | 552.87 | 4 |
| PLF | PLANNED OUTAGE | 2022-07-07 09:46:44.000 | 503.87 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-07-07 10:25:38.000 | 316.27 | 8 |
| Breaker | PLANNED OUTAGE | 2022-07-07 10:47:59.000 | 120.30 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-07 13:07:29.000 | 119.23 | 14 |
| PLF | PLANNED OUTAGE | 2022-07-07 14:46:00.000 | 400.58 | 23 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-07 15:17:13.000 | 41.87 | 16 |
| Breaker | PLANNED OUTAGE | 2022-07-07 19:34:16.000 | 3,150.00 | 1,350 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-07 20:15:32.000 | 123.60 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-07 20:57:18.000 | 118.40 | 6 |
| Breaker | PLANNED OUTAGE | 2022-07-07 21:11:51.000 | 1,932.00 | 1,840 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-07 21:42:17.000 | 597.73 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-07 22:25:55.000 | 30.13 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-07 22:52:45.000 | 1,018.62 | 7 |
| PLF | PLANNED OUTAGE | 2022-07-08 06:52:19.000 | 54.77 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-07-08 08:03:37.000 | 420.70 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-08 08:40:27.000 | 814.40 | 6 |
| PLF | PLANNED OUTAGE | 2022-07-08 09:44:49.000 | 262.73 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-08 12:09:28.000 | 59.77 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-08 12:29:27.000 | 80.65 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-08 12:32:02.000 | 193.80 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-08 13:48:24.000 | 137.20 | 2 |
| PLF | PLANNED OUTAGE | 2022-07-08 15:01:48.000 | 138.17 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-08 16:41:53.000 | 101.83 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-08 16:59:20.000 | 22.43 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-08 18:53:05.000 | 60.20 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-07-08 22:04:54.000 | 134,232.72 | 2,530 |
| Primary Wire | PLANNED OUTAGE | 2022-07-09 03:13:13.000 | 6,011.42 | 155 |
| Primary Wire | PLANNED OUTAGE | 2022-07-09 03:13:14.000 | 22,198.92 | 671 |
| SWITCH | PLANNED OUTAGE | 2022-07-09 03:13:18.000 | 46,180.87 | 1,477 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-09 06:47:02.000 | 2,144.83 | 10 |
| PLF | PLANNED OUTAGE | 2022-07-09 08:04:49.000 | 477.93 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-09 08:34:42.000 | 151.30 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-10 09:36:39.000 | 708.85 | 3 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-07-10 16:20:07.000 | 1,337.47 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-10 16:23:10.000 | 168.83 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-07-10 18:05:47.000 | 11,727.13 | 18 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-10 19:24:11.000 | 198.73 | 2 |
| Service - Crew | PLANNED OUTAGE | 2022-07-10 20:04:30.000 | 578.32 | 7 |
| Primary Wire | PLANNED OUTAGE | 2022-07-10 20:31:04.000 | 977.33 | 16 |
| Service Point | PLANNED OUTAGE | 2022-07-10 20:35:50.000 | 207.77 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-07-10 21:51:37.000 | 383.60 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-10 23:21:44.000 | 903.07 | 13 |
| PLF | PLANNED OUTAGE | 2022-07-11 05:16:38.000 | 19,012.00 | 194 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-11 08:07:33.000 | 1,349.33 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-11 08:14:22.000 | 401.72 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-11 08:24:59.000 | 850.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-11 12:21:57.000 | 929.75 | 15 |
| Service Point | PLANNED OUTAGE | 2022-07-11 13:19:42.000 | 48.03 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-11 14:56:44.000 | 83.78 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-11 14:58:47.000 | 289.23 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-07-11 19:33:36.000 | 214.43 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-11 20:28:49.000 | 832.50 | 10 |
| Primary Wire | PLANNED OUTAGE | 2022-07-11 20:38:14.000 | 420.85 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 08:18:19.000 | 1,131.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 09:23:12.000 | 574.20 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 09:35:34.000 | 145.30 | 1 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-07-12 09:45:51.000 | 256.60 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-07-12 10:16:05.000 | 2,159.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 10:24:33.000 | 153.80 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 11:03:10.000 | 304.90 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 11:45:42.000 | 940.93 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 12:31:09.000 | 311.13 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-12 13:29:25.000 | 18.78 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 13:33:13.000 | 523.75 | 5 |
| Recloser | PLANNED OUTAGE | 2022-07-12 13:34:19.000 | 409.40 | 69 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 14:10:51.000 | 175.10 | 2 |
| PLF | PLANNED OUTAGE | 2022-07-12 14:13:57.000 | 1,927.80 | 28 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 16:57:54.000 | 113.17 | 1 |
| Breaker | PLANNED OUTAGE | 2022-07-12 18:57:37.000 | 9,763.97 | 1,718 |
| PLF | PLANNED OUTAGE | 2022-07-12 20:49:57.000 | 233.02 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-07-12 21:39:35.000 | 1,816.00 | 12 |
| Service Point | PLANNED OUTAGE | 2022-07-12 21:39:39.000 | 156.87 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 22:14:10.000 | 534.52 | 13 |
| SWITCH | PLANNED OUTAGE | 2022-07-12 22:30:35.000 | 254.17 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-12 23:23:33.000 | 1,293.75 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-13 06:37:21.000 | 51.65 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-13 08:23:35.000 | 277.50 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-13 08:54:33.000 | 2,275.00 | 6 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-07-13 08:57:40.000 | 1,199.45 | 7 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-07-13 08:57:50.000 | 1,648.50 | 9 |
| PLF | PLANNED OUTAGE | 2022-07-13 09:19:30.000 | 353.85 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-07-13 10:03:01.000 | 669.75 | 9 |
| Service Point | PLANNED OUTAGE | 2022-07-13 11:52:17.000 | 73.72 | 1 |
| Breaker | PLANNED OUTAGE | 2022-07-13 12:55:36.000 | 94,392.67 | 1,880 |
| PLF | PLANNED OUTAGE | 2022-07-13 13:16:31.000 | 320.27 | 2 |
| Breaker | PLANNED OUTAGE | 2022-07-13 13:18:47.000 | 9,041.67 | 3,100 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-13 13:31:57.000 | 245.83 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-13 14:02:39.000 | 254.10 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-13 16:36:20.000 | 594.33 | 10 |
| Primary Wire | PLANNED OUTAGE | 2022-07-13 18:06:33.000 | 179,109.00 | 1,213 |
| Primary Wire | PLANNED OUTAGE | 2022-07-13 18:26:38.000 | 198.33 | 28 |
| Breaker | PLANNED OUTAGE | 2022-07-13 20:26:04.000 | 7,422.70 | 1,119 |
| Breaker | PLANNED OUTAGE | 2022-07-13 20:26:13.000 | 58.20 | 9 |
| Primary Wire | PLANNED OUTAGE | 2022-07-13 20:29:37.000 | 5,190.17 | 745 |
| Breaker | PLANNED OUTAGE | 2022-07-13 20:34:48.000 | 681.45 | 33 |
| PLF | PLANNED OUTAGE | 2022-07-13 20:38:33.000 | 245.17 | 1 |
| Breaker | PLANNED OUTAGE | 2022-07-13 21:07:49.000 | 163,198.75 | 2,739 |
| PLF | PLANNED OUTAGE | 2022-07-13 21:25:50.000 | 568.17 | 7 |
| Breaker | PLANNED OUTAGE | 2022-07-14 00:28:58.000 | 3,029.48 | 1,129 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-14 01:06:51.000 | 198.10 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-14 09:01:12.000 | 87.50 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-14 09:04:28.000 | 609.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-14 09:52:33.000 | 109.25 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-14 10:25:06.000 | 95.37 | 2 |
| PLF | PLANNED OUTAGE | 2022-07-14 11:05:48.000 | 234.00 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-14 11:16:23.000 | 33.70 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-14 11:24:14.000 | 906.60 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-07-14 11:24:40.000 | 556.27 | 14 |
| SWITCH | PLANNED OUTAGE | 2022-07-14 11:25:36.000 | 10,353.00 | 105 |
| PLF | PLANNED OUTAGE | 2022-07-14 13:02:30.000 | 27,661.20 | 126 |
| PLF | PLANNED OUTAGE | 2022-07-14 13:32:04.000 | 17,355.22 | 91 |
| Recloser | PLANNED OUTAGE | 2022-07-14 15:12:59.000 | 1,493.50 | 870 |
| Recloser | PLANNED OUTAGE | 2022-07-14 19:48:42.000 | 64,967.25 | 103 |
| Breaker | PLANNED OUTAGE | 2022-07-14 21:22:05.000 | 46,839.67 | 1,684 |
| Breaker | PLANNED OUTAGE | 2022-07-14 21:43:00.000 | 2,413.47 | 787 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-14 22:29:20.000 | 2,201.60 | 8 |
| PLF | PLANNED OUTAGE | 2022-07-15 00:43:36.000 | 7,217.80 | 12 |
| Breaker | PLANNED OUTAGE | 2022-07-15 01:46:08.000 | 1,740.67 | 746 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-15 01:58:19.000 | 117.80 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-15 02:38:41.000 | 117.83 | 7 |
| PLF | PLANNED OUTAGE | 2022-07-15 05:21:20.000 | 415.05 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-15 08:24:48.000 | 1,639.20 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-15 08:27:43.000 | 1,134.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-15 09:17:17.000 | 322.53 | 4 |
| Breaker | PLANNED OUTAGE | 2022-07-15 13:55:26.000 | 8,996.57 | 2,431 |
| Service Point | PLANNED OUTAGE | 2022-07-15 15:02:27.000 | 54.52 | 1 |
| Recloser | PLANNED OUTAGE | 2022-07-15 15:34:13.000 | 286.17 | 2 |
| PLF | PLANNED OUTAGE | 2022-07-15 17:12:34.000 | 325.37 | 43 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-15 21:02:03.000 | 98.00 | 3 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| Breaker | PLANNED OUTAGE | 2022-07-15 23:35:13.000 | 85.83 | 1 |
| Breaker | PLANNED OUTAGE | 2022-07-15 23:35:17.000 | 85.77 | 1 |
| Breaker | PLANNED OUTAGE | 2022-07-15 23:35:31.000 | 65,305.53 | 1,088 |
| Breaker | PLANNED OUTAGE | 2022-07-16 00:37:12.000 | 24,099.20 | 1,088 |
| PLF | PLANNED OUTAGE | 2022-07-16 01:09:40.000 | 296.35 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-16 06:49:26.000 | 580.13 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-16 07:04:26.000 | 566.03 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-16 07:16:28.000 | 544.78 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-16 08:59:44.000 | 751.17 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-16 09:09:46.000 | 582.75 | 45 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-16 09:57:36.000 | 204.62 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-16 10:00:40.000 | 208.18 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-07-16 10:47:29.000 | 155.83 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-16 16:01:36.000 | 6,602.40 | 28 |
| Breaker | PLANNED OUTAGE | 2022-07-16 21:04:07.000 | 1,799.00 | 514 |
| PLF | PLANNED OUTAGE | 2022-07-16 21:14:19.000 | 463.20 | 24 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-16 22:36:21.000 | 128.70 | 13 |
| PLF | PLANNED OUTAGE | 2022-07-16 23:39:33.000 | 59.67 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-17 02:47:44.000 | 98.45 | 3 |
| Breaker | PLANNED OUTAGE | 2022-07-17 04:52:24.000 | 276,436.10 | 2,845 |
| Breaker | PLANNED OUTAGE | 2022-07-17 06:44:37.000 | 3,318.50 | 15 |
| Breaker | PLANNED OUTAGE | 2022-07-17 07:21:48.000 | 550.80 | 3 |
| PLF | PLANNED OUTAGE | 2022-07-17 22:42:59.000 | 11,990.27 | 38 |
| PLF | PLANNED OUTAGE | 2022-07-18 09:15:51.000 | 31.57 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 09:18:50.000 | 1,581.00 | 5 |
| PLF | PLANNED OUTAGE | 2022-07-18 09:47:31.000 | 338.88 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 09:53:14.000 | 318.35 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 09:58:48.000 | 1,032.27 | 4 |
| PLF | PLANNED OUTAGE | 2022-07-18 10:03:27.000 | 545.18 | 7 |
| PLF | PLANNED OUTAGE | 2022-07-18 10:10:37.000 | 67.92 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 10:16:47.000 | 304.80 | 8 |
| PLF | PLANNED OUTAGE | 2022-07-18 11:36:11.000 | 150.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 12:04:50.000 | 785.33 | 10 |
| PLF | PLANNED OUTAGE | 2022-07-18 12:59:23.000 | 154.25 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 13:23:09.000 | 1,017.45 | 17 |
| Primary Wire | PLANNED OUTAGE | 2022-07-18 13:25:39.000 | 296.73 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 13:47:10.000 | 487.20 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 13:50:07.000 | 75.45 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 14:28:43.000 | 700.23 | 7 |
| PLF | PLANNED OUTAGE | 2022-07-18 14:55:06.000 | 133.27 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 17:15:49.000 | 80.20 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-18 20:21:51.000 | 345.20 | 8 |
| Recloser | PLANNED OUTAGE | 2022-07-18 22:42:49.000 | 1,106.08 | 1,021 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-18 23:01:52.000 | 514.83 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-18 23:01:56.000 | 1,318.67 | 5 |
| PLF | PLANNED OUTAGE | 2022-07-19 00:30:56.000 | 670.67 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-19 01:17:17.000 | 337.17 | 10 |
| Primary Wire | PLANNED OUTAGE | 2022-07-19 02:14:34.000 | 2,599.65 | 27 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| Service Point | PLANNED OUTAGE | 2022-07-19 05:42:49.000 | 63.42 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-19 08:51:00.000 | 1,385.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-19 08:54:34.000 | 227.65 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-19 08:59:53.000 | 888.75 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-19 09:34:26.000 | 1,803.17 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-07-19 10:58:11.000 | 672.27 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-19 14:03:07.000 | 239.42 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-19 14:41:20.000 | 154.00 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-19 15:44:57.000 | 1,317.98 | 7 |
| PLF | PLANNED OUTAGE | 2022-07-19 15:53:29.000 | 636.67 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-19 18:32:53.000 | 602.40 | 8 |
| PLF | PLANNED OUTAGE | 2022-07-19 20:16:19.000 | 485.23 | 2 |
| PLF | PLANNED OUTAGE | 2022-07-19 20:58:29.000 | 4,549.25 | 155 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-20 10:50:18.000 | 85.87 | 8 |
| PLF | PLANNED OUTAGE | 2022-07-20 11:36:00.000 | 1,053.00 | 39 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-20 12:46:49.000 | 372.00 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-20 16:12:35.000 | 485.47 | 22 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-20 18:20:22.000 | 224.00 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-20 18:20:30.000 | 396.55 | 11 |
| PLF | PLANNED OUTAGE | 2022-07-20 18:50:27.000 | 9,356.40 | 24 |
| PLF | PLANNED OUTAGE | 2022-07-20 19:45:38.000 | 1,104.13 | 13 |
| Breaker | PLANNED OUTAGE | 2022-07-20 20:39:10.000 | 6,388.00 | 1,597 |
| PLF | PLANNED OUTAGE | 2022-07-20 23:53:42.000 | 128.52 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-21 06:54:03.000 | 93.50 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-21 07:39:48.000 | 244.18 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-21 08:23:27.000 | 187.65 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-21 08:40:12.000 | 235.38 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-21 08:58:56.000 | 1,416.80 | 21 |
| PLF | PLANNED OUTAGE | 2022-07-21 11:43:04.000 | 253.93 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-21 14:45:18.000 | 582.42 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-21 14:58:26.000 | 111.50 | 3 |
| PLF | PLANNED OUTAGE | 2022-07-21 17:53:20.000 | 186.80 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-21 19:30:05.000 | 251.80 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-21 19:46:02.000 | 96.97 | 2 |
| PLF | PLANNED OUTAGE | 2022-07-21 20:16:46.000 | 224.17 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-07-21 20:39:53.000 | 18,395.00 | 39 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-21 21:14:35.000 | 1,472.33 | 4 |
| Breaker | PLANNED OUTAGE | 2022-07-21 23:22:19.000 | 39,186.07 | 1,132 |
| SWITCH | PLANNED OUTAGE | 2022-07-22 00:56:58.000 | 892.80 | 9 |
| Breaker | PLANNED OUTAGE | 2022-07-22 02:37:04.000 | 2,120.30 | 1,631 |
| PLF | PLANNED OUTAGE | 2022-07-22 06:08:02.000 | 3,324.20 | 11 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-22 07:15:57.000 | 260.85 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-22 07:58:07.000 | 308.68 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-22 08:50:55.000 | 389.28 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-22 08:57:57.000 | 233.98 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-22 08:58:09.000 | 684.25 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-22 09:03:45.000 | 686.93 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-22 09:08:16.000 | 57.73 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Service Point | PLANNED OUTAGE | 2022-07-22 16:16:50.000 | 18.82 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-22 20:15:08.000 | 80.67 | 1 |
| Service Point | PLANNED OUTAGE | 2022-07-22 21:36:41.000 | 269.38 | 5 |
| PLF | PLANNED OUTAGE | 2022-07-23 06:34:41.000 | 2,321.92 | 11 |
| SWITCH | PLANNED OUTAGE | 2022-07-23 07:28:37.000 | 101.75 | 3 |
| PLF | PLANNED OUTAGE | 2022-07-23 10:27:45.000 | 233.60 | 16 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-23 14:32:42.000 | 74.17 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-23 15:27:05.000 | 20.22 | 1 |
| Recloser | PLANNED OUTAGE | 2022-07-23 16:57:39.000 | 20,252.00 | 498 |
| Service Point | PLANNED OUTAGE | 2022-07-23 18:16:55.000 | 106.38 | 1 |
| Service Point | PLANNED OUTAGE | 2022-07-23 18:28:10.000 | 94.90 | 1 |
| Service Point | PLANNED OUTAGE | 2022-07-23 18:30:13.000 | 92.60 | 1 |
| Service Point | PLANNED OUTAGE | 2022-07-23 18:35:04.000 | 87.87 | 1 |
| Service Point | PLANNED OUTAGE | 2022-07-23 18:36:21.000 | 86.83 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-07-23 19:01:09.000 | 3,213.83 | 5 |
| PLF | PLANNED OUTAGE | 2022-07-23 22:22:10.000 | 770.85 | 3 |
| PLF | PLANNED OUTAGE | 2022-07-24 00:52:05.000 | 8,475.35 | 59 |
| PLF | PLANNED OUTAGE | 2022-07-24 05:30:07.000 | 123.52 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-24 07:53:10.000 | 4,178.33 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-24 08:22:29.000 | 203.00 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-24 10:03:37.000 | 262.10 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-24 10:11:46.000 | 4,707.30 | 26 |
| SWITCH | PLANNED OUTAGE | 2022-07-24 13:50:27.000 | 640.80 | 6 |
| PLF | PLANNED OUTAGE | 2022-07-24 19:11:12.000 | 629.42 | 65 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-24 21:11:25.000 | 150.37 | 13 |
| SWITCH | PLANNED OUTAGE | 2022-07-24 23:23:09.000 | 1,997.00 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 09:17:24.000 | 270.30 | 9 |
| PLF | PLANNED OUTAGE | 2022-07-25 09:19:39.000 | 86.73 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-25 09:31:24.000 | 2,579.00 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 09:35:46.000 | 73.38 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 09:39:01.000 | 1,054.08 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 10:19:49.000 | 472.85 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 10:28:45.000 | 419.07 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 10:56:25.000 | 248.95 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 11:22:04.000 | 230.42 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 11:31:28.000 | 1,297.35 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 15:05:56.000 | 146.27 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 16:13:14.000 | 35.35 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-07-25 16:19:22.000 | 1,508.85 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-25 20:52:39.000 | 459.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-26 08:17:04.000 | 857.97 | 7 |
| Recloser | PLANNED OUTAGE | 2022-07-26 08:50:26.000 | 8,314.80 | 39 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-26 09:03:08.000 | 516.60 | 36 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-26 09:17:32.000 | 965.80 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-26 12:07:53.000 | 1,100.47 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-26 23:23:09.000 | 194.00 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-27 00:11:52.000 | 465.30 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-07-27 06:32:53.000 | 393.50 | 5 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| PLF | PLANNED OUTAGE | 2022-07-27 07:26:56.000 | 115.50 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-27 08:05:21.000 | 1,124.27 | 17 |
| PLF | PLANNED OUTAGE | 2022-07-27 09:01:06.000 | 2.18 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-27 09:08:49.000 | 350.83 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-27 09:14:08.000 | 585.70 | 6 |
| PLF | PLANNED OUTAGE | 2022-07-27 09:23:36.000 | 292.57 | 2 |
| PLF | PLANNED OUTAGE | 2022-07-27 09:27:28.000 | 170.00 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-27 10:07:17.000 | 175.80 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-27 10:29:18.000 | 221.70 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-27 10:32:19.000 | 55.55 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-27 10:40:12.000 | 1,060.70 | 6 |
| PLF | PLANNED OUTAGE | 2022-07-27 11:25:47.000 | 285.27 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-27 13:44:33.000 | 417.50 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-27 15:50:25.000 | 57.98 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-07-27 16:28:17.000 | 744.00 | 12 |
| Breaker | PLANNED OUTAGE | 2022-07-27 17:51:51.000 | 31,127.30 | 751 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-27 20:20:40.000 | 1,875.25 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-28 08:28:38.000 | 48.12 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-28 08:35:40.000 | 79.35 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-28 08:59:53.000 | 228.02 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-07-28 09:07:28.000 | 101.73 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-28 10:29:40.000 | 110.73 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-28 11:53:42.000 | 96.00 | 5 |
| PLF | PLANNED OUTAGE | 2022-07-28 12:53:37.000 | 202.47 | 2 |
| PLF | PLANNED OUTAGE | 2022-07-28 13:35:01.000 | 155.12 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-28 14:36:59.000 | 448.70 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-28 16:28:15.000 | 366.50 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-28 16:34:49.000 | 473.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-28 16:51:04.000 | 173.13 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-28 19:21:47.000 | 233.47 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-07-28 21:22:16.000 | 432.60 | 12 |
| PLF | PLANNED OUTAGE | 2022-07-28 22:07:19.000 | 372.03 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-28 23:35:41.000 | 130.87 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-29 08:15:10.000 | 685.70 | 3 |
| PLF | PLANNED OUTAGE | 2022-07-29 09:10:01.000 | 15,259.40 | 52 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-29 09:10:44.000 | 409.02 | 11 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-29 09:12:47.000 | 155.40 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-07-29 09:39:52.000 | 13,144.33 | 47 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-29 10:35:09.000 | 688.20 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-29 11:54:06.000 | 132.70 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-29 15:15:40.000 | 724.73 | 14 |
| Service Point | PLANNED OUTAGE | 2022-07-29 17:59:39.000 | 8.42 | 1 |
| PLF | PLANNED OUTAGE | 2022-07-29 21:35:25.000 | 878.93 | 32 |
| PLF | PLANNED OUTAGE | 2022-07-29 21:56:41.000 | 1,980.62 | 25 |
| PLF | PLANNED OUTAGE | 2022-07-30 08:57:46.000 | 184.67 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-30 10:19:27.000 | 39.88 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-30 18:48:28.000 | 59.53 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-30 20:09:09.000 | 87.97 | 2 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Recloser | PLANNED OUTAGE | 2022-07-31 11:04:58.000 | 6,434.40 | 1,008 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-07-31 13:43:22.000 | 55.45 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-07-31 19:07:57.000 | 2,082.50 | 10 |
| PLF | PLANNED OUTAGE | 2022-07-31 19:46:23.000 | 779.10 | 49 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-01 09:10:59.000 | 110.17 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-01 09:16:51.000 | 198.97 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-01 11:12:26.000 | 258.87 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-01 11:13:17.000 | 658.90 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-01 11:18:50.000 | 60.67 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-01 11:26:14.000 | 202.30 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-08-01 13:38:36.000 | 894.60 | 18 |
| PLF | PLANNED OUTAGE | 2022-08-01 13:46:15.000 | 77.72 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-01 18:04:28.000 | 510.30 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-01 18:29:16.000 | 322.93 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-01 19:12:34.000 | 1,153.00 | 5 |
| PLF | PLANNED OUTAGE | 2022-08-01 21:07:05.000 | 522.75 | 15 |
| SWITCH | PLANNED OUTAGE | 2022-08-01 21:14:53.000 | 223.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-02 07:41:12.000 | 407.87 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-02 08:07:09.000 | 1,904.00 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-02 09:13:24.000 | 294.80 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-08-02 10:14:46.000 | 474.27 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-02 10:17:23.000 | 192.70 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-02 11:05:37.000 | 117.97 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-02 12:07:00.000 | 868.45 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-02 13:11:52.000 | 46.58 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-02 13:35:17.000 | 442.02 | 11 |
| Breaker | PLANNED OUTAGE | 2022-08-02 13:46:24.000 | 21,716.62 | 1,346 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-02 15:22:31.000 | 328.53 | 7 |
| Breaker | PLANNED OUTAGE | 2022-08-02 15:41:31.000 | 218.40 | 6 |
| Breaker | PLANNED OUTAGE | 2022-08-02 19:20:52.000 | 4,015.40 | 2,362 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-02 22:09:32.000 | 198.00 | 6 |
| PLF | PLANNED OUTAGE | 2022-08-02 23:16:41.000 | 1,723.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-03 01:23:58.000 | 107.57 | 14 |
| PLF | PLANNED OUTAGE | 2022-08-03 06:58:02.000 | 1,296.30 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-03 08:37:58.000 | 274.40 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-03 09:06:50.000 | 608.07 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-03 09:21:27.000 | 810.53 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-03 10:03:54.000 | 11.88 | 1 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-08-03 10:55:21.000 | 1,187.78 | 7 |
| PLF | PLANNED OUTAGE | 2022-08-03 13:52:28.000 | 27.27 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-03 14:52:18.000 | 297.10 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-03 15:25:55.000 | 1,309.30 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-03 15:31:02.000 | 110.50 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-03 15:53:58.000 | 852.50 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-08-03 19:51:51.000 | 1,634.60 | 4 |
| PLF | PLANNED OUTAGE | 2022-08-03 22:03:00.000 | 1,455.35 | 13 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-03 23:36:40.000 | 68.98 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-04 00:52:29.000 | 142.87 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Recloser | PLANNED OUTAGE | 2022-08-04 01:34:49.000 | 1,275.95 | 48 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-04 01:55:58.000 | 428.60 | 3 |
| PLF | PLANNED OUTAGE | 2022-08-04 06:19:44.000 | 97.15 | 3 |
| Primary Wire | PLANNED OUTAGE | 2022-08-04 08:25:50.000 | 949.57 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-04 09:15:46.000 | 955.05 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-04 09:53:24.000 | 731.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-04 09:57:26.000 | 110.10 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-04 10:20:33.000 | 214.00 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-04 11:27:47.000 | 402.80 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-04 13:23:26.000 | 566.68 | 11 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-04 15:59:34.000 | 158.45 | 3 |
| Recloser | PLANNED OUTAGE | 2022-08-04 17:42:58.000 | 4,772.80 | 304 |
| PLF | PLANNED OUTAGE | 2022-08-04 19:09:29.000 | 336.57 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-08-04 20:50:28.000 | 1,443.33 | 4 |
| PLF | PLANNED OUTAGE | 2022-08-04 22:16:56.000 | 14,542.00 | 88 |
| PLF | PLANNED OUTAGE | 2022-08-05 00:33:05.000 | 9,788.53 | 142 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-05 07:36:57.000 | 156.53 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-05 08:47:02.000 | 376.65 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-05 09:12:06.000 | 1,570.23 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-05 09:15:35.000 | 55.98 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-08-05 09:42:50.000 | 130.67 | 14 |
| SWITCH | PLANNED OUTAGE | 2022-08-05 09:42:51.000 | 157.20 | 18 |
| SWITCH | PLANNED OUTAGE | 2022-08-05 10:54:39.000 | 527.45 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-08-05 13:55:31.000 | 264.80 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-05 14:26:50.000 | 781.90 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-06 07:03:58.000 | 10,704.80 | 24 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-06 07:56:53.000 | 11.33 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-08-06 09:37:35.000 | 152.68 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-06 09:37:59.000 | 139.02 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-06 12:23:24.000 | 577.03 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-06 12:57:06.000 | 206.90 | 2 |
| PLF | PLANNED OUTAGE | 2022-08-06 14:02:11.000 | 143.55 | 27 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-06 14:52:39.000 | 588.50 | 6 |
| Breaker | PLANNED OUTAGE | 2022-08-06 16:49:51.000 | 7,617.13 | 884 |
| PLF | PLANNED OUTAGE | 2022-08-06 19:15:48.000 | 770.75 | 3 |
| Primary Wire | PLANNED OUTAGE | 2022-08-06 21:37:41.000 | 4,963.80 | 9 |
| PLF | PLANNED OUTAGE | 2022-08-07 06:39:03.000 | 159.47 | 16 |
| SWITCH | PLANNED OUTAGE | 2022-08-07 08:53:32.000 | 956.17 | 2 |
| Breaker | PLANNED OUTAGE | 2022-08-07 09:10:40.000 | 67,833.62 | 1,603 |
| Primary Wire | PLANNED OUTAGE | 2022-08-07 15:11:40.000 | 3,500.20 | 22 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-07 15:17:44.000 | 46.00 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-07 17:13:29.000 | 105.45 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-07 19:51:01.000 | 157.58 | 5 |
| Breaker | PLANNED OUTAGE | 2022-08-07 22:24:41.000 | 12,776.62 | 1,417 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-08 02:58:39.000 | 458.13 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-08 09:33:23.000 | 277.23 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-08 09:45:05.000 | 703.83 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-08 09:56:35.000 | 607.25 | 5 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-08-08 11:29:17.000 | 203.33 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-08 13:04:51.000 | 1,070.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-08 14:58:48.000 | 308.17 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-08-08 15:51:09.000 | 716.90 | 6 |
| Breaker | PLANNED OUTAGE | 2022-08-08 18:49:11.000 | 12,977.50 | 1,790 |
| PLF | PLANNED OUTAGE | 2022-08-08 23:56:08.000 | 786.42 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-09 07:15:09.000 | 79.45 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-09 08:31:28.000 | 80.13 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-09 08:32:29.000 | 442.80 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-09 08:52:33.000 | 537.50 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-09 09:40:15.000 | 384.70 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-09 09:45:22.000 | 760.42 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-09 10:33:15.000 | 262.17 | 10 |
| PLF | PLANNED OUTAGE | 2022-08-09 10:54:38.000 | 45.90 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-09 11:04:00.000 | 1,443.87 | 17 |
| Breaker | PLANNED OUTAGE | 2022-08-09 17:16:14.000 | 2,360.33 | 730 |
| Breaker | PLANNED OUTAGE | 2022-08-09 18:46:18.000 | 3,044.53 | 784 |
| Breaker | PLANNED OUTAGE | 2022-08-09 19:56:18.000 | 1,308.33 | 785 |
| Breaker | PLANNED OUTAGE | 2022-08-09 20:13:40.000 | 2,183.42 | 595 |
| PLF | PLANNED OUTAGE | 2022-08-10 08:16:25.000 | 157.05 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-10 08:43:23.000 | 290.97 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-08-10 08:46:03.000 | 1,583.73 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-08-10 08:46:44.000 | 790.60 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-10 09:18:42.000 | 1,698.67 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-10 09:22:28.000 | 1,247.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-10 09:25:40.000 | 724.80 | 8 |
| PLF | PLANNED OUTAGE | 2022-08-10 09:42:54.000 | 266.57 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-10 09:56:17.000 | 158.52 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-10 10:08:33.000 | 92.53 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-10 11:26:28.000 | 97.50 | 1 |
| Breaker | PLANNED OUTAGE | 2022-08-10 11:39:17.000 | 828.20 | 246 |
| PLF | PLANNED OUTAGE | 2022-08-10 15:47:12.000 | 569.87 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-08-10 15:54:42.000 | 615.20 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-10 17:03:25.000 | 859.60 | 6 |
| PLF | PLANNED OUTAGE | 2022-08-11 00:38:51.000 | 674.30 | 33 |
| SWITCH | PLANNED OUTAGE | 2022-08-11 03:07:39.000 | 417.38 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-08-11 05:06:14.000 | 294.23 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-11 08:35:29.000 | 3,894.67 | 20 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-11 08:37:42.000 | 497.82 | 7 |
| PLF | PLANNED OUTAGE | 2022-08-11 08:50:27.000 | 4,819.50 | 34 |
| PLF | PLANNED OUTAGE | 2022-08-11 09:47:53.000 | 5,204.80 | 16 |
| PLF | PLANNED OUTAGE | 2022-08-11 09:53:51.000 | 1,724.98 | 11 |
| PLF | PLANNED OUTAGE | 2022-08-11 09:59:31.000 | 2,358.27 | 23 |
| PLF | PLANNED OUTAGE | 2022-08-11 10:19:02.000 | 7,390.42 | 25 |
| PLF | PLANNED OUTAGE | 2022-08-11 10:34:26.000 | 3,524.95 | 13 |
| PLF | PLANNED OUTAGE | 2022-08-11 10:34:49.000 | 3,525.38 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-11 10:43:31.000 | 993.75 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-11 10:46:22.000 | 394.87 | 4 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| SWITCH | PLANNED OUTAGE | 2022-08-11 10:54:31.000 | 2,074.10 | 21 |
| PLF | PLANNED OUTAGE | 2022-08-11 10:59:30.000 | 112.23 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-11 11:13:22.000 | 103.32 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-11 11:16:27.000 | 2,998.60 | 12 |
| PLF | PLANNED OUTAGE | 2022-08-11 11:16:46.000 | 2,529.83 | 10 |
| Service Point | PLANNED OUTAGE | 2022-08-11 12:05:36.000 | 40.73 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-11 12:12:08.000 | 222.75 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-08-11 12:29:09.000 | 124.85 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-11 12:34:35.000 | 908.00 | 12 |
| SWITCH | PLANNED OUTAGE | 2022-08-11 13:29:41.000 | 233.07 | 4 |
| PLF | PLANNED OUTAGE | 2022-08-11 13:36:58.000 | 611.25 | 25 |
| PLF | PLANNED OUTAGE | 2022-08-11 14:48:52.000 | 66.75 | 15 |
| SWITCH | PLANNED OUTAGE | 2022-08-11 19:15:05.000 | 3,806.83 | 35 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-11 20:03:29.000 | 184.58 | 5 |
| Primary Wire | PLANNED OUTAGE | 2022-08-11 22:16:13.000 | 126.60 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-11 22:23:55.000 | 195.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-11 22:46:11.000 | 300.75 | 9 |
| PLF | PLANNED OUTAGE | 2022-08-12 09:19:19.000 | 228.42 | 7 |
| PLF | PLANNED OUTAGE | 2022-08-12 12:49:56.000 | 1,035.20 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-12 14:53:37.000 | 236.25 | 9 |
| SWITCH | PLANNED OUTAGE | 2022-08-12 15:53:03.000 | 324.60 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-12 16:10:45.000 | 8.30 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-12 16:51:15.000 | 1,311.33 | 10 |
| PLF | PLANNED OUTAGE | 2022-08-13 01:18:50.000 | 78.73 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-13 02:10:10.000 | 46.65 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-13 09:31:36.000 | 296.78 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-13 13:26:45.000 | 446.40 | 9 |
| Service Point | PLANNED OUTAGE | 2022-08-13 19:51:15.000 | 1.20 | 1 |
| Service Point | PLANNED OUTAGE | 2022-08-13 20:03:51.000 | 80.22 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-13 22:03:35.000 | 93.30 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-08-14 09:21:58.000 | 1,680.80 | 8 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-14 09:54:14.000 | 232.00 | 5 |
| Breaker | PLANNED OUTAGE | 2022-08-14 10:30:21.000 | 48,578.80 | 743 |
| Breaker | PLANNED OUTAGE | 2022-08-14 11:37:04.000 | 236.67 | 71 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-14 17:22:51.000 | 373.33 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-15 09:05:37.000 | 329.73 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-15 09:26:24.000 | 481.05 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-15 09:28:20.000 | 447.50 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-15 09:46:09.000 | 206.58 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-15 10:01:01.000 | 1,640.92 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-15 10:01:21.000 | 684.60 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-15 10:20:21.000 | 64.95 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-15 15:50:05.000 | 2,789.73 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-15 15:50:55.000 | 3,846.90 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-15 19:54:42.000 | 434.93 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-16 07:57:45.000 | 545.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-16 08:24:18.000 | 204.63 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-16 08:24:23.000 | 60.52 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-08-16 09:01:48.000 | 730.50 | 3 |
| PLF | PLANNED OUTAGE | 2022-08-16 09:05:25.000 | 355.83 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-16 09:20:06.000 | 2,066.83 | 10 |
| SWITCH | PLANNED OUTAGE | 2022-08-16 09:25:04.000 | 82.68 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-16 09:25:16.000 | 164.30 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-16 09:51:25.000 | 191.20 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-16 09:54:48.000 | 1,292.60 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-16 11:07:16.000 | 2,640.60 | 27 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-16 12:18:06.000 | 316.40 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-16 16:43:14.000 | 137.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-16 21:19:04.000 | 317.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-17 00:11:16.000 | 37.95 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-17 01:45:10.000 | 232.60 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-17 08:26:23.000 | 1,117.50 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-17 08:28:05.000 | 239.67 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-17 08:40:46.000 | 480.97 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-17 08:50:08.000 | 242.42 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-17 09:19:39.000 | 1,877.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-17 09:24:30.000 | 354.67 | 8 |
| PLF | PLANNED OUTAGE | 2022-08-17 10:17:44.000 | 108.38 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-08-17 10:52:10.000 | 17.40 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-17 13:43:37.000 | 103.60 | 3 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-17 14:31:25.000 | 66.72 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-17 14:32:04.000 | 56.33 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-17 19:30:38.000 | 436.00 | 10 |
| PLF | PLANNED OUTAGE | 2022-08-17 19:51:48.000 | 132.98 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-08-17 21:07:23.000 | 1,909.92 | 5 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-18 08:28:25.000 | 1,677.30 | 6 |
| PLF | PLANNED OUTAGE | 2022-08-18 09:31:35.000 | 70.87 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-08-18 09:43:42.000 | 632.70 | 2 |
| PLF | PLANNED OUTAGE | 2022-08-18 10:17:40.000 | 44.53 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-18 10:35:05.000 | 566.13 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-18 10:50:36.000 | 348.40 | 26 |
| PLF | PLANNED OUTAGE | 2022-08-18 11:39:30.000 | 54.90 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-18 11:51:49.000 | 58.25 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-18 12:08:00.000 | 64.93 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-18 13:36:39.000 | 309.47 | 8 |
| PLF | PLANNED OUTAGE | 2022-08-18 14:03:19.000 | 345.80 | 28 |
| SWITCH | PLANNED OUTAGE | 2022-08-18 18:16:28.000 | 183.60 | 2 |
| Recloser | PLANNED OUTAGE | 2022-08-18 18:27:33.000 | 103.17 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-18 18:43:38.000 | 365.55 | 9 |
| PLF | PLANNED OUTAGE | 2022-08-18 19:42:30.000 | 4,600.33 | 17 |
| Service - Crew | PLANNED OUTAGE | 2022-08-18 20:15:47.000 | 148.87 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-19 00:10:55.000 | 106.12 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-19 03:38:57.000 | 1,056.08 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-19 03:47:14.000 | 754.48 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-19 08:25:13.000 | 748.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-19 09:28:22.000 | 512.60 | 12 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-08-19 09:44:37.000 | 221.47 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-19 09:57:01.000 | 426.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-19 11:46:30.000 | 9.95 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-19 16:32:21.000 | 784.77 | 26 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-19 19:13:41.000 | 2,017.47 | 8 |
| Service Point | PLANNED OUTAGE | 2022-08-19 20:10:58.000 | 302.50 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-20 10:43:43.000 | 35.32 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-20 15:35:41.000 | 422.85 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-20 20:03:01.000 | 834.83 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-20 22:49:06.000 | 22,286.68 | 19 |
| Primary Wire | PLANNED OUTAGE | 2022-08-21 07:02:08.000 | 810.60 | 7 |
| Primary Wire | PLANNED OUTAGE | 2022-08-21 08:37:15.000 | 103.08 | 5 |
| Breaker | PLANNED OUTAGE | 2022-08-21 08:43:21.000 | 1,576.75 | 795 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-21 09:22:11.000 | 33.27 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-21 13:05:07.000 | 1,654.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-21 15:32:13.000 | 33.70 | 2 |
| Breaker | PLANNED OUTAGE | 2022-08-21 19:09:10.000 | 56,128.67 | 1,180 |
| Recloser | PLANNED OUTAGE | 2022-08-21 21:30:58.000 | 3,640.73 | 1,126 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-21 21:51:13.000 | 126.73 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-21 22:04:37.000 | 2,020.92 | 5 |
| PLF | PLANNED OUTAGE | 2022-08-21 22:09:58.000 | 4,772.00 | 16 |
| Primary Wire | PLANNED OUTAGE | 2022-08-22 02:04:08.000 | 4,992.13 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 03:06:17.000 | 271.05 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 04:50:56.000 | 67.75 | 5 |
| Service Point | PLANNED OUTAGE | 2022-08-22 06:54:09.000 | 337.45 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-22 08:03:16.000 | 141.00 | 6 |
| Service Point | PLANNED OUTAGE | 2022-08-22 08:46:11.000 | 25.60 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 09:34:43.000 | 39.83 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 09:41:30.000 | 3,115.20 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 10:17:12.000 | 291.50 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-22 10:25:45.000 | 9,478.47 | 28 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 10:50:02.000 | 362.10 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 10:59:01.000 | 116.87 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 11:16:43.000 | 351.60 | 9 |
| PLF | PLANNED OUTAGE | 2022-08-22 12:08:05.000 | 345.80 | 19 |
| Service Point | PLANNED OUTAGE | 2022-08-22 13:10:03.000 | 8.15 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-08-22 13:16:03.000 | 1,515.30 | 18 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 13:23:15.000 | 107.85 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-08-22 13:38:42.000 | 1,226.55 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 14:25:33.000 | 110.28 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 15:00:17.000 | 380.10 | 9 |
| PLF | PLANNED OUTAGE | 2022-08-22 16:39:51.000 | 538.13 | 16 |
| SWITCH | PLANNED OUTAGE | 2022-08-22 17:05:47.000 | 627.87 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-08-22 19:29:02.000 | 286.87 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-22 22:46:39.000 | 855.33 | 20 |
| PLF | PLANNED OUTAGE | 2022-08-23 01:51:52.000 | 379.77 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 05:18:13.000 | 2,408.50 | 10 |
| Recloser | PLANNED OUTAGE | 2022-08-23 05:19:55.000 | 9,326.85 | 39 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Service Point | PLANNED OUTAGE | 2022-08-23 05:57:30.000 | 201.57 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 08:36:11.000 | 681.07 | 8 |
| PLF | PLANNED OUTAGE | 2022-08-23 08:52:34.000 | 225.13 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-08-23 09:01:03.000 | 38.35 | 13 |
| Primary Wire | PLANNED OUTAGE | 2022-08-23 09:04:46.000 | 893.75 | 13 |
| SWITCH | PLANNED OUTAGE | 2022-08-23 10:00:27.000 | 271.97 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-23 10:05:29.000 | 210.83 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 10:31:05.000 | 62.42 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 10:35:40.000 | 464.58 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 10:37:00.000 | 149.95 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 10:49:52.000 | 293.65 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 11:00:42.000 | 14.45 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-23 11:01:27.000 | 46.57 | 2 |
| PLF | PLANNED OUTAGE | 2022-08-23 11:05:22.000 | 184.87 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 11:40:01.000 | 728.83 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 11:42:53.000 | 237.87 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 13:18:25.000 | 154.75 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 13:42:55.000 | 56.03 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-23 16:26:17.000 | 742.30 | 6 |
| Breaker | PLANNED OUTAGE | 2022-08-24 03:33:59.000 | 10,791.20 | 1,927 |
| SWITCH | PLANNED OUTAGE | 2022-08-24 08:03:22.000 | 214.12 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-24 08:27:07.000 | 4,462.80 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-24 08:32:59.000 | 1,521.92 | 7 |
| PLF | PLANNED OUTAGE | 2022-08-24 08:53:23.000 | 257.00 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-24 09:48:00.000 | 714.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-24 10:07:08.000 | 24.58 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-24 10:15:40.000 | 163.30 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-24 10:18:27.000 | 85.87 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-24 10:18:42.000 | 78.62 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-24 10:23:16.000 | 67.47 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-24 10:57:20.000 | 1,390.43 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-24 14:02:00.000 | 294.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-24 15:38:59.000 | 111.50 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-24 16:00:28.000 | 248.50 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-24 19:30:14.000 | 339.60 | 12 |
| Breaker | PLANNED OUTAGE | 2022-08-24 19:55:05.000 | 23,833.60 | 399 |
| Recloser | PLANNED OUTAGE | 2022-08-24 22:13:54.000 | 8,444.00 | 40 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-25 05:42:04.000 | 200.35 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-08-25 07:28:16.000 | 297.77 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-25 08:17:30.000 | 439.67 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-25 08:30:30.000 | 607.60 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-25 09:20:37.000 | 364.68 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-25 10:39:06.000 | 2,037.17 | 10 |
| PLF | PLANNED OUTAGE | 2022-08-25 12:16:10.000 | 11.02 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-08-25 12:35:34.000 | 11.75 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-25 12:59:19.000 | 122.15 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-25 18:15:11.000 | 2,835.40 | 6 |
| Recloser | PLANNED OUTAGE | 2022-08-25 20:39:04.000 | 24.97 | 2 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TX Repaired (OH) | PLANNED OUTAGE | 2022-08-25 20:45:18.000 | 116.85 | 9 |
| PLF | PLANNED OUTAGE | 2022-08-25 21:16:30.000 | 443.80 | 14 |
| Breaker | PLANNED OUTAGE | 2022-08-25 21:47:10.000 | 9,639.93 | 2,548 |
| PLF | PLANNED OUTAGE | 2022-08-25 22:55:06.000 | 128.30 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-25 23:00:32.000 | 7,732.35 | 9 |
| PLF | PLANNED OUTAGE | 2022-08-25 23:00:43.000 | 2,380.77 | 151 |
| PLF | PLANNED OUTAGE | 2022-08-26 03:01:51.000 | 464.42 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 05:00:44.000 | 713.33 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 08:23:59.000 | 76.47 | 1 |
| Breaker | PLANNED OUTAGE | 2022-08-26 08:26:50.000 | 3,753.60 | 1,173 |
| Primary Wire | PLANNED OUTAGE | 2022-08-26 08:57:48.000 | 206.50 | 35 |
| Primary Wire | PLANNED OUTAGE | 2022-08-26 09:06:52.000 | 3,922.33 | 35 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 09:19:38.000 | 171.00 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 09:49:32.000 | 236.28 | 1 |
| Breaker | PLANNED OUTAGE | 2022-08-26 10:14:30.000 | 8,649.55 | 1,901 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 10:42:17.000 | 29.23 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 11:03:00.000 | 65.35 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 11:09:20.000 | 9.20 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 11:47:50.000 | 73.20 | 36 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 12:36:14.000 | 69.50 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-26 13:17:51.000 | 948.62 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 14:46:14.000 | 270.78 | 7 |
| PLF | PLANNED OUTAGE | 2022-08-26 14:52:08.000 | 1,238.80 | 38 |
| Breaker | PLANNED OUTAGE | 2022-08-26 15:42:39.000 | 6,592.67 | 1,705 |
| Recloser | PLANNED OUTAGE | 2022-08-26 15:42:43.000 | 900.83 | 94 |
| Breaker | PLANNED OUTAGE | 2022-08-26 15:42:51.000 | 50.67 | 16 |
| PLF | PLANNED OUTAGE | 2022-08-26 16:02:31.000 | 6,958.07 | 59 |
| Primary Wire | PLANNED OUTAGE | 2022-08-26 16:45:33.000 | 13,294.23 | 26 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-26 17:14:34.000 | 480.77 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-08-26 17:56:42.000 | 810.65 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-08-27 12:14:28.000 | 445.90 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-27 12:59:08.000 | 492.17 | 5 |
| Primary Wire | PLANNED OUTAGE | 2022-08-27 16:15:23.000 | 105.33 | 1 |
| Breaker | PLANNED OUTAGE | 2022-08-27 18:49:03.000 | 1,830.80 | 276 |
| PLF | PLANNED OUTAGE | 2022-08-27 20:16:25.000 | 1,008.75 | 25 |
| SWITCH | PLANNED OUTAGE | 2022-08-27 23:08:34.000 | 2,156.00 | 56 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-28 01:10:30.000 | 147.53 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-28 01:10:37.000 | 53.93 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-28 13:28:41.000 | 92.60 | 2 |
| Breaker | PLANNED OUTAGE | 2022-08-28 15:19:44.000 | 1,186.45 | 1,167 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-28 15:51:36.000 | 184.62 | 11 |
| Primary Wire | PLANNED OUTAGE | 2022-08-28 22:58:38.000 | 5,244.27 | 32 |
| Breaker | PLANNED OUTAGE | 2022-08-28 23:47:10.000 | 13,674.10 | 1,203 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-29 01:13:02.000 | 317.33 | 17 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-08-29 07:10:26.000 | 269.53 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-29 10:39:32.000 | 1,097.60 | 12 |
| PLF | PLANNED OUTAGE | 2022-08-29 11:17:46.000 | 548.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-29 11:48:02.000 | 489.60 | 8 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-08-29 12:53:25.000 | 39.97 | 2 |
| PLF | PLANNED OUTAGE | 2022-08-29 14:28:25.000 | 3,233.72 | 251 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-29 16:08:54.000 | 540.83 | 22 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-29 17:59:06.000 | 1,008.33 | 25 |
| SWITCH | PLANNED OUTAGE | 2022-08-29 18:09:54.000 | 738.75 | 25 |
| PLF | PLANNED OUTAGE | 2022-08-29 22:37:35.000 | 2,144.10 | 21 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-30 02:37:38.000 | 460.13 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-30 08:32:05.000 | 90.05 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-08-30 08:36:09.000 | 8,588.80 | 44 |
| PLF | PLANNED OUTAGE | 2022-08-30 08:39:30.000 | 5,269.25 | 21 |
| SWITCH | PLANNED OUTAGE | 2022-08-30 09:03:04.000 | 141.13 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-30 09:34:23.000 | 265.20 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-30 09:56:18.000 | 302.95 | 1 |
| Service Point | PLANNED OUTAGE | 2022-08-30 10:08:50.000 | 133.12 | 1 |
| Service Point | PLANNED OUTAGE | 2022-08-30 10:08:57.000 | 136.58 | 1 |
| PLF | PLANNED OUTAGE | 2022-08-30 10:26:32.000 | 416.13 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-30 11:18:26.000 | 188.63 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-30 11:34:51.000 | 541.95 | 9 |
| PLF | PLANNED OUTAGE | 2022-08-30 11:35:48.000 | 2.27 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-08-30 12:07:43.000 | 143.00 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-30 12:52:34.000 | 689.85 | 7 |
| PLF | PLANNED OUTAGE | 2022-08-30 13:27:52.000 | 26.83 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-30 13:47:25.000 | 636.10 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-30 13:51:50.000 | 157.60 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-30 19:49:38.000 | 140.55 | 9 |
| SWITCH | PLANNED OUTAGE | 2022-08-30 23:17:37.000 | 604.80 | 9 |
| Service Point | PLANNED OUTAGE | 2022-08-31 05:47:27.000 | 27.32 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-31 07:06:38.000 | 239.85 | 13 |
| TX Replaced (OH) | PLANNED OUTAGE | 2022-08-31 09:07:26.000 | 717.97 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-31 09:20:43.000 | 432.93 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-31 09:31:57.000 | 177.60 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-31 10:05:56.000 | 110.50 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-31 10:35:54.000 | 394.90 | 3 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-31 10:49:25.000 | 35.40 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-31 10:52:42.000 | 1,180.80 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-31 11:01:58.000 | 412.60 | 6 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-08-31 11:02:19.000 | 152.67 | 5 |
| Service Point | PLANNED OUTAGE | 2022-08-31 11:10:25.000 | 94.02 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-31 14:58:43.000 | 41.05 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-31 17:46:11.000 | 163.22 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-08-31 19:13:10.000 | 77.00 | 1 |
| Service - Crew | PLANNED OUTAGE | 2022-08-31 20:18:06.000 | 67.27 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-01 05:05:59.000 | 651.80 | 6 |
| PLF | PLANNED OUTAGE | 2022-09-01 07:04:08.000 | 1,420.13 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-01 09:20:08.000 | 343.52 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-01 09:21:23.000 | 650.07 | 2 |
| CONNECTION | PLANNED OUTAGE | 2022-09-01 09:30:18.000 | 307.25 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-01 10:43:22.000 | 645.45 | 9 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-09-01 10:48:22.000 | 825.50 | 3 |
| Service Point | PLANNED OUTAGE | 2022-09-01 10:52:23.000 | 65.03 | 1 |
| Breaker | PLANNED OUTAGE | 2022-09-01 12:29:30.000 | 9,765.12 | 2,383 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-01 18:12:30.000 | 615.42 | 7 |
| Primary Wire | PLANNED OUTAGE | 2022-09-01 19:20:43.000 | 1,931.23 | 46 |
| Primary Wire | PLANNED OUTAGE | 2022-09-01 21:27:07.000 | 13,219.77 | 34 |
| PLF | PLANNED OUTAGE | 2022-09-01 21:38:39.000 | 141.60 | 2 |
| PLF | PLANNED OUTAGE | 2022-09-02 03:06:19.000 | 292.20 | 9 |
| PLF | PLANNED OUTAGE | 2022-09-02 03:36:44.000 | 1,039.50 | 45 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-09-02 05:55:08.000 | 535.50 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-02 07:58:52.000 | 496.45 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-02 08:46:27.000 | 1,456.17 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-02 09:13:24.000 | 303.33 | 7 |
| Service Point | PLANNED OUTAGE | 2022-09-02 11:07:37.000 | 6.25 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-09-02 11:24:14.000 | 19.17 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-02 11:34:57.000 | 263.33 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-02 12:25:34.000 | 103.83 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-09-02 16:19:50.000 | 1,931.10 | 41 |
| Breaker | PLANNED OUTAGE | 2022-09-02 18:02:48.000 | 4,207.47 | 1,127 |
| PLF | PLANNED OUTAGE | 2022-09-02 22:51:13.000 | 4,131.75 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-09-03 01:46:58.000 | 1,180.67 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-09-03 02:41:39.000 | 8,082.07 | 87 |
| SWITCH | PLANNED OUTAGE | 2022-09-03 11:34:08.000 | 3,199.40 | 12 |
| Service Point | PLANNED OUTAGE | 2022-09-03 12:44:24.000 | 22.45 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-09-03 16:41:32.000 | 4,350.33 | 310 |
| Primary Wire | PLANNED OUTAGE | 2022-09-03 17:20:49.000 | 1,797.33 | 40 |
| Breaker | PLANNED OUTAGE | 2022-09-03 23:47:37.000 | 7,115.45 | 1,409 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-04 09:56:06.000 | 110.40 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-09-05 02:25:03.000 | 3,375.17 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-05 15:08:46.000 | 1,164.80 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-05 15:09:01.000 | 2,300.90 | 14 |
| Recloser | PLANNED OUTAGE | 2022-09-05 15:52:29.000 | 1,114.18 | 544 |
| Primary Wire | PLANNED OUTAGE | 2022-09-05 22:10:37.000 | 17,850.00 | 51 |
| SWITCH | PLANNED OUTAGE | 2022-09-05 23:51:26.000 | 230.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-06 00:30:38.000 | 1,497.83 | 10 |
| Breaker | PLANNED OUTAGE | 2022-09-06 03:16:16.000 | 3,071.90 | 834 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-06 10:09:22.000 | 333.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-06 10:22:54.000 | 153.52 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-06 10:22:58.000 | 157.03 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-06 11:08:10.000 | 8,035.42 | 35 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-06 12:46:26.000 | 819.33 | 10 |
| PLF | PLANNED OUTAGE | 2022-09-06 13:26:26.000 | 189.72 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-06 13:34:55.000 | 434.42 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-06 14:15:52.000 | 551.42 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-06 14:32:08.000 | 428.30 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-09-06 16:10:17.000 | 2,731.68 | 19 |
| SWITCH | PLANNED OUTAGE | 2022-09-06 18:13:30.000 | 311.92 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-06 18:53:54.000 | 215.67 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-09-06 21:11:27.000 | 328.92 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-07 08:40:13.000 | 274.33 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-07 09:21:47.000 | 96.60 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-07 09:37:59.000 | 13,497.60 | 48 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-07 09:51:14.000 | 1,276.22 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-07 09:51:46.000 | 643.47 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-07 13:08:58.000 | 402.83 | 10 |
| PLF | PLANNED OUTAGE | 2022-09-07 13:16:42.000 | 59.30 | 3 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-09-07 13:22:57.000 | 19.67 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-07 13:47:14.000 | 894.77 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-07 15:06:33.000 | 264.20 | 6 |
| PLF | PLANNED OUTAGE | 2022-09-07 16:00:08.000 | 255.83 | 25 |
| PLF | PLANNED OUTAGE | 2022-09-07 18:22:56.000 | 289.00 | 3 |
| PLF | PLANNED OUTAGE | 2022-09-07 20:06:29.000 | 444.77 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-07 22:47:03.000 | 109.55 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-07 22:51:16.000 | 339.57 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-09-08 04:38:16.000 | 1,914.92 | 11 |
| Service Point | PLANNED OUTAGE | 2022-09-08 10:46:25.000 | 60.47 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-08 11:54:29.000 | 36.93 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-08 12:11:40.000 | 73.22 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-08 13:55:23.000 | 138.80 | 12 |
| Breaker | PLANNED OUTAGE | 2022-09-08 15:07:51.000 | 2,580.00 | 450 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-08 16:15:40.000 | 395.10 | 9 |
| PLF | PLANNED OUTAGE | 2022-09-08 17:56:20.000 | 106.47 | 1 |
| Breaker | PLANNED OUTAGE | 2022-09-08 19:37:28.000 | 91.83 | 10 |
| Recloser | PLANNED OUTAGE | 2022-09-08 22:24:49.000 | 17,144.05 | 427 |
| PLF | PLANNED OUTAGE | 2022-09-09 01:56:24.000 | 333.80 | 12 |
| PLF | PLANNED OUTAGE | 2022-09-09 02:02:52.000 | 853.55 | 43 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 08:53:39.000 | 97.87 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 08:58:00.000 | 172.20 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 09:02:27.000 | 337.10 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-09-09 09:15:02.000 | 215.50 | 5 |
| Primary Wire | PLANNED OUTAGE | 2022-09-09 10:16:48.000 | 345.07 | 4 |
| Service Point | PLANNED OUTAGE | 2022-09-09 10:20:28.000 | 97.98 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 10:42:59.000 | 1,200.00 | 25 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 10:54:33.000 | 77.05 | 3 |
| Service Point | PLANNED OUTAGE | 2022-09-09 11:13:03.000 | 148.52 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-09 12:05:26.000 | 232.52 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 12:59:42.000 | 441.00 | 9 |
| SWITCH | PLANNED OUTAGE | 2022-09-09 13:40:05.000 | 3,516.28 | 13 |
| Service Point | PLANNED OUTAGE | 2022-09-09 13:49:04.000 | 15.23 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 14:08:07.000 | 12.00 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 14:12:21.000 | 128.53 | 2 |
| PLF | PLANNED OUTAGE | 2022-09-09 16:16:25.000 | 1,226.27 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 16:18:19.000 | 431.08 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 19:09:38.000 | 250.02 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-09 20:42:02.000 | 343.50 | 10 |
| Service Point | PLANNED OUTAGE | 2022-09-09 21:20:13.000 | 53.22 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| PLF | PLANNED OUTAGE | 2022-09-09 22:16:57.000 | 104.53 | 8 |
| Recloser | PLANNED OUTAGE | 2022-09-09 23:17:56.000 | 1,453.83 | 715 |
| PLF | PLANNED OUTAGE | 2022-09-10 09:57:31.000 | 69.27 | 2 |
| PLF | PLANNED OUTAGE | 2022-09-10 15:17:23.000 | 1,364.00 | 62 |
| PLF | PLANNED OUTAGE | 2022-09-10 15:32:21.000 | 2,177.60 | 32 |
| PLF | PLANNED OUTAGE | 2022-09-10 18:03:17.000 | 71.43 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-11 13:19:35.000 | 202.30 | 7 |
| Primary Wire | PLANNED OUTAGE | 2022-09-11 14:29:00.000 | 88.00 | 8 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-09-11 14:45:03.000 | 687.27 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-11 16:14:48.000 | 331.70 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-11 18:16:16.000 | 199.00 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-09-12 07:37:03.000 | 143.55 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-12 07:48:31.000 | 169.95 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-12 08:41:57.000 | 278.50 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-12 09:05:15.000 | 39.53 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-12 09:13:12.000 | 182.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-12 10:46:21.000 | 762.53 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-12 11:34:58.000 | 248.20 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-09-12 12:43:58.000 | 506.00 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-12 13:05:40.000 | 242.42 | 5 |
| PLF | PLANNED OUTAGE | 2022-09-12 13:08:41.000 | 571.33 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-12 13:12:26.000 | 227.97 | 7 |
| PLF | PLANNED OUTAGE | 2022-09-12 15:55:01.000 | 236.50 | 33 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-09-12 18:35:30.000 | 253.67 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-12 19:56:08.000 | 338.27 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-12 22:36:59.000 | 703.08 | 11 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-09-13 05:39:59.000 | 676.20 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-13 08:19:49.000 | 334.70 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-09-13 09:04:15.000 | 3,451.97 | 58 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-13 10:55:39.000 | 1,177.73 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-09-13 11:51:11.000 | 292.67 | 8 |
| PLF | PLANNED OUTAGE | 2022-09-13 14:25:41.000 | 500.85 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-09-13 17:28:58.000 | 177.95 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-13 20:25:55.000 | 3,263.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 02:43:52.000 | 191.10 | 13 |
| SWITCH | PLANNED OUTAGE | 2022-09-14 03:51:04.000 | 108.30 | 18 |
| PLF | PLANNED OUTAGE | 2022-09-14 08:43:54.000 | 262.23 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 08:53:43.000 | 193.78 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 09:01:09.000 | 240.47 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 09:37:14.000 | 582.00 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 10:03:39.000 | 42.80 | 3 |
| Recloser | PLANNED OUTAGE | 2022-09-14 11:05:10.000 | 3,815.07 | 284 |
| PLF | PLANNED OUTAGE | 2022-09-14 11:20:40.000 | 1,016.92 | 5 |
| Recloser | PLANNED OUTAGE | 2022-09-14 11:50:40.000 | 4,380.00 | 400 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 12:33:58.000 | 218.87 | 7 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-09-14 12:53:34.000 | 450.47 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 13:06:15.000 | 87.48 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-09-14 13:10:59.000 | 101.00 | 5 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 13:14:52.000 | 1,613.07 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 13:41:51.000 | 111.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 13:58:24.000 | 1,264.60 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 15:08:30.000 | 1,067.10 | 18 |
| PLF | PLANNED OUTAGE | 2022-09-14 16:54:35.000 | 110.30 | 3 |
| Recloser | PLANNED OUTAGE | 2022-09-14 20:25:15.000 | 1,820.00 | 455 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-14 20:53:00.000 | 447.42 | 13 |
| Recloser | PLANNED OUTAGE | 2022-09-15 01:31:00.000 | 4,336.38 | 341 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-15 06:20:00.000 | 2,764.53 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-15 08:14:48.000 | 229.67 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-15 08:26:35.000 | 131.53 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-15 09:09:56.000 | 5,728.50 | 54 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-15 10:00:05.000 | 298.80 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-15 10:01:30.000 | 425.50 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-15 10:34:46.000 | 33.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-15 11:17:30.000 | 178.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-15 11:43:11.000 | 1,675.80 | 12 |
| SWITCH | PLANNED OUTAGE | 2022-09-15 11:50:09.000 | 267.67 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-15 12:04:17.000 | 37.20 | 9 |
| PLF | PLANNED OUTAGE | 2022-09-15 13:13:36.000 | 189.58 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-09-15 17:15:42.000 | 1,004.53 | 8 |
| PLF | PLANNED OUTAGE | 2022-09-16 08:46:11.000 | 180.63 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-16 08:56:35.000 | 2,061.90 | 18 |
| PLF | PLANNED OUTAGE | 2022-09-16 09:05:43.000 | 157.08 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-16 09:45:44.000 | 9.27 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-16 11:00:01.000 | 60.30 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-16 12:23:57.000 | 106.05 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-16 12:24:49.000 | 208.83 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-16 12:25:33.000 | 717.15 | 7 |
| PLF | PLANNED OUTAGE | 2022-09-16 22:48:42.000 | 6,541.22 | 65 |
| Service Point | PLANNED OUTAGE | 2022-09-17 00:14:18.000 | 78.02 | 1 |
| Breaker | PLANNED OUTAGE | 2022-09-17 00:52:11.000 | 21,600.48 | 1,429 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-17 10:44:20.000 | 23.30 | 1 |
| Service Point | PLANNED OUTAGE | 2022-09-17 12:31:48.000 | 230.85 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-17 12:33:39.000 | 443.00 | 12 |
| PLF | PLANNED OUTAGE | 2022-09-17 20:08:51.000 | 396.67 | 20 |
| PLF | PLANNED OUTAGE | 2022-09-17 22:23:08.000 | 97.50 | 9 |
| PLF | PLANNED OUTAGE | 2022-09-18 08:08:33.000 | 60.13 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-09-18 10:08:42.000 | 251.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-18 12:48:39.000 | 136.07 | 1 |
| Breaker | PLANNED OUTAGE | 2022-09-18 13:23:12.000 | 3,142.75 | 39 |
| Breaker | PLANNED OUTAGE | 2022-09-18 14:35:48.000 | 216.60 | 38 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-18 16:33:38.000 | 1,076.95 | 7 |
| PLF | PLANNED OUTAGE | 2022-09-19 09:08:43.000 | 311.12 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-19 09:21:41.000 | 840.00 | 6 |
| PLF | PLANNED OUTAGE | 2022-09-19 09:51:30.000 | 152.50 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-19 12:32:18.000 | 65.43 | 1 |
| Breaker | PLANNED OUTAGE | 2022-09-19 13:30:26.000 | 4,708.00 | 1,284 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-09-19 18:23:12.000 | 248.10 | 18 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-19 19:07:25.000 | 279.00 | 18 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-20 02:24:39.000 | 361.73 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-09-20 06:44:40.000 | 22,599.37 | 86 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-20 08:52:27.000 | 429.30 | 6 |
| Primary Wire | PLANNED OUTAGE | 2022-09-20 09:03:34.000 | 16.37 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-20 09:03:46.000 | 86.80 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-20 09:14:07.000 | 246.40 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-09-20 09:21:36.000 | 334.10 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-09-20 09:22:31.000 | 278.33 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-20 11:17:18.000 | 370.67 | 2 |
| PLF | PLANNED OUTAGE | 2022-09-20 12:08:41.000 | 11.13 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-20 12:14:05.000 | 84.40 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-20 13:09:58.000 | 186.90 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-09-20 15:30:56.000 | 1,881.70 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-21 08:30:00.000 | 192.75 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-21 09:06:59.000 | 590.55 | 3 |
| PLF | PLANNED OUTAGE | 2022-09-21 09:16:05.000 | 240.70 | 2 |
| PLF | PLANNED OUTAGE | 2022-09-21 10:09:04.000 | 155.10 | 18 |
| SWITCH | PLANNED OUTAGE | 2022-09-21 10:33:08.000 | 93.17 | 2 |
| PLF | PLANNED OUTAGE | 2022-09-21 10:57:14.000 | 6,201.53 | 194 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-21 11:12:46.000 | 1,778.00 | 10 |
| Primary Wire | PLANNED OUTAGE | 2022-09-21 11:57:04.000 | 1,139.10 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-09-21 15:38:16.000 | 422.03 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-21 17:05:18.000 | 1,468.60 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-21 17:12:20.000 | 101.20 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-09-21 18:41:19.000 | 185.63 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-21 19:01:26.000 | 157.55 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-21 19:05:25.000 | 398.13 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-22 08:23:40.000 | 325.17 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-22 08:47:04.000 | 69.47 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-09-22 09:40:25.000 | 49.65 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-22 09:43:13.000 | 2,721.17 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-22 09:44:37.000 | 1,905.98 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-09-22 09:53:38.000 | 2,135.00 | 30 |
| SWITCH | PLANNED OUTAGE | 2022-09-22 09:57:20.000 | 1,114.80 | 6 |
| PLF | PLANNED OUTAGE | 2022-09-22 11:01:01.000 | 191.93 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-22 11:36:48.000 | 370.40 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-09-22 11:39:59.000 | 49.50 | 2 |
| PLF | PLANNED OUTAGE | 2022-09-22 12:47:18.000 | 8,147.25 | 45 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-22 12:48:16.000 | 1,552.72 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-22 13:03:18.000 | 511.17 | 10 |
| PLF | PLANNED OUTAGE | 2022-09-22 13:38:09.000 | 115.77 | 2 |
| Service Point | PLANNED OUTAGE | 2022-09-22 17:52:50.000 | 43.42 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-22 19:48:02.000 | 387.60 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-09-22 21:12:23.000 | 51.47 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-22 21:45:02.000 | 293.40 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-22 22:53:46.000 | 1,236.20 | 14 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-09-22 23:37:43.000 | 422.20 | 12 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-09-23 01:19:32.000 | 161.43 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-23 01:59:43.000 | 1,604.27 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-23 08:37:14.000 | 177.87 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-23 08:45:08.000 | 173.33 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-23 08:56:44.000 | 40.62 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-23 09:36:59.000 | 368.00 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-23 09:49:21.000 | 1,578.50 | 7 |
| PLF | PLANNED OUTAGE | 2022-09-23 10:16:32.000 | 7,972.20 | 36 |
| PLF | PLANNED OUTAGE | 2022-09-23 10:26:04.000 | 1,993.60 | 21 |
| PLF | PLANNED OUTAGE | 2022-09-23 11:00:59.000 | 25.37 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-09-23 14:57:11.000 | 900.13 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-23 17:43:08.000 | 1,448.33 | 11 |
| PLF | PLANNED OUTAGE | 2022-09-23 18:25:35.000 | 1,676.70 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-23 19:18:52.000 | 158.80 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-23 20:33:00.000 | 854.50 | 10 |
| PLF | PLANNED OUTAGE | 2022-09-23 20:34:38.000 | 2,238.83 | 14 |
| PLF | PLANNED OUTAGE | 2022-09-23 20:36:42.000 | 157.85 | 1 |
| Breaker | PLANNED OUTAGE | 2022-09-24 07:33:20.000 | 39,942.52 | 863 |
| PLF | PLANNED OUTAGE | 2022-09-24 08:55:10.000 | 424.00 | 2 |
| PLF | PLANNED OUTAGE | 2022-09-24 09:46:36.000 | 492.03 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-24 14:28:51.000 | 6,312.00 | 40 |
| Service - Non Crew | PLANNED OUTAGE | 2022-09-24 18:08:16.000 | 79.73 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-09-24 18:09:18.000 | 14,109.95 | 37 |
| SWITCH | PLANNED OUTAGE | 2022-09-24 19:48:50.000 | 3,645.50 | 15 |
| SWITCH | PLANNED OUTAGE | 2022-09-26 06:15:14.000 | 5,501.25 | 25 |
| Breaker | PLANNED OUTAGE | 2022-09-26 08:57:28.000 | 839.55 | 579 |
| SWITCH | PLANNED OUTAGE | 2022-09-26 10:18:13.000 | 879.45 | 39 |
| PLF | PLANNED OUTAGE | 2022-09-26 10:35:32.000 | 339.22 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-26 11:29:10.000 | 899.03 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-26 12:37:31.000 | 797.65 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-26 12:40:50.000 | 397.13 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-26 13:16:39.000 | 28.00 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-26 13:33:50.000 | 137.90 | 7 |
| Service Point | PLANNED OUTAGE | 2022-09-26 15:34:04.000 | 58.82 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-26 18:01:33.000 | 394.95 | 9 |
| PLF | PLANNED OUTAGE | 2022-09-26 19:06:17.000 | 2,061.00 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-09-26 20:31:20.000 | 1,713.72 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-26 20:45:28.000 | 166.20 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-26 21:23:10.000 | 1,186.30 | 6 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-09-26 23:19:23.000 | 484.07 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-09-26 23:50:04.000 | 2,567.28 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-27 04:40:08.000 | 558.65 | 3 |
| PLF | PLANNED OUTAGE | 2022-09-27 08:03:52.000 | 11.55 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-27 08:59:35.000 | 82.08 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-09-27 11:57:46.000 | 43.80 | 9 |
| PLF | PLANNED OUTAGE | 2022-09-27 12:11:57.000 | 95.43 | 1 |
| PLF | PLANNED OUTAGE | 2022-09-27 14:31:10.000 | 62.27 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Recloser | PLANNED OUTAGE | 2022-09-27 20:47:06.000 | 1,035.83 | 550 |
| Primary Wire | PLANNED OUTAGE | 2022-09-27 21:03:48.000 | 1,168.40 | 6 |
| Service Point | PLANNED OUTAGE | 2022-09-27 21:54:23.000 | 210.03 | 1 |
| Recloser | PLANNED OUTAGE | 2022-09-27 22:19:57.000 | 376.25 | 35 |
| SWITCH | PLANNED OUTAGE | 2022-09-28 00:49:40.000 | 1,132.47 | 4 |
| PLF | PLANNED OUTAGE | 2022-10-05 02:59:22.000 | 1,251.93 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-10-05 08:21:14.000 | 198.50 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-05 09:26:29.000 | 419.33 | 20 |
| SWITCH | PLANNED OUTAGE | 2022-10-05 09:35:51.000 | 415.53 | 4 |
| PLF | PLANNED OUTAGE | 2022-10-05 10:07:00.000 | 36.03 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-10-05 10:17:34.000 | 346.40 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-05 11:17:02.000 | 341.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-05 11:43:32.000 | 287.92 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-05 12:31:26.000 | 512.52 | 7 |
| PLF | PLANNED OUTAGE | 2022-10-05 18:19:20.000 | 330.17 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-05 19:59:18.000 | 58.85 | 3 |
| Breaker | PLANNED OUTAGE | 2022-10-05 20:44:04.000 | 7,866.08 | 689 |
| PLF | PLANNED OUTAGE | 2022-10-05 21:47:46.000 | 74.55 | 3 |
| Service Point | PLANNED OUTAGE | 2022-10-06 00:57:25.000 | 9.43 | 1 |
| Service Point | PLANNED OUTAGE | 2022-10-06 00:57:39.000 | 9.27 | 1 |
| Service Point | PLANNED OUTAGE | 2022-10-06 01:01:18.000 | 5.67 | 1 |
| Service Point | PLANNED OUTAGE | 2022-10-06 01:05:25.000 | 1.62 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-06 01:13:03.000 | 128.83 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-06 09:04:42.000 | 440.03 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-06 10:14:05.000 | 850.30 | 22 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-06 12:25:30.000 | 153.00 | 3 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-06 14:14:51.000 | 1,478.17 | 5 |
| TX Repaired (OH) | PLANNED OUTAGE | 2022-10-06 14:38:25.000 | 616.50 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-06 15:52:37.000 | 182.78 | 11 |
| PLF | PLANNED OUTAGE | 2022-10-06 16:15:54.000 | 1,921.73 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-06 17:22:08.000 | 295.57 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-06 18:57:51.000 | 1,500.03 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-06 19:08:22.000 | 98.92 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-06 19:09:25.000 | 54.77 | 2 |
| Service Point | PLANNED OUTAGE | 2022-10-07 04:18:03.000 | 24.23 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-07 10:31:27.000 | 192.08 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-07 11:42:56.000 | 410.40 | 12 |
| Primary Wire | PLANNED OUTAGE | 2022-10-07 12:07:01.000 | 400.23 | 2 |
| PLF | PLANNED OUTAGE | 2022-10-07 12:25:17.000 | 566.75 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-10-07 12:25:43.000 | 971.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-07 13:42:22.000 | 69.47 | 2 |
| PLF | PLANNED OUTAGE | 2022-10-07 14:27:28.000 | 77.48 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-07 16:09:24.000 | 466.73 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-10-07 17:04:44.000 | 26,235.07 | 56 |
| Primary Wire | PLANNED OUTAGE | 2022-10-07 18:00:25.000 | 468.93 | 4 |
| Service Point | PLANNED OUTAGE | 2022-10-07 18:01:52.000 | 413.52 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-07 20:30:03.000 | 96.33 | 10 |
| PLF | PLANNED OUTAGE | 2022-10-07 21:50:52.000 | 103.13 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-10-07 22:24:42.000 | 26.00 | 4 |
| Primary Wire | PLANNED OUTAGE | 2022-10-07 23:25:50.000 | 1,048.60 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-08 09:36:09.000 | 80.45 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-08 09:36:10.000 | 27.40 | 1 |
| Service - Crew | PLANNED OUTAGE | 2022-10-08 10:18:37.000 | 234.03 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-08 12:37:48.000 | 377.77 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-08 14:56:31.000 | 7,945.20 | 36 |
| Service Point | PLANNED OUTAGE | 2022-10-08 19:11:43.000 | 16.13 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-08 19:34:47.000 | 21,660.27 | 34 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-08 20:32:22.000 | 503.62 | 11 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-08 20:43:42.000 | 397.60 | 7 |
| PLF | PLANNED OUTAGE | 2022-10-09 03:26:29.000 | 7,597.87 | 68 |
| PLF | PLANNED OUTAGE | 2022-10-09 04:30:28.000 | 2,073.75 | 79 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-09 13:41:46.000 | 92.60 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-10-09 14:43:59.000 | 32.32 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-09 14:57:10.000 | 116.60 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-09 17:07:14.000 | 537.53 | 11 |
| Service Point | PLANNED OUTAGE | 2022-10-09 17:48:29.000 | 25.53 | 3 |
| Service Point | PLANNED OUTAGE | 2022-10-09 17:48:39.000 | 16.95 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-09 18:57:15.000 | 15.55 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-10-09 23:53:17.000 | 3,048.67 | 10 |
| PLF | PLANNED OUTAGE | 2022-10-10 00:13:28.000 | 1,480.83 | 5 |
| Breaker | PLANNED OUTAGE | 2022-10-10 08:31:20.000 | 93,848.80 | 1,752 |
| SWITCH | PLANNED OUTAGE | 2022-10-10 09:22:15.000 | 367.00 | 6 |
| PLF | PLANNED OUTAGE | 2022-10-10 09:45:47.000 | 136.77 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-10 10:52:16.000 | 1,477.33 | 20 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-10 11:09:34.000 | 94.05 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-10 13:06:34.000 | 85.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-10 13:14:16.000 | 161.20 | 12 |
| Primary Wire | PLANNED OUTAGE | 2022-10-10 13:55:29.000 | 625.80 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-10 16:12:15.000 | 331.37 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-10 17:39:20.000 | 156.02 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-10 18:12:45.000 | 1,351.95 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-10 20:08:46.000 | 303.00 | 9 |
| PLF | PLANNED OUTAGE | 2022-10-11 08:28:32.000 | 1,486.93 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-11 09:00:30.000 | 2,832.60 | 12 |
| PLF | PLANNED OUTAGE | 2022-10-11 09:09:48.000 | 630.50 | 30 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-11 09:16:48.000 | 354.78 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-11 09:38:01.000 | 1,228.50 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-10-11 09:38:14.000 | 225.13 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-11 09:42:10.000 | 3,297.45 | 39 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-11 10:06:53.000 | 167.12 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-10-11 11:40:46.000 | 214.00 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-10-11 11:56:49.000 | 823.83 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-11 12:11:44.000 | 778.07 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-11 14:22:46.000 | 191.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-11 16:34:00.000 | 58.38 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-11 17:13:32.000 | 561.87 | 16 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-10-11 17:21:08.000 | 467.70 | 18 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-11 17:55:55.000 | 839.47 | 4 |
| PLF | PLANNED OUTAGE | 2022-10-11 18:26:31.000 | 1,255.50 | 54 |
| SWITCH | PLANNED OUTAGE | 2022-10-11 22:23:09.000 | 197.50 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-12 00:02:20.000 | 1,026.85 | 11 |
| SWITCH | PLANNED OUTAGE | 2022-10-12 08:10:27.000 | 555.83 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-12 08:16:28.000 | 3,074.32 | 11 |
| PLF | PLANNED OUTAGE | 2022-10-12 09:12:11.000 | 574.33 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-12 14:12:53.000 | 120.17 | 2 |
| PLF | PLANNED OUTAGE | 2022-10-12 14:20:17.000 | 494.13 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-12 17:21:47.000 | 273.60 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-12 19:39:12.000 | 87.73 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-12 21:11:09.000 | 59.50 | 10 |
| PLF | PLANNED OUTAGE | 2022-10-12 22:21:56.000 | 5,429.23 | 34 |
| Breaker | PLANNED OUTAGE | 2022-10-13 00:17:54.000 | 1,057.00 | 453 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 00:18:25.000 | 186.80 | 8 |
| Breaker | PLANNED OUTAGE | 2022-10-13 05:38:09.000 | 8,903.40 | 836 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-13 08:05:17.000 | 349.53 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 08:57:48.000 | 748.95 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 08:57:59.000 | 593.37 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 09:30:35.000 | 443.75 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 10:05:47.000 | 457.47 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-10-13 10:14:58.000 | 605.00 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 10:18:31.000 | 300.07 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 10:45:28.000 | 627.07 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-10-13 10:51:09.000 | 126.15 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 11:02:50.000 | 371.87 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-10-13 11:22:45.000 | 22.57 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 13:39:27.000 | 871.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 13:39:34.000 | 2,068.53 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-13 15:50:19.000 | 569.60 | 8 |
| PLF | PLANNED OUTAGE | 2022-10-14 01:14:15.000 | 1,723.73 | 16 |
| PLF | PLANNED OUTAGE | 2022-10-14 08:41:08.000 | 266.53 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-14 08:46:05.000 | 225.80 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-14 09:18:06.000 | 50.60 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-14 10:54:45.000 | 80.43 | 2 |
| PLF | PLANNED OUTAGE | 2022-10-14 12:45:29.000 | 254.33 | 20 |
| PLF | PLANNED OUTAGE | 2022-10-14 13:12:22.000 | 302.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-14 13:27:17.000 | 217.95 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-14 13:45:21.000 | 147.00 | 14 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-14 14:05:52.000 | 85.58 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-15 08:02:25.000 | 298.75 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-15 08:02:34.000 | 298.55 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-15 08:36:06.000 | 329.17 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-10-15 09:11:59.000 | 539.90 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-15 15:15:16.000 | 89.83 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-15 15:22:42.000 | 58.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-16 07:56:04.000 | 49.80 | 2 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| Breaker | PLANNED OUTAGE | 2022-10-16 08:49:18.000 | 87,401.28 | 1,378 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-16 12:19:51.000 | 33.13 | 4 |
| PLF | PLANNED OUTAGE | 2022-10-16 18:13:50.000 | 59.35 | 3 |
| PLF | PLANNED OUTAGE | 2022-10-16 19:43:36.000 | 101,270.00 | 2,460 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 08:26:45.000 | 1,603.20 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 08:45:34.000 | 161.28 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 09:07:20.000 | 290.53 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 09:22:37.000 | 268.20 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-10-17 10:18:29.000 | 1,088.50 | 14 |
| Service Point | PLANNED OUTAGE | 2022-10-17 11:05:17.000 | 10.75 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-17 11:07:58.000 | 42.67 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 12:49:46.000 | 95.83 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-10-17 13:05:54.000 | 109.23 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 15:00:03.000 | 101.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 15:10:16.000 | 1,459.33 | 5 |
| Primary Wire | PLANNED OUTAGE | 2022-10-17 15:19:15.000 | 360.75 | 37 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 15:21:49.000 | 52.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 15:37:11.000 | 1,032.25 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 17:07:50.000 | 240.97 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-17 19:07:39.000 | 896.80 | 16 |
| PLF | PLANNED OUTAGE | 2022-10-18 07:07:06.000 | 203.55 | 1 |
| Breaker | PLANNED OUTAGE | 2022-10-18 09:08:03.000 | 1,316.70 | 798 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 09:09:03.000 | 303.95 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 10:17:23.000 | 286.30 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-10-18 10:44:10.000 | 202.77 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 10:50:56.000 | 1,964.67 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-10-18 11:04:53.000 | 670.93 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 11:19:30.000 | 472.83 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 13:39:22.000 | 211.38 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 13:45:34.000 | 1,441.27 | 13 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-18 14:11:29.000 | 277.90 | 6 |
| PLF | PLANNED OUTAGE | 2022-10-18 14:21:43.000 | 3.90 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 14:33:58.000 | 725.00 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 14:39:46.000 | 142.02 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 15:14:26.000 | 104.77 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-18 15:53:41.000 | 185.03 | 26 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 16:19:30.000 | 336.48 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 16:19:38.000 | 586.93 | 8 |
| PLF | PLANNED OUTAGE | 2022-10-18 18:22:49.000 | 50.62 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-18 20:20:29.000 | 204.82 | 1 |
| Recloser | PLANNED OUTAGE | 2022-10-18 21:52:14.000 | 378.00 | 20 |
| SWITCH | PLANNED OUTAGE | 2022-10-18 23:30:13.000 | 374.00 | 6 |
| PLF | PLANNED OUTAGE | 2022-10-18 23:47:52.000 | 840.00 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-10-18 23:51:08.000 | 415.32 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-10-19 08:18:30.000 | 1,897.00 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 08:31:31.000 | 248.85 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 08:46:22.000 | 3,160.65 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 08:49:08.000 | 578.80 | 8 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 08:56:25.000 | 676.20 | 6 |
| PLF | PLANNED OUTAGE | 2022-10-19 08:56:43.000 | 309.48 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 09:10:56.000 | 238.08 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 09:30:53.000 | 8,878.50 | 27 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 09:35:24.000 | 1,790.33 | 20 |
| SWITCH | PLANNED OUTAGE | 2022-10-19 09:53:35.000 | 245.20 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 09:54:03.000 | 366.40 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 10:08:40.000 | 157.50 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 10:33:19.000 | 275.92 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 10:48:23.000 | 118.08 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 10:56:34.000 | 388.20 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 11:07:51.000 | 216.50 | 3 |
| PLF | PLANNED OUTAGE | 2022-10-19 11:15:01.000 | 365.83 | 5 |
| PLF | PLANNED OUTAGE | 2022-10-19 12:09:28.000 | 3,113.20 | 24 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 13:28:54.000 | 380.23 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 16:37:10.000 | 1,117.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-19 16:53:45.000 | 1,275.60 | 12 |
| Recloser | PLANNED OUTAGE | 2022-10-19 19:23:52.000 | 492.70 | 379 |
| PLF | PLANNED OUTAGE | 2022-10-19 20:46:01.000 | 28.48 | 1 |
| Breaker | PLANNED OUTAGE | 2022-10-20 04:46:00.000 | 10,465.20 | 1,944 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 07:32:31.000 | 16.63 | 2 |
| Service - Crew | PLANNED OUTAGE | 2022-10-20 07:48:27.000 | 290.62 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 08:57:37.000 | 112.35 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 09:06:22.000 | 395.40 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-10-20 09:47:35.000 | 203.33 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 10:07:41.000 | 447.75 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 10:20:36.000 | 194.50 | 2 |
| PLF | PLANNED OUTAGE | 2022-10-20 10:22:49.000 | 2,554.53 | 23 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 10:28:00.000 | 2,694.80 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 10:51:45.000 | 388.05 | 13 |
| PLF | PLANNED OUTAGE | 2022-10-20 11:28:27.000 | 177.50 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 12:25:03.000 | 817.80 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 12:44:22.000 | 125.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 13:32:17.000 | 203.20 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 13:48:15.000 | 240.93 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-20 13:54:03.000 | 321.08 | 5 |
| Primary Wire | PLANNED OUTAGE | 2022-10-20 14:46:06.000 | 211.18 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-20 15:11:58.000 | 43.85 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-20 16:16:18.000 | 48.98 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-20 16:28:27.000 | 82.70 | 1 |
| Breaker | PLANNED OUTAGE | 2022-10-20 17:47:03.000 | 3,634.03 | 901 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 18:56:47.000 | 12.63 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-20 19:25:01.000 | 356.80 | 16 |
| Service Point | PLANNED OUTAGE | 2022-10-20 19:35:51.000 | 25.82 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-10-20 21:55:32.000 | 453.50 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-21 00:45:11.000 | 90.53 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-21 09:11:25.000 | 1,359.23 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-21 12:41:46.000 | 3,022.60 | 12 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-10-21 13:35:21.000 | 54.13 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-21 14:41:23.000 | 5,322.85 | 13 |
| SWITCH | PLANNED OUTAGE | 2022-10-21 17:56:56.000 | 1,213.92 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-21 19:50:34.000 | 247.50 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-21 19:56:27.000 | 644.77 | 29 |
| Service Point | PLANNED OUTAGE | 2022-10-21 20:45:10.000 | 133.97 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-22 07:52:25.000 | 900.00 | 9 |
| PLF | PLANNED OUTAGE | 2022-10-22 08:08:49.000 | 235.40 | 1 |
| Breaker | PLANNED OUTAGE | 2022-10-22 08:31:52.000 | 168.25 | 5 |
| Breaker | PLANNED OUTAGE | 2022-10-22 08:45:15.000 | 5,675.80 | 354 |
| PLF | PLANNED OUTAGE | 2022-10-22 09:36:21.000 | 1,510.80 | 6 |
| PLF | PLANNED OUTAGE | 2022-10-22 09:52:11.000 | 132.18 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-22 10:56:51.000 | 4,603.95 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-22 16:27:47.000 | 186.13 | 8 |
| PLF | PLANNED OUTAGE | 2022-10-23 15:02:57.000 | 1,679.38 | 23 |
| SWITCH | PLANNED OUTAGE | 2022-10-24 09:11:11.000 | 936.48 | 7 |
| PLF | PLANNED OUTAGE | 2022-10-24 09:47:24.000 | 20.78 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-24 09:53:50.000 | 2,693.60 | 13 |
| SWITCH | PLANNED OUTAGE | 2022-10-24 10:02:13.000 | 283.33 | 8 |
| PLF | PLANNED OUTAGE | 2022-10-24 10:04:33.000 | 481.75 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-24 10:42:55.000 | 62.00 | 10 |
| SWITCH | PLANNED OUTAGE | 2022-10-24 10:45:50.000 | 600.42 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-24 11:18:38.000 | 788.65 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-24 12:44:47.000 | 30.45 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-24 13:52:52.000 | 18.45 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-24 14:53:51.000 | 396.37 | 11 |
| PLF | PLANNED OUTAGE | 2022-10-24 14:55:42.000 | 277.05 | 9 |
| Breaker | PLANNED OUTAGE | 2022-10-24 16:10:27.000 | 3,981.27 | 1,958 |
| PLF | PLANNED OUTAGE | 2022-10-24 16:50:41.000 | 145.28 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-24 17:49:48.000 | 318.67 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-24 18:59:35.000 | 302.20 | 6 |
| Recloser | PLANNED OUTAGE | 2022-10-25 03:02:20.000 | 21,407.92 | 1,345 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-25 09:07:18.000 | 289.57 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-25 09:18:36.000 | 428.28 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-25 09:47:09.000 | 461.92 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-25 09:47:32.000 | 216.58 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-25 10:13:27.000 | 291.17 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-25 10:24:52.000 | 661.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-25 11:22:44.000 | 275.83 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-25 11:42:56.000 | 260.18 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-25 12:00:45.000 | 219.87 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-25 13:00:16.000 | 59.65 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-25 14:49:09.000 | 388.08 | 5 |
| PLF | PLANNED OUTAGE | 2022-10-25 14:53:03.000 | 497.75 | 3 |
| PLF | PLANNED OUTAGE | 2022-10-25 17:58:47.000 | 4,635.68 | 19 |
| Primary Wire | PLANNED OUTAGE | 2022-10-26 02:25:23.000 | 1,499.92 | 5 |
| Primary Wire | PLANNED OUTAGE | 2022-10-26 03:53:28.000 | 191.45 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 09:08:45.000 | 590.17 | 5 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 09:17:31.000 | 547.50 | 5 |
| PLF | PLANNED OUTAGE | 2022-10-26 09:30:26.000 | 177.55 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 09:55:13.000 | 607.80 | 6 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-26 10:15:58.000 | 545.93 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 10:44:47.000 | 2,331.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 11:09:54.000 | 451.08 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 11:16:50.000 | 532.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 11:46:00.000 | 154.35 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 12:09:35.000 | 291.30 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-10-26 12:32:26.000 | 322.10 | 6 |
| PLF | PLANNED OUTAGE | 2022-10-26 12:52:49.000 | 71.57 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 13:50:21.000 | 642.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 15:42:53.000 | 167.50 | 10 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-26 16:35:36.000 | 791.60 | 3 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-26 17:58:38.000 | 214.45 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-10-26 20:10:58.000 | 1,008.87 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-26 21:16:46.000 | 780.50 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-26 22:18:43.000 | 287.02 | 17 |
| PLF | PLANNED OUTAGE | 2022-10-27 06:12:57.000 | 151.82 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-27 06:14:44.000 | 728.30 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-27 08:20:23.000 | 1,312.20 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-27 08:43:06.000 | 715.80 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-27 08:46:44.000 | 187.40 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-27 09:11:13.000 | 183.15 | 11 |
| SWITCH | PLANNED OUTAGE | 2022-10-27 09:13:10.000 | 631.73 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-10-27 10:10:50.000 | 270.00 | 8 |
| PLF | PLANNED OUTAGE | 2022-10-27 10:28:09.000 | 2,557.33 | 8 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-27 11:09:57.000 | 656.53 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-27 11:13:39.000 | 120.53 | 32 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-27 11:49:34.000 | 391.00 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-27 12:55:34.000 | 446.93 | 32 |
| PLF | PLANNED OUTAGE | 2022-10-27 13:56:53.000 | 205.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-28 00:37:46.000 | 459.10 | 6 |
| Service Point | PLANNED OUTAGE | 2022-10-28 01:13:54.000 | 125.63 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-28 08:33:35.000 | 704.40 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-28 08:36:42.000 | 255.20 | 4 |
| PLF | PLANNED OUTAGE | 2022-10-28 08:49:38.000 | 11,014.65 | 81 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-28 10:59:47.000 | 28.15 | 3 |
| PLF | PLANNED OUTAGE | 2022-10-28 12:27:10.000 | 317.20 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-29 08:15:13.000 | 219.85 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-29 12:52:33.000 | 625.80 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-29 13:31:05.000 | 75.57 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-29 16:35:02.000 | 109.50 | 9 |
| Service Point | PLANNED OUTAGE | 2022-10-30 08:50:24.000 | 364.82 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-30 11:57:32.000 | 588.12 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-30 14:00:14.000 | 47.87 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-30 17:45:05.000 | 70.02 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-10-30 19:43:58.000 | 2,155.80 | 6 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Service Point | PLANNED OUTAGE | 2022-10-30 20:57:08.000 | 17.77 | 1 |
| Breaker | PLANNED OUTAGE | 2022-10-30 23:02:14.000 | 6,690.00 | 223 |
| Breaker | PLANNED OUTAGE | 2022-10-30 23:02:18.000 | 19,152.00 | 456 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-31 00:42:18.000 | 262.27 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-31 08:06:16.000 | 162.25 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-10-31 08:51:37.000 | 287.38 | 1 |
| Service Point | PLANNED OUTAGE | 2022-10-31 09:06:10.000 | 122.38 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-31 09:07:21.000 | 308.40 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-31 09:08:55.000 | 1,331.55 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-31 09:38:10.000 | 966.50 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-31 09:40:26.000 | 893.60 | 8 |
| PLF | PLANNED OUTAGE | 2022-10-31 09:47:40.000 | 1,840.92 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-31 10:04:21.000 | 457.67 | 10 |
| PLF | PLANNED OUTAGE | 2022-10-31 10:13:40.000 | 173.88 | 1 |
| PLF | PLANNED OUTAGE | 2022-10-31 12:06:49.000 | 2,389.37 | 86 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-31 14:01:31.000 | 240.70 | 29 |
| Breaker | PLANNED OUTAGE | 2022-10-31 14:12:03.000 | 2,171.48 | 741 |
| SWITCH | PLANNED OUTAGE | 2022-10-31 14:19:03.000 | 561.63 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-10-31 16:38:24.000 | 844.38 | 29 |
| TRANSFORMER | PLANNED OUTAGE | 2022-10-31 19:18:02.000 | 239.40 | 6 |
| Service Point | PLANNED OUTAGE | 2022-10-31 22:03:32.000 | 54.68 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-01 08:28:51.000 | 2,441.60 | 21 |
| Breaker | PLANNED OUTAGE | 2022-11-01 08:36:31.000 | 63,369.13 | 966 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-01 08:45:20.000 | 855.63 | 7 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-01 09:57:16.000 | 909.20 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-01 10:33:38.000 | 954.27 | 4 |
| PLF | PLANNED OUTAGE | 2022-11-01 10:49:37.000 | 231.50 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-01 11:32:15.000 | 124.38 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-01 12:04:10.000 | 920.45 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-01 13:38:27.000 | 748.10 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-01 15:53:28.000 | 42.87 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-11-01 16:18:57.000 | 17.77 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-01 16:31:00.000 | 75.50 | 2 |
| Recloser | PLANNED OUTAGE | 2022-11-02 07:36:58.000 | 6,692.80 | 1,128 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-02 08:11:24.000 | 143.57 | 1 |
| Recloser | PLANNED OUTAGE | 2022-11-02 08:14:40.000 | 4,218.97 | 23 |
| PLF | PLANNED OUTAGE | 2022-11-02 09:11:33.000 | 2,393.97 | 11 |
| PLF | PLANNED OUTAGE | 2022-11-02 09:19:45.000 | 209.67 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-02 09:27:17.000 | 372.30 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-02 09:46:52.000 | 523.60 | 3 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-02 11:26:37.000 | 416.93 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-02 12:24:13.000 | 472.85 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-02 12:25:36.000 | 1,063.73 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-02 13:18:12.000 | 81.92 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-02 14:19:31.000 | 198.10 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-02 14:44:55.000 | 351.15 | 9 |
| PLF | PLANNED OUTAGE | 2022-11-02 18:00:43.000 | 55,984.50 | 261 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-02 18:25:21.000 | 231.28 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| PLF | PLANNED OUTAGE | 2022-11-02 21:40:40.000 | 2,011.80 | 14 |
| PLF | PLANNED OUTAGE | 2022-11-02 23:35:44.000 | 636.47 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-02 23:38:11.000 | 634.02 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-03 08:41:05.000 | 127.30 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-03 08:48:44.000 | 352.55 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-03 10:07:14.000 | 135.40 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-03 10:08:38.000 | 134.45 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-03 10:12:48.000 | 498.22 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-03 10:37:21.000 | 108.62 | 19 |
| PLF | PLANNED OUTAGE | 2022-11-03 11:03:15.000 | 1,700.08 | 23 |
| SWITCH | PLANNED OUTAGE | 2022-11-03 11:06:49.000 | 370.57 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-03 12:47:15.000 | 121.20 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-11-03 12:52:52.000 | 5,187.95 | 19 |
| PLF | PLANNED OUTAGE | 2022-11-03 13:36:49.000 | 7,356.70 | 39 |
| PLF | PLANNED OUTAGE | 2022-11-03 17:35:21.000 | 1,047.92 | 5 |
| PLF | PLANNED OUTAGE | 2022-11-03 19:52:40.000 | 51.20 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-04 09:03:50.000 | 918.28 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-04 09:22:31.000 | 245.05 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-11-04 09:36:38.000 | 1,314.00 | 20 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-04 10:22:27.000 | 1,045.80 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-11-04 10:43:51.000 | 1,119.60 | 12 |
| PLF | PLANNED OUTAGE | 2022-11-04 16:12:20.000 | 3,647.00 | 15 |
| Breaker | PLANNED OUTAGE | 2022-11-04 16:28:13.000 | 26,877.15 | 1,389 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-04 17:18:34.000 | 239.40 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-11-04 17:44:52.000 | 2,502.15 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-04 18:37:19.000 | 230.55 | 3 |
| PLF | PLANNED OUTAGE | 2022-11-04 19:11:37.000 | 13,451.90 | 42 |
| PLF | PLANNED OUTAGE | 2022-11-04 19:49:25.000 | 4,051.35 | 27 |
| Breaker | PLANNED OUTAGE | 2022-11-05 03:03:54.000 | 129.07 | 44 |
| PLF | PLANNED OUTAGE | 2022-11-05 03:50:36.000 | 136.40 | 1 |
| Breaker | PLANNED OUTAGE | 2022-11-05 05:06:25.000 | 1,112.92 | 25 |
| PLF | PLANNED OUTAGE | 2022-11-05 08:20:47.000 | 100.78 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-05 08:42:41.000 | 588.83 | 2 |
| Service Point | PLANNED OUTAGE | 2022-11-05 20:24:11.000 | 86.88 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-06 03:46:23.000 | 5,532.08 | 17 |
| PLF | PLANNED OUTAGE | 2022-11-06 05:54:14.000 | 939.75 | 105 |
| PLF | PLANNED OUTAGE | 2022-11-07 08:36:11.000 | 22,370.13 | 107 |
| PLF | PLANNED OUTAGE | 2022-11-07 09:19:32.000 | 38.25 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-07 09:56:11.000 | 651.40 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-07 09:59:47.000 | 2,747.97 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-07 10:01:33.000 | 413.00 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-07 10:55:51.000 | 262.40 | 6 |
| PLF | PLANNED OUTAGE | 2022-11-07 11:00:31.000 | 41.60 | 1 |
| Recloser | PLANNED OUTAGE | 2022-11-07 11:06:05.000 | 24.85 | 1 |
| Recloser | PLANNED OUTAGE | 2022-11-07 12:14:59.000 | 22,526.83 | 130 |
| PLF | PLANNED OUTAGE | 2022-11-07 12:35:05.000 | 26.47 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-07 13:00:56.000 | 1,008.17 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-07 13:21:47.000 | 93.00 | 2 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Service Point | PLANNED OUTAGE | 2022-11-07 13:29:15.000 | 53.60 | 1 |
| Service Point | PLANNED OUTAGE | 2022-11-07 13:33:36.000 | 49.18 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-08 08:12:00.000 | 191.47 | 2 |
| PLF | PLANNED OUTAGE | 2022-11-08 08:12:33.000 | 19,078.50 | 79 |
| SWITCH | PLANNED OUTAGE | 2022-11-08 08:12:48.000 | 442.93 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-08 08:20:06.000 | 514.85 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-08 08:20:40.000 | 1,213.20 | 18 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-08 08:38:21.000 | 261.42 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-08 09:42:30.000 | 3,548.87 | 38 |
| SWITCH | PLANNED OUTAGE | 2022-11-08 10:08:16.000 | 347.10 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-08 11:46:03.000 | 492.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-08 12:24:28.000 | 750.40 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-11-08 13:08:31.000 | 287.55 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-08 15:28:40.000 | 427.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-08 17:25:32.000 | 68.50 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-11-08 18:38:59.000 | 1,314.30 | 13 |
| Breaker | PLANNED OUTAGE | 2022-11-08 19:32:37.000 | 6,291.00 | 699 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-08 20:19:44.000 | 11.80 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-08 20:47:02.000 | 164.42 | 5 |
| Service Point | PLANNED OUTAGE | 2022-11-08 21:36:56.000 | 30.93 | 1 |
| Service Point | PLANNED OUTAGE | 2022-11-09 05:23:20.000 | 46.45 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-09 08:19:22.000 | 13,701.85 | 57 |
| Recloser | PLANNED OUTAGE | 2022-11-09 08:46:44.000 | 44,242.92 | 125 |
| PLF | PLANNED OUTAGE | 2022-11-09 09:29:57.000 | 86.10 | 1 |
| TX Replaced (PM) | PLANNED OUTAGE | 2022-11-09 10:51:04.000 | 452.15 | 3 |
| Service - Crew | PLANNED OUTAGE | 2022-11-09 10:52:22.000 | 179.63 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-09 11:40:19.000 | 160.40 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-09 11:42:21.000 | 487.67 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-09 15:15:05.000 | 1,741.67 | 10 |
| PLF | PLANNED OUTAGE | 2022-11-09 19:14:42.000 | 161.00 | 7 |
| PLF | PLANNED OUTAGE | 2022-11-11 08:39:36.000 | 3,185.58 | 35 |
| PLF | PLANNED OUTAGE | 2022-11-11 09:04:25.000 | 223.50 | 15 |
| Primary Wire | PLANNED OUTAGE | 2022-11-11 09:12:45.000 | 1,645.50 | 9 |
| PLF | PLANNED OUTAGE | 2022-11-11 10:31:48.000 | 7,497.60 | 99 |
| PLF | PLANNED OUTAGE | 2022-11-11 10:57:07.000 | 459.50 | 6 |
| PLF | PLANNED OUTAGE | 2022-11-11 11:03:00.000 | 163.17 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-11 11:08:38.000 | 80.30 | 2 |
| PLF | PLANNED OUTAGE | 2022-11-11 15:34:27.000 | 991.67 | 68 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-11 17:04:41.000 | 103.08 | 5 |
| Breaker | PLANNED OUTAGE | 2022-11-12 06:02:29.000 | 5,783.52 | 1,001 |
| PLF | PLANNED OUTAGE | 2022-11-12 08:40:36.000 | 2,096.07 | 4 |
| PLF | PLANNED OUTAGE | 2022-11-12 09:43:58.000 | 16.20 | 9 |
| PLF | PLANNED OUTAGE | 2022-11-12 11:24:59.000 | 1,153.80 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-12 18:46:25.000 | 379.42 | 5 |
| Recloser | PLANNED OUTAGE | 2022-11-12 19:51:12.000 | 3,222.00 | 1,074 |
| Breaker | PLANNED OUTAGE | 2022-11-12 20:59:28.000 | 5,844.67 | 797 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-12 21:23:43.000 | 27.87 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-12 22:11:06.000 | 1,131.00 | 13 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-11-13 08:12:21.000 | 137.08 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-13 14:44:10.000 | 267.75 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-13 17:26:40.000 | 37.10 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-13 20:34:13.000 | 814.50 | 6 |
| PLF | PLANNED OUTAGE | 2022-11-13 23:45:54.000 | 162.38 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-14 07:53:10.000 | 821.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-14 08:44:01.000 | 1,499.55 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-14 09:46:01.000 | 688.25 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-14 10:04:20.000 | 436.93 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-14 10:16:53.000 | 102.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-14 10:30:16.000 | 2,151.00 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-14 10:32:49.000 | 518.08 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-14 12:05:12.000 | 2,160.83 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-14 12:13:30.000 | 1,853.25 | 15 |
| PLF | PLANNED OUTAGE | 2022-11-14 14:34:12.000 | 1,164.40 | 41 |
| PLF | PLANNED OUTAGE | 2022-11-14 15:23:37.000 | 6,305.82 | 67 |
| SWITCH | PLANNED OUTAGE | 2022-11-14 19:25:07.000 | 5,331.08 | 1,295 |
| PLF | PLANNED OUTAGE | 2022-11-14 21:18:16.000 | 131.53 | 1 |
| Breaker | PLANNED OUTAGE | 2022-11-14 22:14:54.000 | 37,680.32 | 589 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-14 23:31:13.000 | 187.65 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-15 08:05:27.000 | 428.43 | 2 |
| PLF | PLANNED OUTAGE | 2022-11-15 08:50:14.000 | 655.90 | 2 |
| PLF | PLANNED OUTAGE | 2022-11-15 09:48:42.000 | 2,251.55 | 21 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-15 10:47:52.000 | 440.10 | 18 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-15 10:54:11.000 | 788.40 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-15 11:11:29.000 | 366.07 | 19 |
| Breaker | PLANNED OUTAGE | 2022-11-15 12:14:59.000 | 3,626.00 | 111 |
| Breaker | PLANNED OUTAGE | 2022-11-15 12:47:37.000 | 6,164.18 | 646 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-15 13:39:38.000 | 431.43 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-15 13:54:13.000 | 724.58 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-15 14:40:32.000 | 242.27 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-15 14:52:27.000 | 813.00 | 9 |
| PLF | PLANNED OUTAGE | 2022-11-15 16:00:09.000 | 2,969.20 | 52 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-15 16:21:14.000 | 124.95 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-15 19:00:48.000 | 67.53 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-15 19:24:31.000 | 409.20 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-15 20:54:59.000 | 316.83 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-11-15 22:44:59.000 | 1,306.30 | 6 |
| PLF | PLANNED OUTAGE | 2022-11-16 00:34:28.000 | 735.00 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 07:09:35.000 | 817.47 | 4 |
| PLF | PLANNED OUTAGE | 2022-11-16 08:48:53.000 | 2,053.50 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 08:55:48.000 | 1,832.78 | 13 |
| PLF | PLANNED OUTAGE | 2022-11-16 09:03:24.000 | 253.22 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-16 09:15:02.000 | 2,204.53 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 09:16:15.000 | 670.13 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 09:23:32.000 | 373.27 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 09:47:59.000 | 501.20 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 10:23:19.000 | 335.30 | 3 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 10:24:43.000 | 608.67 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 10:36:44.000 | 558.93 | 16 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 10:36:51.000 | 288.72 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 11:14:38.000 | 907.65 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 11:35:48.000 | 201.93 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 11:41:27.000 | 419.70 | 18 |
| PLF | PLANNED OUTAGE | 2022-11-16 13:04:28.000 | 230.20 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 13:20:02.000 | 111.40 | 6 |
| Primary Wire | PLANNED OUTAGE | 2022-11-16 13:53:15.000 | 52.87 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 14:56:32.000 | 129.62 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 15:46:04.000 | 556.50 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 18:48:04.000 | 33.80 | 6 |
| PLF | PLANNED OUTAGE | 2022-11-16 18:53:01.000 | 1,890.75 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-16 21:09:22.000 | 171.60 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-16 21:12:19.000 | 165.73 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-17 02:06:24.000 | 20.47 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-17 08:21:16.000 | 843.87 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-17 08:25:14.000 | 71.07 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-17 08:25:50.000 | 19.55 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-17 08:45:07.000 | 27.80 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-17 09:05:48.000 | 132.37 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-17 10:46:37.000 | 865.20 | 9 |
| PLF | PLANNED OUTAGE | 2022-11-17 12:57:07.000 | 385.97 | 2 |
| Service Point | PLANNED OUTAGE | 2022-11-17 13:36:16.000 | 50.12 | 1 |
| Service Point | PLANNED OUTAGE | 2022-11-17 13:59:50.000 | 34.07 | 1 |
| Service Point | PLANNED OUTAGE | 2022-11-17 14:41:50.000 | 33.55 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-17 15:16:53.000 | 30.70 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-17 23:26:18.000 | 826.60 | 4 |
| PLF | PLANNED OUTAGE | 2022-11-18 08:37:23.000 | 1,147.20 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-11-18 09:21:26.000 | 232.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-18 09:26:35.000 | 1,506.15 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-18 09:36:18.000 | 327.60 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-18 12:24:30.000 | 65.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-18 12:44:38.000 | 545.25 | 5 |
| PLF | PLANNED OUTAGE | 2022-11-18 15:25:57.000 | 3,451.73 | 64 |
| PLF | PLANNED OUTAGE | 2022-11-18 16:22:16.000 | 3,506.70 | 18 |
| Service Point | PLANNED OUTAGE | 2022-11-18 18:11:35.000 | 38.45 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-11-18 18:19:37.000 | 465.30 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-18 20:58:53.000 | 118.50 | 5 |
| PLF | PLANNED OUTAGE | 2022-11-18 21:08:55.000 | 4.53 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-11-18 23:29:20.000 | 655.70 | 2 |
| Primary Wire | PLANNED OUTAGE | 2022-11-18 23:34:37.000 | 324.38 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-19 12:47:51.000 | 862.50 | 15 |
| Breaker | PLANNED OUTAGE | 2022-11-19 13:21:33.000 | 12,785.13 | 389 |
| Service Point | PLANNED OUTAGE | 2022-11-19 15:11:04.000 | 13.25 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-19 16:59:56.000 | 110.48 | 7 |
| PLF | PLANNED OUTAGE | 2022-11-19 19:08:52.000 | 93.73 | 8 |
| PLF | PLANNED OUTAGE | 2022-11-19 21:05:47.000 | 9,362.25 | 135 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-11-19 21:20:56.000 | 57.67 | 2 |
| PLF | PLANNED OUTAGE | 2022-11-19 22:15:38.000 | 37,303.17 | 103 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-20 08:03:40.000 | 274.78 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-20 12:52:49.000 | 133.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-20 13:47:35.000 | 362.50 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-20 15:04:06.000 | 12.65 | 3 |
| Breaker | PLANNED OUTAGE | 2022-11-20 15:55:30.000 | 85,649.68 | 1,241 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-20 16:33:00.000 | 943.67 | 19 |
| Breaker | PLANNED OUTAGE | 2022-11-20 18:01:28.000 | 68,006.40 | 1,386 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-20 20:16:26.000 | 306.15 | 9 |
| PLF | PLANNED OUTAGE | 2022-11-21 02:17:13.000 | 254.43 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 05:09:24.000 | 408.25 | 23 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 07:26:37.000 | 1,031.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 09:20:35.000 | 564.88 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 09:41:02.000 | 2,118.75 | 25 |
| SWITCH | PLANNED OUTAGE | 2022-11-21 09:57:15.000 | 221.20 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 11:59:35.000 | 646.20 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 12:20:29.000 | 3,833.60 | 32 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 12:46:14.000 | 200.10 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 12:48:53.000 | 301.60 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 12:58:32.000 | 285.87 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 14:10:46.000 | 470.30 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 14:30:31.000 | 555.00 | 9 |
| PLF | PLANNED OUTAGE | 2022-11-21 14:56:02.000 | 623.62 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 15:03:41.000 | 661.17 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 17:09:41.000 | 292.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 18:17:05.000 | 115.03 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-21 18:56:28.000 | 346.85 | 7 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-21 21:55:05.000 | 712.43 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 02:48:08.000 | 36.40 | 3 |
| PLF | PLANNED OUTAGE | 2022-11-22 08:25:34.000 | 2,077.62 | 13 |
| PLF | PLANNED OUTAGE | 2022-11-22 08:36:19.000 | 485.00 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 09:10:15.000 | 4,887.30 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-22 09:21:28.000 | 512.77 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 09:34:27.000 | 477.05 | 21 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 09:38:26.000 | 9,985.60 | 32 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 09:44:17.000 | 200.70 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 09:45:43.000 | 355.00 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 09:52:50.000 | 1,543.70 | 12 |
| PLF | PLANNED OUTAGE | 2022-11-22 09:55:54.000 | 361.82 | 17 |
| SWITCH | PLANNED OUTAGE | 2022-11-22 09:57:42.000 | 258.88 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-11-22 11:16:37.000 | 206.73 | 7 |
| PLF | PLANNED OUTAGE | 2022-11-22 11:30:40.000 | 26.77 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 12:12:00.000 | 277.73 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-11-22 12:50:18.000 | 595.87 | 41 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-22 13:04:50.000 | 43.93 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-11-22 13:37:11.000 | 206.62 | 7 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-22 14:38:06.000 | 31.27 | 2 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 16:04:19.000 | 97.30 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 16:34:44.000 | 134.15 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 17:45:28.000 | 641.00 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 19:28:44.000 | 253.10 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-22 20:05:19.000 | 451.08 | 5 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-23 08:36:26.000 | 104.42 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-11-23 10:03:17.000 | 125.08 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-23 10:25:26.000 | 232.50 | 5 |
| PLF | PLANNED OUTAGE | 2022-11-23 13:04:57.000 | 201.40 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-23 18:07:37.000 | 339.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-23 19:01:42.000 | 302.40 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-23 21:26:26.000 | 202.40 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-11-24 13:02:36.000 | 88.12 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-25 04:51:58.000 | 309.50 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-25 07:20:59.000 | 156.07 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-11-25 17:00:53.000 | 603.83 | 2 |
| PLF | PLANNED OUTAGE | 2022-11-25 19:32:52.000 | 831.35 | 39 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-25 20:12:55.000 | 42.30 | 3 |
| PLF | PLANNED OUTAGE | 2022-11-26 01:09:14.000 | 1,452.65 | 17 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-26 16:17:49.000 | 268.85 | 3 |
| PLF | PLANNED OUTAGE | 2022-11-27 09:16:51.000 | 201.33 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-27 15:12:56.000 | 286.80 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-27 18:54:47.000 | 39.33 | 4 |
| Primary Wire | PLANNED OUTAGE | 2022-11-28 08:03:26.000 | 174.23 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-28 08:36:13.000 | 244.33 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-28 09:06:42.000 | 546.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-28 09:12:03.000 | 1,967.12 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-28 09:13:28.000 | 80.00 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-11-28 09:37:46.000 | 474.13 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-28 10:45:45.000 | 1,232.73 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-28 13:08:47.000 | 236.50 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-28 14:05:15.000 | 274.33 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-29 05:05:09.000 | 84.33 | 2 |
| PLF | PLANNED OUTAGE | 2022-11-29 08:11:57.000 | 268.80 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-29 08:33:24.000 | 3,720.20 | 11 |
| Service Point | PLANNED OUTAGE | 2022-11-29 08:57:26.000 | 516.20 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-29 09:02:40.000 | 20,488.78 | 43 |
| Service Point | PLANNED OUTAGE | 2022-11-29 09:31:48.000 | 19.70 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-11-29 09:52:23.000 | 245.53 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-11-29 10:58:49.000 | 144.55 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-29 11:26:53.000 | 60.43 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-29 11:49:22.000 | 471.33 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-29 11:58:27.000 | 251.90 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-29 12:06:59.000 | 71.40 | 7 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-29 12:35:21.000 | 647.30 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-29 13:13:35.000 | 136.93 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-29 13:43:14.000 | 27.53 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-11-29 13:49:12.000 | 421.52 | 7 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Breaker | PLANNED OUTAGE | 2022-11-29 15:00:18.000 | 2,128.95 | 513 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-29 15:17:03.000 | 53.87 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-29 16:30:08.000 | 332.20 | 6 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-29 18:06:46.000 | 54.07 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-29 19:12:11.000 | 307.08 | 5 |
| PLF | PLANNED OUTAGE | 2022-11-29 22:35:30.000 | 250.57 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-30 02:58:49.000 | 39.37 | 1 |
| Breaker | PLANNED OUTAGE | 2022-11-30 04:00:30.000 | 801.00 | 270 |
| Service Point | PLANNED OUTAGE | 2022-11-30 07:04:19.000 | 423.00 | 1 |
| Service Point | PLANNED OUTAGE | 2022-11-30 07:04:20.000 | 422.85 | 1 |
| Service Point | PLANNED OUTAGE | 2022-11-30 07:12:00.000 | 415.05 | 1 |
| Service Point | PLANNED OUTAGE | 2022-11-30 07:13:31.000 | 414.27 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-30 08:24:20.000 | 204.77 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-30 08:55:05.000 | 2,707.00 | 30 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-30 09:06:49.000 | 334.03 | 1 |
| PLF | PLANNED OUTAGE | 2022-11-30 09:29:13.000 | 148.18 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-30 09:30:25.000 | 582.60 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-11-30 09:34:26.000 | 397.08 | 5 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-11-30 09:49:32.000 | 117.22 | 1 |
| Service Point | PLANNED OUTAGE | 2022-11-30 10:08:03.000 | 251.62 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-30 10:13:02.000 | 401.50 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-11-30 10:21:38.000 | 469.67 | 6 |
| PLF | PLANNED OUTAGE | 2022-11-30 10:37:32.000 | 290.88 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-11-30 12:36:56.000 | 606.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-30 13:28:37.000 | 148.50 | 2 |
| PLF | PLANNED OUTAGE | 2022-11-30 14:59:00.000 | 286.33 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-30 18:21:36.000 | 62.13 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-11-30 18:52:04.000 | 284.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-30 19:04:50.000 | 291.30 | 9 |
| PLF | PLANNED OUTAGE | 2022-11-30 22:02:31.000 | 67.10 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-11-30 23:17:41.000 | 351.20 | 8 |
| SWITCH 600 AMP | PLANNED OUTAGE | 2022-12-01 00:09:54.000 | 5,159.95 | 31 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-01 08:19:23.000 | 4,855.80 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-01 08:19:27.000 | 2,158.13 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-12-01 08:24:41.000 | 192.40 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-01 08:31:32.000 | 323.15 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-01 09:16:02.000 | 208.60 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-01 09:38:46.000 | 1,448.70 | 22 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-01 10:03:51.000 | 266.33 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-01 11:01:17.000 | 1,130.13 | 16 |
| PLF | PLANNED OUTAGE | 2022-12-01 11:17:33.000 | 1,583.87 | 14 |
| PLF | PLANNED OUTAGE | 2022-12-01 12:08:18.000 | 274.93 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-01 13:28:19.000 | 584.80 | 12 |
| PLF | PLANNED OUTAGE | 2022-12-01 13:31:00.000 | 713.42 | 7 |
| Service Point | PLANNED OUTAGE | 2022-12-01 14:58:03.000 | 100.95 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-01 19:14:28.000 | 34,473.48 | 274 |
| SWITCH | PLANNED OUTAGE | 2022-12-01 19:54:31.000 | 80.33 | 2 |
| PLF | PLANNED OUTAGE | 2022-12-01 21:45:34.000 | 231.32 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| OH OTHER | PLANNED OUTAGE | 2022-12-01 22:31:13.000 | 115.78 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-02 00:03:00.000 | 29.08 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-02 07:34:56.000 | 148.32 | 1 |
| OH OTHER | PLANNED OUTAGE | 2022-12-02 08:06:10.000 | 160.67 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-02 08:33:29.000 | 211.40 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-02 09:10:09.000 | 391.73 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-12-02 09:21:54.000 | 261.57 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-02 09:36:09.000 | 42.00 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-02 10:14:03.000 | 1,373.87 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-02 10:24:16.000 | 197.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-02 10:29:43.000 | 242.43 | 7 |
| PLF | PLANNED OUTAGE | 2022-12-02 10:32:17.000 | 561.78 | 53 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-02 10:40:02.000 | 145.30 | 3 |
| PLF | PLANNED OUTAGE | 2022-12-02 12:26:27.000 | 36.30 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-02 12:28:10.000 | 187.87 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-02 12:57:17.000 | 245.93 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-02 19:39:26.000 | 218.00 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-12-03 08:34:30.000 | 88.38 | 1 |
| Recloser | PLANNED OUTAGE | 2022-12-05 02:41:09.000 | 2,897.50 | 285 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-05 08:09:27.000 | 43.70 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-05 08:58:54.000 | 136.97 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-05 09:00:43.000 | 1,123.85 | 13 |
| PLF | PLANNED OUTAGE | 2022-12-05 09:06:24.000 | 235.07 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-12-05 09:09:11.000 | 105.37 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-05 09:15:05.000 | 6,619.90 | 49 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-05 09:30:33.000 | 308.17 | 5 |
| PLF | PLANNED OUTAGE | 2022-12-05 10:08:15.000 | 56.45 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-05 10:20:44.000 | 119.10 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-05 10:32:08.000 | 328.50 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-12-05 10:39:08.000 | 761.93 | 22 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-05 11:51:52.000 | 120.45 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-05 12:14:00.000 | 276.53 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-05 12:47:01.000 | 134.77 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-05 12:50:25.000 | 47.60 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-06 08:19:27.000 | 14,368.20 | 33 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-06 08:57:36.000 | 1,145.90 | 21 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-06 10:25:38.000 | 510.77 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-06 10:33:21.000 | 2,641.92 | 7 |
| PLF | PLANNED OUTAGE | 2022-12-06 11:13:39.000 | 175.35 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-06 11:51:23.000 | 531.30 | 3 |
| PLF | PLANNED OUTAGE | 2022-12-06 12:30:07.000 | 2,247.93 | 28 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-06 14:43:58.000 | 254.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-06 18:17:18.000 | 1,949.55 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 08:07:37.000 | 656.88 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 08:31:11.000 | 181.75 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 09:33:28.000 | 1,317.08 | 5 |
| PLF | PLANNED OUTAGE | 2022-12-07 09:45:14.000 | 738.38 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-12-07 09:55:26.000 | 4,550.13 | 113 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| Service Point | PLANNED OUTAGE | 2022-12-07 10:02:32.000 | 71.33 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 11:27:46.000 | 44.45 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 11:43:16.000 | 105.57 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 12:40:58.000 | 110.90 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 12:48:33.000 | 283.60 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 13:09:21.000 | 40.83 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 14:48:05.000 | 288.53 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 18:37:10.000 | 146.80 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 18:56:03.000 | 87.10 | 13 |
| PLF | PLANNED OUTAGE | 2022-12-07 19:34:27.000 | 479.05 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-07 20:02:45.000 | 172.33 | 4 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-08 00:37:28.000 | 87.50 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-08 05:06:50.000 | 253.87 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 08:21:21.000 | 2,453.75 | 25 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 08:21:39.000 | 704.75 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 08:26:09.000 | 2,045.80 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 09:05:12.000 | 151.47 | 4 |
| PLF | PLANNED OUTAGE | 2022-12-08 09:16:56.000 | 121.53 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 09:21:33.000 | 656.40 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 09:41:38.000 | 121.20 | 2 |
| Service Point | PLANNED OUTAGE | 2022-12-08 09:46:59.000 | 43.48 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 10:11:35.000 | 244.13 | 8 |
| PLF | PLANNED OUTAGE | 2022-12-08 10:39:11.000 | 155.20 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 11:09:38.000 | 24.67 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 11:20:11.000 | 523.13 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 12:24:14.000 | 11.82 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-08 14:27:34.000 | 2,549.17 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 14:38:06.000 | 138.80 | 3 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-08 16:15:10.000 | 128.73 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 17:20:22.000 | 92.45 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 18:29:57.000 | 431.85 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-08 18:37:03.000 | 223.30 | 6 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-08 19:28:44.000 | 86.12 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-12-08 20:24:09.000 | 177.60 | 6 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-08 20:56:47.000 | 271.12 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-08 21:10:49.000 | 316.85 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-08 21:59:58.000 | 274.10 | 1 |
| Breaker | PLANNED OUTAGE | 2022-12-09 04:14:25.000 | 9,192.53 | 992 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-09 08:53:08.000 | 54.70 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-09 08:57:06.000 | 216.37 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-09 10:13:24.000 | 103.75 | 3 |
| PLF | PLANNED OUTAGE | 2022-12-09 10:30:26.000 | 36.40 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-09 11:47:25.000 | 69.70 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-09 14:23:26.000 | 455.10 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-09 15:49:06.000 | 442.95 | 9 |
| Primary Wire | PLANNED OUTAGE | 2022-12-10 06:56:49.000 | 165.25 | 1 |
| Primary Wire | PLANNED OUTAGE | 2022-12-10 06:57:41.000 | 170.23 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-10 13:38:35.000 | 43.52 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| TRANSFORMER | PLANNED OUTAGE | 2022-12-10 14:44:42.000 | 157.15 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-10 16:03:32.000 | 455.80 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-10 17:54:02.000 | 257.77 | 11 |
| PLF | PLANNED OUTAGE | 2022-12-11 15:40:09.000 | 2,837.08 | 11 |
| PLF | PLANNED OUTAGE | 2022-12-11 18:39:27.000 | 11.10 | 3 |
| PLF | PLANNED OUTAGE | 2022-12-11 23:15:24.000 | 1,135.75 | 59 |
| PLF | PLANNED OUTAGE | 2022-12-12 07:12:10.000 | 20.40 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-12 09:08:09.000 | 812.93 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-12-12 09:30:22.000 | 44.47 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-12 09:35:01.000 | 267.55 | 3 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-12 10:05:28.000 | 155.20 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-12 11:09:26.000 | 152.37 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-12 11:49:20.000 | 245.53 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-12 13:52:43.000 | 108.43 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-12 14:23:48.000 | 45.97 | 2 |
| PLF | PLANNED OUTAGE | 2022-12-12 14:42:34.000 | 30.80 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-12 14:55:54.000 | 754.23 | 17 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-12 19:59:04.000 | 122.48 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-12 23:11:14.000 | 441.90 | 9 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-13 00:09:25.000 | 338.17 | 2 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-13 08:19:52.000 | 381.67 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-13 08:21:19.000 | 875.40 | 9 |
| Primary Wire | PLANNED OUTAGE | 2022-12-13 08:33:42.000 | 3,227.50 | 25 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-13 09:30:49.000 | 2,191.58 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-13 09:55:46.000 | 1,096.55 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-13 09:55:52.000 | 1,333.00 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-13 10:00:56.000 | 403.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-13 10:33:22.000 | 2,304.50 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-13 12:31:08.000 | 570.50 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-13 14:57:19.000 | 693.60 | 8 |
| PLF | PLANNED OUTAGE | 2022-12-13 15:31:56.000 | 4,867.88 | 73 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-13 19:35:46.000 | 235.90 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-13 21:07:46.000 | 60.90 | 6 |
| Service Point | PLANNED OUTAGE | 2022-12-14 05:10:59.000 | 92.63 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-14 07:28:54.000 | 2,324.20 | 4 |
| PLF | PLANNED OUTAGE | 2022-12-14 08:26:15.000 | 1,520.63 | 14 |
| Service Point | PLANNED OUTAGE | 2022-12-14 09:21:14.000 | 35.82 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-12-14 09:27:25.000 | 14,616.97 | 58 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-14 10:01:54.000 | 873.15 | 9 |
| SWITCH | PLANNED OUTAGE | 2022-12-14 12:58:57.000 | 420.33 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-14 13:08:26.000 | 323.93 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-14 14:11:57.000 | 59.93 | 2 |
| Service Point | PLANNED OUTAGE | 2022-12-14 15:51:46.000 | 42.32 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-14 18:32:15.000 | 32.83 | 5 |
| SWITCH | PLANNED OUTAGE | 2022-12-14 20:52:49.000 | 614.03 | 13 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 08:10:09.000 | 724.72 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 08:54:36.000 | 539.55 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 08:56:47.000 | 406.47 | 14 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Service Point | PLANNED OUTAGE | 2022-12-15 09:04:15.000 | 21.20 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 09:10:36.000 | 49.75 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 09:22:15.000 | 287.80 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 09:22:18.000 | 177.95 | 3 |
| PLF | PLANNED OUTAGE | 2022-12-15 09:32:35.000 | 81.47 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 10:34:57.000 | 1,236.27 | 8 |
| SWITCH | PLANNED OUTAGE | 2022-12-15 10:54:58.000 | 5,190.90 | 39 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 11:08:07.000 | 241.60 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 11:57:43.000 | 1,042.40 | 16 |
| Breaker | PLANNED OUTAGE | 2022-12-15 12:22:53.000 | 13,687.15 | 599 |
| Breaker | PLANNED OUTAGE | 2022-12-15 13:12:06.000 | 5,777.43 | 706 |
| PLF | PLANNED OUTAGE | 2022-12-15 13:20:59.000 | 8,608.05 | 47 |
| PLF | PLANNED OUTAGE | 2022-12-15 13:24:31.000 | 4,836.40 | 107 |
| PLF | PLANNED OUTAGE | 2022-12-15 16:19:55.000 | 542.08 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 16:43:59.000 | 5,406.30 | 18 |
| PLF | PLANNED OUTAGE | 2022-12-15 16:46:03.000 | 865.82 | 1 |
| Breaker | PLANNED OUTAGE | 2022-12-15 17:23:38.000 | 15,134.80 | 964 |
| PLF | PLANNED OUTAGE | 2022-12-15 17:23:38.000 | 22,747.80 | 62 |
| SWITCH | PLANNED OUTAGE | 2022-12-15 18:28:07.000 | 114.60 | 9 |
| PLF | PLANNED OUTAGE | 2022-12-15 19:07:58.000 | 426.43 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-15 20:53:27.000 | 201.20 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-16 00:41:46.000 | 476.80 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-16 01:32:14.000 | 185.38 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-16 02:34:23.000 | 144.60 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-16 08:15:28.000 | 71.53 | 1 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-16 10:07:18.000 | 232.43 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-16 10:09:51.000 | 163.25 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-16 10:11:05.000 | 228.22 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-16 23:11:35.000 | 146.00 | 15 |
| PLF | PLANNED OUTAGE | 2022-12-17 07:24:33.000 | 245.70 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-17 08:49:18.000 | 528.67 | 1 |
| Breaker | PLANNED OUTAGE | 2022-12-17 09:09:50.000 | 11,895.47 | 1,312 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-17 17:17:55.000 | 3,544.20 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-18 02:07:08.000 | 37.00 | 4 |
| SWITCH | PLANNED OUTAGE | 2022-12-18 10:36:27.000 | 746.73 | 7 |
| PLF | PLANNED OUTAGE | 2022-12-18 14:56:04.000 | 48.22 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-18 15:56:12.000 | 39.10 | 2 |
| SWITCH | PLANNED OUTAGE | 2022-12-18 19:59:26.000 | 7,191.25 | 25 |
| SWITCH | PLANNED OUTAGE | 2022-12-19 08:30:51.000 | 481.60 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-19 09:37:31.000 | 2,864.22 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-19 09:37:56.000 | 995.00 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-19 09:38:25.000 | 596.40 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-19 09:38:37.000 | 487.67 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-19 10:02:51.000 | 53.80 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-19 10:09:17.000 | 696.27 | 7 |
| PLF | PLANNED OUTAGE | 2022-12-19 13:14:22.000 | 221.20 | 3 |
| PLF | PLANNED OUTAGE | 2022-12-19 13:16:08.000 | 512.27 | 4 |
| Primary Wire | PLANNED OUTAGE | 2022-12-19 15:48:03.000 | 14.00 | 6 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|------------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-12-19 15:56:43.000 | 13,716.27 | 154 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-19 17:47:28.000 | 797.07 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-19 18:39:41.000 | 147.87 | 8 |
| Breaker | PLANNED OUTAGE | 2022-12-19 19:37:00.000 | 662.75 | 241 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-19 21:07:12.000 | 55.20 | 12 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-20 08:01:10.000 | 231.27 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-20 08:49:31.000 | 947.50 | 25 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-20 09:16:27.000 | 58.57 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-20 09:45:03.000 | 215.83 | 7 |
| SWITCH | PLANNED OUTAGE | 2022-12-20 10:30:30.000 | 332.13 | 8 |
| PLF | PLANNED OUTAGE | 2022-12-20 13:34:12.000 | 104.10 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-20 15:31:00.000 | 85.48 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-21 08:20:54.000 | 881.73 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-21 08:25:53.000 | 435.95 | 3 |
| PLF | PLANNED OUTAGE | 2022-12-21 09:37:23.000 | 308.27 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-12-21 09:37:24.000 | 253.58 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-12-21 09:41:01.000 | 275.78 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-12-21 10:06:54.000 | 2,263.57 | 218 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-21 10:12:55.000 | 852.60 | 21 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-21 10:13:50.000 | 211.73 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-21 10:25:16.000 | 2,083.90 | 7 |
| PLF | PLANNED OUTAGE | 2022-12-21 11:00:38.000 | 133.30 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-21 11:40:17.000 | 1,664.30 | 33 |
| SWITCH | PLANNED OUTAGE | 2022-12-21 11:51:57.000 | 6,620.53 | 176 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-21 12:29:39.000 | 308.83 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-21 12:33:13.000 | 9.87 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-21 13:20:54.000 | 123.00 | 3 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-21 14:11:40.000 | 321.87 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-21 16:08:50.000 | 19.97 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-21 17:00:12.000 | 1,536.90 | 3 |
| PLF | PLANNED OUTAGE | 2022-12-22 00:48:42.000 | 949.90 | 21 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-22 01:05:49.000 | 1,336.53 | 7 |
| PLF | PLANNED OUTAGE | 2022-12-22 08:19:28.000 | 318.43 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-12-22 09:03:08.000 | 176.67 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-22 09:41:56.000 | 389.67 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-22 10:39:09.000 | 551.25 | 5 |
| TRANSFORMER BANK | PLANNED OUTAGE | 2022-12-22 10:49:09.000 | 123.53 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-22 13:03:19.000 | 3,876.90 | 9 |
| Breaker | PLANNED OUTAGE | 2022-12-22 17:27:19.000 | 12,834.92 | 1,363 |
| PLF | PLANNED OUTAGE | 2022-12-23 06:26:39.000 | 2,498.50 | 15 |
| Primary Wire | PLANNED OUTAGE | 2022-12-24 01:41:31.000 | 207.92 | 25 |
| PLF | PLANNED OUTAGE | 2022-12-24 01:43:47.000 | 332.75 | 15 |
| Breaker | PLANNED OUTAGE | 2022-12-24 02:06:21.000 | 3,157.47 | 1,393 |
| Breaker | PLANNED OUTAGE | 2022-12-24 06:28:49.000 | 16,479.80 | 1,572 |
| Recloser | PLANNED OUTAGE | 2022-12-24 06:46:23.000 | 3,770.13 | 16 |
| PLF | PLANNED OUTAGE | 2022-12-24 09:46:37.000 | 806.70 | 18 |
| SWITCH | PLANNED OUTAGE | 2022-12-24 09:56:40.000 | 3,210.07 | 179 |
| Breaker | PLANNED OUTAGE | 2022-12-24 10:08:40.000 | 1,115.10 | 531 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|---------------|----------------------|-------------------------|--------------|-------------|
| PLF | PLANNED OUTAGE | 2022-12-24 10:37:56.000 | 183.00 | 5 |
| PLF | PLANNED OUTAGE | 2022-12-24 11:56:22.000 | 1,613.45 | 23 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-24 12:41:51.000 | 3,448.53 | 16 |
| SWITCH | PLANNED OUTAGE | 2022-12-24 13:36:26.000 | 201.75 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-24 16:44:30.000 | 367.73 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-24 18:05:23.000 | 172.33 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-24 21:53:57.000 | 625.65 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-24 23:49:40.000 | 171.60 | 18 |
| PLF | PLANNED OUTAGE | 2022-12-25 09:17:32.000 | 3,553.95 | 43 |
| PLF | PLANNED OUTAGE | 2022-12-25 09:36:16.000 | 968.17 | 74 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-25 09:39:58.000 | 225.67 | 10 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-25 11:06:19.000 | 2,004.38 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-25 12:47:46.000 | 536.67 | 14 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-25 14:51:00.000 | 347.37 | 17 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-25 15:21:28.000 | 4,220.25 | 15 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-25 16:23:44.000 | 240.13 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-25 17:28:04.000 | 83.65 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-25 20:18:09.000 | 151.50 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-25 20:48:25.000 | 217.70 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-25 22:11:33.000 | 3,414.77 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-26 03:56:18.000 | 162.50 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-26 07:49:05.000 | 330.92 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-26 08:45:28.000 | 256.12 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-26 11:41:02.000 | 286.83 | 5 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-26 20:56:51.000 | 67.08 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-26 23:39:43.000 | 370.33 | 11 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-27 07:15:11.000 | 951.20 | 29 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-27 10:23:07.000 | 623.60 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-27 10:32:44.000 | 437.07 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-27 11:01:44.000 | 613.70 | 6 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-27 12:42:23.000 | 705.60 | 6 |
| PLF | PLANNED OUTAGE | 2022-12-27 13:23:13.000 | 14.30 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-27 14:46:47.000 | 450.00 | 5 |
| Service Point | PLANNED OUTAGE | 2022-12-27 15:09:04.000 | 109.75 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-27 19:37:03.000 | 62.00 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-28 03:09:14.000 | 21.93 | 4 |
| Breaker | PLANNED OUTAGE | 2022-12-28 07:59:33.000 | 20,805.10 | 1,541 |
| PLF | PLANNED OUTAGE | 2022-12-28 08:14:12.000 | 247.43 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-28 08:48:02.000 | 141.35 | 3 |
| PLF | PLANNED OUTAGE | 2022-12-28 08:53:58.000 | 60.97 | 1 |
| PLF | PLANNED OUTAGE | 2022-12-28 08:58:11.000 | 182.10 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-12-28 09:04:11.000 | 1,375.37 | 682 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-28 09:20:27.000 | 206.40 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-28 10:18:18.000 | 559.80 | 6 |
| SWITCH | PLANNED OUTAGE | 2022-12-28 11:02:00.000 | 2,330.67 | 608 |
| Recloser | PLANNED OUTAGE | 2022-12-28 13:02:50.000 | 5,989.20 | 276 |
| SWITCH | PLANNED OUTAGE | 2022-12-28 13:56:52.000 | 115.23 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-28 14:18:47.000 | 62.47 | 1 |

2022 Annual Reliability Performance Report

2022 Adjustments: Other Distribution Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|-----------------------------|-------------------------|---------------------|--------------------|
| Service Point | PLANNED OUTAGE | 2022-12-28 17:02:27.000 | 27.07 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-28 18:37:22.000 | 67.80 | 9 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-29 07:40:46.000 | 2,515.80 | 7 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-29 08:57:10.000 | 32.97 | 2 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-29 10:17:23.000 | 719.87 | 8 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-29 12:53:44.000 | 131.47 | 1 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-29 14:23:58.000 | 218.83 | 10 |
| PLF | PLANNED OUTAGE | 2022-12-29 19:56:50.000 | 410.67 | 4 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-30 08:26:56.000 | 141.35 | 3 |
| SWITCH | PLANNED OUTAGE | 2022-12-30 09:33:24.000 | 278.33 | 5 |
| PLF | PLANNED OUTAGE | 2022-12-30 12:04:42.000 | 321.00 | 18 |
| TRANSFORMER | PLANNED OUTAGE | 2022-12-30 13:16:26.000 | 380.47 | 13 |
| PLF | PLANNED OUTAGE | 2022-12-30 14:39:18.000 | 21.25 | 1 |
| SWITCH | PLANNED OUTAGE | 2022-12-30 22:08:49.000 | 904.08 | 95 |
| PLF | PLANNED OUTAGE | 2022-12-31 11:28:56.000 | 2,421.75 | 9 |
| TX Repaired (PM) | PLANNED OUTAGE | 2022-12-31 14:56:15.000 | 162.42 | 1 |
| Breaker | PLANNED OUTAGE | 2022-12-31 20:12:20.000 | 553.27 | 42 |
| Primary Wire | PLANNED OUTAGE | 2022-12-31 20:31:51.000 | 1,032.23 | 2 |
| Breaker | PLANNED OUTAGE | 2022-12-31 20:41:58.000 | 2,429.58 | 1,225 |
| Breaker | PLANNED OUTAGE | 2022-12-31 21:42:24.000 | 1,128.15 | 327 |
| | | | | 10,197,008.07 |
| | | | | 298,651 |

2022 Annual Reliability Performance Report

2022 Adjustments: Substation Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|---------------|--------------------------------|-----------------|--------------|-------------|
| Substation | FPSC Commission Rule 26-6.0455 | 1/6/2022 13:32 | 19,458.00 | 1410 |
| Substation | FPSC Commission Rule 26-6.0455 | 1/16/2022 19:32 | 87,278.20 | 1086 |
| Substation | FPSC Commission Rule 26-6.0455 | 1/16/2022 19:36 | 51,827.33 | 2312 |
| Substation | FPSC Commission Rule 26-6.0455 | 1/16/2022 19:37 | 4,071.50 | 1437 |
| Substation | FPSC Commission Rule 26-6.0455 | 1/16/2022 19:38 | 34,848.03 | 1906 |
| Substation | FPSC Commission Rule 26-6.0455 | 1/24/2022 17:39 | 11,588.90 | 1734 |
| Substation | FPSC Commission Rule 26-6.0455 | 1/24/2022 17:39 | 2,324.40 | 447 |
| Substation | FPSC Commission Rule 26-6.0455 | 2/9/2022 9:00 | 7,931.02 | 1769 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/8/2022 11:43 | 73,828.30 | 923 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/8/2022 11:43 | 148,295.33 | 1274 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/8/2022 11:43 | 32,224.33 | 698 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/8/2022 11:54 | 31,403.13 | 1073 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/8/2022 11:54 | 18,967.88 | 647 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/8/2022 11:54 | 43,232.20 | 1419 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/10/2022 7:23 | 1,033.85 | 713 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/12/2022 9:41 | 4,269.28 | 803 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/18/2022 11:13 | 2,775.50 | 1830 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/18/2022 12:56 | 25,879.20 | 738 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/24/2022 7:00 | 29,286.60 | 734 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/24/2022 7:00 | 78,957.00 | 1132 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/24/2022 7:00 | 108,205.70 | 1983 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/24/2022 7:25 | 66,614.80 | 1286 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/24/2022 7:25 | 170,181.48 | 2587 |
| Substation | FPSC Commission Rule 26-6.0455 | 3/25/2022 9:28 | 5,542.73 | 1171 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/1/2022 5:58 | 2,753.60 | 32 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/1/2022 5:59 | 3,289.95 | 81 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/1/2022 5:59 | 20,993.03 | 1619 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/1/2022 5:59 | 35,626.50 | 567 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/1/2022 5:59 | 3,475.07 | 778 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/1/2022 6:00 | 3,348.40 | 66 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/1/2022 6:00 | 3,340.35 | 571 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/1/2022 6:00 | 40,638.58 | 1031 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/1/2022 6:00 | 11,081.50 | 222 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/7/2022 11:33 | 5,592.40 | 2046 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/11/2022 16:21 | 1,636.80 | 1056 |
| Substation | FPSC Commission Rule 26-6.0455 | 4/15/2022 5:39 | 77,420.00 | 790 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/3/2022 9:26 | 13,195.85 | 1681 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/9/2022 12:09 | 39,788.00 | 1372 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/9/2022 12:09 | 54,829.70 | 2307 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/9/2022 12:09 | 63,848.40 | 607 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/9/2022 12:09 | 21,164.07 | 1848 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/18/2022 16:30 | 8,904.58 | 1075 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/18/2022 16:30 | 23,808.00 | 192 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/25/2022 8:50 | 75,213.75 | 1395 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/25/2022 8:54 | 54,102.45 | 1231 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/25/2022 8:54 | 90,663.67 | 1660 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/26/2022 20:15 | 2,564.00 | 1282 |
| Substation | FPSC Commission Rule 26-6.0455 | 6/29/2022 7:01 | 225.80 | 6 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/6/2022 18:25 | 84,332.10 | 846 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/6/2022 18:25 | 78,099.60 | 444 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/6/2022 18:27 | 47,794.00 | 276 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/6/2022 18:27 | 68,726.18 | 731 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/6/2022 18:27 | 107,938.03 | 571 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/7/2022 4:59 | 82,569.60 | 976 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/13/2022 17:20 | 6,021.60 | 104 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/13/2022 17:20 | 49,520.15 | 867 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/13/2022 17:20 | 23,391.47 | 488 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/14/2022 21:12 | 20,855.45 | 231 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/14/2022 21:12 | 161,538.90 | 1398 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/14/2022 21:12 | 193,390.10 | 1231 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/14/2022 21:12 | 158,000.80 | 1662 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/18/2022 5:28 | 66,496.65 | 1899 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/18/2022 5:28 | 12,331.70 | 762 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/18/2022 5:28 | 13,058.67 | 2360 |

2022 Annual Reliability Performance Report

2022 Adjustments: Substation Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|---------------|--------------------------------|------------------|--------------|-------------|
| Substation | FPSC Commission Rule 26-6.0455 | 7/21/2022 10:09 | 19,198.00 | 993 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/21/2022 10:09 | 24,567.20 | 1498 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/21/2022 10:09 | 16,882.20 | 1017 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/21/2022 10:09 | 27,340.87 | 1621 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/23/2022 7:04 | 1,604.87 | 1267 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/23/2022 10:23 | 1,572.08 | 11 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/23/2022 10:23 | 99,170.63 | 1087 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/23/2022 10:23 | 25,173.87 | 613 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/23/2022 17:04 | 2,549.80 | 671 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/24/2022 23:01 | 131,321.07 | 1808 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/25/2022 15:24 | 507.47 | 11 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/25/2022 15:24 | 601.47 | 13 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/25/2022 15:32 | 54.13 | 2 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/26/2022 23:51 | 137,973.12 | 238 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/26/2022 23:51 | 12,046.77 | 923 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/27/2022 19:09 | 57,479.40 | 396 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/27/2022 19:09 | 38,082.37 | 283 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/27/2022 19:09 | 164,496.00 | 1035 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/27/2022 19:09 | 14,463.60 | 153 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/28/2022 9:49 | 8,521.75 | 1149 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/28/2022 9:49 | 41,750.33 | 1015 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/28/2022 9:49 | 63,210.00 | 1575 |
| Substation | FPSC Commission Rule 26-6.0455 | 7/28/2022 9:49 | 71,077.20 | 1464 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/3/2022 13:50 | 108,448.60 | 2067 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/3/2022 13:50 | 75,592.00 | 859 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/4/2022 21:02 | 21,802.92 | 275 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/4/2022 21:02 | 472.13 | 2 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/4/2022 21:02 | 132,507.92 | 1439 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/5/2022 16:15 | 2,197.50 | 1758 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/14/2022 8:36 | 30,424.78 | 571 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/14/2022 8:36 | 33,804.10 | 778 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/14/2022 8:36 | 60,525.55 | 1641 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/17/2022 11:26 | 1,047.43 | 938 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/25/2022 16:07 | 34,750.10 | 462 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/25/2022 16:07 | 109,281.83 | 1202 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/25/2022 19:34 | 5,439.00 | 1470 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/25/2022 19:34 | 2,141.40 | 747 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/27/2022 17:48 | 17,167.85 | 1267 |
| Substation | FPSC Commission Rule 26-6.0455 | 8/29/2022 16:09 | 4,344.27 | 1481 |
| Substation | FPSC Commission Rule 26-6.0455 | 9/4/2022 8:24 | 95,972.08 | 1445 |
| Substation | FPSC Commission Rule 26-6.0455 | 9/8/2022 12:27 | 3,491.60 | 58 |
| Substation | FPSC Commission Rule 26-6.0455 | 9/8/2022 12:27 | 68,316.20 | 1132 |
| Substation | FPSC Commission Rule 26-6.0455 | 9/8/2022 12:27 | 50,745.40 | 1461 |
| Substation | FPSC Commission Rule 26-6.0455 | 9/9/2022 9:29 | 4,023.75 | 1665 |
| Substation | FPSC Commission Rule 26-6.0455 | 9/25/2022 10:57 | 235.92 | 149 |
| Substation | FPSC Commission Rule 26-6.0455 | 10/15/2022 8:46 | 1,033.60 | 408 |
| Substation | FPSC Commission Rule 26-6.0455 | 10/15/2022 8:46 | 4,000.13 | 1579 |
| Substation | FPSC Commission Rule 26-6.0455 | 10/15/2022 8:46 | 2,229.33 | 880 |
| Substation | FPSC Commission Rule 26-6.0455 | 11/7/2022 10:35 | 2,075.40 | 1153 |
| Substation | FPSC Commission Rule 26-6.0455 | 11/7/2022 12:24 | 7,047.00 | 145 |
| Substation | FPSC Commission Rule 26-6.0455 | 11/9/2022 21:47 | 50,433.90 | 1122 |
| Substation | FPSC Commission Rule 26-6.0455 | 11/30/2022 11:02 | 264.30 | 6 |
| Substation | FPSC Commission Rule 26-6.0455 | 11/30/2022 11:02 | 15,843.67 | 745 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 6,475.00 | 1295 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 11,270.00 | 2254 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 6,700.00 | 1340 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 3,665.00 | 733 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 5,485.00 | 1097 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 10,150.00 | 2030 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 180.00 | 36 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 5,145.00 | 1029 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 6,405.00 | 1281 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 9,175.00 | 1835 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 6,085.00 | 1217 |

2022 Annual Reliability Performance Report

2022 Adjustments: Substation Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|--------------------------------|--------------------|---------------------|--------------------|
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 4,545.00 | 909 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 5,690.00 | 1138 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 13,560.00 | 2712 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 8,270.00 | 1654 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 35.00 | 7 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/14/2022 14:58 | 205.00 | 41 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/15/2022 9:29 | 19.40 | 12 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/24/2022 7:55 | 49,930.60 | 842 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/24/2022 7:55 | 11,399.70 | 158 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/25/2022 15:09 | 280.17 | 5 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/25/2022 15:09 | 8,731.62 | 1067 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/25/2022 15:09 | 3,118.22 | 43 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/25/2022 15:09 | 21,758.07 | 389 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/25/2022 15:09 | 27,135.75 | 485 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/27/2022 6:52 | 113.47 | 92 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/27/2022 6:52 | 535.27 | 434 |
| Substation | FPSC Commission Rule 26-6.0455 | 12/30/2022 9:18 | 12,647.70 | 2538 |
| | | | 5,035,607.97 | 143,894.00 |

2022 Annual Reliability Performance Report

2022 Adjustments: Transmission Outage Events

| Outage Events | Reason for Exclusion | Outage Date | CMI Excluded | CI Excluded |
|----------------------|--------------------------------|--------------------|---------------------|--------------------|
| Transmission | FPSC Commission Rule 26-6.0455 | 1/22/2022 9:43 | 1911.00 | 273 |
| Transmission | FPSC Commission Rule 26-6.0455 | 1/22/2022 9:43 | 273.00 | 39 |
| Transmission | FPSC Commission Rule 26-6.0455 | 1/22/2022 9:43 | 3206.00 | 458 |
| Transmission | FPSC Commission Rule 26-6.0455 | 1/22/2022 9:43 | 287.00 | 41 |
| Transmission | FPSC Commission Rule 26-6.0455 | 3/12/2022 6:29 | 51480.10 | 1758 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 3072.00 | 768 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 4692.00 | 1173 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 4152.00 | 1038 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 6904.00 | 1726 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 5756.00 | 1439 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 3384.00 | 846 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 5972.00 | 1493 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 5164.00 | 1291 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 3220.00 | 805 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 4744.00 | 1186 |
| Transmission | FPSC Commission Rule 26-6.0455 | 4/3/2022 13:06 | 5560.00 | 1390 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 5848.00 | 1462 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 9160.00 | 2290 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 7636.00 | 1909 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 4752.00 | 1188 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 88.00 | 22 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 4232.00 | 1058 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 5928.00 | 1482 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 4804.00 | 1201 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 4992.00 | 1248 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 2936.25 | 675 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 2884.05 | 663 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 4819.80 | 1108 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 3436.50 | 790 |
| Transmission | FPSC Commission Rule 26-6.0455 | 5/7/2022 3:11 | 7599.45 | 1747 |
| Transmission | FPSC Commission Rule 26-6.0455 | 7/4/2022 23:07 | 49274.50 | 935 |
| Transmission | FPSC Commission Rule 26-6.0455 | 7/26/2022 16:33 | 3554.58 | 475 |
| Transmission | FPSC Commission Rule 26-6.0455 | 7/26/2022 16:43 | 56.38 | 17 |
| Transmission | FPSC Commission Rule 26-6.0455 | 9/28/2022 7:25 | 18.00 | 9 |
| Transmission | FPSC Commission Rule 26-6.0455 | 9/28/2022 7:25 | 46.00 | 23 |
| Transmission | FPSC Commission Rule 26-6.0455 | 9/28/2022 7:25 | 774.00 | 387 |
| Transmission | FPSC Commission Rule 26-6.0455 | 9/28/2022 7:25 | 1780.00 | 890 |
| Transmission | FPSC Commission Rule 26-6.0455 | 9/28/2022 7:25 | 44.00 | 22 |
| Transmission | FPSC Commission Rule 26-6.0455 | 9/28/2022 7:25 | 1842.00 | 921 |
| Transmission | FPSC Commission Rule 26-6.0455 | 9/28/2022 7:25 | 1778.00 | 889 |
| Transmission | FPSC Commission Rule 26-6.0455 | 9/28/2022 7:25 | 2762.00 | 1381 |
| Transmission | FPSC Commission Rule 26-6.0455 | 9/28/2022 7:25 | 4038.00 | 2019 |
| | | | 244,860.62 | 40535 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13001 | South Hillsborough | N/A | 12.42 | 866 | 35531.783 | 678 | N/A | 5.25 | 678 | 2186.750 | 25 | 0 |
| 13002 | South Hillsborough | N/A | 0.26 | 16 | 70.500 | 1 | N/A | 0.83 | 9 | | | 0 |
| 13003 | South Hillsborough | N/A | 23.63 | 569 | 56629.750 | 517 | N/A | 2.47 | 203 | | | 0 |
| 13004 | Dade City | N/A | 10 | 516 | 89811.717 | 807 | N/A | 14.61 | 802 | 9571.100 | 42 | 0 |
| 13005 | Dade City | N/A | 6.31 | 258 | 2490.783 | 19 | N/A | 2.7 | 443 | | | 0 |
| 13006 | Dade City | N/A | 22.93 | 812 | 64794.917 | 1138 | N/A | 11.94 | 887 | 14385.833 | 109 | 0 |
| 13007 | Plant City | N/A | 29.41 | 466 | 160933.617 | 1938 | N/A | 4 | 74 | 145.717 | 1 | 0 |
| 13008 | Plant City | N/A | 17.48 | 426 | 12923.733 | 117 | N/A | 1.55 | 18 | | | 0 |
| 13009 | Plant City | N/A | 3.01 | 70 | 14047.733 | 108 | N/A | 0.99 | 44 | | | 0 |
| 13010 | Plant City | N/A | 7.27 | 476 | 126612.600 | 2540 | N/A | 13.21 | 1223 | 65244.383 | 624 | 0 |
| 13011 | Plant City | N/A | 27.74 | 1560 | 86583.783 | 1495 | N/A | 1.06 | 90 | | | 0 |
| 13012 | Western | N/A | 0.45 | 55 | | | N/A | 0.11 | 11 | | | 0 |
| 13013 | Western | N/A | 0.17 | 15 | 661.917 | 1 | N/A | 1.44 | 191 | | | 0 |
| 13016 | Western | N/A | 0.78 | 159 | 33.517 | 1 | N/A | 0.54 | 104 | | | 0 |
| 13017 | South Hillsborough | N/A | 8.38 | 363 | 73090.517 | 594 | N/A | 9.83 | 1141 | 2231.817 | 17 | 0 |
| 13019 | South Hillsborough | N/A | 11.25 | 672 | 158468.950 | 5601 | N/A | 9.66 | 897 | 2542.733 | 43 | 0 |
| 13020 | South Hillsborough | N/A | 17.64 | 1279 | 33788.500 | 457 | N/A | 15.44 | 1322 | 4856.567 | 53 | 0 |
| 13021 | Central | N/A | 2.7 | 187 | 3024.117 | 41 | N/A | 5.61 | 1093 | 4120.200 | 58 | 0 |
| 13022 | Central | N/A | 3.28 | 463 | 9218.650 | 102 | N/A | 0.7 | 324 | 12927.033 | 73 | 0 |
| 13023 | Central | N/A | 8.34 | 1017 | 19408.617 | 396 | N/A | 2.04 | 398 | | | 0 |
| 13024 | Central | N/A | 7.48 | 852 | 55049.000 | 296 | N/A | 1.22 | 183 | | | 0 |
| 13026 | Central | N/A | 2.59 | 283 | 12202.567 | 108 | N/A | 5.69 | 1568 | | | 0 |
| 13027 | Central | N/A | 9.08 | 701 | 4489.767 | 32 | N/A | 1.94 | 424 | | | 0 |
| 13028 | Central | N/A | 5.41 | 597 | 11104.017 | 137 | N/A | 4.58 | 1476 | 4323.150 | 35 | 0 |
| 13029 | Central | N/A | 5.95 | 518 | 66077.317 | 297 | N/A | 3.1 | 678 | 981.233 | 2 | 0 |
| 13030 | Winter Haven | N/A | 29.42 | 912 | 12435.667 | 126 | N/A | 14.35 | 915 | 9539.033 | 80 | 0 |
| 13031 | Winter Haven | N/A | 13.61 | 531 | 2748.083 | 16 | N/A | 7.14 | 350 | 3796.033 | 7 | 0 |
| 13034 | Central | N/A | 10.1 | 1294 | 8308.733 | 45 | N/A | 0.73 | 168 | | | 0 |
| 13035 | Central | N/A | 4.99 | 486 | 3771.767 | 50 | N/A | 0.71 | 92 | | | 0 |
| 13036 | Central | N/A | 8.87 | 982 | 10996.267 | 53 | N/A | 2.18 | 270 | | | 0 |
| 13037 | Central | N/A | 5.49 | 586 | 13984.200 | 46 | N/A | 1.66 | 341 | | | 0 |
| 13038 | Eastern | N/A | 6.21 | 361 | 36251.500 | 513 | N/A | 4.01 | 218 | | | 0 |
| 13039 | Eastern | N/A | 7.29 | 472 | 23483.867 | 177 | N/A | 8.42 | 751 | 9049.067 | 53 | 0 |
| 13040 | Eastern | N/A | 0.34 | 5 | | | N/A | 13.09 | 1066 | 14540.817 | 157 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 4.33 | 0.1 | | | | 4.23 | 94 | | | -1.15% | 6.9 |
| 0 | Yes | 3.31 | 2.62 | | | | 0.69 | | | | -3.23% | 5.1 |
| 0 | Yes | 7.86 | 0.03 | | | | 7.83 | 104 | 44336.567 | 872 | 0.26% | 3.9 |
| 0 | Yes | 4.27 | | | | | 4.27 | 105 | | | 0.28% | 7.1 |
| 0 | Yes | 1.67 | 0.28 | | | | 1.39 | 31 | | | -7.22% | 3.6 |
| 0 | Yes | 6.09 | 0.16 | | | | 5.93 | 95 | | | -0.28% | 7.2 |
| 0 | Yes | 3.56 | 0.25 | | | | 3.31 | 33 | 80372.817 | 2237 | 10.41% | 7 |
| 0 | Yes | 0.89 | 0.01 | | | | 0.88 | 1 | 3876.250 | 443 | -8.40% | 2.4 |
| 0 | Yes | 2.26 | 0.09 | | | | 2.17 | 33 | | | -8.26% | 3 |
| 0 | Yes | 5.51 | 0.89 | | | | 4.62 | 104 | 348632.733 | 5250 | -1.80% | 7.1 |
| 0 | Yes | 6.14 | 0.43 | | | | 5.71 | 79 | 397017.400 | 3753 | 9.50% | 6.8 |
| 0 | Yes | 0.56 | 0.09 | | | | 0.47 | 22 | 3516.167 | 85 | 5.88% | 0.9 |
| 0 | Yes | 1.51 | 0.82 | | | | 0.69 | 83 | 11940.700 | 291 | -4.76% | 3.4 |
| 0 | Yes | 1.52 | 0.68 | | | | 0.84 | 30 | 12964.633 | 262 | 2.09% | 3.9 |
| 0 | Yes | 2.63 | 0.67 | 22 | | | 1.96 | 30 | | | -4.00% | 6 |
| 0 | Yes | 4.42 | 1.16 | 2 | | | 3.26 | 29 | 15076.433 | 2273 | -2.44% | 8.4 |
| 0 | Yes | 6.98 | 1.07 | 19 | | | 5.91 | 182 | 150652.550 | 2928 | -2.84% | 10.6 |
| 0 | Yes | 3.41 | 0.39 | | | | 3.02 | 77 | 223420.183 | 1396 | 4.71% | 6.45 |
| 0 | Yes | 0.93 | 0.11 | | | | 0.82 | 16 | | | 1.72% | 2.36 |
| 0 | Yes | 2.43 | 0.1 | | | | 2.33 | 87 | | | 3.79% | 6.3 |
| 0 | Yes | 1.89 | 0.12 | | | | 1.77 | 95 | | | 3.67% | 4.52 |
| 0 | Yes | 1.34 | 0.04 | | | | 1.3 | 77 | | | -1.92% | 5.61 |
| 0 | Yes | 1.2 | 0.46 | | | | 0.74 | 35 | 35275.267 | 1150 | 0.00% | 4.79 |
| 0 | Yes | 1.8 | 0.23 | | | | 1.57 | 27 | 27189.583 | 2105 | 0.48% | 6.3 |
| 0 | Yes | 1.22 | 0.29 | | | | 0.93 | 32 | | | -9.09% | 4.9 |
| 0 | Yes | 5.34 | 0.1 | | | | 5.24 | 73 | 337991.383 | 5654 | 1.31% | 8.5 |
| 0 | Yes | 4.54 | | | | | 4.54 | 54 | 62213.067 | 905 | 9.72% | 3.5 |
| 0 | Yes | 1.87 | 0.03 | | | | 1.84 | 99 | | | 5.24% | 5.22 |
| 0 | Yes | 2.27 | 0.02 | | | | 2.25 | 94 | | | -0.20% | 5 |
| 0 | Yes | 3.08 | 0.73 | | | | 2.35 | 123 | | | 1.14% | 6.21 |
| 0 | Yes | 2.9 | 0.08 | | | | 2.82 | 170 | 47579.333 | 1070 | 8.39% | 5.04 |
| 0 | Yes | 2.45 | 0.1 | | | | 2.35 | 69 | 42238.217 | 1342 | 3.53% | 4.4 |
| 0 | Yes | 3.07 | 0.07 | | | | 3 | 56 | 189329.600 | 3856 | -1.05% | 6.6 |
| 0 | Yes | 2.51 | 1.83 | | | | 0.68 | 3 | | | -1.04% | 5.7 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13041 | Eastern | N/A | 5.58 | 326 | 41571.033 | 1183 | N/A | 14.75 | 1022 | 23174.300 | 227 | 0 |
| 13042 | Central | N/A | 8.32 | 1178 | 38784.467 | 719 | N/A | 0.24 | 119 | | | 0 |
| 13043 | Central | N/A | 12.51 | 1780 | 34748.600 | 502 | N/A | 1.29 | 472 | | | 0 |
| 13044 | Central | N/A | 11.06 | 1661 | 32477.267 | 298 | N/A | 0.38 | 14 | | | 0 |
| 13045 | Central | N/A | 6.9 | 993 | 16772.967 | 167 | N/A | 0.08 | 19 | 8871.667 | 25 | 0 |
| 13046 | Central | N/A | 8.08 | 1188 | 60627.117 | 2021 | N/A | 0.11 | 5 | | | 0 |
| 13047 | Central | N/A | 3.77 | 595 | 10753.267 | 71 | N/A | 0.27 | 166 | | | 0 |
| 13048 | Central | N/A | 8.14 | 1262 | 67402.933 | 633 | N/A | 0.36 | 28 | | | 0 |
| 13049 | Central | N/A | 5.72 | 695 | 52297.267 | 558 | N/A | 2.11 | 498 | 49.550 | 1 | 0 |
| 13050 | Central | N/A | 0.05 | | | | N/A | 0.82 | 32 | | | 0 |
| 13051 | Central | N/A | 1.41 | 85 | | | N/A | 4.45 | 961 | | | 0 |
| 13052 | Central | N/A | 0.64 | 40 | 252.450 | 20 | N/A | 0.63 | 148 | | | 0 |
| 13053 | Central | N/A | 9.08 | 1247 | 11071.017 | 205 | N/A | 2.26 | 307 | 1521.500 | 15 | 0 |
| 13054 | Central | N/A | 0.12 | | 20936.300 | 66 | N/A | 1.21 | 442 | | | 0 |
| 13055 | Central | N/A | 0.12 | | | | N/A | 0.38 | 24 | 62.283 | 1 | 0 |
| 13057 | Central | N/A | 0.18 | 3 | | | N/A | 0.82 | 179 | | | 0 |
| 13059 | Western | N/A | 6.57 | 954 | 23394.233 | 57 | N/A | 0.76 | 138 | 18103.283 | 42 | 0 |
| 13060 | Western | N/A | 4.72 | 791 | 7609.733 | 96 | N/A | 1.93 | 569 | | | 0 |
| 13061 | Western | N/A | 3.53 | 448 | 7331.067 | 80 | N/A | 0.39 | 32 | | | 0 |
| 13062 | Western | N/A | 4.65 | 559 | 10055.667 | 163 | N/A | 0.15 | 15 | | | 0 |
| 13063 | Western | N/A | 5.47 | 462 | 42596.167 | 710 | N/A | 7.87 | 1577 | | | 0 |
| 13064 | Western | N/A | 8.82 | 989 | 48560.033 | 507 | N/A | 4.76 | 810 | | | 0 |
| 13065 | Western | N/A | 8.69 | 1069 | 36908.950 | 610 | N/A | 2.18 | 470 | 187.633 | 2 | 0 |
| 13066 | Western | N/A | 2.95 | 457 | 12761.467 | 249 | N/A | | | | | 0 |
| 13067 | Western | N/A | 5.33 | 703 | 36617.700 | 362 | N/A | 0.42 | 14 | 1231.733 | 8 | 0 |
| 13068 | Western | N/A | 5.52 | 838 | 37851.217 | 728 | N/A | 1.44 | 331 | | | 0 |
| 13069 | Western | N/A | 3.87 | 548 | 7759.933 | 24 | N/A | 1.18 | 405 | 30439.717 | 101 | 0 |
| 13070 | Western | N/A | 13.28 | 376 | 45157.000 | 464 | N/A | 5.85 | 194 | 136674.700 | 1056 | 0 |
| 13071 | Western | N/A | 6.36 | 172 | 165610.200 | 1954 | N/A | 19.37 | 1263 | 15786.167 | 48 | 0 |
| 13072 | Western | N/A | 6.45 | 682 | 47710.883 | 329 | N/A | 0.47 | 42 | | | 0 |
| 13073 | Western | N/A | 3.42 | 409 | 129493.517 | 1074 | N/A | 7.02 | 351 | 14296.033 | 56 | 0 |
| 13076 | Western | N/A | 2.1 | 101 | 19367.283 | 261 | N/A | 1.61 | 123 | | | 0 |
| 13077 | Western | N/A | 8.02 | 655 | 44547.017 | 318 | N/A | 1.85 | 57 | | | 0 |
| 13078 | Western | N/A | 7.24 | 1037 | 166279.800 | 1016 | N/A | 0.37 | 90 | 838.050 | 9 | 0 |
| 13079 | Western | N/A | 4.36 | 501 | 132014.733 | 853 | N/A | 3.05 | 779 | 98.433 | 1 | 0 |
| 13080 | Western | N/A | 7.91 | 1104 | 12642.467 | 89 | N/A | 1.35 | 547 | 9171.933 | 79 | 0 |
| 13081 | Western | N/A | 2.85 | 440 | 13061.683 | 132 | N/A | 1.59 | 600 | | | 0 |
| 13082 | Western | N/A | 6.38 | 801 | 9111.183 | 110 | N/A | 1 | 312 | 10.717 | 1 | 0 |
| 13084 | Eastern | N/A | 3.93 | 167 | 55874.767 | 422 | N/A | 2.03 | 69 | 1535.817 | 4 | 0 |
| 13085 | Eastern | N/A | 2.28 | 52 | 5402.233 | 341 | N/A | 0.24 | 7 | | | 0 |
| 13086 | Eastern | N/A | 3.41 | 283 | 128.700 | 3 | N/A | 1.5 | 14 | | | 0 |
| 13087 | Eastern | N/A | 4.24 | 362 | 1939.200 | 11 | N/A | 2.59 | 324 | | | 0 |
| 13088 | Central | N/A | 3.48 | 411 | 10993.167 | 72 | N/A | 1.3 | 321 | | | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 5.02 | 0.16 | | | | 4.86 | 109 | | | -20.80% | 7.5 |
| 0 | Yes | 2.52 | 0.06 | | | | 2.46 | 164 | 8968.550 | 991 | 3.92% | 5.3 |
| 0 | Yes | 2.04 | 0.05 | | | | 1.99 | 147 | | | 3.00% | 8.59 |
| 0 | Yes | 2.05 | 0.18 | | | | 1.87 | 138 | | | 6.02% | 7.92 |
| 0 | Yes | 1.95 | 0.11 | | | | 1.84 | 175 | 4471.900 | 1182 | 1.52% | 4.69 |
| 0 | Yes | 3.01 | | | | | 3.01 | 248 | 7414.167 | 1435 | -0.96% | 5.14 |
| 0 | Yes | 1.32 | 0.07 | | | | 1.25 | 101 | 1244.517 | 839 | -4.56% | 2.93 |
| 0 | Yes | 2.6 | 0.13 | | | | 2.47 | 201 | | | 2.59% | 5.94 |
| 0 | Yes | 1.69 | 0.05 | | | | 1.64 | 128 | | | 6.70% | 4.62 |
| 0 | Yes | 1.98 | 1.54 | 3 | | | 0.44 | 2 | | | -1.10% | 5.37 |
| 0 | Yes | 2.02 | 0.17 | | | | 1.85 | 49 | | | -3.89% | 4.69 |
| 0 | Yes | 1.77 | 0.09 | | | | 1.68 | 13 | | | 14.96% | 7.53 |
| 0 | Yes | 2.5 | 0.13 | | | | 2.37 | 150 | | | -48.66% | 6.32 |
| 0 | Yes | 1.56 | 0.54 | | | | 1.02 | 7 | 18227.917 | 451 | -11.76% | 1.95 |
| 0 | Yes | 3.42 | 1.49 | 1 | | | 1.93 | 6 | | | -8.78% | 2.91 |
| 0 | Yes | 1.53 | 0.15 | 2 | | | 1.38 | 8 | 13140.017 | 384 | -5.96% | 7.1 |
| 0 | Yes | 1.86 | 0.08 | | | | 1.78 | 169 | | | -3.04% | 5.1 |
| 0 | Yes | 1.9 | | | | | 1.9 | 131 | | | 3.15% | 5.9 |
| 0 | Yes | 2.19 | | | | | 2.19 | 189 | 138031.367 | 1340 | -1.36% | 2.9 |
| 0 | Yes | 2.01 | | | | | 2.01 | 143 | | | -0.37% | 2.7 |
| 0 | Yes | 3.11 | | | | | 3.11 | 171 | | | 1.87% | 7.1 |
| 0 | Yes | 2.07 | | | | | 2.07 | 168 | | | -3.67% | 8.4 |
| 0 | Yes | 0.84 | | | | | 0.84 | 65 | | | -1.45% | 6.1 |
| 0 | Yes | 0.59 | 0.05 | | | | 0.54 | 77 | | | 2.80% | 2.2 |
| 0 | Yes | 1.56 | 0.37 | | | | 1.19 | 51 | | | -11.76% | 6 |
| 0 | Yes | 1.28 | 0.03 | | | | 1.25 | 61 | 56656.250 | 1225 | -0.40% | 5 |
| 0 | Yes | 2.13 | 0.05 | | | | 2.08 | 136 | | | 5.16% | 5.5 |
| 0 | Yes | 3.37 | 0.32 | | | | 3.05 | 23 | 170247.017 | 1931 | 4.28% | 3.9 |
| 0 | Yes | 2.34 | 0.06 | | | | 2.28 | 22 | | | -0.67% | 8.9 |
| 0 | Yes | 0.51 | 0.16 | | | | 0.35 | 28 | 115418.467 | 1502 | -12.34% | 4.9 |
| 0 | Yes | 2.01 | 0.16 | | | | 1.85 | 87 | 228826.400 | 2799 | -5.44% | 6.6 |
| 0 | Yes | 1.61 | | | | | 1.61 | 38 | 2828.583 | 91 | 14.11% | 5.5 |
| 0 | Yes | 3.19 | 0.16 | | | | 3.03 | 146 | | | 6.25% | 6.8 |
| 0 | Yes | 1.09 | 0.06 | | | | 1.03 | 14 | | | 12.55% | 5.2 |
| 0 | Yes | 2.39 | 0.13 | | | | 2.26 | 130 | 217835.467 | 2911 | 7.58% | 6.1 |
| 0 | Yes | 2.33 | 0.16 | | | | 2.17 | 131 | | | -4.15% | 7.4 |
| 0 | Yes | 0.96 | 0.23 | | | | 0.73 | 61 | | | -5.26% | 5.4 |
| 0 | Yes | 0.44 | 0.07 | | | | 0.37 | 23 | | | 1.05% | 5.8 |
| 0 | Yes | 2.48 | 0.24 | | | | 2.24 | 39 | 28608.500 | 278 | -22.74% | 3.5 |
| 0 | Yes | 1.23 | 0.37 | | | | 0.86 | 8 | | | -25.13% | 2.8 |
| 0 | Yes | 3.4 | 0.37 | | | | 3.03 | 42 | | | -13.62% | 5.2 |
| 0 | Yes | 2.79 | 0.4 | | | | 2.39 | 112 | | | 1.60% | 5.7 |
| 0 | Yes | 1.16 | 0.04 | | | | 1.12 | 61 | | | 21.80% | 2.57 |

2022 Annual Reliability Performance Report

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13089 | Central | N/A | 7.33 | 830 | 20285.967 | 195 | N/A | 0.91 | 357 | | | 0 |
| 13090 | Central | N/A | 4.69 | 638 | 4548.883 | 58 | N/A | 1.5 | 353 | | | 0 |
| 13091 | Central | N/A | 9.98 | 1513 | 32853.800 | 258 | N/A | 0.3 | 30 | | | 0 |
| 13092 | Central | N/A | 5.43 | 633 | 29708.350 | 176 | N/A | 0.29 | 54 | | | 0 |
| 13093 | Central | N/A | 6.18 | 926 | 3508.783 | 24 | N/A | 1.05 | 162 | | | 0 |
| 13094 | Central | N/A | 6.18 | 808 | 19611.017 | 222 | N/A | 2.51 | 468 | 16.017 | 1 | 0 |
| 13096 | Central | N/A | 19.71 | 690 | 77954.683 | 1458 | N/A | 11.6 | 524 | 2745.083 | 15 | 0 |
| 13097 | Central | N/A | 14.26 | 608 | 175554.700 | 1188 | N/A | 21.78 | 795 | 14959.983 | 115 | 0 |
| 13098 | Central | N/A | 10.09 | 551 | 41453.800 | 223 | N/A | 10.7 | 588 | 22261.733 | 187 | 0 |
| 13099 | Central | N/A | 11.16 | 350 | 38043.567 | 536 | N/A | 21.46 | 872 | 60.250 | 1 | 0 |
| 13100 | Central | N/A | 5.75 | 519 | 7073.933 | 27 | N/A | 1.01 | 80 | 484.600 | 6 | 0 |
| 13101 | Central | N/A | 2.31 | 312 | 1521.467 | 45 | N/A | 0.74 | 193 | | | 0 |
| 13102 | Central | N/A | 5.55 | 796 | 12385.617 | 213 | N/A | 1.03 | 67 | | | 0 |
| 13103 | Central | N/A | 3.39 | 617 | 24564.450 | 274 | N/A | 0.34 | 13 | | | 0 |
| 13104 | Central | N/A | 4.94 | 536 | 76332.150 | 925 | N/A | 2.23 | 308 | 12019.017 | 52 | 0 |
| 13105 | Central | N/A | 6.43 | 594 | 16668.467 | 157 | N/A | 3.17 | 497 | 5009.400 | 46 | 0 |
| 13106 | Central | N/A | 3.43 | 490 | 1311.417 | 180 | N/A | 5.83 | 2149 | 3751.367 | 26 | 0 |
| 13107 | Central | N/A | 3.72 | 487 | 1475.917 | 19 | N/A | 6.27 | 1018 | 17976.200 | 74 | 0 |
| 13109 | Western | N/A | 4.16 | 769 | 48774.400 | 522 | N/A | 4.55 | 1828 | 123987.850 | 624 | 0 |
| 13110 | Western | N/A | 0.96 | 40 | | | N/A | 3.17 | 373 | | | 0 |
| 13111 | Western | N/A | 3.46 | 532 | 12420.600 | 96 | N/A | 1.55 | 332 | | | 0 |
| 13112 | Western | N/A | 11.89 | 1280 | 4343.967 | 55 | N/A | 7.82 | 1342 | 3203.933 | 11 | 0 |
| 13113 | Western | N/A | 3.21 | 470 | 9401.200 | 338 | N/A | 0.85 | 224 | | | 0 |
| 13114 | Western | N/A | 3.42 | 305 | 31461.800 | 401 | N/A | 10.64 | 3335 | 3318.850 | 30 | 0 |
| 13115 | Winter Haven | N/A | 6.58 | 480 | 33954.517 | 337 | N/A | 2.83 | 209 | 260.500 | 30 | 0 |
| 13117 | Winter Haven | N/A | 13.04 | 718 | 59029.783 | 292 | N/A | 29.72 | 1101 | 61669.550 | 730 | 0 |
| 13118 | Winter Haven | N/A | 10.58 | 769 | 75307.250 | 590 | N/A | 25.28 | 1768 | 14907.267 | 106 | 0 |
| 13119 | Plant City | N/A | 1.63 | 31 | 273.250 | 1 | N/A | 2.14 | 636 | 14181.933 | 233 | 0 |
| 13120 | Plant City | N/A | 2.74 | 67 | 3246.233 | 40 | N/A | 10.01 | 957 | | | 0 |
| 13121 | Plant City | N/A | 3.33 | 93 | 4745.700 | 37 | N/A | 7.33 | 698 | | | 0 |
| 13122 | Plant City | N/A | 4 | 353 | 100387.333 | 230 | N/A | 1 | 73 | | | 0 |
| 13123 | Plant City | N/A | 7.55 | 740 | 11885.550 | 135 | N/A | 1.64 | 279 | 69.667 | 1 | 0 |
| 13124 | Plant City | N/A | 6.72 | 344 | 5704.600 | 35 | N/A | 3.57 | 179 | | | 0 |
| 13125 | Plant City | N/A | 4 | 431 | 239.983 | 2 | N/A | 3.54 | 369 | | | 0 |
| 13126 | Plant City | N/A | 17.97 | 368 | 71025.933 | 572 | N/A | 3.3 | 256 | 250.383 | 7 | 0 |
| 13127 | Eastern | N/A | 5.37 | 269 | 110234.667 | 1634 | N/A | 20.41 | 1458 | 10503.717 | 71 | 0 |
| 13128 | Eastern | N/A | 9.26 | 576 | 23500.917 | 110 | N/A | 7.92 | 621 | 20610.733 | 175 | 0 |
| 13129 | Eastern | N/A | 2.84 | 246 | 14151.250 | 348 | N/A | 5.5 | 423 | 2821.883 | 35 | 0 |
| 13130 | Eastern | N/A | 5.82 | 357 | 3836.567 | 32 | N/A | 4.55 | 513 | 12185.367 | 92 | 0 |
| 13132 | Eastern | N/A | 1.63 | 38 | 3443.100 | 121 | N/A | 1.87 | 115 | | | 0 |
| 13133 | Eastern | N/A | 13.79 | 1379 | 149741.083 | 1044 | N/A | 4.09 | 763 | | | 0 |
| 13134 | Eastern | N/A | 2.15 | 170 | 20503.533 | 184 | N/A | 2.63 | 217 | | | 0 |
| 13136 | Western | N/A | 4.4 | 460 | 54427.517 | 251 | N/A | 0.37 | 8 | 306.733 | 4 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 1.09 | 0.35 | | | | 0.74 | 19 | | | -2.28% | 5.15 |
| 0 | Yes | 2.52 | 0.4 | | | | 2.12 | 68 | 118025.467 | 4480 | -40.09% | 5.05 |
| 0 | Yes | 2.59 | 0.2 | | | | 2.39 | 129 | 87624.333 | 1385 | 5.87% | 6.31 |
| 0 | Yes | 1.34 | 0.19 | | | | 1.15 | 128 | 4601.917 | 805 | 1.61% | 3.16 |
| 0 | Yes | 1.62 | 0.21 | | | | 1.41 | 111 | | | 2.05% | 3.99 |
| 0 | Yes | 3.84 | 1.12 | | | | 2.72 | 135 | | | 8.10% | 8.54 |
| 0 | Yes | 3.38 | 0.1 | | | | 3.28 | 85 | 4693.000 | 741 | -5.74% | 7.72 |
| 0 | Yes | 6.75 | 2.1 | | | | 4.65 | 95 | 5054.400 | 1458 | -8.80% | 7.15 |
| 0 | Yes | 4.52 | 0.07 | | | | 4.45 | 109 | | | 14.03% | 7.64 |
| 0 | Yes | 6.25 | 0.07 | | | | 6.18 | 53 | 180218.767 | 5144 | -8.11% | 7.25 |
| 0 | Yes | 2.42 | | | | | 2.42 | 89 | | | -6.65% | 6.04 |
| 0 | Yes | 2.14 | | | | | 2.14 | 160 | | | -0.57% | 3.48 |
| 0 | Yes | 3.83 | 0.13 | | | | 3.7 | 246 | 142158.950 | 2869 | 0.00% | 4.42 |
| 0 | Yes | 1.89 | 0.16 | | | | 1.73 | 167 | | | 3.36% | 3.69 |
| 0 | Yes | 2.15 | 0.14 | | | | 2.01 | 74 | | | 4.91% | 5.56 |
| 0 | Yes | 1.62 | | | | | 1.62 | 49 | | | 1.13% | 6.29 |
| 0 | Yes | 1.26 | 0.08 | 151470.333 | 2645 | | 1.18 | 76 | | | 0.66% | 6.11 |
| 0 | Yes | 3.19 | 0.04 | | | | 3.15 | 151 | | | -1.42% | 6.93 |
| 0 | Yes | 2.74 | 1.3 | | | | 1.44 | 115 | 329427.850 | 7751 | 1.31% | 5.4 |
| 0 | Yes | 2.15 | 0.31 | | | | 1.84 | 30 | | | -12.43% | 5 |
| 0 | Yes | 1.97 | 0.45 | | | | 1.52 | 45 | | | -5.35% | 4.6 |
| 0 | Yes | 4.67 | 0.21 | | | | 4.46 | 246 | 394017.950 | 2641 | -1.38% | 8.6 |
| 0 | Yes | 1.05 | 0.17 | | | | 0.88 | 38 | | | 78.95% | 3.4 |
| 0 | Yes | 3.28 | 1.47 | | | | 1.81 | 99 | 13539.933 | 3676 | 1.24% | 9 |
| 0 | Yes | 2.26 | 0.07 | | | | 2.19 | 63 | | | -3.70% | 5.2 |
| 0 | Yes | 4.38 | 1.15 | | | | 3.23 | 89 | | | -5.14% | 7.2 |
| 0 | Yes | 9.02 | 1.1 | | | | 7.92 | 146 | 253742.017 | 10974 | 13.19% | 12.1 |
| 0 | Yes | 2.28 | 0.09 | | | | 2.19 | 18 | 64006.283 | 1367 | 11.80% | 7.2 |
| 0 | Yes | 3.16 | 0.99 | | | | 2.17 | 25 | 135376.650 | 2096 | -23.17% | 6.2 |
| 0 | Yes | 3.11 | 0.31 | | | | 2.8 | 65 | | | -5.41% | 8.4 |
| 0 | Yes | 1.43 | 0.09 | | | | 1.34 | 51 | 8524.000 | 240 | 1.15% | 5.3 |
| 0 | Yes | 2.98 | 0.03 | | | | 2.95 | 115 | | | 9.41% | 5 |
| 0 | Yes | 3.7 | 0.02 | | | | 3.68 | 113 | | | 25.87% | 5.4 |
| 0 | Yes | 3.59 | 1.1 | | | | 2.49 | 127 | 152733.367 | 1287 | 45.48% | 8.7 |
| 0 | Yes | 6.69 | 0.61 | | | | 6.08 | 33 | | | 21.77% | 3.3 |
| 0 | Yes | 4.1 | | | | | 4.1 | 115 | 240315.850 | 3681 | 4.32% | 8.7 |
| 0 | Yes | 3.37 | 0.03 | | | | 3.34 | 101 | | | 3.15% | 5.9 |
| 0 | Yes | 2.01 | 0.13 | | | | 1.88 | 49 | | | -8.69% | 4.1 |
| 0 | Yes | 3.57 | 0.04 | | | | 3.53 | 138 | | | 51.77% | 7.3 |
| 0 | Yes | 1.01 | 0.13 | | | | 0.88 | 19 | 5939.733 | 172 | -14.98% | 2.1 |
| 0 | Yes | 2.8 | | | | | 2.8 | 57 | 16294.800 | 2202 | 0.78% | 7.8 |
| 0 | Yes | 1.19 | 0.12 | | | | 1.07 | 55 | | | 5.26% | 1.8 |
| 0 | Yes | 1.43 | 0.08 | | | | 1.35 | 29 | | | -5.72% | 2.8 |

2022 Annual Reliability Performance Report

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13137 | Western | N/A | 0.93 | 152 | 17941.833 | 130 | N/A | 1.25 | 536 | | | 0 |
| 13138 | Western | N/A | 3.71 | 424 | 70346.117 | 709 | N/A | 3.93 | 811 | 1238.133 | 4 | 0 |
| 13139 | Western | N/A | 5.83 | 554 | 51180.267 | 377 | N/A | 3.37 | 908 | 25387.167 | 90 | 0 |
| 13140 | Western | N/A | 3.22 | 443 | 2852.567 | 14 | N/A | 1.5 | 897 | 17520.533 | 104 | 0 |
| 13141 | Western | N/A | 2.58 | 504 | 19787.983 | 53 | N/A | 1.03 | 502 | | | 0 |
| 13142 | Western | N/A | 2.59 | 597 | 16249.217 | 138 | N/A | 1.94 | 1188 | | | 0 |
| 13143 | Western | N/A | 7.76 | 1243 | 17762.300 | 153 | N/A | 0.64 | 156 | 322.933 | 2 | 0 |
| 13146 | Plant City | N/A | 27.87 | 638 | 29516.200 | 276 | N/A | 3.39 | 82 | | | 0 |
| 13147 | Plant City | N/A | 31.41 | 1097 | 70508.633 | 1371 | N/A | 9.44 | 555 | 3473.667 | 48 | 0 |
| 13148 | Plant City | N/A | 29.93 | 667 | 9029.800 | 118 | N/A | 1.44 | 50 | | | 0 |
| 13150 | Winter Haven | N/A | 4.36 | 370 | 44863.883 | 709 | N/A | 6.11 | 225 | 32047.217 | 67 | 0 |
| 13151 | Winter Haven | N/A | 1.84 | 39 | 2982.533 | 40 | N/A | 10.79 | 1073 | 3669.033 | 31 | 0 |
| 13152 | Winter Haven | N/A | 3.43 | 324 | 4632.150 | 27 | N/A | 8.76 | 588 | 33806.650 | 149 | 0 |
| 13153 | Winter Haven | N/A | 7.3 | 700 | 58945.317 | 436 | N/A | 4.14 | 345 | 137.000 | 1 | 0 |
| 13154 | Western | N/A | 3.6 | 392 | 15133.367 | 134 | N/A | 8.59 | 1481 | 23884.133 | 135 | 0 |
| 13155 | Western | N/A | 3.72 | 391 | 7241.300 | 62 | N/A | 12.18 | 1293 | 2132.917 | 8 | 0 |
| 13156 | Western | N/A | 2.22 | 211 | 8748.217 | 51 | N/A | 3.91 | 952 | | | 0 |
| 13157 | Western | N/A | 0.88 | 66 | 1758.333 | 9 | N/A | 10.33 | 573 | 4805.283 | 44 | 0 |
| 13158 | Central | N/A | | 587 | 13537.783 | 73 | N/A | | 828 | 1230.933 | 89 | 0 |
| 13159 | Central | N/A | 11.75 | 1359 | 61675.083 | 1296 | N/A | 1.67 | 315 | 423.667 | 2 | 0 |
| 13160 | Central | N/A | 4.95 | 558 | 11050.367 | 56 | N/A | 2.04 | 386 | | | 0 |
| 13161 | Western | N/A | 3.42 | 430 | 7562.633 | 145 | N/A | 0.2 | 58 | 3802.517 | 11 | 0 |
| 13162 | Western | N/A | 5.74 | 602 | 23312.383 | 243 | N/A | 1.47 | 267 | 7582.800 | 18 | 0 |
| 13163 | Western | N/A | 5.61 | 827 | 11888.700 | 63 | N/A | 0.57 | 137 | 1900.283 | 21 | 0 |
| 13164 | Western | N/A | 5.78 | 784 | 150119.150 | 1299 | N/A | 0.87 | 54 | | | 0 |
| 13165 | Western | N/A | 1.81 | 269 | 874.917 | 16 | N/A | 0.35 | 53 | | | 0 |
| 13166 | Western | N/A | 2.92 | 761 | 46291.250 | 157 | N/A | 1.14 | 536 | | | 0 |
| 13167 | Western | N/A | 7.73 | 1302 | 101335.567 | 482 | N/A | 0.88 | 428 | | | 0 |
| 13169 | Eastern | N/A | 0.79 | 4 | 6128.750 | 41 | N/A | 10.43 | 1364 | 1880.567 | 8 | 0 |
| 13170 | Eastern | N/A | 0.29 | 1 | 42.367 | 1 | N/A | 16.87 | 2126 | 2075.050 | 16 | 0 |
| 13171 | Eastern | N/A | 8.96 | 618 | 39550.100 | 450 | N/A | 10.97 | 1051 | 344.583 | 5 | 0 |
| 13172 | Eastern | N/A | 6.65 | 388 | 18052.050 | 247 | N/A | 3.23 | 233 | 4160.000 | 60 | 0 |
| 13173 | Eastern | N/A | 3.27 | 462 | 4615.400 | 111 | N/A | 14.59 | 1749 | | | 0 |
| 13174 | Eastern | N/A | 1.69 | 6 | | | N/A | 13.12 | 3046 | 4220.517 | 53 | 0 |
| 13175 | Central | N/A | 16.66 | 1849 | 19092.133 | 131 | N/A | 1.09 | 46 | | | 0 |
| 13176 | Central | N/A | 7.73 | 866 | 1851.067 | 33 | N/A | 2.8 | 83 | | | 0 |
| 13177 | Central | N/A | 3.27 | 322 | 1239.117 | 11 | N/A | 0.43 | 49 | | | 0 |
| 13178 | Central | N/A | 3.09 | 109 | 172.800 | 2 | N/A | 0.49 | 103 | | | 0 |
| 13180 | Central | N/A | 2.2 | 266 | 3578.383 | 19 | N/A | 0.61 | 110 | 43.650 | 1 | 0 |
| 13181 | Central | N/A | 3.7 | 305 | 139.133 | 1 | N/A | 1.32 | 894 | | | 0 |
| 13183 | Central | N/A | 6.54 | 354 | 14506.850 | 55 | N/A | 0.62 | 35 | | | 0 |
| 13184 | Central | N/A | 1.55 | 70 | 1208.333 | 5 | N/A | 0.41 | 31 | | | 0 |
| 13185 | Central | N/A | 2.54 | 218 | 5418.500 | 52 | N/A | 7.8 | 1060 | | | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 | |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|------|
| 0 | Yes | 1.38 | 0.16 | | | | 1.22 | 99 | | | 26.21% | 3.9 | |
| 0 | Yes | 1.38 | 0.13 | | | | 1.25 | 37 | | | 2.51% | 4.9 | |
| 0 | Yes | 1.7 | 0.04 | | | | 1.66 | 65 | | | -1.06% | 7.5 | |
| 0 | Yes | 0.6 | 0.25 | | | | 0.35 | 38 | | | 13.99% | 4.4 | |
| 0 | Yes | 1.45 | 0.38 | | | | 1.07 | 132 | | | 1.05% | 5.8 | |
| 0 | Yes | 1.11 | 0.28 | | | | 0.83 | 68 | 124759.200 | 1832 | -0.19% | 5.3 | |
| 0 | Yes | 3.4 | 1.33 | 24 | | | 2.07 | 174 | | | -14.78% | 7.9 | |
| 0 | Yes | 9.89 | 0.4 | | | | 9.49 | 73 | | | 1.16% | 3.5 | |
| 0 | Yes | 6.09 | 0.02 | | | | 6.07 | 67 | 185884.033 | 6867 | -0.26% | 7.7 | |
| 0 | Yes | 5.61 | 0.07 | | | | 5.54 | 49 | | | 8.19% | 3.7 | |
| 0 | Yes | 3.49 | 0.37 | 1 | | | 3.12 | 87 | 72577.383 | 1304 | 3.49% | 8 | |
| 0 | Yes | 3.57 | 0.05 | | | | 3.52 | 22 | 2194.333 | 1135 | 5.26% | 5.6 | |
| 0 | Yes | 3.1 | 0.13 | | | | 2.97 | 142 | 116722.000 | 1020 | 3.74% | 6.1 | |
| 0 | Yes | 1.4 | 0.04 | | | | 1.36 | 54 | | | -8.90% | 4.3 | |
| 0 | Yes | 1.35 | | | | | 1.35 | 86 | | | 2.90% | 7.1 | |
| 0 | Yes | 3.12 | 1.04 | | | | 2.08 | 67 | | | 3.60% | 7.2 | |
| 0 | Yes | 2.14 | 0.07 | | | | 2.07 | 66 | | | 8.05% | 4.7 | |
| 0 | Yes | 1.22 | 0.34 | | | | 0.88 | 73 | | | 5.57% | 3.6 | |
| 0 | Yes | 0.86 | 0.86 | | | | | 104 | | | | -8.83% | 5.16 |
| 0 | Yes | 2.1 | 0.09 | | | | 2.01 | 179 | | | 0.13% | 7.71 | |
| 0 | Yes | 0.81 | 0.06 | | | | 0.75 | 29 | | | -0.35% | 5.62 | |
| 0 | Yes | 0.51 | 0.06 | | | | 0.45 | 49 | | | 0.00% | 2.5 | |
| 0 | Yes | 1.38 | 0.02 | | | | 1.36 | 134 | | | 2.24% | 7.3 | |
| 0 | Yes | 1.58 | 0.08 | | | | 1.5 | 185 | 172195.767 | 2293 | -3.13% | 6.8 | |
| 0 | Yes | 1.8 | 0.36 | | | | 1.44 | 39 | | | -2.06% | 5.7 | |
| 0 | Yes | 0.48 | 0.3 | | | | 0.18 | | | | -0.31% | 3.2 | |
| 0 | Yes | 4.14 | 0.81 | | | | 3.33 | 222 | 73860.417 | 1374 | -3.10% | 7.5 | |
| 0 | Yes | 1.47 | 0.04 | | | | 1.43 | 130 | | | 9.04% | 8.2 | |
| 0 | Yes | 3.65 | 1.65 | | | | 2 | 18 | | | 0.67% | 7.5 | |
| 0 | Yes | 4.89 | 1.96 | 158598.683 | 2137 | | 2.93 | 11 | | | -10.16% | 9.2 | |
| 0 | Yes | 4.09 | 0.15 | | | | 3.94 | 85 | | | -0.89% | 8.9 | |
| 0 | Yes | 3.55 | 0.11 | | | | 3.44 | 63 | 54033.000 | 747 | 21.30% | 4.1 | |
| 0 | Yes | 3.87 | 1.94 | 7 | | | 1.93 | 19 | 58986.600 | 8984 | -5.84% | 7.1 | |
| 0 | Yes | 2.78 | 0.36 | | | | 2.42 | 17 | | | -10.90% | 7.6 | |
| 0 | Yes | 4.52 | 0.23 | | | | 4.29 | 156 | 40206.917 | 2043 | 3.49% | 9.19 | |
| 0 | Yes | 3.75 | 0.36 | | | | 3.39 | 106 | 116686.567 | 1048 | 1.77% | 7.47 | |
| 0 | Yes | 1.7 | 0.2 | | | | 1.5 | 110 | | | -2.30% | 3.4 | |
| 0 | Yes | 2.99 | 0.38 | | | | 2.61 | 56 | | | -0.43% | 4.6 | |
| 0 | Yes | 1.43 | 0.56 | | | | 0.87 | 33 | 65509.150 | 399 | 5.97% | 4.26 | |
| 0 | Yes | 2.14 | 0.17 | | | | 1.97 | 85 | 238956.950 | 2556 | -5.62% | 5.88 | |
| 0 | Yes | 1.26 | 0.22 | | | | 1.04 | 47 | 30067.667 | 446 | -5.56% | 2.89 | |
| 0 | Yes | 2.08 | 0.4 | | | | 1.68 | 67 | | | -0.50% | 1.98 | |
| 0 | Yes | 1.25 | 0.06 | | | | 1.19 | 66 | | | -5.13% | 3.88 | |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13186 | Central | N/A | 4.59 | 495 | 4009.483 | 42 | N/A | 0.6 | 119 | 4508.750 | 75 | 0 |
| 13187 | Central | N/A | 5.95 | 549 | 66346.817 | 306 | N/A | 4.86 | 648 | 1504.350 | 12 | 0 |
| 13188 | Central | N/A | 5.23 | 444 | 5692.483 | 51 | N/A | 5.28 | 596 | 45702.467 | 52 | 0 |
| 13189 | Western | N/A | 2.24 | 142 | 13397.617 | 224 | N/A | 1.92 | 77 | | | 0 |
| 13190 | Western | N/A | 7.82 | 608 | 66096.217 | 825 | N/A | 8.52 | 460 | | | 0 |
| 13191 | Western | N/A | 5.39 | 493 | 29932.050 | 330 | N/A | 4.12 | 284 | 723.350 | 2 | 0 |
| 13192 | Western | N/A | 4.22 | 233 | 80273.433 | 440 | N/A | 7.77 | 790 | 635.483 | 10 | 0 |
| 13193 | Western | N/A | | | | | N/A | 10.23 | 827 | 4460.500 | 10 | 0 |
| 13194 | Western | N/A | 6.02 | 243 | 96049.850 | 582 | N/A | 0.66 | 112 | 4168.200 | 4 | 0 |
| 13195 | Western | N/A | 0.72 | 68 | 3264.500 | 13 | N/A | 2.12 | 15 | | | 0 |
| 13198 | Western | N/A | 3.77 | 590 | 13718.500 | 106 | N/A | 2.55 | 210 | 473.717 | 1 | 0 |
| 13199 | Western | N/A | 4.56 | 862 | 17256.667 | 130 | N/A | 0.7 | 143 | 425.867 | 1 | 0 |
| 13200 | Western | N/A | 0.36 | 20 | 3177.200 | 13 | N/A | 0.39 | 5 | | | 0 |
| 13201 | Western | N/A | 2.75 | 387 | 233381.950 | 1706 | N/A | 0.71 | 474 | | | 0 |
| 13204 | Central | N/A | 5.17 | 604 | 16361.767 | 195 | N/A | 4.23 | 1189 | 18573.917 | 119 | 0 |
| 13205 | Central | N/A | 3.79 | 245 | 6078.867 | 84 | N/A | 3.72 | 532 | | | 0 |
| 13206 | Western | N/A | 10.14 | 1429 | 14973.933 | 247 | N/A | 0.17 | 29 | | | 0 |
| 13207 | Western | N/A | 9.34 | 973 | 92086.867 | 583 | N/A | 0.49 | 31 | 710.617 | 14 | 0 |
| 13208 | Western | N/A | 4.39 | 418 | 73966.450 | 872 | N/A | 1.81 | 50 | | | 0 |
| 13210 | Western | N/A | 7.22 | 831 | 80040.833 | 813 | N/A | 0.32 | 4 | 598.933 | 16 | 0 |
| 13211 | Eastern | N/A | 1.95 | 67 | 43683.250 | 306 | N/A | 7.04 | 762 | 6061.833 | 47 | 0 |
| 13213 | Eastern | N/A | 17.79 | 730 | 147397.767 | 1611 | N/A | 9.15 | 633 | 5122.667 | 14 | 0 |
| 13214 | Eastern | N/A | 5.97 | 425 | 28443.467 | 228 | N/A | 4.37 | 238 | | | 0 |
| 13215 | Eastern | N/A | 0.05 | 2 | | | N/A | 0.28 | 2 | | | 0 |
| 13217 | Western | N/A | 2.91 | 323 | 14939.900 | 74 | N/A | 1.94 | 188 | | | 0 |
| 13218 | Western | N/A | 5.51 | 576 | 18653.683 | 86 | N/A | 2.12 | 774 | | | 0 |
| 13219 | Western | N/A | 8.77 | 1275 | 30629.533 | 244 | N/A | 2 | 387 | 3356.150 | 7 | 0 |
| 13220 | Western | N/A | 4.59 | 421 | 203834.117 | 1949 | N/A | 1.51 | 304 | | | 0 |
| 13221 | Central | N/A | 3.84 | 131 | 3649.500 | 34 | N/A | 5.79 | 1254 | 76.400 | 1 | 0 |
| 13222 | Central | N/A | 2.53 | 184 | 241.100 | 2 | N/A | 1.9 | 38 | | | 0 |
| 13223 | Central | N/A | 4.48 | 323 | 1372.233 | 32 | N/A | 1.64 | 89 | | | 0 |
| 13224 | Central | N/A | 10.03 | 987 | 13629.733 | 122 | N/A | 1.34 | 364 | | | 0 |
| 13225 | Eastern | N/A | 5.82 | 431 | 18804.233 | 220 | N/A | 4.6 | 377 | 5533.350 | 41 | 0 |
| 13226 | Eastern | N/A | 2.92 | 316 | 6714.933 | 77 | N/A | 7.58 | 955 | | | 0 |
| 13227 | Eastern | N/A | 5.97 | 451 | 9967.667 | 1031 | N/A | 9.92 | 838 | | | 0 |
| 13228 | Eastern | N/A | 4.04 | 258 | 2651.900 | 52 | N/A | 5.7 | 1165 | 60432.000 | 1259 | 0 |
| 13229 | Eastern | N/A | 8.11 | 661 | 102277.517 | 720 | N/A | 4.38 | 620 | | | 0 |
| 13230 | Eastern | N/A | 3.71 | 230 | 20018.417 | 50 | N/A | 5.13 | 863 | | | 0 |
| 13231 | Eastern | N/A | 4.64 | 421 | 34035.850 | 279 | N/A | 8.5 | 756 | | | 0 |
| 13233 | South Hillsborough | N/A | 6.67 | 75 | 9750.617 | 179 | N/A | 18.87 | 1621 | 76.300 | 1 | 0 |
| 13235 | South Hillsborough | N/A | 0.01 | | 123.750 | 1 | N/A | 30.87 | 3012 | 3068.000 | 10 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 2.23 | | | | | 2.23 | 146 | | | 1.34% | 3.02 |
| 0 | Yes | 2.33 | 0.07 | | | | 2.26 | 125 | | | -1.92% | 5.1 |
| 0 | Yes | 2.61 | 0.02 | | | | 2.59 | 107 | 186345.533 | 1154 | 1.08% | 5.63 |
| 0 | Yes | 1.86 | 0.14 | | | | 1.72 | 73 | 97436.200 | 348 | -6.65% | 7.3 |
| 0 | Yes | 4.41 | 0.46 | | | | 3.95 | 138 | 112520.600 | 1203 | 3.45% | 7.5 |
| 0 | Yes | 3.41 | 0.24 | | | | 3.17 | 87 | 116965.217 | 3237 | 6.38% | 6.5 |
| 0 | Yes | 4.34 | 0.4 | | | | 3.94 | 26 | 32538.017 | 1039 | 8.42% | 7.6 |
| 0 | Yes | 4.99 | 1.91 | | | | 3.08 | 2 | | | -10.53% | 3.4 |
| 0 | Yes | 1.33 | 0.12 | | | | 1.21 | 19 | | | 12.11% | 2.5 |
| 0 | Yes | 1.43 | 0.78 | 3 | | | 0.65 | 27 | 5224.267 | 104 | -19.64% | 4.5 |
| 0 | Yes | 3.15 | 0.46 | | | | 2.69 | 166 | | | -6.17% | 3.5 |
| 0 | Yes | 0.71 | 0.17 | | | | 0.54 | 41 | 82320.000 | 1050 | 14.21% | 4.5 |
| 0 | Yes | 0.64 | 0.05 | | | | 0.59 | 47 | | | 14.39% | 3.1 |
| 0 | Yes | 2.51 | 0.95 | | | | 1.56 | 89 | 64420.950 | 1392 | -1.35% | 5.1 |
| 0 | Yes | 2.52 | 0.24 | | | | 2.28 | 108 | 11807.617 | 3620 | 0.90% | 4.49 |
| 0 | Yes | 1.13 | 0.39 | | | | 0.74 | 21 | | | 3.56% | 3.2 |
| 0 | Yes | 1.21 | 0.15 | | | | 1.06 | 89 | | | 1.51% | 7.4 |
| 0 | Yes | 0.81 | 0.16 | | | | 0.65 | 24 | | | -8.83% | 6.3 |
| 0 | Yes | 1.22 | 0.17 | | 17786.100 | 587 | 1.05 | 93 | 23890.767 | 583 | 0.00% | 3.6 |
| 0 | Yes | 2.37 | 0.28 | | 104553.400 | 1476 | 2.09 | 102 | | | 1.66% | 5.5 |
| 0 | Yes | 2.23 | 0.32 | | | | 1.91 | 15 | | | -17.17% | 8.2 |
| 0 | Yes | 5.37 | 1.9 | | | | 3.47 | 113 | 37383.883 | 1479 | -5.90% | 6.7 |
| 0 | Yes | 2.99 | 0.27 | | | | 2.72 | 66 | 42687.017 | 727 | 3.60% | 4.6 |
| 0 | Yes | 1.66 | 0.99 | | | | 0.67 | 8 | | | -6.61% | 2.4 |
| 0 | Yes | 2.94 | 0.79 | | | | 2.15 | 72 | | | 6.64% | 4.5 |
| 0 | Yes | 2 | 0.17 | | | | 1.83 | 76 | | | -5.06% | 4.5 |
| 0 | Yes | 2.66 | 0.14 | | | | 2.52 | 201 | 39346.417 | 1823 | -2.63% | 7.4 |
| 0 | Yes | 1.36 | 0.08 | | | | 1.28 | 24 | 60159.300 | 1423 | 3.09% | 3 |
| 0 | Yes | 3.09 | 0.17 | | | | 2.92 | 40 | | | -2.94% | 5.28 |
| 0 | Yes | 2.45 | 0.48 | | | | 1.97 | 46 | | | -3.36% | 4.31 |
| 0 | Yes | 2.86 | 0.11 | | | | 2.75 | 64 | 42187.300 | 718 | -1.70% | 3.47 |
| 0 | Yes | 3.25 | 0.83 | | | | 2.42 | 72 | 212547.600 | 1115 | 0.80% | 7.52 |
| 0 | Yes | 0.58 | 0.06 | | | | 0.52 | 7 | 92502.833 | 1658 | -4.65% | 3.9 |
| 0 | Yes | 2.64 | 0.13 | | | | 2.51 | 34 | | | 6.00% | 7.6 |
| 0 | Yes | 3.15 | 0.03 | | | | 3.12 | 77 | | | 12.65% | 7.3 |
| 0 | Yes | 3.47 | 0.16 | | | | 3.31 | 78 | 24404.233 | 341 | 7.95% | 7.2 |
| 0 | Yes | 2.36 | 0.11 | | | | 2.25 | 90 | 259953.717 | 1164 | -6.82% | 5.6 |
| 0 | Yes | 2.67 | 0.26 | | | | 2.41 | 105 | | | -5.54% | 4.6 |
| 0 | Yes | 3.45 | 0.17 | | | | 3.28 | 94 | 34188.000 | 1295 | 45.20% | 6.2 |
| 0 | Yes | 5.69 | 1.8 | | | | 3.89 | 11 | | | 27.32% | 4.8 |
| 0 | Yes | 7.39 | 4.21 | | | | 3.18 | 3 | | | -6.13% | 10.1 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13236 | South Hillsborough | N/A | 3.25 | 573 | 33739.683 | 355 | N/A | 2.82 | 1285 | 10516.900 | 286 | 0 |
| 13237 | South Hillsborough | N/A | 0.16 | | 60.550 | 1 | N/A | 34.46 | 2603 | | | 0 |
| 13238 | South Hillsborough | N/A | 0.02 | | | | N/A | 25.74 | 1893 | | | 0 |
| 13239 | South Hillsborough | N/A | 0.91 | 13 | 393.733 | 9 | N/A | 26.14 | 2534 | | | 0 |
| 13240 | South Hillsborough | N/A | 2.77 | 22 | 6446.283 | 125 | N/A | 7.88 | 585 | 15174.617 | 109 | 0 |
| 13241 | Plant City | N/A | 10.99 | 843 | 89314.867 | 1631 | N/A | 5.64 | 565 | | | 0 |
| 13242 | Plant City | N/A | 10.62 | 331 | 35104.667 | 315 | N/A | 3.67 | 386 | | | 0 |
| 13243 | Plant City | N/A | 10.74 | 880 | 115800.183 | 815 | N/A | 2.22 | 388 | 4153.200 | 9 | 0 |
| 13250 | Central | N/A | | | | | N/A | | | | | 0 |
| 13251 | Central | N/A | | | | | N/A | | | | | 0 |
| 13252 | Central | N/A | | | | | N/A | | | | | 0 |
| 13253 | Central | N/A | 0.08 | | | | N/A | | | | | 0 |
| 13254 | South Hillsborough | N/A | 21.62 | 695 | 154774.967 | 891 | N/A | 11.73 | 1009 | 13862.450 | 130 | 0 |
| 13256 | South Hillsborough | N/A | 21.53 | 554 | 124703.917 | 1586 | N/A | 7.18 | 789 | 5908.550 | 37 | 0 |
| 13258 | Central | N/A | | | | | N/A | 0.66 | 24 | | | 0 |
| 13259 | Central | N/A | | | | | N/A | 1.58 | 66 | | | 0 |
| 13260 | Central | N/A | | | | | N/A | | | | | 0 |
| 13261 | Central | N/A | | | | | N/A | 1.24 | 11 | | | 0 |
| 13262 | Central | N/A | | | | | N/A | | | | | 0 |
| 13263 | Central | N/A | | | | | N/A | 0.24 | 2 | | | 0 |
| 13264 | Central | N/A | | | | | N/A | 1.59 | 932 | 3039.567 | 134 | 0 |
| 13265 | Central | N/A | | | | | N/A | 0.49 | 55 | | | 0 |
| 13267 | Plant City | N/A | 0.22 | | 23.467 | 2 | N/A | 1.35 | 13 | 3.350 | 1 | 0 |
| 13268 | Plant City | N/A | 2.41 | 85 | 33733.017 | 442 | N/A | 0.86 | 21 | 1022.000 | 2 | 0 |
| 13269 | Plant City | N/A | | | | | N/A | | | | | 0 |
| 13270 | Western | N/A | 0.39 | 28 | 2830.000 | 24 | N/A | 4.28 | 499 | 53.067 | 1 | 0 |
| 13275 | Western | N/A | | | | | N/A | 1.55 | 4 | | | 0 |
| 13276 | Western | N/A | | | | | N/A | 2.54 | 10 | | | 0 |
| 13278 | Winter Haven | N/A | 7.89 | 662 | 6134.733 | 25 | N/A | 1.04 | 95 | | | 0 |
| 13279 | Winter Haven | N/A | 9.12 | 939 | 9678.667 | 93 | N/A | 1.69 | 47 | 220.867 | 3 | 0 |
| 13280 | Winter Haven | N/A | 2.75 | 94 | 1520.917 | 12 | N/A | 0.62 | 12 | | | 0 |
| 13281 | Winter Haven | N/A | | | | | N/A | 0.18 | 5 | | | 0 |
| 13282 | Winter Haven | N/A | | | | | N/A | 0.11 | 3 | | | 0 |
| 13283 | Winter Haven | N/A | | | | | N/A | 0.2 | 6 | | | 0 |
| 13288 | Winter Haven | N/A | 0.95 | 92 | 689.850 | 10 | N/A | 1.87 | 117 | 684.167 | 10 | 0 |
| 13289 | Winter Haven | N/A | 4.02 | 265 | 4392.333 | 103 | N/A | 1.96 | 295 | 579.017 | 3 | 0 |
| 13290 | Winter Haven | N/A | 5.05 | 574 | 15764.133 | 187 | N/A | 1.25 | 343 | 5120.633 | 11 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 3.57 | 0.37 | | | | 3.2 | 48 | 333916.583 | 9500 | -4.41% | 7.8 |
| 0 | Yes | 5.17 | 3.58 | | | | 1.59 | 3 | | | -9.64% | 10.5 |
| 0 | Yes | 5.78 | 4.8 | | | | 0.98 | 1 | | | 13.27% | 7 |
| 0 | Yes | 5.94 | 3.86 | | | | 2.08 | 5 | | | -1.52% | 10.4 |
| 0 | Yes | 2.57 | 1.18 | | | | 1.39 | 4 | | | -7.78% | 3.2 |
| 0 | Yes | 2.66 | | | | | 2.66 | 86 | 2556.400 | 14 | 2.04% | 7 |
| 0 | Yes | 3.61 | 0.1 | | | | 3.51 | 87 | | | 17.65% | 4.6 |
| 0 | Yes | 2.4 | 0.17 | | | | 2.23 | 136 | | | 4.36% | 6.7 |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 0.46 | 0.02 | | | | 0.44 | | | | 0.90% | 5.59 |
| 0 | Yes | 12.6 | 0.12 | | | | 12.48 | 131 | 298057.750 | 3623 | 10.21% | 6.8 |
| 0 | Yes | 1.99 | 0.28 | | | | 1.71 | 4 | 37996.433 | 1327 | 3.96% | 4.2 |
| 0 | Yes | 0.34 | 0.34 | | | | | | | | 0.66% | 4.61 |
| 0 | Yes | 0.77 | 0.77 | | | | | | | | -10.96% | 4.71 |
| 0 | Yes | 0 | | | | | | | | | 0.00% | 0 |
| 0 | Yes | 0.77 | 0.77 | | | | | | 950.017 | 22 | -14.13% | 2.31 |
| 0 | Yes | 0.67 | 0.67 | | | | | | | | -92.86% | 0.02 |
| 0 | Yes | 1.15 | 1.15 | | | | | | | | -2.44% | 1.2 |
| 0 | Yes | 1.52 | 1.5 | 15 | | | 0.02 | | | | 5.98% | 5.85 |
| 0 | Yes | 0.61 | 0.61 | | | | | | | | 27.30% | 4.29 |
| 0 | Yes | 3.18 | 0.47 | | | | 2.71 | 8 | 1214.100 | 21 | 51.29% | 10 |
| 0 | Yes | 1.84 | 0.09 | | | | 1.75 | 7 | 4425.050 | 987 | 8.66% | 6.4 |
| 0 | Yes | 0 | | | | | | | | | 0.00% | 0 |
| 0 | Yes | 1.49 | 0.52 | | | | 0.97 | 4 | 22167.200 | 528 | -12.62% | 1.8 |
| 0 | Yes | 2.32 | 2.32 | | 150.467 | 4 | | | | | 20.97% | 3 |
| 0 | Yes | 1.68 | 1.68 | | | | | | | | -48.88% | 3.2 |
| 0 | Yes | 3.99 | 0.11 | | | | 3.88 | 193 | | | 20.48% | 6 |
| 0 | Yes | 5.81 | 0.97 | | | | 4.84 | 216 | 26506.217 | 1201 | -2.44% | 6.4 |
| 0 | Yes | 2.91 | 0.33 | | | | 2.58 | 46 | | | -9.65% | 4.4 |
| 0 | Yes | 0.95 | 0.94 | | | | 0.01 | | | | -4.76% | 6.6 |
| 0 | Yes | 0.94 | 0.93 | | | | 0.01 | | | | -3.73% | 6.2 |
| 0 | Yes | 1 | 1 | | | | 0 | | | | 9.09% | 6.6 |
| 0 | Yes | 1.52 | 0.22 | | | | 1.3 | 27 | | | 2.11% | 5.8 |
| 0 | Yes | 2.95 | 0.17 | | | | 2.78 | 91 | | | 7.03% | 3.5 |
| 0 | Yes | 2.98 | 0.12 | | | | 2.86 | 158 | 94318.100 | 1068 | -8.86% | 3.6 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13291 | Winter Haven | N/A | 3.01 | 276 | 3500.700 | 43 | N/A | 3.54 | 482 | | | 0 |
| 13292 | Winter Haven | N/A | 2.78 | 277 | 19019.683 | 94 | N/A | 1.72 | 155 | | | 0 |
| 13293 | Winter Haven | N/A | 8.41 | 967 | 12853.133 | 146 | N/A | 4.11 | 539 | | | 0 |
| 13294 | Winter Haven | N/A | 13.51 | 713 | 24115.983 | 119 | N/A | 3.28 | 184 | 2664.633 | 14 | 0 |
| 13295 | Winter Haven | N/A | 2.75 | 275 | 1372.133 | 6 | N/A | 11.23 | 933 | 17653.800 | 106 | 0 |
| 13296 | Winter Haven | N/A | 9.22 | 462 | 64827.817 | 1194 | N/A | 13.05 | 1300 | 14979.467 | 164 | 0 |
| 13297 | Winter Haven | N/A | 5.98 | 470 | 56895.517 | 325 | N/A | 5.99 | 754 | | | 0 |
| 13298 | Winter Haven | N/A | 133.63 | 1151 | 297673.617 | 5909 | N/A | 6.32 | 56 | 1149.917 | 25 | 0 |
| 13299 | Winter Haven | N/A | 14.97 | 472 | 7714.333 | 55 | N/A | 22.61 | 1174 | 7739.867 | 65 | 0 |
| 13302 | South Hillsborough | N/A | 2.81 | 216 | 96545.967 | 1031 | N/A | 20.44 | 1493 | 31987.800 | 250 | 0 |
| 13303 | South Hillsborough | N/A | 107.1 | 1703 | 209322.650 | 1423 | N/A | 5.17 | 377 | 5862.033 | 37 | 0 |
| 13304 | South Hillsborough | N/A | 0.76 | 9 | 14111.567 | 98 | N/A | 24.08 | 2093 | 4441.983 | 44 | 0 |
| 13305 | South Hillsborough | N/A | | | 66.167 | 3 | N/A | 20.84 | 1204 | | | 0 |
| 13308 | Winter Haven | N/A | 6.16 | 621 | 23351.933 | 414 | N/A | 3.49 | 538 | 492.783 | 5 | 0 |
| 13309 | Winter Haven | N/A | 2.5 | 270 | 13893.583 | 68 | N/A | 0.41 | 44 | | | 0 |
| 13310 | Winter Haven | N/A | 2.11 | 330 | 23106.550 | 436 | N/A | 0.69 | 116 | | | 0 |
| 13311 | Winter Haven | N/A | 5.87 | 620 | 20585.333 | 241 | N/A | 0.61 | 108 | | | 0 |
| 13312 | Winter Haven | N/A | 3.96 | 472 | 4297.500 | 44 | N/A | 2.5 | 389 | 13126.067 | 55 | 0 |
| 13313 | Winter Haven | N/A | 2.29 | 311 | 3588.850 | 52 | N/A | 1.32 | 143 | 165.267 | 1 | 0 |
| 13314 | Winter Haven | N/A | 2.02 | 93 | 32735.667 | 452 | N/A | 2.1 | 314 | 280.667 | 1 | 0 |
| 13315 | Winter Haven | N/A | | | | | N/A | 0.33 | 15 | | | 0 |
| 13317 | Western | N/A | 0.78 | | 75.967 | 1 | N/A | 5.53 | 1432 | | | 0 |
| 13318 | Western | N/A | | | | | N/A | | | | | 0 |
| 13319 | Western | N/A | | | | | N/A | | | | | 0 |
| 13320 | Western | N/A | | | | | N/A | | | | | 0 |
| 13321 | Western | N/A | | | 54.000 | 5 | N/A | 1.47 | 6 | | | 0 |
| 13322 | Western | N/A | 0.02 | | 452.933 | 2 | N/A | 1.74 | 508 | 9412.700 | 86 | 0 |
| 13323 | Western | N/A | 0.36 | 171 | | | N/A | 4.61 | 117 | | | 0 |
| 13324 | Eastern | N/A | 6.26 | 235 | 14047.500 | 248 | N/A | 0.39 | 12 | | | 0 |
| 13325 | Eastern | N/A | 1.01 | 14 | 310.800 | 3 | N/A | 0.62 | 10 | | | 0 |
| 13326 | Eastern | N/A | 8.74 | 283 | 15348.900 | 110 | N/A | 3.8 | 122 | 1185.383 | 4 | 0 |
| 13327 | Eastern | N/A | 2.64 | 22 | | | N/A | 1.17 | 13 | | | 0 |
| 13328 | Dade City | N/A | 6.26 | 539 | 7192.633 | 26 | N/A | 0.67 | 36 | | | 0 |
| 13329 | Dade City | N/A | 8.41 | 588 | 25865.617 | 129 | N/A | 0.56 | 63 | 199.933 | 1 | 0 |
| 13330 | Dade City | N/A | 35.62 | 1291 | 177411.333 | 1656 | N/A | 9.61 | 479 | 4968.617 | 51 | 0 |
| 13331 | Dade City | N/A | 27.58 | 1153 | 99447.433 | 762 | N/A | 4.35 | 153 | | | 0 |
| 13332 | Western | N/A | 2.19 | 101 | 49747.333 | 356 | N/A | 10.18 | 1650 | 14531.733 | 38 | 0 |
| 13333 | Western | N/A | 1.14 | 109 | 18365.783 | 449 | N/A | 3.16 | 354 | 1159.183 | 31 | 0 |
| 13334 | Western | N/A | 4.38 | 642 | 16477.917 | 145 | N/A | 0.91 | 232 | | | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 2.18 | | | | | 2.18 | 32 | | | -2.29% | 4.7 |
| 0 | Yes | 2.46 | 0.12 | | | | 2.34 | 127 | | | -0.33% | 3 |
| 0 | Yes | 3.41 | 0.07 | | | | 3.34 | 142 | | | -5.36% | 5.3 |
| 0 | Yes | 5.48 | 0.29 | | | | 5.19 | 142 | | | 0.57% | 7 |
| 0 | Yes | 3.74 | 0.62 | | | | 3.12 | 43 | | | -3.10% | 5 |
| 0 | Yes | 4.48 | 0.18 | | | | 4.3 | 101 | 8776.250 | 1785 | 2.79% | 7 |
| 0 | Yes | 3.84 | 0.12 | | | | 3.72 | 148 | | | -4.76% | 5.6 |
| 0 | Yes | 23.99 | | | | | 23.99 | 101 | 80666.633 | 1961 | 2.99% | 6.2 |
| 0 | Yes | 3.94 | 0.53 | | | | 3.41 | 42 | | | -25.54% | 7.2 |
| 0 | Yes | 3 | 1.48 | | | | 1.52 | 7 | 29708.267 | 1696 | 4.60% | 6.6 |
| 0 | Yes | 4.71 | 0.52 | | | | 4.19 | 56 | 255103.083 | 2145 | 7.32% | 8.8 |
| 0 | Yes | 5.11 | 3.27 | | | | 1.84 | 2 | 350207.450 | 6179 | 0.66% | 7.6 |
| 0 | Yes | 3.39 | 3.06 | | | | 0.33 | | | | 1.23% | 3.3 |
| 0 | Yes | 3.96 | 0.33 | | | | 3.63 | 159 | | | 1.43% | 6.4 |
| 0 | Yes | 1.71 | 0.04 | | | | 1.67 | 45 | | | -7.54% | 3.8 |
| 0 | Yes | 1.36 | 0.05 | | | | 1.31 | 15 | | | -4.29% | 2.9 |
| 0 | Yes | 3.03 | 0.16 | | | | 2.87 | 144 | 45826.450 | 1223 | -32.46% | 3.1 |
| 0 | Yes | 3.2 | 0.12 | | | | 3.08 | 73 | 9600.500 | 910 | -4.05% | 7.1 |
| 0 | Yes | 2.06 | 0.44 | | | | 1.62 | 32 | | | 20.72% | 6.7 |
| 0 | Yes | 2.39 | 0.34 | | | | 2.05 | 38 | | | 0.00% | 3.7 |
| 0 | Yes | 0.58 | 0.58 | | | | | | 1444.250 | 15 | 4.65% | 0.9 |
| 0 | Yes | 4.05 | 3.73 | | | | 0.32 | 3 | 59994.183 | 1429 | 38.43% | 6.7 |
| 0 | Yes | 1.18 | 1.18 | | | | | | | | 42.86% | 0.1 |
| 0 | Yes | 0.93 | 0.93 | | | | | | | | 66.67% | 0.1 |
| 0 | Yes | 1.09 | 1.09 | | | | | | | | 42.86% | 0.1 |
| 0 | Yes | 2.11 | 2.11 | | | | | | | | 214.96% | 4 |
| 0 | Yes | 2.93 | 2.59 | 1 | | | 0.34 | 1 | 17228.867 | 508 | -8.81% | 2.9 |
| 0 | Yes | 1.52 | 1.33 | | | | 0.19 | 32 | | | -18.03% | 1.5 |
| 0 | Yes | 3.75 | 0.1 | | | | 3.65 | 30 | | | 20.37% | 3.9 |
| 0 | Yes | 2.65 | 0.11 | | | | 2.54 | 13 | | | 40.04% | 6.4 |
| 0 | Yes | 5.94 | 0.37 | | | | 5.57 | 53 | 165951.017 | 2716 | 18.31% | 8.4 |
| 0 | Yes | 1.32 | 0.07 | | | | 1.25 | 6 | | | 27.05% | 3.1 |
| 0 | Yes | 1.41 | 0.07 | | | | 1.34 | 28 | 38129.700 | 603 | -0.29% | 3.4 |
| 0 | Yes | 2.67 | 0.06 | | | | 2.61 | 129 | 167400.850 | 2352 | -2.33% | 4.2 |
| 0 | Yes | 4.83 | 0.2 | | | | 4.63 | 160 | | | -0.89% | 6.7 |
| 0 | Yes | 3.88 | 0.11 | | | | 3.77 | 101 | 58418.500 | 1362 | 7.06% | 4.7 |
| 0 | Yes | 1.89 | 0.06 | | | | 1.83 | 60 | | | 0.38% | 5.3 |
| 0 | Yes | 2.26 | 0.19 | | | | 2.07 | 80 | 16933.000 | 492 | -14.61% | 3.8 |
| 0 | Yes | 2.39 | 0.31 | | | | 2.08 | 68 | | | -3.85% | 5.5 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13335 | Western | N/A | 1.39 | 33 | 246.767 | 2 | N/A | 2.25 | 28 | | | 0 |
| 13336 | Western | N/A | 2.43 | 54 | 5262.783 | 10 | N/A | 2.94 | 207 | 227.317 | 1 | 0 |
| 13337 | Western | N/A | 2.74 | 230 | 23483.133 | 190 | N/A | 4.66 | 1969 | 16590.017 | 109 | 0 |
| 13338 | Western | N/A | 3.49 | 135 | 5208.517 | 17 | N/A | 2.24 | 233 | 4476.417 | 49 | 0 |
| 13339 | Western | N/A | 0.48 | 3 | 129587.750 | 1883 | N/A | 5.5 | 1224 | 10952.600 | 46 | 0 |
| 13340 | South Hillsborough | N/A | 1.41 | 30 | 588.433 | 14 | N/A | 8.11 | 1039 | | | 0 |
| 13341 | South Hillsborough | N/A | 3.57 | 95 | 820983.100 | 183 | N/A | 6.76 | 670 | | | 0 |
| 13342 | South Hillsborough | N/A | 8.24 | 399 | 2054.117 | 10 | N/A | 8.39 | 884 | 449.300 | 1 | 0 |
| 13343 | South Hillsborough | N/A | 2.21 | 51 | 1441.400 | 48 | N/A | 11.18 | 1339 | 11568.450 | 215 | 0 |
| 13344 | South Hillsborough | N/A | 0.5 | 19 | 64.233 | 1 | N/A | 1.16 | 265 | 19.800 | 1 | 0 |
| 13346 | South Hillsborough | N/A | 0.68 | 59 | 12847.067 | 55 | N/A | 9.72 | 1451 | 4828.217 | 35 | 0 |
| 13348 | Central | N/A | 3.74 | 653 | 5147.000 | 197 | N/A | 5.78 | 1782 | 779.917 | 10 | 0 |
| 13349 | Central | N/A | 0.09 | | | | N/A | 0.1 | 3 | | | 0 |
| 13350 | Central | N/A | 0.15 | 69 | 52.400 | 1 | N/A | 1.84 | 386 | 6874.967 | 80 | 0 |
| 13351 | Central | N/A | 2.8 | 454 | 25746.217 | 526 | N/A | 5.32 | 1397 | 89.867 | 1 | 0 |
| 13352 | Central | N/A | 0.74 | 132 | 6347.100 | 71 | N/A | 5.81 | 1692 | 31704.200 | 100 | 0 |
| 13353 | Central | N/A | | | | | N/A | 1 | 97 | | | 0 |
| 13354 | Central | N/A | 1.4 | 21 | 50636.883 | 746 | N/A | 7.59 | 1763 | 46.867 | 1 | 0 |
| 13355 | Central | N/A | | | | | N/A | 0.1 | 4 | | | 0 |
| 13358 | Western | N/A | 4.26 | 954 | 27851.017 | 171 | N/A | 1.43 | 583 | | | 0 |
| 13359 | Western | N/A | 6.09 | 671 | 92408.700 | 2352 | N/A | 2.12 | 177 | 119146.850 | 771 | 0 |
| 13360 | Western | N/A | 0.08 | 9 | | | N/A | 0.02 | 47 | | | 0 |
| 13362 | Central | N/A | | | | | N/A | 0.82 | 232 | | | 0 |
| 13363 | Central | N/A | | | | | N/A | 0.01 | | | | 0 |
| 13364 | Central | N/A | 0.09 | | | | N/A | 0.34 | 301 | | | 0 |
| 13365 | Central | N/A | 2.04 | 343 | 13949.167 | 241 | N/A | 7.69 | 919 | | | 0 |
| 13366 | Central | N/A | | | | | N/A | 0.58 | 6 | | | 0 |
| 13367 | Central | N/A | 0.01 | | | | N/A | 0.71 | 27 | | | 0 |
| 13368 | Central | N/A | | | | | N/A | | | | | 0 |
| 13369 | Central | N/A | | | | | N/A | 0 | | | | 0 |
| 13370 | Winter Haven | N/A | 8.08 | 764 | 15966.767 | 108 | N/A | 4.72 | 505 | 3700.200 | 71 | 0 |
| 13371 | Winter Haven | N/A | 7.2 | 446 | 3945.800 | 19 | N/A | 7.23 | 722 | 3382.400 | 28 | 0 |
| 13372 | Winter Haven | N/A | 2.37 | 236 | 1229.733 | 10 | N/A | 1.15 | 56 | | | 0 |
| 13373 | Winter Haven | N/A | 18.76 | 1754 | 174980.617 | 2258 | N/A | 4.75 | 516 | | | 0 |
| 13375 | Western | N/A | | | | | N/A | 0.02 | | | | 0 |
| 13376 | Western | N/A | | | | | N/A | 0.3 | 18 | | | 0 |
| 13377 | Western | N/A | 4.12 | 932 | 22206.417 | 1532 | N/A | 2 | 168 | | | 0 |
| 13378 | Western | N/A | | | | | N/A | | | | | 0 |

Tampa Electric Company

150

March 2023

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13379 | Western | N/A | | | | | N/A | 0.29 | | | | 0 |
| 13380 | Western | N/A | | | | | N/A | 0.06 | 400 | | | 0 |
| 13381 | Western | N/A | | | | | N/A | 0.21 | 2 | | | 0 |
| 13382 | Western | N/A | | | | | N/A | 0.26 | | | | 0 |
| 13383 | Western | N/A | | | 140.283 | 1 | N/A | 0.91 | 7 | | | 0 |
| 13384 | Western | N/A | | | | | N/A | 0.01 | 8 | | | 0 |
| 13385 | Western | N/A | | | | | N/A | | | | | 0 |
| 13388 | Plant City | N/A | 17.26 | 473 | 23053.767 | 180 | N/A | 8.44 | 176 | 6497.583 | 55 | 0 |
| 13389 | Plant City | N/A | 17.23 | 923 | 37309.200 | 164 | N/A | 1.58 | 56 | 273.800 | 1 | 0 |
| 13390 | Plant City | N/A | 33.63 | 1171 | 301565.617 | 3586 | N/A | 4.73 | 390 | 201.017 | 2 | 0 |
| 13391 | Plant City | N/A | 47.88 | 1140 | 42361.767 | 367 | N/A | 7.01 | 350 | 739.467 | 16 | 0 |
| 13397 | Central | N/A | 0.33 | 61 | 959.150 | 42 | N/A | 0.31 | 45 | | | 0 |
| 13398 | Central | N/A | 0.47 | 14 | | | N/A | 1.27 | 1450 | | | 0 |
| 13399 | Central | N/A | 0.8 | 39 | | | N/A | 0.13 | 15 | 100.700 | 1 | 0 |
| 13400 | Central | N/A | 2.23 | 111 | | | N/A | 1.38 | 1352 | | | 0 |
| 13405 | Western | N/A | 9.25 | 183 | 33934.183 | 235 | N/A | 2.31 | 114 | 7267.333 | 17 | 0 |
| 13406 | Western | N/A | 1.37 | 28 | 1385.917 | 25 | N/A | 5.94 | 272 | 2536.983 | 27 | 0 |
| 13412 | Plant City | N/A | 1.22 | 95 | 2832.200 | 60 | N/A | 0.03 | 1 | | | 0 |
| 13414 | Plant City | N/A | 9.4 | 711 | 78851.283 | 995 | N/A | 1.73 | 116 | | | 0 |
| 13417 | Central | N/A | 4.86 | 642 | 22161.883 | 429 | N/A | 1.34 | 65 | | | 0 |
| 13418 | Central | N/A | 8.52 | 1156 | 92563.433 | 1054 | N/A | 2.26 | 272 | | | 0 |
| 13419 | Central | N/A | 10.58 | 1409 | 83111.283 | 968 | N/A | 0.62 | 68 | 340.767 | 1 | 0 |
| 13420 | Central | N/A | 3.86 | 449 | 1862.733 | 27 | N/A | 5.5 | 1480 | 30343.750 | 241 | 0 |
| 13422 | Dade City | N/A | 28.78 | 930 | 124293.483 | 1475 | N/A | 11.53 | 445 | 2883.000 | 37 | 0 |
| 13423 | Dade City | N/A | 28.17 | 645 | 10690.050 | 76 | N/A | 7.72 | 531 | | | 0 |
| 13425 | Western | N/A | 1.32 | 4 | 808.300 | 5 | N/A | 14.96 | 1628 | 6882.333 | 44 | 0 |
| 13426 | Western | N/A | 5.75 | 393 | 33287.367 | 483 | N/A | 12.11 | 1353 | 16889.467 | 201 | 0 |
| 13427 | Western | N/A | 0 | 1 | 559.533 | 2 | N/A | 3.95 | 290 | 21253.067 | 79 | 0 |
| 13428 | Western | N/A | 0.83 | 48 | 10781.883 | 217 | N/A | 9.25 | 1057 | 20260.483 | 66 | 0 |
| 13431 | Dade City | N/A | 72.32 | 723 | 108379.683 | 1047 | N/A | 28.3 | 509 | 4506.417 | 35 | 0 |
| 13432 | Dade City | N/A | 3.81 | 55 | 59718.533 | 1071 | N/A | 16.55 | 723 | 13537.433 | 77 | 0 |
| 13433 | Eastern | N/A | 8.91 | 268 | 6744.917 | 189 | N/A | 3.6 | 257 | | | 0 |
| 13434 | Eastern | N/A | 9.77 | 839 | 81729.300 | 858 | N/A | 4.37 | 576 | | | 0 |
| 13435 | Eastern | N/A | 8.23 | 369 | 18195.550 | 99 | N/A | 1.93 | 377 | 92.933 | 1 | 0 |
| 13436 | Eastern | N/A | 11.71 | 649 | 160126.433 | 2620 | N/A | 5.4 | 485 | 11604.767 | 107 | 0 |
| 13438 | South Hillsborough | N/A | 1 | 99 | 5817.267 | 66 | N/A | 22.71 | 2986 | 7747.217 | 21 | 0 |
| 13439 | South Hillsborough | N/A | 2.8 | 311 | 15641.083 | 155 | N/A | 7.25 | 509 | 2983.283 | 73 | 0 |
| 13440 | South Hillsborough | N/A | 2.43 | 1 | 236.583 | 1 | N/A | 20.49 | 1844 | 6150.833 | 25 | 0 |
| 13442 | Winter Haven | N/A | 13.92 | 596 | 111297.100 | 1900 | N/A | 23.84 | 1900 | 21302.533 | 184 | 0 |
| 13443 | Winter Haven | N/A | 9.45 | 608 | 303755.333 | 809 | N/A | 9.8 | 929 | 66975.967 | 310 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 0.98 | 0.98 | | | | | | | | 23.57% | 6.5 |
| 0 | Yes | 0.16 | 0.16 | | | | | | | | -6.25% | 0.3 |
| 0 | Yes | 0.39 | 0.39 | | | | | | | | 15.38% | 0.6 |
| 0 | Yes | 1.12 | 1.12 | | | | | | | | -30.32% | 5.4 |
| 0 | Yes | 0.99 | 0.99 | 2 | | | | | | | 6.71% | 3.5 |
| 0 | Yes | 0.81 | 0.81 | | | | | | | | 3.26% | 3.8 |
| 0 | Yes | 0.02 | 0.02 | | | | | | | | 0.00% | 0 |
| 0 | Yes | 5.05 | 0.88 | | | 4.17 | 114 | 107146.317 | 3053 | | -1.99% | 5.9 |
| 0 | Yes | 6.31 | 0.04 | | | 6.27 | 160 | 434683.167 | 4508 | | -6.61% | 4.8 |
| 0 | Yes | 6.43 | 0.3 | | | 6.13 | 222 | 109637.500 | 1790 | | 5.75% | 6.8 |
| 0 | Yes | 8.97 | 0.24 | | | 8.73 | 187 | 85311.833 | 1649 | | 3.93% | 7.4 |
| 0 | Yes | 1.09 | 0.07 | | | 1.02 | 58 | 2239.467 | 152 | | -13.87% | 2.05 |
| 0 | Yes | 1.77 | 1.52 | 223 | | 0.25 | 3 | | | | -1.18% | 4.18 |
| 0 | Yes | 0.38 | 0.26 | | | 0.12 | 7 | | | | -31.68% | 0.69 |
| 0 | Yes | 2.98 | 1.29 | | | 1.69 | 36 | | | | 1.17% | 4.33 |
| 0 | Yes | 2.96 | 0.53 | | | 2.43 | 26 | | | | 11.11% | 1.8 |
| 0 | Yes | 5.09 | 1.09 | | | 4 | 28 | 25808.850 | 329 | | 6.25% | 3.4 |
| 0 | Yes | 0.64 | 0.06 | | | 0.58 | 19 | | | | -8.33% | 1.1 |
| 0 | Yes | 2.75 | 0.04 | | | 2.71 | 120 | 6039.267 | 952 | | -2.53% | 5.4 |
| 0 | Yes | 3.1 | 0.26 | | | 2.84 | 183 | | | | -0.97% | 5.1 |
| 0 | Yes | 1.84 | 0.11 | | | 1.73 | 153 | | | | 0.49% | 6.11 |
| 0 | Yes | 1.64 | 0.14 | | | 1.5 | 141 | 113154.100 | 3222 | | -1.23% | 7.2 |
| 0 | Yes | 2.09 | 0.08 | | | 2.01 | 134 | | | | -5.89% | 6.23 |
| 0 | Yes | 8.68 | 0.26 | | | 8.42 | 101 | 114270.150 | 4387 | | -0.51% | 5.8 |
| 0 | Yes | 2.72 | 0.19 | | | 2.53 | 62 | 76367.683 | 4574 | | 1.35% | 4.5 |
| 0 | Yes | 2.64 | 1.05 | | | 1.59 | 7 | 185340.117 | 3260 | | 1.94% | 6.3 |
| 0 | Yes | 1.15 | 0.07 | | | 1.08 | 16 | | | | 2.38% | 7.3 |
| 0 | Yes | 0.17 | 0.08 | | | 0.09 | | | | | 1.56% | 1.3 |
| 0 | Yes | 3.33 | 0.78 | | 38975.533 | 1316 | 2.55 | 65 | 298798.350 | 4257 | -13.96% | 4.5 |
| 0 | Yes | 15.64 | 4.98 | | | 10.66 | 95 | 164972.083 | 2620 | | -3.69% | 6 |
| 0 | Yes | 3.39 | 1.08 | | | 2.31 | 41 | 131349.917 | 1629 | | -1.27% | 6.2 |
| 0 | Yes | 3.63 | 0.37 | | | 3.26 | 47 | | | | 4.14% | 7.3 |
| 0 | Yes | 4.29 | 0.1 | | | 4.19 | 209 | 3395.167 | 1567 | | 0.00% | 6.5 |
| 0 | Yes | 3.75 | 0.1 | | | 3.65 | 54 | 9094.800 | 792 | | -16.67% | 4 |
| 0 | Yes | 4.65 | 0.12 | | | 4.53 | 200 | 95625.383 | 2761 | | 11.85% | 6.7 |
| 0 | Yes | 5.51 | 3.64 | | | 1.87 | 12 | 124553.083 | 3095 | | 1.03% | 8.8 |
| 0 | Yes | 4.17 | 0.71 | | | 3.46 | 158 | 5836.950 | 981 | | -11.37% | 4.6 |
| 0 | Yes | 8.3 | 2.43 | | | 5.87 | 17 | 131888.900 | 1794 | | 20.36% | 9.4 |
| 0 | Yes | 2.83 | 0.13 | | | 2.7 | 76 | 219678.400 | 4128 | | -4.67% | 10 |
| 0 | Yes | 3.19 | 0.05 | | | 3.14 | 70 | 7185.333 | 1585 | | -5.31% | 6.6 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13444 | Winter Haven | N/A | 4.01 | 344 | 14469.233 | 124 | N/A | 1.6 | 207 | 13015.800 | 42 | 0 |
| 13446 | Western | N/A | 0 | 4 | | | N/A | 0.69 | 89 | | | 0 |
| 13447 | Western | N/A | 1.64 | 53 | 4877.167 | 24 | N/A | 1.15 | 51 | | | 0 |
| 13448 | Western | N/A | 1.32 | 101 | 750.467 | 11 | N/A | 2.07 | 472 | | | 0 |
| 13449 | Western | N/A | 2.63 | 248 | 6234.033 | 59 | N/A | 1.46 | 177 | | | 0 |
| 13450 | Western | N/A | 0.6 | 23 | | | N/A | 1.91 | 64 | | | 0 |
| 13451 | Western | N/A | 0.11 | 1 | | | N/A | 2.47 | 96 | | | 0 |
| 13452 | Western | N/A | 0.2 | 7 | 165.100 | 1 | N/A | 0.19 | 5 | | | 0 |
| 13453 | Western | N/A | 0.14 | 4 | 14.383 | 1 | N/A | 4.51 | 29 | | | 0 |
| 13454 | Eastern | N/A | 3.19 | 197 | 793.250 | 12 | N/A | 14.32 | 1262 | 11339.900 | 119 | 0 |
| 13455 | Eastern | N/A | 2.9 | 205 | 681.750 | 18 | N/A | 3.23 | 772 | 645.483 | 5 | 0 |
| 13456 | Eastern | N/A | 1.63 | 150 | 4773.900 | 45 | N/A | 3.08 | 808 | 473.667 | 2 | 0 |
| 13457 | Eastern | N/A | 2.21 | 108 | 2725.150 | 39 | N/A | 5.31 | 691 | 10502.367 | 86 | 0 |
| 13458 | Eastern | N/A | 15.14 | 464 | 28330.833 | 230 | N/A | 4.42 | 114 | | | 0 |
| 13459 | Eastern | N/A | 10.41 | 393 | 20411.317 | 167 | N/A | 13.56 | 545 | 15879.017 | 108 | 0 |
| 13460 | Eastern | N/A | 37.62 | 920 | 144112.383 | 1646 | N/A | 3.72 | 238 | 4934.133 | 32 | 0 |
| 13461 | Eastern | N/A | 27.65 | 958 | 60908.317 | 697 | N/A | 13.41 | 293 | 9213.900 | 78 | 0 |
| 13462 | Plant City | N/A | 3.31 | 196 | 3034.417 | 50 | N/A | 11.94 | 761 | 4848.750 | 29 | 0 |
| 13463 | Plant City | N/A | 1.53 | 246 | 16898.100 | 69 | N/A | 0.2 | 14 | | | 0 |
| 13464 | Plant City | N/A | 5.26 | 437 | 23278.617 | 162 | N/A | 2.56 | 189 | 1344.333 | 20 | 0 |
| 13466 | Central | N/A | 2.21 | 179 | 6024.250 | 37 | N/A | 0.84 | 136 | | | 0 |
| 13467 | Central | N/A | | | | | N/A | 0.24 | 3 | | | 0 |
| 13468 | Central | N/A | 5.66 | 653 | 68080.067 | 667 | N/A | 2.87 | 729 | 9396.067 | 91 | 0 |
| 13469 | Central | N/A | 2 | 100 | 8969.133 | 100 | N/A | 7.91 | 706 | 342.600 | 1 | 0 |
| 13470 | Winter Haven | N/A | 35.3 | 1930 | 61388.267 | 454 | N/A | 8.93 | 477 | 912.900 | 2 | 0 |
| 13471 | Winter Haven | N/A | 4.49 | 434 | 12728.267 | 72 | N/A | 4.87 | 521 | 4988.617 | 60 | 0 |
| 13473 | Winter Haven | N/A | 12.99 | 890 | 206487.700 | 1416 | N/A | 11.53 | 434 | 4103.050 | 12 | 0 |
| 13479 | Winter Haven | N/A | 9.02 | 450 | 55009.417 | 982 | N/A | 4.47 | 339 | 6112.950 | 27 | 0 |
| 13480 | Western | N/A | 0.75 | 9 | 73859.100 | 252 | N/A | 11.48 | 1602 | 4841.583 | 35 | 0 |
| 13481 | Western | N/A | | | 13947.150 | 111 | N/A | 6.64 | 750 | 35631.383 | 384 | 0 |
| 13482 | Western | N/A | 0.88 | 11 | 829.133 | 7 | N/A | 15.66 | 1576 | 11798.467 | 94 | 0 |
| 13483 | Western | N/A | 2.79 | 356 | 33976.650 | 600 | N/A | 15.24 | 1370 | 40648.750 | 724 | 0 |
| 13484 | Western | N/A | 0.18 | 4 | 1428.183 | 3 | N/A | 11.23 | 1447 | 18960.750 | 180 | 0 |
| 13485 | Western | N/A | 2.91 | 120 | 50405.300 | 333 | N/A | 8 | 772 | 11723.800 | 89 | 0 |
| 13488 | South Hillsborough | N/A | 0.91 | 83 | 168328.117 | 1670 | N/A | 19 | 2512 | 23165.717 | 106 | 0 |
| 13489 | South Hillsborough | N/A | 6.14 | 259 | 50900.083 | 1074 | N/A | 3.73 | 192 | 13659.400 | 52 | 0 |
| 13490 | Western | N/A | 2.85 | 426 | 39682.533 | 170 | N/A | 3.54 | 419 | | | 0 |
| 13491 | Western | N/A | 0.86 | 54 | 1399.150 | 11 | N/A | 12.49 | 1663 | 27950.083 | 289 | 0 |
| 13492 | Western | N/A | 5.23 | 559 | 53493.833 | 600 | N/A | 2.53 | 235 | 401.867 | 1 | 0 |
| 13493 | Western | N/A | 2.13 | 255 | 8230.633 | 82 | N/A | 3.5 | 323 | | | 0 |

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 2.45 | 0.19 | | | | 2.26 | 113 | | | -6.54% | 3 |
| 0 | Yes | 1.25 | 1.25 | | | | | | | | -3.45% | 2.8 |
| 0 | Yes | 0.96 | 0.13 | | | | 0.83 | 17 | | | -12.48% | 5.4 |
| 0 | Yes | 1.15 | 0.68 | | | | 0.47 | 17 | | | -14.47% | 2.6 |
| 0 | Yes | 1.73 | 0.94 | | | | 0.79 | 26 | | | -10.23% | 4.3 |
| 0 | Yes | 2.2 | 1 | | | | 1.2 | 47 | | | 0.16% | 6.2 |
| 0 | Yes | 1.21 | 0.27 | | | | 0.94 | 16 | | | 0.24% | 4.1 |
| 0 | Yes | 0.76 | 0.15 | | | | 0.61 | 30 | | | -13.46% | 0.9 |
| 0 | Yes | 4.36 | 3.89 | 1 | | | 0.47 | 11 | | | 5.26% | 5.8 |
| 0 | Yes | 2.32 | 0.22 | | | | 2.1 | 42 | | | -10.64% | 6.3 |
| 0 | Yes | 2.12 | 0.13 | | | | 1.99 | 37 | | | 1.99% | 4.1 |
| 0 | Yes | 2.47 | 0.7 | | | | 1.77 | 33 | | | 6.95% | 4 |
| 0 | Yes | 2.57 | 0.07 | | | | 2.5 | 69 | | | -15.11% | 4.1 |
| 0 | Yes | 8.27 | 0.59 | | | | 7.68 | 95 | 703.500 | 630 | 8.84% | 3.2 |
| 0 | Yes | 8 | 3.28 | | | | 4.72 | 101 | 40233.200 | 1027 | 4.76% | 5.5 |
| 0 | Yes | 7.27 | 0.12 | | | | 7.15 | 60 | 114025.300 | 2417 | 2.00% | 5.1 |
| 0 | Yes | 7.21 | 0.41 | | | | 6.8 | 98 | 1435.350 | 1367 | -2.53% | 7.7 |
| 0 | Yes | 4.1 | 0.49 | | | | 3.61 | 80 | | | 3.75% | 9.4 |
| 0 | Yes | 2.94 | 0.02 | | | | 2.92 | 64 | | | 1.27% | 2.4 |
| 0 | Yes | 4.32 | 0.1 | | | | 4.22 | 121 | 44893.617 | 1499 | 13.51% | 10.5 |
| 0 | Yes | 1.76 | 0.12 | | | | 1.64 | 63 | | | 9.41% | 5.35 |
| 0 | Yes | 1.9 | 1.88 | | | | 0.02 | | | | -2.33% | 2.52 |
| 0 | Yes | 2.67 | 0.1 | | | | 2.57 | 95 | | | 2.83% | 4.73 |
| 0 | Yes | 4.04 | 0.49 | | | | 3.55 | 50 | | | 8.56% | 8.12 |
| 0 | Yes | 6.47 | 0.26 | | | | 6.21 | 133 | | | 11.48% | 10.1 |
| 0 | Yes | 4.08 | 0.61 | | | | 3.47 | 76 | 81305.267 | 1980 | -5.53% | 4.1 |
| 0 | Yes | 2.64 | 0.04 | | | | 2.6 | 61 | | | -3.45% | 5.6 |
| 0 | Yes | 4.76 | 0.05 | | | | 4.71 | 90 | | | 5.60% | 6.6 |
| 0 | Yes | 0.96 | 0.02 | | | | 0.94 | 5 | 14158.733 | 1612 | -8.73% | 4.6 |
| 0 | Yes | 5.63 | 2.62 | 1 | | | 3.01 | 3 | 75339.433 | 3019 | -3.85% | 3.5 |
| 0 | Yes | 2.61 | 0.74 | | | | 1.87 | 6 | 149111.167 | 1586 | -0.99% | 7 |
| 0 | Yes | 1.97 | 1.67 | | | | 0.3 | 4 | | | 37.05% | 9.1 |
| 0 | Yes | 4.06 | 1 | | | | 3.06 | 24 | 69765.167 | 1618 | -8.91% | 4.6 |
| 0 | Yes | 2.58 | 0.19 | | | | 2.39 | 19 | | | 0.29% | 6.8 |
| 0 | Yes | 3.38 | 0.84 | | | | 2.54 | 205 | | | 2.07% | 6.9 |
| 0 | Yes | 4.56 | 0.81 | | | | 3.75 | 69 | | | 1.88% | 3.8 |
| 0 | Yes | 1.93 | 0.07 | | | | 1.86 | 94 | | | 12.22% | 4.5 |
| 0 | Yes | 3.06 | 0.21 | | | | 2.85 | 55 | 202524.133 | 3560 | 4.45% | 5.4 |
| 0 | Yes | 2.02 | 0.28 | | | | 1.74 | 46 | | | 3.74% | 6.1 |
| 0 | Yes | 2.09 | 0.49 | | | | 1.6 | 92 | 83130.450 | 1342 | 0.35% | 2.9 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13494 | South Hillsborough | N/A | 0.33 | 2 | 58729.683 | 521 | N/A | 3.49 | 415 | | | 0 |
| 13495 | Eastern | N/A | 2.61 | 204 | 4611.383 | 97 | N/A | 10 | 1159 | 1074.133 | 16 | 0 |
| 13496 | Central | N/A | 1.1 | 70 | 8327.900 | 20 | N/A | 1.07 | 392 | | | 0 |
| 13497 | Central | N/A | 0.11 | 4 | | | N/A | 1.26 | 131 | | | 0 |
| 13498 | Central | N/A | | | | | N/A | 0.4 | | | | 0 |
| 13499 | Central | N/A | 0.04 | 2 | 535.267 | 4 | N/A | 0.6 | 47 | | | 0 |
| 13500 | Eastern | N/A | | | | | N/A | | | | | 0 |
| 13501 | Eastern | N/A | 0.92 | 13 | 2921.017 | 23 | N/A | 1.95 | 61 | 3198.383 | 42 | 0 |
| 13502 | Eastern | N/A | 3.79 | 191 | 36801.267 | 273 | N/A | 9.73 | 1631 | 11674.450 | 166 | 0 |
| 13504 | Eastern | N/A | 0.13 | 4 | 1.583 | 1 | N/A | 1.27 | 14 | | | 0 |
| 13505 | Eastern | N/A | 3.26 | 181 | 26895.000 | 215 | N/A | 5.55 | 893 | 4739.583 | 25 | 0 |
| 13506 | Eastern | N/A | 2.8 | 88 | 9457.983 | 242 | N/A | 4.97 | 590 | 7545.433 | 49 | 0 |
| 13507 | Eastern | N/A | 0.05 | 1 | | | N/A | 1.87 | 34 | | | 0 |
| 13509 | Eastern | N/A | 6.55 | 274 | 4090.283 | 292 | N/A | 14.58 | 1771 | 2553.383 | 37 | 0 |
| 13510 | Western | N/A | 3.12 | 336 | 12828.667 | 43 | N/A | 9.49 | 1147 | 74.500 | 1 | 0 |
| 13511 | Western | N/A | 3.26 | 386 | 17666.883 | 73 | N/A | 4.07 | 300 | | | 0 |
| 13512 | Western | N/A | 3.5 | 429 | 120119.083 | 1214 | N/A | 8.04 | 1382 | 329.700 | 2 | 0 |
| 13513 | Western | N/A | 0.85 | 25 | 588.417 | 3 | N/A | 1.55 | 246 | | | 0 |
| 13514 | Western | N/A | 1.85 | 233 | 10452.283 | 121 | N/A | 3.42 | 347 | 18571.617 | 32 | 0 |
| 13516 | Western | N/A | 4.03 | 480 | 10699.950 | 72 | N/A | 5.04 | 367 | 7655.667 | 68 | 0 |
| 13517 | Western | N/A | 4.19 | 438 | 54727.233 | 313 | N/A | 3.37 | 1023 | | | 0 |
| 13518 | Western | N/A | 0.27 | 23 | | | N/A | 0.2 | 3 | | | 0 |
| 13519 | Western | N/A | 0.67 | 33 | | | N/A | 0.12 | 89 | | | 0 |
| 13520 | Western | N/A | 1.16 | 117 | 429.750 | 3 | N/A | 2.85 | 419 | 169.450 | 3 | 0 |
| 13521 | Western | N/A | 0.01 | | | | N/A | 1.89 | 24 | | | 0 |
| 13522 | Western | N/A | 10.91 | 1304 | 164250.617 | 2114 | N/A | 1.4 | 874 | 9647.533 | 40 | 0 |
| 13523 | Western | N/A | 6.85 | 810 | 14055.950 | 143 | N/A | 1.56 | 695 | 4267.233 | 38 | 0 |
| 13524 | Western | N/A | 0.94 | 119 | | | N/A | 1.25 | 103 | 13564.300 | 78 | 0 |
| 13526 | Western | N/A | | | | | N/A | | | | | 0 |
| 13530 | Western | N/A | 5.41 | 867 | 55813.500 | 291 | N/A | | | | | 0 |
| 13531 | Western | N/A | 2.39 | 61 | 524.633 | 6 | N/A | 4.2 | 164 | 687.317 | 2 | 0 |
| 13532 | Western | N/A | 4.26 | 358 | 569.133 | 7 | N/A | 1.04 | 78 | 429.350 | 1 | 0 |
| 13533 | Western | N/A | 2.6 | 292 | 2917.983 | 58 | N/A | 9.13 | 1577 | 2064.800 | 48 | 0 |
| 13535 | Western | N/A | 5.22 | 290 | 81806.317 | 654 | N/A | 15.91 | 1832 | 35864.267 | 334 | 0 |
| 13538 | Western | N/A | 0.23 | 8 | 3328.583 | 42 | N/A | 13.68 | 908 | 5733.650 | 43 | 0 |
| 13539 | Western | N/A | 0.62 | 11 | 323.783 | 1 | N/A | 12.44 | 1067 | 4410.600 | 36 | 0 |
| 13540 | Western | N/A | 0.2 | 4 | 6707.100 | 42 | N/A | 6.83 | 698 | 5616.400 | 38 | 0 |
| 13541 | Western | N/A | | | | | N/A | 15.15 | 999 | 2136.583 | 41 | 0 |
| 13544 | Western | N/A | 0.65 | 53 | 3338.067 | 7 | N/A | 5.17 | 678 | | | 0 |
| 13546 | Central | N/A | 6.63 | 302 | 3741.300 | 34 | N/A | 3.2 | 50 | 122.900 | 1 | 0 |
| 13547 | Central | N/A | 4 | 306 | 376.033 | 2 | N/A | 1.79 | 218 | | | 0 |
| 13551 | Central | N/A | | | | | N/A | | | | | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 2.63 | 1.03 | | | | 1.6 | 7 | 7240.800 | 168 | 42.22% | 3.2 |
| 0 | Yes | 3.44 | 2.05 | | | | 1.39 | 40 | | | 6.54% | 4.4 |
| 0 | Yes | 1.93 | 0.09 | | | | 1.84 | 15 | | | 11.07% | 2.81 |
| 0 | Yes | 3.52 | 2.41 | | | | 1.11 | 4 | | | 16.74% | 7.95 |
| 0 | Yes | 0.77 | 0.77 | | | | | | | | 27.70% | 4.84 |
| 0 | Yes | 3.33 | 1.67 | | | | 1.66 | 2 | | | 9.70% | 6.67 |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 1.84 | 0.21 | | | | 1.63 | 7 | 6820.267 | 92 | 31.53% | 7.3 |
| 0 | Yes | 3.59 | 1.15 | | | | 2.44 | 59 | | | -5.41% | 7.7 |
| 0 | Yes | 2.01 | 1.19 | | | | 0.82 | 4 | | | 3.90% | 3.2 |
| 0 | Yes | 2.81 | 1.36 | | | | 1.45 | 39 | | | 1.63% | 5 |
| 0 | Yes | 4.36 | 1.74 | | | | 2.62 | 31 | | | -0.84% | 4.7 |
| 0 | Yes | 1.69 | 1.38 | 1582.700 | 36 | | 0.31 | 1 | | | 2.97% | 4.5 |
| 0 | Yes | 4.1 | 0.74 | | | | 3.36 | 45 | | | -9.87% | 7.4 |
| 0 | Yes | 1.86 | 0.07 | | | | 1.79 | 35 | 80122.883 | 1517 | -1.15% | 6 |
| 0 | Yes | 2.32 | 0.39 | | | | 1.93 | 77 | 34684.000 | 780 | 1.01% | 5 |
| 0 | Yes | 2.27 | 0.29 | | | | 1.98 | 36 | 336743.367 | 3667 | 2.17% | 6.6 |
| 0 | Yes | 0.95 | 0.56 | | | | 0.39 | 7 | | | -17.26% | 3.5 |
| 0 | Yes | 3.42 | 0.11 | | | | 3.31 | 59 | 1806.933 | 616 | -9.77% | 3.6 |
| 0 | Yes | 1.88 | 0.12 | | | | 1.76 | 75 | | | 82.57% | 8.8 |
| 0 | Yes | 1.76 | 0.07 | | | | 1.69 | 20 | 210618.250 | 2955 | 3.17% | 6.5 |
| 0 | Yes | 1.39 | 0.37 | | | | 1.02 | 60 | | | 2.51% | 4.5 |
| 0 | Yes | 1.03 | 0.02 | | | | 1.01 | 61 | | | -65.96% | 0.8 |
| 0 | Yes | 2.23 | 0.52 | | | | 1.71 | 55 | | | -11.83% | 3.8 |
| 0 | Yes | 0.75 | 0.33 | | | | 0.42 | 11 | | | -19.72% | 3.5 |
| 0 | Yes | 3.32 | 1.55 | | | | 1.77 | 195 | | | 5.11% | 7.2 |
| 0 | Yes | 2.96 | 0.23 | | | | 2.73 | 379 | | | 4.40% | 6.4 |
| 0 | Yes | 1.26 | 0.33 | | | | 0.93 | 72 | | | 8.75% | 9.2 |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 0.85 | 0.18 | | | | 0.67 | | | | -5.85% | 3.7 |
| 0 | Yes | 3.05 | 0.84 | | | | 2.21 | 35 | 11003.967 | 167 | 8.37% | 2.2 |
| 0 | Yes | 1.91 | 0.04 | | | | 1.87 | 53 | | | 7.00% | 5.2 |
| 0 | Yes | 3 | 0.07 | | | | 2.93 | 92 | 55104.400 | 3786 | -5.25% | 5.6 |
| 0 | Yes | 2.15 | 0.08 | | | | 2.07 | 91 | | | 0.51% | 7.9 |
| 0 | Yes | 2.41 | 1.07 | 1 | | | 1.34 | 11 | 97888.200 | 1850 | -0.94% | 6.3 |
| 0 | Yes | 2.02 | 0.12 | | | | 1.9 | 8 | | | -21.37% | 3.9 |
| 0 | Yes | 1.96 | 0.08 | | | | 1.88 | 4 | 1440.433 | 1094 | -4.06% | 2.6 |
| 0 | Yes | 1.54 | 1.54 | | | | | | | | 0.19% | 5.3 |
| 0 | Yes | 2.04 | 0.06 | | | | 1.98 | 9 | | | 4.38% | 3.1 |
| 0 | Yes | 5.18 | 0.96 | 4 | | | 4.22 | 78 | 21001.383 | 868 | 6.92% | 9.42 |
| 0 | Yes | 3.45 | 0.16 | | | | 3.29 | 78 | | | 2.27% | 4.51 |
| 0 | Yes | 0.35 | 0.11 | | | | 0.24 | | | | -20.63% | 0.5 |

2022 Annual Reliability Performance Report

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13552 | Central | N/A | 2.73 | 47 | 1837.500 | 14 | N/A | 1.15 | 20 | | | 0 |
| 13553 | Central | N/A | | 2 | | | N/A | 1.21 | 1 | | | 0 |
| 13554 | Central | N/A | | | | | N/A | | | | | 0 |
| 13560 | Central | N/A | | | | | N/A | 0.16 | | | | 0 |
| 13561 | Central | N/A | | | | | N/A | 0.16 | | | | 0 |
| 13562 | Central | N/A | | | | | N/A | 0.38 | | | | 0 |
| 13563 | Central | N/A | | | | | N/A | 0.35 | | | | 0 |
| 13564 | Central | N/A | | | | | N/A | 0.58 | 358 | | | 0 |
| 13565 | Central | N/A | | | | | N/A | 0.39 | 1 | | | 0 |
| 13566 | Central | N/A | | | | | N/A | 1.45 | 609 | | | 0 |
| 13567 | Central | N/A | | | | | N/A | 0.03 | 507 | | | 0 |
| 13572 | Western | N/A | 0.76 | 66 | 5867.733 | 53 | N/A | 9.27 | 947 | 49137.200 | 396 | 0 |
| 13573 | Western | N/A | 0.46 | 5 | 305.033 | 2 | N/A | 10.78 | 1052 | 200.867 | 1 | 0 |
| 13574 | Western | N/A | 2.81 | 230 | 14261.250 | 160 | N/A | 5.87 | 604 | 638.533 | 8 | 0 |
| 13575 | Western | N/A | 0.45 | 6 | 399.400 | 1 | N/A | 5.69 | 600 | 18855.033 | 188 | 0 |
| 13576 | Eastern | N/A | 2.9 | 226 | 8322.567 | 47 | N/A | 14.59 | 1445 | 21588.083 | 199 | 0 |
| 13577 | Eastern | N/A | 3.09 | 231 | 25463.467 | 236 | N/A | 9.16 | 734 | 2987.367 | 40 | 0 |
| 13579 | Eastern | N/A | 6.16 | 188 | 98939.583 | 1198 | N/A | 17.94 | 1383 | 9930.067 | 76 | 0 |
| 13582 | Western | N/A | 5.86 | 174 | 27542.550 | 301 | N/A | 16.16 | 1129 | 19714.567 | 125 | 0 |
| 13583 | Western | N/A | 4.58 | 115 | 6192.433 | 43 | N/A | 6.52 | 380 | 2734.383 | 10 | 0 |
| 13584 | Western | N/A | 0.19 | 1 | 3648.150 | 33 | N/A | 10.34 | 949 | 6320.650 | 58 | 0 |
| 13585 | Western | N/A | 0.51 | 17 | 2269.100 | 29 | N/A | 7.21 | 1403 | | | 0 |
| 13586 | Western | N/A | 7.79 | 184 | 7902.933 | 104 | N/A | 15.99 | 1083 | 300.117 | 11 | 0 |
| 13587 | Western | N/A | 1.53 | 6 | 23430.667 | 530 | N/A | 14.46 | 2242 | 93437.500 | 587 | 0 |
| 13589 | Western | N/A | 0.13 | 3 | 54976.100 | 504 | N/A | 11.53 | 1329 | 116.400 | 1 | 0 |
| 13590 | Central | N/A | 2.72 | 328 | 15264.767 | 127 | N/A | 3.22 | 1232 | 32691.933 | 393 | 0 |
| 13591 | Central | N/A | 7.96 | 1162 | 8496.333 | 77 | N/A | 1.46 | 496 | 3275.533 | 7 | 0 |
| 13592 | Central | N/A | 6.85 | 1057 | 18019.000 | 347 | N/A | 2.57 | 144 | | | 0 |
| 13593 | Central | N/A | 4.65 | 498 | 21519.983 | 329 | N/A | 1.19 | 133 | 209.767 | 1 | 0 |
| 13600 | Central | N/A | 6.17 | 601 | 3390.250 | 52 | N/A | 1.78 | 501 | | | 0 |
| 13601 | Central | N/A | 6.25 | 73 | 4005.433 | 21 | N/A | 4.68 | 151 | | | 0 |
| 13605 | Western | N/A | 2.63 | 356 | 9083.733 | 286 | N/A | 1.76 | 294 | | | 0 |
| 13606 | Western | N/A | 0.75 | 34 | 875.983 | 13 | N/A | 0.39 | 196 | 5278.500 | 81 | 0 |
| 13607 | Western | N/A | | | | | N/A | | | | | 0 |
| 13608 | Western | N/A | | | | | N/A | | 2 | | | 0 |
| 13610 | Western | N/A | 5.8 | 642 | 7400.783 | 213 | N/A | 1.68 | 661 | 51.033 | 1 | 0 |
| 13611 | Western | N/A | 3.33 | 365 | 3859.700 | 40 | N/A | 0.24 | 401 | | | 0 |
| 13612 | Western | N/A | 7.54 | 975 | 29194.033 | 142 | N/A | 1.57 | 357 | | | 0 |
| 13613 | Western | N/A | 5.37 | 723 | 70251.000 | 747 | N/A | 0.86 | 286 | | | 0 |
| 13614 | Western | N/A | | | | | N/A | | | | | 0 |
| 13621 | Western | N/A | 15.6 | 409 | 49789.117 | 316 | N/A | 4.17 | 79 | 3241.817 | 10 | 0 |
| 13622 | Western | N/A | 20.37 | 769 | 102182.967 | 1871 | N/A | 13.18 | 678 | 28900.933 | 162 | 0 |
| 13624 | Western | N/A | 16.08 | 378 | 13557.517 | 121 | N/A | 10.77 | 287 | 2033.533 | 7 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 1.95 | 0.06 | | | | 1.89 | 4 | | | 1.75% | 5.24 |
| 0 | Yes | 0.6 | 0.6 | | | | | | | | 24.84% | 5.73 |
| 0 | Yes | 0.34 | 0.34 | | | | | | | | -38.04% | 2.85 |
| 0 | Yes | 2.33 | 2.33 | | | | | | | | 1.04% | 1.94 |
| 0 | Yes | 3.73 | 3.73 | | | | | | | | -8.47% | 2.27 |
| 0 | Yes | 2.89 | 2.89 | | | | | | | | 6.98% | 2.76 |
| 0 | Yes | 2.24 | 2.24 | | | | | | | | 0.91% | 2.21 |
| 0 | Yes | 2.16 | 2.16 | | | | | | | | 22.06% | 3.43 |
| 0 | Yes | 2.69 | 2.69 | | | | | | | | 0.92% | 2.19 |
| 0 | Yes | 1.08 | 1.08 | | | | | | 21790.067 | 608 | -10.45% | 1.2 |
| 0 | Yes | 1.06 | 1.06 | | | | | | | | -1.23% | 0.8 |
| 0 | Yes | 1.23 | 0.31 | | | | 0.92 | 9 | | | -5.61% | 3.7 |
| 0 | Yes | 1.02 | 0.27 | | | | 0.75 | 5 | | | 1.58% | 4.5 |
| 0 | Yes | 1.89 | 0.15 | | | | 1.74 | 54 | | | -3.15% | 4 |
| 0 | Yes | 1.04 | 0.12 | | | | 0.92 | 16 | | | -2.72% | 2.5 |
| 0 | Yes | 4.8 | 0.4 | | | | 4.4 | 134 | | | 0.66% | 7.6 |
| 0 | Yes | 3.35 | 0.02 | | | | 3.33 | 87 | | | -1.08% | 4.6 |
| 0 | Yes | 3.33 | 0.15 | | | | 3.18 | 86 | | | -2.19% | 7.6 |
| 0 | Yes | 5.65 | 1.88 | 1 | 84171.750 | 1335 | 3.77 | 37 | 19992.250 | 1895 | 1.10% | 9.2 |
| 0 | Yes | 3.11 | 0.22 | | | | 2.89 | 10 | | | -1.01% | 4.9 |
| 0 | Yes | 2.14 | 0.05 | | | | 2.09 | 7 | 101766.200 | 956 | 133.73% | 9.7 |
| 0 | Yes | 1.65 | 0.44 | | 159897.833 | 1430 | 1.21 | 10 | | | 4.45% | 6.1 |
| 0 | Yes | 3.5 | 0.86 | | | | 2.64 | 29 | 123700.000 | 1237 | 0.89% | 6.8 |
| 0 | Yes | 2.85 | 1.05 | | | | 1.8 | 7 | 29140.000 | 2256 | -7.85% | 7.4 |
| 0 | Yes | 4.98 | 2.2 | | | | 2.78 | 8 | | | 27.69% | 8.9 |
| 0 | Yes | 3.26 | 0.03 | | | | 3.23 | 182 | 148034.767 | 3299 | 4.63% | 6.1 |
| 0 | Yes | 3.76 | 0.12 | | | | 3.64 | 248 | 131937.000 | 1791 | -40.56% | 6.17 |
| 0 | Yes | 2.03 | 0.13 | | | | 1.9 | 109 | | | 53.64% | 7.39 |
| 0 | Yes | 2.56 | 0.14 | | | | 2.42 | 122 | | | -28.53% | 2.53 |
| 0 | Yes | 1.52 | 0.14 | | | | 1.38 | 54 | | | 4.65% | 6.75 |
| 0 | Yes | 2.06 | 0.05 | | | | 2.01 | 17 | | | 0.00% | |
| 0 | Yes | 0.83 | 0.2 | | | | 0.63 | 18 | | | -3.47% | 2.5 |
| 0 | Yes | 1.44 | 0.05 | | | | 1.39 | 69 | | | -10.26% | 1.4 |
| 0 | Yes | 0 | 0 | | | | | | | | -2.41% | 9.3 |
| 0 | Yes | 0 | 0 | | | | | | | | 0.60% | 13.5 |
| 0 | Yes | 1.24 | 0.23 | | | | 1.01 | 46 | | | 3.39% | 5.8 |
| 0 | Yes | 0.9 | 0.16 | | | | 0.74 | 19 | 175031.900 | 1547 | -4.17% | 2.3 |
| 0 | Yes | 1.36 | 0.14 | | | | 1.22 | 38 | | | -2.34% | 5 |
| 0 | Yes | 1.49 | 0.26 | | | | 1.23 | 92 | | | 7.04% | 3.8 |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 3.1 | 0.02 | | | | 3.08 | 31 | | | 1.12% | 2.7 |
| 0 | Yes | 2.07 | 0.06 | | | | 2.01 | 13 | 51533.067 | 1453 | -1.32% | 9.7 |
| 0 | Yes | 3.37 | 0.04 | | | | 3.33 | 42 | 29210.500 | 705 | 2.94% | 4.2 |

2022 Annual Reliability Performance Report

Tampa Electric Company

159

March 2023

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13630 | Central | N/A | 5.79 | 681 | 10441.950 | 89 | N/A | 1.73 | 302 | | | 0 |
| 13631 | Central | N/A | 5.46 | 428 | 51896.450 | 762 | N/A | 9.77 | 946 | 113.433 | 1 | 0 |
| 13632 | Central | N/A | 5.26 | 494 | 8305.500 | 112 | N/A | 0.56 | 120 | | | 0 |
| 13633 | Central | N/A | 1.97 | 87 | 14529.883 | 37 | N/A | 7.39 | 900 | 13449.200 | 697 | 0 |
| 13635 | Western | N/A | 0.05 | | 324.900 | 9 | N/A | 2.6 | 25 | | | 0 |
| 13636 | Western | N/A | 0.04 | 1 | | | N/A | 0.54 | 8 | | | 0 |
| 13637 | Western | N/A | 1.07 | 48 | | | N/A | 0.89 | 93 | | | 0 |
| 13638 | Western | N/A | 2.15 | 203 | 1394.683 | 17 | N/A | 1.02 | 129 | 653.683 | 13 | 0 |
| 13639 | Western | N/A | | | | | N/A | | | | | 0 |
| 13640 | Western | N/A | | | | | N/A | 2.28 | 8 | | | 0 |
| 13641 | Western | N/A | | | | | N/A | 1.25 | 18 | 460.100 | 2 | 0 |
| 13642 | Western | N/A | | | | | N/A | 0.25 | 2 | 105.500 | 3 | 0 |
| 13643 | Western | N/A | | | | | N/A | 1.58 | 12 | | | 0 |
| 13645 | South Hillsborough | N/A | 1.7 | 22 | 2748.183 | 10 | N/A | 17.52 | 1751 | 82173.167 | 558 | 0 |
| 13646 | South Hillsborough | N/A | 0.16 | 1 | 302.217 | 3 | N/A | 17.77 | 1713 | | | 0 |
| 13647 | South Hillsborough | N/A | 1.21 | 69 | | | N/A | 22.33 | 1895 | | | 0 |
| 13648 | South Hillsborough | N/A | 17.07 | 436 | 64060.400 | 775 | N/A | 16.81 | 1070 | 1617.050 | 12 | 0 |
| 13649 | South Hillsborough | N/A | 4.95 | 311 | 44041.667 | 265 | N/A | 2.68 | 265 | | | 0 |
| 13650 | South Hillsborough | N/A | 0.53 | 18 | 8440.717 | 108 | N/A | 16.99 | 1856 | | | 0 |
| 13651 | South Hillsborough | N/A | 3.2 | 153 | 7343.367 | 77 | N/A | 14.57 | 1655 | 3422.700 | 15 | 0 |
| 13652 | South Hillsborough | N/A | 3.5 | 197 | 952.050 | 7 | N/A | 11.2 | 2714 | 2812.850 | 41 | 0 |
| 13655 | Plant City | N/A | 7.35 | 321 | 7755.650 | 40 | N/A | 7.1 | 697 | 4947.800 | 22 | 0 |
| 13656 | Plant City | N/A | 39.25 | 1129 | 20208.133 | 409 | N/A | 9.3 | 570 | 686.050 | 3 | 0 |
| 13657 | Plant City | N/A | 11.1 | 239 | 6042.550 | 58 | N/A | 2.61 | 90 | | | 0 |
| 13659 | Winter Haven | N/A | 4.52 | 113 | 24053.933 | 512 | N/A | 13.4 | 1020 | | | 0 |
| 13660 | Winter Haven | N/A | 2.31 | 39 | 8061.883 | 160 | N/A | 6.02 | 330 | 36.483 | 1 | 0 |
| 13661 | Winter Haven | N/A | 6.67 | 333 | 33663.683 | 403 | N/A | 22.67 | 1564 | 9162.783 | 74 | 0 |
| 13668 | Plant City | N/A | 9.17 | 283 | 3078.917 | 27 | N/A | 21.45 | 1542 | 5089.600 | 15 | 0 |
| 13669 | Western | N/A | 2.5 | 161 | 1544.217 | 5 | N/A | 10.82 | 1117 | 21978.183 | 303 | 0 |
| 13670 | Western | N/A | 1.2 | 3 | | | N/A | 7.24 | 612 | 16129.600 | 96 | 0 |
| 13671 | Western | N/A | 0.11 | 2 | 31.450 | 17 | N/A | 11.8 | 1646 | 54424.400 | 187 | 0 |
| 13672 | Western | N/A | 3.91 | 261 | 17507.250 | 103 | N/A | 12.44 | 2630 | 6456.917 | 77 | 0 |
| 13673 | Western | N/A | 0.14 | | 24296.017 | 345 | N/A | 14.69 | 1207 | | | 0 |
| 13674 | Western | N/A | 0.47 | 1 | 116.900 | 67 | N/A | 9.52 | 1070 | | | 0 |
| 13677 | Western | N/A | 4.72 | 91 | 14640.900 | 310 | N/A | 21.65 | 1003 | 3548.250 | 44 | 0 |
| 13678 | Western | N/A | 3.46 | 82 | 3085.217 | 13 | N/A | 21.7 | 2417 | 20844.717 | 196 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 3.71 | 0.36 | | | | 3.35 | 228 | 148184.667 | 1210 | 2.41% | 5.96 |
| 0 | Yes | 2.29 | 0.32 | | | | 1.97 | 91 | 79969.733 | 2920 | 5.34% | 7.1 |
| 0 | Yes | 2.16 | 0.09 | | | | 2.07 | 99 | 4500.000 | 60 | -2.99% | 2.6 |
| 0 | Yes | 3.92 | 0.31 | | | | 3.61 | 122 | 79440.083 | 1085 | -3.33% | 6.1 |
| 0 | Yes | 2.8 | 1.36 | | | | 1.44 | 13 | | | -32.94% | 4.6 |
| 0 | Yes | 1.87 | 0.73 | | | | 1.14 | 3 | | | -17.56% | 4.6 |
| 0 | Yes | 2.05 | 0.28 | | | | 1.77 | 30 | 929.100 | 171 | 165.82% | 4.2 |
| 0 | Yes | 1.85 | 0.51 | | | | 1.34 | 32 | | | -5.83% | 2.1 |
| 0 | Yes | 0.42 | 0.42 | | | | | | | | 0.00% | 0 |
| 0 | Yes | 3.39 | 3.39 | | | | | | 232.033 | 3 | -41.10% | 4.4 |
| 0 | Yes | 3.58 | 3.58 | | | | | | | | -10.80% | 1.9 |
| 0 | Yes | 3.25 | 3.25 | | | | | | | | 16.67% | 3.5 |
| 0 | Yes | 6.76 | 6.76 | | | | | | | | -64.81% | 1.2 |
| 0 | Yes | 5.2 | 2.77 | | | | 2.43 | 20 | | | -47.10% | 6.2 |
| 0 | Yes | 4.73 | 1.59 | | | | 3.14 | 8 | 98838.000 | 1710 | 6.00% | 7.6 |
| 0 | Yes | 4.74 | 3.97 | | | | 0.77 | 16 | | | 0.00% | |
| 0 | Yes | 6.59 | 1.79 | | | | 4.8 | 103 | 366450.983 | 2858 | 18.81% | 7.2 |
| 0 | Yes | 1.72 | 0.12 | 7 | | | 1.6 | 46 | | | -0.38% | 2.6 |
| 0 | Yes | 4.22 | 2.29 | | | | 1.93 | 18 | | | 2.70% | 8 |
| 0 | Yes | 6.51 | 1.75 | | | | 4.76 | 49 | 394528.333 | 3711 | -2.84% | 8.9 |
| 0 | Yes | 3.51 | 1.96 | | | | 1.55 | 16 | | | 16.70% | 11.6 |
| 0 | Yes | 3.23 | 0.08 | | | | 3.15 | 65 | 51748.900 | 1253 | -2.26% | 3.9 |
| 0 | Yes | 8.9 | 0.35 | | | | 8.55 | 156 | 254942.183 | 3698 | -1.92% | 8.7 |
| 0 | Yes | 3.89 | 0.18 | | | | 3.71 | 104 | | | 0.26% | 3.8 |
| 0 | Yes | 3.44 | 0.63 | | | | 2.81 | 60 | | | 2.16% | 5.2 |
| 0 | Yes | 4.87 | 2.18 | | | | 2.69 | 5 | 219611.100 | 2199 | 173.68% | 5.2 |
| 0 | Yes | 5.6 | 1.95 | | | | 3.65 | 48 | | | 0.53% | 9.5 |
| 0 | Yes | 3.13 | 2.05 | 8 | | | 1.08 | 24 | | | 10.86% | 9.9 |
| 0 | Yes | 2.62 | 0.61 | 9 | | | 2.01 | 45 | | | 10.45% | 5.6 |
| 0 | Yes | 0.9 | 0.11 | | | | 0.79 | 1 | | | -6.47% | 2.6 |
| 0 | Yes | 3.12 | 1.67 | | | | 1.45 | 20 | 75473.500 | 1671 | -0.17% | 6 |
| 0 | Yes | 4.36 | 0.84 | | | | 3.52 | 17 | | | -3.49% | 8.3 |
| 0 | Yes | 4.1 | 1.95 | | | | 2.15 | 10 | 67957.750 | 1286 | 30.69% | 6.6 |
| 0 | Yes | 5.07 | 2.25 | | | | 2.82 | 9 | | | -21.53% | 4.3 |
| 0 | Yes | 7.18 | 4.45 | 1 | | | 2.73 | 16 | | | -23.35% | 6.5 |
| 0 | Yes | 3.75 | 0.91 | | | | 2.84 | 13 | 81156.200 | 2513 | 3.59% | 7.5 |

2022 Annual Reliability Performance Report

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13679 | Western | N/A | 9.27 | 349 | 34698.017 | 1265 | N/A | 16.23 | 873 | 21771.700 | 94 | 0 |
| 13685 | Eastern | N/A | 2.37 | 108 | 18633.150 | 114 | N/A | 17.82 | 1283 | 6104.550 | 22 | 0 |
| 13686 | Eastern | N/A | 3.11 | 100 | 837.633 | 3 | N/A | 16.3 | 1219 | 5078.317 | 73 | 0 |
| 13687 | Eastern | N/A | 15.41 | 522 | 46772.683 | 1313 | N/A | 13.98 | 1006 | 110.167 | 1 | 0 |
| 13690 | Eastern | N/A | 1.76 | 91 | 74048.550 | 893 | N/A | 11.49 | 772 | | | 0 |
| 13691 | Eastern | N/A | 0.9 | 28 | 35.200 | 1 | N/A | 11 | 875 | 4146.133 | 26 | 0 |
| 13692 | Eastern | N/A | 1.1 | 21 | 13766.667 | 90 | N/A | 6.68 | 633 | 526.050 | 1 | 0 |
| 13693 | Eastern | N/A | 4.93 | 193 | 11286.717 | 135 | N/A | 7.48 | 624 | 3211.733 | 32 | 0 |
| 13695 | Winter Haven | N/A | 9.34 | 686 | 27406.000 | 264 | N/A | 17.06 | 1074 | 108.183 | 1 | 0 |
| 13696 | Winter Haven | N/A | 13.54 | 1275 | 25939.433 | 143 | N/A | 1.77 | 104 | 11734.917 | 122 | 0 |
| 13697 | Winter Haven | N/A | 14.04 | 674 | 9399.533 | 57 | N/A | 1.27 | 13 | | | 0 |
| 13698 | Winter Haven | N/A | 16.92 | 1024 | 50139.883 | 208 | N/A | 2.43 | 22 | 135.017 | 1 | 0 |
| 13699 | Winter Haven | N/A | 5.65 | 286 | 5957.033 | 168 | N/A | 12.1 | 1021 | 39.067 | 1 | 0 |
| 13705 | Eastern | N/A | 8.63 | 491 | 59455.750 | 973 | N/A | 11.91 | 996 | 39740.567 | 243 | 0 |
| 13706 | Eastern | N/A | 3.81 | 187 | 78365.850 | 578 | N/A | 10.94 | 1486 | 41804.983 | 598 | 0 |
| 13707 | Eastern | N/A | 1.19 | 56 | 20656.783 | 212 | N/A | 8.38 | 1093 | 9513.317 | 61 | 0 |
| 13708 | Eastern | N/A | 1.39 | 100 | 68607.900 | 282 | N/A | 13.51 | 1686 | 2883.750 | 25 | 0 |
| 13709 | Eastern | N/A | 6.21 | 554 | 13153.433 | 84 | N/A | 8.13 | 606 | | | 0 |
| 13710 | Eastern | N/A | 6.67 | 333 | 83353.000 | 3823 | N/A | 15.36 | 2336 | 8616.900 | 105 | 0 |
| 13711 | Eastern | N/A | 1.24 | 8 | 19099.433 | 115 | N/A | 17.76 | 2721 | | | 0 |
| 13712 | Eastern | N/A | 8.46 | 420 | 1484.683 | 16 | N/A | 6.2 | 552 | | | 0 |
| 13713 | Central | N/A | | | | | N/A | 0.04 | 1 | | | 0 |
| 13714 | Central | N/A | 0.47 | 6 | | | N/A | 15.74 | 3343 | 5864.200 | 109 | 0 |
| 13715 | Central | N/A | 0.61 | 5 | 754.267 | 18 | N/A | 9.8 | 3010 | 41718.117 | 182 | 0 |
| 13716 | Central | N/A | 0.02 | | 39037.567 | 560 | N/A | 7.11 | 578 | 590.967 | 5 | 0 |
| 13717 | Central | N/A | 1.86 | 5 | 157.517 | 2 | N/A | 8.81 | 537 | 741.717 | 7 | 0 |
| 13718 | Central | N/A | 0.01 | | 2852.700 | 27 | N/A | 18.91 | 1072 | 1755.917 | 6 | 0 |
| 13719 | Central | N/A | 0.23 | 1 | 41709.150 | 747 | N/A | 25.66 | 1390 | 33115.033 | 403 | 0 |
| 13722 | Plant City | N/A | 9.63 | 409 | 22060.283 | 277 | N/A | 2.77 | 77 | | | 0 |
| 13723 | Plant City | N/A | 14.65 | 403 | 34329.617 | 252 | N/A | 4.07 | 204 | 128.600 | 1 | 0 |
| 13724 | Plant City | N/A | 28.66 | 749 | 3725.717 | 33 | N/A | 15.69 | 599 | 2534.467 | 12 | 0 |
| 13729 | Eastern | N/A | 2.02 | 35 | 156.083 | 2 | N/A | 10.56 | 924 | 6776.467 | 182 | 0 |
| 13731 | Eastern | N/A | 0.09 | 1 | 4357.167 | 71 | N/A | 10.75 | 895 | 44618.750 | 300 | 0 |
| 13732 | Eastern | N/A | 0.1 | 21 | 22747.533 | 221 | N/A | 16.56 | 1247 | 8336.083 | 60 | 0 |
| 13733 | Eastern | N/A | 1.86 | 2 | 332.883 | 2 | N/A | 26.63 | 1946 | 12001.850 | 61 | 0 |
| 13737 | Western | N/A | 3.98 | 497 | 2644.750 | 30 | N/A | 0.93 | 133 | | | 0 |
| 13738 | Western | N/A | 1.7 | 162 | 5862.533 | 41 | N/A | 2.08 | 487 | 19213.383 | 53 | 0 |
| 13739 | Western | N/A | 0.83 | 44 | | | N/A | 0.83 | 120 | | | 0 |
| 13740 | Western | N/A | 10.4 | 1316 | 97212.000 | 570 | N/A | 0.18 | 4 | 3633.900 | 72 | 0 |
| 13741 | Western | N/A | 0.04 | 1 | | | N/A | 0.51 | 366 | 25.467 | 8 | 0 |
| 13742 | Western | N/A | | | 6175.817 | 71 | N/A | 0.22 | 76 | | | 0 |
| 13745 | Western | N/A | 0.63 | 27 | 8097.667 | 64 | N/A | 16.72 | 1811 | 20113.500 | 184 | 0 |
| 13747 | Western | N/A | 1.39 | 132 | 19132.033 | 321 | N/A | 2.66 | 478 | 15077.850 | 62 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 4.84 | 0.48 | | | | 4.36 | 71 | 681469.567 | 2449 | 11.88% | 9.7 |
| 0 | Yes | 4.65 | 1.9 | | | | 2.75 | 64 | 2853.633 | 1451 | 26.95% | 10.6 |
| 0 | Yes | 2.78 | 0.13 | | | | 2.65 | 60 | | | -1.52% | 7.8 |
| 0 | Yes | 7.26 | 0.22 | 10 | | | 7.04 | 188 | 112782.767 | 4568 | 8.07% | 8.7 |
| 0 | Yes | 2.76 | 1.2 | | | | 1.56 | 21 | 37550.167 | 882 | -0.84% | 5.9 |
| 0 | Yes | 3.27 | 0.73 | | | | 2.54 | 14 | | | 6.06% | 5.6 |
| 0 | Yes | 2.17 | 0.12 | | | | 2.05 | 14 | 22388.700 | 666 | 9.15% | 3.1 |
| 0 | Yes | 3.68 | 0.99 | | | | 2.69 | 62 | | | -4.50% | 5.3 |
| 0 | Yes | 3.17 | 0.04 | | | | 3.13 | 90 | | | -12.28% | 8 |
| 0 | Yes | 4.57 | 0.14 | | | | 4.43 | 201 | 308134.950 | 3163 | -3.91% | 8.6 |
| 0 | Yes | 3.51 | 0.68 | | | | 2.83 | 63 | | | 2.11% | 2.9 |
| 0 | Yes | 5.44 | 0.66 | | | | 4.78 | 104 | | | -8.58% | 6.5 |
| 0 | Yes | 2.03 | 0.51 | | | | 1.52 | 10 | 288039.067 | 1322 | -7.87% | 4.1 |
| 0 | Yes | 3.24 | 0.14 | | | | 3.1 | 55 | | | 0.14% | 7 |
| 0 | Yes | 2.79 | 0.22 | | | | 2.57 | 60 | | | -0.13% | 7.6 |
| 0 | Yes | 3.43 | 0.92 | | | | 2.51 | 17 | | | 2.25% | 5 |
| 0 | Yes | 4.05 | 0.73 | | | | 3.32 | 22 | 292443.817 | 5327 | 3.93% | 8.2 |
| 0 | Yes | 2.64 | 0.12 | | | | 2.52 | 53 | 62410.200 | 2349 | -0.41% | 4.9 |
| 0 | Yes | 3.16 | 0.27 | | | | 2.89 | 64 | 632764.333 | 2734 | -1.54% | 10.2 |
| 0 | Yes | 4.28 | 1.03 | | | | 3.25 | 13 | 188391.667 | 2738 | 1.83% | 10 |
| 0 | Yes | 5.74 | 0.93 | | | | 4.81 | 127 | 121269.400 | 2206 | -4.93% | 5.4 |
| 0 | Yes | 0.25 | 0.07 | | | | 0.18 | | | | 0.00% | 0.01 |
| 0 | Yes | 5 | 2.28 | | | | 2.72 | 27 | | | -2.91% | 9 |
| 0 | Yes | 5.22 | 2.17 | 2 | | | 3.05 | 38 | | | 7.60% | 7.5 |
| 0 | Yes | 4.46 | 0.86 | | | | 3.6 | 59 | | | -5.30% | 3.04 |
| 0 | Yes | 5.37 | 2.28 | | | | 3.09 | 14 | 37939.767 | 554 | -10.37% | 5.36 |
| 0 | Yes | 3.96 | 2.87 | | | | 1.09 | | | | -2.82% | 6.55 |
| 0 | Yes | 4.22 | 1.95 | | | | 2.27 | 15 | | | -8.06% | 5.7 |
| 0 | Yes | 3.46 | 0.02 | | | | 3.44 | 79 | 1683.000 | 561 | -0.45% | 6.7 |
| 0 | Yes | 4.5 | 0.07 | | | | 4.43 | 51 | | | 4.17% | 4 |
| 0 | Yes | 6.36 | 0.22 | 8 | | | 6.14 | 130 | 152995.583 | 5854 | -0.98% | 7.1 |
| 0 | Yes | 2.56 | 0.07 | | | | 2.49 | 11 | | | -1.04% | 5.7 |
| 0 | Yes | 2.42 | 1.2 | | | | 1.22 | 2 | 31356.000 | 624 | 23.81% | 5.2 |
| 0 | Yes | 1.91 | 1.77 | | | | 0.14 | | | | 4.19% | 7.7 |
| 0 | Yes | 6.08 | 3.4 | | | | 2.68 | 14 | | | -5.03% | 10 |
| 0 | Yes | 2.57 | 0.35 | | | | 2.22 | 167 | 48732.000 | 802 | -1.57% | 4.4 |
| 0 | Yes | 2.39 | 0.96 | 7 | | | 1.43 | 73 | 41762.917 | 1276 | 10.50% | 6 |
| 0 | Yes | 1.45 | 0.45 | | | | 1 | 17 | | | 8.30% | 3 |
| 0 | Yes | 1.38 | 0.3 | | | | 1.08 | 84 | | | -7.01% | 5.7 |
| 0 | Yes | 0.55 | 0.55 | | | | | | | | 23.08% | 2.4 |
| 0 | Yes | 0.32 | 0.32 | | | | | | | | 117.39% | 0.5 |
| 0 | Yes | 3.1 | 0.53 | | | | 2.57 | 22 | 3836.800 | 1744 | -8.00% | 6.9 |
| 0 | Yes | 1.57 | 0.22 | | | | 1.35 | 33 | | | 2.10% | 3.4 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13748 | Western | N/A | 4.29 | 369 | 30101.250 | 280 | N/A | 7.95 | 755 | 36.667 | 1 | 0 |
| 13749 | Western | N/A | 1.77 | 219 | 7402.067 | 181 | N/A | 9.73 | 1215 | 2175.800 | 30 | 0 |
| 13750 | Western | N/A | 1.52 | 73 | 24621.500 | 300 | N/A | 6.26 | 674 | 22280.967 | 107 | 0 |
| 13753 | Western | N/A | 3.92 | 605 | 2332.283 | 74 | N/A | 0.09 | 10 | | | 0 |
| 13754 | Western | N/A | 7.46 | 1183 | 56660.600 | 380 | N/A | 1.05 | 267 | 14652.633 | 135 | 0 |
| 13756 | Western | N/A | 2.36 | 790 | 20585.883 | 79 | N/A | 1.41 | 898 | 497.417 | 67 | 0 |
| 13761 | Western | N/A | 0.34 | 5 | 9072.400 | 280 | N/A | 1.81 | 1049 | | | 0 |
| 13762 | Western | N/A | 0.16 | 4 | 84.183 | 3 | N/A | 1.71 | 26 | 413.333 | 7 | 0 |
| 13763 | Western | N/A | | | | | N/A | 0.03 | | | | 0 |
| 13764 | Western | N/A | 0.16 | | | | N/A | 1.3 | 474 | 243.500 | 3 | 0 |
| 13765 | Western | N/A | | | | | N/A | 0.6 | 4 | | | 0 |
| 13766 | Western | N/A | | | | | N/A | 1.23 | 16 | | | 0 |
| 13769 | Winter Haven | N/A | 15.75 | 352 | 228227.017 | 4223 | N/A | 24.96 | 1804 | 18576.433 | 81 | 0 |
| 13770 | Winter Haven | N/A | 3.19 | 175 | 5097.300 | 233 | N/A | 29.3 | 1813 | 18798.700 | 121 | 0 |
| 13772 | Winter Haven | N/A | 6.05 | 275 | 10707.900 | 335 | N/A | 5.15 | 48 | | | 0 |
| 13777 | South Hillsborough | N/A | 2.12 | 251 | 47919.950 | 296 | N/A | 12.4 | 792 | 13911.583 | 59 | 0 |
| 13780 | South Hillsborough | N/A | 7.03 | 657 | 158735.367 | 1883 | N/A | 9.97 | 756 | 43841.483 | 191 | 0 |
| 13781 | South Hillsborough | N/A | 0.23 | 19 | | | N/A | 0.7 | 67 | 22.350 | 3 | 0 |
| 13785 | Plant City | N/A | 25.33 | 491 | 169690.533 | 1095 | N/A | 16.81 | 259 | 360.150 | 1 | 0 |
| 13786 | Plant City | N/A | 44.22 | 777 | 73262.367 | 1209 | N/A | 3.7 | 34 | | | 0 |
| 13787 | Plant City | N/A | 41.58 | 855 | 331247.083 | 1801 | N/A | 9.09 | 146 | 568.800 | 9 | 0 |
| 13793 | Eastern | N/A | 3.76 | 198 | 47697.550 | 620 | N/A | 12.81 | 1431 | 119003.050 | 639 | 0 |
| 13795 | Eastern | N/A | 4.09 | 145 | 31148.850 | 234 | N/A | 17.64 | 1233 | 27705.050 | 240 | 0 |
| 13796 | Eastern | N/A | 6.73 | 137 | 25452.850 | 100 | N/A | 9.8 | 1343 | | | 0 |
| 13797 | Eastern | N/A | 4.3 | 183 | 3978.617 | 71 | N/A | 16.57 | 1275 | 4342.000 | 65 | 0 |
| 13798 | Eastern | N/A | 3.51 | 185 | 10419.600 | 106 | N/A | 10.01 | 1062 | 14955.067 | 85 | 0 |
| 13799 | Eastern | N/A | 2.66 | 116 | 78642.267 | 2974 | N/A | 11.53 | 1704 | 27439.517 | 267 | 0 |
| 13805 | Plant City | N/A | 47.32 | 1092 | 31850.967 | 1306 | N/A | 5.17 | 84 | 98.667 | 1 | 0 |
| 13807 | Plant City | N/A | 33.78 | 992 | 79235.550 | 1176 | N/A | 3.07 | 89 | | | 0 |
| 13808 | Plant City | N/A | 101.1 | 1804 | 369507.650 | 1761 | N/A | 6.85 | 125 | | | 0 |
| 13813 | Dade City | N/A | 44.75 | 735 | 111222.050 | 739 | N/A | 9.12 | 133 | 56.800 | 1 | 0 |
| 13815 | Dade City | N/A | 37.68 | 515 | 117777.150 | 4336 | N/A | 14.41 | 151 | 444.533 | 5 | 0 |
| 13817 | South Hillsborough | N/A | 14.15 | 731 | 121877.583 | 1268 | N/A | 13.6 | 1242 | 6915.217 | 45 | 0 |
| 13818 | South Hillsborough | N/A | 1.07 | 9 | 12277.700 | 496 | N/A | 13.46 | 1112 | | | 0 |
| 13819 | South Hillsborough | N/A | 0.49 | 1 | 3469.700 | 39 | N/A | 1.43 | 31 | | | 0 |
| 13820 | South Hillsborough | N/A | 2.75 | 67 | 269.817 | 4 | N/A | 1.37 | 96 | 50.433 | 1 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 3.79 | 0.39 | | | | 3.4 | 61 | | | 2.71% | 7.2 |
| 0 | Yes | 2.14 | 0.31 | | | | 1.83 | 35 | | | 3.97% | 5.5 |
| 0 | Yes | 1.71 | 0.32 | | | | 1.39 | 11 | | | 11.11% | 4.2 |
| 0 | Yes | 1.88 | 0.03 | | | | 1.85 | 176 | | | -15.22% | 3.9 |
| 0 | Yes | 0.74 | 0.13 | | | | 0.61 | 42 | 11504.250 | 2932 | 59.09% | 10.5 |
| 0 | Yes | 1.62 | 0.37 | | | | 1.25 | 129 | | | -17.51% | 4.9 |
| 0 | Yes | 1.61 | 0.65 | | | | 0.96 | 14 | 32200.200 | 1068 | -7.28% | 2.8 |
| 0 | Yes | 3.03 | 2.02 | | | | 1.01 | 13 | 1612.000 | 52 | -1.41% | 5.6 |
| 0 | Yes | 0.53 | 0.53 | | | | | | | | 1.50% | 2.7 |
| 0 | Yes | 0.88 | 0.13 | | | | 0.75 | 12 | | | -3.09% | 4.7 |
| 0 | Yes | 0.81 | 0.81 | 11 | | | | | | | 9.09% | 1.8 |
| 0 | Yes | 2.43 | 2.43 | | | | | | | | 14.50% | 1.5 |
| 0 | Yes | 7.44 | 1.74 | | | | 5.7 | 45 | 157174.333 | 1660 | 8.43% | 8.1 |
| 0 | Yes | 4.92 | 0.87 | | | | 4.05 | 114 | | | 1.81% | 9 |
| 0 | Yes | 7.51 | 3.86 | | | | 3.65 | 15 | | | -28.02% | 2.8 |
| 0 | Yes | 4.72 | 2.36 | | | | 2.36 | 111 | 31372.200 | 1350 | 6.83% | 6.1 |
| 0 | Yes | 2.28 | 0.55 | | | | 1.73 | 64 | 2772.267 | 1472 | -16.08% | 7.2 |
| 0 | Yes | 1.11 | 0.18 | | | | 0.93 | 11 | | | -26.70% | 6.7 |
| 0 | Yes | 7.04 | 4.02 | | | | 3.02 | 35 | | | 2.19% | 4.2 |
| 0 | Yes | 5.55 | 0.56 | | | | 4.99 | 91 | 2197.750 | 885 | 4.00% | 3.9 |
| 0 | Yes | 8.79 | 0.21 | | | | 8.58 | 145 | 125531.117 | 2587 | 6.98% | 6.9 |
| 0 | Yes | 3.13 | 0.72 | | | | 2.41 | 55 | 63532.800 | 3374 | 6.35% | 7.2 |
| 0 | Yes | 3.54 | 0.14 | | | | 3.4 | 61 | | | 2.70% | 8 |
| 0 | Yes | 3.38 | 0.54 | | | | 2.84 | 54 | | | 6.30% | 5.4 |
| 0 | Yes | 3.28 | 0.06 | | | | 3.22 | 62 | | | -0.33% | 9.1 |
| 0 | Yes | 2.08 | 0.25 | | | | 1.83 | 27 | | | 4.29% | 6.8 |
| 0 | Yes | 2.78 | 0.29 | | | | 2.49 | 46 | | | 1.80% | 6.8 |
| 0 | Yes | 5.65 | 0.02 | | | | 5.63 | 92 | | | 1.06% | 5.7 |
| 0 | Yes | 7.97 | 0.1 | | | | 7.87 | 176 | | | 2.92% | 6 |
| 0 | Yes | 16.54 | 0.24 | | | | 16.3 | 167 | 132152.717 | 1969 | 1.59% | 8.3 |
| 0 | Yes | 5.13 | 0.03 | | | | 5.1 | 48 | 253932.150 | 3625 | 0.00% | 3.7 |
| 0 | Yes | 6.32 | 0.26 | | | | 6.06 | 28 | 72754.517 | 3424 | 4.53% | 3 |
| 0 | Yes | 6.56 | 1.16 | 8 | | | 5.4 | 119 | 139858.400 | 2073 | 14.67% | 6.8 |
| 0 | Yes | 5.79 | 1.71 | 2 | | | 4.08 | 7 | 90846.600 | 988 | 7.66% | 4.5 |
| 0 | Yes | 2.74 | 0.83 | | | | 1.91 | 4 | | | -28.18% | 1.3 |
| 0 | Yes | 2.68 | 1.53 | | | | 1.15 | 11 | | | 2.56% | 1.2 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13822 | South Hillsborough | N/A | 1.91 | 49 | 1321.733 | 14 | N/A | 19.86 | 1505 | | | 0 |
| 13823 | Central | N/A | | | | | N/A | 0.01 | | | | 0 |
| 13825 | Central | N/A | 7.13 | 769 | 20051.883 | 108 | N/A | 2.12 | 622 | 10559.550 | 110 | 0 |
| 13826 | Central | N/A | 3.62 | 221 | 6344.867 | 42 | N/A | 6.22 | 1484 | 4280.983 | 82 | 0 |
| 13827 | Central | N/A | 3.99 | 356 | 12969.433 | 137 | N/A | 3.41 | 387 | | | 0 |
| 13828 | Central | N/A | 5.75 | 466 | 29883.200 | 504 | N/A | 3.41 | 886 | 12983.083 | 102 | 0 |
| 13829 | Central | N/A | 1.03 | 40 | 15234.633 | 68 | N/A | 8.33 | 789 | | | 0 |
| 13830 | Central | N/A | 3.69 | 295 | 76313.167 | 974 | N/A | 5.19 | 297 | 1797.383 | 31 | 0 |
| 13831 | Central | N/A | 0.61 | 146 | 27556.317 | 551 | N/A | 5.51 | 1124 | 28391.967 | 212 | 0 |
| 13832 | Central | N/A | 2.98 | 250 | 22938.833 | 290 | N/A | 1.37 | 148 | 5.383 | 1 | 0 |
| 13833 | Central | N/A | | | | | N/A | 0.02 | | | | 0 |
| 13834 | Central | N/A | | | | | N/A | | | | | 0 |
| 13835 | Central | N/A | 5.36 | 528 | 12604.283 | 112 | N/A | 3.66 | 738 | | | 0 |
| 13836 | Central | N/A | 4.16 | 155 | 12944.667 | 142 | N/A | 12.57 | 555 | 15125.017 | 62 | 0 |
| 13837 | Central | N/A | 4.01 | 430 | 37665.667 | 340 | N/A | 7.58 | 614 | | | 0 |
| 13838 | Central | N/A | 9.4 | 633 | 23813.333 | 335 | N/A | 6.51 | 999 | 13829.800 | 133 | 0 |
| 13839 | Central | N/A | 6.68 | 317 | 32439.283 | 343 | N/A | 16.72 | 799 | 9623.933 | 69 | 0 |
| 13840 | Central | N/A | 6.95 | 315 | 11342.517 | 109 | N/A | 10.21 | 1546 | 28119.250 | 176 | 0 |
| 13843 | Central | N/A | 0.22 | 3 | | | N/A | 0.17 | 2 | | | 0 |
| 13844 | Central | N/A | 0.13 | 2 | 175.000 | 1 | N/A | 2.73 | 728 | | | 0 |
| 13845 | Central | N/A | | | | | N/A | 3.94 | | | | 0 |
| 13850 | Plant City | N/A | 0.08 | 2 | | | N/A | 14.31 | 888 | 48291.150 | 533 | 0 |
| 13853 | Plant City | N/A | 2.12 | 17 | 51719.317 | 564 | N/A | 27.72 | 1358 | 23792.583 | 180 | 0 |
| 13854 | Plant City | N/A | 10.49 | 601 | 256437.417 | 3424 | N/A | 15.74 | 1378 | 27972.517 | 90 | 0 |
| 13858 | Central | N/A | | | | | N/A | 0.24 | | | | 0 |
| 13859 | Central | N/A | | | | | N/A | 0.01 | | | | 0 |
| 13860 | Western | N/A | 1.61 | 47 | 4245.717 | 51 | N/A | 11 | 1128 | 9283.567 | 59 | 0 |
| 13863 | Western | N/A | 0.76 | 19 | 3158.350 | 30 | N/A | 7.31 | 700 | 18195.000 | 52 | 0 |
| 13864 | Western | N/A | 2.08 | 101 | 17986.850 | 240 | N/A | 2.29 | 272 | 451.617 | 3 | 0 |
| 13865 | Western | N/A | 2.68 | 135 | 2086.867 | 20 | N/A | 15.27 | 1604 | 8082.967 | 54 | 0 |
| 13866 | Western | N/A | 1.57 | 96 | 771.483 | 5 | N/A | 3.59 | 167 | 61.067 | 1 | 0 |
| 13867 | Western | N/A | 1.87 | 101 | 239.800 | 1 | N/A | 1.98 | 92 | 1354.167 | 5 | 0 |
| 13869 | Western | N/A | 0.16 | 3 | 74.600 | 2 | N/A | 6.91 | 563 | 14548.967 | 142 | 0 |
| 13870 | Western | N/A | 3.17 | 52 | 13447.883 | 55 | N/A | 14.12 | 1762 | 2046.533 | 23 | 0 |
| 13871 | Western | N/A | 2.66 | 65 | 1618.383 | 6 | N/A | 9.62 | 1120 | 17670.867 | 128 | 0 |
| 13872 | Western | N/A | 0 | | 230.683 | 1 | N/A | 11.4 | 921 | | | 0 |
| 13873 | Western | N/A | 2.19 | 41 | 5028.700 | 63 | N/A | 15.43 | 1402 | 21183.883 | 348 | 0 |
| 13878 | Eastern | N/A | 1.99 | 44 | 10499.633 | 62 | N/A | 8.85 | 1482 | 13856.367 | 71 | 0 |
| 13879 | Eastern | N/A | 0.13 | 3 | | | N/A | 8.64 | 2272 | 3270.967 | 16 | 0 |
| 13880 | Eastern | N/A | 0.16 | 1 | | | N/A | 8.2 | 1656 | | | 0 |
| 13881 | Eastern | N/A | | | | | N/A | 1.74 | 119 | | | 0 |
| 13882 | Eastern | N/A | | | | | N/A | 2.24 | 396 | 18913.517 | 129 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 5.76 | 3.8 | 8 | | | 1.96 | 16 | | | -1.38% | 5.7 |
| 0 | Yes | 0.48 | 0.21 | | | | 0.27 | | | | 100.00% | 0.08 |
| 0 | Yes | 2.58 | 0.02 | | | | 2.56 | 166 | | | -4.22% | 5.9 |
| 0 | Yes | 4.29 | 1.69 | | | | 2.6 | 109 | | | 0.94% | 5.39 |
| 0 | Yes | 1.14 | 0.03 | | | | 1.11 | 55 | | | -5.88% | 3.36 |
| 0 | Yes | 1.71 | 0.15 | | | | 1.56 | 23 | | | 5.22% | 6.65 |
| 0 | Yes | 3.27 | 0.05 | | | | 3.22 | 19 | 68066.133 | 848 | 3.22% | 3.85 |
| 0 | Yes | 3.63 | 0.66 | | | | 2.97 | 62 | 25876.467 | 2866 | -63.35% | 3.9 |
| 0 | Yes | 1.45 | 0.03 | | | | 1.42 | 72 | | | 9.79% | 3.7 |
| 0 | Yes | 1.51 | 0.9 | | | | 0.61 | 13 | | | -12.90% | 2.16 |
| 0 | Yes | 0.07 | 0.07 | | | | | 1 | | | -11.55% | 5.82 |
| 0 | Yes | 0.11 | 0.11 | | | | | | | | 8.65% | 3.14 |
| 0 | Yes | 1.38 | 0.03 | | | | 1.35 | 19 | 218760.483 | 2638 | 6.73% | 5.39 |
| 0 | Yes | 1.71 | 0.08 | | | | 1.63 | 23 | | | -6.40% | 5.12 |
| 0 | Yes | 2.69 | 0.53 | | | | 2.16 | 53 | | | 8.75% | 5.22 |
| 0 | Yes | 4.62 | 0.1 | | | | 4.52 | 203 | 203441.350 | 3111 | 2.64% | 7.01 |
| 0 | Yes | 5.58 | 0.12 | | | | 5.46 | 103 | | | 7.80% | 8.43 |
| 0 | Yes | 4.84 | 0.17 | | | | 4.67 | 177 | 233619.167 | 2651 | -4.71% | 6.68 |
| 0 | Yes | 1.64 | 1.22 | | | | 0.42 | | | | 3.12% | 3.97 |
| 0 | Yes | 2.79 | 0.74 | | | | 2.05 | 15 | 81118.967 | 2396 | -4.78% | 5.97 |
| 0 | Yes | 0.44 | 0.44 | | | | | | | | -33.86% | 2.91 |
| 0 | Yes | 1.87 | 0.8 | | | | 1.07 | 1 | | | -3.31% | 3.8 |
| 0 | Yes | 4.42 | 2.88 | | | | 1.54 | 8 | 227096.267 | 2540 | 1.01% | 8 |
| 0 | Yes | 5.31 | 0.84 | | | | 4.47 | 48 | | | -1.41% | 8.4 |
| 0 | Yes | 0.44 | 0.44 | | | | | | | | 32.47% | 5.63 |
| 0 | Yes | 2.12 | 2.12 | | | | | | | | 100.00% | 0.11 |
| 0 | Yes | 1.5 | 0.02 | | | | 1.48 | 6 | | | 11.72% | 6.1 |
| 0 | Yes | 1.53 | 0.62 | | | | 0.91 | 11 | | | 13.14% | 3.1 |
| 0 | Yes | 2.59 | 0.16 | | | | 2.43 | 74 | 43798.417 | 1076 | -4.15% | 6.7 |
| 0 | Yes | 5.09 | 1.06 | | | | 4.03 | 46 | 399225.117 | 3565 | -1.23% | 8.8 |
| 0 | Yes | 2.53 | 0.16 | | | | 2.37 | 22 | | | 4.67% | 6.5 |
| 0 | Yes | 2.15 | 0.19 | | | | 1.96 | 49 | | | -5.53% | 5.3 |
| 0 | Yes | 1.11 | 0.1 | | | | 1.01 | 8 | | | 3.51% | 5.6 |
| 0 | Yes | 1.88 | 0.03 | | | | 1.85 | 19 | | | 0.74% | 6.8 |
| 0 | Yes | 3.09 | 0.39 | | | | 2.7 | 15 | 52184.517 | 3027 | 11.80% | 5.4 |
| 0 | Yes | 1.53 | 1.44 | 1 | | | 0.09 | | | | 3.72% | 3.9 |
| 0 | Yes | 0.74 | 0.02 | | | | 0.72 | 5 | | | 0.41% | 7.3 |
| 0 | Yes | 2.63 | 0.41 | | | | 2.22 | 20 | 60599.000 | 1540 | -2.06% | 5.7 |
| 0 | Yes | 2.84 | 1.72 | | | | 1.12 | 9 | | | -5.77% | 6.7 |
| 0 | Yes | 2.52 | 1.35 | | | | 1.17 | 10 | | | 0.66% | 7.6 |
| 0 | Yes | 1.78 | 1.18 | | | | 0.6 | 3 | | | 15.49% | 4.1 |
| 0 | Yes | 1.27 | 1.27 | | | | | | | | 38.05% | 4.1 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13883 | Eastern | N/A | 1.1 | 31 | 329.767 | 2 | N/A | 5.02 | 1354 | 4175.233 | 44 | 0 |
| 13884 | Eastern | N/A | 0.31 | 1 | 3810.367 | 58 | N/A | 11.48 | 1598 | 8662.100 | 97 | 0 |
| 13885 | Eastern | N/A | 0.57 | 7 | 4054.017 | 9 | N/A | 9.96 | 1175 | 1901.200 | 8 | 0 |
| 13886 | Western | N/A | | | 47.450 | 1 | N/A | 11.63 | 1143 | 50462.483 | 434 | 0 |
| 13888 | Western | N/A | 0.84 | 16 | 5855.100 | 116 | N/A | 11.7 | 1150 | 26148.533 | 263 | 0 |
| 13889 | Western | N/A | 6.89 | 278 | 46824.317 | 265 | N/A | 13.65 | 1425 | 4183.100 | 76 | 0 |
| 13890 | Western | N/A | 0.17 | 17 | | | N/A | 7.62 | 660 | 9928.483 | 83 | 0 |
| 13891 | Western | N/A | 0.01 | | 559.333 | 5 | N/A | 17.16 | 1365 | 8406.750 | 45 | 0 |
| 13892 | Western | N/A | 1.59 | 66 | 31719.983 | 315 | N/A | 7.29 | 906 | 28667.067 | 174 | 0 |
| 13895 | Western | N/A | 0.76 | 80 | 407.350 | 6 | N/A | 2.17 | 229 | | | 0 |
| 13896 | South Hillsborough | N/A | 7.85 | 771 | 23523.183 | 166 | N/A | 10.24 | 1142 | | | 0 |
| 13897 | South Hillsborough | N/A | 2.38 | 24 | 2645.700 | 6 | N/A | 18.39 | 1278 | 86834.400 | 117 | 0 |
| 13898 | South Hillsborough | N/A | 0.77 | 7 | | | N/A | 20.91 | 1465 | 763.000 | 4 | 0 |
| 13899 | South Hillsborough | N/A | 7.17 | 489 | 19065.750 | 110 | N/A | 6.42 | 823 | 2143.583 | 40 | 0 |
| 13900 | South Hillsborough | N/A | 1.83 | 26 | 10415.467 | 71 | N/A | 22.39 | 2302 | 8640.667 | 79 | 0 |
| 13901 | South Hillsborough | N/A | | | | | N/A | 15.5 | 960 | 451.217 | 2 | 0 |
| 13906 | Eastern | N/A | 8.35 | 463 | 37875.617 | 181 | N/A | 17.08 | 1132 | 3361.183 | 17 | 0 |
| 13909 | Eastern | N/A | 7.42 | 528 | 44842.217 | 334 | N/A | 3.9 | 67 | | | 0 |
| 13910 | Eastern | N/A | 6.61 | 334 | 18957.750 | 483 | N/A | 10.15 | 806 | 1625.200 | 9 | 0 |
| 13911 | Eastern | N/A | 9.05 | 802 | 50435.800 | 765 | N/A | 7.14 | 915 | 1773.967 | 29 | 0 |
| 13916 | Winter Haven | N/A | 2.3 | 131 | 40479.133 | 189 | N/A | 13.3 | 1630 | 19779.900 | 155 | 0 |
| 13918 | Winter Haven | N/A | 1.89 | 92 | 2494.617 | 65 | N/A | 10.66 | 740 | 10616.667 | 37 | 0 |
| 13919 | Winter Haven | N/A | 0.01 | | | | N/A | 1.08 | 36 | | | 0 |
| 13920 | Winter Haven | N/A | 1.42 | 63 | 319920.683 | 4860 | N/A | 12.3 | 1511 | 61894.067 | 808 | 0 |
| 13921 | Winter Haven | N/A | 2.43 | 159 | | | N/A | 6.06 | 595 | | | 0 |
| 13922 | Winter Haven | N/A | 0.31 | 10 | | | N/A | 32.84 | 2335 | | | 0 |
| 13924 | Winter Haven | N/A | 47.42 | 414 | 23065.133 | 204 | N/A | 5.16 | 187 | 661.617 | 2 | 0 |
| 13927 | Winter Haven | N/A | 25.02 | 725 | 77360.033 | 561 | N/A | 12.12 | 1090 | 3994.333 | 46 | 0 |
| 13928 | Winter Haven | N/A | | | | | N/A | | | | | 0 |
| 13929 | South Hillsborough | N/A | | | | | N/A | | | | | 0 |
| 13930 | South Hillsborough | N/A | | | | | N/A | | | | | 0 |
| 13932 | Central | N/A | 0.82 | 145 | 146.000 | 3 | N/A | 3.61 | 259 | 5068.400 | 24 | 0 |
| 13934 | Central | N/A | 0.66 | 10 | 18841.833 | 163 | N/A | 9.31 | 1128 | 29173.517 | 189 | 0 |
| 13935 | Central | N/A | 1.85 | 99 | 16680.183 | 135 | N/A | 5.82 | 451 | | | 0 |
| 13939 | Central | N/A | 1.89 | 73 | 36969.200 | 711 | N/A | 11.87 | 1061 | 15279.100 | 209 | 0 |
| 13940 | Eastern | N/A | | | | | N/A | | | | | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 2.29 | 0.56 | | | | 1.73 | 31 | 70107.933 | 1412 | -2.56% | 6.1 |
| 0 | Yes | 2.2 | 0.28 | | | | 1.92 | 10 | | | 0.93% | 6.5 |
| 0 | Yes | 2.65 | 0.89 | | | | 1.76 | 12 | | | 3.16% | 4.9 |
| 0 | Yes | 2.18 | 1.76 | | | | 0.42 | 1 | | | -3.05% | 5.4 |
| 0 | Yes | 2.58 | 0.46 | | | | 2.12 | 10 | | | -5.90% | 5.1 |
| 0 | Yes | 3.3 | 0.33 | | | | 2.97 | 57 | 49896.583 | 1757 | 0.81% | 10 |
| 0 | Yes | 1.7 | 0.14 | | | | 1.56 | 58 | 21268.950 | 1327 | -1.33% | 3.7 |
| 0 | Yes | 2.25 | 1.48 | | | | 0.77 | 14 | | | -4.23% | 6.8 |
| 0 | Yes | 2.71 | 0.12 | | | | 2.59 | 18 | | | 0.00% | 6.1 |
| 0 | Yes | 2.23 | 0.21 | | | | 2.02 | 14 | 11529.533 | 326 | 0.24% | 4.2 |
| 0 | Yes | 5.18 | 2.29 | 10 | | | 2.89 | 59 | | | -10.43% | 6.1 |
| 0 | Yes | 6.78 | 4.15 | | | | 2.63 | 9 | 110590.967 | 2630 | 13.79% | 5.2 |
| 0 | Yes | 9.5 | 5.05 | | | | 4.45 | 8 | 138939.700 | 2834 | -46.45% | 5.2 |
| 0 | Yes | 3.94 | 0.11 | | | | 3.83 | 101 | 76142.400 | 1392 | 2.68% | 6.9 |
| 0 | Yes | 5.65 | 1.07 | | | | 4.58 | 19 | 167524.500 | 2343 | -1.49% | 8.6 |
| 0 | Yes | 4.46 | 3.8 | | | | 0.66 | | 40411.633 | 958 | 100.00% | 5.8 |
| 0 | Yes | 4.04 | 0.11 | | | | 3.93 | 63 | 6191.250 | 1651 | 4.71% | 8.9 |
| 0 | Yes | 3.07 | 0.59 | | | | 2.48 | 112 | | | -1.82% | 5.4 |
| 0 | Yes | 3.8 | 0.08 | | | | 3.72 | 153 | 77272.383 | 1507 | 0.33% | 6.1 |
| 0 | Yes | 3.73 | 0.17 | | | | 3.56 | 87 | 106645.417 | 1805 | -2.11% | 6.5 |
| 0 | Yes | 1.44 | 0.07 | | | | 1.37 | 16 | | | 2.52% | 6.1 |
| 0 | Yes | 2.5 | 0.19 | | | | 2.31 | 15 | | | 20.55% | 4.4 |
| 0 | Yes | 0.77 | 0.2 | | | | 0.57 | 12 | | | -64.60% | 0.4 |
| 0 | Yes | 2.52 | 0.33 | | | | 2.19 | 13 | | | -11.04% | 5.4 |
| 0 | Yes | 1.68 | 0.1 | | | | 1.58 | 44 | 100628.433 | 1586 | -5.08% | 2.8 |
| 0 | Yes | 5.7 | 2 | | | | 3.7 | 5 | | | -3.42% | 7.9 |
| 0 | Yes | 30.16 | 0.44 | | | | 29.72 | 144 | 124842.100 | 2733 | 3.17% | 5.2 |
| 0 | Yes | 6.06 | 0.32 | | | | 5.74 | 73 | 554805.217 | 8024 | 9.99% | 8.7 |
| 0 | Yes | 0 | 0 | | | | | | | | 0.00% | |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 1.59 | 0.05 | | | | 1.54 | 24 | | | -71.85% | 2.12 |
| 0 | Yes | 2.38 | 0.12 | | | | 2.26 | 23 | | | 3.41% | 6.37 |
| 0 | Yes | 2.47 | 0.29 | | | | 2.18 | 82 | 109317.833 | 2632 | -12.78% | 3.07 |
| 0 | Yes | 3.04 | 0.08 | | | | 2.96 | 78 | 4904.400 | 1206 | 11.43% | 5.85 |
| 0 | Yes | 0.02 | 0.02 | | | | | | | | 1.08% | 16.9 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 13942 | Central | N/A | 0.11 | 32 | 15569.133 | 109 | N/A | 1.69 | 1234 | 10491.000 | 36 | 0 |
| 13943 | Central | N/A | 0.5 | 10 | 56.267 | 2 | N/A | 0.42 | 57 | | | 0 |
| 13944 | Central | N/A | 0.14 | 7 | | | N/A | 0.62 | 262 | | | 0 |
| 13945 | Central | N/A | | | 167.617 | 1 | N/A | 0.48 | 242 | | | 0 |
| 13946 | Central | N/A | 8.06 | 1244 | 19883.300 | 250 | N/A | 0.27 | 39 | | | 0 |
| 13947 | Central | N/A | 6.85 | 1092 | 22425.683 | 472 | N/A | 0.4 | 1 | | | 0 |
| 13948 | Central | N/A | 4.5 | 678 | 22052.700 | 152 | N/A | 3.97 | 464 | 734.200 | 3 | 0 |
| 13951 | Eastern | N/A | 1 | 59 | 26.700 | 1 | N/A | 1.8 | 103 | | | 0 |
| 13952 | Eastern | N/A | 0.38 | 12 | | | N/A | 2.48 | 70 | | | 0 |
| 13953 | Eastern | N/A | 4.2 | 154 | 418.533 | 5 | N/A | 6.55 | 228 | | | 0 |
| 13954 | Eastern | N/A | 0.41 | 4 | 989.700 | 13 | N/A | 2.81 | 95 | | | 0 |
| 13955 | Eastern | N/A | 0.69 | 34 | | | N/A | 0.43 | 18 | 340.367 | 2 | 0 |
| 13956 | Eastern | N/A | 0.04 | | 11598.383 | 199 | N/A | 2.76 | 754 | 471.083 | 5 | 0 |
| 13957 | Eastern | N/A | 0.16 | 1 | 255.600 | 1 | N/A | 3.35 | 403 | | | 0 |
| 13959 | Plant City | N/A | 13.41 | 429 | 102458.583 | 577 | N/A | 3.1 | 216 | | | 0 |
| 13961 | Plant City | N/A | 17.71 | 505 | 28481.717 | 235 | N/A | 28.41 | 1752 | 5177.500 | 57 | 0 |
| 13962 | Plant City | N/A | 6.79 | 568 | 13635.967 | 193 | N/A | 6.79 | 442 | 1640.117 | 7 | 0 |
| 13963 | Eastern | N/A | 3.4 | 222 | 6044.400 | 47 | N/A | 1.77 | 107 | | | 0 |
| 13964 | Eastern | N/A | 7.04 | 432 | 4376.450 | 23 | N/A | 0.55 | 5 | | | 0 |
| 13967 | Winter Haven | N/A | 3.59 | 253 | 15928.250 | 665 | N/A | 14.11 | 1368 | 51846.700 | 381 | 0 |
| 13968 | Winter Haven | N/A | 5.28 | 556 | 38255.833 | 194 | N/A | 1.5 | 451 | 39279.033 | 89 | 0 |
| 13971 | Winter Haven | N/A | 0.16 | | 212.850 | 3 | N/A | 15.3 | 746 | 28399.600 | 103 | 0 |
| 13972 | Winter Haven | N/A | 3.61 | 56 | 21331.583 | 137 | N/A | 26.66 | 2179 | 85500.850 | 569 | 0 |
| 13973 | Winter Haven | N/A | 1.22 | 5 | 376.283 | 1 | N/A | 9.21 | 1668 | 4028.400 | 9 | 0 |
| 13980 | Plant City | N/A | 0.98 | 2 | | | N/A | 0.34 | 2 | | | 0 |
| 13982 | Plant City | N/A | 11.59 | 192 | | | N/A | 3.7 | 55 | | | 0 |
| 13983 | Plant City | N/A | 27.05 | 774 | 14211.017 | 84 | N/A | 15.35 | 472 | 2537.533 | 17 | 0 |
| 13984 | Plant City | N/A | 9.91 | 302 | 66204.367 | 303 | N/A | 10.55 | 584 | 4388.533 | 52 | 0 |
| 13985 | Central | N/A | 0.02 | | 3462.217 | 46 | N/A | 8.08 | 1451 | 4302.383 | 21 | 0 |
| 13986 | Central | N/A | 1.13 | 4 | 716.533 | 2 | N/A | 14.91 | 1099 | | | 0 |
| 13987 | Central | N/A | 0.03 | | 97.350 | 1 | N/A | 10.78 | 1090 | | | 0 |
| 13988 | Central | N/A | | | 4376.550 | 32 | N/A | 14.46 | 1462 | 2140.533 | 8 | 0 |
| 13989 | Central | N/A | 0 | | 2969.083 | 41 | N/A | 19.56 | 1568 | | | 0 |
| 13990 | Central | N/A | 0.25 | | 554.383 | 26 | N/A | 16.13 | 1153 | 332.983 | 1 | 0 |
| 13991 | Central | N/A | 0.37 | 6 | 1287.583 | 5 | N/A | 26.87 | 2042 | 4634.667 | 21 | 0 |
| 13992 | Central | N/A | | | 6259.300 | 37 | N/A | 14.41 | 1046 | | | 0 |
| 13993 | Central | N/A | 4.98 | 153 | 22707.950 | 51 | N/A | 15.15 | 944 | 45468.900 | 428 | 0 |
| 13994 | Central | N/A | | | | | N/A | | | | | 0 |
| 14000 | Plant City | N/A | 18.95 | 593 | 26778.517 | 212 | N/A | 2.23 | 68 | 294.183 | 1 | 0 |
| 14001 | Plant City | N/A | 0.61 | 20 | | | N/A | 0.91 | 41 | | | 0 |
| 14002 | Plant City | N/A | 0.47 | | 2086.100 | 23 | N/A | 14.01 | 813 | | | 0 |
| 14004 | Plant City | N/A | 0.05 | 1 | | | N/A | 0.22 | 3 | | | 0 |
| 14010 | Central | N/A | | | | | N/A | 2.37 | 53 | | | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 1.42 | 1.39 | 380 | | | 0.03 | 4 | | | -12.19% | 3.53 |
| 0 | Yes | 1.45 | 0.61 | | | | 0.84 | 83 | 83006.133 | 2514 | -51.88% | 3.2 |
| 0 | Yes | 1.56 | 1.42 | | | | 0.14 | 9 | | | -35.06% | 1 |
| 0 | Yes | 1.14 | 1.14 | | | | | | | | 7.64% | 2.96 |
| 0 | Yes | 2.77 | 0.06 | | | | 2.71 | 208 | | | -2.34% | 4.17 |
| 0 | Yes | 2.67 | 0.12 | | | | 2.55 | 134 | | | 5.69% | 3.53 |
| 0 | Yes | 3.25 | 0.07 | | | | 3.18 | 151 | 39441.783 | 1273 | -3.93% | 6.11 |
| 0 | Yes | 2.28 | 0.63 | | | | 1.65 | 27 | | | 54.23% | 6.2 |
| 0 | Yes | 1.11 | 0.21 | | | | 0.9 | 4 | | | 5.43% | 3.3 |
| 0 | Yes | 2.56 | 0.19 | | | | 2.37 | 27 | | | 10.00% | 8.8 |
| 0 | Yes | 2.35 | 0.45 | | | | 1.9 | 14 | | | 3.35% | 3.7 |
| 0 | Yes | 1.38 | 0.22 | 1 | | | 1.16 | 7 | | | 42.86% | 0.7 |
| 0 | Yes | 2.09 | 0.73 | | | | 1.36 | 9 | | | -3.33% | 2.9 |
| 0 | Yes | 2.14 | 1.66 | | | | 0.48 | 5 | | | 7.58% | 4.4 |
| 0 | Yes | 6.06 | 0.02 | | | | 6.04 | 96 | | | 6.11% | 3.3 |
| 0 | Yes | 8.32 | 1.74 | | | | 6.58 | 58 | 685555.233 | 11014 | 15.03% | 8.8 |
| 0 | Yes | 5.8 | 0.48 | | 47785.067 | 1016 | 5.32 | 147 | 322076.917 | 2628 | -11.48% | 8.1 |
| 0 | Yes | 2.71 | 1.01 | | | | 1.7 | 49 | 22282.800 | 372 | 4.79% | 3.5 |
| 0 | Yes | 2.07 | 0.23 | | | | 1.84 | 32 | | | -17.74% | 3.2 |
| 0 | Yes | 3.61 | 0.06 | | | | 3.55 | 105 | 444976.817 | 7689 | -10.17% | 6.8 |
| 0 | Yes | 2.98 | 0.06 | | | | 2.92 | 157 | 37048.433 | 1162 | -3.85% | 3.5 |
| 0 | Yes | 3.28 | 1.43 | | | | 1.85 | 28 | | | 21.79% | 1.9 |
| 0 | Yes | 3.35 | 0.27 | | | | 3.08 | 12 | 151060.350 | 3061 | 20.39% | 11.1 |
| 0 | Yes | 1.33 | 0.14 | | | | 1.19 | 37 | | | 1.72% | 8.3 |
| 0 | Yes | 2.74 | 0.08 | | | | 2.66 | 2 | 2164.250 | 5 | -100.00% | 0 |
| 0 | Yes | 4.4 | 0.25 | | | | 4.15 | 59 | | | 0.00% | 0 |
| 0 | Yes | 3.38 | 0.19 | | | | 3.19 | 122 | | | -13.98% | 1.6 |
| 0 | Yes | 6.39 | 1.24 | | 35715.600 | 916 | 5.15 | 101 | 49952.750 | 927 | -0.69% | 8.6 |
| 0 | Yes | 2.81 | 0.27 | 1 | | | 2.54 | 11 | | | -45.44% | 4.79 |
| 0 | Yes | 3.08 | 2 | | | | 1.08 | 4 | | | 1.84% | 6.08 |
| 0 | Yes | 6.09 | 2.84 | | | | 3.25 | 7 | | | 0.40% | 5.07 |
| 0 | Yes | 3.35 | 3.35 | | | | | | | | -7.11% | 6.4 |
| 0 | Yes | 4.24 | 2.21 | | | | 2.03 | 5 | | | 3.20% | 6.77 |
| 0 | Yes | 3.46 | 2.47 | | | | 0.99 | | | | -4.13% | 5.81 |
| 0 | Yes | 6.52 | 4.31 | | | | 2.21 | 9 | 163771.467 | 2056 | 49.64% | 10.52 |
| 0 | Yes | 7.13 | 5.55 | | | | 1.58 | 1 | | | -6.04% | 6.38 |
| 0 | Yes | 4.97 | 0.18 | | | | 4.79 | 93 | | | -9.85% | 5.49 |
| 0 | Yes | 0.1 | 0.1 | | | | | | | | 0.00% | |
| 0 | Yes | 4.92 | 0.33 | | | | 4.59 | 73 | 38155.633 | 686 | -7.55% | 6 |
| 0 | Yes | 0.46 | 0.13 | | | | 0.33 | 1 | | | -37.50% | 0.4 |
| 0 | Yes | 3.6 | 2.95 | | | | 0.65 | 4 | | | -1.96% | 4 |
| 0 | Yes | 0.43 | 0.04 | | | | 0.39 | 1 | | | 0.00% | 0.8 |
| 0 | Yes | 2.05 | 2.05 | | | | | | | | 4.37% | 6.93 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 14011 | Central | N/A | 0.74 | 7 | 4642.550 | 55 | N/A | 6.32 | 1073 | | | 0 |
| 14012 | Central | N/A | 11.01 | 686 | 27754.467 | 412 | N/A | 7.34 | 1223 | 23678.133 | 526 | 0 |
| 14014 | Central | N/A | 0.75 | 17 | | | N/A | 1.85 | 339 | | | 0 |
| 14020 | South Hillsborough | N/A | 3.51 | 149 | 23054.017 | 141 | N/A | 20.81 | 2395 | 7520.667 | 71 | 0 |
| 14021 | South Hillsborough | N/A | 7.85 | 294 | 97158.733 | 1434 | N/A | 11.8 | 823 | 18174.250 | 176 | 0 |
| 14022 | South Hillsborough | N/A | 1.09 | 4 | 10441.567 | 877 | N/A | 13.33 | 878 | 12869.917 | 65 | 0 |
| 14023 | South Hillsborough | N/A | 13.33 | 407 | 1680.917 | 24 | N/A | 8.22 | 621 | | | 0 |
| 14024 | South Hillsborough | N/A | 7.81 | 522 | 10442.050 | 151 | N/A | 14.04 | 1367 | 4369.800 | 10 | 0 |
| 14025 | South Hillsborough | N/A | 0.96 | 53 | 31161.567 | 3915 | N/A | 9.06 | 841 | 38766.750 | 333 | 0 |
| 14026 | South Hillsborough | N/A | 3.15 | 62 | 4461.217 | 8 | N/A | 6.21 | 341 | 4444.300 | 98 | 0 |
| 14030 | Western | N/A | 5.51 | 238 | 254304.500 | 2705 | N/A | 30.36 | 2142 | 13347.300 | 205 | 0 |
| 14031 | Western | N/A | 7.46 | 374 | 4681.767 | 45 | N/A | 14.3 | 1732 | 915.000 | 18 | 0 |
| 14032 | Western | N/A | 1.89 | 51 | 361.433 | 3 | N/A | 10.26 | 1321 | | | 0 |
| 14035 | Western | N/A | 0.93 | 72 | | | N/A | 2.21 | 337 | | | 0 |
| 14036 | Western | N/A | | | | | N/A | 0.83 | 33 | | | 0 |
| 14037 | Western | N/A | 0.7 | 3 | | | N/A | 18.96 | 2017 | 14073.800 | 130 | 0 |
| 14040 | Central | N/A | 4.48 | 244 | 83815.933 | 973 | N/A | 15.21 | 1493 | 9441.233 | 17 | 0 |
| 14041 | Central | N/A | 12.4 | 519 | 21670.917 | 268 | N/A | 16.76 | 855 | 819.583 | 5 | 0 |
| 14042 | Central | N/A | 2.37 | 103 | 29356.883 | 562 | N/A | 11.64 | 1190 | 8368.100 | 94 | 0 |
| 14045 | Central | N/A | 0.28 | 3 | | | N/A | 1.06 | 7 | | | 0 |
| 14046 | Central | N/A | 6.71 | 255 | 3985.400 | 77 | N/A | 3.93 | 195 | 11406.250 | 45 | 0 |
| 14050 | Plant City | N/A | 33.45 | 453 | 3468.933 | 38 | N/A | 2.93 | 6 | | | 0 |
| 14051 | Plant City | N/A | 1.76 | | | | N/A | 0.07 | | | | 0 |
| 14059 | Central | N/A | 0.07 | 1 | 83.650 | 1 | N/A | 2.24 | 1338 | | | 0 |
| 14060 | Central | N/A | | | | | N/A | 0.53 | 31 | | | 0 |
| 14064 | Central | N/A | | | | | N/A | 0.94 | 446 | | | 0 |
| 14065 | Central | N/A | | | | | N/A | 7.02 | 1464 | | | 0 |
| 14066 | Central | N/A | | | 331.450 | 14 | N/A | 0.16 | 12 | | | 0 |
| 14069 | Western | N/A | 4.06 | 207 | 77425.467 | 500 | N/A | 21.49 | 1165 | 30873.933 | 196 | 0 |
| 14070 | Western | N/A | 0.08 | 4 | | | N/A | 18.93 | 1180 | 26193.967 | 160 | 0 |
| 14071 | Western | N/A | 8.26 | 344 | 12201.600 | 145 | N/A | 23.28 | 1329 | 4043.783 | 12 | 0 |
| 14079 | Western | N/A | 0.41 | | | | N/A | 14.64 | 1230 | 5625.850 | 44 | 0 |
| 14080 | Western | N/A | 0.03 | | 2574.433 | 26 | N/A | 17.24 | 1488 | 11.783 | 1 | 0 |
| 14081 | Western | N/A | 1.04 | 75 | 22198.200 | 163 | N/A | 11.99 | 1569 | 19406.200 | 235 | 0 |
| 14082 | Western | N/A | | | 254.567 | 7 | N/A | 13.35 | 1057 | 79717.317 | 292 | 0 |
| 14083 | Western | N/A | | | 54015.500 | 633 | N/A | 15.94 | 1720 | 33119.283 | 128 | 0 |
| 14084 | Western | N/A | 0.11 | 5 | | | N/A | 15.76 | 1160 | 14374.617 | 181 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 2.88 | 2.37 | | | | 0.51 | 1 | | | 1.58% | 9.67 |
| 0 | Yes | 7.72 | 0.87 | 77679.433 | 1661 | 6.85 | 63 | | | | -0.86% | 8.06 |
| 0 | Yes | 0.34 | 0.06 | | | | 0.28 | 1 | | | 9.85% | 3.01 |
| 0 | Yes | 5.12 | 0.57 | | | | 4.55 | 56 | | | 2.82% | 11.3 |
| 0 | Yes | 2.77 | 0.06 | | | | 2.71 | 63 | 201826.850 | 2352 | 4.45% | 6.8 |
| 0 | Yes | 2.77 | 0.48 | | | | 2.29 | 13 | | | 4.01% | 5.7 |
| 0 | Yes | 6.58 | 0.38 | 2 | | | 6.2 | 92 | 42786.217 | 2163 | 4.71% | 6 |
| 0 | Yes | 4.87 | 0.14 | | | | 4.73 | 123 | | | -0.45% | 8.8 |
| 0 | Yes | 3.28 | 1.8 | | | | 1.48 | 17 | | | -72.14% | 3.7 |
| 0 | Yes | 2.68 | 1.04 | | | | 1.64 | 9 | | | -56.90% | 2.5 |
| 0 | Yes | 2.76 | 0.63 | | | | 2.13 | 39 | | | -0.18% | 11.1 |
| 0 | Yes | 2.63 | 0.44 | | | | 2.19 | 27 | | | 3.45% | 8.4 |
| 0 | Yes | 2.79 | 1.21 | | | | 1.58 | 38 | | | 3.56% | 6.4 |
| 0 | Yes | 1.66 | 0.95 | | | | 0.71 | 4 | | | 2.04% | 4 |
| 0 | Yes | 1.31 | 1.26 | | | | 0.05 | | | | -1.48% | 2 |
| 0 | Yes | 3.71 | 2.27 | 2 | | | 1.44 | 1 | | | -0.12% | 8.2 |
| 0 | Yes | 4.52 | 0.35 | | | | 4.17 | 110 | | | -2.32% | 6.74 |
| 0 | Yes | 5.23 | 0.51 | 2 | | | 4.72 | 68 | | | 0.16% | 6.18 |
| 0 | Yes | 3.23 | 0.1 | | | | 3.13 | 48 | | | -3.77% | 5.1 |
| 0 | Yes | 1.51 | 1.51 | | | | | | | | 41.25% | 5.65 |
| 0 | Yes | 4.37 | 1.05 | | | | 3.32 | 64 | 42534.417 | 516 | -1.57% | 8.17 |
| 0 | Yes | 10.71 | 0.78 | | | | 9.93 | 9 | 5649.600 | 476 | -3.61% | 1.6 |
| 0 | Yes | 0.04 | | | | | 0.04 | | | | 0.00% | 0 |
| 0 | Yes | 2 | 2 | 1 | | | | | | | 13.92% | 5.4 |
| 0 | Yes | 0.84 | 0.84 | | | | | | | | 139.41% | 5.65 |
| 0 | Yes | 2.32 | 2.32 | 212 | | | | | 27368.617 | 655 | 22.48% | 8.99 |
| 0 | Yes | 1.52 | 1.52 | 140 | 67192.417 | 1603 | | | 16210.083 | 3204 | -2.75% | 4.59 |
| 0 | Yes | 0.88 | 0.88 | | | | | | | | -9.64% | 0.75 |
| 0 | Yes | 7.07 | 5.45 | | | | 1.62 | 14 | 128961.333 | 2755 | 0.52% | 7.8 |
| 0 | Yes | 3.83 | 1.45 | | | | 2.38 | 17 | | | 0.56% | 7.2 |
| 0 | Yes | 8.17 | 4.67 | | | | 3.5 | 29 | | | 2.67% | 9.6 |
| 0 | Yes | 6.55 | 4.41 | 1 | | | 2.14 | 1 | | | 40.85% | 9 |
| 0 | Yes | 2.74 | 2.16 | | | | 0.58 | | | | -8.55% | 6.1 |
| 0 | Yes | 3.66 | 3.01 | | | | 0.65 | 20 | | | 0.53% | 7.6 |
| 0 | Yes | 2.92 | 2.92 | | | | | | | | 6.03% | 5.8 |
| 0 | Yes | 4.59 | 4.33 | | | | 0.26 | 1 | | | -0.92% | 7.5 |
| 0 | Yes | 3.27 | 1.35 | | | | 1.92 | 3 | | | 0.98% | 7.2 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 14089 | Central | N/A | 0.16 | 3 | 538.267 | 4 | N/A | 19.86 | 726 | | | 0 |
| 14090 | Central | N/A | 0.11 | | 6508.217 | 100 | N/A | 9.01 | 676 | | | 0 |
| 14091 | Central | N/A | 0.22 | | 5833.200 | 64 | N/A | 12.85 | 1031 | | | 0 |
| 14092 | Central | N/A | 0 | | 6731.917 | 102 | N/A | 18.11 | 1562 | 12695.167 | 134 | 0 |
| 14094 | Central | N/A | 0.03 | 2 | 13808.917 | 86 | N/A | 10.2 | 1467 | 3279.833 | 28 | 0 |
| 14095 | Central | N/A | | | 10.833 | 10 | N/A | 18.15 | 1175 | 5591.000 | 15 | 0 |
| 14096 | Central | N/A | | | 449.617 | 1 | N/A | 14.04 | 1322 | 4281.583 | 10 | 0 |
| 14099 | Central | N/A | 2.69 | 42 | 47091.967 | 131 | N/A | 10.56 | 682 | | | 0 |
| 14100 | Central | N/A | | | | | N/A | 20.61 | 2024 | | | 0 |
| 14101 | Central | N/A | | | | | N/A | 20.7 | 1528 | 3767.700 | 9 | 0 |
| 14102 | Central | N/A | 1.82 | 45 | 1563.933 | 68 | N/A | 18.61 | 1869 | 1595.417 | 6 | 0 |
| 14109 | Eastern | N/A | 0.45 | 4 | 19895.550 | 145 | N/A | 5.29 | 652 | 18318.750 | 82 | 0 |
| 14110 | Eastern | N/A | 3.23 | 146 | 64252.117 | 427 | N/A | 15.44 | 695 | 3892.250 | 48 | 0 |
| 14111 | Eastern | N/A | 7.18 | 485 | 16765.517 | 175 | N/A | 7.93 | 688 | | | 0 |
| 14112 | Eastern | N/A | 2.9 | 110 | 1806.267 | 14 | N/A | 13.21 | 892 | 8305.600 | 25 | 0 |
| 14114 | Eastern | N/A | 6.04 | 302 | 34080.600 | 351 | N/A | 14.02 | 1311 | 12514.783 | 104 | 0 |
| 14115 | Eastern | N/A | 0.86 | 9 | 4.400 | 3 | N/A | 3.35 | 131 | 1186.600 | 12 | 0 |
| 14116 | Eastern | N/A | 1.27 | 61 | 1245.033 | 22 | N/A | 2.47 | 367 | 9491.450 | 97 | 0 |
| 14117 | Eastern | N/A | 1.13 | 86 | 219.617 | 2 | N/A | 1.94 | 95 | | | 0 |
| 14119 | Plant City | N/A | 0.17 | 3 | 10424.550 | 123 | N/A | 29.63 | 2241 | 30381.083 | 170 | 0 |
| 14120 | Plant City | N/A | 0.35 | 3 | | | N/A | 14.23 | 963 | | | 0 |
| 14121 | Plant City | N/A | 0.43 | 7 | 2653.083 | 31 | N/A | 11.54 | 740 | 5119.767 | 52 | 0 |
| 14122 | Plant City | N/A | | | 17323.900 | 206 | N/A | 22.94 | 1347 | 4247.733 | 16 | 0 |
| 14123 | Plant City | N/A | 5.74 | 158 | 59973.383 | 265 | N/A | 14.63 | 890 | 968.267 | 4 | 0 |
| 14124 | Plant City | N/A | 4.79 | 105 | | | N/A | 13.94 | 886 | | | 0 |
| 14144 | South Hillsborough | N/A | 7.13 | 573 | 71405.683 | 553 | N/A | 15.07 | 1257 | | | 0 |
| 14145 | South Hillsborough | N/A | 0.19 | 2 | 26.617 | 1 | N/A | 21.94 | 1708 | | | 0 |
| 14146 | South Hillsborough | N/A | 24.12 | 620 | 31169.550 | 616 | N/A | 18.15 | 441 | 218.800 | 1 | 0 |
| 14187 | Winter Haven | N/A | 2.71 | 85 | 142.550 | 2 | N/A | 3.21 | 151 | | | 0 |
| 14188 | Winter Haven | N/A | 3.76 | 107 | 172.133 | 2 | N/A | 2.66 | 67 | | | 0 |
| 14196 | Eastern | N/A | | | | | N/A | 0.07 | 1 | | | 0 |
| 14197 | Eastern | N/A | 1.9 | 32 | 2118.617 | 24 | N/A | 0.71 | 49 | | | 0 |
| 14198 | Eastern | N/A | 1.96 | 53 | 16953.900 | 133 | N/A | 3.32 | 243 | | | 0 |
| 14199 | Eastern | N/A | 0.92 | 32 | 164.583 | 5 | N/A | 0.55 | 24 | | | 0 |
| 14200 | South Hillsborough | N/A | | | | | N/A | | | | | 0 |
| 14201 | South Hillsborough | N/A | | | | | N/A | | | | | 0 |
| 14202 | South Hillsborough | N/A | 2.97 | 27 | 14504.650 | 100 | N/A | 12.56 | 1046 | 13568.933 | 44 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 8.42 | 5.26 | | | | 3.16 | 7 | 105256.633 | 1535 | 0.00% | 3.76 |
| 0 | Yes | 4.64 | 3.35 | | | | 1.29 | 12 | | | -2.56% | 5.72 |
| 0 | Yes | 4.31 | 2.56 | | | | 1.75 | 1 | | | 0.34% | 5.86 |
| 0 | Yes | 3.48 | 2.52 | 115028.667 | 1570 | 0.96 | 4 | 15151.000 | 1390 | -3.36% | 6.9 | |
| 0 | Yes | 5.51 | 3.93 | | | | 1.58 | 10 | | | 2.38% | 7.3 |
| 0 | Yes | 3.19 | 3.19 | | | | | | | | 1.62% | 5.65 |
| 0 | Yes | 4.97 | 4.13 | | | | 0.84 | | 67620.300 | 1322 | -15.35% | 5.46 |
| 0 | Yes | 7.05 | 2.7 | | | | 4.35 | 11 | 57452.500 | 735 | 0.67% | 4.51 |
| 0 | Yes | 3.97 | 3.97 | | | | | | | | -0.54% | 7.36 |
| 0 | Yes | 5.65 | 5.65 | | | | | | | | -0.14% | 7.15 |
| 0 | Yes | 6.97 | 5.07 | 1 | | | 1.9 | 20 | | | 0.34% | 8.98 |
| 0 | Yes | 1.8 | 0.27 | | | | 1.53 | 21 | | | 14.86% | 3.4 |
| 0 | Yes | 2.53 | 0.14 | | | | 2.39 | 14 | 41043.500 | 830 | -2.26% | 5.2 |
| 0 | Yes | 2.92 | 0.04 | | | | 2.88 | 61 | | | -7.01% | 6.1 |
| 0 | Yes | 3.05 | 0.21 | | | | 2.84 | 30 | | | -2.50% | 7.4 |
| 0 | Yes | 2.99 | 0.15 | | | | 2.84 | 21 | | | 10.46% | 7.5 |
| 0 | Yes | 2.88 | 1.58 | 1 | | | 1.3 | 14 | | | 0.54% | 5.6 |
| 0 | Yes | 1.93 | 0.15 | | | | 1.78 | 51 | | | -3.51% | 3.3 |
| 0 | Yes | 1.82 | 0.2 | | | | 1.62 | 25 | 32516.533 | 412 | -6.90% | 5.8 |
| 0 | Yes | 5.28 | 3.59 | 1 | | | 1.69 | 2 | | | 1.35% | 12 |
| 0 | Yes | 4.96 | 2.97 | 6657.250 | 93 | 1.99 | 12 | 45636.150 | 887 | -1.71% | 9.8 | |
| 0 | Yes | 2.65 | 1.22 | | | | 1.43 | 4 | 44275.000 | 750 | 6.84% | 5 |
| 0 | Yes | 3.24 | 3.05 | | | | 0.19 | | | | -7.00% | 8.1 |
| 0 | Yes | 6.74 | 3.08 | 85319.167 | 1075 | 3.66 | 38 | 285092.283 | 2753 | 3.76% | 6.9 | |
| 0 | Yes | 6.41 | 2.95 | | | | 3.46 | 72 | 36870.300 | 2130 | 4.67% | 5.6 |
| 0 | Yes | 3.01 | 0.25 | | | | 2.76 | 31 | | | 2.11% | 6.3 |
| 0 | Yes | 5.52 | 3.61 | | | | 1.91 | 3 | | | 0.29% | 6.9 |
| 0 | Yes | 8.7 | 3.81 | | | | 4.89 | 45 | 174821.317 | 2640 | 21.90% | 5.9 |
| 0 | Yes | 6.01 | 4.34 | | | | 1.67 | 13 | 20960.183 | 250 | 100.00% | 2.8 |
| 0 | Yes | 5.4 | 3.02 | | | | 2.38 | 37 | | | 100.00% | 2.3 |
| 0 | Yes | 0.02 | 0.02 | | | | | | | | 4.07% | 6.4 |
| 0 | Yes | 2.2 | 0.14 | 1 | | | 2.06 | 18 | 4896.733 | 98 | 4.35% | 2.4 |
| 0 | Yes | 3.51 | 1.11 | | | | 2.4 | 47 | | | -0.75% | 5.3 |
| 0 | Yes | 2.73 | 0.61 | | | | 2.12 | 20 | 7385.933 | 76 | -13.66% | 5.5 |
| 0 | Yes | 0.07 | 0.07 | | | | | | | | -9.22% | 6.5 |
| 0 | Yes | 0.1 | 0.1 | | | | | | | | -6.25% | 8.4 |
| 0 | Yes | 5.88 | 1.29 | | | | 4.59 | 5 | 127251.367 | 3328 | -20.13% | 4.8 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 14203 | South Hillsborough | N/A | 1.4 | 5 | | | N/A | 1.13 | 8 | | | 0 |
| 14207 | Eastern | N/A | 0.15 | 2 | | | N/A | | | | | 0 |
| 14208 | Eastern | N/A | | | | | N/A | 0.05 | 1 | | | 0 |
| 14209 | Eastern | N/A | | | | | N/A | | | | | 0 |
| 14210 | Eastern | N/A | | | | | N/A | 0.01 | 1 | | | 0 |
| 14216 | Central | N/A | 6.62 | 127 | 37873.983 | 162 | N/A | 20.68 | 1656 | 175.050 | 2 | 0 |
| 14217 | Central | N/A | 5.22 | 24 | | | N/A | 8.15 | 723 | 1639.067 | 17 | 0 |
| 14218 | Central | N/A | 0.06 | 2 | 106.900 | 10 | N/A | 43.78 | 2840 | 1559.733 | 8 | 0 |
| 14219 | Central | N/A | | | | | N/A | | | | | 0 |
| 14226 | Central | N/A | 0.33 | 30 | 9552.967 | 16 | N/A | 0.75 | 300 | 18709.750 | 330 | 0 |
| 14227 | Central | N/A | | | | | N/A | 0.04 | 25 | | | 0 |
| 14228 | Central | N/A | | | | | N/A | 0.26 | 519 | | | 0 |
| 14232 | Central | N/A | | | | | N/A | | | | | 0 |
| 14259 | South Hillsborough | N/A | | | | | N/A | | | | | 0 |
| 14260 | South Hillsborough | N/A | | | | | N/A | | | | | 0 |
| 14266 | Central | N/A | 2.18 | 133 | 4153.983 | 47 | N/A | 10.44 | 2409 | 24875.833 | 194 | 0 |
| 14267 | Central | N/A | | | | | N/A | 19.14 | 1583 | | | 0 |
| 14268 | Central | N/A | | | | | N/A | 11.83 | 866 | | | 0 |
| 14274 | Western | N/A | 28.43 | 524 | 8912.533 | 87 | N/A | 21.6 | 489 | 1595.133 | 4 | 0 |
| 14275 | Western | N/A | 1.43 | 9 | 22071.167 | 218 | N/A | 23.78 | 1314 | 22822.400 | 202 | 0 |
| 14306 | Dade City | N/A | 17.21 | 412 | 29582.667 | 165 | N/A | 1.95 | 22 | | | 0 |
| 14310 | Eastern | N/A | | | | | N/A | | | | | 0 |
| 14316 | South Hillsborough | N/A | | | | | N/A | 12.75 | 861 | | | 0 |
| 14317 | South Hillsborough | N/A | 0.22 | 3 | | | N/A | 34.75 | 2480 | 230.250 | 1 | 0 |
| 14319 | South Hillsborouqh | N/A | | 1 | | | N/A | 5.73 | 537 | | | 0 |
| 14320 | South Hillsborough | N/A | 0.36 | 46 | 1755.750 | 20 | N/A | 8.1 | 852 | 14345.100 | 121 | 0 |
| 14341 | Eastern | N/A | 6.38 | 22 | 459.267 | 7 | N/A | | | | | 0 |
| 14350 | Western | N/A | | | | | N/A | | | | | 0 |
| 14355 | Eastern | N/A | 2.19 | 93 | 44199.000 | 642 | N/A | 9.44 | 2608 | 12559.050 | 109 | 0 |
| 14356 | Eastern | N/A | 1.16 | 27 | 1166.967 | 13 | N/A | 5.94 | 1677 | 612.700 | 2 | 0 |
| 14358 | Eastern | N/A | 0.2 | 4 | | | N/A | 6.59 | 1081 | | | 0 |
| 14367 | South Hillsborough | N/A | | | | | N/A | | | | | 0 |
| 14397 | South Hillsborough | N/A | | | | | N/A | | | | | 0 |
| 14398 | South Hillsborough | N/A | 5.88 | 168 | 3065.717 | 42 | N/A | 16.54 | 1338 | 316.250 | 2 | 0 |

2022 Annual Reliability Performance Report

| (N) Number of Automatic Line Sectionalizing Devices on the Feeder | (O) Feeder Looped? | (P) Total Length of Feeder | (Q) Length of URD Portion of Feeder Circuit | (R) Number of Customers Served by URD Feeders | (S) CMI for URD Feeders | (T) CI for URD Feeders | (U) Length of OH Portion of the Feeder Circuit | (V) Number of Customers Served by OH Feeders | (W) CMI for OH Feeders | (X) CI for OH Feeders | (Y) % Load Growth Since December 31 | (Z) Recorded Peak Load Recorded through December 31 |
|---|--------------------|----------------------------|---|---|-------------------------|------------------------|--|--|------------------------|-----------------------|-------------------------------------|---|
| 0 | Yes | 2.42 | 1.38 | | | | 1.04 | 5 | | | 350.00% | 3.6 |
| 0 | Yes | 0.24 | 0.05 | | | | 0.19 | | | | 20.77% | 2.5 |
| 0 | Yes | 0.33 | 0.15 | | | | 0.18 | | | | 11.11% | 2.7 |
| 0 | Yes | 0.5 | 0.08 | | | | 0.42 | | | | -31.46% | 3.9 |
| 0 | Yes | 0.19 | 0.19 | | | | | | | | 27.91% | 2.2 |
| 0 | Yes | 4.47 | 0.46 | | | | 4.01 | 1 | | | -4.34% | 7.49 |
| 0 | Yes | 3.17 | 1.1 | | | | 2.07 | 1 | | | -2.84% | 3.42 |
| 0 | Yes | 13.34 | 10.7 | | | | 2.64 | | | | 6.78% | 11.5 |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 1.99 | 1.94 | | 35987.717 | 309 | 0.05 | 3 | 174952.967 | 666 | 100.00% | 0.56 |
| 0 | Yes | 0.74 | 0.74 | | | | | | | | 100.00% | 0.55 |
| 0 | Yes | 0.94 | 0.94 | | | | | | | | 100.00% | 1.12 |
| 0 | Yes | 0.05 | 0.05 | | | | | | | | 0.00% | |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 4.32 | 0.42 | | | | 3.9 | 60 | 148124.200 | 2604 | 5.41% | 7.8 |
| 0 | Yes | 4.15 | 2.4 | | | | 1.75 | 3 | | | -0.31% | 6.5 |
| 0 | Yes | 3 | 1.66 | | | | 1.34 | | | | 1.62% | 3.77 |
| 0 | Yes | 6.12 | 1.01 | | | | 5.11 | 88 | 69290.383 | 1095 | -7.78% | 5.1 |
| 0 | Yes | 5.47 | 3.09 | 1 | | | 2.38 | 9 | | | 17.41% | 8.7 |
| 0 | Yes | 3.64 | 0.51 | | | | 3.13 | 68 | 160394.100 | 2163 | -21.15% | 2.2 |
| 0 | Yes | 0.41 | 0.12 | | | | 0.29 | | | | 35.96% | 18.6 |
| 0 | Yes | 3.8 | 3.8 | | 32868.800 | 714 | | | 5471.033 | 694 | 2.40% | 4.7 |
| 0 | Yes | 9.53 | 8.46 | | | | 1.07 | 8 | | | 14.54% | 10.4 |
| 0 | Yes | 2.55 | 2.55 | | | | | | 15426.000 | 540 | -8.60% | 1.7 |
| 0 | Yes | 3.4 | 1.98 | | | | 1.42 | 8 | | | 56.80% | 5.3 |
| 0 | Yes | 1.36 | 0.41 | | 10847.100 | 22 | 0.95 | | 5932.750 | 37 | -100.00% | 0 |
| 0 | Yes | 0.01 | 0.01 | | | | | | | | -6.12% | 4.6 |
| 0 | Yes | 2.22 | 0.54 | | | | 1.68 | 26 | | | 1.82% | 8.4 |
| 0 | Yes | 3.55 | 2.29 | | | | 1.26 | 26 | | | -1.11% | 7.1 |
| 0 | Yes | 2.42 | 1.69 | | | | 0.73 | 10 | 169944.900 | 2132 | -0.72% | 5.5 |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 0 | | | | | | | | | 0.00% | |
| 0 | Yes | 4.32 | 1.47 | | | | 2.85 | 22 | | | 100.00% | 6.9 |

| (A) Circuit | (B) Division | (C) Number of OH Lateral Lines | (D) Number of OH Lateral Miles | (E) Number of Customers Served on OH Lateral Lines | (F) CMI for OH Lateral Lines | (G) CI for OH Lateral Lines | (H) Number of URD Lateral Lines | (I) Number of URD Lateral Miles | (J) Number of Customers Served on URD Lateral Lines | (K) CMI for URD Lateral Lines | (L) CI for URD Lateral Lines | (M) Number of Automatic Line Sectionalizing Devices on the Lateral |
|-------------|--------------------|--------------------------------|--------------------------------|--|------------------------------|-----------------------------|---------------------------------|---------------------------------|---|-------------------------------|------------------------------|--|
| 14399 | South Hillsborough | N/A | 4.94 | 127 | 597.100 | 4 | N/A | 24.3 | 2173 | | | 0 |
| 14529 | Central | N/A | | | | | N/A | | | | | 0 |
| CB_13647 | South Hillsborough | N/A | 1.21 | | 12182.583 | 115 | N/A | 22.33 | | | | 0 |
| CB_14578 | Plant City | N/A | | | | | N/A | 2.92 | | | | 0 |
| EAST BAY | South Hillsborough | N/A | 0.68 | | | | N/A | 9.72 | | | | 0 |
| Fowler | Central | N/A | 1.1 | | | | N/A | 5.02 | | | | 0 |
| Ruskin | South Hillsborough | N/A | | | | | N/A | | | | | 0 |
| SCB_5206 | Winter Haven | N/A | | | | | N/A | | | | | 0 |

Tampa Electric Company

178

March 2023