



Stephanie A. Cuello
SENIOR COUNSEL

February 27, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *2025 Annual Service Reliability Report; Undocketed*

Dear Mr. Teitzman:

Please find attached for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), its 2025 Annual Service Reliability Report. DEF also provided two (2) hard copies and two (2) CDs of its Annual Service Reliability Report to the Division of Engineering.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/clg
Attachments

cc: Tom Ballinger, Director and Penny Buys, Division of Engineering



2025 Annual Service Reliability Report

February 27, 2026

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2025 Year End Customers Served by Region

| Zone/Regions | 3 Char OP | Op Center | Cust Served | Date |
|---------------|-----------|----------------|------------------|------------|
| NORTH CENTRAL | APK | APOPKA | 116,896 | 12/31/2025 |
| | DEL | DELAND | 93,185 | 12/31/2025 |
| | JAM | JAMESTOWN | 147,885 | 12/31/2025 |
| | LNG | LONGWOOD | 96,440 | 12/31/2025 |
| | | | 454,406 | |
| NORTH COASTAL | INV | INVERNESS | 89,517 | 12/31/2025 |
| | MON | MONTICELLO | 61,186 | 12/31/2025 |
| | OCA | OCALE | 96,579 | 12/31/2025 |
| | SEV | SEVEN SPRINGS | 206,436 | 12/31/2025 |
| | ZEP | ZEPHYRHILLS | 30,297 | 12/31/2025 |
| | | | 484,015 | |
| SOUTH CENTRAL | BNW | BUENA VISTA | 166,299 | 12/31/2025 |
| | CLR | CLERMONT | 44,909 | 12/31/2025 |
| | HIL | HIGHLANDS | 59,207 | 12/31/2025 |
| | LKW | LAKE WALES | 156,109 | 12/31/2025 |
| | SEO | SE ORLANDO | 104,362 | 12/31/2025 |
| | WGN | WINTER GARDEN | 90,973 | 12/31/2025 |
| | | | 621,859 | |
| SOUTH COASTAL | CLW | CLEARWATER | 149,674 | 12/31/2025 |
| | STP | ST. PETERSBURG | 184,200 | 12/31/2025 |
| | WAL | WALSINGHAM | 155,496 | 12/31/2025 |
| | | | 489,370 | |
| SYSTEM | | | 2,049,650 | |

I. OVERALL RELIABILITY PERFORMANCE – 2025 (Rule 25-6.0455, F.A.C.)

a. Discuss overall performance absent adjustments

In 2025, Duke Energy Florida experienced 3 different tornadoes and two EOC activations. Prior to hurricane season, Wakulla county activated their EOC in preparation for a strong snow storm that crossed into DEF territory on January 21st and accounted for 5.06 SAIDI minutes, and two (2) tornadoes, on March 10th and May 26th, that resulted in 0.14 SAIDI minutes and 0.01 SAIDI minutes, respectively. During hurricane season, there was one tornado, on June 26th, that resulted in 0.57 SAIDI minutes, and EOC activations in Lake and Bay counties, on October 27th, that accounted for 0.69 SAIDI minutes.

| Year | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 |
|-------------------------------|------|------|-------|------|--------|------|
| Weather Excluded SAIDI | 21.0 | 5.4 | 780.2 | 94.4 | 2105.6 | 6.5 |

In 2025, Duke Energy was moderately impacted by weather events that qualified for exclusions, decreasing DEF’s unadjusted SAIDI to 88% below the prior 5-year average of 692.9 SAIDI minutes, primarily due to the high SAIDI impacts during Hurricanes Debby, Helene, and Milton in 2024. Although direct impact in 2025 from large storms was less than 2024, DEF continues to make improvements to the distribution and transmission grid to prepare the system for these types of events, including the programs within DEF’s Storm Protection Plan.

| Year | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 |
|-----------------------|-------|------|------|-------|---------|------|
| Reported SAIDI | 124.8 | 95.5 | 87.9 | 174.3 | 2,190.1 | 85.8 |

b. Describe the level of detailed reliability data the Company tracks.

The company tracks detailed reliability information in various databases. This detailed data is recorded per event, which includes affected device, time of day, length of outage, cause of outage, number of customers affected and other pertinent information.

c. Describe Company efforts to increase critical review of detailed reliability data.

DEF continues to use IEEE 1366 for internal business goal reporting, which is the industry standard for Reliability measurement and trending. DEF will continue tracking PSC indices which are reported at year-end.

DEF continues the practice of auditing outage data to ensure accuracy and is now using Enhanced Outage History Solution (EOHS) as a platform which allows outage data to be captured in greater detail.

In 2025, DEF conducted analysis and reviewed reliability data that met certain operational thresholds to reduce the number of outages and momentary interruptions. DEF continues to deploy grid improvements to reduce the number of momentary interruptions. From 2024 to 2025, DEF saw a 67% decrease in the number of MAIFIE events.

d. Describe the process used by your company to identify and select the level of detailed reliability data.

Customer feedback, benchmarking with other utilities, input from the FPSC, performance of assets, and trends are all considered when identifying the level of detailed reliability data.

e. Discuss adjustments

- i. Generation events – see pages 10.
- ii. Transmission events – see page 12.
- iii. Extreme weather – see page 13.
- iv. Other Distribution events – see page 15.

f. Discuss adjusted performance.

For the 2025 adjusted performance results, please see pages 16-24.

**FLORIDA PUBLIC SERVICE COMMISSION
ANNUAL DISTRIBUTION SERVICE RELIABILITY REPORT – ACTUAL**

PART I

| CAUSES OF OUTAGE EVENTS – ACTUAL (Absent Adjustments) | | | | |
|--|---|---|---------------------------------------|--|
| Utility Name: <u>Duke Energy Florida</u> | | | Year: 2025 | |
| Cause (a) | Customer Minutes Of Interruption | Number of Outage Events(N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) |
| 1. Animals | 6,852,701 | 4,573 | 86.5 | 61.1 |
| 2. Vegetation | 32,362,369 | 6,645 | 163.1 | 103.8 |
| 3. Lightning | 9,159,742 | 3,171 | 165.8 | 96.9 |
| 4. Other Weather | 12,377,050 | 1,559 | 192.1 | 131.6 |
| 5. Vehicle | 8,496,040 | 352 | 229.9 | 98.7 |
| 6. Defective Equipment | 40,297,415 | 11,468 | 185.8 | 74.6 |
| 7. Unknown | 12,801,089 | 10,235 | 131.4 | 72.8 |
| | | | | |
| | | | | |
| | | | | |
| Subtotal | 122,346,406 | 38,003 | 154.2 | 86.5 |
| All Other Causes *See Attached | 53,559,705 | 15,063 | 158.5 | 68.5 |
| | | | | |
| System Totals | 175,906,111 | 53,066 | 155.5 | 80.1 |

PSC/ECR 102 (8/06)
Incorporated by reference in Rule 25-6.0455, F.A.C.

CAUSES OF OUTAGE EVENTS – ACTUAL (Absent Adjustments)

Utility Name: Duke Energy Florida Year: **2025**

| Cause (a) | Customer Minutes Of Interruption | Number of Outage Events(N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) |
|---|---|---|---------------------------------------|--|
| Line Maintenance | 13,695,383 | 12,142 | 144.1 | 136.0 |
| U/G Primary Cable | 7,801,955 | 807 | 374.2 | 138.5 |
| Hot Line Tag (HLT) | 5,951,533 | 104 | 64.9 | 39.2 |
| Substation-Breaker Failure | 5,338,616 | 41 | 106.9 | 65.8 |
| Emergency Shutdown-PGN | 3,912,044 | 412 | 79.1 | 27.6 |
| Human Error-PGN Contractor | 3,696,641 | 28 | 238.2 | 132.2 |
| Substation-Animal | 3,570,189 | 59 | 47.7 | 38.0 |
| Human Error-Public | 2,773,902 | 841 | 184.7 | 98.6 |
| Dig-In | 1,530,755 | 149 | 308.5 | 76.2 |
| Transmission-Conductor/Static | 1,334,747 | 26 | 103.5 | 64.7 |
| Transmission-Switch Failure | 741,894 | 4 | 152.8 | 152.0 |
| Substation-Defective Equipment | 732,751 | 5 | 106.9 | 97.7 |
| Transmission-Lightning | 326,684 | 3 | 152.1 | 95.0 |
| Transmission-Human Err- Public | 307,869 | 3 | 96.5 | 92.7 |
| Transmission-Structure Failure | 270,855 | 1 | 585.6 | 585.0 |
| U/G Service Cable | 185,445 | 257 | 193.0 | 177.8 |
| Improper Installation | 142,010 | 6 | 66.0 | 57.0 |
| Foreign Material In Line | 119,260 | 20 | 82.6 | 76.9 |
| Transmission-Connector Failure | 118,914 | 2 | 231.3 | 341.7 |
| Substation-Breaker- Nonprevent | 117,068 | 1 | 148.5 | 148.0 |
| Substation-Surge Arrester | 104,554 | 2 | 61.7 | 61.0 |
| Substation-Human Err- Contractr | 91,489 | 1 | 47.4 | 15.5 |
| Construction Equipment | 88,275 | 6 | 109.0 | 122.9 |
| Substation-Unknown | 86,940 | 1 | 69.0 | 69.0 |
| U/G Secondary/Service | 84,160 | 64 | 238.9 | 182.2 |
| Relay-Relay Problem | 72,960 | 1 | 60.4 | 60.0 |
| Transmissn-Human Err- Contractr | 57,722 | 1 | 178.9 | 63.2 |
| Human Error-PGN | 41,933 | 4 | 66.1 | 47.3 |
| Transmission-Pole Failure- Non-Prevent | 39,416 | 2 | 20.1 | 17.1 |
| Transmission-Storm | 38,817 | 2 | 28.6 | 28.5 |
| Substation-Switch Error-Sub | 31,005 | 1 | 15.2 | 15.0 |

PART II

THREE PERCENT FEEDER LIST - ACTUAL (UNADJUSTED)

Utility Name: Duke Energy Florida Year: 2025

| Primary Circuit Id. No. or Name | Sub-station Origin | Location | NUMBER OF CUSTOMERS | | | | | Outage Events "N" | Avg Duration "L-Bar" | CAIDI | Listed Last Year? | No. of Years in the Last 5 | Corrective Action Completion Date |
|---------------------------------|--------------------|----------------|---------------------|------------|------------|-------|-------|-------------------|----------------------|-------|-------------------|----------------------------|-----------------------------------|
| | | | Residential | Commercial | Industrial | Other | Total | | | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| A124 | WILLISTON | Monticello | 1,719 | 151 | - | 1 | 1,871 | 4 | 127.6 | 80.2 | Y | 2 | 6/30/2025 |
| A73 | BEVERLY HILLS | Inverness | 1,375 | 81 | - | 12 | 1,468 | 3 | 77.2 | 8.9 | N | - | 12/31/2025 |
| A96 | BROOKSVILLE | Inverness | 1,368 | 378 | 9 | 50 | 1,805 | 3 | 333.6 | 91.5 | N | 1 | 6/30/2025 |
| C12 | CLEARWATER | Clearwater | 993 | 269 | - | 26 | 1,288 | 3 | 32.4 | 33.6 | Y | 1 | 6/30/2025 |
| C152 | DENHAM | Seven Springs | 2,817 | 309 | - | 15 | 3,141 | 3 | 120.4 | 84.9 | N | - | 12/31/2025 |
| C18 | CLEARWATER | Clearwater | 1,901 | 146 | 1 | 10 | 2,058 | 3 | 48.1 | 47.5 | Y | 1 | 6/30/2025 |
| C4002 | FLORA-MAR | Seven Springs | 2,172 | 197 | 1 | 19 | 2,389 | 3 | 41.1 | 24.8 | Y | 1 | 6/30/2025 |
| C5011 | ALDERMAN | Seven Springs | 2,823 | 275 | - | 13 | 3,111 | 2 | 5.1 | 5.0 | N | - | 12/31/2025 |
| C5400 | BROOKER CREEK | Seven Springs | 1,006 | 49 | - | 9 | 1,064 | 3 | 121.1 | 65.7 | N | - | 12/31/2025 |
| J114 | STARKEY ROAD | Walsingham | 1,109 | 101 | 2 | 8 | 1,220 | 3 | 79.8 | 55.8 | N | 1 | 6/30/2025 |
| K1230 | BONNET CREEK | Buena Vista | 598 | 84 | - | 8 | 690 | 4 | 31.6 | 17.9 | N | - | 12/31/2025 |
| K1472 | MIDWAY | Lake Wales | 2,057 | 20 | - | 7 | 2,084 | 3 | 124.1 | 111.1 | N | - | 12/31/2025 |
| K1475 | MIDWAY | Lake Wales | 2,834 | 70 | - | 16 | 2,920 | 3 | 201.7 | 111.2 | N | - | 12/31/2025 |
| K1688 | DINNER LAKE | Highlands | 746 | 133 | 2 | 44 | 925 | 4 | 39.1 | 41.6 | Y | 2 | 6/30/2025 |
| K1691 | DINNER LAKE | Highlands | 1,944 | 441 | - | 40 | 2,425 | 5 | 51.6 | 43.2 | N | - | 12/31/2025 |
| K1772 | CROOKED LAKE | Lake Wales | 826 | 184 | 4 | 4 | 1,018 | 4 | 146.3 | 78.4 | N | 1 | 6/30/2025 |
| K1825 | NORT HRIDGE | Lake Wales | 801 | 153 | - | 14 | 968 | 3 | 111.5 | 93.9 | N | 1 | 6/30/2025 |
| K19 | HAINES CITY | Lake Wales | 1,116 | 125 | 12 | 20 | 1,273 | 3 | 158.9 | 132.5 | N | 1 | 6/30/2025 |
| K286 | OKAHUMPKA | Clermont | 559 | 14 | - | - | 573 | 3 | 115.4 | 56.8 | N | - | 12/31/2025 |
| K303 | WINDERMERE | Buena Vista | 2,015 | 394 | - | 16 | 2,425 | 3 | 218.0 | 322.2 | N | - | 12/31/2025 |
| K3244 | DUNDEE | Lake Wales | 2,319 | 147 | 2 | 30 | 2,498 | 3 | 33.0 | 25.1 | N | - | 12/31/2025 |
| K48 | HUNTERS CREEK | Buena Vista | 1,683 | 128 | - | 3 | 1,814 | 3 | 160.9 | 89.9 | N | - | 12/31/2025 |
| K55 | LAKE WALES | Lake Wales | 1,729 | 267 | 6 | 45 | 2,047 | 3 | 39.8 | 37.5 | N | - | 12/31/2025 |
| K57 | LAKE WALES | Lake Wales | 1,327 | 126 | - | 21 | 1,474 | 3 | 300.5 | 49.5 | N | - | 12/31/2025 |
| K863 | SHINGLE CREEK | Buena Vista | 2,078 | 423 | 5 | 14 | 2,520 | 3 | 221.6 | 61.5 | N | 1 | 6/30/2025 |
| M1058 | EUSTIS SOUTH | Apopka | 1,907 | 299 | 4 | 7 | 2,217 | 5 | 92.1 | 61.9 | N | - | 12/31/2025 |
| M1704 | DOUGLAS AVENUE | Apopka | 652 | 307 | 5 | 8 | 972 | 3 | 34.1 | 40.5 | N | - | 12/31/2025 |
| M1709 | DOUGLAS AVENUE | Apopka | 112 | 182 | - | 7 | 301 | 4 | 72.3 | 25.5 | N | - | 12/31/2025 |
| M1757 | NORTH LONGWOOD | Longwood | 1,635 | 69 | 2 | 9 | 1,715 | 3 | 213.6 | 82.3 | N | - | 12/31/2025 |
| M2 | KELLER ROAD | Longwood | 932 | 189 | 1 | 15 | 1,137 | 2 | 35.5 | 68.7 | N | - | 12/31/2025 |
| M348 | CLARCONA | Winter Garden | 1,368 | 17 | - | 4 | 1,389 | 3 | 178.2 | 68.1 | N | - | 12/31/2025 |
| M471 | PIEDMONT | Apopka | 1,534 | 139 | 1 | 21 | 1,695 | 3 | 258.5 | 52.0 | N | - | 12/31/2025 |
| M657 | MYRTLE LAKE | Longwood | 859 | 67 | - | 4 | 930 | 5 | 59.4 | 47.1 | N | 1 | 6/30/2025 |
| N3 | MADISON | Monticello | 1,357 | 238 | - | 42 | 1,637 | 3 | 26.0 | 18.2 | Y | 1 | 6/30/2025 |
| N327 | SOPCHOPPY | Monticello | 1,457 | 243 | 2 | 46 | 1,748 | 3 | 482.2 | 90.6 | N | - | 12/31/2025 |
| N332 | ST MARKS WEST | Monticello | 1,116 | 156 | - | 43 | 1,315 | 4 | 817.9 | 95.8 | N | 1 | 6/30/2025 |
| W0015 | WINTER PARK | Longwood | 1,522 | 369 | 8 | 9 | 1,908 | 5 | 72.7 | 44.0 | N | - | 12/31/2025 |
| W0171 | OVEDO | Jamestown | 1,453 | 33 | - | 8 | 1,494 | 3 | 101.5 | 56.1 | N | - | 12/31/2025 |
| W0629 | HOLOPAW | SE Orlando | 1,042 | 333 | 7 | 22 | 1,404 | 5 | 131.0 | 57.7 | N | 1 | 6/30/2025 |
| W0902 | BARBERVILLE | Deland | 1,180 | 401 | 1 | 38 | 1,620 | 3 | 97.5 | 74.0 | N | 1 | 6/30/2025 |
| X79 | VINOY | St. Petersburg | 778 | 62 | - | 2 | 842 | 3 | 46.6 | 58.7 | N | - | 12/31/2025 |
| X82 | FORTIETH STREET | St. Petersburg | 1,396 | 184 | 8 | 2 | 1,593 | 4 | 14.0 | 13.5 | N | - | 12/31/2025 |

LBAR AND CAIDI Includes all devices.

PSC/ECR 102 (8/06)

PART III

| SYSTEM RELIABILITY INDICES – ACTUAL (ABSENT ADJUSTMENTS) | | | | | |
|---|--------------|--------------|--------------|---------------|--------------|
| Utility Name: Duke Energy Florida Year: 2025 | | | | | |
| District or Service Area (a) | SAIDI (b) | CAIDI (c) | SAIFI (d) | MAIFle (e) | CEMI5 (f) |
| NORTH CENTRAL | 73.6 | 72.2 | 1.02 | 0.9 | 1.21% |
| APOPKA | 97.2 | 79.4 | 1.22 | 0.9 | 2.16% |
| DELAND | 70.0 | 58.6 | 1.19 | 0.9 | 0.55% |
| JAMESTOWN | 52.5 | 76.0 | 0.69 | 0.7 | 0.15% |
| LONGWOOD | 80.7 | 73.1 | 1.10 | 1.1 | 2.31% |
| NORTH COASTAL | 112.0 | 92.7 | 1.21 | 0.9 | 1.68% |
| INVERNESS | 115.0 | 80.4 | 1.43 | 1.0 | 0.67% |
| MONTICELLO | 342.6 | 161.1 | 2.13 | 1.2 | 7.06% |
| OCALA | 87.2 | 67.0 | 1.30 | 0.8 | 1.94% |
| SEVEN SPRINGS | 61.7 | 72.3 | 0.85 | 0.7 | 0.61% |
| ZEPHYRHILLS | 59.7 | 71.9 | 0.83 | 1.2 | 0.18% |
| SOUTH CENTRAL | 77.5 | 77.3 | 1.00 | 1.0 | 0.44% |
| BUENA VISTA | 65.2 | 80.8 | 0.81 | 0.9 | 0.15% |
| CLERMONT | 65.3 | 81.1 | 0.80 | 1.1 | 0.03% |
| HIGHLANDS | 96.2 | 65.9 | 1.46 | 1.1 | 1.94% |
| LAKE WALES | 85.8 | 73.0 | 1.18 | 1.2 | 0.70% |
| SE ORLANDO | 68.9 | 77.9 | 0.89 | 0.8 | 0.20% |
| WINTER GARDEN | 89.5 | 89.7 | 1.00 | 0.8 | 0.03% |
| SOUTH COASTAL | 81.9 | 76.3 | 1.07 | 0.8 | 0.27% |
| CLEARWATER | 70.5 | 75.1 | 0.94 | 1.3 | 0.31% |
| ST. PETERSBURG | 87.3 | 67.0 | 1.30 | 0.7 | 0.21% |
| WALSINGHAM | 86.3 | 93.1 | 0.93 | 0.5 | 0.30% |
| SYSTEM | 85.8 | 80.1 | 1.07 | 0.9 | 0.86% |

GENERATION EVENTS – ADJUSTMENTS (Rule 25-6.0455 F.A.C.)

- a. Discuss each generation event that resulted in customer outages.**

There were no events to report for 2025.

- b. Address whether the event was localized or system wide.**

N/A

- c. Describe the Company’s efforts to avoid or minimize any similar events in the future in terms of the level of costs incurred and outage duration.**

N/A

- d. Provide the 2025 service reliability data for each generation outage event that is excluded from your Company’s 2025 Annual Distribution Reliability Report pursuant to Rule 25-6.0455.**

| | |
|------------------|-----|
| Generation Event | N/A |
| C | N/A |
| CMI | N/A |
| CI | N/A |
| SAIDI | N/A |
| SAIFI | N/A |

Please see attached Form 103.

PART I

| <u>CAUSES OF OUTAGE EVENTS – ADJUSTED</u> | | | |
|---|---|---------------------------------------|--|
| Utility Name: Duke Energy Florida | | Year: 2025 | |
| Cause (a) | Number of Outage Events(N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) |
| Generation | N/A | N/A | N/A |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| System Totals: | N/A | N/A | N/A |

PSC/ECR 103 (8/06)
 Incorporated by reference in Rule 25-6.0455, F.A.C.

TRANSMISSION EVENTS – ADJUSTMENTS (Rule 25-6.0455, F.A.C.)

- a. **Discuss each transmission event that resulted in customer outages.**

See Attachment A – “DEF Transmission Outages 2025 - Major Events Excluded.”

- b. **Address whether the event was localized or system-wide.**

See Attachment A – “DEF Transmission Outages 2025 - Major Events Excluded.”

- c. **Describe the Company’s efforts to avoid or minimize any similar events in the future in terms of the level of costs incurred and outage duration.**

Outages are reviewed and investigated by local transmission maintenance crews. The results from these investigations are looked at from a system-perspective by DEF’s PGO Transmission Asset Management Team to determine if the failure is isolated or similar failures are occurring on another part of the system. When similar failures are noted on the system, further investigation is performed to determine if a solution should be implemented system-wide to remedy the problem. If a project is required, it is submitted for prioritization against other projects.

- d. **Provide the 2025 service reliability data for each transmission outage event that is excluded from your Company’s 2025 Annual Distribution Reliability Report pursuant to Rule 25-6.0455.**

This information is reflected in Attachment B – “DEF Transmission Outages 2025 - Major Events Only.”

EXTREME WEATHER - EXCLUSIONS (Rule 25-6.0455, F.A.C.)

- a. **Include in the discussion, the type of weather event, strength (wind speeds/surge-flood levels), locations affected, source of meteorological information and the performance of overhead and underground systems.**

Distribution

Summary of Severe Weather Dates

2025

a. Include in the discussion, the type of weather event, strength (wind speeds/surge-flood levels), locations affected, source of meteorological information, and the performance of overhead and underground systems.

| Dates | Type of Weather Event | Strength (Wind Speeds/surge-flood levels) | Locations affected | Source of Metrological Information | Performance of Overhead and Underground Systems |
|--|-----------------------|---|--|------------------------------------|--|
| 1/21/2025 23:00 PM to 1/22/2025 23:59 PM | EOC Activation | N/A | Monticello | National Weather Service | See response to Section (d) - pg. 10 of Reliability Report |
| 3/10/2025 09:00 AM to 3/10/2025 17:59 PM | Tornado | Unknown Wind Speed | Longwood Apopka | National Weather Service | See response to Section (d) - pg. 10 of Reliability Report |
| 5/26/2025 18:00 PM to 5/26/2025 20:59 PM | Tornado | Unknown Wind Speed | Jamestown | National Weather Service | See response to Section (d) - pg. 10 of Reliability Report |
| 6/25/2025 18:00 PM to 6/26/2025 00:59 AM | Tornado | Unknown Wind Speed | Clearwater St. Petersburg Walsingham | National Weather Service | See response to Section (d) - pg. 10 of Reliability Report |
| 10/27/2025 - 00:00 AM to 10/27/2025 - 23:59 PM | EOC Activation | N/A | Apopka Buena Vista Clemont Monticello Ocala Winter Garden | National Weather Service | See response to Section (d) - pg. 10 of Reliability Report |

Transmission

This information is reflected in Attachment B – “DEF Transmission Outages 2025 - Major Events Only.”

- b. **Describe the Company’s efforts to avoid or minimize in terms of costs incurred and outage duration any similar events in the future (Example: Reference specific storm hardening activity).**

Transmission and Distribution

These efforts are addressed in DEF’s approved Storm Protection Plan filed in docket number 20220050-EI.

- c. **If the method of deriving the weather exclusion is different from the method used for 2017, please explain the changes and provide the CMI and CI for 2025 using the prior method.**

For Distribution & Transmission – The same exclusion method has been used for years 2017 through 2025.

- d. **Provide the 2025 service reliability data for each transmission outage event that is excluded from your Company’s 2025 Annual Distribution Reliability Report pursuant to Rule 25-6.0455.**

Distribution

| Dates | Overhead vs. Underground | C | CMI | CI | Duration | L-Bar | N |
|--|--------------------------|---------|-----------|--------|----------|---------|----|
| 1/21/2025 23:00 PM to 1/22/2025 23:59 PM | OH | 61,186 | 2,159,027 | 1,951 | 34,862 | 3,873.6 | 9 |
| | UG | | - | - | - | - | - |
| 3/10/2025 09:00 PM to 3/10/2025 17:59 PM | OH | 213,336 | 290,192 | 1,439 | 7,175 | 231.4 | 31 |
| | UG | | 6,629 | 15 | 506 | 253.0 | 2 |
| 5/26/2025 18:00 PM to 5/26/2025 20:59 PM | OH | 147,885 | 18,424 | 193 | 3,435 | 343.5 | 10 |
| | UG | | 117 | 1 | 117 | 117.0 | 1 |
| 6/25/2025 18:00 PM to 6/26/2025 00:59 AM | OH | 489,370 | 1,146,250 | 11,462 | 19,608 | 265.0 | 74 |
| | UG | | 19,170 | 88 | 3,794 | 189.7 | 20 |
| 10/27/2025 - 00:00 PM to 10/27/2025 - 23:59 PM | OH | 576,842 | 1,394,221 | 3,080 | 13,370 | 193.8 | 69 |
| | UG | | 11,458 | 53 | 2,947 | 210.5 | 14 |

Transmission

This information is reflected in Attachment B – “DEF Transmission Outages 2025 - Major Events Only.”

OTHER DISTRIBUTION – ADJUSTMENTS (Rule 25-6.0455, F.A.C.)

- a. Discuss the causation of each type of distribution event that resulted in customer complaints.**

Since Duke Energy Florida has not taken other causations as exclusions for any events in 2025, DEF has no information to report in this section.

- b. Describe the Company’s efforts to avoid or minimize any similar events in the future in terms of the level of costs incurred and outage duration.**

Since Duke Energy Florida has not taken other causations as exclusions for any events in 2025, DEF has no information to report in this section.

- c. Provide the 2025 service reliability data for each distribution outage event that is excluded from your Company’s 2025 Annual Distribution Reliability Report pursuant to Rule 25-6.0455**

- i. A table
- ii. Electronic file
- iii. Causation, Date, CMI, CI Total Repair Cost, etc.

Since Duke Energy Florida has not taken other causations as exclusions for any events in 2025, DEF has no information to report in this section.

2025 ADJUSTED RELIABILITY (Rule 25-6.0455, F.A.C.)

Duke Energy Florida’s (DEF) 2025 annual adjusted SAIDI was 64.4, a 7.9% decrease from SAIDI observed in 2024. The primary driver for 2025 outages was related to defective equipment, which saw a 1.9% decrease from 2024. Additionally, DEF observed a 25.1% decrease in vegetation related outages and a 10.9% decrease in weather related outages, which can be attributed to less impacts from storms through the year. DEF did have one day in 2025 that totaled more than 1.0 SAIDI minute on August 12th. DEF accrued 1.56 SAIDI minutes which was primarily driven by human error incident.

In 2025, the overall impact to DEF from extreme weather such as tornados and named storms was lower than the previous 5-year average. The DEF system experienced three tornados and two EOC activations. DEF has seen an improvement in SAIDI of 17%, a 7% improvement in SAIFI, an 11% better performance in CAIDI, a 76% reduction in MAIFIE, and an 8% increase in CEMI5 over the last half decade. This includes record lows for multiple metrics, including SAIDI, SAIFI, and MAIFIE for the second year in a row. This performance is attributed to DEF’s efforts to focus on minimizing outages through enhancements in the grid and operational excellence.

| Year | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 |
|-----------------------|------|------|------|------|------|------|
| Adjusted SAIDI | 87.9 | 75.3 | 85.2 | 70.9 | 69.9 | 64.4 |

| Year | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 |
|-----------------------|------|------|------|------|------|------|
| Adjusted SAIFI | 0.94 | 0.84 | 0.93 | 0.86 | 0.83 | 0.82 |

- a. **Causes of outages events** – see attached forms.
 - i. **5-yr patterns/trends in outage causation for each of the top 10 causes of outage events, including the frequency, duration, restoration time, cost incurred to restore service, remediation programs and costs.**
 - See Attachment D - “5 yr Trend by Cause Code” Spreadsheet for 2021 – 2025.
 - ii. **The process used to identify and select the actions to improve the performance in each of the top 10 causes of outages.**

DEF prioritizes the reliability improvement action plan by balancing historical and current year performance. System devices are evaluated based on the number of interruptions, customers interrupted (CI), and customer minutes of interruption (CMI). In addition, current year performance is monitored monthly to identify emergent and seasonal issues including load balancing for cold weather and the need for foot patrols of devices experiencing multiple interruptions.
 - iii. **2026 activities and budget levels addressing each of the 10 causes of service outage.**
 - See Attachment E1 - “2026 Distribution Program Budget” Spreadsheet.

b. Three percent Feeder list

i. Identify whether any feeders appear on the 3% listing more than once within a consecutive 5-yr. period and any actions implemented to improve feeder performance.

Feeder A124:

- DEF Infrared scanned main feeder A124 in 2024. No hotspots were found. DEF will infrared scan and perform additional patrols to main feeder of A124 in 2026.
- A124 experienced three feeder level outages in 2025. One outage was caused by lightning, one was caused by preventable tree damage, and two occurred due to unknown reasons. SOG Team was deployed on feeder A124 in 2025.
- DEF completed backbone trimming in 2023 and lateral trimming in 2025. A124 is planned to have the backbone trees trimmed again in 2026 and lateral trees trimmed in 2030.
- Operations techs will continue to analyze feeder and perform an in-depth patrol to identify operational issues and initiate mitigation actions.

Feeder A96:

- DEF Infrared scanned main feeder A96 in 2020. No hotspots were found. DEF will infrared scan and perform additional patrols to main feeder of A96 in 2026.
- A96 experienced three feeder level outages in 2025. One outage was caused by non-preventable tree damage and two were caused by public vehicle accidents. SOG Team on feeder A96 is targeted for deployment in 2026.
- DEF completed backbone tree trimming in 2025 and lateral trimming in 2022. A96 is planned to have the backbone trees trimmed in 2028 and the lateral trees trimmed in 2027.
- Operations techs will continue to analyze feeder and perform an in-depth patrol to identify operational issues and initiate mitigation actions.

Feeder W0902:

- DEF Infrared scanned main feeder W0902 in 2024. No hotspots were found. DEF will infrared scan and perform additional patrols to main feeder of W0902 in 2026.
- W0902 experienced three feeder level outages in 2025. One outage was caused by defective equipment, one was caused by vehicle/construction equipment, and one by a failed connector. The defective equipment event occurred when an insulator blew and locked out the feeder.
- SOG on feeder W0902 is targeted for segmentation in 2026.
- DEF completed backbone tree trimming in 2025 and lateral tree trimming in 2023. W0902 is planned to have the backbone and laterals trimmed in 2028.
- Operations techs will continue to analyze feeder and perform an in-depth patrol to identify operational issues and initiate mitigation actions.

Feeder X151:

- DEF Infrared scanned main feeder X151 in 2024. Hotspots were found on a B-phase solid-blade switch and two capacitor bank cutouts. Repairs were made in 2024. DEF will infrared scan and perform additional patrols to main feeder of X151 in 2026.
- X151 experienced two feeder level outages in 2025. One outage was caused by unknown reasons, and one by defective equipment. The defective equipment event occurred due to mislabeled device which led to the feeder locking out during switching.
- X151 was rebuilt to the Storm Protection Plan under the Feeder Hardening (FH) program in 2025 and the Lateral Hardening Overhead (LHO) program is planned for 2026.
- SOG on feeder X151 is targeted for deployment in 2027.
- DEF completed backbone tree trimming in 2024 and lateral tree trimming in 2025. X151 is planned to have the backbone trimmed in 2027 and laterals trimmed in 2030.
- Operations techs will continue to analyze feeder and perform an in-depth patrol to identify operational issues and initiate mitigation actions.

ii. The process used to identify and select the actions to improve the performance of feeders in the 3% feeder list, if any.

DEF prioritizes the reliability improvement action plan for 3% Feeder List by balancing historical and current year performance. Feeders are evaluated based on the number of interruptions, customers interrupted (CI), and customer minutes of interruption (CMI). In addition, current year performance is monitored monthly to identify emergent and seasonal issues including load balancing for cold weather and the need for foot patrols of feeders experiencing multiple interruptions.

iii. 2026 activities and budget levels directed at improving feeder performance.

Feeders are prioritized for maintenance and replacement work based on several criteria including customer minutes of interruption (CMI), number of interruptions, interruption cause code, and CEMI repeat outage performance. This process results in a work plan targeted at feeders and devices with the greatest impact on reliability indices and customer satisfaction. This process has resulted in consistent and sustained reliability performance.

The 3% feeder list is based solely on number of feeder interruptions and does not take into consideration any of the additional criteria above. While all feeders on the 3% list are patrolled for corrective action, the possibility exists that they could appear on the list more than once due to their relative impact on system reliability indices.

For the 2026 budget levels, please see Attachment E1 - “2026 Distribution Program Budget” Spreadsheet.

- c. Regional Reliability Indices** – see attached forms.
- i. 5-Yr. patterns/trends in each region’s reliability for each index and on any overall basis.**
 - See Attachment F - “5 yr Sum by Region” Spreadsheet.
 - ii. The process used to identify and select actions to improve the regional reliability trends.**
 - Regional reliability trends are tracked to ensure alignment with the system level goals they support. Specific device level improvements are measured and prioritized at a system level to ensure maximum benefit for resources expended.
 - iii. Discuss any 2026 projected activities and budget levels directed at improving regional reliability performance.**
 - See Attachment E1 - “2026 Distribution Program Budget” Spreadsheet. Regional reliability trends are tracked to ensure alignment with the system level goals they support. Specific device level improvements are measured and prioritized at a system level to ensure maximum benefit for resources expended.
 - See Attachment E2 – For “2026 Transmission Reliability Budget” Spreadsheet. In accordance with DEF PGO practices, transmission organizations within PGO are tasked with the maintenance and operation of all assets located in both Transmission and Distribution Substations.
 - DEF is continuing to install Self-Healing Teams. This system segments the distribution grid to minimize the number of customers affected by a fault. The SCADA communication between the devices and the DEF Distribution Control Center (DCC), allows automatic remote sectionalization to further reduce the number and duration of the outages. DEF currently has 213 teams installed, which involves 985 circuits and 1,704,493 customers (nearly 83% of total DEF customers). In 2026, DEF will continue to install Self-Healing Teams across its service territory.
 - In 2025, DEF conducted analysis and reviewed reliability data that meets certain operational thresholds to reduce the number of outages and momentary interruptions. From 2024 to 2025, DEF had a 17% reduction in MAIFIE, and the 5-year trend in MAIFIE is downward.
 - DEF began its Storm Protection Plan in 2021 beginning with the Feeder Hardening Program in distribution. The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating basic insulation level (“BIL”) to current standards, updating conductors to current standards, relocating difficult to access facilities, relocating or undergrounding facilities to address clearance encroachments, replacing oil filled equipment as appropriate, and incorporates the Company’s pole inspection and replacement activities.
 - DEF began its Lateral Hardening Program as part of the Storm Protection Plan in 2022. Lateral Hardening is a long-term Program that will systematically upgrade

and harden branch line sections fed by the feeder backbone. There will be two main approaches, undergrounding and overhead hardening. The Lateral Hardening Program will enable branch lines to better withstand extreme weather events. This will include undergrounding of the laterals most prone to damage during extreme weather events and overhead hardening of those laterals less prone to damage.

- DEF began its Transmission Substation Hardening Program as part of the Storm Protection Plan in 2022. This Program will address two major components: 1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.
- DEF is continuing its focus on other transmission investments such as animal event mitigation; and replacement of obsolete, aging, and worn infrastructure (i.e. vacuum/gas breakers, power transformers, and digital relays).

**FLORIDA PUBLIC SERVICE COMMISSION
ANNUAL DISTRIBUTION SERVICE RELIABILITY REPORT – ADJUSTED
Top Ten Outage Causes: Form PSC/ECR 102-1(a) (8/06) and Form
PSC/ECR 102-1(b) (8/06)**

PART I

| <u>CAUSES OF OUTAGE EVENTS – ADJUSTED</u> | | | | |
|--|---|---|---------------------------------------|---|
| Utility Name: Duke Energy Florida | | | Year: 2025 | |
| Cause** (a) | Customer Minutes Of Interruption | Number of Outage Events(N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) |
| 1.) Animals | 6,848,953 | 4,569 | 86.6 | 61.2 |
| 2.) Vegetation | 27,182,915 | 6,501 | 150.4 | 89.5 |
| 3.) Lightning | 8,855,729 | 3,127 | 164.9 | 95.8 |
| 4.) Other Weather | 6,502,668 | 1,463 | 142.8 | 79.1 |
| 5.) Vehicle | 8,496,040 | 352 | 229.9 | 98.7 |
| 6.) Defective Equipment | 40,224,930 | 11,442 | 185.5 | 74.5 |
| 7.) Unknown | 11,413,734 | 10,150 | 128.0 | 66.1 |
| | | | | |
| | | | | |
| Subtotal | 109,524,969 | 37,604 | 148.9 | 78.9 |
| All Other Causes <small>*See attached</small> | 22,462,719 | 2,336 | 251.4 | 76.4 |
| | | | | |
| System Totals: | 131,987,688 | 39,940 | 154.9 | 78.4 |

PSC/ECR 103 (8/06)
Incorporated by reference in Rule 25-6.0455, F.A.C

CAUSES OF OUTAGE EVENTS – ADJUSTED

Utility Name: Duke Energy Florida

Year: **2025**

| All Other Causes | Customer Minutes Of Interruption | Number of Outage Events(N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) |
|----------------------------|---|---|---------------------------------------|---|
| Cause (a) | | | | |
| U/G Primary Cable | 7,789,243 | 805 | 372.7 | 138.3 |
| Hot Line Tag (HLT) | 5,951,533 | 104 | 64.9 | 39.2 |
| Human Error-PGN Contractor | 3,696,641 | 28 | 238.2 | 132.2 |
| Human Error-Public | 2,773,867 | 840 | 184.9 | 98.6 |
| Dig-In | 1,530,755 | 149 | 308.5 | 76.2 |
| U/G Service Cable | 185,445 | 257 | 193.0 | 177.8 |
| Improper Installation | 142,010 | 6 | 66.0 | 57.0 |
| Foreign Material In Line | 119,260 | 20 | 82.6 | 76.9 |
| Construction Equipment | 88,275 | 6 | 109.0 | 122.9 |
| U/G Secondary/Service | 84,160 | 64 | 238.9 | 182.2 |
| Human Error-PGN | 41,933 | 4 | 66.1 | 47.3 |
| Equipment Misapplication | 30,957 | 3 | 103.2 | 17.6 |
| O/H Secondary Cable | 13,634 | 11 | 119.6 | 127.4 |
| Overload | 11,433 | 2 | 104.8 | 12.4 |
| O/H Service Cable | 3,266 | 35 | 74.4 | 58.3 |
| Vandalism | 307 | 2 | 154.1 | 153.5 |
| | | | | |
| | | | | |
| | | | | |
| All Other Causes | 22,462,719 | 2,336 | 251.4 | 76.4 |

PART II

THREE PERCENT FEEDER LIST - ACTUAL (ADJUSTED)

Utility Name: DUKE ENERGY FLORIDA, INC. Year: 2025

| PRIMARY CIRCUIT ID. NO. OR NAME | SUBSTATION ORIGIN | LOCATION | NUMBER OF CUSTOMERS | | | | | OUTAGE EVENTS "N" | AVERAGE DURATION "L-Bar" | CAIDI | LISTED LAST YEAR ? | NO. OF YEARS IN THE LAST 5 | CORRECTIVE ACTION COMPLETION DATE |
|------------------------------------|--------------------------|----------------|---------------------|------------|------------|-------|-------|-------------------------|--------------------------------|-------|-----------------------|-------------------------------------|--|
| | | | RESIDENTIAL | COMMERCIAL | INDUSTRIAL | OTHER | TOTAL | | | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| A124 | WILLIST ON | Monticello | 1,719 | 151 | - | 1 | 1,871 | 4 | 127.6 | 80.2 | Y | 2 | 6/30/2025 |
| A83 | INVERNESS | Inv erness | 1,631 | 144 | - | 7 | 1,782 | 2 | 267.6 | 85.5 | N | - | 12/31/2025 |
| A96 | BROOKSVILLE | Inv erness | 1,368 | 378 | 9 | 50 | 1,805 | 3 | 333.6 | 91.5 | N | 2 | 6/30/2025 |
| C152 | DENHAM | Seven Springs | 2,817 | 309 | - | 15 | 3,141 | 2 | 124.6 | 69.5 | N | - | 12/31/2025 |
| C18 | CLEARWATER | Clearwater | 1,901 | 146 | 1 | 10 | 2,058 | 2 | 70.7 | 51.1 | Y | 1 | 6/30/2025 |
| C4002 | FLORA-MAR | Seven Springs | 2,172 | 197 | 1 | 19 | 2,389 | 3 | 41.1 | 24.8 | N | - | 6/30/2025 |
| C4007 | FLORA-MAR | Seven Springs | 2,818 | 178 | - | 32 | 3,028 | 2 | 44.3 | 43.5 | N | - | 12/31/2025 |
| C5400 | BROOKER CREEK | Seven Springs | 1,006 | 49 | - | 9 | 1,064 | 3 | 121.1 | 65.7 | N | - | 12/31/2025 |
| C5404 | BROOKER CREEK | Seven Springs | 2,629 | 189 | - | 11 | 2,829 | 2 | 199.3 | 65.9 | Y | 1 | 6/30/2025 |
| C753 | PALM HARBOR | Seven Springs | 1,717 | 104 | - | 16 | 1,837 | 2 | 51.8 | 65.1 | N | - | 12/31/2025 |
| J114 | STARKEY ROAD | Walsingham | 1,109 | 101 | 2 | 8 | 1,220 | 3 | 79.8 | 55.8 | N | 1 | 6/30/2025 |
| J115 | STARKEY ROAD | Walsingham | 2,584 | 109 | 2 | 6 | 2,701 | 2 | 248.0 | 152.1 | Y | 1 | 6/30/2025 |
| J2906 | TAYLOR AVENUE | Walsingham | 2,344 | 92 | - | 12 | 2,448 | 2 | 44.1 | 26.5 | N | - | 12/31/2025 |
| J406 | LARGO | Clearwater | 1,826 | 328 | 4 | 25 | 2,183 | 2 | 47.7 | 47.0 | N | - | 12/31/2025 |
| J407 | LARGO | Clearwater | 2,216 | 177 | - | 18 | 2,411 | 2 | 62.1 | 64.3 | N | 1 | 6/30/2025 |
| K1509 | POINCIANA | Lake Wales | 1,647 | 36 | - | 14 | 1,697 | 2 | 65.8 | 65.5 | N | - | 12/31/2025 |
| K1688 | DINNER LAKE | Highlands | 746 | 133 | 2 | 44 | 925 | 3 | 46.9 | 42.0 | Y | 1 | 6/30/2025 |
| K1691 | DINNER LAKE | Highlands | 1,944 | 441 | - | 40 | 2,425 | 4 | 59.4 | 53.0 | N | - | 12/31/2025 |
| K1772 | CROOKED LAKE | Lake Wales | 826 | 184 | 4 | 4 | 1,018 | 4 | 146.3 | 78.4 | N | 1 | 6/30/2025 |
| K1777 | MEADOW WOODS SOUTH | SE Orlando | 1,845 | 86 | - | 13 | 1,944 | 2 | 333.8 | 99.2 | N | 1 | 6/30/2025 |
| K1825 | NORTH RIDGE | Lake Wales | 801 | 153 | - | 14 | 968 | 2 | 163.0 | 142.9 | N | 1 | 6/30/2025 |
| K303 | WINDERMERE | Buena Vista | 2,015 | 394 | - | 16 | 2,425 | 3 | 218.0 | 322.2 | N | - | 12/31/2025 |
| K3362 | BARNUM CITY | Buena Vista | 2,696 | 167 | - | 20 | 2,883 | 2 | 207.7 | 89.5 | N | 1 | 6/30/2025 |
| K40 | HUNTERS CREEK | Buena Vista | 1,877 | 348 | - | 4 | 2,229 | 2 | 284.3 | 96.6 | N | - | 12/31/2025 |
| K48 | HUNTERS CREEK | Buena Vista | 1,683 | 128 | - | 3 | 1,814 | 3 | 160.9 | 89.9 | N | - | 12/31/2025 |
| K55 | LAKE WALES | Lake Wales | 1,729 | 267 | 6 | 45 | 2,047 | 3 | 39.8 | 37.5 | N | - | 12/31/2025 |
| K57 | LAKE WALES | Lake Wales | 1,327 | 126 | - | 21 | 1,474 | 2 | 443.6 | 51.7 | N | - | 12/31/2025 |
| M1058 | EUSTIS SOUTH | Apopka | 1,907 | 299 | 4 | 7 | 2,217 | 4 | 113.2 | 71.2 | N | - | 12/31/2025 |
| M1704 | DOUGLAS AVENUE | Apopka | 652 | 307 | 5 | 8 | 972 | 3 | 34.1 | 40.5 | N | - | 12/31/2025 |
| M1709 | DOUGLAS AVENUE | Apopka | 112 | 182 | - | 7 | 301 | 4 | 72.3 | 25.5 | N | - | 12/31/2025 |
| M1757 | NORTH LONGWOOD | Longwood | 1,635 | 69 | 2 | 9 | 1,715 | 3 | 213.6 | 82.3 | N | - | 12/31/2025 |
| M348 | CLARCONA | Winter Garden | 1,368 | 17 | - | 4 | 1,389 | 3 | 178.2 | 68.1 | N | - | 12/31/2025 |
| M542 | WELCH ROAD | Apopka | 1,721 | 70 | - | 7 | 1,798 | 2 | 295.9 | 87.6 | N | - | 12/31/2025 |
| M657 | MYRTLE LAKE | Longwood | 859 | 67 | - | 4 | 930 | 5 | 59.4 | 47.1 | N | 1 | 6/30/2025 |
| W0015 | WINTER PARK | Longwood | 1,522 | 369 | 8 | 9 | 1,908 | 5 | 72.7 | 44.0 | N | - | 12/31/2025 |
| W0022 | CASSELBERRY | Jamestown | 2,186 | 200 | - | 16 | 2,402 | 2 | 122.8 | 73.0 | N | - | 12/31/2025 |
| W0189 | WINTER SPRINGS | Jamestown | 1,832 | 160 | 4 | 14 | 2,010 | 2 | 158.0 | 111.5 | N | - | 12/31/2025 |
| W0902 | BARBERV | Deland | 1,180 | 401 | 1 | 38 | 1,620 | 3 | 97.5 | 74.0 | Y | 3 | 6/30/2025 |
| X151 | MAXIMO | St. Petersburg | 2,198 | 143 | - | 15 | 2,356 | 2 | 54.2 | 53.9 | N | 2 | 6/30/2025 |
| X284 | NORTHEAST | St. Petersburg | 3,014 | 207 | - | 5 | 3,226 | 2 | 37.9 | 38.6 | Y | 1 | 6/30/2025 |
| X290 | NORTHEAST | St. Petersburg | 2,659 | 224 | 1 | 5 | 2,889 | 2 | 112.1 | 46.8 | N | - | 12/31/2025 |
| X82 | FORTIETH STREET | St. Petersburg | 1,396 | 184 | 2 | 11 | 1,593 | 4 | 13.99 | 13.5 | N | - | 12/31/2025 |

PART III

| SYSTEM RELIABILITY INDICES – ADJUSTED | | | | | |
|--|-------------|-------------|-------------|------------|--------------|
| Utility Name: Duke Energy Florida Year: 2025 | | | | | |
| District or Service Area (a) | SAIDI (b) | CAIDI (c) | SAIFI (d) | MAIFle (e) | CEMIS (f) |
| NORTH CENTRAL | 62.7 | 76.1 | 0.82 | 0.9 | 1.18% |
| APOPKA | 86.1 | 83.3 | 1.03 | 0.9 | 2.15% |
| DELAND | 53.6 | 73.9 | 0.72 | 0.9 | 0.51% |
| JAMESTOWN | 45.4 | 75.7 | 0.60 | 0.7 | 0.15% |
| LONGWOOD | 69.7 | 69.0 | 1.01 | 1.1 | 2.25% |
| NORTH COASTAL | 76.1 | 77.7 | 0.98 | 0.7 | 1.40% |
| INVERNESS | 96.5 | 85.0 | 1.14 | 1.0 | 0.55% |
| MONTICELLO | 129.9 | 87.8 | 1.48 | 0.1 | 5.18% |
| OCALA | 80.9 | 70.4 | 1.15 | 0.8 | 1.88% |
| SEVEN SPRINGS | 51.6 | 72.6 | 0.71 | 0.7 | 0.59% |
| ZEPHYRHILLS | 58.8 | 74.6 | 0.79 | 1.2 | 0.18% |
| SOUTH CENTRAL | 59.9 | 85.3 | 0.70 | 1.0 | 0.38% |
| BUENA VISTA | 48.2 | 85.3 | 0.57 | 0.8 | 0.05% |
| CLERMONT | 57.7 | 95.5 | 0.60 | 1.1 | 0.03% |
| HIGHLANDS | 81.7 | 66.1 | 1.24 | 1.1 | 1.94% |
| LAKE WALES | 60.2 | 77.9 | 0.77 | 1.2 | 0.68% |
| SE ORLANDO | 50.1 | 98.1 | 0.51 | 0.8 | 0.03% |
| WINTER GARDEN | 78.7 | 104.5 | 0.75 | 0.8 | 0.03% |
| SOUTH COASTAL | 60.1 | 74.0 | 0.81 | 0.8 | 0.23% |
| CLEARWATER | 56.3 | 72.9 | 0.77 | 1.3 | 0.28% |
| ST. PETERSBURG | 56.1 | 58.8 | 0.95 | 0.7 | 0.20% |
| WALSINGHAM | 68.6 | 100.3 | 0.68 | 0.5 | 0.21% |
| SYSTEM | 64.4 | 78.4 | 0.82 | 0.8 | 0.76% |

FEEDER SPECIFIC DATA – Expanded to include OH/UG details

Provide the following information for each feeder circuit in service during 2025. If any data is not available, explain whether the Company has any plans to begin tracking such data and if not, why.

For (A) thru (Y) – See Attachment G – a CD containing Excel File – “2025 Feeder Specific Data.”

For (Z) – See Attachment G – “2025 Summer Feeder Peaks.”

| | |
|--|-------------------------|
| (A) Feeder ID | <i>See Attachment G</i> |
| (B) Sub-Region in which the feeder is located | <i>See Attachment G</i> |
| (C) Number of overhead lateral lines | <i>See Attachment G</i> |
| (D) Number of overhead lateral miles | <i>See Attachment G</i> |
| (E) Number of Customers served on OH lateral lines | <i>See Attachment G</i> |
| (F) CMI for overhead lateral lines | <i>See Attachment G</i> |
| (G) CI for overhead lateral lines | <i>See Attachment G</i> |
| (H) Number of underground lateral lines | <i>See Attachment G</i> |
| (I) Number of underground lateral miles | <i>See Attachment G</i> |
| (J) Number of customers served on UG lateral lines | <i>See Attachment G</i> |
| (K) CMI for underground lateral lines | <i>See Attachment G</i> |
| (L) CI for underground lateral lines | <i>See Attachment G</i> |
| (M) Number of automatic line sectionalizing devices on the lateral lines | <i>See Attachment G</i> |
| (N) Number of automatic line sectionalizing devices on the feeder | <i>See Attachment G</i> |
| (O) Whether the feeder circuit is looped | <i>See Attachment G</i> |
| (P) Total length of the feeder circuit | <i>See Attachment G</i> |
| (Q) Length of underground portion of the feeder circuit | <i>See Attachment G</i> |
| (R) Number of customers served by underground feeders | <i>See Attachment G</i> |
| (S) CMI for underground feeders | <i>See Attachment G</i> |
| (T) CI for underground feeders | <i>See Attachment G</i> |
| (U) Length of overhead portion of the feeder circuit | <i>See Attachment G</i> |
| (V) Number of customers served by overhead feeders | <i>See Attachment G</i> |
| (W) CMI for overhead feeders | <i>See Attachment G</i> |
| (X) CI for overhead feeders | <i>See Attachment G</i> |
| (Y) Load growth since December 31, 2009 | <i>See Attachment G</i> |
| (Z) Peak load recorded through December 31, 2009 | <i>See Attachment G</i> |

DISTRIBUTION SUBSTATION (Rule 25-6.0455, F.A.C.)

a. Describe the five-year patterns/trends in reliability performance of distribution substations.

The five-year patterns/trends in reliability performance of distribution substations is best described by the performance indices. These indices are used for calculating system reliability:

- SAIDI – System Average Interruption Duration Index (minutes/customer). SAIDI reflects the average number of minutes a customer was without power system-wide. It is determined by dividing the sum of customer-minutes of interruption by the average number of customers served during a period.
- CAIDI – Customer Average Interruption Duration Index (minutes/customer). CAIDI is the average customer-minutes of interruption per customer interruption. It approximates the average length of time required to complete service restoration. It is determined by dividing the sum of all customer-minutes of interruption durations by the number of customer interruptions during a period. CAIDI measures how long it takes DEF to restore service after an interruption.
- SAIFI – System Average Interruption Frequency Index. SAIFI is the average number of interruptions per customer per a certain period. It is determined by dividing the total number of customer interruptions by the average number of customers served during a period.
- OHMY – Outages per Hundred Miles per Year. OHMY measures the number of forced transmission line events, momentary AND sustained, that are incurred per hundred circuit miles per year. This measure is often grouped by voltage class.

The following charts will show the trending for these Reliability Indices:

| Section | Grid SAIDI | SECI SAIDI | Retail SAIDI |
|----------------|-------------------|-------------------|---------------------|
| North | 0.99 | 3.01 | 0.39 |
| Central | 2.69 | 0.02 | 3.69 |
| Coastal | 1.11 | 0.13 | 1.48 |
| Florida | 4.78 | 3.16 | 5.56 |

Table 1: 2025 DEF SAIDI Reliability Indices

In 2025, Grid SAIDI increased by 0.5 points from 2024 and Retail SAIDI also increased by 1.06 points from 2024. SECI (Seminole Electric Cooperatives, Inc.) SAIDI decreased by 2.512 points. SECI represents its electric cooperative members in Florida.

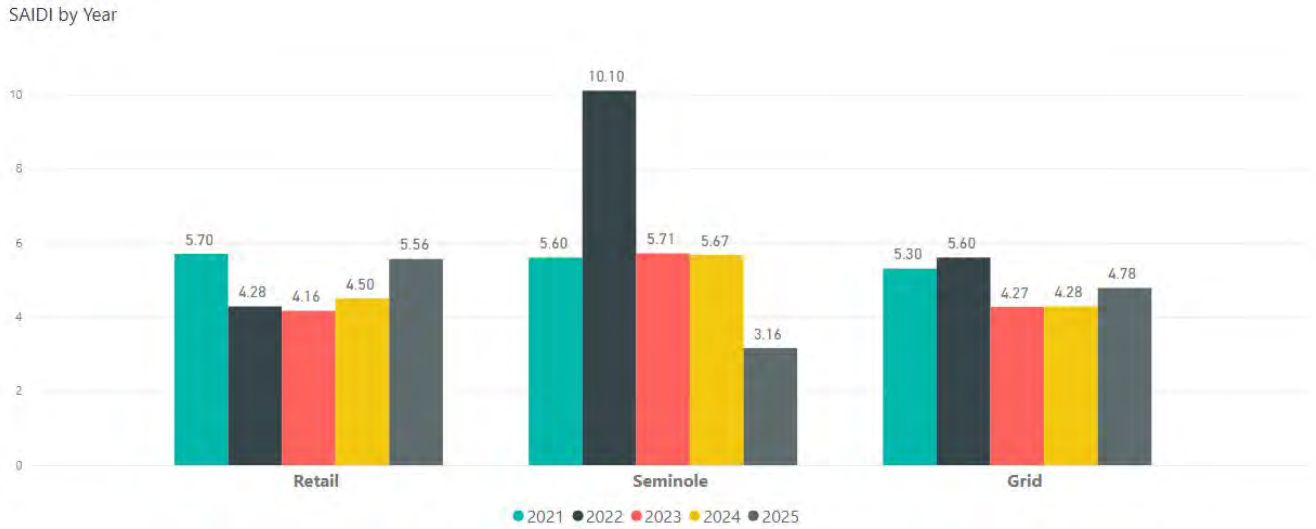


Fig.1: DEF SAIDI Trending (2021 - 2025)

2023, 2022, 2021, 2024, 2025

BY GRID KPIS

| Grid KPIS | 2021 | 2022 | 2023 | 2024 | 2025 |
|-----------------------|--------|--------|--------|--------|-------|
| Customers (Thousands) | 291.04 | 382.24 | 249.81 | 259.29 | 248.7 |
| CMI (Millions) | 14.63 | 16.46 | 12.57 | 13.22 | 12.59 |
| SAIDI | 5.3 | 5.6 | 4.3 | 4.28 | 5.56 |
| CAIDI | 58.3 | 40 | 50.3 | 47.8 | 53.5 |
| SAIFI | 0.1 | 0.14 | 0.09 | 0.09 | 0.104 |
| OHMY-SA | 1.93 | 1.54 | 1.54 | 0.95 | 1.68 |

Table 2: DEF Statistics (2021 - 2025)

DEF KPIs Trending



Fig.2: DEF Key Performance Indicators Trending (2021 - 2025)

DEF CMI Trending

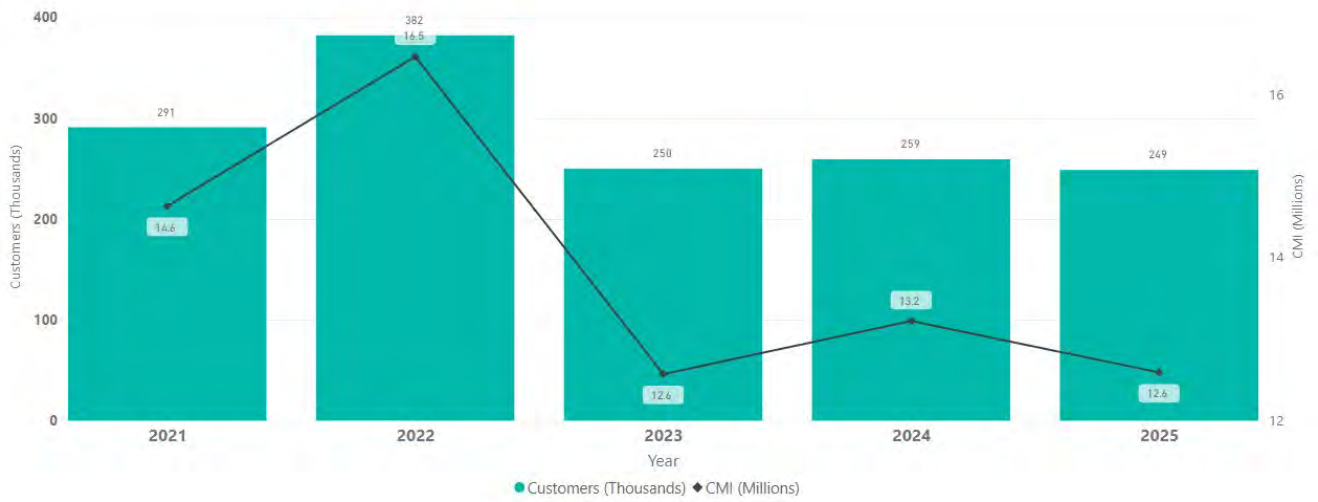


Fig.3: DEF Customers Minute Interruption Trending (2021 - 2025)

DEF Grid CMI per Month

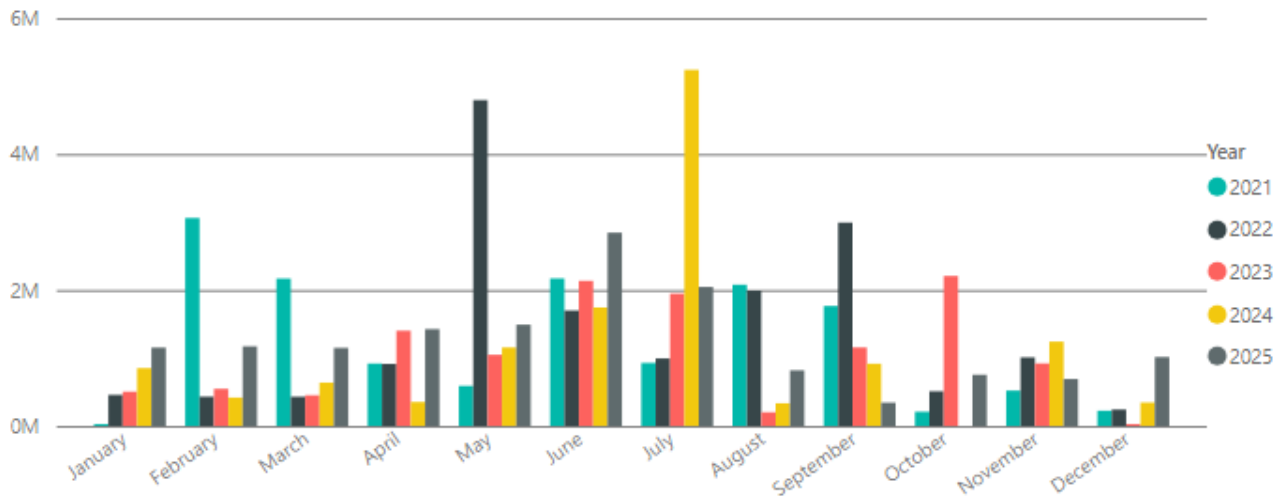


Fig.4: DEF CMI per month (2021 - 2025)

a. Describe Company efforts to track the reliability of distribution substations.

DEF's in-house database, Transmission Outage Management System (TOMS), is used to keep track and record all the events that occur every day. It maintains all the indices mentioned above.

b. Describe the process used by your Company to identify and select the actions to promote substation reliability.

To identify and promote substation reliability, DEF uses different methods, such as monthly substation inspections, predictive and preventive maintenance, infra-red analysis and numerous diagnostics tests. Once a problem is identified, DEF's work management tool is used to track the efforts to correct it.

c. Provide the number of distribution substations inspected during normal operations (non-storm related) for 2025.

DEF has inspected each of its current 545 substations.

SUPPLEMENTAL DISTRIBUTION INFORMATION

The next six pages contain the following information:

CMI / CI by Operation Center for 2025 (Unadjusted/Adjusted) 31

CEMI5 by Operation Center for 2025 (Unadjusted).....32

CEMI5 by Operation Center for 2025 (Adjusted) 33

MAIFIE by Operation Center for 2025 (Unadjusted) 34

MAIFIE by Operation Center for 2025 (Adjusted) 35

SAIDI by Operation Center for 2025 (Unadjusted/Adjusted) 36

2025

| UNADJUSTED DATA | | | ADJUSTED DATA | | |
|----------------------|--------------------|------------------|----------------------|--------------------|------------------|
| | CMI | CI | | CMI | CI |
| NORTH CENTRAL | 33,421,849 | 462,804 | NORTH CENTRAL | 28,491,787 | 374,540 |
| APOPKA | 11,362,677 | 143,147 | APOPKA | 10,066,695 | 120,886 |
| DELAND | 6,521,729 | 111,213 | DELAND | 4,990,989 | 67,518 |
| JAMESTOWN | 7,757,953 | 102,090 | JAMESTOWN | 6,714,368 | 88,683 |
| LONGWOOD | 7,779,490 | 106,354 | LONGWOOD | 6,719,735 | 97,453 |
| NORTH COASTAL | 54,213,509 | 584,998 | NORTH COASTAL | 36,836,673 | 473,829 |
| INVERNESS | 10,291,314 | 127,960 | INVERNESS | 8,641,864 | 101,642 |
| MONTICELLO | 20,962,553 | 130,146 | MONTICELLO | 7,945,952 | 90,530 |
| OCALA | 8,424,301 | 125,792 | OCALA | 7,815,607 | 110,985 |
| SEVEN SPRINGS | 12,727,484 | 175,953 | SEVEN SPRINGS | 10,652,048 | 146,786 |
| ZEPHYRHILLS | 1,807,857 | 25,147 | ZEPHYRHILLS | 1,781,202 | 23,886 |
| SOUTH CENTRAL | 48,202,803 | 623,482 | SOUTH CENTRAL | 37,235,694 | 436,780 |
| BUENA VISTA | 10,837,197 | 134,146 | BUENA VISTA | 8,016,825 | 94,020 |
| CLERMONT | 2,931,044 | 36,144 | CLERMONT | 2,589,211 | 27,100 |
| HIGHLANDS | 5,696,192 | 86,444 | HIGHLANDS | 4,839,961 | 73,195 |
| LAKE WALES | 13,400,097 | 183,612 | LAKE WALES | 9,400,755 | 120,612 |
| SE ORLANDO | 7,193,398 | 92,368 | SE ORLANDO | 5,231,960 | 53,349 |
| WINTER GARDEN | 8,144,875 | 90,768 | WINTER GARDEN | 7,156,982 | 68,504 |
| SOUTH COASTAL | 40,067,950 | 524,915 | SOUTH COASTAL | 29,423,534 | 397,611 |
| CLEARWATER | 10,558,207 | 140,664 | CLEARWATER | 8,428,761 | 115,580 |
| ST. PETERSBURG | 16,086,240 | 240,027 | ST. PETERSBURG | 10,333,166 | 175,682 |
| WALSINGHAM | 13,423,503 | 144,224 | WALSINGHAM | 10,661,607 | 106,349 |
| SYSTEM | 175,906,111 | 2,196,199 | SYSTEM | 131,987,688 | 1,682,760 |

CEMI5 Unadjusted Report - 2025

| INTERRUPTIONS: | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 + | Cust >5 | CEMI >5 |
|-----------------------|-----------------------|-----------------------|-----------------------|----------------------|----------------------|----------------------|---------------------|---------------------|-------------------|-------------------|----------------------|---------------------|
| NORTH CENTRAL | | | | | | | | | | | | |
| Apopka | 39,031 | 15,498 | 6,743 | 2,595 | 1,966 | 2,007 | 338 | 141 | 20 | 15 | 2521 | 2.16% |
| Deland | 34,799 | 19,471 | 4,320 | 1,525 | 790 | 390 | 99 | 22 | 4 | | 515 | 0.55% |
| Jamestown | 32,500 | 15,221 | 7,822 | 1,723 | 408 | 202 | 12 | 4 | | | 218 | 0.15% |
| Longwood | 26,777 | 14,373 | 5,158 | 2,719 | 914 | 787 | 1,109 | 217 | 80 | 32 | 2225 | 2.31% |
| NORTH CENTRAL | 133,107 | 64,563 | 24,043 | 8,562 | 4,078 | 3,386 | 1,558 | 384 | 104 | 47 | 5,479 | 1.21% |
| NORTH COASTAL | | | | | | | | | | | | |
| Inverness | 24,069 | 17,007 | 9,933 | 3,739 | 1,497 | 307 | 189 | 70 | 28 | 4 | 598 | 0.67% |
| Monticello | 14,224 | 9,477 | 5,777 | 3,641 | 2,764 | 2,122 | 706 | 724 | 479 | 289 | 4,320 | 7.06% |
| Ocala | 23,716 | 14,332 | 8,687 | 3,581 | 1,844 | 1,025 | 487 | 158 | 80 | 125 | 1,875 | 1.94% |
| Seven Springs | 46,329 | 26,878 | 9,539 | 3,603 | 2,514 | 813 | 434 | 19 | | | 1266 | 0.61% |
| Zephyrhills | 11,175 | 3,450 | 1,093 | 378 | 55 | 54 | | | | | 54 | 0.18% |
| NORTH COASTAL | 119,513 | 71,144 | 35,029 | 14,942 | 8,674 | 4,321 | 1,816 | 971 | 587 | 418 | 8,113 | 1.68% |
| SOUTH CENTRAL | | | | | | | | | | | | |
| Buena Vista | 55,290 | 22,462 | 4,089 | 730 | 601 | 197 | | | 3 | 52 | 252 | 0.15% |
| Clermont | 16,670 | 4,937 | 1,239 | 150 | 26 | 6 | | 6 | | | 12 | 0.03% |
| Highlands | 21,027 | 6,613 | 5,621 | 2,460 | 481 | 838 | 276 | 12 | 23 | | 1,149 | 1.94% |
| Lake Wales | 36,871 | 31,695 | 10,397 | 2,674 | 984 | 858 | 205 | 35 | | | 1,098 | 0.70% |
| SE Orlando | 26,906 | 15,392 | 3,777 | 1,379 | 594 | 153 | 12 | 14 | 11 | 22 | 212 | 0.20% |
| Winter Garden | 33,964 | 10,140 | 3,958 | 1,198 | 215 | 30 | | | | | 30 | 0.03% |
| SOUTH CENTRAL | 190,728 | 91,239 | 29,081 | 8,591 | 2,901 | 2,082 | 493 | 67 | 37 | 74 | 2,753 | 0.44% |
| SOUTH COASTAL | | | | | | | | | | | | |
| Clearwater | 38,493 | 21,010 | 5,425 | 1,766 | 751 | 200 | 227 | 27 | 6 | | 460 | 0.31% |
| St. Petersburg | 55,116 | 39,454 | 11,656 | 6,681 | 1,376 | 287 | 52 | 26 | 18 | | 383 | 0.21% |
| Walsingham | 38,263 | 17,118 | 12,610 | 3,583 | 553 | 123 | 107 | 197 | 37 | 2 | 466 | 0.30% |
| SOUTH COASTAL | 131,872 | 77,582 | 29,691 | 12,030 | 2,680 | 610 | 386 | 250 | 61 | 2 | 1,309 | 0.27% |
| System: | <u>575,220</u> | <u>304,528</u> | <u>117,844</u> | <u>44,125</u> | <u>18,333</u> | <u>10,399</u> | <u>4,253</u> | <u>1,672</u> | <u>789</u> | <u>541</u> | <u>17,654</u> | <u>0.86%</u> |

CEMIS Adjusted Report - 2025

| INTERRUPTIONS: | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 + | Cust >5 | CEMI >5 |
|----------------------|-----------------------|-----------------------|----------------------|----------------------|----------------------|---------------------|---------------------|---------------------|-------------------|-------------------|----------------------|--------------|
| NORTH CENTRAL | | | | | | | | | | | | |
| Apopka | 36,264 | 15,319 | 5,016 | 2,414 | 1,713 | 2,005 | 345 | 127 | 20 | 15 | 2,512 | 2.15% |
| Deland | 33,328 | 7,793 | 2,731 | 936 | 473 | 355 | 94 | 22 | 4 | | 475 | 0.51% |
| Jamestown | 32,445 | 13,497 | 7,780 | 1,630 | 370 | 202 | 12 | 4 | | | 218 | 0.15% |
| Longwood | 27,015 | 14,235 | 5,171 | 2,645 | 832 | 768 | 1,076 | 215 | 80 | 32 | 2,171 | 2.25% |
| NORTH CENTRAL | 129,052 | 50,844 | 20,698 | 7,625 | 3,388 | 3,330 | 1,527 | 368 | 104 | 47 | 5,376 | 1.18% |
| NORTH COASTAL | | | | | | | | | | | | |
| Inverness | 22,754 | 15,458 | 7,452 | 3,331 | 1,168 | 279 | 125 | 60 | 28 | 4 | 496 | 0.55% |
| Monticello | 13,450 | 8,904 | 5,273 | 2,803 | 1,589 | 1,688 | 603 | 468 | 191 | 222 | 3,172 | 5.18% |
| Ocala | 22,764 | 14,522 | 6,797 | 3,367 | 1,721 | 971 | 508 | 137 | 74 | 125 | 1,815 | 1.88% |
| Seven Springs | 41,069 | 26,513 | 7,284 | 3,078 | 2,311 | 776 | 431 | 19 | | | 1,226 | 0.59% |
| Zephyrhills | 11,175 | 3,450 | 1,093 | 378 | 55 | 54 | | | | | 54 | 0.18% |
| NORTH COASTAL | 111,212 | 68,847 | 27,899 | 12,957 | 6,844 | 3,768 | 1,667 | 684 | 293 | 351 | 6,763 | 1.40% |
| SOUTH CENTRAL | | | | | | | | | | | | |
| Buena Vista | 46,418 | 16,402 | 2,713 | 670 | 236 | 21 | | | 3 | 52 | 76 | 0.05% |
| Clermont | 13,674 | 4,567 | 1,156 | 137 | 26 | 6 | | 6 | | | 12 | 0.03% |
| Highlands | 21,036 | 6,511 | 5,612 | 2,460 | 481 | 838 | 276 | 12 | 23 | | 1,149 | 1.94% |
| Lake Wales | 39,080 | 20,670 | 5,588 | 2,011 | 867 | 826 | 203 | 35 | | | 1,064 | 0.68% |
| SE Orlando | 22,823 | 9,964 | 2,251 | 437 | 104 | 22 | 8 | | | 2 | 32 | 0.03% |
| Winter Garden | 26,117 | 9,252 | 3,061 | 1,006 | 184 | 30 | | | | | 30 | 0.03% |
| SOUTH CENTRAL | 169,148 | 67,366 | 20,381 | 6,721 | 1,898 | 1,743 | 487 | 53 | 26 | 54 | 2,363 | 0.38% |
| SOUTH COASTAL | | | | | | | | | | | | |
| Clearwater | 35,532 | 19,728 | 4,555 | 1,714 | 770 | 160 | 235 | 19 | 6 | | 420 | 0.28% |
| St. Petersburg | 53,648 | 35,418 | 7,843 | 6,026 | 1,038 | 286 | 45 | 26 | 18 | | 375 | 0.20% |
| Walsingham | 34,709 | 16,627 | 8,607 | 2,742 | 405 | 26 | 186 | 90 | 26 | 2 | 330 | 0.21% |
| SOUTH COASTAL | 123,889 | 71,773 | 21,005 | 10,482 | 2,213 | 472 | 466 | 135 | 50 | 2 | 1,125 | 0.23% |
| System | <u>533,301</u> | <u>258,830</u> | <u>89,983</u> | <u>37,785</u> | <u>14,343</u> | <u>9,313</u> | <u>4,147</u> | <u>1,240</u> | <u>473</u> | <u>454</u> | <u>15,627</u> | 0.76% |

MAIFie - Unadjusted (01/01/2025 - 12/31/2025)

| | <u>Customers</u> | <u># momentary</u> | | |
|----------------------------|-------------------------|---------------------|-------------------------|-------------------|
| | <u>Served</u> | <u>events</u> | <u>CME</u> | <u>MAIFie</u> |
| North Central | | | | |
| Apopka | 116,896 | 74 | 105,218 | 0.9 |
| Deland | 93,185 | 53 | 84,145 | 0.9 |
| Jamestown | 147,885 | 63 | 105,145 | 0.7 |
| Longwood | 96,440 | 76 | 106,043 | 1.1 |
| North Central Total | 454,406 | 266 | 400,551 | 0.9 |
| North Coastal | | | | |
| Inverness | 89,517 | 50 | 91,406 | 1.0 |
| Monticello | 61,186 | 64 | 71,163 | 1.2 |
| Ocala | 96,579 | 59 | 80,184 | 0.8 |
| Seven Springs | 206,436 | 88 | 149,752 | 0.7 |
| Zephyrhills | 30,297 | 14 | 36,598 | 1.2 |
| North Coastal Total | 484,015 | 275 | 429,103 | 0.9 |
| South Central | | | | |
| Buena Vista | 166,299 | 98 | 145,693 | 0.9 |
| Clermont | 44,909 | 30 | 51,045 | 1.1 |
| Highlands | 59,207 | 48 | 63,401 | 1.1 |
| Lake Wales | 156,109 | 109 | 186,723 | 1.2 |
| SE Orlando | 104,362 | 64 | 84,735 | 0.8 |
| Winter Garden | 90,973 | 42 | 69,501 | 0.8 |
| South Central Total | 621,859 | 391 | 601,098 | 1.0 |
| South Coastal | | | | |
| Clearwater | 149,674 | 89 | 192,338 | 1.3 |
| St. Petersburg | 184,200 | 62 | 122,806 | 0.7 |
| Walsingham | 155,496 | 61 | 76,074 | 0.5 |
| South Coastal Total | 489,370 | 212 | 391,218 | 0.8 |
| | <u>2,049,650</u> | <u>1,144</u> | <u>1,821,970</u> | <u>0.9</u> |

MAIFie - Adjusted (01/01/2025 - 12/31/2025)

| | <u>Customers</u> <u>Served</u> | <u># momentary</u> <u>events</u> | <u>CME</u> | <u>MAIFie</u> |
|----------------------------|-----------------------------------|-------------------------------------|-------------------------|-------------------|
| North Central | | | | |
| Apopka | 116,896 | 73 | 104,202 | 0.9 |
| Deland | 93,185 | 53 | 84,145 | 0.9 |
| Jamestown | 147,885 | 60 | 99,069 | 0.7 |
| Longwood | 96,440 | 72 | 102,255 | 1.1 |
| North Central Total | 454,406 | 258 | 389,671 | 0.9 |
| North Coastal | | | | |
| Inverness | 89,517 | 50 | 91,406 | 1.0 |
| Monticello | 61,186 | 3 | 3,634 | 0.1 |
| Ocala | 96,579 | 59 | 80,184 | 0.8 |
| Seven Springs | 206,436 | 88 | 149,752 | 0.7 |
| Zephyrhills | 30,297 | 14 | 36,598 | 1.2 |
| North Coastal Total | 484,015 | 214 | 361,574 | 0.7 |
| South Central | | | | |
| Buena Vista | 166,299 | 94 | 140,123 | 0.8 |
| Clermont | 44,909 | 30 | 51,045 | 1.1 |
| Highlands | 59,207 | 48 | 63,401 | 1.1 |
| Lake Wales | 156,109 | 109 | 186,723 | 1.2 |
| SE Orlando | 104,362 | 64 | 84,735 | 0.8 |
| Winter Garden | 90,973 | 42 | 69,501 | 0.8 |
| South Central Total | 621,859 | 387 | 595,528 | 1.0 |
| South Coastal | | | | |
| Clearwater | 149,674 | 89 | 192,338 | 1.3 |
| St. Petersburg | 184,200 | 62 | 122,806 | 0.7 |
| Walsingham | 155,496 | 61 | 76,074 | 0.5 |
| South Coastal Total | 489,370 | 212 | 391,218 | 0.8 |
| | <u>2,049,650</u> | <u>1,071</u> | <u>1,737,991</u> | <u>0.8</u> |

| <u>SYSTEM RELIABILITY INDICES - UNADJUSTED</u> | | |
|--|----------------|-------|
| Utility Name: Duke Energy Florida | | |
| 2025 | | |
| Region | Op Center | SAIDI |
| NORTH CENTRAL | | 73.6 |
| | APOPKA | 97.2 |
| | DELAND | 70.0 |
| | JAMESTOWN | 52.5 |
| | LONGWOOD | 80.7 |
| NORTH COASTAL | | 112.0 |
| | INVERNESS | 115.0 |
| | MONTICELLO | 342.6 |
| | OCALE | 87.2 |
| | SEVEN SPRINGS | 61.7 |
| | ZEPHYRHILLS | 59.7 |
| SOUTH CENTRAL | | 77.5 |
| | BUENA VISTA | 65.2 |
| | CLERMONT | 65.3 |
| | HIGHLANDS | 96.2 |
| | LAKE WALES | 85.8 |
| | SE ORLANDO | 68.9 |
| | WINTER GARDEN | 89.5 |
| SOUTH COASTAL | | 81.9 |
| | CLEARWATER | 70.5 |
| | ST. PETERSBURG | 87.3 |
| | WALSINGHAM | 86.3 |
| SYSTEM | | 85.8 |

| <u>SYSTEM RELIABILITY INDICES - ADJUSTED</u> | | |
|--|----------------|-------|
| Utility Name: Duke Energy Florida | | |
| 2025 | | |
| Region | Op Center | SAIDI |
| NORTH CENTRAL | | 62.7 |
| | APOPKA | 86.1 |
| | DELAND | 53.6 |
| | JAMESTOWN | 45.4 |
| | LONGWOOD | 69.7 |
| NORTH COASTAL | | 76.1 |
| | INVERNESS | 96.5 |
| | MONTICELLO | 129.9 |
| | OCALE | 80.9 |
| | SEVEN SPRINGS | 51.6 |
| | ZEPHYRHILLS | 58.8 |
| SOUTH CENTRAL | | 59.9 |
| | BUENA VISTA | 48.2 |
| | CLERMONT | 57.7 |
| | HIGHLANDS | 81.7 |
| | LAKE WALES | 60.2 |
| | SE ORLANDO | 50.1 |
| | WINTER GARDEN | 78.7 |
| SOUTH COASTAL | | 60.1 |
| | CLEARWATER | 56.3 |
| | ST. PETERSBURG | 56.1 |
| | WALSINGHAM | 68.6 |
| SYSTEM | | 64.4 |

Reliability Related Customer Complaints

Please see “Attachment H” for DEF’s spreadsheet comparing DEF vs. PSC 2025 reliability-related complaints.

a. Describe the five year patterns/trends in reliability related customer complaints.

Duke Energy Florida receives its customer complaints from the FPSC via a variety of methods (Formal Complaints, Courtesy Calls, Internet Transfers). The 5-year trend is shown below with DEF reliability related complaint data:

| FPSC Formal (15 day/logged) Complaints | | | | | |
|--|-----------|-----------|-----------|-----------|-----------|
| Complaint Category | 2021 | 2022 | 2023 | 2024 | 2025 |
| Outages - Momentary | 11 | 3 | 5 | 7 | 5 |
| Outages - Frequent | 25 | 25 | 32 | 51 | 26 |
| Outages - Extended | 2 | 8 | 6 | 7 | 4 |
| Voltage | 2 | 3 | 7 | 5 | 2 |
| Equipment/Facilities | 18 | 7 | 15 | 10 | 10 |
| Tree Trimming | 3 | 7 | 7 | 8 | 4 |
| Safety | 0 | 0 | 0 | 0 | 5 |
| Total | 58 | 53 | 72 | 88 | 56 |

b. Describe Company efforts to correlate reliability related complaints with reliability indices for applicable feeder, lateral and subregion.

Reliability complaints are typically driven by localized delivery system performance. The most effective remedy is surgical corrective action based on patrol/survey of a discrete segment in conjunction with analysis of outage cause(s) and duration. Corrective action scope is typically increased when appropriate to ensure maximum impact on established reliability indices such as SAIDI, MAIFIE, CEMI4, and CELID3.

c. Describe the process used by your company to identify and select systematic actions to improve reliability due to customer complaints (if no such program exists explain why).

Systematic corrective actions are prioritized based on expected improvement to established reliability indices such as SAIDI, MAIFIE, CEMI4, and CELID3. Reliability complaints are typically driven by localized delivery system performance. The most effective remedy is surgical corrective action based on patrol/survey of a discrete segment in conjunction with analysis of outage cause(s) and duration. Corrective actions are compared to the reliability work plan to ensure no unnecessary duplication of effort.

WOOD POLE INSPECTION PROGRAM

a. Provide a detailed description of the Company’s wood pole inspection program.

Duke Energy Florida’s wood pole inspection program’s philosophy is to determine the condition of the wood pole plan and provide remediation for any wood poles that are showing signs of decay or fall below the minimum strength requirements outlined by NESC standards. DEF is utilizing the expertise of GeoForce for transmission to perform visual inspections on a four-year cycle for wood pole lines and six year cycle for all steel/concrete lines. Transmission inspection in 2025 included visual inspection and sounding. Transmission wood poles identified as not meeting Standards are prioritized and scheduled for replacement.

Duke Energy is utilizing the expertise of GeoForce for distribution to perform the inspections on an eight-year cycle. Inspections include visual inspection, sound and boring, and full excavation down to 18 inches below ground line to determine the condition of all poles with the exception of CCA poles less than 16 years of age and poles that cannot be excavated due to obstructions. For CCA poles less than 16 years of age, inspections include visual and sound, as well as, selective boring to determine the pole condition. In addition, inspections are providing remediation of decayed poles through external and internal treatments. In distribution if the pole is below NESC standards and has the minimum remaining wood above ground line, reinforcement of the pole with steel C-trusses is often performed to bring the pole back to original strength. For additional information, please see Attachment K - “Wood Pole Inspection Plan”.

b. 2025 accomplishments

Distribution

Duke Energy Florida inspected 124,281 wood distribution poles during 2025. This completes the fourth year of the third 8-year inspection cycle. In addition to the inspections, GPS coordinates and physical attributes were updated and/or verified and inspection results were collected in a central database on all poles inspected.

The distribution wood pole inspection program is planned to complete approximately 1/8 of the distribution pole fleet per year. The current inspection cycle is based on targeting poles by Circuit ID.

Transmission

In 2025, DEF’s Transmission Ground Patrols inspected 1,055 wood pole structures. For the summary report of the inspection data, See Attachment J – “DEF’s 2025 Annual Wood Pole Inspection Report,” filed with the FPSC on February 27, 2026.

c. Projected accomplishments for 2026

Distribution

DEF's goal for 2026 is to continue cycle three inspections of the system. DEF will continue to utilize the same inspection procedures in 2026 that were used in the past. Projected cost for the 2026 distribution pole inspection program is \$3.24 million.

Transmission

Plans for 2026 are to perform visual and sounding inspections on 2,176 poles showing up as wood in current records. DEF Transmission plans to inspect at least 1/6 of our non-wood system. Both inspections: wood – visuals and non-wood visual inspections are performed by a contractor. The entire transmission system will also be patrolled twice via helicopter in 2026.

d. Wood pole inspection reports.

Each wood pole inspection report contains the following:

- A description of the methods used for structural analysis and pole inspection;
- A description of the selection criteria that was used to determine which poles would be inspected; and
- A summary report of the inspection data.

Distribution

Please see Attachment J – “DEF’s 2025 Annual Wood Pole Inspection Report,” filed with the FPSC on February 27, 2026.

For a description of the methods used for structural analysis and pole inspection – please refer to Attachment I - “Wood Pole Inspection Plan”, pages 6 - 8.

For the summary report of the inspection data - See Attachment K – a CD containing Excel file - “2025 DEF Distribution Pole Inspection Data”.

Transmission

Please see Attachment J – “DEF’s 2025 Annual Wood Pole Inspection Report,” filed with the FPSC on February 27, 2026.

For a description of the methods used for structural analysis and pole inspection, please refer to Attachment I – “Wood Pole Inspection Plan.”

CCA Pole Sampling Report

Pursuant to Order No. PSC-08-0615-PAA-EI issued September 23, 2008 in Docket No. 080219-EI, the Commission approved modification to the sounding and boring excavation requirements of Order No. 06-0144-PAA-EI with regard to CCA wood poles less than 16 years old. On Pages 3 and 4 of Order No. PSC-08-0615-PAA-EI, it states,

“ORDERED that, consistent with the deviation granted to Gulf Power Company in Order No. PSC-07-0078-PAA-EU, Progress Energy Florida, Inc., Florida Power & Light Company, and Tampa Electric Company shall be required to sound and selectively bore all CCA poles under the age of 16 years but shall not be required to perform full excavation on these poles. It is further

ORDERED that Progress Energy Florida, Inc., Florida Power & Light Company, and Tampa Electric Company shall also be required to perform full excavation sampling to validate their inspection method. It is further

ORDERED that the results of the utilities’ sampling shall be filed in their annual distribution reliability reports.”

2025 CCA Pole Sampling Results

Please see Attachment J – “DEF’s 2025 Annual Wood Pole Inspection Report,” filed with the FPSC on February 27, 2026. The “CCA Sampling Results for 2025” is included in DEF’s Wood Pole Inspection Report as “Attachment B”.

OVERHEAD/UNDERGROUND RELIABILITY (OH/UG) (INITIATIVE 7)

- a. Describe the five-year patterns/trends in reliability performance of underground systems vs. overhead systems.** See separate spreadsheet attachment.

See Attachment L - "Comparison of Historical Trends-Overhead vs. Underground"

- b. Describe Company efforts to separately track the reliability of overhead and underground systems.**

Following is a description of the process that will be used to separately track the reliability of overhead and underground systems:

DEF will collect information to determine the percentage of storm caused outages on overhead systems and underground systems. Some assumptions are required when assessing the performance of overhead systems versus underground systems. For example, underground systems are typically protected by overhead fuses. DEF will provide for these factors in its analysis.

DEF has an internal hierarchy in its Advanced Distribution Management System (ADMS) that models how all of its facilities are connected to each other. This information provides the connection to the feeder breaker down to the individual transformer. Customer Connect (C4C) DEF's Geographical Information System (GIS) captures which customer is tied to what individual transformer and provides several sets of data and information points regarding DEF's assets. DEF uses these systems to help analyze the performance of the following types of overhead and underground assets:

- Breakers
- Electronic Reclosers
- Fuses
- Hydraulic Reclosers
- Interrupters
- Motor Operated Switches
- OH Conductors
- OH Transformers
- Primary Meters
- Switch Gear Fuses
- Sectionalizers
- Services
- Switches
- Terminal Pole Fuses
- Under Ground Conductors
- Under Ground Transformers

As part of this process, the location of each feeder circuit point is determined by approximating the geographic midpoint of each circuit. Outages experienced as a result of a named storm will be extracted from system data. The outages will then be grouped by feeder circuit ID and by outage type, where outage type is either overhead or underground.

The number of customers interrupted by an overhead device will then be summed by feeder circuit ID and the number of customers interrupted by an underground device will be summed by feeder circuit ID. A single feeder circuit may have overhead and underground outages, so approximations will be made in those circumstances.

Once this information is collected, the percentage of customers interrupted will be calculated by dividing the sum of customers interrupted per feeder circuit by the total customers served for that feeder circuit. This process is applied as the sum of customers interrupted by all overhead devices on a feeder circuit divided by the number of customers served by the feeder circuit and the sum of customers interrupted by all underground devices on a feeder circuit divided by the number of customers served by the feeder circuit. As a result of this process, DEF will produce graphic representations of performance.

DEF will also collect available performance information as a part of the storm restoration process via technicians in the field, such as:

- Restore time
- Cause code
- Observations and comments
- Failed device name
- Failed device size
- Failed device type
- Failed device phase
- Failed device location

c. Describe the process used by your company to identify and select the actions to promote underground distribution systems.

DEF notes that it does not necessarily promote underground distribution systems in all instances. Rather, DEF's programs are designed to identify areas where an underground distribution system would be effective both from an operational and cost/benefit perspective, and to help customers considering underground projects to receive the information that they need to make a well-thought-out decision.

In 2025, DEF installed 427 circuit miles of new underground cable. Overall, the DEF distribution system consists of 49.4% primary underground circuit miles (17,615 circuit miles).

d. Provide Overhead/Underground metrics (miles, # of customers, CMI, CI, MAIFIE, CEMI5 and L-Bar for the Calendar Year).

See Attachment M- "Overhead/Underground Metrics"
See Separate Spreadsheet with data listed (a) through (j).

(k) Overhead equipment of performance analysis by type per system. (wood pole vs. concrete pole, etc.) will not be available.

Reliability Report Attachment Index

| | |
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ATTACHMENT A

| TOMS Outage ID | Region | Area Affected | Protected Zone Name | Time Off | Time On | Duration | Sum of Retail Customers Interrupted |
|----------------|--------|---------------|--|---------------------|---------------------|----------|-------------------------------------|
| 122640 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 12/29/2025 23:54:49 | 12/30/2025 00:18:35 | 23 | 0 |
| 122606 | DEF | DEF Central | CENTRAL FLORIDA (CFLA) - KATHLEEN (KATH) 500KV CFK LINE | 12/29/2025 07:48:16 | 12/29/2025 10:09:31 | 141 | 0 |
| 122608 | DEF | DEF Central | DUNDEE (DUND) - LAKE WALES (LKWL) 69KV LINE | 12/29/2025 06:15:38 | 12/29/2025 06:16:35 | 0 | 0 |
| 122654 | DEF | DEF Coastal | BARTOW (BART) - NORTHEAST (NOEA) 230KV BNUG9 CABLE 9 | 12/29/2025 02:12:08 | 01/06/2026 15:26:04 | 12313 | 0 |
| 122656 | DEF | DEF Coastal | BARTOW (BART) - NORTHEAST (NOEA) 230KV BNUG8 CABLE 8 | 12/28/2025 22:11:00 | 12/31/2025 03:21:00 | 3190 | 0 |
| 122610 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 12/28/2025 08:33:24 | 12/28/2025 09:19:46 | 46 | 0 |
| 122580 | DEF | DEF North | OCCIDENTAL 1 (OC1L) NUTRIEN FEEDER (N353) LOAD | 12/28/2025 00:18:10 | 12/28/2025 01:40:00 | 81 | 0 |
| 122574 | DEF | DEF Central | WINDERMERE* | 12/26/2025 09:27:11 | | | 0 |
| 122566 | DEF | DEF Central | NARCOOSSEE (NARC) 13KV BUS 1 | 12/26/2025 08:15:48 | 12/26/2025 10:37:18 | 141 | 5656 |
| 122558 | DEF | DEF Coastal | NEW RIVER (NWRV) - ZEPHYRHILLS NORTH (ZPHN) 115KV ZNR LINE | 12/26/2025 07:27:03 | 12/26/2025 07:27:41 | 0 | 0 |
| 122560 | DEF | DEF Central | FORT GREEN 10 (FG10) - F10MX MOSAIC FEEDER 25KV (F10MX LINE) | 12/26/2025 05:09:22 | 12/26/2025 08:59:31 | 230 | 0 |
| 122562 | DEF | DEF Central | FORT GREEN 10 (FG10) - F10MX MOSAIC FEEDER 25KV (F10MX LINE) | 12/25/2025 05:48:11 | 12/25/2025 07:17:05 | 88 | 0 |
| 122564 | DEF | DEF Central | WINTER GARDEN (WGDN) 13KV BUS 1 | 12/25/2025 02:24:33 | 12/25/2025 03:35:29 | 70 | 8134 |
| 122536 | DEF | DEF Central | FORT GREEN 10 (FG10) - F10MX MOSAIC FEEDER 25KV (F10MX LINE) | 12/24/2025 06:01:34 | 12/24/2025 06:47:52 | 46 | 0 |
| 122538 | DEF | DEF Central | DESOTO CITY (DSOC) - PHILLIPS (PHIL) - DINNER LAKE (DNRL) 69KV LINE | 12/24/2025 05:39:00 | 12/24/2025 05:39:36 | 0 | 0 |
| 122514 | DEF | DEF Central | WINDERMERE* | 12/21/2025 09:57:05 | | | 0 |
| 122504 | DEF | DEF Coastal | 16TH STREET (ST16) 13KV BUS 2 | 12/19/2025 13:00:29 | 12/19/2025 13:28:03 | 27 | 7094 |
| 122478 | DEF | DEF Coastal | ANCLOTE (ANCL) G2 | 12/19/2025 00:14:25 | 12/19/2025 00:17:00 | 2 | 0 |
| 122674 | DEF | DEF Coastal | LARGO* | 12/18/2025 21:29:00 | 12/18/2025 21:36:00 | 7 | 60 |
| 122466 | DEF | DEF Coastal | LARGO (LRGO) - SEMINOLE (SMNL) 230KV LINE | 12/18/2025 16:18:05 | 12/19/2025 09:45:21 | 1047 | 0 |
| 122462 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N355 NUTRIEN FEEDER 25KV (N355 LINE) | 12/18/2025 10:02:01 | 12/18/2025 11:32:59 | 90 | 0 |
| 122454 | DEF | DEF Coastal | CLEARWATER (CLWR) BK1 | 12/17/2025 17:47:14 | 12/17/2025 17:47:24 | 0 | 0 |
| 122456 | DEF | DEF Central | LAKE HELEN (LHLN) 13KV BUS 2 | 12/17/2025 16:07:59 | 12/18/2025 13:43:08 | 1295 | 5848 |
| 122458 | DEF | DEF North | LAKE HELEN (LHLN) BK2 | 12/17/2025 16:07:59 | 12/18/2025 13:43:08 | 1295 | 0 |
| 122452 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 12/17/2025 12:17:59 | 12/17/2025 13:08:11 | 50 | 0 |
| 122434 | DEF | DEF North | SILVER SPRINGS (SVSP) - ZUBER (ZUBR) 69KV LINE | 12/17/2025 08:05:02 | 12/17/2025 08:05:10 | 0 | 0 |
| 122534 | DEF | DEF Coastal | CRYSTAL RIVER (CRPL) G5 | 12/16/2025 19:44:06 | 12/16/2025 19:44:07 | 0 | 0 |
| 122418 | DEF | DEF Coastal | CRYSTAL RIVER (CRPL) G5 | 12/15/2025 16:06:01 | 12/15/2025 16:06:02 | 0 | 0 |
| 122694 | DEF | DEF Central | TAFT | 12/15/2025 00:39:33 | 12/15/2025 04:33:35 | 234 | 91 |
| 122692 | DEF | DEF Central | MEADOW WOODS SOUTH | 12/15/2025 00:39:32 | 12/15/2025 04:33:06 | 233 | 1648 |
| 122400 | DEF | DEF Central | CITRUS CENTER (CITC) - HAINES CITY EAST (HCTE) 230KV CIRCUIT 2 | 12/14/2025 08:32:35 | 12/14/2025 08:32:38 | 0 | 0 |
| 122402 | DEF | DEF North | WILLISTON (WLST) - (CFEC) WILLISTON (WLS5) 69KV VW LINE | 12/14/2025 07:48:16 | 12/14/2025 08:11:26 | 23 | 0 |
| 122404 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 12/13/2025 20:24:19 | 12/13/2025 20:24:27 | 0 | 0 |
| 122328 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 12/10/2025 10:59:56 | 12/10/2025 11:00:02 | 0 | 0 |
| 122416 | DEF | DEF Central | HOLOPAW | 12/09/2025 10:48:28 | 12/09/2025 12:24:22 | 95 | 0 |
| 122300 | DEF | DEF Central | HOLOPAW (HOLO) - OSCEOLA (OSLA) 230KV CIRCUIT 1 | 12/09/2025 10:38:45 | 12/09/2025 12:19:17 | 100 | 0 |
| 122302 | DEF | DEF Coastal | BARTOW (BART) - BARTOW PEAKERS (BART) 230KV LINE | 12/08/2025 20:48:19 | 12/09/2025 14:50:38 | 1082 | 0 |
| 122266 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 12/07/2025 21:02:54 | 12/07/2025 21:03:02 | 0 | 0 |
| 122260 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 12/07/2025 19:34:52 | 12/07/2025 19:38:48 | 3 | 0 |
| 122262 | DEF | DEF Central | CENTRAL FLORIDA (CFLA) - KATHLEEN (KATH) 500KV CFK LINE | 12/07/2025 17:06:29 | 12/07/2025 22:05:20 | 298 | 0 |
| 122264 | DEF | DEF North | GEORGIA PACIFIC (GAPC) - WILCOX (WLXC) 69KV LINE | 12/07/2025 02:28:31 | 12/07/2025 02:28:44 | 0 | 0 |
| 122250 | DEF | DEF Coastal | GATEWAY (GATE) - ULMERTON (ULMR) 115KV LINE | 12/06/2025 18:40:58 | 12/06/2025 18:41:11 | 0 | 0 |
| 122252 | DEF | DEF Coastal | OAKHURST (OAKH) 13KV BUS 2 | 12/06/2025 17:58:05 | 12/06/2025 20:00:13 | 122 | 4822 |
| 122254 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 12/06/2025 13:59:58 | 12/06/2025 14:41:57 | 41 | 0 |
| 122268 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 12/05/2025 13:27:39 | 12/05/2025 14:35:07 | 67 | 0 |
| 122216 | DEF | DEF Coastal | ANCLOTE (ANCL) G2 | 12/03/2025 20:37:36 | 12/03/2025 20:37:37 | 0 | 0 |
| 122172 | DEF | DEF Coastal | GATEWAY (GATE) - ULMERTON (ULMR) 115KV LINE | 12/02/2025 09:20:10 | 12/02/2025 09:20:28 | 0 | 0 |
| 122174 | DEF | DEF Coastal | NORTHEAST (NOEA) - PINELLAS COUNTY RESOURCE RECOVERY (PCRR) 230KV LINE | 12/02/2025 08:33:42 | 12/02/2025 10:38:46 | 125 | 0 |
| 122152 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N355 NUTRIEN FEEDER 25KV (N355 LINE) | 12/01/2025 08:35:34 | 12/01/2025 09:37:22 | 61 | 0 |
| 122122 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 11/30/2025 00:25:54 | 11/30/2025 00:26:02 | 0 | 0 |
| 122112 | DEF | DEF North | CENTRAL FLORIDA (CFLA) - HAINES CREEK (HNCK) 230KV LINE | 11/28/2025 10:43:26 | 11/28/2025 10:43:35 | 0 | 0 |
| 122108 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 11/27/2025 17:28:21 | 11/27/2025 18:32:39 | 64 | 0 |
| 122104 | DEF | DEF Central | AVON PARK (AVPK) - FORT MEADE (FTMD) 230KV LINE | 11/27/2025 13:21:40 | 11/27/2025 13:38:09 | 16 | 0 |
| 122088 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 11/25/2025 16:19:50 | 11/25/2025 16:19:58 | 0 | 0 |
| 122076 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 11/25/2025 11:50:28 | 11/25/2025 12:34:42 | 44 | 0 |
| 122070 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N360 NUTRIEN FEEDER 25KV (N360 LINE) | 11/25/2025 09:38:30 | 11/25/2025 09:38:32 | 0 | 0 |
| 122052 | DEF | DEF North | JASPER SOUTH (JASS) - JENNINGS (JNNG) 69KV LINE | 11/23/2025 14:12:15 | 11/23/2025 23:55:57 | 583 | 463 |
| 122048 | DEF | DEF North | BUSHNELL EAST (BSNE) - CENTER HILL (CTRH) 69KV LINE | 11/23/2025 07:45:04 | 11/23/2025 11:56:00 | 250 | 1714 |
| 122050 | DEF | DEF Coastal | BARTOW (BART) - NORTHEAST (NOEA) 230KV BNUG9 CABLE 9 | 11/22/2025 19:17:46 | 12/02/2025 09:06:00 | 13788 | 0 |
| 122020 | DEF | DEF North | NEWBERRY (NBRY) - WILCOX (WLXC) 230KV NW LINE | 11/20/2025 19:28:38 | 11/20/2025 19:28:46 | 0 | 0 |
| 122022 | DEF | DEF North | WILCOX (WLXC) BK2 | 11/20/2025 19:28:38 | 11/20/2025 19:28:46 | 0 | 0 |
| 122024 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 11/20/2025 17:31:50 | 11/20/2025 17:50:10 | 18 | 0 |
| 122008 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 11/19/2025 17:15:00 | 11/19/2025 18:09:14 | 54 | 0 |
| 122006 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 11/19/2025 15:15:08 | 11/19/2025 15:15:18 | 0 | 0 |
| 122326 | DEF | DEF Coastal | FIFTY FIRST ST* | 11/19/2025 02:27:23 | 11/19/2025 03:29:15 | 61 | 2435 |
| 122324 | DEF | DEF Coastal | SAFETY HARBOR* | 11/16/2025 07:20:42 | | | 2253 |
| 121958 | DEF | DEF Coastal | BARTOW (BART) - NORTHEAST (NOEA) 230KV BNUG8 CABLE 8 | 11/13/2025 22:26:00 | 11/22/2025 13:28:50 | 12422 | 0 |

| | | | | | | | |
|--------|-----|-------------|--|---------------------|---------------------|-------|------|
| 121916 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K739 MOSAIC FEEDER 25KV (K739MX LINE) | 11/12/2025 14:04:20 | 11/12/2025 14:04:30 | 0 | 0 |
| 121918 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 11/12/2025 14:04:20 | 11/12/2025 14:04:30 | 0 | 0 |
| 122154 | DEF | DEF North | HAMILTON SOLAR (HMSO) BK1 | 11/12/2025 01:23:56 | 11/12/2025 01:23:57 | 0 | 0 |
| 122074 | DEF | DEF Central | OVIEDO | 11/11/2025 16:34:34 | 11/11/2025 20:01:00 | 206 | 181 |
| 121902 | DEF | DEF Central | DELAND WEST (DELW) - SILVER SPRINGS (SVSP) 230KV LINE | 11/11/2025 08:33:19 | 11/12/2025 23:35:15 | 2341 | 0 |
| 121904 | DEF | DEF Central | OVIEDO (OVDO) - WINTER SPRINGS (WISP) 69KV LINE | 11/11/2025 07:47:00 | 11/11/2025 21:21:06 | 814 | 0 |
| 121906 | DEF | DEF Central | OVIEDO (OVDO) - WINTER SPRINGS (WISP) 69KV LINE | 11/11/2025 07:21:00 | 11/11/2025 21:21:06 | 840 | 0 |
| 121908 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N355 NUTRIEN FEEDER 25KV (N355 LINE) | 11/10/2025 23:48:15 | 11/14/2025 14:55:31 | 5227 | 0 |
| 121896 | DEF | DEF Coastal | SEVEN SPRINGS (SEVS) - TARPON SPRINGS (TPNS) 115KV ST EAST CIRCUIT 2 | 11/10/2025 13:58:26 | 11/11/2025 07:38:35 | 1060 | 0 |
| 121898 | DEF | DEF Coastal | SEVEN SPRINGS (SEVS) - TARPON SPRINGS (TPNS) 115KV ST WEST CIRCUIT 1 | 11/10/2025 13:57:02 | 11/11/2025 07:49:27 | 1072 | 0 |
| 121894 | DEF | DEF Coastal | SEVEN SPRINGS (SEVS) - TARPON SPRINGS (TPNS) 115KV ST EAST CIRCUIT 2 | 11/10/2025 11:38:48 | 11/10/2025 11:38:56 | 0 | 0 |
| 122072 | DEF | DEF Coastal | TARPON SPRINGS* | 11/10/2025 11:30:05 | 11/10/2025 17:53:00 | 382 | 30 |
| 121864 | DEF | DEF Coastal | BROOKRIDGE (BKRG) - LAKE TARPON (LTPN) 500KV LINE | 11/10/2025 05:55:03 | 12/11/2025 16:22:32 | 45267 | 0 |
| 121866 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 11/09/2025 18:15:12 | 11/09/2025 18:15:22 | 0 | 0 |
| 121846 | DEF | DEF Central | VANDOLAH (VAND) - (FPL) CHARLOTTE (CHAR) 230KV LINE | 11/08/2025 09:29:16 | 11/11/2025 13:11:11 | 4541 | 0 |
| 121848 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 11/08/2025 08:07:23 | 11/08/2025 08:07:33 | 0 | 0 |
| 121850 | DEF | DEF Central | LAKE BRANCH (LKBR) BK1 | 11/08/2025 07:03:33 | 11/08/2025 08:27:50 | 84 | 0 |
| 121852 | DEF | DEF Central | AVON PARK (AVPK) - WAUCHULA POD (WACP) 69KV APW LINE | 11/07/2025 22:08:07 | 11/07/2025 22:08:13 | 0 | 0 |
| 121854 | DEF | DEF Central | VANDOLAH (VAND) - (FPL) CHARLOTTE (CHAR) 230KV LINE | 11/07/2025 18:07:49 | 11/07/2025 18:07:53 | 0 | 0 |
| 121874 | DEF | DEF Coastal | BARTOW (BART) - NORTHEAST (NOEA) 230KV BNUGG CABLE 6 | 11/06/2025 17:17:48 | 11/09/2025 14:38:26 | 4160 | 0 |
| 121876 | DEF | DEF Coastal | BARTOW (BART) - NORTHEAST (NOEA) 230KV BNUG9 CABLE 9 | 11/06/2025 17:14:06 | 11/16/2025 12:37:20 | 14123 | 0 |
| 121834 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 11/06/2025 09:04:05 | 11/06/2025 09:04:15 | 0 | 0 |
| 121828 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 11/05/2025 09:51:39 | 11/05/2025 09:51:51 | 0 | 0 |
| 121824 | DEF | DEF North | DONA VISTA (DNVT) - HAINES CREEK (HNCK) 230KV LINE | 11/04/2025 13:47:10 | 11/18/2025 15:44:12 | 20277 | 0 |
| 121962 | DEF | DEF Central | SAND LAKE* | 11/03/2025 14:43:31 | 11/03/2025 15:30:36 | 47 | 444 |
| 121786 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 11/01/2025 09:01:56 | 11/01/2025 09:02:04 | 0 | 0 |
| 121788 | DEF | DEF Central | VANDOLAH (VAND) - (SECI) HARDEE (HARD) 230KV CIRCUIT 1 | 11/01/2025 05:05:35 | 11/01/2025 08:56:58 | 231 | 0 |
| 121790 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K741 MOSAIC FEEDER 4KV (K741MX LINE) | 10/31/2025 23:39:40 | 11/01/2025 00:04:03 | 24 | 0 |
| 121882 | DEF | DEF Coastal | BARTOW (BART) - NORTHEAST (NOEA) 230KV BNUG8 CABLE 8 | 10/31/2025 18:39:00 | 11/06/2025 17:11:28 | 8552 | 0 |
| 121770 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 10/30/2025 10:28:10 | 10/30/2025 10:56:52 | 28 | 0 |
| 121746 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 10/30/2025 08:42:46 | 10/30/2025 08:42:56 | 0 | 0 |
| 121748 | DEF | DEF Coastal | BEVERLY HILLS (BEVH) 13KV BUS 2 | 10/30/2025 08:24:18 | 10/30/2025 08:24:19 | 0 | 0 |
| 121750 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 10/29/2025 23:37:48 | 10/30/2025 01:18:22 | 100 | 0 |
| 121752 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 10/29/2025 21:44:54 | 10/29/2025 22:36:38 | 51 | 0 |
| 121736 | DEF | DEF Coastal | CRYSTAL RIVER (CRPL) G4 | 10/29/2025 11:42:35 | 10/29/2025 11:42:36 | 0 | 0 |
| 121730 | DEF | DEF Central | HINES (HINE) CT2B | 10/28/2025 16:16:03 | 10/28/2025 16:16:04 | 0 | 0 |
| 121724 | DEF | DEF Central | NORTH BARTOW (NBTW) - WEST LAKE WALES (WLWL) 69KV LINE | 10/28/2025 06:52:02 | 10/28/2025 06:52:42 | 0 | 0 |
| 121718 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 10/28/2025 01:15:06 | 10/28/2025 03:34:32 | 139 | 0 |
| 121720 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 10/28/2025 00:49:26 | 10/28/2025 00:49:36 | 0 | 0 |
| 121714 | DEF | DEF Coastal | ZEPHYRHILLS NORTH (ZPHN) - (TECO) DADE CITY (DADE) 69KV LINE | 10/27/2025 16:52:58 | 10/27/2025 16:53:06 | 0 | 0 |
| 121708 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 10/27/2025 10:45:37 | 10/27/2025 10:45:47 | 0 | 0 |
| 121710 | DEF | DEF North | CARRABELLE (CRBL) - CRAWFORDVILLE (CRAW) 69KV LINE | 10/27/2025 10:40:21 | 10/27/2025 10:40:28 | 0 | 0 |
| 121704 | DEF | DEF North | CARRABELLE (CRBL) - GUMBAY (GMBY) 69KV LINE | 10/27/2025 09:56:32 | 10/27/2025 09:56:43 | 0 | 0 |
| 121700 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 10/27/2025 04:56:01 | 10/27/2025 04:56:11 | 0 | 0 |
| 121696 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 10/26/2025 23:49:39 | 10/26/2025 23:49:49 | 0 | 0 |
| 121698 | DEF | DEF Central | SKY LAKE (SKYL) BK1 | 10/26/2025 20:19:52 | 10/29/2025 11:52:47 | 3812 | 957 |
| 121912 | DEF | DEF Central | DELTONA EAST | 10/25/2025 08:06:27 | 10/25/2025 09:03:15 | 56 | 2299 |
| 121832 | DEF | DEF North | BEVILLES CORNER | 10/24/2025 11:02:32 | 10/24/2025 12:03:01 | 60 | 1216 |
| 121668 | DEF | DEF North | BUSHNELL EAST (BSNE) - CENTER HILL (CTRH) 69KV LINE | 10/24/2025 11:02:30 | 10/24/2025 11:02:36 | 0 | 0 |
| 121670 | DEF | DEF Coastal | CRYSTAL RIVER (CRPL) G5 | 10/24/2025 10:56:27 | 10/24/2025 10:56:28 | 0 | 0 |
| 121648 | DEF | DEF Coastal | CRYSTAL RIVER (CRPL) G5 | 10/21/2025 19:23:25 | 10/21/2025 19:23:26 | 0 | 0 |
| 121646 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 10/21/2025 17:02:05 | 10/21/2025 18:56:27 | 114 | 0 |
| 121634 | DEF | DEF Coastal | CURLEW (CURL) - HIGGINS (HIGG) 115KV CIRCUIT 2 | 10/20/2025 19:11:13 | 10/20/2025 19:11:20 | 0 | 0 |
| 121636 | DEF | DEF Central | GRIFFIN (GRIF) - HIGGINS (HIGG) 115KV HG LINE | 10/20/2025 19:11:13 | 10/20/2025 19:11:21 | 0 | 0 |
| 121738 | DEF | DEF Coastal | NEW PORT RICHEY* | 10/20/2025 16:07:46 | 10/20/2025 17:44:57 | 97 | 2124 |
| 121632 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 10/20/2025 15:04:11 | 10/20/2025 15:04:19 | 0 | 0 |
| 121618 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 10/19/2025 20:00:58 | 10/19/2025 20:01:06 | 0 | 0 |
| 121620 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 10/19/2025 12:41:40 | 10/19/2025 12:41:50 | 0 | 0 |
| 121622 | DEF | DEF North | UMATILLA (UMAT) BK1 | 10/17/2025 12:45:56 | | 0 | 0 |
| 121572 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 10/16/2025 11:12:50 | 10/16/2025 11:12:58 | 0 | 0 |
| 121562 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 10/15/2025 14:46:42 | 10/15/2025 14:46:50 | 0 | 0 |
| 121520 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 10/14/2025 11:34:52 | 10/14/2025 12:16:32 | 41 | 0 |
| 121518 | DEF | DEF Central | HIGHBANKS (HBNK) 13KV BUS 1 | 10/14/2025 07:05:50 | 10/14/2025 08:23:58 | 78 | 2953 |
| 121506 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 10/11/2025 09:55:03 | 10/11/2025 13:39:33 | 224 | 0 |
| 121480 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 10/09/2025 01:27:37 | 10/09/2025 01:27:49 | 0 | 0 |
| 121472 | DEF | DEF Central | SKY LAKE (SKYL) - TAFT (TAFT) 69KV LINE | 10/08/2025 16:21:34 | 10/09/2025 07:49:34 | 928 | 0 |
| 121468 | DEF | DEF Central | CITRUS CENTER (CITC) - HAINES CITY EAST (HCTE) 230KV CIRCUIT 2 | 10/08/2025 00:34:32 | 10/08/2025 00:34:38 | 0 | 0 |
| 121452 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 10/07/2025 13:12:38 | 10/07/2025 14:11:02 | 58 | 0 |

| | | | | | | | |
|--------|-----|-------------|--|---------------------|---------------------|--------|------|
| 121454 | DEF | DEF Coastal | OAKHURST (OAKH) 13KV BUS 2 | 10/07/2025 12:55:09 | 10/07/2025 13:10:00 | 14 | 4815 |
| 121456 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 10/07/2025 11:22:10 | 10/07/2025 12:29:44 | 67 | 0 |
| 121424 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 10/06/2025 11:34:00 | 10/06/2025 11:34:08 | 0 | 0 |
| 121426 | DEF | DEF Central | PIEDMONT (PIED) - PLYMOUTH SOUTH (PLYS) 69KV LINE | 10/06/2025 11:00:06 | 10/06/2025 11:00:14 | 0 | 0 |
| 121428 | DEF | DEF Central | APOPKA SOUTH (APOP) - PLYMOUTH SOUTH (PLYS) 69KV LINE | 10/06/2025 11:00:05 | 10/06/2025 11:00:10 | 0 | 0 |
| 121408 | DEF | DEF Central | AVON PARK (AVPK) - SINGLETARY SWITCHING STATION (SGTY) 230KV LINE | 10/06/2025 04:46:06 | 10/06/2025 08:23:19 | 217 | 0 |
| 121410 | DEF | DEF North | FORT WHITE (FWHT) - JASPER SOUTH (JASS) 69KV LINE | 10/05/2025 19:08:11 | 10/06/2025 03:12:06 | 483 | 0 |
| 121412 | DEF | DEF Central | LAKE LOUISA (LLOU) - SAWGRASS (SWGPF) 69KV LINE | 10/05/2025 15:37:55 | 10/05/2025 15:38:17 | 0 | 0 |
| 121380 | DEF | DEF Central | VANDOLAH (VAND) - (FPL) CHARLOTTE (CHAR) 230KV LINE | 10/03/2025 19:38:22 | 10/04/2025 22:58:20 | 1639 | 0 |
| 121914 | DEF | DEF Central | CABBAGE ISLAND | 10/02/2025 15:15:38 | 10/02/2025 16:36:06 | 80 | 1021 |
| 121366 | DEF | DEF Central | CABBAGE ISLAND (CABI) - INTERCESSION CITY (ICTY) 69KV LINE | 10/02/2025 15:15:18 | 10/02/2025 18:59:16 | 223 | 0 |
| 121384 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 10/02/2025 08:08:20 | 10/02/2025 14:17:04 | 368 | 0 |
| 121352 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 10/01/2025 11:09:54 | 10/01/2025 12:46:24 | 96 | 0 |
| 121498 | DEF | DEF Central | PARKWAY | 10/01/2025 10:29:36 | | | 0 |
| 121336 | DEF | DEF Coastal | HAMMOCK (HMMK) BK1 | 09/29/2025 16:05:34 | 09/29/2025 16:07:20 | 1 | 0 |
| 121302 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 09/29/2025 11:27:14 | 09/29/2025 11:27:24 | 0 | 0 |
| 121290 | DEF | DEF Coastal | CRYSTAL RIVER (CRPL) G5 | 09/28/2025 18:55:05 | 09/28/2025 18:55:05 | 0 | 0 |
| 121292 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 09/28/2025 01:13:25 | 09/28/2025 01:56:05 | 42 | 0 |
| 121294 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 09/27/2025 10:22:07 | 09/27/2025 10:58:17 | 36 | 0 |
| 121296 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 09/26/2025 15:12:39 | 09/26/2025 15:12:47 | 0 | 0 |
| 121340 | DEF | DEF North | HULL ROAD | 09/26/2025 13:54:17 | 09/26/2025 15:48:58 | 114 | 0 |
| 121234 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 09/26/2025 06:52:29 | 09/26/2025 07:34:35 | 42 | 0 |
| 121230 | DEF | DEF Central | HOLOPAW (HOLO) - (FPL) POINSETT (PSET) 230KV LINE | 09/25/2025 21:20:49 | 09/28/2025 17:30:04 | 4089 | 0 |
| 121220 | DEF | DEF Central | DELAND WEST (DELW) - ORANGE CITY (ORNC) 115KV LINE | 09/25/2025 18:07:59 | 09/26/2025 05:47:00 | 699 | 0 |
| 121222 | DEF | DEF Central | ORANGE CITY (ORNC) BK3 | 09/25/2025 18:07:59 | 09/26/2025 06:45:03 | 757 | 8 |
| 121212 | DEF | DEF Central | VANDOLAH (VAND) - (PRECO) MURPHY ROAD (MRF1) 69KV VHC LINE | 09/25/2025 14:41:40 | 09/25/2025 14:41:46 | 0 | 0 |
| 121214 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX3 MOSAIC FEEDER 69KV (DPMX3 LINE) | 09/25/2025 14:37:40 | 09/25/2025 14:49:44 | 12 | 0 |
| 121194 | DEF | DEF North | OCCIDENTAL 1 (OC1L) NUTRIEN FEEDER (N362) LOAD | 09/24/2025 13:47:17 | 09/24/2025 14:18:23 | 31 | 0 |
| 121350 | DEF | DEF Central | MEADOW WOODS SOUTH | 09/23/2025 21:24:14 | 09/23/2025 22:15:16 | 51 | 2821 |
| 121170 | DEF | DEF Central | WINDERMERE (WIND) - (OUC) METROWEST (MTRO) 230KV LINE | 09/23/2025 19:17:30 | 09/27/2025 13:45:00 | 5427 | 0 |
| 121172 | DEF | DEF Central | WOODSMERE (WOOD) BK1 | 09/23/2025 19:17:29 | 09/24/2025 13:27:32 | 1090 | 0 |
| 121174 | DEF | DEF Central | AVALON (AVLN) - HANCOCK ROAD (HKRD) 230KV LINE | 09/23/2025 19:17:08 | 09/23/2025 20:59:01 | 101 | 0 |
| 121152 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 09/23/2025 02:27:41 | 09/23/2025 02:27:49 | 0 | 0 |
| 121154 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K737 MOSAIC FEEDER 25KV (K737MX LINE) | 09/22/2025 21:20:27 | 09/22/2025 21:20:37 | 0 | 0 |
| 121156 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) MOSAIC FEEDER (K739) | 09/22/2025 17:22:49 | 09/22/2025 17:22:57 | 0 | 0 |
| 121158 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) MOSAIC FEEDER (K748) | 09/22/2025 17:22:49 | 09/22/2025 17:22:57 | 0 | 0 |
| 121186 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 09/19/2025 15:23:26 | 09/19/2025 15:23:27 | 0 | 0 |
| 121028 | DEF | DEF Coastal | CITRUS COMBINED CYCLE (CITR) - BROOKRIDGE (BKRG) 500KV LINE | 09/19/2025 06:29:59 | 09/19/2025 14:14:37 | 464 | 0 |
| 121022 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 09/18/2025 13:28:35 | 09/18/2025 13:28:45 | 0 | 0 |
| 120990 | DEF | DEF Central | EAST ORANGE (EORN) - RIO PINAR (RIOP) 69KV CIRCUIT 1 | 09/17/2025 10:49:37 | 09/17/2025 12:50:20 | 120 | 0 |
| 120962 | DEF | DEF Central | CENTRAL FLORIDA (CFLA) - KATHLEEN (KATH) 500KV CFK LINE | 09/17/2025 04:59:41 | 09/17/2025 07:07:53 | 128 | 0 |
| 120964 | DEF | DEF North | CENTRAL FLORIDA (CFLA) - DALLAS (DALS) 230KV LINE | 09/17/2025 04:59:40 | 09/17/2025 04:59:44 | 0 | 0 |
| 120940 | DEF | DEF Central | LAKE BRANCH (LKBR) MOSAIC FEEDER (K5654) | 09/15/2025 05:05:06 | 09/15/2025 05:05:16 | 0 | 0 |
| 120942 | DEF | DEF Central | AVON PARK NORTH (AVPN) BK1 | 09/14/2025 23:08:52 | 01/08/2026 12:36:27 | 166407 | 0 |
| 120914 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 09/14/2025 14:28:02 | 09/14/2025 14:28:12 | 0 | 0 |
| 120916 | DEF | DEF Central | FORT GREEN SPRINGS (FGNS) - PEACOCK (PCOK) 69KV LINE | 09/13/2025 22:29:03 | 09/13/2025 22:29:09 | 0 | 0 |
| 120918 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 09/13/2025 19:55:47 | 09/13/2025 19:55:55 | 0 | 0 |
| 120920 | DEF | DEF Central | VANDOLAH (VAND) - (FPL) CHARLOTTE (CHAR) 230KV LINE | 09/12/2025 19:33:40 | 09/12/2025 19:37:18 | 3 | 0 |
| 120922 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 09/12/2025 13:14:18 | 09/12/2025 13:14:26 | 0 | 0 |
| 120828 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 09/09/2025 04:46:55 | 09/09/2025 04:47:05 | 0 | 0 |
| 120824 | DEF | DEF North | TAVARES (TVRS) - (SECO) DEER ISLAND (DER3) 69KV TDX LINE | 09/08/2025 17:42:40 | 09/08/2025 17:42:46 | 0 | 0 |
| 120820 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 09/08/2025 10:41:32 | 09/08/2025 11:53:50 | 72 | 0 |
| 120808 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 09/08/2025 08:06:21 | 09/08/2025 08:06:31 | 0 | 0 |
| 120810 | DEF | DEF North | FLORIDA GAS TRANSMISSION (FLGT) - PERRY (PRRY) 230KV LINE | 09/08/2025 02:49:19 | 09/08/2025 12:42:49 | 593 | 0 |
| 120812 | DEF | DEF Central | INTERNATIONAL DRIVE (INTD) - LAKE BRYAN (LBRY) 230KV LINE | 09/07/2025 22:40:23 | 09/07/2025 22:40:31 | 0 | 0 |
| 120814 | DEF | DEF Central | HEMPLE (HEMP) - LAKE LUNTZ (LUNZ) 69KV LINE | 09/07/2025 22:02:33 | 09/07/2025 22:02:43 | 0 | 0 |
| 120800 | DEF | DEF Central | EAST LAKE WALES (ELWL) - (PRECO) INDIAN LAKES ESTATES (ILE1) 69KV LINE | 09/07/2025 14:05:53 | 09/07/2025 14:12:10 | 6 | 0 |
| 120796 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX2 MOSAIC FEEDER 69KV (DPMX2 LINE) | 09/07/2025 13:05:35 | 09/07/2025 13:44:35 | 39 | 0 |
| 120798 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX3 MOSAIC FEEDER 69KV (DPMX3 LINE) | 09/07/2025 13:05:35 | 09/07/2025 13:45:03 | 39 | 0 |
| 121166 | DEF | DEF Coastal | DENHAM* | 09/07/2025 04:51:50 | 09/07/2025 06:36:45 | 104 | 1809 |
| 120790 | DEF | DEF Central | AVON PARK (AVPK) - WAUCHULA POD (WACP) 69KV APW LINE | 09/06/2025 23:32:21 | 09/06/2025 23:32:29 | 0 | 0 |
| 120782 | DEF | DEF North | DUNNELTON TOWN (DNLN) - ADAMS (ADAM) 69KV LINE | 09/06/2025 19:34:55 | 09/06/2025 19:35:19 | 0 | 0 |
| 120772 | DEF | DEF North | BUSHNELL EAST (BSNE) - (SECO) BUSHNELL (BSH3) 69KV LINE | 09/06/2025 18:28:49 | 09/06/2025 18:28:55 | 0 | 0 |
| 120770 | DEF | DEF North | BUSHNELL EAST (BSNE) - SUMTERVILLE (SUMT) 69KV BES LINE | 09/06/2025 18:28:49 | 09/06/2025 18:29:07 | 0 | 0 |
| 120774 | DEF | DEF Central | FROSTPROOF (FSPF) - LAKE WALES (LWL) 69KV LINE | 09/06/2025 16:14:41 | 09/06/2025 16:14:47 | 0 | 0 |
| 120776 | DEF | DEF Central | AVON PARK (AVPK) - AVON PARK NORTH (AVPN) 69KV AAPN LINE | 09/06/2025 16:11:05 | 09/06/2025 16:11:11 | 0 | 0 |
| 120778 | DEF | DEF Central | AVON PARK (AVPK) - AVON PARK NORTH (AVPN) 69KV AAPN LINE | 09/06/2025 16:06:09 | 09/06/2025 16:06:17 | 0 | 0 |
| 120768 | DEF | DEF Central | VANDOLAH (VAND) - (FPL) CHARLOTTE (CHAR) 230KV LINE | 09/06/2025 06:24:29 | 09/06/2025 06:32:13 | 7 | 0 |

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|--------|-----|-------------|---|---------------------|---------------------|-------|------|
| 120760 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 09/04/2025 22:36:48 | 09/04/2025 22:36:48 | 0 | 0 |
| 120738 | DEF | DEF Central | NORTH BARTOW (NBTW) - (TECO) PEBBLEDALE (PBBL) 230KV LINE | 09/04/2025 06:52:13 | 09/04/2025 06:52:20 | 0 | 0 |
| 120708 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 09/02/2025 08:59:08 | 09/02/2025 10:03:00 | 63 | 0 |
| 120706 | DEF | DEF North | SILVER SPRINGS (SVSP) - ZUBER (ZUBR) 69KV LINE | 09/02/2025 07:07:05 | 09/02/2025 07:07:15 | 0 | 0 |
| 120702 | DEF | DEF Central | HOLOPAW (HOLO) - (FPL) POINSETT (PSET) 230KV LINE | 09/01/2025 21:51:09 | 09/05/2025 15:17:27 | 5366 | 0 |
| 121006 | DEF | DEF Coastal | BERKELEY | 09/01/2025 15:11:04 | 09/01/2025 15:12:46 | 1 | 0 |
| 120696 | DEF | DEF Coastal | BROOKRIDGE (BKRJ) - BROOKSVILLE WEST (BKVW) 115KV BBW CIRCUIT 1 | 09/01/2025 15:11:04 | 09/02/2025 14:23:44 | 1392 | 0 |
| 121004 | DEF | DEF Coastal | TIMBER PINES | 09/01/2025 15:11:04 | 09/01/2025 15:12:46 | 1 | 0 |
| 121008 | DEF | DEF Coastal | WEEKI WACHEE (WREC) REA 69KV | 09/01/2025 15:11:04 | 09/01/2025 15:12:46 | 1 | 0 |
| 120698 | DEF | DEF Coastal | BROOKRIDGE (BKRJ) - BROOKSVILLE WEST (BKVW) 115KV BBW CIRCUIT 1 | 09/01/2025 14:33:56 | 09/01/2025 14:34:54 | 0 | 0 |
| 120700 | DEF | DEF Central | TIGER BAY (TIGC) ST1 | 09/01/2025 14:27:00 | 09/01/2025 14:27:01 | 0 | 0 |
| 120664 | DEF | DEF North | DALLAS (DALS) - SILVER SPRINGS SHORES (SVSS) 69KV LINE | 09/01/2025 09:45:18 | 09/01/2025 10:43:48 | 58 | 3197 |
| 120666 | DEF | DEF North | OCCIDENTAL 1 (OC1L) NUTRIEN FEEDER (N362) LOAD | 08/31/2025 15:46:34 | 08/31/2025 17:43:30 | 116 | 0 |
| 121570 | DEF | DEF Central | BARNUM CITY | 08/31/2025 14:29:02 | 08/31/2025 15:47:00 | 77 | 2318 |
| 121568 | DEF | DEF Central | WINDERMERE* | 08/31/2025 13:43:38 | 08/31/2025 14:28:12 | 44 | 1299 |
| 121564 | DEF | DEF North | ORANGE BLOSSOM | 08/30/2025 20:11:13 | | | 1760 |
| 120668 | DEF | DEF Central | ALTAMONTE (ALMT) - NORTH LONGWOOD (NLGW) 69KV CIRCUIT 2 | 08/30/2025 16:01:17 | 08/30/2025 20:11:35 | 250 | 0 |
| 120670 | DEF | DEF Central | ALTAMONTE (ALMT) - NORTH LONGWOOD (NLGW) 69KV CIRCUIT 2 | 08/30/2025 14:44:19 | 08/30/2025 14:44:31 | 0 | 0 |
| 120672 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) NUTRIEN FEEDER (N494) LOAD | 08/30/2025 13:14:11 | 08/30/2025 16:45:15 | 211 | 0 |
| 120674 | DEF | DEF Central | WESTRIDGE (WRDG) 13KV BUS 1 | 08/30/2025 10:19:17 | 08/30/2025 11:16:59 | 57 | 4089 |
| 120712 | DEF | DEF North | TRENTON* | 08/30/2025 07:07:26 | 08/30/2025 09:55:18 | 167 | 132 |
| 120676 | DEF | DEF Central | INTERCESSION CITY (ICTY) - LAKE BRYAN (LBRY) 230KV CIRCUIT 1 | 08/29/2025 16:46:34 | 08/30/2025 14:14:31 | 1287 | 0 |
| 120678 | DEF | DEF Central | INTERCESSION CITY (ICTY) - LAKE BRYAN (LBRY) 230KV CIRCUIT 2 | 08/29/2025 16:46:30 | 08/30/2025 14:30:37 | 1304 | 0 |
| 120682 | DEF | DEF Central | BONNET CREEK (BNTC) - LAKE BRYAN (LBRY) 69KV LINE | 08/29/2025 16:46:28 | 08/29/2025 16:53:34 | 7 | 0 |
| 120680 | DEF | DEF Central | LAKE BRYAN (LBRY) 69KV BUS 12 | 08/29/2025 16:46:28 | 08/30/2025 03:18:14 | 631 | 0 |
| 120684 | DEF | DEF Central | BONNET CREEK (BNTC) - DISNEY VICTORY WAY (DSNV) 69KV LINE | 08/29/2025 16:46:09 | 08/29/2025 21:39:05 | 292 | 0 |
| 121566 | DEF | DEF Central | BONNET CREEK | 08/29/2025 16:45:52 | 08/29/2025 17:00:06 | 14 | 3511 |
| 120658 | DEF | DEF North | OCCIDENTAL 1 (OC1L) NUTRIEN FEEDER (N353) LOAD | 08/29/2025 10:24:52 | 08/29/2025 11:42:42 | 77 | 0 |
| 120652 | DEF | DEF Central | AVON PARK (AVPK) 13KV BUS 2 | 08/28/2025 15:17:02 | 08/28/2025 17:25:44 | 128 | 0 |
| 120638 | DEF | DEF Coastal | ANCLOTE (ANCL) G1 | 08/27/2025 06:35:26 | 08/27/2025 06:35:27 | 0 | 0 |
| 120626 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 08/26/2025 15:27:50 | 08/26/2025 16:58:57 | 91 | 0 |
| 120620 | DEF | DEF Central | COUNTRY OAKS (COAK) - DUNDEE (DUND) 69KV LINE | 08/25/2025 13:47:18 | 08/25/2025 13:47:26 | 0 | 0 |
| 120616 | DEF | DEF Central | CHAMPIONS GATE (CHMP) - CITRUS CENTER (CITC) 69KV LINE | 08/25/2025 13:26:17 | 08/25/2025 14:32:00 | 65 | 0 |
| 120612 | DEF | DEF Central | HOLOPAW (HOLO) - (FPL) POINSETT (PSET) 230KV LINE | 08/25/2025 12:06:19 | 08/25/2025 12:06:23 | 0 | 0 |
| 120614 | DEF | DEF Coastal | BROOKRIDGE (BKRJ) - BROOKSVILLE WEST (BKVW) 115KV BBW CIRCUIT 1 | 08/25/2025 11:13:46 | 08/25/2025 11:13:54 | 0 | 0 |
| 120608 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 08/25/2025 05:59:35 | 08/25/2025 07:11:59 | 72 | 0 |
| 120580 | DEF | DEF North | FOLEY (FOLY) BK1 | 08/23/2025 14:29:43 | 08/23/2025 16:17:00 | 107 | 2 |
| 120578 | DEF | DEF North | PERRY (PRRY) - (TCEC) PERRY (PRY7) 69KV PC LINE | 08/23/2025 14:29:43 | 08/23/2025 14:31:27 | 1 | 0 |
| 120574 | DEF | DEF Coastal | BARTOW (BART) CT4D | 08/23/2025 11:53:10 | 08/23/2025 11:53:10 | 0 | 0 |
| 120572 | DEF | DEF Coastal | CLEARWATER (CLWR) - HIGHLANDS (HILD) 69KV LINE | 08/23/2025 10:09:11 | 08/23/2025 10:09:15 | 0 | 0 |
| 120566 | DEF | DEF Central | GROVELAND (GLVD) - (SECO) SOUTH HIGHWAY 33 (SH33) 69KV LINE | 08/22/2025 17:42:39 | 08/22/2025 17:42:47 | 0 | 0 |
| 120564 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 08/22/2025 08:22:20 | 08/22/2025 09:10:14 | 47 | 0 |
| 120552 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 08/21/2025 18:37:12 | 08/21/2025 18:37:21 | 0 | 0 |
| 120554 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 08/21/2025 18:06:38 | 08/21/2025 21:26:46 | 200 | 0 |
| 120556 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 08/21/2025 17:56:48 | 08/21/2025 19:00:22 | 63 | 0 |
| 120546 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 08/21/2025 17:33:51 | 08/21/2025 23:24:50 | 350 | 0 |
| 120548 | DEF | DEF North | HAMILTON SWITCHING STATION (HMLT) - JASPER SOUTH (JASS) 115KV LINE | 08/21/2025 17:19:41 | 08/21/2025 17:19:49 | 0 | 0 |
| 120550 | DEF | DEF Central | DUNDEE (DUND) - LAKE MARION (LMRN) 69KV LINE | 08/21/2025 15:24:22 | 08/21/2025 15:24:28 | 0 | 0 |
| 120520 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 08/20/2025 13:30:50 | 08/20/2025 14:24:11 | 53 | 0 |
| 120522 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 08/20/2025 12:03:55 | 08/20/2025 13:12:33 | 68 | 0 |
| 120504 | DEF | DEF Coastal | NORTHEAST (NOEA) - PILSBURY (PLSB) 115KV LINE | 08/19/2025 20:38:25 | 08/19/2025 23:24:01 | 165 | 0 |
| 120488 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 08/19/2025 09:08:53 | 08/19/2025 09:09:03 | 0 | 0 |
| 120494 | DEF | DEF Central | SINGLETARY SWITCHING STATION (SGTY) - SSMX1 MOSAIC FEEDER 69KV (SSMX1 LINE) | 08/19/2025 05:16:52 | 08/19/2025 07:44:14 | 147 | 0 |
| 120492 | DEF | DEF Central | SINGLETARY SWITCHING STATION (SGTY) - SSMX2 MOSAIC FEEDER 69KV (SSMX2 LINE) | 08/19/2025 05:16:52 | 08/19/2025 07:43:52 | 147 | 0 |
| 120490 | DEF | DEF Central | SINGLETARY SWITCHING STATION (SGTY) BK1 | 08/19/2025 05:16:52 | 08/19/2025 05:17:00 | 0 | 0 |
| 120496 | DEF | DEF North | ZUBER (ZUBR) BK2 | 08/19/2025 04:28:34 | 09/08/2025 14:26:00 | 29397 | 0 |
| 120480 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 08/18/2025 18:17:13 | 08/18/2025 18:17:23 | 0 | 0 |
| 120482 | DEF | DEF Central | FORT GREEN SPRINGS (FGNS) - FORT MEADE (FTMD) 69KV LINE | 08/18/2025 17:40:06 | 08/18/2025 17:40:13 | 0 | 0 |
| 120478 | DEF | DEF Coastal | LAND O LAKES (LOLK) - ODESSA (ODSA) 69KV LINE | 08/18/2025 14:47:21 | 08/18/2025 14:47:27 | 0 | 0 |
| 120476 | DEF | DEF Coastal | BROOKRIDGE (BKRJ) - BROOKSVILLE WEST (BKVW) 115KV BBW CIRCUIT 1 | 08/18/2025 13:40:31 | 08/18/2025 13:40:41 | 0 | 0 |
| 120452 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 08/18/2025 05:15:52 | 08/18/2025 06:01:16 | 45 | 0 |
| 120720 | DEF | DEF Central | DELAND EAST | 08/17/2025 18:47:09 | 08/17/2025 18:47:11 | 0 | 0 |
| 120454 | DEF | DEF Central | APOPKA SOUTH (APOP) - WOODSMERE (WOOD) 69KV LINE | 08/17/2025 16:42:48 | 08/17/2025 16:42:56 | 0 | 0 |
| 120456 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 08/17/2025 08:10:21 | 08/17/2025 11:10:00 | 179 | 0 |
| 120458 | DEF | DEF Central | HANCOCK ROAD (HKRD) - SOUTHERN OAKS (SOAK) 230KV LINE | 08/16/2025 19:33:49 | 08/16/2025 19:33:57 | 0 | 0 |
| 120460 | DEF | DEF North | REDDICK (RDK) - WILLISTON (WLST) 69KV LINE | 08/16/2025 18:34:36 | 08/16/2025 18:34:43 | 0 | 0 |
| 120462 | DEF | DEF Coastal | BROOKSVILLE (BKVL) - (TECO) UNION HALL (UHAL) 69KV LINE | 08/16/2025 18:23:39 | 08/16/2025 18:23:43 | 0 | 0 |
| 120410 | DEF | DEF Coastal | DALLAS POD (DALP) - WILDWOOD POD (WILD) 69KV LINE | 08/15/2025 21:37:32 | 08/15/2025 21:37:41 | 0 | 0 |

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|--------|-----|-------------|--|---------------------|---------------------|-------|------|
| 120408 | DEF | DEF Coastal | DALLAS POD (DALP) - WILDWOOD POD (WILD) 69KV LINE | 08/15/2025 21:26:32 | 08/15/2025 21:26:41 | 0 | 0 |
| 120404 | DEF | DEF North | MADISON (MDSN) - SUWANNEE TRANSMISSION (SWTR) 115KV SUM LINE | 08/15/2025 18:49:05 | 08/15/2025 18:49:13 | 0 | 0 |
| 120406 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 08/15/2025 16:55:38 | 08/15/2025 16:55:48 | 0 | 0 |
| 120378 | DEF | DEF Central | HINES (HINE) ST4S | 08/15/2025 06:02:51 | 08/15/2025 06:02:52 | 0 | 0 |
| 120370 | DEF | DEF Central | HORSE CREEK (HORS) - HORSE CREEK 2 (HOR2) 69KV LINE | 08/14/2025 19:55:29 | 08/14/2025 22:16:23 | 140 | 0 |
| 120372 | DEF | DEF Central | DUNDEE (DUND) - LAKE MARION (LMRN) 69KV LINE | 08/14/2025 19:13:43 | 08/14/2025 19:13:47 | 0 | 0 |
| 120374 | DEF | DEF Central | CYPRESSWOOD (CYPW) - HAINES CITY (HAIN) 69KV LINE | 08/14/2025 19:03:51 | 08/14/2025 19:03:58 | 0 | 0 |
| 120376 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 08/14/2025 18:46:37 | 08/14/2025 19:36:21 | 49 | 0 |
| 120366 | DEF | DEF Central | CASSADAGA (CASA) - (NSB) SMYRA (SMYR) 115KV LINE | 08/14/2025 17:27:05 | 08/14/2025 22:48:47 | 321 | 0 |
| 120368 | DEF | DEF Central | LAKE BRANCH (LKBR) MOSAIC FEEDER (K5654) | 08/14/2025 17:19:45 | 08/14/2025 17:19:54 | 0 | 0 |
| 120332 | DEF | DEF Central | CAMP LAKE (CAMP) - HOWEY METERING 2 (HOWN) 69KV LINE | 08/13/2025 18:07:31 | 08/13/2025 18:07:38 | 0 | 0 |
| 120294 | DEF | DEF Central | BOGGY MARSH (BGMS) - SAWGRASS (SWGP) 69KV LINE | 08/12/2025 15:50:03 | 08/12/2025 15:50:09 | 0 | 0 |
| 120290 | DEF | DEF Coastal | SEMINOLE (SMNL) - STARKEY FEED (STAR) 69KV LINE | 08/12/2025 13:59:00 | 08/13/2025 13:02:00 | 1383 | 0 |
| 120288 | DEF | DEF North | OCCIDENTAL 1 (OC1L) NUTRIEN FEEDER (N353) LOAD | 08/12/2025 12:03:09 | 08/12/2025 20:30:25 | 507 | 0 |
| 120256 | DEF | DEF Coastal | BROOKRIDGE (BKRG) BK1 | 08/11/2025 09:44:00 | 08/29/2025 10:58:55 | 25994 | 0 |
| 120214 | DEF | DEF North | BRONSON (BRSN) - (CFEC) OTTER CREEK (OCR5) 69KV BOC LINE | 08/10/2025 19:39:24 | 08/10/2025 19:39:30 | 0 | 0 |
| 120196 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 08/09/2025 19:32:56 | 08/09/2025 21:19:39 | 106 | 0 |
| 120198 | DEF | DEF Central | LAKE BRANCH (LKBR) BK1 | 08/09/2025 19:28:18 | 08/09/2025 20:56:58 | 88 | 0 |
| 120192 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 08/08/2025 23:29:40 | 08/09/2025 00:26:00 | 56 | 0 |
| 120184 | DEF | DEF Coastal | ODESSA (ODSA) - TARPON SPRINGS (TPNS) 69KV LINE | 08/08/2025 17:59:21 | 08/08/2025 17:59:28 | 0 | 0 |
| 120180 | DEF | DEF Coastal | HUDSON (HUDS) - NEW PORT RICHEY (NWP) 115KV LINE | 08/08/2025 17:34:00 | 08/08/2025 17:34:06 | 0 | 0 |
| 120182 | DEF | DEF Coastal | HUDSON (HUDS) - PASCO COUNTY RESOURCE RECOVERY (PSRR) 115KV LINE | 08/08/2025 17:34:00 | 08/08/2025 18:25:03 | 51 | 0 |
| 121522 | DEF | DEF Coastal | DENHAM* | 08/08/2025 16:42:59 | 08/08/2025 18:35:43 | 112 | 3113 |
| 120176 | DEF | DEF Coastal | BROOKRIDGE (BKRG) - BROOKSVILLE WEST (BKVW) 115KV BBW CIRCUIT 1 | 08/08/2025 16:36:03 | 08/08/2025 16:36:33 | 0 | 0 |
| 120178 | DEF | DEF Central | FORT GREEN 4 (FGN4) - F4MX MOSAIC FEEDER 25KV (F4MX LINE) | 08/08/2025 15:32:35 | 08/12/2025 07:25:00 | 5272 | 0 |
| 120172 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 08/08/2025 11:32:54 | 08/08/2025 12:46:42 | 73 | 0 |
| 120166 | DEF | DEF North | HOWEY METERING #2 (HOWN) - OKAHUMPKA (OKHP) 69KV LINE | 08/08/2025 03:15:24 | 08/08/2025 03:15:29 | 0 | 0 |
| 120164 | DEF | DEF Central | HANCOCK ROAD (HKRD) - MONTVERDE (MTVD) 69KV HRM LINE | 08/08/2025 00:12:19 | 08/08/2025 00:12:26 | 0 | 0 |
| 120162 | DEF | DEF Central | HANCOCK ROAD (HKRD) - WINTER GARDEN (WGDN) 69KV HRWG LINE | 08/08/2025 00:12:19 | 08/08/2025 00:12:26 | 0 | 0 |
| 120156 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 08/07/2025 23:07:23 | 08/08/2025 02:29:13 | 201 | 0 |
| 120158 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 08/07/2025 22:56:19 | 08/08/2025 02:03:14 | 186 | 0 |
| 120160 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 08/07/2025 22:46:59 | 08/08/2025 01:32:08 | 165 | 0 |
| 120152 | DEF | DEF North | FORT WHITE (FWHT) - JASPER SOUTH (JASS) 115KV EAST CIRCUIT | 08/07/2025 22:04:29 | 08/07/2025 22:04:35 | 0 | 0 |
| 120154 | DEF | DEF North | FORT WHITE (FWHT) - JASPER SOUTH (JASS) 115KV WEST CIRCUIT | 08/07/2025 22:04:29 | 08/07/2025 22:04:39 | 0 | 0 |
| 120144 | DEF | DEF Central | LAKE BRANCH (LKBR) BK1 | 08/07/2025 19:39:45 | 08/07/2025 21:43:55 | 124 | 0 |
| 120142 | DEF | DEF Central | LAKE BRANCH (LKBR) BK2 | 08/07/2025 19:39:45 | 08/07/2025 21:44:22 | 124 | 0 |
| 120146 | DEF | DEF Coastal | LAND O LAKES (LOLK) - MORGAN ROAD (MGRD) 69KV LLMR LINE | 08/07/2025 19:04:33 | 08/07/2025 19:04:41 | 0 | 0 |
| 120148 | DEF | DEF Coastal | LAND O LAKES (LOLK) - ODESSA (ODSA) 69KV LINE | 08/07/2025 18:51:05 | 08/07/2025 18:51:10 | 0 | 0 |
| 120150 | DEF | DEF Coastal | DENHAM (DNHM) - (TECO) DALE MABRY (DALE) 69KV LINE | 08/07/2025 18:45:14 | 08/07/2025 18:45:18 | 0 | 0 |
| 120138 | DEF | DEF Central | DESOTO CITY (DSOC) - LAKE PLACID NORTH (LKPN) 69KV LINE | 08/07/2025 15:18:44 | 08/07/2025 15:18:52 | 0 | 0 |
| 120140 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 08/07/2025 14:40:52 | 08/07/2025 14:41:02 | 0 | 0 |
| 120124 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 08/07/2025 10:14:53 | 08/07/2025 10:15:01 | 0 | 0 |
| 120098 | DEF | DEF Coastal | BARTOW (BART) - BARTOW PEAKERS (BART) 230KV LINE | 08/06/2025 20:03:23 | 08/07/2025 02:13:05 | 369 | 0 |
| 120102 | DEF | DEF Central | AVON PARK (AVPK) - AVON PARK NORTH (AVPN) 69KV AAPN LINE | 08/06/2025 19:03:24 | 08/06/2025 19:03:31 | 0 | 0 |
| 120104 | DEF | DEF Central | EAST LAKE WALES (ELWL) - (PRECO) INDIAN LAKES ESTATES (ILE1) 69KV LINE | 08/06/2025 18:13:46 | 08/06/2025 18:13:52 | 0 | 0 |
| 120106 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 08/06/2025 17:48:57 | 08/06/2025 18:10:00 | 21 | 0 |
| 120108 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX3 MOSAIC FEEDER 69KV (DPMX3 LINE) | 08/06/2025 17:42:53 | 08/13/2025 19:15:57 | 10173 | 0 |
| 120110 | DEF | DEF Central | CHAMPIONS GATE (CHMP) - CITRUS CENTER (CITC) 69KV LINE | 08/06/2025 17:41:23 | 08/06/2025 19:47:00 | 125 | 0 |
| 120112 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 08/06/2025 17:35:23 | 08/06/2025 18:19:00 | 43 | 0 |
| 120114 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 08/06/2025 17:11:53 | 08/06/2025 19:11:00 | 119 | 0 |
| 120116 | DEF | DEF Central | NARCOOSSEE (NARC) 13KV BUS 3 | 08/06/2025 16:22:02 | 08/06/2025 16:22:03 | 0 | 0 |
| 120090 | DEF | DEF Coastal | MAXIMO (MXMO) 115KV BUS 1 | 08/06/2025 16:17:32 | 08/06/2025 16:17:32 | 0 | 0 |
| 120092 | DEF | DEF Coastal | MAXIMO (MXMO) 115KV BUS 2 | 08/06/2025 16:17:32 | 08/06/2025 16:17:32 | 0 | 0 |
| 120086 | DEF | DEF Coastal | MAXIMO (MXMO) BK1 | 08/06/2025 16:17:32 | 08/06/2025 16:17:32 | 0 | 0 |
| 120088 | DEF | DEF Coastal | MAXIMO (MXMO) BK2 | 08/06/2025 16:17:32 | 08/06/2025 16:17:32 | 0 | 0 |
| 120076 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 08/06/2025 09:29:12 | 08/06/2025 10:28:16 | 59 | 0 |
| 120064 | DEF | DEF Central | NORTH BARTOW (NBWT) - ORANGE SWITCHING (ORSW) 69KV LINE | 08/05/2025 22:15:24 | 08/05/2025 22:15:29 | 0 | 0 |
| 120060 | DEF | DEF Central | FLORIDA GAS TRANSMISSION EAST (FGTE) - WEWAHOOTEE (WWW) 69KV LINE | 08/05/2025 20:22:03 | 08/05/2025 20:24:07 | 2 | 0 |
| 120056 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 08/05/2025 20:07:54 | 08/05/2025 21:41:00 | 93 | 0 |
| 120058 | DEF | DEF Central | PARKER BRANCH (PKBR) - PBMX1 MOSAIC FEEDER 69KV (PBMX1 LINE) | 08/05/2025 17:56:33 | 08/05/2025 18:02:08 | 5 | 0 |
| 120052 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 08/05/2025 13:18:34 | 08/05/2025 14:07:44 | 49 | 0 |
| 120054 | DEF | DEF Central | SKY LAKE (SKYL) - TAFT (TAFT) 69KV LINE | 08/05/2025 13:15:45 | 08/05/2025 21:07:00 | 471 | 0 |
| 120048 | DEF | DEF Central | SKY LAKE (SKYL) - TAFT (TAFT) 69KV LINE | 08/05/2025 12:16:48 | 08/05/2025 12:16:56 | 0 | 0 |
| 120046 | DEF | DEF Central | SKY LAKE (SKYL) - TAFT (TAFT) 69KV LINE | 08/05/2025 11:32:35 | 08/05/2025 11:32:43 | 0 | 0 |
| 120038 | DEF | DEF Central | TIGER BAY (TIGC) ST1 | 08/05/2025 09:50:09 | 08/05/2025 09:50:10 | 0 | 0 |
| 120040 | DEF | DEF North | CHIEFLAND (CHIF) - GEORGIA PACIFIC (GAPC) 69KV LINE | 08/05/2025 09:33:38 | 08/05/2025 09:33:44 | 0 | 0 |
| 120024 | DEF | DEF Central | AVALON (AVLN) - WINDERMERE (WIND) 230KV LINE | 08/04/2025 21:50:55 | 08/05/2025 01:16:31 | 205 | 0 |
| 120026 | DEF | DEF Central | HANCOCK ROAD (HKRD) - (OUC) METROWEST (MTRO) 230KV LINE | 08/04/2025 21:50:55 | 08/04/2025 21:51:03 | 0 | 0 |

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| 120006 | DEF | DEF North | OCCIDENTAL 1 (OC1L) NUTRIEN FEEDER (N353) LOAD | 08/04/2025 08:45:32 | 08/04/2025 10:09:00 | 83 | 0 |
| 119992 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 08/03/2025 14:43:25 | 08/03/2025 15:33:00 | 49 | 0 |
| 119994 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 08/03/2025 12:49:07 | 08/03/2025 12:49:15 | 0 | 0 |
| 119996 | DEF | DEF North | APALACHICOLA (APAL) - CARRABELLE (CRBL) 69KV LINE | 08/03/2025 11:25:23 | 08/03/2025 11:25:29 | 0 | 0 |
| 119998 | DEF | DEF North | JACKSON BLUFF (JBLF) - TALLAHASSEE (TALL) 69KV JT LINE | 08/03/2025 11:13:23 | 08/03/2025 11:13:29 | 0 | 0 |
| 119988 | DEF | DEF Central | BAY HILL (BAYH) - WINDERMERE (WIND) 69KV LINE | 08/03/2025 04:26:02 | 08/03/2025 04:26:12 | 0 | 0 |
| 119980 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 08/02/2025 15:42:28 | 08/02/2025 16:40:00 | 57 | 0 |
| 119978 | DEF | DEF North | CIRCLE SQUARE (CSQR) - SILVER SPRINGS (SVSP) 69KV LINE | 08/02/2025 14:44:36 | 08/02/2025 14:44:45 | 0 | 0 |
| 119976 | DEF | DEF North | FORT WHITE (FWHT) - RADIANT SWITCHING STATION (RADI) 230KV LINE | 08/02/2025 08:02:09 | 08/02/2025 08:02:15 | 0 | 0 |
| 119974 | DEF | DEF Central | DINNER LAKE (DNRL) - SUN N LAKES (SUNL) 69KV LINE | 08/01/2025 19:13:35 | 08/01/2025 19:13:35 | 0 | 0 |
| 120004 | DEF | DEF Central | HINES (HINE) ST45 | 08/01/2025 03:29:12 | 08/01/2025 03:29:14 | 0 | 0 |
| 119944 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 07/31/2025 19:47:51 | 07/31/2025 19:48:01 | 0 | 0 |
| 119922 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 07/31/2025 07:30:49 | 07/31/2025 07:30:57 | 0 | 0 |
| 119882 | DEF | DEF Central | HAINES CITY EAST (HCTE) - OSPREY (OSPR) 230KV OHCE LINE | 07/30/2025 21:03:30 | 07/30/2025 23:57:13 | 173 | 0 |
| 119816 | DEF | DEF Central | LAKE WALES (LKWL) - WEST LAKE WALES (WLWL) 69KV CIRCUIT 1 | 07/29/2025 23:44:12 | 07/29/2025 23:44:22 | 0 | 0 |
| 119818 | DEF | DEF Central | FROSTPROOF (FSFP) - LAKE WALES (LKWL) 69KV LINE | 07/29/2025 23:27:55 | 07/29/2025 23:28:00 | 0 | 0 |
| 119820 | DEF | DEF North | ROSS PRAIRIE (ROSS) - (SECO) SUMMERGLEN (SGL3) - (SECO) WATERWAYS (WWY3) 69KV LINE | 07/29/2025 22:02:40 | 07/29/2025 22:02:56 | 0 | 0 |
| 119822 | DEF | DEF North | DALLAS (DAL5) - SILVER SPRINGS SHORES (SVSS) 69KV LINE | 07/29/2025 20:43:28 | 07/29/2025 20:43:36 | 0 | 0 |
| 119824 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 07/29/2025 19:16:23 | 07/29/2025 19:16:29 | 0 | 0 |
| 119826 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N360 NUTRIEN FEEDER 25KV (N360 LINE) | 07/29/2025 17:33:02 | 07/29/2025 17:33:03 | 0 | 0 |
| 119828 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N360 NUTRIEN FEEDER 25KV (N360 LINE) | 07/29/2025 17:15:38 | 07/29/2025 17:15:40 | 0 | 0 |
| 119830 | DEF | DEF Central | HORSE CREEK (HORS) - HORSE CREEK 2 (HOR2) 69KV LINE | 07/29/2025 17:03:21 | 07/29/2025 19:21:06 | 137 | 0 |
| 119832 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 07/29/2025 16:56:11 | 07/29/2025 17:57:48 | 61 | 0 |
| 119788 | DEF | DEF Coastal | FLORAL CITY (FLRC) 69KV BKR 2911 + CAP BANK | 07/29/2025 09:48:28 | 07/29/2025 13:35:35 | 227 | 0 |
| 121816 | DEF | DEF Central | FOUR CORNERS | 07/29/2025 05:43:35 | 07/29/2025 05:45:35 | 2 | 2169 |
| 119780 | DEF | DEF Central | LAKE WILSON (LWSN) BK1 | 07/29/2025 03:38:15 | 07/29/2025 08:39:53 | 301 | 8290 |
| 119778 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 07/29/2025 02:55:22 | 07/29/2025 03:46:39 | 51 | 0 |
| 119758 | DEF | DEF Coastal | FLORAL CITY (FLRC) 69KV BKR 2911 + CAP BANK | 07/28/2025 20:02:18 | 07/28/2025 21:07:32 | 65 | 0 |
| 119726 | DEF | DEF Central | PLYMOUTH SOUTH (PLYS) - ZELLWOOD (ZLWD) 69KV LINE | 07/28/2025 02:50:04 | 07/28/2025 02:50:09 | 0 | 0 |
| 119728 | DEF | DEF Central | PLYMOUTH SOUTH (PLYS) 69KV BUS 1 | 07/28/2025 02:50:04 | 07/28/2025 09:48:53 | 418 | 0 |
| 119694 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 07/27/2025 13:42:02 | 07/27/2025 13:58:19 | 16 | 0 |
| 119664 | DEF | DEF Coastal | ELFERS (ELFR) - SEVEN SPRINGS (SEVS) 115KV SE NORTH CIRCUIT | 07/25/2025 20:25:30 | 07/25/2025 20:26:26 | 0 | 0 |
| 119666 | DEF | DEF Coastal | ELFERS (ELFR) - SEVEN SPRINGS (SEVS) 115KV SE SOUTH CIRCUIT | 07/25/2025 20:25:30 | 07/25/2025 20:26:30 | 1 | 0 |
| 119658 | DEF | DEF Coastal | BROOKRIDGE (BKRG) - TWIN COUNTY RANCH (TWCO) 115KV LINE | 07/25/2025 19:32:29 | 07/25/2025 19:32:37 | 0 | 0 |
| 119660 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 07/25/2025 16:20:30 | 07/25/2025 16:50:42 | 30 | 0 |
| 119662 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 07/25/2025 16:20:28 | 07/25/2025 16:51:28 | 31 | 0 |
| 119650 | DEF | DEF North | NEWBERRY (NBRY) - TRENTON (TNTN) 69KV NT LINE | 07/25/2025 04:14:15 | 07/25/2025 04:20:16 | 6 | 82 |
| 119646 | DEF | DEF Coastal | BROOKSVILLE WEST (BKVW) - HUDSON (HUDS) 115KV LINE | 07/24/2025 20:13:24 | 07/24/2025 20:13:34 | 0 | 0 |
| 119642 | DEF | DEF Coastal | BROOKRIDGE (BKRG) - BROOKSVILLE WEST (BKVW) 115KV BWX CIRCUIT 2 | 07/24/2025 19:31:48 | 07/24/2025 19:32:29 | 0 | 0 |
| 119644 | DEF | DEF Coastal | HUDSON (HUDS) - PASCO COUNTY RESOURCE RECOVERY (PSRR) 115KV LINE | 07/24/2025 19:11:18 | 07/24/2025 21:40:45 | 149 | 0 |
| 119638 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 07/24/2025 13:54:48 | 07/24/2025 14:35:30 | 40 | 0 |
| 119640 | DEF | DEF Central | FORT GREEN 4 (FGN4) - F4MX MOSAIC FEEDER 25KV (F4MX LINE) | 07/24/2025 13:41:47 | 07/25/2025 09:43:11 | 1201 | 0 |
| 119612 | DEF | DEF Coastal | CITRUS COMBINED CYCLE (CITR) ST15 | 07/23/2025 12:49:41 | 07/23/2025 12:49:42 | 0 | 0 |
| 119600 | DEF | DEF Coastal | CRYSTAL RIVER (CRPL) G5 | 07/23/2025 00:07:27 | 07/23/2025 00:07:28 | 0 | 0 |
| 119602 | DEF | DEF North | OCCIDENTAL 1 (OC1L) NUTRIEN FEEDER (N362) LOAD | 07/22/2025 21:49:30 | 07/22/2025 22:58:02 | 68 | 0 |
| 119592 | DEF | DEF North | ATWATER (AWTR) - LIBERTY (LBTY) 115KV ATL LINE | 07/22/2025 16:05:47 | 07/22/2025 16:05:55 | 0 | 0 |
| 119588 | DEF | DEF North | INGLIS MINING (IGLM) BK1 | 07/22/2025 05:52:26 | 07/29/2025 10:15:36 | 10343 | 0 |
| 119570 | DEF | DEF North | FORT WHITE (FWHT) - JASPER SOUTH (JASS) 115KV WEST CIRCUIT | 07/21/2025 20:47:52 | 07/21/2025 20:48:00 | 0 | 0 |
| 119572 | DEF | DEF Central | WEST LAKE WALES (WLWL) 69KV BUS 1 | 07/21/2025 19:36:42 | 07/21/2025 19:36:50 | 0 | 0 |
| 119574 | DEF | DEF Central | VANDOLAH (VAND) - WAUCHULA POD (WACP) 69KV VW LINE | 07/21/2025 17:51:03 | 07/21/2025 17:51:13 | 0 | 0 |
| 119576 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 07/21/2025 16:49:32 | 07/21/2025 17:21:36 | 32 | 0 |
| 119578 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX2 MOSAIC FEEDER 69KV (DPMX2 LINE) | 07/21/2025 16:48:54 | 07/21/2025 17:21:12 | 32 | 0 |
| 119562 | DEF | DEF North | ST. JOHNS POD (STJP) - (SECO) PAISLEY (PAY3) 69KV LINE | 07/21/2025 15:27:10 | 07/21/2025 15:27:30 | 0 | 0 |
| 119558 | DEF | DEF North | OLD TOWN NORTH (OTNN) - (CFEC) OLD TOWN (OTNS) 69KV LINE | 07/21/2025 08:59:48 | 07/21/2025 08:59:58 | 0 | 0 |
| 119552 | DEF | DEF Central | PEACOCK (PCOK) - 5584 MOSAIC FEEDER 69KV (PCMX LINE) | 07/20/2025 16:15:31 | 07/24/2025 10:44:43 | 5429 | 0 |
| 119554 | DEF | DEF Coastal | DISSTON (DISS) - NORTHEAST (NOEA) 115KV CABLE | 07/20/2025 14:50:07 | 07/20/2025 19:18:34 | 268 | 0 |
| 119556 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K737 MOSAIC FEEDER 25KV (K737MX LINE) | 07/19/2025 19:31:02 | 07/19/2025 21:37:16 | 126 | 0 |
| 119458 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) NUTRIEN FEEDER (N494) LOAD | 07/19/2025 06:20:53 | 07/19/2025 07:02:51 | 41 | 0 |
| 119460 | DEF | DEF Coastal | BROOKSVILLE (BKVL) 13KV BUS 2 | 07/19/2025 04:26:57 | 07/19/2025 05:32:25 | 65 | 2918 |
| 119446 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) NUTRIEN FEEDER (N363) LOAD | 07/18/2025 17:17:38 | 07/18/2025 17:56:14 | 38 | 0 |
| 119448 | DEF | DEF North | OCCIDENTAL 1 (OC1L) NUTRIEN FEEDER (N362) LOAD | 07/18/2025 17:07:05 | 07/18/2025 17:44:25 | 37 | 0 |
| 119450 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) NUTRIEN FEEDER (N494) LOAD | 07/18/2025 17:04:32 | 07/18/2025 17:45:33 | 41 | 0 |
| 119406 | DEF | DEF Central | AVON PARK (AVPK) - WAUCHULA POD (WACP) 69KV APW LINE | 07/17/2025 18:59:14 | 07/17/2025 18:59:22 | 0 | 0 |
| 119408 | DEF | DEF Central | DESOTO CITY (DSOC) - LAKE PLACID NORTH (LKP1) 69KV LINE | 07/17/2025 18:34:06 | 07/17/2025 18:34:31 | 0 | 0 |
| 119410 | DEF | DEF Central | PARKER BRANCH (PKBR) - PBMX1 MOSAIC FEEDER 69KV (PBMX1 LINE) | 07/17/2025 18:04:24 | 07/17/2025 18:10:30 | 6 | 0 |
| 119412 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 07/17/2025 17:41:22 | 07/17/2025 18:32:38 | 51 | 0 |
| 119414 | DEF | DEF Coastal | LAND O LAKES (LOLK) - ODESSA (ODSA) 69KV LINE | 07/17/2025 17:39:34 | 07/17/2025 17:39:40 | 0 | 0 |
| 119416 | DEF | DEF North | CIRCLE SQUARE (CSQR) - SILVER SPRINGS (SVSP) 69KV LINE | 07/17/2025 16:05:14 | 07/17/2025 16:05:22 | 0 | 0 |

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|--------|-----|-------------|--|---------------------|---------------------|--------|------|
| 119396 | DEF | DEF Coastal | CITRUS COMBINED CYCLE (CITR) ST25 | 07/17/2025 10:13:06 | 07/17/2025 10:13:07 | 0 | 0 |
| 119398 | DEF | DEF Central | FORT MEADE (FTMD) - SAND MOUNTAIN (SMTN) 69KV LINE | 07/17/2025 09:10:06 | 07/31/2025 07:49:11 | 20079 | 113 |
| 119374 | DEF | DEF North | FLORIDA GAS TRANSMISSION (FLGT) - ST. MARKS EAST (STME) 230KV LINE | 07/17/2025 01:34:56 | 07/17/2025 14:05:36 | 750 | 0 |
| 119366 | DEF | DEF Coastal | INVERNESS (INVS) - LECANTO (LECA) 115KV LINE | 07/16/2025 17:58:15 | 07/16/2025 17:58:23 | 0 | 0 |
| 119368 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 07/16/2025 16:19:30 | 07/16/2025 16:19:31 | 0 | 0 |
| 119360 | DEF | DEF Central | EAST LAKE WALES (ELWL) - (PRECO) INDIAN LAKES ESTATES (ILE1) 69KV LINE | 07/16/2025 14:16:36 | 07/16/2025 14:16:40 | 0 | 0 |
| 119320 | DEF | DEF North | DUNNELLON TOWN (DNLN) - ADAMS (ADAM) 69KV LINE | 07/15/2025 14:53:35 | 07/15/2025 14:53:43 | 0 | 0 |
| 119316 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N355 NUTRIEN FEEDER 25KV (N355 LINE) | 07/15/2025 13:14:23 | 10/08/2025 14:44:47 | 122490 | 0 |
| 119302 | DEF | DEF North | BRADFORDVILLE WEST (BRDW) - (TEC) KILLEARN (KLN8) 115KV BWKV FEEDER | 07/15/2025 04:13:20 | 07/15/2025 04:13:24 | 0 | 0 |
| 119304 | DEF | DEF North | CARRABELLE (CRBL) - CRAWFORDVILLE (CRAW) 69KV LINE | 07/14/2025 23:18:39 | 07/14/2025 23:18:46 | 0 | 0 |
| 119308 | DEF | DEF Coastal | ANCLOTE (ANCL) - LARGO (LRGO) 230KV ANL LINE | 07/14/2025 19:59:17 | 07/14/2025 19:59:26 | 0 | 0 |
| 119286 | DEF | DEF Central | AVON PARK NORTH (AVPN) - FROSTPROOF (FSPF) 69KV LINE | 07/14/2025 17:32:14 | 07/14/2025 17:33:09 | 0 | 0 |
| 119288 | DEF | DEF Central | COUNTRY OAKS (COAK) - DUNDEE (DUND) 69KV LINE | 07/14/2025 17:02:23 | 07/14/2025 17:02:29 | 0 | 0 |
| 119284 | DEF | DEF Central | COUNTRY OAKS (COAK) - DUNDEE (DUND) 69KV LINE | 07/14/2025 16:54:09 | 07/14/2025 16:54:15 | 0 | 0 |
| 119282 | DEF | DEF North | PORT ST. JOE (PSJO) - BEACON HILL (BCON) 69KV PBH LINE | 07/14/2025 15:34:15 | 07/14/2025 15:34:19 | 0 | 0 |
| 119278 | DEF | DEF Coastal | TRI-CITY (TRIC) - ULMERTON (ULMR) 115KV LINE | 07/14/2025 11:49:50 | 07/14/2025 11:49:59 | 0 | 0 |
| 119256 | DEF | DEF Coastal | UMATILLA POD (UMAP) - (SECO) PAISLEY (PAY3) 69KV LINE | 07/13/2025 23:12:07 | 07/13/2025 23:12:13 | 0 | 0 |
| 119196 | DEF | DEF Central | PIEDMONT (PIED) 13KV BUS 2 | 07/12/2025 07:30:51 | 07/12/2025 08:47:23 | 76 | 6946 |
| 120868 | DEF | DEF Central | WINTER PARK EAST | 07/11/2025 19:06:36 | 07/11/2025 20:34:17 | 87 | 2210 |
| 119154 | DEF | DEF Central | DESOTO CITY (DSOC) - PHILLIPS (PHIL) - DINNER LAKE (DNRL) 69KV LINE | 07/10/2025 14:53:02 | 07/10/2025 16:29:40 | 96 | 0 |
| 119150 | DEF | DEF Central | DESOTO CITY (DSOC) - PHILLIPS (PHIL) - DINNER LAKE (DNRL) 69KV LINE | 07/10/2025 14:52:10 | 07/10/2025 14:52:16 | 0 | 0 |
| 119152 | DEF | DEF Central | DESOTO CITY (DSOC) - PHILLIPS (PHIL) - DINNER LAKE (DNRL) 69KV LINE | 07/10/2025 14:37:21 | 07/10/2025 14:37:31 | 0 | 0 |
| 119148 | DEF | DEF Coastal | BARTOW (BART) - BARTOW PEAKERS (BART) 230KV LINE | 07/10/2025 10:47:22 | 07/10/2025 12:36:18 | 108 | 0 |
| 119144 | DEF | DEF North | GINNIE (GINI) - TRENTON (TNTN) 69KV LINE | 07/10/2025 07:00:38 | 07/10/2025 07:01:14 | 0 | 0 |
| 119118 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 07/09/2025 17:53:09 | 07/09/2025 20:06:26 | 133 | 0 |
| 119120 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 07/09/2025 17:40:57 | 07/09/2025 18:41:11 | 60 | 0 |
| 119110 | DEF | DEF Central | FROSTPROOF (FSPF) - LAKE WALES (LKW) 69KV LINE | 07/09/2025 16:58:05 | 07/09/2025 16:58:11 | 0 | 0 |
| 119106 | DEF | DEF Central | DOUGLAS AVENUE (DOUG) - SPRING LAKE (SPLK) 69KV LINE | 07/09/2025 15:58:37 | 07/09/2025 15:58:49 | 0 | 0 |
| 119108 | DEF | DEF North | COLUMBIA SWITCHING STATION (CLMB) - HIGH SPRINGS (HISP) 69KV LINE | 07/09/2025 15:58:09 | 07/09/2025 15:58:17 | 0 | 0 |
| 119102 | DEF | DEF Central | AVON PARK (AVPK) - WAUCHULA POD (WACP) 69KV APW LINE | 07/09/2025 11:26:51 | 07/09/2025 11:26:57 | 0 | 0 |
| 119092 | DEF | DEF Central | INTERCESSION CITY (ICTY) BK1 | 07/08/2025 21:32:38 | 07/11/2025 13:30:58 | 3838 | 995 |
| 119090 | DEF | DEF Central | AVON PARK (AVPK) - AVON PARK NORTH (AVPN) 69KV AAPN LINE | 07/08/2025 18:35:18 | 07/08/2025 18:35:26 | 0 | 0 |
| 119084 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 07/08/2025 06:59:11 | 07/08/2025 07:52:00 | 52 | 0 |
| 119070 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 07/07/2025 09:13:45 | 07/07/2025 10:19:44 | 65 | 0 |
| 119212 | DEF | DEF Central | INTERCESSION CITY | 07/07/2025 00:06:29 | 07/07/2025 03:00:49 | 174 | 2537 |
| 119050 | DEF | DEF Coastal | BRONSON (BRSN) - (CFEC) OTTER CREEK (OCR5) 69KV BOC LINE | 07/05/2025 22:40:59 | 07/05/2025 22:41:05 | 0 | 0 |
| 119046 | DEF | DEF Central | PARKWAY (PKWY) - SHINGLE CREEK (SHGL) 69KV LINE | 07/04/2025 18:44:55 | 07/04/2025 18:45:05 | 0 | 0 |
| 119032 | DEF | DEF Central | AVON PARK NORTH (AVPN) - FROSTPROOF (FSPF) 69KV LINE | 07/04/2025 17:37:54 | 07/04/2025 17:38:00 | 0 | 0 |
| 119034 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 07/04/2025 15:44:43 | 07/05/2025 09:29:38 | 1064 | 0 |
| 119022 | DEF | DEF Coastal | BROOKSVILLE (BKVL) - FLORAL CITY (FLRC) 69KV LINE | 07/03/2025 19:41:07 | 07/03/2025 19:41:17 | 0 | 0 |
| 119024 | DEF | DEF North | HOWEY METERING #2 (HOWN) - OKAHUMPKA (OKHP) 69KV LINE | 07/03/2025 18:47:42 | 07/03/2025 18:48:54 | 1 | 0 |
| 119026 | DEF | DEF North | SUWANNEE TRANSMISSION (SWTR) - (FPL) HOGAN (HOGN) 115KV LINE | 07/03/2025 18:01:49 | 07/03/2025 18:05:23 | 3 | 0 |
| 119010 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 07/03/2025 06:34:48 | 07/03/2025 07:28:06 | 53 | 0 |
| 119012 | DEF | DEF Central | HORSE CREEK (HORS) - HORSE CREEK 2 (HOR2) 69KV LINE | 07/02/2025 20:50:36 | 07/03/2025 01:13:07 | 262 | 0 |
| 118990 | DEF | DEF Central | AVON PARK (AVPK) - WAUCHULA POD (WACP) 69KV APW LINE | 07/02/2025 13:10:58 | 07/02/2025 13:11:04 | 0 | 0 |
| 118980 | DEF | DEF Central | MIDWAY (MDWY) - POINCIANA (POIN) 69KV LINE | 07/02/2025 06:20:15 | 07/02/2025 06:20:23 | 0 | 0 |
| 118964 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 07/02/2025 00:05:39 | 07/02/2025 00:12:11 | 6 | 0 |
| 118966 | DEF | DEF Central | HEMPLE (HEMP) - OCOEE (OCOE) 69KV LINE | 07/01/2025 19:45:19 | 07/01/2025 19:45:31 | 0 | 0 |
| 118914 | DEF | DEF Coastal | BELLEAIR (BELR) - LARGO (LRGO) 69KV LINE | 06/30/2025 22:44:02 | 06/30/2025 22:44:10 | 0 | 0 |
| 118906 | DEF | DEF North | ATWATER (AWTR) - LIBERTY (LBTY) 115KV ATL LINE | 06/30/2025 16:32:07 | 06/30/2025 16:32:13 | 0 | 0 |
| 118882 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 06/30/2025 06:56:08 | 06/30/2025 06:56:18 | 0 | 0 |
| 118884 | DEF | DEF Central | HOLOPAW (HOLO) BK2 | 06/30/2025 06:52:00 | 07/02/2025 14:27:04 | 3335 | 1260 |
| 118886 | DEF | DEF Central | HORSE CREEK (HORS) - HORSE CREEK 2 (HOR2) 69KV LINE | 06/29/2025 22:01:30 | 06/30/2025 01:39:53 | 218 | 0 |
| 118862 | DEF | DEF Coastal | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N496 NUTRIEN FEEDER 4KV (N496 LINE) | 06/29/2025 17:42:44 | 06/30/2025 05:21:27 | 698 | 0 |
| 118854 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 06/29/2025 16:29:43 | 06/29/2025 18:21:00 | 111 | 0 |
| 118856 | DEF | DEF Central | DEBARY (DBRY) - NORTH LONGWOOD (NLGW) 230KV LINE | 06/29/2025 09:31:06 | 06/29/2025 09:31:16 | 0 | 0 |
| 118858 | DEF | DEF Central | WEKIVA (WKVA) BK2 | 06/29/2025 08:52:46 | 06/29/2025 09:35:04 | 42 | 0 |
| 118860 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 06/29/2025 06:39:18 | 06/29/2025 07:05:10 | 25 | 0 |
| 118894 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) MOSAIC FEEDER (K748) | 06/28/2025 04:28:38 | 06/28/2025 04:28:46 | 0 | 0 |
| 118816 | DEF | DEF Central | LAKE BRANCH (LKBR) MOSAIC FEEDER (K5656) | 06/27/2025 20:09:07 | 06/27/2025 20:09:17 | 0 | 0 |
| 119656 | DEF | DEF Central | MIDWAY | 06/27/2025 17:50:29 | 06/27/2025 20:53:12 | 182 | 9672 |
| 118818 | DEF | DEF Central | MIDWAY (MDWY) - POINCIANA (POIN) 69KV LINE | 06/27/2025 17:50:20 | 07/15/2025 14:55:18 | 25744 | 0 |
| 118810 | DEF | DEF Central | HEMPLE (HEMP) - LAKE LUNTZ (LUNZ) 69KV LINE | 06/27/2025 17:07:07 | 06/27/2025 17:07:13 | 0 | 0 |
| 118812 | DEF | DEF Central | HANCOCK ROAD (HKRD) - WINTER GARDEN (WGDN) 69KV HRWG LINE | 06/27/2025 17:01:56 | 06/27/2025 17:02:03 | 0 | 0 |
| 119290 | DEF | DEF Central | LAKE LUNTZ | 06/27/2025 16:53:59 | 06/27/2025 18:14:00 | 80 | 1790 |
| 118806 | DEF | DEF Central | KATHLEEN (KATH) - WIRE ROAD (WIRE) 230KV KZN CIRCUIT 1 | 06/27/2025 16:30:45 | 06/27/2025 16:30:51 | 0 | 0 |
| 118808 | DEF | DEF Central | CABBAGE ISLAND (CABI) - POINCIANA (POIN) 69KV LINE | 06/27/2025 16:21:20 | 06/27/2025 23:07:00 | 405 | 0 |
| 118798 | DEF | DEF Central | DUNDEE (DUND) - LAKE MARION (LMRN) 69KV LINE | 06/27/2025 15:45:27 | 06/27/2025 15:46:06 | 0 | 0 |

| | | | | | | | |
|--------|-----|-------------|---|---------------------|---------------------|--------|------|
| 118800 | DEF | DEF Central | COUNTRY OAKS (COAK) - LAKE WALES (LKWL) 69KV LINE | 06/27/2025 15:42:17 | 06/27/2025 15:42:28 | 0 | 0 |
| 118802 | DEF | DEF Central | CENTRAL PARK (CPRK) 13KV BUS 1 | 06/27/2025 15:23:50 | 06/27/2025 15:23:54 | 0 | 0 |
| 118770 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 06/27/2025 10:36:07 | 06/27/2025 10:36:17 | 0 | 0 |
| 118766 | DEF | DEF Central | CABBAGE ISLAND (CABI) - POINCIANA (POIN) 69KV LINE | 06/27/2025 06:36:26 | 06/27/2025 06:36:27 | 0 | 0 |
| 118768 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 06/27/2025 06:28:05 | 06/27/2025 07:45:41 | 77 | 0 |
| 118750 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - OCCIDENTAL METERING (OXYM) 115KV LINE | 06/26/2025 19:17:16 | 06/26/2025 22:12:00 | 174 | 681 |
| 118752 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - OCCIDENTAL METERING (OXYM) 115KV LINE | 06/26/2025 19:08:05 | 06/26/2025 19:08:44 | 0 | 681 |
| 118754 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 06/26/2025 19:05:06 | 06/26/2025 19:55:00 | 49 | 0 |
| 118756 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 06/26/2025 18:20:19 | 06/27/2025 03:04:00 | 523 | 0 |
| 120528 | DEF | DEF Coastal | CITRUS HILLS | 06/26/2025 17:24:35 | 06/26/2025 19:17:21 | 112 | 1585 |
| 118716 | DEF | DEF North | DRIFTON (DFTN) - WAUKEENAH (WKNA) 115KV DWH FEEDER | 06/26/2025 10:46:53 | 06/26/2025 10:47:01 | 0 | 0 |
| 118674 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 06/25/2025 19:28:13 | 06/25/2025 19:28:23 | 0 | 0 |
| 118676 | DEF | DEF Coastal | LARGO (LRGO) - ULMERTON (ULMR) 230KV LINE | 06/25/2025 19:08:57 | 06/25/2025 20:44:00 | 95 | 0 |
| 118678 | DEF | DEF Coastal | CROSSROADS (XRDS) 13KV BUS 1 | 06/25/2025 18:52:09 | 06/25/2025 20:39:00 | 106 | 3487 |
| 118610 | DEF | DEF Coastal | CHIEFLAND (CHIF) - INGLIS (INGL) 69KV LINE | 06/23/2025 17:33:26 | 06/23/2025 17:33:34 | 0 | 0 |
| 118606 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 06/23/2025 14:48:51 | 06/23/2025 15:15:12 | 26 | 0 |
| 118568 | DEF | DEF Coastal | LAND O LAKES (LOLK) - ODESSA (ODSA) 69KV LINE | 06/22/2025 17:24:07 | 06/22/2025 17:24:23 | 0 | 0 |
| 118570 | DEF | DEF Coastal | ZEPHYRHILLS NORTH (ZPHN) - (TECO) DADE CITY (DADE) 69KV LINE | 06/22/2025 16:32:51 | 06/23/2025 12:37:40 | 1204 | 0 |
| 118572 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) NUTRIEN FEEDER (N363) LOAD | 06/22/2025 12:10:26 | 06/22/2025 12:56:00 | 45 | 0 |
| 118550 | DEF | DEF Coastal | CRYSTAL RIVER SOUTH (CRSO) - POWERLINE (PWRL) 115KV LINE | 06/20/2025 20:02:33 | 06/20/2025 20:02:41 | 0 | 0 |
| 118546 | DEF | DEF Central | PEACOCK (PCOK) - 5584 MOSAIC FEEDER 69KV (PCMX LINE) | 06/20/2025 17:53:24 | 06/20/2025 18:30:10 | 36 | 0 |
| 120274 | DEF | DEF Coastal | DISSTON* | 06/20/2025 17:25:42 | 06/20/2025 18:36:28 | 70 | 2680 |
| 118540 | DEF | DEF Central | LAKE BRANCH (LKBR) MOSAIC FEEDER (K5656) | 06/20/2025 16:31:56 | 06/20/2025 16:32:06 | 0 | 0 |
| 118542 | DEF | DEF Central | COUNTRY OAKS (COAK) - DUNDEE (DUND) 69KV LINE | 06/20/2025 15:29:20 | 06/20/2025 15:29:52 | 0 | 0 |
| 118544 | DEF | DEF Central | RIO PINAR (RIOP) BK2 | 06/20/2025 15:01:10 | 11/12/2025 11:33:25 | 208592 | 0 |
| 118530 | DEF | DEF Central | OVIEDO (OVDO) BK1 | 06/20/2025 07:56:06 | 06/20/2025 15:02:00 | 425 | 0 |
| 118528 | DEF | DEF Coastal | INGLIS (INGL) - POWERLINE (PWRL) 115KV CIRCUIT 1 | 06/20/2025 04:00:09 | 06/20/2025 04:00:15 | 0 | 0 |
| 118514 | DEF | DEF North | CARRABELLE (CRBL) - GUMBAY (GMBY) 69KV LINE | 06/19/2025 19:49:16 | 06/19/2025 19:49:25 | 0 | 0 |
| 118506 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 06/19/2025 18:14:52 | 06/19/2025 18:44:08 | 29 | 0 |
| 118508 | DEF | DEF North | ATWATER (AWTR) - LIBERTY (LBTY) 115KV ATL LINE | 06/19/2025 17:49:06 | 06/19/2025 17:49:12 | 0 | 0 |
| 118510 | DEF | DEF North | FORT WHITE (FWHT) 69KV BUS 1 | 06/19/2025 17:36:48 | 06/19/2025 18:33:16 | 56 | 0 |
| 118512 | DEF | DEF North | FORT WHITE (FWHT) BK4 | 06/19/2025 17:36:48 | 06/19/2025 20:08:00 | 151 | 0 |
| 118500 | DEF | DEF Central | GIFFORD (GIFF) - INTERCESSION CITY (ICTY) 230KV LINE | 06/19/2025 15:54:50 | 06/19/2025 15:54:56 | 0 | 0 |
| 118496 | DEF | DEF North | CARRABELLE (CRBL) - GUMBAY (GMBY) 69KV LINE | 06/19/2025 12:10:20 | 06/19/2025 12:10:30 | 0 | 0 |
| 118482 | DEF | DEF Central | DONA VISTA (DNVT) - SORRENTO (SNTO) 230KV LINE | 06/19/2025 09:26:58 | 06/19/2025 13:11:10 | 224 | 0 |
| 118296 | DEF | DEF Central | OVIEDO (OVDO) BK3 | 06/17/2025 22:11:37 | 06/18/2025 14:17:00 | 965 | 0 |
| 118298 | DEF | DEF Central | FORT GREEN SPRINGS (FGNS) - VANDOLAH (VAND) 69KV CIRCUIT 1 | 06/17/2025 21:58:37 | 06/17/2025 21:58:39 | 0 | 0 |
| 118300 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 06/17/2025 19:45:20 | 06/17/2025 21:22:58 | 97 | 0 |
| 118302 | DEF | DEF Central | PIEDMONT (PIED) - PLYMOUTH SOUTH (PLYS) 69KV LINE | 06/17/2025 18:45:32 | 06/17/2025 18:45:38 | 0 | 0 |
| 118304 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N360 NUTRIEN FEEDER 25KV (N360 LINE) | 06/17/2025 18:44:46 | 06/17/2025 18:44:48 | 0 | 0 |
| 118306 | DEF | DEF Central | PIEDMONT (PIED) - PLYMOUTH SOUTH (PLYS) 69KV LINE | 06/17/2025 17:58:16 | 06/18/2025 01:28:50 | 450 | 0 |
| 118232 | DEF | DEF North | OCCIDENTAL 1 (OC1L) BK2 | 06/16/2025 05:19:19 | 06/16/2025 08:04:55 | 165 | 0 |
| 118234 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N355 NUTRIEN FEEDER 25KV (N355 LINE) | 06/16/2025 00:50:03 | 06/16/2025 07:50:27 | 420 | 0 |
| 118202 | DEF | DEF Central | KELLY PARK (KLLY) - MOUNT DORA (MTRD) 69KV LINE | 06/15/2025 20:26:50 | 06/15/2025 20:26:56 | 0 | 0 |
| 118204 | DEF | DEF North | MARTIN WEST (MTNW) - ZUBER (ZUBR) 69KV LINE | 06/15/2025 19:02:54 | 06/15/2025 19:03:04 | 0 | 0 |
| 118206 | DEF | DEF North | SILVER SPRINGS (SVSP) - ZUBER (ZUBR) 69KV LINE | 06/15/2025 18:54:32 | 06/15/2025 18:54:41 | 0 | 0 |
| 118208 | DEF | DEF North | CARRABELLE (CRBL) - CRAWFORDVILLE (CRAW) 69KV LINE | 06/15/2025 10:24:42 | 06/15/2025 10:24:48 | 0 | 0 |
| 118154 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 06/15/2025 08:30:59 | 06/15/2025 09:09:09 | 38 | 0 |
| 118156 | DEF | DEF Coastal | BAYBORO SOUTH (BYBS) - CENTRAL PLAZA (CPLZ) 115KV BCP LINE | 06/15/2025 01:24:21 | 06/15/2025 01:24:29 | 0 | 0 |
| 118158 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX3 MOSAIC FEEDER 69KV (DPMX3 LINE) | 06/14/2025 22:32:12 | 06/14/2025 22:57:56 | 25 | 0 |
| 118160 | DEF | DEF North | LADYBUG SWITCHING STATION (LDBG) - PORT ST. JOE (PSJO) 230KV LINE | 06/14/2025 21:05:44 | 06/14/2025 21:05:50 | 0 | 0 |
| 118162 | DEF | DEF North | HANSON (HNSN) 115KV BUS 1 | 06/14/2025 15:26:26 | 06/14/2025 17:56:00 | 149 | 0 |
| 118164 | DEF | DEF North | JASPER SOUTH (JASS) - (SOCO) PINE GROVE (PNGV) 115KV LINE | 06/14/2025 13:18:02 | 06/14/2025 13:18:06 | 0 | 0 |
| 118144 | DEF | DEF Central | VANDOLAH (VAND) - WAUCHULA POD (WACP) 69KV VW LINE | 06/14/2025 00:01:36 | 06/14/2025 10:14:00 | 612 | 0 |
| 118112 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 06/13/2025 14:32:25 | 06/13/2025 14:32:34 | 0 | 0 |
| 118080 | DEF | DEF Central | LAKE BRANCH (LKBR) MOSAIC FEEDER (K5656) | 06/12/2025 19:18:42 | 06/12/2025 19:18:52 | 0 | 0 |
| 118082 | DEF | DEF Central | LAKE BRANCH (LKBR) MOSAIC FEEDER (K5654) | 06/12/2025 19:18:06 | 06/12/2025 19:26:57 | 8 | 0 |
| 118084 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) MOSAIC FEEDER (K748) | 06/12/2025 19:14:36 | 06/12/2025 19:14:46 | 0 | 0 |
| 118086 | DEF | DEF North | CRYSTAL RIVER SOUTH (CRSO) - LECANTO (LECA) 115KV LINE | 06/12/2025 17:23:26 | 06/12/2025 17:24:40 | 1 | 0 |
| 118090 | DEF | DEF North | CRYSTAL RIVER SOUTH (CRSO) - LECANTO (LECA) 115KV LINE | 06/12/2025 17:09:52 | 06/12/2025 17:10:50 | 0 | 0 |
| 118088 | DEF | DEF Coastal | CRYSTAL RIVER SOUTH (CRSO) - TWIN COUNTY RANCH (TWCO) 115KV LINE | 06/12/2025 17:09:52 | 06/12/2025 17:10:50 | 0 | 0 |
| 118070 | DEF | DEF Coastal | ODESSA (ODSA) - TARPON SPRINGS (TPNS) 69KV LINE | 06/12/2025 16:11:06 | 06/12/2025 16:11:12 | 0 | 0 |
| 118044 | DEF | DEF North | CHIEFLAND (CHIF) - INGLIS (INGL) 69KV LINE | 06/12/2025 06:28:01 | 06/12/2025 06:28:09 | 0 | 0 |
| 118046 | DEF | DEF Central | FROSTPROOF (FSPF) - LAKE WALES (LKWL) 69KV LINE | 06/11/2025 22:15:03 | 06/11/2025 22:15:09 | 0 | 0 |
| 118038 | DEF | DEF Central | FROSTPROOF (FSPF) - LAKE WALES (LKWL) 69KV LINE | 06/11/2025 21:09:55 | 06/11/2025 21:10:01 | 0 | 0 |
| 118040 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX2 MOSAIC FEEDER 69KV (DPMX2 LINE) | 06/11/2025 20:55:35 | 06/11/2025 21:10:09 | 14 | 0 |
| 118034 | DEF | DEF Central | HANCOCK ROAD (HKRD) - WINTER GARDEN (WGDN) 69KV HRWG LINE | 06/11/2025 19:06:12 | 06/11/2025 19:06:20 | 0 | 0 |
| 118032 | DEF | DEF Coastal | BROOKSVILLE (BKVL) - (TECO) UNION HALL (UHAL) 69KV LINE | 06/11/2025 17:38:35 | 06/12/2025 09:57:07 | 978 | 0 |

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|--------|-----|-------------|--|---------------------|---------------------|-------|------|
| 118030 | DEF | DEF Coastal | LECANTO (LECA) - PINE RIDGE (PNRG) 115KV LINE | 06/11/2025 15:07:28 | 06/11/2025 15:07:29 | 0 | 0 |
| 119086 | DEF | DEF Central | HEMPLE | 06/10/2025 18:54:34 | | | 3435 |
| 118022 | DEF | DEF Central | HEMPLE (HEMP) - LAKE LUNTZ (LUNZ) 69KV LINE | 06/10/2025 18:54:34 | 06/10/2025 18:54:49 | 0 | 0 |
| 118024 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 06/10/2025 17:24:02 | 06/10/2025 17:24:12 | 0 | 0 |
| 120836 | DEF | DEF Central | HUNTERS CREEK | 06/09/2025 16:38:05 | 06/09/2025 16:53:16 | 15 | 2067 |
| 117998 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 06/09/2025 14:14:13 | 06/09/2025 14:42:45 | 28 | 0 |
| 117946 | DEF | DEF Coastal | OAKHURST (OAKH) 13KV BUS 2 | 06/08/2025 20:18:51 | 06/09/2025 14:23:17 | 1084 | 4814 |
| 117948 | DEF | DEF Coastal | BARTOW (BART) CT4A | 06/07/2025 13:28:46 | 06/07/2025 13:28:46 | 0 | 0 |
| 117950 | DEF | DEF Central | LAKE BRANCH (LKBR) MOSAIC FEEDER (K5656) | 06/06/2025 22:43:25 | 06/06/2025 22:43:35 | 0 | 0 |
| 117880 | DEF | DEF North | OCCIDENTAL 1 (OC1L) NUTRIEN FEEDER (N353) LOAD | 06/06/2025 07:55:21 | 06/06/2025 10:00:34 | 125 | 0 |
| 117878 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 06/06/2025 02:55:29 | 06/06/2025 02:55:37 | 0 | 0 |
| 117872 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 06/05/2025 19:54:43 | 06/05/2025 20:21:21 | 26 | 0 |
| 117866 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 06/05/2025 15:33:00 | 06/05/2025 16:02:42 | 29 | 0 |
| 117846 | DEF | DEF Central | HOLOPAW (HOLO) BK2 | 06/05/2025 08:25:26 | 06/05/2025 14:26:23 | 360 | 1255 |
| 117848 | DEF | DEF Coastal | BAYBORO PEAKERS (BYBP) - BAYBORO SOUTH (BYBS) 115KV LINE | 06/05/2025 07:03:19 | 06/13/2025 10:47:44 | 11744 | 0 |
| 117814 | DEF | DEF Central | DUNDEE (DUND) - LAKE MARION (LMRN) 69KV LINE | 06/04/2025 13:14:21 | 06/04/2025 13:14:28 | 0 | 0 |
| 117796 | DEF | DEF Coastal | BARTOW (BART) - BARTOW CT4A CT4B (BART) 230KV LINE | 06/03/2025 20:48:18 | 06/03/2025 22:42:12 | 113 | 0 |
| 117794 | DEF | DEF Coastal | BARTOW (BART) CT4B | 06/03/2025 20:48:18 | 06/03/2025 22:42:12 | 113 | 0 |
| 117790 | DEF | DEF Coastal | BARTOW (BART) CT4B | 06/03/2025 17:08:07 | 06/03/2025 19:13:14 | 125 | 0 |
| 120526 | DEF | DEF Coastal | CITRUS HILLS | 06/03/2025 15:32:25 | 06/03/2025 16:13:06 | 40 | 1607 |
| 117882 | DEF | DEF Coastal | HAMMOCK | 06/03/2025 10:13:38 | 06/03/2025 10:15:35 | 1 | 0 |
| 117778 | DEF | DEF North | CRAWFORDVILLE (CRAW) - ST. MARKS EAST (STME) 69KV CS LINE | 06/03/2025 03:02:40 | 06/03/2025 04:54:29 | 111 | 0 |
| 117780 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) MOSAIC FEEDER (K737) | 06/02/2025 22:55:38 | 06/02/2025 22:55:46 | 0 | 0 |
| 117746 | DEF | DEF Central | INTERCESSION CITY (ICTY) - INTERCESSION CITY P3 + P4 (ICTY) 69KV LINE | 06/01/2025 12:53:58 | 06/03/2025 09:07:32 | 2653 | 0 |
| 117750 | DEF | DEF Central | NORTH BARTOW | 05/31/2025 17:33:38 | | | 0 |
| 117736 | DEF | DEF Central | HORSE CREEK (HORS) - HORSE CREEK 2 (HOR2) 69KV LINE | 05/31/2025 13:48:41 | 05/31/2025 16:51:00 | 182 | 0 |
| 117738 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 05/31/2025 08:33:21 | 05/31/2025 12:00:52 | 207 | 0 |
| 117740 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 05/31/2025 08:29:51 | 05/31/2025 08:30:01 | 0 | 0 |
| 117732 | DEF | DEF Central | DESOTO CITY (DSOC) - PHILLIPS (PHIL) - DINNER LAKE (DNRL) 69KV LINE | 05/30/2025 20:48:16 | 05/30/2025 20:48:28 | 0 | 0 |
| 117734 | DEF | DEF North | OCCIDENTAL 1 (OC1L) NUTRIEN FEEDER (N360) LOAD | 05/30/2025 19:03:52 | 05/30/2025 19:03:54 | 0 | 0 |
| 117722 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N360 NUTRIEN FEEDER 25KV (N360 LINE) | 05/30/2025 11:37:20 | 05/30/2025 11:37:22 | 0 | 0 |
| 117724 | DEF | DEF Coastal | HUDSON (HUDS) - PASCO COUNTY RESOURCE RECOVERY (PSRR) 115KV LINE | 05/30/2025 08:00:38 | 05/30/2025 15:00:04 | 419 | 0 |
| 117708 | DEF | DEF North | HOWEY METERING #2 (HOWN) - OKAHUMPKA (OKHP) 69KV LINE | 05/29/2025 17:19:50 | 05/29/2025 17:19:58 | 0 | 0 |
| 117706 | DEF | DEF North | SUWANNEE TRANSMISSION (SWTR) - (SOCO) TWIN LAKES (TWNL) 115KV LINE | 05/29/2025 15:44:21 | 05/29/2025 15:44:25 | 0 | 0 |
| 117696 | DEF | DEF Central | LAKE BRANCH (LKBR) MOSAIC FEEDER (K5656) | 05/29/2025 06:59:37 | 05/29/2025 06:59:47 | 0 | 0 |
| 117690 | DEF | DEF North | BUSHNELL EAST (BSNE) - CENTER HILL (CTRH) 69KV LINE | 05/28/2025 13:30:57 | 05/28/2025 13:31:01 | 0 | 0 |
| 117682 | DEF | DEF Central | KELLY PARK (KLLY) - ZELLWOOD (ZLWD) 69KV LINE | 05/27/2025 21:06:43 | 05/27/2025 21:06:52 | 0 | 0 |
| 117678 | DEF | DEF Central | APOPKA SOUTH (APOP) - PLYMOUTH SOUTH (PLYS) 69KV LINE | 05/27/2025 19:39:30 | 05/27/2025 19:39:36 | 0 | 0 |
| 117680 | DEF | DEF Central | FORT GREEN SPRINGS (FGNS) - PEACOCK (PCOK) 69KV LINE | 05/27/2025 17:47:35 | 05/27/2025 17:47:43 | 0 | 0 |
| 117674 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) NUTRIEN FEEDER (N494) LOAD | 05/27/2025 13:47:29 | 05/27/2025 15:00:53 | 73 | 0 |
| 117652 | DEF | DEF Central | EAST LAKE WALES (ELWL) - (PRECO) INDIAN LAKES ESTATES (ILE1) 69KV LINE | 05/27/2025 07:17:04 | 05/27/2025 07:17:10 | 0 | 0 |
| 117644 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 05/26/2025 19:55:55 | 05/26/2025 20:11:29 | 15 | 0 |
| 117646 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 05/26/2025 17:33:01 | 05/26/2025 17:33:11 | 0 | 0 |
| 117622 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 05/26/2025 06:32:57 | 05/26/2025 06:33:06 | 0 | 0 |
| 117624 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 05/25/2025 17:20:11 | 05/25/2025 17:20:21 | 0 | 0 |
| 117662 | DEF | DEF North | SILVER SPRINGS (SVSP) - ZUBER (ZUBR) 69KV LINE | 05/24/2025 20:45:09 | 05/24/2025 20:45:15 | 0 | 0 |
| 117628 | DEF | DEF Central | COUNTRY OAKS (COAK) - DUNDEE (DUND) 69KV LINE | 05/24/2025 17:58:29 | 05/24/2025 18:09:16 | 10 | 0 |
| 117630 | DEF | DEF Central | VANDOLAH (VAND) - (PRECO) MURPHY ROAD (MRF1) 69KV VHC LINE | 05/24/2025 15:22:53 | 05/24/2025 15:22:59 | 0 | 0 |
| 117614 | DEF | DEF Central | AVON PARK (AVPK) - WAUCHULA POD (WACP) 69KV APW LINE | 05/23/2025 11:24:57 | 05/23/2025 11:25:05 | 0 | 0 |
| 117616 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 05/23/2025 10:15:42 | 05/23/2025 10:15:52 | 0 | 0 |
| 117618 | DEF | DEF Coastal | WALSINGHAM (WALS) 13KV BUS 2 | 05/23/2025 09:56:28 | 05/23/2025 11:21:11 | 84 | 0 |
| 117586 | DEF | DEF Central | EAST LAKE WALES (ELWL) - (PRECO) INDIAN LAKES ESTATES (ILE1) 69KV LINE | 05/22/2025 06:22:28 | 05/22/2025 06:22:32 | 0 | 0 |
| 117588 | DEF | DEF Coastal | BROOKER CREEK (BROK) BK2 | 05/22/2025 04:27:54 | 05/22/2025 15:42:31 | 674 | 0 |
| 117578 | DEF | DEF Central | HORSE CREEK (HORS) - HORSE CREEK 2 (HOR2) 69KV LINE | 05/21/2025 20:44:09 | 05/21/2025 23:42:00 | 177 | 0 |
| 117580 | DEF | DEF Coastal | BARTOW (BART) CT4A | 05/21/2025 16:41:51 | 05/21/2025 16:41:51 | 0 | 0 |
| 117582 | DEF | DEF Coastal | 40TH STREET (ST40) - NORTHEAST (NOEA) 230KV LINE | 05/21/2025 15:05:19 | 05/23/2025 16:33:22 | 2968 | 0 |
| 120254 | DEF | DEF Coastal | MAXIMO* | 05/20/2025 03:43:20 | 05/20/2025 05:16:28 | 93 | 581 |
| 117428 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 05/18/2025 11:48:22 | 05/18/2025 12:25:02 | 36 | 0 |
| 117424 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 05/18/2025 10:21:58 | 05/18/2025 10:22:08 | 0 | 0 |
| 117416 | DEF | DEF North | FORT WHITE (FWHT) 69KV BUS 1 | 05/17/2025 19:53:42 | 05/17/2025 21:02:00 | 68 | 0 |
| 117414 | DEF | DEF North | FORT WHITE (FWHT) BK4 | 05/17/2025 19:53:42 | 06/19/2025 17:36:48 | 47383 | 0 |
| 117418 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) NUTRIEN FEEDER (N494) LOAD | 05/17/2025 03:26:00 | 05/17/2025 04:19:48 | 53 | 0 |
| 117426 | DEF | DEF North | CRAWFORDVILLE (CRAW) BK3 | 05/16/2025 18:26:34 | 07/01/2025 09:23:00 | 65696 | 1280 |
| 117362 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 05/16/2025 03:09:26 | 05/16/2025 03:44:00 | 34 | 0 |
| 117340 | DEF | DEF Central | OSPREY (OSPE) STG1 | 05/14/2025 14:11:53 | 05/14/2025 14:11:54 | 0 | 0 |
| 117304 | DEF | DEF Coastal | CHIEFLAND (CHIF) - INGLIS (INGL) 69KV LINE | 05/13/2025 15:07:11 | 05/13/2025 15:07:19 | 0 | 0 |
| 117298 | DEF | DEF North | CRYSTAL RIVER SOUTH (CRSO) - POWERLINE (PWRL) 115KV LINE | 05/13/2025 13:59:11 | 05/14/2025 10:02:00 | 1202 | 2309 |
| 117294 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 05/13/2025 02:10:56 | 05/13/2025 02:11:06 | 0 | 0 |

| | | | | | | | |
|--------|-----|-------------|---|---------------------|---------------------|--------|------|
| 117198 | DEF | DEF Central | HEMPLE (HEMP) BK3 | 05/12/2025 03:17:15 | 08/01/2025 10:12:34 | 117055 | 0 |
| 117200 | DEF | DEF North | EUSTIS SOUTH (EUSS) - TAVARES (TVRS) 69KV LINE | 05/12/2025 00:07:42 | 05/12/2025 03:32:00 | 204 | 2055 |
| 117202 | DEF | DEF North | IDYLWILD (IDYW) - (CEC) PHIFER ROCHELLE (PHF4) 69KV IR LINE | 05/11/2025 20:41:18 | 05/12/2025 03:51:11 | 429 | 0 |
| 117204 | DEF | DEF Central | KELLY PARK (KLLY) - ZELLWOOD (ZLWD) 69KV LINE | 05/11/2025 18:35:30 | 05/11/2025 18:35:38 | 0 | 0 |
| 117206 | DEF | DEF Central | DESOTO CITY (DSOC) - PHILLIPS (PHIL) - DINNER LAKE (DNRL) 69KV LINE | 05/11/2025 15:44:04 | 05/11/2025 15:44:39 | 0 | 0 |
| 117164 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 05/11/2025 12:24:28 | 05/11/2025 13:29:00 | 64 | 0 |
| 117166 | DEF | DEF Coastal | HUDSON (HUDS) - PASCO COUNTY RESOURCE RECOVERY (PSRR) 115KV LINE | 05/11/2025 10:00:00 | 05/11/2025 10:00:58 | 0 | 0 |
| 117168 | DEF | DEF Coastal | PORT RICHEY WEST (PTRW) - SEVEN SPRINGS (SEVS) 115KV LINE | 05/11/2025 10:00:00 | 05/13/2025 18:05:01 | 3365 | 0 |
| 117208 | DEF | DEF Coastal | PORT RICHEY WEST (PTRW) BK1 | 05/11/2025 10:00:00 | 05/13/2025 18:05:01 | 3365 | 0 |
| 117172 | DEF | DEF Coastal | INGLIS (INGL) 69KV BUS 1 | 05/10/2025 19:13:33 | 05/10/2025 20:25:15 | 71 | 1484 |
| 118624 | DEF | DEF North | RED LEVEL POD | 05/10/2025 19:13:33 | 05/10/2025 20:25:15 | 71 | 0 |
| 117174 | DEF | DEF Coastal | CHIEFLAND (CHIF) - INGLIS (INGL) 69KV LINE | 05/10/2025 19:11:29 | 05/10/2025 20:54:13 | 102 | 1361 |
| 117176 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSCC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 05/10/2025 19:08:08 | 05/10/2025 19:53:34 | 45 | 0 |
| 117178 | DEF | DEF Central | BONNET CREEK (BNTC) 13KV BUS 2 | 05/09/2025 20:57:49 | 05/09/2025 22:35:59 | 98 | 2256 |
| 117180 | DEF | DEF Central | CAMP LAKE (CAMP) - HOWEY METERING 2 (HOWN) 69KV LINE | 05/09/2025 19:20:22 | 05/09/2025 19:21:10 | 0 | 0 |
| 117142 | DEF | DEF Central | MONTVERDE (MTVD) BK2 | 05/09/2025 09:39:50 | 05/09/2025 10:57:00 | 77 | 4029 |
| 117108 | DEF | DEF Central | DELTONA EAST (DTNE) - TURNER (TURN) 115KV LINE | 05/08/2025 19:24:43 | 05/08/2025 19:25:12 | 0 | 0 |
| 120514 | DEF | DEF North | CARRABELLE* | 05/08/2025 09:08:54 | | | 2025 |
| 117090 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 05/08/2025 01:51:53 | 05/08/2025 01:52:03 | 0 | 0 |
| 117092 | DEF | DEF Central | CLARCONA (CLAR) - OCOEE (OCOE) 69KV LINE | 05/07/2025 23:55:47 | 05/07/2025 23:56:07 | 0 | 0 |
| 117094 | DEF | DEF Central | FROSTPROOF (FSFP) - LAKE WALES (LKWL) 69KV LINE | 05/07/2025 23:47:28 | 05/07/2025 23:47:35 | 0 | 0 |
| 117072 | DEF | DEF Central | BITHLO (BTLO) - UCF (UCFL) 69KV LINE | 05/06/2025 10:51:18 | 05/06/2025 17:03:41 | 372 | 0 |
| 121964 | DEF | DEF Coastal | FORTIETH STREET* | 05/06/2025 10:49:48 | 05/06/2025 17:48:00 | 418 | 4 |
| 117034 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 05/05/2025 10:45:45 | 05/05/2025 12:30:00 | 104 | 0 |
| 117036 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 05/05/2025 09:48:07 | 05/05/2025 09:48:17 | 0 | 0 |
| 117022 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 05/05/2025 07:30:48 | 05/05/2025 11:08:47 | 217 | 0 |
| 116994 | DEF | DEF North | CENTRAL FLORIDA (CFLA) - LEESBURG (LEBG) 69KV LINE | 05/04/2025 20:52:23 | 05/04/2025 20:52:29 | 0 | 0 |
| 116992 | DEF | DEF North | CENTRAL FLORIDA (CFLA) 69KV BUS 2 | 05/04/2025 20:52:23 | 05/04/2025 23:11:55 | 139 | 0 |
| 116996 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) MOSAIC FEEDER (K741) | 05/04/2025 10:30:20 | 05/04/2025 12:17:18 | 106 | 0 |
| 116998 | DEF | DEF Central | DESOTO CITY (DSOC) - LAKE PLACID NORTH (LKPN) 69KV LINE | 05/04/2025 09:27:31 | 05/04/2025 09:27:41 | 0 | 0 |
| 117000 | DEF | DEF Central | FORT GREEN SPRINGS (FGNS) - FORT MEADE (FTMD) 69KV LINE | 05/04/2025 08:55:49 | 05/04/2025 08:58:05 | 2 | 0 |
| 117002 | DEF | DEF Central | FORT GREEN SPRINGS (FGNS) - FORT MEADE (FTMD) 69KV LINE | 05/04/2025 08:54:41 | 05/04/2025 08:55:37 | 0 | 0 |
| 117004 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 05/04/2025 02:23:08 | 05/04/2025 06:05:08 | 222 | 0 |
| 117006 | DEF | DEF Central | VANDOLAH (VAND) - WAUCHULA POD (WACP) 69KV VV LINE | 05/03/2025 14:10:43 | 05/03/2025 17:05:07 | 174 | 0 |
| 117008 | DEF | DEF Central | PEACOCK (PCOK) - 5584 MOSAIC FEEDER 69KV (PCMX LINE) | 05/02/2025 23:07:38 | 05/02/2025 23:08:31 | 0 | 0 |
| 117010 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 05/02/2025 07:46:08 | 05/02/2025 07:46:16 | 0 | 0 |
| 117012 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSCC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 05/01/2025 23:08:14 | 05/02/2025 00:09:19 | 61 | 0 |
| 117014 | DEF | DEF Central | HINES (HINE) ST2S | 05/01/2025 22:45:23 | 05/01/2025 22:45:23 | 0 | 0 |
| 117016 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 05/01/2025 13:32:23 | 05/01/2025 13:32:31 | 0 | 0 |
| 116876 | DEF | DEF Coastal | ELFERS (ELFR) - SEVEN SPRINGS (SEVS) 115KV SE SOUTH CIRCUIT | 04/30/2025 14:45:14 | 04/30/2025 22:18:57 | 453 | 0 |
| 116874 | DEF | DEF Central | HORSE CREEK (HORS) - HORSE CREEK 2 (HOR2) 69KV LINE | 04/30/2025 12:40:24 | 04/30/2025 14:06:24 | 86 | 0 |
| 116870 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 04/30/2025 04:57:51 | 04/30/2025 04:58:01 | 0 | 0 |
| 116830 | DEF | DEF Coastal | DISSTON (DISS) BK3 | 04/28/2025 20:16:00 | 04/29/2025 14:50:06 | 1114 | 0 |
| 116828 | DEF | DEF Coastal | DISSTON (DISS) BK4 | 04/28/2025 20:16:00 | 04/29/2025 14:48:20 | 1112 | 0 |
| 116826 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 04/28/2025 15:38:30 | 04/28/2025 16:28:00 | 49 | 0 |
| 116796 | DEF | DEF Central | LAKE BRANCH (LKBR) MOSAIC FEEDER (K5656) | 04/26/2025 12:39:32 | 04/26/2025 12:39:40 | 0 | 0 |
| 116780 | DEF | DEF North | FLORIDA GAS TRANSMISSION (FLGT) - ST. MARKS EAST (STME) 230KV LINE | 04/26/2025 03:58:30 | 04/26/2025 03:58:34 | 0 | 0 |
| 120260 | DEF | DEF Coastal | SAFETY HARBOR* | 04/25/2025 18:43:19 | 04/25/2025 21:51:00 | 187 | 1501 |
| 116782 | DEF | DEF Central | HINES (HINE) ST2S | 04/25/2025 16:21:18 | 04/25/2025 16:21:19 | 0 | 0 |
| 116776 | DEF | DEF Central | HOLOPAW (HOLO) BK2 | 04/25/2025 08:21:58 | 04/25/2025 17:25:34 | 543 | 1247 |
| 117594 | DEF | DEF Coastal | TARPON SPRINGS* | 04/24/2025 14:22:51 | 04/24/2025 15:42:38 | 79 | 1572 |
| 117018 | DEF | DEF Central | FORT GREEN 4 (FGN4) MOSAIC FEEDER (F4MX) | 04/24/2025 06:36:40 | 05/01/2025 14:43:27 | 10566 | 0 |
| 116702 | DEF | DEF Coastal | SAFETY HARBOR* | 04/21/2025 00:42:38 | | | 0 |
| 116634 | DEF | DEF Central | HINES (HINE) CT1B | 04/17/2025 17:26:09 | 04/17/2025 17:26:10 | 0 | 0 |
| 116630 | DEF | DEF North | BRADFORDVILLE WEST (BRDW) - (TEC) KILLEARN (KLN8) 115KV BWXX FEEDER | 04/17/2025 05:54:27 | 04/17/2025 05:54:28 | 0 | 0 |
| 116624 | DEF | DEF Central | CENTRAL FLORIDA (CFLA) - CONTINENTAL POD (CNTL) 69KV LINE | 04/16/2025 06:54:38 | 04/16/2025 11:36:28 | 281 | 0 |
| 118984 | DEF | DEF North | CONTINENTAL POD (SECO) | 04/16/2025 06:54:38 | 04/16/2025 11:36:28 | 281 | 0 |
| 116606 | DEF | DEF Central | SKY LAKE (SKYL) BK3 | 04/15/2025 10:42:05 | 04/15/2025 10:55:14 | 13 | 5886 |
| 116590 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSCC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 04/14/2025 10:16:32 | 04/14/2025 12:15:54 | 119 | 0 |
| 116588 | DEF | DEF Coastal | ANCLOTE (ANCL) G1 | 04/12/2025 21:10:15 | 04/12/2025 21:10:16 | 0 | 0 |
| 116840 | DEF | DEF Coastal | BELLEAIR* | 04/12/2025 07:38:37 | | | 2643 |
| 116568 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5656 MOSAIC FEEDER 25KV (K5656MX LINE) | 04/11/2025 08:46:30 | 04/11/2025 08:46:38 | 0 | 0 |
| 116564 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSCC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 04/11/2025 03:39:54 | 04/11/2025 04:33:36 | 53 | 0 |
| 116566 | DEF | DEF Central | HINES (HINE) CT1B | 04/10/2025 15:55:52 | 04/10/2025 15:55:54 | 0 | 0 |
| 116576 | DEF | DEF Coastal | LAKE TARPON* | 04/10/2025 10:42:54 | 04/10/2025 12:55:54 | 133 | 0 |
| 116570 | DEF | DEF North | CRYSTAL RIVER PL | 04/09/2025 12:50:04 | 04/09/2025 12:50:04 | 0 | 0 |
| 116544 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N360 NUTRIEN FEEDER 25KV (N360 LINE) | 04/09/2025 04:04:47 | 04/09/2025 04:04:49 | 0 | 0 |
| 116532 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 04/07/2025 19:05:05 | 04/07/2025 19:50:45 | 45 | 0 |

| | | | | | | | |
|--------|-----|-------------|--|---------------------|---------------------|--------|-------|
| 116528 | DEF | DEF North | MADISON (MDSN) - SUWANNEE TRANSMISSION (SWTR) 115KV SUM LINE | 04/07/2025 15:27:13 | 04/07/2025 15:27:21 | 0 | 0 |
| 116470 | DEF | DEF Coastal | PORT RICHEY WEST (PTRW) 13KV BUS 3 | 04/06/2025 08:11:12 | 04/06/2025 11:16:16 | 185 | 6292 |
| 116472 | DEF | DEF Central | CONWAY (CNWY) 13KV BUS 1 | 04/06/2025 07:02:03 | 04/06/2025 10:25:47 | 203 | 3349 |
| 116474 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 04/05/2025 12:07:01 | 04/05/2025 14:43:25 | 156 | 0 |
| 116476 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 04/05/2025 06:23:38 | 04/05/2025 10:14:53 | 231 | 0 |
| 116478 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 04/05/2025 05:41:54 | 04/05/2025 05:58:28 | 16 | 0 |
| 116480 | DEF | DEF Central | HINES (HINE) CT1B | 04/04/2025 16:38:17 | 04/04/2025 16:38:18 | 0 | 0 |
| 116482 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 04/04/2025 12:56:59 | 04/04/2025 13:54:03 | 57 | 0 |
| 116394 | DEF | DEF Central | PIEDMONT (PIED) - WEKIVA (WKVA) 230KV LINE | 04/02/2025 23:50:58 | 04/03/2025 14:04:54 | 853 | 0 |
| 116386 | DEF | DEF Coastal | ANCLOTE (ANCL) G1 | 04/02/2025 19:45:19 | 04/02/2025 19:45:20 | 0 | 0 |
| 116250 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 04/02/2025 04:41:24 | 04/02/2025 06:45:16 | 123 | 0 |
| 116236 | DEF | DEF Central | LAKE WALES (LKWL) - WEST LAKE WALES (WLWL) 69KV CIRCUIT 2 | 04/01/2025 20:29:19 | 04/01/2025 20:29:19 | 0 | 0 |
| 116220 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 03/31/2025 07:42:24 | 03/31/2025 07:42:34 | 0 | 0 |
| 116222 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K748 MOSAIC FEEDER 25KV (K748MX LINE) | 03/31/2025 03:08:36 | 03/31/2025 03:08:46 | 0 | 0 |
| 116196 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N355 NUTRIEN FEEDER 25KV (N355 LINE) | 03/30/2025 17:41:57 | 04/03/2025 08:13:03 | 5191 | 0 |
| 116198 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 03/30/2025 10:58:13 | 03/30/2025 12:20:58 | 82 | 0 |
| 116200 | DEF | DEF Coastal | BAYBORO PEAKERS (BYBP) - BAYBORO SOUTH (BYBS) 115KV LINE | 03/29/2025 19:35:55 | 03/30/2025 12:13:39 | 997 | 0 |
| 116202 | DEF | DEF Coastal | MAXIMO (MXMO) 115KV BUS 2 | 03/29/2025 19:35:54 | 03/29/2025 19:35:54 | 0 | 0 |
| 116204 | DEF | DEF Coastal | CENTRAL PLAZA (CPLZ) - MAXIMO (MXMO) 115KV LINE | 03/29/2025 19:35:52 | 03/29/2025 19:35:53 | 0 | 0 |
| 116206 | DEF | DEF Central | NORTH BARTOW (NBTW) - WEST LAKE WALES (WLWL) 69KV LINE | 03/29/2025 16:04:45 | 03/29/2025 16:06:27 | 1 | 0 |
| 116152 | DEF | DEF Coastal | PALM HARBOR (PMHR) BK2 | 03/27/2025 20:43:18 | 04/01/2025 11:01:36 | 6618 | 0 |
| 116232 | DEF | DEF Coastal | ALDERMAN | 03/27/2025 07:15:35 | 03/27/2025 12:42:36 | 327 | 1414 |
| 116130 | DEF | DEF Coastal | NEW RIVER (NRWR) - WIRE ROAD (WIRE) 230KV NRWR LINE | 03/26/2025 08:38:21 | 03/26/2025 08:38:29 | 0 | 0 |
| 116124 | DEF | DEF Central | DUNDEE (DUND) - WEST LAKES WALES (WLWL) 230KV CIRCUIT 1 | 03/26/2025 06:44:23 | 03/26/2025 06:44:44 | 0 | 0 |
| 116126 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 03/25/2025 23:24:22 | 03/26/2025 00:16:22 | 52 | 0 |
| 116128 | DEF | DEF Central | EATONVILLE (ETON) - WINTER PARK (WPRK) 69KV LINE | 03/25/2025 23:19:20 | 06/20/2025 06:52:00 | 124292 | 0 |
| 116108 | DEF | DEF Central | FORT GREEN 4 (FGN4) MOSAIC FEEDER (F4MX) | 03/25/2025 08:37:43 | 04/01/2025 10:44:09 | 10206 | 0 |
| 116092 | DEF | DEF Central | PIEDMONT (PIED) - WEKIVA (WKVA) 230KV LINE | 03/22/2025 02:16:32 | 03/22/2025 10:20:04 | 483 | 0 |
| 116094 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 03/21/2025 21:23:15 | 03/22/2025 08:23:00 | 659 | 0 |
| 116068 | DEF | DEF Central | HINES (HINE) CT4A | 03/20/2025 21:55:26 | 03/20/2025 21:55:27 | 0 | 0 |
| 116070 | DEF | DEF Central | HINES (HINE) ST4S | 03/20/2025 21:55:26 | 03/20/2025 21:55:27 | 0 | 0 |
| 116072 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX2 MOSAIC FEEDER 69KV (DPMX2 LINE) | 03/20/2025 18:15:10 | 03/20/2025 18:40:30 | 25 | 0 |
| 116074 | DEF | DEF Coastal | CENTER HILL (CTRH) BK1 | 03/20/2025 14:43:10 | 03/20/2025 14:43:16 | 0 | 0 |
| 116052 | DEF | DEF Central | LAKE LOUISA (LLOU) - SAWGRASS (SWGPF) 69KV LINE | 03/20/2025 07:42:13 | 03/20/2025 15:20:38 | 458 | 0 |
| 115982 | DEF | DEF Central | HINES (HINE) CT1A | 03/18/2025 08:06:58 | 03/18/2025 08:07:03 | 0 | 0 |
| 115984 | DEF | DEF Central | HINES (HINE) ST1S | 03/18/2025 08:06:58 | 03/18/2025 08:07:03 | 0 | 0 |
| 115986 | DEF | DEF Central | HINES (HINE) CT1B | 03/18/2025 07:53:10 | 03/18/2025 07:53:11 | 0 | 0 |
| 115988 | DEF | DEF Central | HAINES CITY (HAIN) BK2 | 03/17/2025 22:16:35 | 03/17/2025 23:52:49 | 96 | 6861 |
| 115944 | DEF | DEF Coastal | WALSINGHAM (WALS) 69KV BUS 2 | 03/16/2025 17:31:49 | 03/16/2025 17:32:02 | 0 | 0 |
| 115946 | DEF | DEF Coastal | WALSINGHAM (WALS) 69KV BUS 2 | 03/16/2025 17:13:26 | 03/16/2025 17:18:00 | 4 | 0 |
| 115948 | DEF | DEF Coastal | CROSSROADS (XRDS) - KENNETH CITY (KENN) 115KV CABLE | 03/15/2025 09:17:00 | 03/15/2025 13:30:56 | 253 | 5 |
| 115754 | DEF | DEF North | BRADFORDVILLE WEST (BRDW) - DRIFTON (DFTN) 115KV LINE | 03/13/2025 12:19:50 | 03/13/2025 12:19:58 | 0 | 0 |
| 116078 | DEF | DEF Central | DELAND EAST | 03/12/2025 04:57:06 | 03/12/2025 05:57:00 | 59 | 11827 |
| 115728 | DEF | DEF Central | DELAND EAST (DELE) - ORANGE CITY (ORNC) 115KV OD LINE | 03/12/2025 04:56:46 | 03/12/2025 07:19:53 | 143 | 0 |
| 115730 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX1 MOSAIC FEEDER 69KV (DPMX1 LINE) | 03/11/2025 18:59:13 | 03/11/2025 19:44:27 | 45 | 0 |
| 115706 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 03/10/2025 13:45:07 | 03/10/2025 13:45:15 | 0 | 0 |
| 116120 | DEF | DEF Central | POINCIANA NORTH | 03/10/2025 11:13:16 | 03/10/2025 14:04:30 | 171 | 4526 |
| 116136 | DEF | DEF Central | CABBAGE ISLAND | 03/10/2025 11:10:59 | 03/10/2025 11:17:14 | 6 | 1413 |
| 115704 | DEF | DEF Central | CABBAGE ISLAND (CABI) - POINCIANA (POIN) 69KV LINE | 03/10/2025 11:10:36 | 03/10/2025 13:55:16 | 164 | 0 |
| 115698 | DEF | DEF North | GINNIE (GINI) - TRENTON (TNTN) 69KV LINE | 03/09/2025 21:34:12 | 03/09/2025 21:36:00 | 1 | 0 |
| 115700 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 03/09/2025 21:12:16 | 03/09/2025 23:05:18 | 113 | 0 |
| 115702 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 03/09/2025 19:51:54 | 03/09/2025 21:04:20 | 72 | 0 |
| 115672 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 03/09/2025 09:18:17 | 03/09/2025 11:54:53 | 156 | 0 |
| 115674 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 03/09/2025 09:15:55 | 03/09/2025 09:59:47 | 43 | 0 |
| 115676 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 03/09/2025 09:07:43 | 03/09/2025 11:40:43 | 153 | 0 |
| 115678 | DEF | DEF North | CARRABELLE (CRBL) - CRAWFORDVILLE (CRAW) 69KV LINE | 03/09/2025 05:06:47 | 03/09/2025 05:06:53 | 0 | 0 |
| 115680 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 03/08/2025 23:38:00 | 03/09/2025 00:21:30 | 43 | 0 |
| 115682 | DEF | DEF Central | HINES (HINE) CT4A | 03/08/2025 20:09:50 | 03/08/2025 20:09:51 | 0 | 0 |
| 115684 | DEF | DEF Central | HINES (HINE) ST4S | 03/08/2025 20:09:50 | 03/08/2025 20:09:51 | 0 | 0 |
| 115686 | DEF | DEF North | BELLEVUE (BLVW) BK1 | 03/08/2025 20:00:55 | 03/08/2025 22:38:44 | 157 | 0 |
| 116076 | DEF | DEF Central | WEWAHOOTEE* | 03/07/2025 15:04:37 | 03/07/2025 17:00:22 | 115 | 78 |
| 116066 | DEF | DEF Central | WEWAHOOTEE* | 03/07/2025 01:55:50 | 03/07/2025 08:53:05 | 417 | 78 |
| 115658 | DEF | DEF Central | FLORIDA GAS TRANSMISSION EAST (FGTE) - WEWAHOOTEE (WWHO) 69KV LINE | 03/07/2025 01:53:36 | 03/07/2025 06:56:37 | 303 | 0 |
| 115660 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N363 NUTRIEN FEEDER 25KV (N363 LINE) | 03/07/2025 00:02:40 | 03/07/2025 02:04:38 | 121 | 0 |
| 115610 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 03/05/2025 13:19:09 | 03/05/2025 14:07:07 | 47 | 0 |
| 115612 | DEF | DEF North | CARRABELLE (CRBL) - CRAWFORDVILLE (CRAW) 69KV LINE | 03/05/2025 13:15:56 | 03/05/2025 13:16:06 | 0 | 0 |
| 115608 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 03/05/2025 08:04:30 | 03/05/2025 09:25:00 | 80 | 0 |
| 115586 | DEF | DEF Central | HINES (HINE) CT3A | 03/03/2025 07:55:37 | 03/03/2025 07:55:37 | 0 | 0 |

| | | | | | | | |
|--------|-----|-------------|---|---------------------|---------------------|------|------|
| 115588 | DEF | DEF Central | HINES (HINE) ST3S | 03/03/2025 07:55:37 | 03/03/2025 07:55:37 | 0 | 0 |
| 115570 | DEF | DEF North | SILVER SPRINGS (SVSP) - ZUBER (ZUBR) 69KV LINE | 03/02/2025 20:45:00 | 03/02/2025 20:45:07 | 0 | 0 |
| 115568 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 03/02/2025 00:43:01 | 03/02/2025 01:56:57 | 73 | 0 |
| 116132 | DEF | DEF Central | BAY HILL* | 03/01/2025 06:55:17 | 03/01/2025 08:26:00 | 90 | 1588 |
| 115562 | DEF | DEF Central | HINES (HINE) ST3S | 03/01/2025 04:31:52 | 03/01/2025 04:31:53 | 0 | 0 |
| 115564 | DEF | DEF Central | HINES (HINE) CT3B | 03/01/2025 04:31:47 | 03/01/2025 04:31:48 | 0 | 0 |
| 115566 | DEF | DEF Central | HINES (HINE) ST3S | 03/01/2025 03:49:31 | 03/01/2025 03:49:32 | 0 | 0 |
| 115548 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 02/28/2025 15:35:08 | 02/28/2025 15:56:58 | 21 | 0 |
| 115530 | DEF | DEF Central | TIGER BAY (TIGC) CT1 | 02/26/2025 13:13:42 | 02/26/2025 13:13:43 | 0 | 0 |
| 115532 | DEF | DEF Central | TIGER BAY (TIGC) ST1 | 02/26/2025 13:13:42 | 02/26/2025 13:13:43 | 0 | 0 |
| 115526 | DEF | DEF Central | CELEBRATION (CELB) - WORLD GATEWAY (WGTW) 69KV LINE | 02/26/2025 09:36:27 | 02/26/2025 09:36:31 | 0 | 0 |
| 116144 | DEF | DEF Central | BONNET CREEK | 02/26/2025 09:36:21 | 02/26/2025 15:20:07 | 343 | 348 |
| 115518 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 02/25/2025 10:20:16 | 02/25/2025 10:25:07 | 4 | 0 |
| 115508 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 02/25/2025 00:28:32 | 02/25/2025 00:30:09 | 1 | 0 |
| 115510 | DEF | DEF Central | HINES (HINE) CT1A | 02/25/2025 00:20:54 | 02/25/2025 00:23:55 | 3 | 0 |
| 115512 | DEF | DEF Central | HINES (HINE) CT1B | 02/25/2025 00:20:54 | 02/25/2025 00:23:55 | 3 | 0 |
| 115514 | DEF | DEF Central | HINES (HINE) ST1S | 02/25/2025 00:20:54 | 02/25/2025 00:23:55 | 3 | 0 |
| 115516 | DEF | DEF North | OCCIDENTAL 1 (OC1L) 25KV BUS 2 | 02/25/2025 00:17:25 | 02/25/2025 01:58:00 | 100 | 0 |
| 115502 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX3 MOSAIC FEEDER 69KV (DPMX3 LINE) | 02/24/2025 07:37:45 | 02/24/2025 07:43:21 | 5 | 0 |
| 115536 | DEF | DEF Central | SAND MOUNTAIN | 02/22/2025 20:54:30 | 02/22/2025 21:06:00 | 11 | 118 |
| 115504 | DEF | DEF Central | TIGER BAY (TIGC) CT1 | 02/22/2025 14:20:37 | 02/22/2025 14:20:38 | 0 | 0 |
| 115506 | DEF | DEF Central | TIGER BAY (TIGC) CT1 | 02/22/2025 11:10:01 | 02/22/2025 11:10:02 | 0 | 0 |
| 115492 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 02/21/2025 09:13:33 | 02/21/2025 09:13:43 | 0 | 0 |
| 115490 | DEF | DEF North | OCCIDENTAL 1 (OC1L) BK1 | 02/21/2025 05:46:33 | 02/21/2025 15:00:02 | 553 | 0 |
| 115488 | DEF | DEF Central | HINES (HINE) CT3A | 02/20/2025 15:02:18 | 02/20/2025 15:02:19 | 0 | 0 |
| 115472 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 02/20/2025 05:52:49 | 02/20/2025 07:57:48 | 124 | 0 |
| 115474 | DEF | DEF Coastal | LAKE TARPON (LTPN) - (TECO) SHELDON ROAD (SHEL) 230KV LTX2 CIRCUIT 2 | 02/19/2025 17:11:48 | 02/19/2025 17:12:26 | 0 | 0 |
| 115468 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N355 NUTRIEN FEEDER 25KV (N355 LINE) | 02/19/2025 07:27:35 | 02/19/2025 09:53:05 | 145 | 0 |
| 115462 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 02/18/2025 22:21:01 | 02/18/2025 22:21:01 | 0 | 0 |
| 115460 | DEF | DEF Central | DEBARY (DBRY) - DEBARY P9 + P10 (DBRY) 230KV DPSB3 LINE | 02/18/2025 10:25:37 | 02/18/2025 13:03:51 | 158 | 0 |
| 115444 | DEF | DEF Central | FORT GREEN 4 (FGN4) - F4MX MOSAIC FEEDER 25KV (F4MX LINE) | 02/17/2025 18:23:43 | 02/19/2025 07:30:00 | 2226 | 0 |
| 115446 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 02/17/2025 16:53:05 | 02/17/2025 17:59:43 | 66 | 0 |
| 115450 | DEF | DEF Coastal | LARGO (LRGO) - ULMERTON (ULMR) 230KV LINE | 02/17/2025 16:37:07 | 02/17/2025 18:23:46 | 106 | 0 |
| 115448 | DEF | DEF Coastal | NORTHEAST (NOEA) - ULMERTON (ULMR) 230KV CIRCUIT 2 | 02/17/2025 16:37:07 | 02/18/2025 16:30:58 | 1433 | 0 |
| 115438 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 02/17/2025 00:58:38 | 02/17/2025 00:58:48 | 0 | 0 |
| 115440 | DEF | DEF Central | DRY PRAIRIE (DRPR) - DPMX2 MOSAIC FEEDER 69KV (DPMX2 LINE) | 02/16/2025 19:02:13 | 02/16/2025 22:20:18 | 198 | 0 |
| 115404 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 02/16/2025 10:04:15 | 02/16/2025 10:41:00 | 36 | 0 |
| 115406 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 02/16/2025 09:54:23 | 02/16/2025 14:05:03 | 250 | 0 |
| 115408 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 02/15/2025 11:04:15 | 02/15/2025 14:28:53 | 204 | 0 |
| 115378 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 02/14/2025 22:57:00 | 02/14/2025 22:57:00 | 0 | 0 |
| 115742 | DEF | DEF Central | MIDWAY | 02/13/2025 18:01:36 | 02/13/2025 19:38:51 | 97 | 5810 |
| 115740 | DEF | DEF Central | POINCIANA | 02/13/2025 17:47:41 | 02/13/2025 20:27:00 | 159 | 2440 |
| 115370 | DEF | DEF Central | HAINES CITY EAST (HCTE) - POINCIANA (POIN) 69KV LINE | 02/13/2025 17:46:15 | 02/13/2025 20:04:35 | 138 | 0 |
| 115366 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N355 NUTRIEN FEEDER 25KV (N355 LINE) | 02/13/2025 13:00:07 | 02/13/2025 15:55:59 | 175 | 0 |
| 115368 | DEF | DEF Coastal | CROSSROADS (XRDS) - KENNETH CITY (KENN) 115KV CABLE | 02/13/2025 00:44:33 | 02/13/2025 06:49:02 | 364 | 0 |
| 115336 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 02/11/2025 08:32:25 | 02/11/2025 09:18:55 | 46 | 0 |
| 115310 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 02/09/2025 18:01:02 | 02/10/2025 10:05:15 | 964 | 0 |
| 115312 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 02/09/2025 08:37:59 | 02/09/2025 08:37:59 | 0 | 0 |
| 115314 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 02/09/2025 06:38:20 | 02/09/2025 06:38:20 | 0 | 0 |
| 115316 | DEF | DEF Central | SOUTH FORT MEADE (SFMD) - K737 MOSAIC FEEDER 25KV (K737MX LINE) | 02/08/2025 19:36:54 | 02/08/2025 19:37:04 | 0 | 0 |
| 115318 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 02/08/2025 08:59:31 | 02/08/2025 09:03:27 | 3 | 0 |
| 115482 | DEF | DEF North | JASPER SOUTH | 02/08/2025 06:44:31 | | | 791 |
| 115298 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 02/08/2025 06:27:54 | 02/08/2025 07:44:11 | 76 | 0 |
| 115300 | DEF | DEF Central | LOCKHART (LKHT) - SPRING LAKE (SPLK) 230KV LINE | 02/07/2025 19:07:56 | 02/08/2025 12:25:58 | 1038 | 0 |
| 115302 | DEF | DEF Central | PIEDMONT (PIED) - SPRING LAKE (SPLK) 69KV LINE | 02/07/2025 19:07:56 | 02/08/2025 12:36:44 | 1048 | 0 |
| 115284 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 02/06/2025 12:16:23 | 02/06/2025 12:52:07 | 35 | 0 |
| 115286 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - OCCIDENTAL METERING (OXYM) 115KV LINE | 02/05/2025 16:33:10 | 02/05/2025 16:33:14 | 0 | 0 |
| 115290 | DEF | DEF Coastal | CITRUS COMBINED CYCLE (CITR) ST1S | 02/05/2025 09:56:11 | 02/05/2025 09:56:18 | 0 | 0 |
| 115230 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N355 NUTRIEN FEEDER 25KV (N355 LINE) | 02/05/2025 06:37:06 | 02/05/2025 08:55:39 | 138 | 0 |
| 115232 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N353 NUTRIEN FEEDER 25KV (N353 LINE) | 02/04/2025 17:31:23 | 02/04/2025 20:19:19 | 167 | 0 |
| 115226 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 02/04/2025 13:26:17 | 02/04/2025 13:26:27 | 0 | 0 |
| 115364 | DEF | DEF Coastal | PINELLAS WELL FIELD* | 02/04/2025 09:08:07 | 02/05/2025 14:35:35 | 1767 | 2 |
| 115216 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 02/02/2025 03:49:49 | 02/02/2025 03:49:49 | 0 | 0 |
| 115218 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 02/01/2025 13:32:22 | 02/01/2025 14:22:20 | 49 | 0 |
| 115196 | DEF | DEF Central | FROSTPROOF (FSPF) - LAKE WALES (LKWL) 69KV LINE | 01/29/2025 15:19:07 | 01/29/2025 15:19:13 | 0 | 0 |
| 115192 | DEF | DEF Central | HINES (HINE) CT2A | 01/28/2025 19:56:15 | 01/28/2025 19:56:16 | 0 | 0 |
| 115178 | DEF | DEF North | ARCHER (ARCH) - HULL ROAD (HULL) 69KV LINE | 01/27/2025 16:25:08 | 01/28/2025 16:10:01 | 1424 | 0 |
| 115164 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 01/26/2025 04:21:19 | 01/26/2025 04:21:35 | 0 | 0 |

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|--------|-----|-------------|--|---------------------|---------------------|-------|-------|
| 115158 | DEF | DEF Central | LAKE MARION (LMRN) - MIDWAY (MDWY) 69KV LINE | 01/25/2025 05:38:34 | 01/25/2025 17:04:26 | 685 | 2969 |
| 115160 | DEF | DEF Central | TIGER BAY (TIGC) CT1 | 01/25/2025 03:26:58 | 01/25/2025 03:26:58 | 0 | 0 |
| 115162 | DEF | DEF Central | NORTH BARTOW (NBTW) - WEST LAKE WALES (WLVW) 69KV LINE | 01/24/2025 21:32:17 | 01/25/2025 18:55:00 | 1282 | 0 |
| 115152 | DEF | DEF Coastal | BROOKRIDGE (BKRG) - TWIN COUNTY RANCH (TWCO) 115KV LINE | 01/24/2025 07:05:22 | 01/24/2025 09:32:37 | 147 | 0 |
| 115148 | DEF | DEF Coastal | CITRUS COMBINED CYCLE (CITR) CT1B | 01/23/2025 15:33:36 | 01/23/2025 18:46:42 | 193 | 0 |
| 115082 | DEF | DEF North | GEORGIA PACIFIC (GAPC) 69KV BUS 1 | 01/20/2025 13:29:47 | 01/20/2025 13:29:47 | 0 | 0 |
| 115084 | DEF | DEF Central | DELAND (DELD) BK2 | 01/20/2025 09:46:42 | 01/29/2025 15:13:00 | 13286 | 11145 |
| 115068 | DEF | DEF Coastal | INVERNESS (INVS) - LECANTO (LECA) 115KV LINE | 01/19/2025 08:45:15 | 01/19/2025 08:45:24 | 0 | 0 |
| 115070 | DEF | DEF Coastal | CITRUS COMBINED CYCLE (CITR) CT2B | 01/19/2025 05:41:40 | 01/19/2025 05:41:40 | 0 | 0 |
| 115072 | DEF | DEF North | ARCHER (ARCH) - HULL ROAD (HULL) 69KV LINE | 01/19/2025 05:33:36 | 01/19/2025 05:33:40 | 0 | 0 |
| 115074 | DEF | DEF North | ARCHER (ARCH) - HULL ROAD (HULL) 69KV LINE | 01/19/2025 05:32:00 | 01/19/2025 05:32:50 | 0 | 0 |
| 115184 | DEF | DEF North | FALMOUTH SOLAR | 01/18/2025 21:03:31 | | | 0 |
| 115076 | DEF | DEF Coastal | CLEARWATER (CLWR) BK2 | 01/18/2025 17:42:01 | 01/18/2025 17:42:07 | 0 | 0 |
| 115056 | DEF | DEF Coastal | BAYBORO SOUTH (BYBS) - VINOY (VNOY) 115KV LINE | 01/17/2025 20:42:58 | 01/24/2025 08:37:11 | 9354 | 0 |
| 115362 | DEF | DEF Coastal | PILSBURY* | 01/17/2025 20:42:58 | | | 6389 |
| 115360 | DEF | DEF Coastal | VINOY* | 01/17/2025 20:42:58 | | | 8520 |
| 115046 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N364 NUTRIEN FEEDER 25KV (N364 LINE) | 01/17/2025 15:07:37 | 01/17/2025 15:36:49 | 29 | 0 |
| 115042 | DEF | DEF Central | FOUR CORNERS (FOCO) BK1 | 01/17/2025 09:46:54 | 01/17/2025 11:50:28 | 123 | 0 |
| 115040 | DEF | DEF Coastal | ANCLOTE (ANCL) - SEVEN SPRINGS (SEVS) 230KV ANS LINE | 01/17/2025 07:23:58 | 01/17/2025 12:47:05 | 323 | 0 |
| 115038 | DEF | DEF North | OCCIDENTAL METERING (OXYM) - OCCIDENTAL 3 (OC3L) 115KV LINE | 01/16/2025 22:07:48 | 01/16/2025 22:07:52 | 0 | 0 |
| 115034 | DEF | DEF Central | HINES (HINE) CT1A | 01/16/2025 10:08:16 | 01/16/2025 10:08:16 | 0 | 0 |
| 115036 | DEF | DEF Central | HINES (HINE) ST1S | 01/16/2025 10:08:16 | 01/16/2025 10:08:17 | 0 | 0 |
| 115028 | DEF | DEF Central | HINES (HINE) CT2B | 01/15/2025 23:44:09 | 01/15/2025 23:48:29 | 4 | 0 |
| 115024 | DEF | DEF North | OCCIDENTAL 1 (OC1L) - N362 NUTRIEN FEEDER 25KV (N362 LINE) | 01/14/2025 17:41:44 | 01/14/2025 18:29:20 | 47 | 0 |
| 115018 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 2 (OSC2) - N490 NUTRIEN FEEDER 13KV (N490 LINE) | 01/14/2025 10:26:48 | 01/14/2025 13:25:00 | 178 | 0 |
| 115006 | DEF | DEF Coastal | ANCLOTE (ANCL) - SEVEN SPRINGS (SEVS) 230KV ANS LINE | 01/13/2025 23:14:01 | 01/14/2025 16:08:40 | 1014 | 0 |
| 114998 | DEF | DEF Coastal | FLORA-MAR (FLMR) - SEVEN SPRINGS (SEVS) 115KV LINE | 01/13/2025 08:35:56 | 01/13/2025 08:36:02 | 0 | 0 |
| 114968 | DEF | DEF Central | LAKE BRANCH (LKBR) - K5654 MOSAIC FEEDER 25KV (K5654MX LINE) | 01/11/2025 19:42:45 | 01/11/2025 19:42:55 | 0 | 0 |
| 114926 | DEF | DEF North | JASPER SOUTH (JASS) - (SOCO) WEST HOMERVILLE (WMHR) 115KV LINE | 01/09/2025 18:09:41 | 01/09/2025 18:14:49 | 5 | 0 |
| 114920 | DEF | DEF Coastal | CROSSROADS (XRDS) - KENNETH CITY (KENN) 115KV CABLE | 01/09/2025 13:57:23 | 01/09/2025 16:05:24 | 128 | 0 |
| 114928 | DEF | DEF Coastal | KENNETH CITY (KENN) BK2 | 01/09/2025 13:57:23 | 01/10/2025 18:51:00 | 1733 | 0 |
| 114908 | DEF | DEF North | JASPER SOUTH (JASS) - OCCIDENTAL SWIFT CREEK 1 (OSC1) 115KV LINE | 01/08/2025 17:22:18 | 01/08/2025 17:22:24 | 0 | 0 |
| 115194 | DEF | DEF North | EUSTIS | 01/08/2025 14:37:08 | 01/08/2025 16:27:20 | 110 | 913 |
| 114894 | DEF | DEF Coastal | BARTOW (BART) CT4A | 01/07/2025 06:25:56 | 01/07/2025 06:25:57 | 0 | 0 |
| 114886 | DEF | DEF North | OCCIDENTAL SWIFT CREEK 1 (OSC1) - N494 NUTRIEN FEEDER 25KV (N494 LINE) | 01/06/2025 13:01:20 | 01/06/2025 13:36:40 | 35 | 0 |
| 114882 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 01/06/2025 01:24:52 | 01/06/2025 01:24:56 | 0 | 0 |

| Sum of Grid Customers Interrupted | Initiating Cause Category | Initiating Cause | Sustained Cause Category | Sustained Cause | Sum of Retail CMI | Sum of Grid CMI |
|-----------------------------------|--------------------------------------|---|--------------------------------------|---|-------------------|-----------------|
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown | Unknown | Unknown, after completed Engineer Investigation | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | TCC Operations | O&M (Planned or Scheduled) | TCC Operations | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | TCC Operations | O&M (Planned or Scheduled) | TCC Operations | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Breaker Equipment | Insulating/Interrupting Medium | Breaker Equipment | Insulating/Interrupting Medium | 0 | 0 |
| 5,656 | Animal | Other Animal | Animal | Animal | 120,308 | 120,308 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 8,134 | Animal | Unknown (Animal) | Animal | Unknown (Animal) | 50,154 | 50,154 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Breaker Equipment | Insulating/Interrupting Medium | Breaker Equipment | Insulating/Interrupting Medium | 0 | 0 |
| 7,094 | Animal | Bird Nest | Animal | Bird Nest | 174,836 | 174,836 |
| 0 | Generating Unit | Generator | Generating Unit | Generator | 0 | 0 |
| 60 | O&M (Planned or Scheduled) | Work on Damaged Equipment | Line Equipment | Guy Wire | 420 | 420 |
| 0 | Line Equipment | Guy Wire | Line Equipment | Guy Wire | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Line Equipment | Static Wire (OHGW) | Other | Other | 0 | 0 |
| 5,848 | Breaker Equipment | Electrical Controls/Circuitry | Breaker Equipment | Failed to Reclose | 87,560 | 87,560 |
| 0 | Breaker Equipment | Insulating/Interrupting Medium | Breaker Equipment | Insulating/Interrupting Medium | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, but not Lightning. | Other | Other | 0 | 0 |
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 91 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 21,294 | 21,294 |
| 1,648 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 383,984 | 383,984 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 2,913 | O&M (Planned or Scheduled) | Clearance | O&M (Planned or Scheduled) | Clearance | 0 | 67,494 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Human Error (Non-Duke Util / Cust) | Customer / Other Util Equip Problems | Human Error (Non-Duke Util / Cust) | 0 | 0 |
| 0 | Human Error | Maintenance Personnel (Generation) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Unknown | Unknown, after Patrol | 0 | 0 |
| 0 | Line Equipment | Arrestor (Line) | Other | Other | 0 | 0 |
| 0 | Animal | Bird Nest | Other | Other | 0 | 0 |
| 4,822 | Animal | Bird Nest | Animal | Bird Nest | 108,052 | 108,052 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, but not Lightning. | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 2,091 | Line Equipment | Structure (Wood) | Line Equipment | Structure (Wood) | 270,855 | 280,654 |
| 4,683 | Transformer Equipment | Arrestor (Transformer) | Transformer Equipment | Arrestor (Transformer) | 104,554 | 184,979 |
| 0 | O&M (Planned or Scheduled) | TCC Operations | O&M (Planned or Scheduled) | TCC Operations | 0 | 0 |
| 0 | Animal | Owl | Other | Other | 0 | 0 |
| 0 | Animal | Owl | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 2,435 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 148,535 | 148,535 |
| 2,253 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Operating Mechanism | 26,553 | 26,553 |
| 0 | O&M (Planned or Scheduled) | TCC Operations | O&M (Planned or Scheduled) | TCC Operations | 0 | 0 |

| | | | | | | |
|-------|--------------------------------------|---|--------------------------------------|---|---------|---------|
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Generating Unit | Generator | 0 | 0 |
| 181 | O&M (Planned or Scheduled) | Work on Damaged Equipment | Line Equipment | Conductor (Line) | 24,616 | 24,616 |
| 0 | Line Equipment | Insulator (Line, Porcelain) | Line Equipment | Insulator (Line, Porcelain) | 0 | 0 |
| 0 | Line Equipment | Conductor (Line) | Line Equipment | Conductor (Line) | 0 | 0 |
| 0 | Breaker Equipment | Insulating/Interrupting Medium | Line Equipment | Conductor (Line) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Work on Damaged Equipment | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Work on Damaged Equipment | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 30 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 4,200 | 4,200 |
| 0 | Line Equipment | Insulator (Line, Porcelain) | Bus Equipment | Bus/Wire Conductor | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Bus Equipment | Station Service Transformer or Fusing | Bus Equipment | Station Service Transformer or Fusing | 0 | 0 |
| 0 | Animal | Vulture / Buzzard Contact | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | TCC Operations | O&M (Planned or Scheduled) | TCC Operations | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | TCC Operations | O&M (Planned or Scheduled) | TCC Operations | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Breaker Equipment | Failed to Reclose | Breaker Equipment | Failed to Reclose | 0 | 0 |
| 444 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Operating Mechanism | 20,868 | 20,868 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | TCC Operations | O&M (Planned or Scheduled) | TCC Operations | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Miscellaneous | Interruption From Other Source Station | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Generating Unit | Under Investigation (Generating Unit?) | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Under Investigation (Unknown) | Lightning | Lightning,Correlated in lightning detection system) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 957 | Animal | Raccoon | Animal | Raccoon | 80,388 | 80,388 |
| 2,299 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Operating Mechanism | 128,744 | 128,744 |
| 1,216 | Miscellaneous | Interruption From Other Source Station | Relay and Control Systems | Reclosing blocked during active work | 72,960 | 72,960 |
| 0 | Unknown | Unknown, but not Lightning. | Other | Other | 0 | 0 |
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after completed Engineer Investigation | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 2,124 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Electrical Controls/Circuitry | 165,672 | 165,672 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Transformer Equipment | Tap Changer (Manual) | Transformer Equipment | Tap Changer (Manual) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 2,953 | Animal | Squirrel | Animal | Squirrel | 79,731 | 79,731 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Line Equipment | Crossarm | Line Equipment | Crossarm | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |

| | | | | | | |
|-------|--------------------------------------|---|--------------------------------------|--|---------|---------|
| 4,815 | Animal | Bird | Animal | Bird | 108,782 | 108,782 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Unknown | Unknown, after Patrol | 0 | 0 |
| 4,659 | Line Equipment | Crossarm | Line Equipment | Crossarm | 0 | 35,044 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 1,021 | Human Error | Construction (PD Contractor) | Line Equipment | Static Wire (OHGW) | 81,680 | 81,680 |
| 0 | Human Error | Construction (PD Contractor) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Breaker Equipment | Insulating/Interrupting Medium | Breaker Equipment | Insulating/Interrupting Medium | 0 | 0 |
| 0 | Unknown | Unknown, after completed Engineer Investigation | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Work on Damaged Equipment | O&M (Planned or Scheduled) | Work on Damaged Equipment | 0 | 0 |
| 0 | Line Equipment | Conductor (Line) | Line Equipment | Conductor (Line) | 0 | 0 |
| 8 | Line Equipment | Conductor (Line) | Line Equipment | Conductor (Line) | 5,064 | 5,064 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 2,821 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Close Coil | 138,602 | 138,602 |
| 0 | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Relay and Control Systems | Relay Failure/Misoperation | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Unknown | Unknown, after Patrol | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Breaker Equipment | Insulating/Interrupting Medium | Breaker Equipment | Insulating/Interrupting Medium | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Unknown | Unknown, after Patrol | 0 | 0 |
| 0 | Relay and Control Systems | Relay Failure/Misoperation | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Transformer Equipment | Winding, Internal Elements | Transformer Equipment | Winding, Internal Elements | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Relay and Control Systems | Reclosing blocked during active work | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Line Equipment | Guy Wire | Line Equipment | Guy Wire | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown | Relay and Control Systems | Reclosing blocked during active work | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | No Reclose by Design or Policy | 0 | 0 |
| 1,809 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Close Coil | 133,286 | 133,286 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |

| | | | | | | |
|--------|--------------------------------------|---|--------------------------------------|--|---------|---------|
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Work on Damaged Equipment | O&M (Planned or Scheduled) | Work on Damaged Equipment | 0 | 0 |
| 5,326 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 8,894 |
| 11,248 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 18,784 |
| 8,906 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 14,873 |
| 10,963 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 18,308 |
| 0 | Line Equipment | Static Wire (OHGW) | Other | Other | 0 | 0 |
| 0 | Generating Unit | Bus (Generator) | Other | Other | 0 | 0 |
| 3,197 | Unknown | Unknown, after Patrol | Unknown | Unknown, after Patrol | 4,864 | 4,864 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 2,318 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Operating Mechanism | 174,172 | 174,172 |
| 1,299 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Operating Mechanism | 18,964 | 18,964 |
| 1,760 | Breaker Equipment | Interruption | Breaker Equipment | Interruption | 88,917 | 88,917 |
| 0 | Weather/Environment | Under Investigation (Weather?) | Unknown | Unknown, after Patrol | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 4,089 | Animal | Squirrel | Animal | Squirrel | 142,395 | 142,395 |
| 132 | Transformer Equipment | Regulator | Transformer Equipment | Regulator | 22,044 | 22,044 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 3,511 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 16,540 | 16,540 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Transformer Equipment | TCUL | Load Related | Imbalance | 0 | 0 |
| 0 | Generating Unit | Bus (Generator) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Unknown | Unknown, after Patrol | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 2 | Lightning | Lightning,Correlated in lightning detection system) | Miscellaneous | Interruption From Other Source Station | 359 | 359 |
| 3,255 | Lightning | Lightning,Correlated in lightning detection system) | Other | No Reclose by Design or Policy | 0 | 5,566 |
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Animal | Unknown (Animal) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Animal | Unknown (Animal) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Animal | Unknown (Animal) | Other | Other | 0 | 0 |
| 0 | Transformer Equipment | Winding, Internal Elements | Transformer Equipment | Winding, Internal Elements | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Miscellaneous | Under Investigation (Misc?) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |

| | | | | | | |
|-------|--------------------------------------|---|--------------------------------------|--|---------|---------|
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Human Error | Electric Distribution Contractor | Contact | Human (Duke Contractor) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Breaker Equipment | Interrupters | Breaker Equipment | Interrupters | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown | Unknown | Unknown | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | 0 | 0 |
| 3,113 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Electrical Controls/Circuitry | 348,656 | 348,656 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Animal | Bird | Animal | Bird | 0 | 0 |
| 0 | Animal | Bird | Animal | Bird | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Relay and Control Systems | Voltage Transformer Failure (PT, CCPD, CCVT, etc.) | Relay and Control Systems | Voltage Transformer Failure (PT, CCPD, CCVT, etc.) | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Relay and Control Systems | Relay Failure/Misoperation | Other | Other | 0 | 0 |
| 0 | Unknown | Under Investigation (Unknown) | Other | Other | 0 | 0 |
| 0 | Unknown | Under Investigation (Unknown) | Other | Other | 0 | 0 |
| 0 | Unknown | Under Investigation (Unknown) | Other | Other | 0 | 0 |
| 0 | Unknown | Under Investigation (Unknown) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | O&M (Planned or Scheduled) | Return to Normal | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Work on Damaged Equipment | Line Equipment | Crossarm | 0 | 0 |
| 0 | Line Equipment | Crossarm | Other | Other | 0 | 0 |
| 0 | Line Equipment | Crossarm | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |

| | | | | | | |
|-------|--------------------------------------|---|--------------------------------------|--|-----------|-----------|
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, but not Lightning. | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Public Interference | Kite, Mylar Balloon, String, Cord, etc. | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Generating Unit | Generator | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Unknown | Unknown, after Patrol | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Capacitor/Reactor | Capacitor Can Failure | Capacitor/Reactor | Capacitor Can Failure | 0 | 0 |
| 2,169 | Miscellaneous | Distribution System Equipment | Other | No Reclose by Design or Policy | 4,338 | 4,338 |
| 8,290 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Trip Coil | 1,298,774 | 1,298,774 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Capacitor/Reactor | Capacitor Can Failure | Capacitor/Reactor | Capacitor Can Failure | 0 | 0 |
| 0 | Animal | Raccoon | Other | Other | 0 | 0 |
| 0 | Animal | Raccoon | Breaker Equipment | Trip Coil | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 82 | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | 164 | 164 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Breaker Equipment | Interruption | Breaker Equipment | Interruption | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Transformer Equipment | Bushing (Transformer) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Relay and Control Systems | Relay Failure/Misoperation | Relay and Control Systems | Relay Failure/Misoperation | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 2,918 | Animal | Raccoon | Animal | Raccoon | 124,194 | 124,194 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |

| | | | | | | |
|-------|--------------------------------------|---|--------------------------------------|---|-----------|-----------|
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 113 | Switch Equipment/Malfunction | Disconnect | Switch Equipment/Malfunction | Disconnect | 10,057 | 10,057 |
| 0 | Public Interference | Construction Vehicle/ Farm Equip (Except Crane) | Line Equipment | Conductor (Line) | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 6,946 | Animal | Squirrel | Animal | Squirrel | 271,754 | 271,754 |
| 2,210 | Breaker Equipment | Operating Mechanism | Breaker Equipment | Operating Mechanism | 191,702 | 191,702 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Human Error | Incorrect Wiring | Human Error | Incorrect Wiring | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after completed Engineer Investigation | Other | Other | 0 | 0 |
| 995 | Animal | Raccoon | Animal | Raccoon | 9,950 | 9,950 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 2,537 | Animal | Raccoon | Breaker Equipment | Bushings (Breaker) | 133,765 | 133,765 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Lightning | Lightning,Correlated in lightning detection system) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 1,260 | Unknown | Unknown | Unknown | Unknown, after completed Engineer Investigation | 86,940 | 86,940 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Human Error | Incorrect Wiring | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 9,672 | Animal | Other Animal | Breaker Equipment | Operating Mechanism | 1,354,360 | 1,354,360 |
| 0 | Animal | Other Animal | Breaker Equipment | Operating Mechanism | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, but not Lightning. | Other | Other | 0 | 0 |
| 1,790 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Operating Mechanism | 111,360 | 111,360 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Line Equipment | Unknown | Line Equipment | Line Equipment | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |

| | | | | | | |
|-------|--------------------------------------|---|--------------------------------------|--|---------|---------|
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Human Error | Incorrect Wiring | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 681 | Weather/Environment | Lightning Suspected, yet not correlated | Other | No Reclose by Design or Policy | 6,129 | 6,129 |
| 681 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 32,688 | 32,688 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 1,585 | Breaker Equipment | Failed to Reclose | Breaker Equipment | Failed to Reclose | 123,335 | 123,335 |
| 0 | Unknown | Unknown, after completed Engineer Investigation | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Tornado/Twister | Contact | Other (Contact) | 0 | 0 |
| 3,487 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Operating Mechanism | 170,876 | 170,876 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 479 | Weather/Environment | Lightning Suspected, yet not correlated | Vegetation | Tree Falling from Outside ROW | 0 | 36,562 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 2,680 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Operating Mechanism | 175,020 | 175,020 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Work on Damaged Equipment | O&M (Planned or Scheduled) | Work on Damaged Equipment | 0 | 0 |
| 0 | Animal | Squirrel | Animal | Squirrel | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Clearance | O&M (Planned or Scheduled) | Clearance | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Clearance | O&M (Planned or Scheduled) | Clearance | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Public Interference | Vehicle | Public Interference | Vehicle | 0 | 0 |
| 0 | Relay and Control Systems | Voltage Transformer Failure (PT, CCPD, CCVT, etc.) | Relay and Control Systems | Voltage Transformer Failure (PT, CCPD, CCVT, etc.) | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Line Equipment | Slack Conductor | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Line Equipment | Slack Conductor | Line Equipment | Slack Conductor | 0 | 0 |
| 0 | Animal | Raccoon | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Unknown | Under Investigation (Unknown) | Other | Other | 0 | 0 |
| 1,719 | Lightning | Lightning,Correlated in lightning detection system) | Breaker Equipment | Electrical Controls/Circuitry | 0 | 258,159 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Line Equipment | Conductor (Line) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Relay and Control Systems | Relay Failure/Misoperation | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, but not Lightning. | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Human Error | Incorrect Relay Setting | 0 | 0 |

| | | | | | | |
|-------|--------------------------------------|---|--------------------------------------|---|---------|---------|
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 3,435 | Lightning | Lightning,Correlated in lightning detection system) | Relay and Control Systems | Reclosing blocked during active work | 326,325 | 326,325 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 2,067 | Human Error | Duke Switching Error | Human Error | Duke Switching Error | 31,005 | 31,005 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 4,814 | Breaker Equipment | Electrical Controls/Circuitry | Breaker Equipment | Electrical Controls/Circuitry | 50,549 | 50,549 |
| 0 | Generating Unit | Prime Mover | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 2,297 | Animal | Squirrel | Animal | Squirrel | 13,805 | 15,441 |
| 0 | Unknown | Unknown | Unknown | Unknown, after completed Engineer Investigation | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Relay and Control Systems | Relay Failure/Misoperation | Relay and Control Systems | Relay Failure/Misoperation | 0 | 0 |
| 0 | Relay and Control Systems | Relay Failure/Misoperation | Relay and Control Systems | Relay Failure/Misoperation | 0 | 0 |
| 0 | Relay and Control Systems | Relay Failure/Misoperation | Relay and Control Systems | Relay Failure/Misoperation | 0 | 0 |
| 1,607 | Breaker Equipment | Failed to Reclose | Breaker Equipment | Failed to Reclose | 64,280 | 64,280 |
| 0 | Relay and Control Systems | Under Investigation (Relay?) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Line Equipment | Arrestor (Line) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Transformer Equipment | Winding, Internal Elements | Transformer Equipment | Winding, Internal Elements | 0 | 0 |
| 0 | Bus Equipment | Coupling Capacitor Device | Breaker Equipment | Insulating/Interrupting Medium | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after completed Engineer Investigation | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, but not Lightning. | Other | Other | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Miscellaneous | Notification Delay | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after completed Engineer Investigation | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Animal | Squirrel | Animal | Squirrel | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Animal | Raccoon | Animal | Raccoon | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Work on Damaged Equipment | Switch Equipment/Malfunction | Gang Switch/Disconnect | 0 | 0 |
| 581 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Electrical Controls/Circuitry | 39,508 | 39,508 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Transformer Equipment | Tap Changer (Manual) | Transformer Equipment | Tap Changer (Manual) | 0 | 0 |
| 0 | Transformer Equipment | Tap Changer (Manual) | Transformer Equipment | Tap Changer (Manual) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 1,280 | Transformer Equipment | Bushing (Transformer) | Transformer Equipment | Bushing (Transformer) | 8,960 | 8,960 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Miscellaneous | Interruption From Other Source Station | Other | Other | 0 | 0 |
| 8,731 | Line Equipment | Structure (Wood) | Line Equipment | Structure (Wood) | 39,416 | 488,251 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |

| | | | | | |
|--|---|--------------------------------------|---|---------|---------|
| 0 Transformer Equipment | Winding, Internal Elements | Transformer Equipment | Winding, Internal Elements | 0 | 0 |
| 3,234 Animal | Bird Nest | Animal | Bird Nest | 2,055 | 8,598 |
| 1,582 Weather/Environment | Lightning Suspected, yet not correlated | Vegetation | Tree Falling from Outside ROW | 0 | 199,061 |
| 0 Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 Weather/Environment | Lightning Suspected, yet not correlated | Other | Other | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 1,484 Relay and Control Systems | Cable (Protection System) | Miscellaneous | Interruption From Other Source Station | 215,180 | 215,180 |
| 4,711 Relay and Control Systems | Cable (Protection System) | Miscellaneous | Interruption From Other Source Station | 0 | 246,967 |
| 1,361 Unknown | Unknown, but not Lightning. | Unknown | Unknown, after completed Engineer Investigation | 6,801 | 6,801 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 2,256 Animal | Squirrel | Animal | Squirrel | 155,497 | 155,497 |
| 0 Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 4,029 Animal | Squirrel | Animal | Squirrel | 49,671 | 49,671 |
| 0 Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 2,025 Animal | Squirrel | Animal | Squirrel | 60,750 | 60,750 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 O&M (Planned or Scheduled) | Work on Damaged Equipment | O&M (Planned or Scheduled) | Work on Damaged Equipment | 0 | 0 |
| 4 O&M (Planned or Scheduled) | Clearance | O&M (Planned or Scheduled) | Clearance | 1,672 | 1,672 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 Animal | Snake | Other | Other | 0 | 0 |
| 0 Animal | Snake | Animal | Snake | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 2,513 Weather/Environment | Lightning Suspected, yet not correlated | Weather/Environment | Lightning Suspected, yet not correlated | 0 | 8,544 |
| 0 Weather/Environment | Lightning Suspected, yet not correlated | Weather/Environment | Lightning Suspected, yet not correlated | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 Unknown | Unknown, after Patrol | Human Error | Reclosing left Blocked, not working | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 Unknown | Unknown, after Patrol | Bus Equipment | Physical Connection (Bus) | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 O&M (Planned or Scheduled) | Clearance | Load Related | Reverse Load | 0 | 0 |
| 0 O&M (Planned or Scheduled) | Clearance | Load Related | Reverse Load | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 Public Interference | Construction Vehicle/ Farm Equip (Except Crane) | Other | Other | 0 | 0 |
| 1,501 Miscellaneous | Distribution System Equipment | Other | No Reclose by Design or Policy | 23,912 | 23,912 |
| 0 Generating Unit | Generator | Other | Other | 0 | 0 |
| 2,289 Animal | Squirrel | Animal | Squirrel | 37,410 | 38,483 |
| 1,572 Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 124,188 | 124,188 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 Animal | Raccoon | Transformer Equipment | Bushing (Transformer) | 0 | 0 |
| 0 Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 Unknown | Unknown, after Patrol | Breaker Equipment | Trip Coil | 0 | 0 |
| 17,037 Miscellaneous | Interruption From Other Source Station | Breaker Equipment | Trip Coil | 0 | 827,657 |
| 5,886 Contact | Human (Duke Contractor) | Relay and Control Systems | Pressure Relay Failure | 91,489 | 91,489 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 Generating Unit | Prime Mover | Other | Other | 0 | 0 |
| 2,643 Miscellaneous | Distribution System Equipment | Breaker Equipment | Electrical Controls/Circuitry | 152,868 | 152,868 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 Breaker Equipment | Operating Mechanism | Breaker Equipment | Operating Mechanism | 0 | 0 |
| 0 Unknown | Unknown, but not Lightning. | Other | Other | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |

| | | | | | | |
|--------|--------------------------------------|---|--------------------------------------|---|---------|---------|
| 0 | Unknown | Unknown | Other | Other | 0 | 0 |
| 6,292 | Animal | Squirrel | Animal | Squirrel | 61,944 | 61,944 |
| 3,349 | Animal | Squirrel | Animal | Squirrel | 104,285 | 104,285 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Work on Damaged Equipment | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Generating Unit | Bus (Generator) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Lightning | Lightning,Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Transformer Equipment | Other Aux Equipment (Controls, alarms, etc.) | Relay and Control Systems | Pressure Relay Failure | 0 | 0 |
| 0 | Relay and Control Systems | Relay Failure/Misoperation | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Line Equipment | Physical Connection (LineConnectors,Clamps, etc.) | Human Error | Reclosing left Blocked, not working | 0 | 0 |
| 0 | Transformer Equipment | Arrestor (Transformer) | Transformer Equipment | Arrestor (Transformer) | 0 | 0 |
| 1,414 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Electrical Controls/Circuitry | 118,717 | 118,717 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after completed Engineer Investigation | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Contact | Human (Non-Duke Construction) | Line Equipment | Underground Conductor (Duke Owned & Maintained) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Line Equipment | Conductor (Line) | Line Equipment | Conductor (Line) | 0 | 0 |
| 0 | Transformer Equipment | Arrestor (Transformer) | Transformer Equipment | Arrestor (Transformer) | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, but not Lightning. | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 6,861 | Transformer Equipment | TCUL | Transformer Equipment | TCUL | 6,861 | 6,861 |
| 0 | Animal | Bird Nest | Other | Other | 0 | 0 |
| 0 | Animal | Bird Nest | Animal | Bird Nest | 0 | 0 |
| 5 | Animal | Other Animal | Animal | Other Animal | 430 | 430 |
| 0 | Unknown | Unknown | Other | Other | 0 | 0 |
| 11,827 | Animal | Raccoon | Transformer Equipment | Bushing (Transformer) | 327,728 | 327,728 |
| 0 | Animal | Raccoon | Transformer Equipment | Bushing (Transformer) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 4,526 | Bus Equipment | Arrestor (Station Bus) | Bus Equipment | Arrestor (Station Bus) | 488,726 | 488,726 |
| 1,413 | Relay and Control Systems | Relay Failure/Misoperation | Relay and Control Systems | Relay Failure/Misoperation | 8,478 | 8,478 |
| 0 | Bus Equipment | Arrestor (Station Bus) | Bus Equipment | Arrestor (Station Bus) | 0 | 0 |
| 5,289 | Lightning | Lightning,Correlated in lightning detection system) | Unknown | Unknown, after Patrol | 0 | 9,520 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Weather/Environment | Under Investigation (Weather?) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, but not Lightning. | Unknown | Unknown, after completed Engineer Investigation | 0 | 0 |
| 78 | O&M (Planned or Scheduled) | Work on Damaged Equipment | O&M (Planned or Scheduled) | Work on Damaged Equipment | 8,893 | 8,893 |
| 78 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 32,146 | 32,146 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |

| | | | | | | |
|-------|--------------------------------------|---|--------------------------------------|--------------------------------------|---------|---------|
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, but not Lightning. | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 1,588 | Breaker Equipment | Operating Mechanism | Breaker Equipment | Operating Mechanism | 146,568 | 146,568 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Line Equipment | Physical Connection (LineConnectors,Clamps, etc.) | Other | Other | 0 | 0 |
| 348 | Line Equipment | Physical Connection (LineConnectors,Clamps, etc.) | Line Equipment | Conductor (Line) | 118,914 | 118,914 |
| 0 | Unknown | Unknown, after Patrol | Relay and Control Systems | Reclosing blocked during active work | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Relay and Control Systems | Reclosing blocked during active work | 0 | 0 |
| 0 | Generating Unit | Generator | Generating Unit | Generator | 0 | 0 |
| 0 | Generating Unit | Generator | Generating Unit | Generator | 0 | 0 |
| 0 | Animal | Raccoon | Animal | Raccoon | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 118 | Switch Equipment/Malfunction | Disconnect | Switch Equipment/Malfunction | Disconnect | 1,416 | 1,416 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Generating Unit | Generator | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Testing Equipment | Relay and Control Systems | Relay Failure/Misoperation | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Miscellaneous | Interruption From Other Source Station | Relay and Control Systems | Relay Failure/Misoperation | 0 | 0 |
| 0 | Bus Equipment | Arrestor (Station Bus) | Bus Equipment | Arrestor (Station Bus) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 5,810 | Public Interference | Vehicle | Breaker Equipment | Operating Mechanism | 557,760 | 557,760 |
| 2,440 | Public Interference | Vehicle | Breaker Equipment | Trip Coil | 372,256 | 372,256 |
| 0 | Public Interference | Vehicle | Breaker Equipment | Operating Mechanism | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Animal | Other Animal | Animal | Other Animal | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 791 | Miscellaneous | Distribution System Equipment | Breaker Equipment | Failed to Reclose | 117,068 | 117,068 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Work on Damaged Equipment | Relay and Control Systems | Fiber Optic Channel Failure | 0 | 0 |
| 0 | O&M (Planned or Scheduled) | Work on Damaged Equipment | Relay and Control Systems | Fiber Optic Channel Failure | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after completed Engineer Investigation | Other | Other | 0 | 0 |
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 2 | O&M (Planned or Scheduled) | Clearance | O&M (Planned or Scheduled) | Work on Damaged Equipment | 3,534 | 3,534 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |

| | | | | | | |
|--------|--------------------------------------|--|--------------------------------------|---|---------|---------|
| 2,969 | Bus Equipment | Arrestor (Station Bus) | Breaker Equipment | Electrical Controls/Circuitry | 14,845 | 14,845 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Line Equipment | Insulator (Line, Porcelain) | Line Equipment | Insulator (Line, Porcelain) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Switch Equipment/Malfunction | Operating Mechanism | 0 | 0 |
| 0 | Generating Unit | Aux Equipment (Generator) | Generating Unit | Aux Equipment (Generator) | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 11,145 | Breaker Equipment | Insulating/Interrupting Medium | Breaker Equipment | Insulating/Interrupting Medium | 418,204 | 418,204 |
| 0 | Lightning | Lightning, Correlated in lightning detection system) | Other | Other | 0 | 0 |
| 0 | Generating Unit | Aux Equipment (Generator) | Other | Other | 0 | 0 |
| 0 | Line Equipment | Insulator (Line, Porcelain) | Other | Other | 0 | 0 |
| 0 | Line Equipment | Insulator (Line, Porcelain) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | Customer / Other Util Equip Problems | Customer's Substation Equipment (Non-Duke) | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Line Equipment | Underground Conductor (Duke Owned & Maintained) | Line Equipment | Underground Conductor (Duke Owned & Maintained) | 0 | 0 |
| 6,389 | Miscellaneous | Interruption From Other Source Station | Line Equipment | Underground Conductor (Duke Owned & Maintained) | 288,058 | 288,058 |
| 8,520 | Line Equipment | Underground Conductor (Duke Owned & Maintained) | Line Equipment | Underground Conductor (Duke Owned & Maintained) | 373,761 | 373,761 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Animal | Raccoon | Animal | Raccoon | 0 | 0 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Unknown | Unknown, after completed Engineer Investigation | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Generating Unit | Generating Unit | Unknown | Unknown, after completed Engineer Investigation | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Switch Equipment/Malfunction | Circuit Switcher | 0 | 0 |
| 0 | Line Equipment | Static Wire (OHGW) | Line Equipment | Static Wire (OHGW) | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Under Investigation (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Transformer Equipment | Arrestor (Transformer) | Transformer Equipment | Arrestor (Transformer) | 0 | 0 |
| 0 | Transformer Equipment | Arrestor (Transformer) | Transformer Equipment | Arrestor (Transformer) | 0 | 0 |
| 0 | Line Equipment | Insulator (Line, Porcelain) | Other | Other | 0 | 0 |
| 913 | Line Equipment | Conductor (Line) | Line Equipment | Conductor (Line) | 57,722 | 57,722 |
| 0 | Generating Unit | Generator | Other | Other | 0 | 0 |
| 0 | Customer / Other Util Equip Problems | Customer's Line Equipment (Non-Duke) | Other | No Reclose by Design or Policy | 0 | 0 |
| 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |

ATTACHMENT B

| TOMS Outage ID | Region | Area Affected | Protected Zone Name | Time Off | Time On | Duration | Retail Customers Interrupted | Grid Customers Interrupted | Initiating Cause Category | Initiating Cause | Sustained Cause Category | Sustained Cause | Retail CMI | Grid CMI |
|----------------|--------|---------------|---|---------------------|---------------------|----------|------------------------------|----------------------------|----------------------------|---|---------------------------|--|------------|----------|
| 121868 | DEF | DEF Coastal | BARTOW (BART) - BARTOW PEAKERS (BART) 230KV LINE | 11/09/2025 07:42:09 | 11/09/2025 13:37:03 | 354 | 0 | 0 | Generating Unit | Bus (Generator) | Other | Other | 0 | 0 |
| 120022 | DEF | DEF Central | AVALON (AVLN) - HANCOCK ROAD (HKRD) 230KV LINE | 08/04/2025 21:50:55 | 08/05/2025 01:16:31 | 205 | 0 | 0 | Lightning | Lightning, Correlated in lightning detection systm) | Other | No Reclose by Design or Policy | 0 | 0 |
| 115522 | DEF | DEF Central | DEBARY (DBRY) - DEBARY P2 - P6 (DBRY) 230KV DPSB1 LINE | 02/25/2025 13:41:48 | 02/26/2025 08:03:03 | 1101 | 0 | 0 | O&M (Planned or Scheduled) | Testing Equipment | Relay and Control Systems | Relay Failure/Misoperation | 0 | 0 |
| 115124 | DEF | DEF North | APALACHICOLA (APAL) - CARRABELLE (CRBL) 69KV LINE | 01/22/2025 10:48:51 | 01/22/2025 12:42:57 | 114 | 0 | 0 | Human Error | Maintenance Personnel (Power Delivery) | Human Error | Maintenance Personnel (Power Delivery) | 0 | 0 |
| 115116 | DEF | DEF Central | SOUTH POLK (SOPK) - SOUTH FORT MEADE (SFMD) 115KV LINE | 01/22/2025 08:01:59 | 01/22/2025 08:01:59 | 0 | 0 | 0 | Unknown | Unknown, after Patrol | Other | Other | 0 | 0 |
| 115104 | DEF | DEF North | CRAWFORDVILLE (CRAW) - ST. MARKS EAST (STME) 69KV CS LINE | 01/22/2025 03:37:33 | 01/22/2025 03:37:41 | 0 | 0 | 0 | Vegetation | Tree Falling from Outside ROW | Other | Other | 0 | 0 |

ATTACHMENT C & C1



Summary of Severe Weather Dates

2025

a. Include in the discussion, the type of weather event, strength (wind speeds/surge-flood levels), locations affected, source of meteorological information, and the performance of overhead and underground systems.

| Dates | Type of Weather Event | Strength (Wind Speeds/surge-flood levels) | Locations affected | Source of Meteorological Information | Performance of Overhead and Underground Systems |
|--|-----------------------|---|---|--------------------------------------|--|
| 1/21/2025 23:00 PM to 1/22/2025 23:59 PM | EOC Activation | N/A | Monticello | National Weather Service | See response to Section (d) - pg. 10 of Reliability Report |
| 3/10/2025 09:00 AM to 3/10/2025 17:59 PM | Tornado | Unknown Wind Speed | Longwood Apopka | National Weather Service | See response to Section (d) - pg. 10 of Reliability Report |
| 5/26/2025 18:00 PM to 5/26/2025 20:59 PM | Tornado | Unknown Wind Speed | Jamestown | National Weather Service | See response to Section (d) - pg. 10 of Reliability Report |
| 6/25/2025 18:00 PM to 6/26/2025 00:59 AM | Tornado | Unknown Wind Speed | Clearwater St. Petersburg Walsingham | National Weather Service | See response to Section (d) - pg. 10 of Reliability Report |
| 10/27/2025 - 00:00 AM to 10/27/2025 - 23:59 PM | EOC Activation | N/A | Apopka Buena Vista Clermont Monticello Ocala Winter Garden | National Weather Service | See response to Section (d) - pg. 10 of Reliability Report |

b. Describe the Company's efforts to avoid or minimize in terms of costs incurred and outage duration any similar events in the future. (Example: Reference specific storm hardening activity.)

Item b: Please see response to Storm Hardening Facilities (I).

c. If the method of deriving the weather exclusion is different from the method used for 2024, please explain the changes and provide the CMI and CI for 2025 using the prior method.

c. The exclusion method used is the same since 2016.

d. (Appendix) Provide the 2025 service reliability data for each extreme weather outage event that is excluded from your Company's 2025 Annual Distribution Reliability Report pursuant to Rule 25-6.0455.

- i. A Table
- ii. Electronic File
- iii. Overhead and Underground statistics & forensics. (C, CMI, CI, L-Bar, repair cost, etc.)

| Dates | Overhead vs. Underground | C | CMI | CI | Duration | L-Bar | N |
|--|--------------------------|---------|-----------|--------|----------|---------|----|
| 1/21/2025 23:00 PM to 1/22/2025 23:59 PM | OH | 61,186 | 2,159,027 | 1,951 | 34,862 | 3,873.6 | 9 |
| | UG | | - | - | - | - | - |
| 3/10/2025 09:00 PM to 3/10/2025 17:59 PM | OH | 213,336 | 290,192 | 1,439 | 7,175 | 231.4 | 31 |
| | UG | | 6,629 | 15 | 506 | 253.0 | 2 |
| 5/26/2025 18:00 PM to 5/26/2025 20:59 PM | OH | 147,885 | 18,424 | 193 | 3,435 | 343.5 | 10 |
| | UG | | 117 | 1 | 117 | 117.0 | 1 |
| 6/25/2025 18:00 PM to 6/26/2025 00:59 AM | OH | 489,370 | 1,146,250 | 11,462 | 19,608 | 265.0 | 74 |
| | UG | | 19,170 | 88 | 3,794 | 189.7 | 20 |
| 10/27/2025 - 00:00 PM to 10/27/2025 - 23:59 PM | OH | 576,842 | 1,394,221 | 3,080 | 13,370 | 193.8 | 69 |
| | UG | | 11,458 | 53 | 2,947 | 210.5 | 14 |

ATTACHMENT C2

Actual Data: Customer Minutes of Interruption (CMI), Customer Interruptions (CI) and Documented Exclusions

| Year 2025 | Customer minutes of Interruption (CMI) | | Customer Interruptions (CI) | |
|---------------------------------------|---|--------------------|------------------------------------|--------------------|
| | Value | % of Actual | Value | % of Actual |
| Reported Actual Data | 175,906,111 | 100% | 2,196,199 | 100% |
| Documented Exclusions | | | | |
| Planned Service Interruptions | 17,342,127 | 9.86% | 240,259 | 10.94% |
| Named Storm | 0 | 0.00% | 0 | 0.00% |
| Tornadoes | 1,493,888 | 0.85% | 14,612 | 0.67% |
| Ice on Lines | 0 | 0.00% | 0 | 0.00% |
| Planned Load Management Events | 0 | 0.00% | 0 | 0.00% |
| Generation/Transmission Events | 13,305,936 | 7.56% | 241,730 | 11.01% |
| Extreme Weather (EOC Activation/Fire) | 11,776,472 | 6.69% | 16,838 | 0.77% |
| Reported Adjusted Data | 131,987,688 | 75.03% | 1,682,760 | 76.62% |

ATTACHMENT D

CAUSES OF OUTAGE EVENTS – ADJUSTED
 Utility Name: Duke Energy Florida Years: 2021 to 2025

| Cause (a) | 2025 | | | 2024 | | | 2023 | | | 2022 | | | 2021 | | |
|------------------------|-----------------------------------|---------------------------------|---|-----------------------------------|---------------------------------|---|-----------------------------------|---------------------------------|---|-----------------------------------|---------------------------------|---|-----------------------------------|---------------------------------|---|
| | Number of Outage Events(N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) | Number of Outage Events(N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) | Number of Outage Events(N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) | Number of Outage Events(N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) | Number of Outage Events(N) (b) | Average Duration (L-Bar) (c) | Average Restoration Time (CAIDI) (d) |
| 1. Animals | 4,569 | 86.6 | 61.2 | 3,041 | 91.4 | 68.9 | 3,893 | 91.0 | 58.5 | 4,231 | 82.5 | 65.0 | 5,347 | 80.6 | 69.5 |
| 2. Vegetation | 6,501 | 150.4 | 89.5 | 7,810 | 177.5 | 99.9 | 7,795 | 165.6 | 104.5 | 8,552 | 161.0 | 107.7 | 7,790 | 153.9 | 107.9 |
| 3. Lightning | 3,127 | 164.9 | 95.8 | 2,898 | 164.1 | 110.6 | 2,814 | 168.7 | 91.6 | 1,787 | 146.2 | 94.4 | 1,126 | 151.4 | 109.7 |
| 4. Other Weather | 1,463 | 142.8 | 79.1 | 1,611 | 267.1 | 94.6 | 2,198 | 167.5 | 77.5 | 4,855 | 150.5 | 101.8 | 4,060 | 140.2 | 103.9 |
| 5. Vehicle | 352 | 229.9 | 98.7 | 343 | 240.1 | 105.4 | 308 | 259.8 | 118.4 | 367 | 258.0 | 105.5 | 460 | 241.4 | 96.8 |
| 6. Defective Equipment | 11,442 | 185.5 | 74.5 | 11,253 | 226.2 | 81.6 | 11,040 | 181.9 | 80.1 | 11,914 | 162.3 | 81.7 | 11,449 | 146.1 | 82.6 |
| 7. Unknown | 10,150 | 128.0 | 66.1 | 10,501 | 178.2 | 69.3 | 7,997 | 130.4 | 63.4 | 1,543 | 136.7 | 58.0 | 688 | 95.3 | 52.0 |
| Subtotal | 37,604 | 148.9 | 78.9 | 37,457 | 188.7 | 88.1 | | | | | | | | | |
| All other Causes | 2,336 | 251.4 | 76.4 | 1,877 | 284.4 | 65.5 | 1,950 | 231.6 | 67.7 | 7,021 | 186.2 | 96.2 | 7,199 | 176.3 | 74.7 |
| System Totals | 39,940 | 154.9 | 78.4 | 39,334 | 193.3 | 83.9 | 37,995 | 159.8 | 82.3 | 40,270 | 155.5 | 91.7 | 38,119 | 143.9 | 89.2 |

ATTACHMENT E1



2026 PROGRAM BUDGET

| | CAPITAL | | | | | | | | | | | | |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Annual |
| ATS - ATS Replace | 54,715 | 54,663 | 54,210 | 54,079 | 55,120 | 54,104 | 53,774 | 53,964 | 54,155 | 54,308 | 54,318 | 54,372 | 651,783 |
| CBLDT - UG Cable Repl DT | 135,055 | 148,394 | 158,674 | 181,954 | 195,689 | 205,830 | 204,225 | 192,717 | 181,334 | 155,175 | 146,692 | 133,335 | 2,039,074 |
| CMCDT - Corr Maint Cap DT | 21,961 | 25,092 | 27,576 | 33,051 | 35,983 | 38,638 | 38,317 | 35,592 | 32,895 | 26,632 | 24,751 | 21,616 | 362,103 |
| CMCEDT - Corr Maint Cap Emerg DT | 4,241 | 4,262 | 4,229 | 4,251 | 4,704 | 4,304 | 4,293 | 4,273 | 4,268 | 4,588 | 4,225 | 4,181 | 51,819 |
| CMCEOH - Corr Maint Cap Emerg OH | 162,081 | 162,579 | 161,657 | 162,424 | 182,722 | 163,975 | 163,450 | 163,075 | 163,050 | 179,024 | 161,489 | 160,449 | 1,985,976 |
| CMCEUG - Corr Maint Cap Emerg UG | 140,181 | 143,966 | 146,303 | 153,243 | 164,716 | 160,883 | 160,401 | 156,936 | 153,847 | 151,871 | 142,946 | 138,697 | 1,813,991 |
| CMCOH - OH Replace (Other - Planned) | 21,231 | 21,855 | 22,160 | 23,172 | 26,170 | 24,284 | 24,112 | 23,616 | 23,135 | 23,998 | 21,650 | 21,014 | 276,395 |
| CMCOWP - Corr Maint Cap OH Wire Pri | 2,102 | 2,209 | 2,276 | 2,453 | 2,837 | 2,643 | 2,623 | 2,534 | 2,446 | 2,492 | 2,185 | 2,077 | 28,876 |
| CMCOWS - Corr Maint Cap OH Wire Sec Svc | 17,118 | 18,176 | 18,895 | 20,686 | 23,394 | 22,566 | 22,395 | 21,502 | 20,625 | 20,058 | 17,977 | 16,910 | 240,302 |
| CMCUG - Corr Maint Cap UG Oth | 89,558 | 89,605 | 88,488 | 87,990 | 105,593 | 87,975 | 87,390 | 87,605 | 87,894 | 103,806 | 88,804 | 88,679 | 1,093,388 |
| DAIDR - Distribution Automation Rplc | 3,506 | 3,490 | 3,451 | 3,422 | 3,415 | 3,401 | 3,381 | 3,405 | 3,428 | 3,401 | 3,469 | 3,486 | 41,257 |
| DLS - OH Line Switch Repl | 24,213 | 24,623 | 24,726 | 25,362 | 28,172 | 26,102 | 25,926 | 25,627 | 25,342 | 26,562 | 24,413 | 23,992 | 305,061 |
| GENSWGR - Switchgear Replacement | 271,640 | 271,867 | 269,922 | 270,019 | 278,872 | 270,939 | 269,269 | 269,784 | 270,323 | 273,435 | 270,081 | 269,843 | 3,255,993 |
| GNSWLF - Livefront Switchgear Replaceme | 272,801 | 272,508 | 269,942 | 268,938 | 280,124 | 268,836 | 267,177 | 268,165 | 269,199 | 276,154 | 270,667 | 270,922 | 3,255,433 |
| HYDR - Recloser Repl Hydraulic | 138,401 | 139,040 | 138,540 | 139,559 | 142,924 | 140,983 | 140,104 | 139,899 | 139,704 | 138,662 | 138,119 | 137,481 | 1,673,415 |
| LPF - Line Pat FU Cap | 72,614 | 73,727 | 73,861 | 75,482 | 90,857 | 77,450 | 76,920 | 76,134 | 75,397 | 86,335 | 73,069 | 71,913 | 923,759 |
| MHR - Manhole Lid Retrofit | 62,694 | 69,713 | 75,208 | 87,484 | 93,976 | 100,039 | 99,251 | 93,171 | 87,153 | 72,818 | 68,883 | 61,857 | 972,248 |
| MHV - Manhole Vault Rebuild Replace | 34,871 | 38,921 | 42,091 | 49,174 | 52,919 | 56,417 | 55,963 | 52,455 | 48,983 | 40,712 | 38,442 | 34,388 | 545,335 |
| NANC - NAN Replacements | 31,788 | 31,514 | 30,035 | 28,774 | 29,001 | 28,045 | 27,550 | 28,020 | 28,591 | 28,510 | 30,730 | 30,893 | 353,453 |
| NEWPOL - Foreign Pole Acquired by Duke | 1,573 | 1,733 | 1,857 | 2,136 | 2,305 | 2,422 | 2,402 | 2,264 | 2,128 | 1,820 | 1,713 | 1,553 | 23,906 |
| POLCM - Pole Replacement Reactive | 597,761 | 650,671 | 687,159 | 776,535 | 833,571 | 870,140 | 862,231 | 817,280 | 773,213 | 669,177 | 641,273 | 587,866 | 8,766,876 |
| POLIR - Pole Replace Insp FUP | 72,614 | 73,728 | 73,861 | 75,481 | 90,857 | 77,450 | 76,921 | 76,134 | 75,397 | 86,335 | 73,069 | 71,913 | 923,760 |
| POLOVL - Pole Replace Overloaded Pole | 29,520 | 32,403 | 34,583 | 39,576 | 43,690 | 44,717 | 44,362 | 41,879 | 39,428 | 34,912 | 32,013 | 29,120 | 446,202 |
| RCR - Capacitor Replacement | 384,793 | 387,860 | 387,396 | 392,285 | 411,224 | 398,403 | 395,889 | 394,172 | 392,522 | 395,709 | 385,225 | 382,130 | 4,707,609 |
| RGR - Regulator Replacement | 265,562 | 265,432 | 263,266 | 262,778 | 266,981 | 263,076 | 261,465 | 262,281 | 263,112 | 262,698 | 263,723 | 263,849 | 3,164,223 |
| RIR - Inf Scan Insp Replace FUP | 7,289 | 7,504 | 7,609 | 7,956 | 8,985 | 8,338 | 8,279 | 8,108 | 7,943 | 8,240 | 7,433 | 7,215 | 94,898 |
| RLNSEN - Line Sensor Repl OH | 1,090 | 1,107 | 1,111 | 1,137 | 1,364 | 1,168 | 1,160 | 1,148 | 1,137 | 1,297 | 1,098 | 1,081 | 13,898 |
| RNET - Network Sec Main Replace | 102,892 | 108,137 | 111,754 | 120,818 | 125,795 | 130,282 | 129,343 | 124,952 | 120,618 | 109,001 | 107,126 | 101,867 | 1,392,584 |
| RRR - Recloser Electronic Replace | 451,214 | 452,184 | 451,411 | 454,140 | 463,160 | 457,379 | 455,138 | 455,207 | 455,116 | 453,714 | 450,317 | 449,556 | 5,448,536 |
| RSC - OH Stolen Conductor Replace | 239 | 259 | 275 | 311 | 334 | 348 | 346 | 328 | 310 | 271 | 257 | 236 | 3,514 |
| RTP1PH - Pad Transf 1PH Oil Leak Rplc | 282,206 | 307,780 | 327,395 | 372,100 | 396,289 | 417,975 | 414,761 | 392,757 | 370,978 | 318,211 | 304,406 | 278,812 | 4,183,669 |
| RTP3PH - Pad Transf 3PH Oil Leak Rplc | 220,562 | 226,238 | 229,456 | 239,287 | 248,356 | 249,807 | 248,160 | 243,680 | 239,251 | 228,318 | 224,521 | 218,847 | 2,816,484 |
| RTR1PH - Pad Transf 1PH Non Leak Rplc | 87,822 | 89,652 | 90,475 | 93,550 | 98,909 | 96,935 | 96,287 | 94,894 | 93,528 | 92,117 | 88,945 | 87,104 | 1,110,218 |
| RTR3PH - Pad Transf 3PH Non Leak Rplc | 156,478 | 156,313 | 155,024 | 154,648 | 156,915 | 154,703 | 153,765 | 154,321 | 154,876 | 154,642 | 155,341 | 155,514 | 1,862,541 |
| RTXO - Transf OH Repl | 42,497 | 43,941 | 44,819 | 47,286 | 50,560 | 49,909 | 49,568 | 48,395 | 47,241 | 45,691 | 43,570 | 42,119 | 555,595 |
| RUCLG - UG Lg Cable Pri only Replace | 326,572 | 348,824 | 365,098 | 403,737 | 432,447 | 443,711 | 440,410 | 421,484 | 402,785 | 363,067 | 345,287 | 322,989 | 4,616,411 |
| RUCSEC - UG Cable Repl Sec Svc | 1,478,681 | 1,650,937 | 1,786,042 | 2,087,270 | 2,247,610 | 2,395,257 | 2,376,159 | 2,226,847 | 2,079,070 | 1,729,091 | 1,630,804 | 1,458,376 | 23,146,145 |
| RUCSM - UG Sm Cable Pri only Replace | 1,475,650 | 1,622,532 | 1,736,038 | 1,992,644 | 2,136,430 | 2,255,667 | 2,238,074 | 2,111,322 | 1,985,899 | 1,690,514 | 1,603,961 | 1,456,923 | 22,305,654 |
| SPCCCAP - SPCC Containment Cap | 436 | 443 | 444 | 455 | 545 | 467 | 464 | 459 | 455 | 519 | 439 | 432 | 5,559 |
| UGCBINJ - UG Cable Injection Planned | 590,187 | 599,087 | 601,282 | 615,423 | 737,380 | 631,820 | 627,687 | 621,342 | 615,237 | 701,400 | 594,368 | 585,308 | 7,520,519 |
| VNPTRR - Vault Netwk Prot & Transf Rplc | 39,888 | 39,972 | 39,561 | 39,483 | 45,629 | 39,608 | 39,347 | 39,384 | 39,451 | 44,663 | 39,627 | 39,513 | 486,125 |
| AVIAN - Avian Protection Cap | 1,104 | 1,117 | 1,116 | 1,134 | 1,330 | 1,158 | 1,150 | 1,141 | 1,133 | 1,272 | 1,107 | 1,093 | 13,856 |
| DPZ - Declared Protection Zone | 36,328 | 36,885 | 36,952 | 37,763 | 45,455 | 38,748 | 38,483 | 38,089 | 37,720 | 43,192 | 36,556 | 35,977 | 462,148 |

| | | | | | | | | | | | | | |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| RFS - Circuit Sectionalization | 18,172 | 18,447 | 18,515 | 18,953 | 22,728 | 19,461 | 19,333 | 19,136 | 18,947 | 21,615 | 18,301 | 18,021 | 231,628 |
| RIOTC - Outage Invest Improv Cap | 720,235 | 757,745 | 783,558 | 848,200 | 911,621 | 915,742 | 909,120 | 877,676 | 846,670 | 791,621 | 750,540 | 712,899 | 9,825,626 |
| 516 - DEF Targeted OH/UG Conversion | 1,214 | 1,213 | 1,540 | 1,540 | 1,540 | 1,540 | 1,540 | 1,540 | 1,540 | 1,540 | 1,540 | 1,541 | 17,828 |
| HWYN - Highway Nonreimb Cap | 633,231 | 723,066 | 795,482 | 959,238 | 1,054,453 | 1,130,380 | 1,127,624 | 1,043,300 | 964,258 | 784,797 | 713,177 | 618,239 | 10,547,245 |
| HWYR - Highway Reimbursable Cap | 8,495 | 8,495 | 8,792 | 8,792 | 8,792 | 8,792 | 8,792 | 8,792 | 8,792 | 8,792 | 8,792 | 8,793 | 104,913 |
| MUNIR - Muni Conversions Cap | 253,860 | 270,521 | 283,556 | 314,152 | 331,084 | 346,316 | 345,442 | 329,918 | 315,424 | 279,730 | 268,274 | 250,576 | 3,588,853 |
| DMAJDL - Major Reliability D Line Cap | 121,529 | 121,155 | 119,225 | 116,846 | 116,380 | 115,523 | 114,710 | 115,419 | 116,353 | 115,493 | 120,512 | 120,637 | 1,413,783 |
| SOF2RP - SO Fuse To Recloser Replacemen | 13,539 | 14,333 | 15,103 | 16,759 | 17,593 | 18,402 | 18,300 | 17,581 | 16,833 | 14,983 | 14,285 | 13,508 | 191,218 |
| DCAPINC - CAPACITY INCREASE - DIST STA | 1,981,501 | 553,688 | 549,173 | 547,891 | 559,539 | 546,881 | 551,699 | 544,894 | 553,211 | 563,737 | 564,727 | 569,385 | 8,086,326 |
| DCKTADD - CIRCUIT ADDITIONS - DIST STA | 37,435 | 38,064 | 37,749 | 37,659 | 38,436 | 37,589 | 37,925 | 37,451 | 38,030 | 38,729 | 38,833 | 39,158 | 457,059 |
| DNEWRET - New Retail Stations Dist | 1,088,968 | 143,005 | 141,826 | 141,490 | 851,254 | 141,227 | 142,485 | 140,707 | 142,881 | 145,567 | 743,452 | 147,106 | 3,969,969 |
| DTRTRC - DTR T Retail Capacity | 1,564,676 | 1,716,053 | 1,826,128 | 2,069,359 | 2,245,926 | 2,312,566 | 2,333,428 | 2,180,895 | 2,089,887 | 1,883,149 | 1,750,955 | 1,636,727 | 23,609,749 |
| SPPCRCN - SPP Capacity and Connectivity | 3,223,518 | 3,453,812 | 3,624,549 | 4,026,206 | 4,241,828 | 4,440,667 | 4,407,212 | 4,211,016 | 4,016,929 | 3,525,900 | 3,418,571 | 3,188,061 | 45,778,268 |
| SPPFDHD - SPP Feeder Hardening | 3,845,535 | 4,550,675 | 6,971,344 | 8,376,884 | 9,869,818 | 10,956,989 | 10,990,602 | 10,442,464 | 10,117,006 | 8,979,089 | 8,356,726 | 8,034,028 | 101,491,160 |
| SPPFLMT - SPP UG Flood Mitigation | 109,333 | 114,896 | 118,823 | 128,542 | 133,884 | 138,642 | 137,647 | 132,988 | 128,376 | 116,042 | 113,863 | 108,302 | 1,481,337 |
| SPPLTOH - SPP Lateral Hardening Overhead | 2,910,600 | 3,306,305 | 4,322,103 | 5,550,578 | 7,179,531 | 8,824,580 | 9,352,698 | 8,825,843 | 8,596,841 | 8,841,962 | 9,236,858 | 9,301,094 | 86,248,993 |
| SPPLTUG - SPP Lateral Hardening Undrgrnd | 7,695,860 | 8,458,065 | 9,043,273 | 10,372,503 | 11,079,200 | 11,736,661 | 11,643,794 | 10,986,747 | 10,336,907 | 8,761,579 | 8,359,245 | 7,595,895 | 116,069,731 |
| SPPPLFD - SPP Pole Repl Feeder Hardening | 1,013,017 | 1,121,380 | 1,205,050 | 1,393,928 | 1,499,979 | 1,587,606 | 1,574,894 | 1,481,271 | 1,388,692 | 1,171,894 | 1,107,785 | 999,232 | 15,544,726 |
| SPPPLHD - SPP Pole Repl Lateral Hardenin | 2,523,019 | 2,792,375 | 3,000,328 | 3,469,800 | 3,733,407 | 3,951,215 | 3,919,608 | 3,686,894 | 3,456,779 | 2,917,875 | 2,758,568 | 2,488,739 | 38,698,607 |
| SPPPTFD - SPP Pole Treat Feeder Harden | 39,669 | 45,573 | 50,248 | 60,549 | 65,980 | 71,068 | 70,470 | 65,329 | 60,244 | 48,378 | 44,931 | 39,017 | 661,455 |
| SPPPTH - SPP Pole Treat Lateral Harden | 131,134 | 150,644 | 166,093 | 200,138 | 218,085 | 234,900 | 232,922 | 215,932 | 199,128 | 159,912 | 148,522 | 128,976 | 2,186,388 |
| SPPSGAU - SPP Segmentation and Automatr | 7,766,900 | 8,797,080 | 9,247,679 | 9,310,766 | 8,555,903 | 7,955,863 | 7,533,525 | 2,322,972 | 2,303,595 | 2,207,519 | 2,248,963 | 2,213,842 | 70,464,606 |
| DTRDSC - DTR D System Capacity | 2,099,520 | 2,210,614 | 1,656,310 | 344,671 | 357,080 | 365,526 | 363,731 | 355,096 | 346,016 | 323,163 | 313,367 | 303,917 | 9,039,012 |
| SCDL - Sys Capacity D Line | 450,394 | 499,175 | 538,083 | 623,446 | 668,789 | 710,585 | 704,874 | 662,604 | 620,398 | 521,315 | 493,396 | 441,026 | 6,934,085 |
| Sum: | 46,465,080 | 48,567,319 | 53,570,757 | 58,828,340 | 64,406,141 | 67,335,623 | 67,230,749 | 58,982,803 | 56,554,055 | 51,328,792 | 50,209,273 | 47,104,220 | 670,583,152 |

| O&M | | | | | | | | | | | | | |
|--|--------|--------|--------|---------|---------|---------|---------|---------|--------|--------|--------|---------|-----------|
| | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | Annual |
| ENVREM - Other Environ Remediation | 12,081 | 12,081 | 12,081 | 12,081 | 14,607 | 12,081 | 12,081 | 12,081 | 12,081 | 14,607 | 12,081 | 12,081 | 150,023 |
| FPLOM - Foreign Pole Repl OM | 837 | 759 | 2,335 | 547 | 1,022 | 1,568 | 3,200 | 1,397 | 2,443 | 836 | 547 | 547 | 16,037 |
| ATSMT - ATS Repair | 4,322 | 5,601 | 25,795 | 11,882 | 20,562 | 9,286 | 10,334 | 8,646 | 3,861 | 12,955 | 14,804 | 11,234 | 139,281 |
| CAPMT - Capacitor Repair | 732 | 285 | 622 | 667 | 896 | 285 | 460 | 447 | 1,399 | 689 | 803 | 1,017 | 8,304 |
| CBLTST - UG Cable Testing OM | 396 | 1,764 | 396 | 396 | 596 | 8,926 | 9,428 | 396 | 396 | 596 | 396 | 396 | 24,082 |
| CCEMTU - Critical Environ Maint UG | 18,266 | 18,266 | 18,266 | 18,266 | 21,169 | 18,266 | 18,266 | 18,266 | 18,266 | 21,169 | 18,266 | 18,266 | 225,000 |
| CCINS - Critical Cust Inspection | 1,005 | 6,256 | 30,015 | 8,161 | 1,608 | 1,005 | 1,005 | 1,005 | 1,005 | 1,504 | 1,005 | 1,005 | 54,578 |
| CCMT - Critical Cust Repair | 1,787 | 1,787 | 1,787 | 1,787 | 2,067 | 1,787 | 1,787 | 1,787 | 1,787 | 2,067 | 1,787 | 1,787 | 22,000 |
| CEINSU - Critical Environ Inspect UG | 6,770 | 6,770 | 6,770 | 6,770 | 10,154 | 6,770 | 6,770 | 6,770 | 6,770 | 10,154 | 6,770 | 6,770 | 88,012 |
| CMEDT - DTUG Emergency Repair | 624 | 3,463 | 2,011 | 519 | 3,941 | 1,584 | 681 | 994 | 1,117 | 2,261 | 796 | 2,383 | 20,373 |
| CMEOH - OH Emergency Repair | 91,043 | 91,798 | 97,397 | 116,737 | 143,013 | 101,778 | 124,722 | 121,443 | 81,559 | 58,283 | 70,470 | 107,878 | 1,206,121 |
| CMEUG - UG Emergency Repair | 39,148 | 39,470 | 41,880 | 50,193 | 61,497 | 43,765 | 53,634 | 52,220 | 35,070 | 25,066 | 30,302 | 46,387 | 518,632 |
| CMOH - OH Conductor Repairs | 4,152 | 5,054 | 3,291 | 2,845 | 4,706 | 7,246 | 7,577 | 7,288 | 3,518 | 5,007 | 4,576 | 3,643 | 58,903 |
| CMPCBL - UG Primary Cable Repairs | 5,577 | 4,171 | 8,085 | 4,741 | 7,782 | 5,481 | 10,431 | 7,541 | 5,634 | 6,256 | 4,171 | 4,171 | 74,042 |
| CMPUG - Padmount Equipment Painting | 1,960 | 1,960 | 1,960 | 1,960 | 2,941 | 1,960 | 1,960 | 1,960 | 1,960 | 2,941 | 1,960 | 1,960 | 25,482 |
| CMSCBL - UG Sec_Svc Cable Repairs | 11,329 | 9,387 | 14,458 | 10,158 | 16,040 | 11,076 | 17,475 | 13,789 | 11,332 | 14,152 | 9,480 | 9,431 | 148,108 |
| CMUG - UG Repairs (Other - Planned) | 8,099 | 8,312 | 16,289 | 8,654 | 12,370 | 8,689 | 7,389 | 8,659 | 7,612 | 9,751 | 7,187 | 7,153 | 110,164 |
| CVSURV - Contact Voltage Survey | 1,948 | 1,948 | 1,948 | 1,948 | 2,259 | 1,948 | 1,948 | 1,948 | 1,948 | 2,259 | 1,948 | 1,948 | 24,000 |
| FCI - Fault Curr Indict Chang Out | 9,877 | 9,024 | 9,351 | 7,346 | 9,717 | 5,730 | 5,286 | 8,425 | 5,340 | 7,950 | 5,986 | 8,611 | 92,644 |
| IDROM - Dist Auto OM I Dr | 9,319 | 10,540 | 10,074 | 6,776 | 9,234 | 10,654 | 4,628 | 7,550 | 9,986 | 6,648 | 11,810 | 11,968 | 109,187 |
| IRCKTMT - Infrared Scan Insp Repair FUP | 12,935 | 12,935 | 12,935 | 12,935 | 142,536 | 67,981 | 12,935 | 74,761 | 12,935 | 19,383 | 12,935 | 12,935 | 408,142 |
| IRSINS - Infrared Scan Inspection | 58,208 | 58,208 | 58,208 | 58,208 | 67,460 | 58,208 | 58,208 | 58,208 | 58,208 | 67,460 | 58,208 | 58,208 | 717,000 |

| | | | | | | | | | | | | | |
|--|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| LIPINS - OH Line Patrol Inspection | 13,039 | 13,039 | 13,039 | 13,039 | 15,107 | 13,039 | 13,039 | 13,039 | 13,039 | 15,107 | 13,039 | 13,039 | 160,608 |
| LIPMT - OH Line Patrl Inspct Repr FUP | 15,902 | 15,902 | 15,902 | 15,902 | 21,596 | 15,902 | 15,902 | 11,393 | 11,442 | 17,116 | 11,498 | 11,713 | 180,171 |
| LOADSWC - Distribution Switching | 4,592 | 9,712 | 7,401 | 4,338 | 14,605 | 11,607 | 14,416 | 29,616 | 12,899 | 7,406 | 8,105 | 16,070 | 140,767 |
| MANHMT - Manhole Repair | 2,615 | 2,615 | 2,615 | 2,615 | 3,924 | 2,615 | 2,615 | 2,615 | 2,615 | 3,924 | 2,615 | 2,615 | 33,998 |
| MANINS - Manhole Inspection | 2,905 | 2,905 | 33,310 | 2,905 | 8,066 | 15,965 | 2,905 | 2,905 | 2,905 | 4,356 | 2,905 | 2,905 | 84,938 |
| NANMT - Nan Device Repair | 162 | 162 | 162 | 162 | 190 | 162 | 162 | 162 | 162 | 190 | 162 | 162 | 2,000 |
| NETPRO - Network Protector Drop Test | 80 | 80 | 80 | 3,958 | 120 | 80 | 80 | 80 | 80 | 120 | 80 | 80 | 4,918 |
| OINVEG - Outage Investigate Imp Veg Onl | 62,444 | 62,435 | 62,415 | 62,453 | 93,733 | 62,470 | 62,490 | 62,603 | 62,417 | 93,693 | 62,421 | 62,421 | 811,995 |
| PADINS - SMEI Inspection | 15,401 | 15,401 | 15,401 | 15,401 | 17,844 | 15,401 | 15,401 | 15,401 | 15,401 | 17,844 | 15,401 | 15,401 | 189,696 |
| PADMT - SMEI Insp Repair FUP | 14,187 | 14,187 | 14,187 | 14,187 | 19,269 | 14,187 | 14,187 | 10,165 | 10,212 | 15,273 | 10,256 | 10,450 | 160,748 |
| POLMT - Pole Inspection Repair FUP | 119,329 | 119,329 | 128,092 | 278,771 | 1,090,151 | 469,741 | 363,912 | 282,542 | 119,329 | 178,836 | 119,329 | 119,329 | 3,388,691 |
| POLOM - Non-Insp Based Pole Repair | 5,381 | 7,170 | 6,872 | 10,206 | 12,439 | 9,494 | 5,513 | 12,285 | 13,915 | 11,542 | 7,438 | 7,179 | 109,436 |
| POLOV - Pole Repair Overloaded Pole | 923 | 923 | 923 | 923 | 1,383 | 923 | 923 | 923 | 923 | 1,383 | 923 | 923 | 11,996 |
| RECINS - Recloser Inspection | 90 | 1,577 | 151 | 361 | 133 | 161 | 90 | 214 | 90 | 716 | 223 | 714 | 4,521 |
| RECMT - Recloser Repair | 32,686 | 14,890 | 19,967 | 15,278 | 34,966 | 16,727 | 21,427 | 30,376 | 22,470 | 27,988 | 29,817 | 34,408 | 300,999 |
| REGINS - Regulator Inspections | 407 | 407 | 407 | 407 | 614 | 19,507 | 1,094 | 407 | 407 | 614 | 407 | 407 | 25,085 |
| REGMT - Regulator Repairs | 688 | 688 | 688 | 688 | 1,392 | 2,557 | 3,281 | 4,048 | 688 | 1,030 | 688 | 688 | 17,124 |
| RIOUT - Outage Invest Improv | 62,922 | 41,668 | 82,569 | 57,827 | 83,343 | 63,559 | 38,018 | 38,018 | 37,451 | 69,732 | 50,075 | 55,312 | 680,494 |
| SPCCINS - SPCC Inspection | 5,252 | 5,252 | 5,252 | 5,252 | 7,875 | 5,252 | 5,252 | 5,252 | 5,252 | 7,875 | 5,252 | 5,252 | 68,270 |
| SPCCOM - SPCC Inspection Repair FUP | 731 | 731 | 731 | 731 | 847 | 731 | 731 | 731 | 731 | 847 | 731 | 731 | 9,000 |
| SWGINS - Switchgear UG Insp | 7,545 | 7,545 | 7,545 | 7,545 | 8,748 | 7,545 | 7,545 | 7,545 | 7,545 | 8,748 | 7,545 | 7,545 | 92,950 |
| SWGRTM - Switchgear Repair | 2,927 | 2,388 | 2,388 | 2,388 | 3,601 | 2,388 | 2,388 | 3,746 | 8,006 | 3,633 | 2,388 | 12,742 | 48,987 |
| UGTFR - Padmount Transformer Repair | 9,248 | 6,734 | 14,066 | 12,591 | 10,632 | 8,216 | 5,735 | 7,226 | 10,384 | 12,354 | 9,330 | 6,201 | 112,715 |
| VAULTI - Vault Inspection | 1,340 | 1,340 | 1,340 | 1,340 | 2,010 | 82,605 | 1,340 | 1,340 | 1,340 | 2,010 | 1,340 | 1,340 | 98,685 |
| VAULTM - Vault Repair | 567 | 5,607 | 567 | 567 | 851 | 567 | 567 | 567 | 567 | 851 | 19,074 | 567 | 30,918 |
| DPRJOMM - OM on Maintain Capital | 19,681 | 19,681 | 19,681 | 19,681 | 19,681 | 19,681 | 19,681 | 19,681 | 19,681 | 19,681 | 19,681 | 19,681 | 236,175 |
| CONSPOM - Contractor Inspect OM | 6,370 | 6,370 | 6,592 | 6,592 | 6,592 | 6,592 | 6,592 | 6,592 | 6,592 | 6,592 | 6,592 | 6,592 | 78,663 |
| PQINSE - PQ Cust Engin Inspect OM | 279,334 | 245,052 | 253,622 | 230,907 | 229,150 | 243,323 | 192,927 | 186,971 | 187,594 | 242,964 | 219,523 | 195,661 | 2,707,028 |
| DPRJOMH - OM on Highway-Mods | 34,114 | 34,114 | 34,114 | 34,114 | 34,114 | 34,114 | 34,114 | 34,114 | 34,114 | 34,114 | 34,114 | 34,114 | 409,370 |
| DPRJOMS - OM on Capacity Capital | 7,675 | 7,675 | 7,675 | 7,675 | 7,675 | 7,675 | 7,675 | 7,675 | 7,675 | 7,675 | 7,675 | 7,675 | 92,104 |
| SPPCRCN - SPP Capacity and Connectivity | 19,164 | 19,164 | 19,164 | 19,164 | 19,164 | 19,164 | 19,164 | 19,164 | 19,164 | 19,164 | 19,164 | 19,164 | 229,964 |
| SPPFDHD - SPP Feeder Hardening | 7,300 | 7,300 | 7,300 | 7,300 | 7,300 | 7,300 | 7,300 | 7,300 | 7,300 | 7,300 | 7,300 | 7,300 | 87,598 |
| SPPISFD - SPP Pole Insp Feeder Hardening | 7,404 | 7,404 | 7,404 | 7,404 | 7,404 | 7,404 | 7,404 | 7,404 | 7,404 | 7,404 | 7,404 | 7,404 | 88,844 |
| SPPISHD - SPP Pole Insp Lateral Hardenin | 25,211 | 25,211 | 25,211 | 25,211 | 25,211 | 25,211 | 25,211 | 25,211 | 25,211 | 25,211 | 25,211 | 25,211 | 302,536 |
| SPPLTOH - SPP Lateral Hardening Overhead | 3,862 | 3,862 | 3,862 | 3,862 | 3,862 | 3,862 | 3,862 | 3,862 | 3,862 | 3,862 | 3,862 | 3,862 | 46,349 |
| SPPLTUG - SPP Lateral Hardening Undrgrnd | 43,795 | 43,795 | 43,795 | 43,795 | 43,795 | 43,795 | 43,795 | 43,795 | 43,795 | 43,795 | 43,795 | 43,795 | 525,539 |
| SPPPLFD - SPP Pole Repl Feeder Hardening | 778 | 778 | 778 | 778 | 778 | 778 | 778 | 778 | 778 | 778 | 778 | 778 | 9,341 |
| SPPPLHD - SPP Pole Repl Lateral Hardenin | 3,075 | 3,075 | 3,075 | 3,075 | 3,075 | 3,075 | 3,075 | 3,075 | 3,075 | 3,075 | 3,075 | 3,075 | 36,899 |
| SPPSGAU - SPP Segmentation and Automatn | 21,677 | 21,677 | 21,677 | 21,677 | 21,677 | 21,677 | 21,677 | 21,677 | 21,677 | 21,677 | 21,677 | 21,677 | 260,124 |
| Sum: | 1,161,219 | 1,107,687 | 1,265,974 | 1,304,649 | 2,439,099 | 1,671,129 | 1,362,474 | 1,346,082 | 1,032,419 | 1,238,477 | 1,077,184 | 1,113,965 | 16,120,360 |
| Totals: | 47,626,299 | 49,675,007 | 54,836,731 | 60,132,989 | 66,845,239 | 69,006,753 | 68,593,223 | 60,328,885 | 57,586,474 | 52,567,269 | 51,286,457 | 48,218,185 | 686,703,512 |

Planned budget as of January, 2026

ATTACHMENT E2

Duke Energy Florida
2026 Transmission Reliability Program Budget¹

| CAPITAL | |
|---|---------------------|
| | Annual ² |
| Battery Replacement | 508,094 |
| Arrester Replacement | 254,048 |
| Bushing Replacement | 508,095 |
| Line Battery Replacement | 157,001 |
| Condition Based Monitoring | 2,401,864 |
| Emergent Equipment Failures | 30,986,299 |
| Breaker Replacement | 343,594 |
| SPCC | 188,957 |
| SPP - Cathodic Protection | 2,500,379 |
| SPP - GOAB Automation | 7,546,775 |
| SPP - Insulators | 5,845,868 |
| SPP - Overhead Ground Wires | 16,378,869 |
| SPP - Substation Flood Mitigation | 6,848,183 |
| SPP - Substation Hardening | 22,139,986 |
| SPP - Tower Replacements | 19,916,545 |
| SPP - Vegetation Management | 12,784,754 |
| SPP - Wood Pole Program | 118,784,172 |
| SRP 1008 - Replace Electromechanical and Solid State Protection | 1,436,914 |
| SRP 1009 - Replace First Generation Digital Relays | 997,789 |
| SRP 1002 - Replace Functionally Inadequate and Obsolete Line Switches | 5,160,984 |
| SRP 1015- End of Life Instrument Transformer Replacements | 2,860,588 |
| SRP 1017 - Replace Functionally Inadequate and Obsolete Line Switches | 2,973,067 |
| SRP 1007 - Digital Relay | 887,932 |
| SRP 1012 - Cap & Pin Insulator Replacements- Substation Insulators | 1,704,770 |
| SRP 1014- Animal Mitigation | 526,757 |
| SRP 1049 - Replace FSD Breakers | 582,398 |
| SRP 1063 - Station Service Transformer Replacement | 245,892 |
| SRP 1083 - Transformer Replacement | 18,770,021 |
| SRP 1131 - SPS Breaker Replacement | 482,833 |
| Substation Insulator Replacement | 2,683,561 |
| Reliability Projects | 7,568,856 |
| Customer Projects | 2,631,560 |
| Capital Total: | 297,607,405 |

¹Planned 2026 Transmission Reliability Program Budget as of December, 2025

²All Capital Dollars are reflected in CapEx Annual Planned Expenditures, and not Total Program Investment

Duke Energy Florida
2026 Transmission Reliability Program Budget¹

| O&M | |
|---|------------------|
| | Annual |
| Breaker I&M | 477,569 |
| Substation Structural I&M | 334,645 |
| Battery I&M | 417,806 |
| T-Lines I&M | 445,601 |
| Transformer I&M | 844,786 |
| Substation Inspections | 610,876 |
| Other I&M | 380,498 |
| Inspection & Maintenance Total | 3,511,781 |
| T-Line Repair | 874,311 |
| Transformer Repair | 1,272,254 |
| Battery Repair | 103,171 |
| Capacitor Repair | 75,788 |
| Other Repair | 362,459 |
| Substation Repair | 300,262 |
| Breaker Repair | 773,352 |
| Substation Structure Repair | 609,407 |
| Repairs Total | 4,371,004 |
| O&M Total: | 7,882,785 |

¹Planned 2026 Transmission Reliability Program Budget as of December, 2025

ATTACHMENT F

SYSTEM RELIABILITY INDICES – ADJUSTED
Utility Name: Duke Energy Florida Years: 2021 to 2025

| District or Service Area (a) | 2025 | | | | | 2024 | | | | | 2023 | | | | | 2022 | | | | | 2021 | | | | |
|------------------------------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|------------|-----------|
| | SAIDI (b) | CAIDI (c) | SAIFI (d) | MAIFle (e) | CEMIS (f) | SAIDI (b) | CAIDI (c) | SAIFI (d) | MAIFle (e) | CEMIS (f) | SAIDI (b) | CAIDI (c) | SAIFI (d) | MAIFle (e) | CEMIS (f) | SAIDI (b) | CAIDI (c) | SAIFI (d) | MAIFle (e) | CEMIS (f) | SAIDI (b) | CAIDI (c) | SAIFI (d) | MAIFle (e) | CEMIS (f) |
| North Central Region | 76.1 | 77.7 | 0.98 | 0.9 | 1.18% | 60.1 | 83.4 | 0.72 | 0.9 | 0.53% | 69.4 | 84.1 | 0.83 | 1.6 | 0.50% | 99.0 | 100.4 | 0.99 | 3.8 | 0.34% | 81.0 | 97.6 | 0.83 | 5.2 | 0.64% |
| North Coastal Region | 60.1 | 74.0 | 0.81 | 0.7 | 1.40% | 86.7 | 84.3 | 1.03 | 1.1 | 1.73% | 87.9 | 84.3 | 1.04 | 1.7 | 2.14% | 96.3 | 86.4 | 1.11 | 3.7 | 1.14% | 90.0 | 94.6 | 0.95 | 5.4 | 1.10% |
| South Central Region | 62.7 | 76.1 | 0.82 | 1.0 | 0.38% | 58.0 | 86.6 | 0.67 | 1.0 | 0.24% | 72.2 | 88.3 | 0.82 | 2.1 | 0.70% | 73.7 | 91.0 | 0.81 | 3.3 | 0.30% | 65.2 | 81.4 | 0.80 | 4.4 | 0.28% |
| South Coastal Region | 59.9 | 85.3 | 0.70 | 0.8 | 0.23% | 77.3 | 81.7 | 0.95 | 1.0 | 0.12% | 54.2 | 70.4 | 0.77 | 1.5 | 0.17% | 75.8 | 90.2 | 0.84 | 3.2 | 0.13% | 67.8 | 84.3 | 0.80 | 3.7 | 0.15% |
| | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | |
| System Averages | 64.4 | 78.4 | 0.82 | 0.8 | 0.76% | 69.9 | 83.9 | 0.83 | 1.0 | 0.63% | 70.9 | 82.3 | 0.86 | 1.8 | 0.86% | 85.2 | 91.7 | 0.93 | 3.5 | 0.46% | 75.3 | 89.2 | 0.84 | 4.6 | 0.52% |

ATTACHMENT G

2025 FEEDER SPECIFIC DATA

PROVIDED ON CD

ATTACHMENT G



2025 Summer Feeder Peaks

| Load Area | NAME | BANK | FEEDER NAME | PLANNER PEAK MVA |
|---------------|----------------|------|-------------|------------------|
| Inverness | ADAMS | 1 | A199 | 15,548 |
| Inverness | ADAMS | 1 | A200 | 5,127 |
| Monticello | ALACHUA | 1 | A144 | 1,816 |
| Monticello | ALACHUA | 1 | A143 | 1,967 |
| Jamestown | ALAFAYA | 2 | W0290 | 11,627 |
| Jamestown | ALAFAYA | 2 | W0299 | 8,665 |
| Jamestown | ALAFAYA | 2 | W0289 | 8,436 |
| Jamestown | ALAFAYA | 3 | W0297 | 15,936 |
| Jamestown | ALAFAYA | 3 | W0298 | 11,742 |
| Seven Springs | ALDERMAN | 1 | C5003 | 12,147 |
| Seven Springs | ALDERMAN | 1 | C5000 | 10,688 |
| Seven Springs | ALDERMAN | 1 | C5001 | 7,108 |
| Seven Springs | ALDERMAN | 2 | C5009 | 12,091 |
| Seven Springs | ALDERMAN | 2 | C5008 | 10,702 |
| Seven Springs | ALDERMAN | 2 | C5013 | 13,281 |
| Seven Springs | ALDERMAN | 3 | C5012 | 13,248 |
| Seven Springs | ALDERMAN | 3 | C5011 | 12,254 |
| Seven Springs | ALDERMAN | 3 | C5010 | 6,354 |
| Longwood | ALTAMONTE | 1 | M572 | 12,655 |
| Longwood | ALTAMONTE | 1 | M574 | 7,577 |
| Longwood | ALTAMONTE | 1 | M571 | 6,980 |
| Longwood | ALTAMONTE | 1 | M573 | 4,608 |
| Longwood | ALTAMONTE | 2 | M578 | 13,126 |
| Longwood | ALTAMONTE | 2 | M576 | 11,461 |
| Longwood | ALTAMONTE | 2 | M579 | 11,336 |
| Longwood | ALTAMONTE | 2 | M575 | 8,228 |
| Seven Springs | ANCLOTE PLANT | 7 | C4206 | 13,091 |
| Seven Springs | ANCLOTE PLANT | 7 | C4207 | 11,383 |
| Seven Springs | ANCLOTE PLANT | 8 | C4204 | 1 |
| Seven Springs | ANCLOTE PLANT | 8 | C4201 | 11,429 |
| Seven Springs | ANCLOTE PLANT | 8 | C4203 | 13,912 |
| Seven Springs | ANCLOTE PLANT | 8 | C4202 | 14,302 |
| Monticello | APALACHICOLA | 1 | N58 | 7,350 |
| Monticello | APALACHICOLA | 2 | N59 | 10,195 |
| Apopka | APOPKA SOUTH | 1 | M723 | 13,249 |
| Apopka | APOPKA SOUTH | 1 | M722 | 11,268 |
| Apopka | APOPKA SOUTH | 1 | M724 | 6,333 |
| Apopka | APOPKA SOUTH | 2 | M726 | 18,762 |
| Apopka | APOPKA SOUTH | 2 | M727 | 13,142 |
| Apopka | APOPKA SOUTH | 2 | M725 | 11,117 |
| Apopka | APOPKA SOUTH | 3 | M720 | 13,737 |
| Apopka | APOPKA SOUTH | 3 | M721 | 11,111 |
| Highlands | ARBUCKLE CREEK | 1 | K1361 | 7,394 |

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| Monticello | ARCHER | 1 | A195 | 2,919 |
| Monticello | ARCHER | 2 | A196 | 5,674 |
| Winter Garden | AVALON | 4 | K38 | 13,831 |
| Winter Garden | AVALON | 4 | K37 | 12,350 |
| Highlands | AVON PARK NORTH | 1 | K893 | 12,167 |
| Highlands | AVON PARK NORTH | 1 | K894 | 5,817 |
| Highlands | AVON PARK NORTH | 2 | K891 | 11,526 |
| Highlands | AVON PARK NORTH | 2 | K892 | 3,414 |
| Highlands | AVON PARK PLANT | 4 | K119 | 15,142 |
| Highlands | AVON PARK PLANT | 4 | K118 | 10,876 |
| Highlands | AVON PARK PLANT | 5 | K117 | 8,712 |
| Highlands | AVON PARK PLANT | 5 | K116 | 7,361 |
| Lake Wales | BABSON PARK | 1 | K1196 | 8,520 |
| Lake Wales | BABSON PARK | 1 | K1195 | 6,924 |
| Deland | BARBERVILLE | 1 | W0902 | 13,132 |
| Deland | BARBERVILLE | 2 | W0904 | 7,439 |
| Deland | BARBERVILLE | 2 | W0903 | 4,230 |
| Buena Vista | BARNUM CITY | 1 | K1501 | 18,710 |
| Buena Vista | BARNUM CITY | 1 | K3364 | 14,026 |
| Buena Vista | BARNUM CITY | 1 | K3360 | 11,994 |
| Buena Vista | BARNUM CITY | 2 | K3362 | 15,898 |
| Buena Vista | BARNUM CITY | 2 | K1503 | 15,114 |
| Buena Vista | BARNUM CITY | 2 | K3366 | 14,875 |
| Buena Vista | BAY HILL | 1 | K74 | 13,074 |
| Buena Vista | BAY HILL | 1 | K73 | 10,390 |
| Buena Vista | BAY HILL | 1 | K72 | 8,757 |
| Buena Vista | BAY HILL | 2 | K75 | 11,175 |
| Buena Vista | BAY HILL | 2 | K76 | 10,356 |
| Buena Vista | BAY HILL | 2 | K77 | 6,036 |
| Buena Vista | BAY HILL | 3 | K67 | 13,467 |
| Buena Vista | BAY HILL | 3 | K68 | 13,571 |
| Buena Vista | BAY HILL | 3 | K79 | 11,037 |
| Apopka | BAY RIDGE | 1 | M453 | 12,199 |
| Apopka | BAY RIDGE | 1 | M447 | 11,177 |
| Apopka | BAY RIDGE | 2 | M445 | 14,395 |
| Apopka | BAY RIDGE | 2 | M451 | 10,300 |
| St. Petersburg | BAYBORO SOUTH | 1 | X16 | 13,113 |
| St. Petersburg | BAYBORO SOUTH | 1 | X9 | 11,029 |
| St. Petersburg | BAYBORO SOUTH | 1 | X21 | 9,979 |
| St. Petersburg | BAYBORO SOUTH | 2 | X12 | 3,335 |
| St. Petersburg | BAYBORO SOUTH | 2 | X18 | 9,777 |
| St. Petersburg | BAYBORO SOUTH | 2 | X20 | 6,891 |
| St. Petersburg | BAYBORO SOUTH | 2 | X15 | 6,053 |
| St. Petersburg | BAYBORO SOUTH | 3 | X19 | 8,795 |
| St. Petersburg | BAYBORO SOUTH | 3 | X13 | 3,754 |
| St. Petersburg | BAYBORO SOUTH | 3 | X10 | 3,487 |
| Clearwater | BAYVIEW | 1 | C653 | 15,749 |
| Clearwater | BAYVIEW | 1 | C651 | 12,696 |

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| Clearwater | BAYVIEW | 1 | C652 | 13,503 |
| Clearwater | BAYVIEW | 1 | C654 | 10,751 |
| Clearwater | BAYVIEW | 2 | C657 | 14,614 |
| Clearwater | BAYVIEW | 2 | C656 | 15,748 |
| Clearwater | BAYVIEW | 2 | C655 | 11,328 |
| Clearwater | BAYVIEW | 2 | C658 | 8,657 |
| St. Petersburg | BAYWAY | 2 | X97 | 18,935 |
| St. Petersburg | BAYWAY | 2 | X96 | 12,111 |
| St. Petersburg | BAYWAY | 2 | X99 | 11,303 |
| St. Petersburg | BAYWAY | 2 | X100 | 6,906 |
| Monticello | BEACON HILL | 1 | N516 | 10,243 |
| Monticello | BEACON HILL | 2 | N527 | 8,880 |
| Monticello | BEACON HILL | 2 | N515 | 2,469 |
| Clearwater | BELLEAIR | 1 | C1002 | 12,286 |
| Clearwater | BELLEAIR | 1 | C1003 | 13,847 |
| Clearwater | BELLEAIR | 1 | J1001 | 11,913 |
| Clearwater | BELLEAIR | 1 | C1004 | 7,980 |
| Clearwater | BELLEAIR | 2 | C1008 | 13,789 |
| Clearwater | BELLEAIR | 2 | C1005 | 15,570 |
| Clearwater | BELLEAIR | 2 | C1007 | 10,523 |
| Ocala | BELLEVIEW | 1 | A1 | 8,857 |
| Ocala | BELLEVIEW | 1 | A12 | 5,260 |
| Ocala | BELLEVIEW | 1 | A3 | 3,784 |
| Ocala | BELLEVIEW | 2 | A14 | 14,283 |
| Ocala | BELLEVIEW | 2 | A6 | 13,939 |
| Ocala | BELLEVIEW | 2 | A2 | 12,941 |
| Ocala | BELLEVIEW | 2 | A4 | 12,188 |
| Inverness | BEVERLY HILLS | 1 | A74 | 11,023 |
| Inverness | BEVERLY HILLS | 1 | A75 | 10,060 |
| Inverness | BEVERLY HILLS | 2 | A72 | 8,739 |
| Inverness | BEVERLY HILLS | 2 | A73 | 7,771 |
| Ocala | BEVILLES CORNER | 1 | A562 | 5,302 |
| Ocala | BEVILLES CORNER | 1 | A561 | 4,651 |
| Jamestown | BITHLO | 1 | W0953 | 12,156 |
| Jamestown | BITHLO | 1 | W0951 | 12,176 |
| Jamestown | BITHLO | 1 | W0952 | 7,198 |
| Jamestown | BITHLO | 2 | W0956 | 17,174 |
| Jamestown | BITHLO | 2 | W0954 | 17,114 |
| Jamestown | BITHLO | 2 | W0955 | 16,663 |
| Buena Vista | BOGGY MARSH | 1 | K965 | 15,901 |
| Buena Vista | BOGGY MARSH | 1 | K958 | 16,458 |
| Buena Vista | BOGGY MARSH | 1 | K964 | 13,567 |
| Buena Vista | BOGGY MARSH | 1 | K959 | 8,802 |
| Buena Vista | BOGGY MARSH | 2 | K957 | 14,762 |
| Buena Vista | BOGGY MARSH | 2 | K961 | 14,584 |
| Buena Vista | BOGGY MARSH | 2 | K960 | 14,245 |
| Buena Vista | BONNET CREEK | 1 | K974 | 9,056 |
| Buena Vista | BONNET CREEK | 1 | K975 | 8,108 |

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| Buena Vista | BONNET CREEK | 1 | K976 | 7,548 |
| Buena Vista | BONNET CREEK | 1 | K973 | 3,780 |
| Buena Vista | BONNET CREEK | 2 | K1232 | 7,979 |
| Buena Vista | BONNET CREEK | 2 | K1231 | 8,902 |
| Buena Vista | BONNET CREEK | 2 | K1234 | 6,688 |
| Buena Vista | BONNET CREEK | 2 | K1230 | 2,585 |
| Seven Springs | BROOKER CREEK | 1 | C5402 | 10,361 |
| Seven Springs | BROOKER CREEK | 1 | C5400 | 8,010 |
| Seven Springs | BROOKER CREEK | 1 | C5401 | 4,846 |
| Seven Springs | BROOKER CREEK | 2 | C5405 | 14,479 |
| Seven Springs | BROOKER CREEK | 2 | C5404 | 13,397 |
| Seven Springs | BROOKER CREEK | 2 | C5406 | 10,710 |
| Inverness | BROOKSVILLE | 2 | A98 | 9,421 |
| Inverness | BROOKSVILLE | 2 | A97 | 8,646 |
| Inverness | BROOKSVILLE | 3 | A96 | 68,082 |
| Inverness | BROOKSVILLE | 3 | A95 | 9,717 |
| Ocala | BUSHNELL EAST | 1 | A171 | 6,307 |
| Ocala | BUSHNELL EAST | 1 | A170 | 25,337 |
| Lake Wales | CABBAGE ISLAND | 2 | K1616 | 10,792 |
| Lake Wales | CABBAGE ISLAND | 2 | K1614 | 10,492 |
| Lake Wales | CABBAGE ISLAND | 2 | K1618 | 8,431 |
| Lake Wales | CABBAGE ISLAND | 3 | K1613 | 7,701 |
| Lake Wales | CABBAGE ISLAND | 3 | K1615 | 7,943 |
| SE Orlando | CANOE CREEK | 1 | W0105 | 14,734 |
| Monticello | CARRABELLE | 1 | N43 | 13,634 |
| Monticello | CARRABELLE | 1 | N42 | 3,560 |
| Monticello | CARRABELLE BEACH | 1 | N48 | 5,852 |
| Deland | CASSADAGA | 2 | W0524 | 15,764 |
| Deland | CASSADAGA | 2 | W0523 | 6,486 |
| Deland | CASSADAGA | 3 | W0516 | 10,754 |
| Deland | CASSADAGA | 3 | W0515 | 9,408 |
| Deland | CASSADAGA | 3 | W0517 | 7,740 |
| Jamestown | CASSELBERRY | 1 | W0019 | 11,201 |
| Jamestown | CASSELBERRY | 1 | W0017 | 10,440 |
| Jamestown | CASSELBERRY | 1 | W0018 | 6,085 |
| Jamestown | CASSELBERRY | 1 | W0021 | 6,997 |
| Jamestown | CASSELBERRY | 2 | W0026 | 13,982 |
| Jamestown | CASSELBERRY | 2 | W0022 | 14,678 |
| Jamestown | CASSELBERRY | 2 | W0020 | 11,889 |
| Jamestown | CASSELBERRY | 2 | W0025 | 6,157 |
| Jamestown | CASSELBERRY | 3 | W0027 | 14,056 |
| Jamestown | CASSELBERRY | 3 | W0029 | 7,314 |
| Jamestown | CASSELBERRY | 3 | W0028 | 7,345 |
| Buena Vista | CELEBRATION | 2 | K2701 | 11,906 |
| Buena Vista | CELEBRATION | 2 | K2704 | 10,860 |
| Buena Vista | CELEBRATION | 3 | K2706 | 12,534 |
| Buena Vista | CELEBRATION | 3 | K2703 | 10,178 |
| SE Orlando | CENTRAL PARK | 1 | W0493 | 10,165 |

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| SE Orlando | CENTRAL PARK | 1 | K495 | 9,395 |
| SE Orlando | CENTRAL PARK | 1 | W0494 | 5,711 |
| SE Orlando | CENTRAL PARK | 2 | K499 | 11,380 |
| SE Orlando | CENTRAL PARK | 2 | W0497 | 9,592 |
| SE Orlando | CENTRAL PARK | 2 | W0498 | 5,586 |
| SE Orlando | CENTRAL PARK | 2 | W0496 | 5,509 |
| SE Orlando | CENTRAL PARK | 3 | W0500 | 35,142 |
| SE Orlando | CENTRAL PARK | 3 | W0501 | 7,901 |
| SE Orlando | CENTRAL PARK | 3 | K800 | 6,997 |
| St. Petersburg | CENTRAL PLAZA | 1 | X262 | 11,080 |
| St. Petersburg | CENTRAL PLAZA | 1 | X264 | 13,171 |
| St. Petersburg | CENTRAL PLAZA | 1 | X268 | 11,147 |
| St. Petersburg | CENTRAL PLAZA | 1 | X266 | 1,557 |
| St. Petersburg | CENTRAL PLAZA | 2 | X267 | 10,379 |
| St. Petersburg | CENTRAL PLAZA | 2 | X265 | 6,858 |
| St. Petersburg | CENTRAL PLAZA | 2 | X263 | 1,201 |
| Lake Wales | CHAMPIONS GATE | 1 | K1764 | 8,171 |
| Lake Wales | CHAMPIONS GATE | 1 | K1762 | 14,949 |
| Lake Wales | CHAMPIONS GATE | 1 | K1766 | 14,402 |
| Lake Wales | CHAMPIONS GATE | 2 | K1763 | 13,870 |
| Lake Wales | CHAMPIONS GATE | 2 | K1761 | 13,955 |
| Inverness | CIRCLE SQUARE | 1 | A251 | 13,011 |
| Inverness | CIRCLE SQUARE | 1 | A253 | 9,179 |
| Inverness | CIRCLE SQUARE | 2 | A250 | 11,954 |
| Inverness | CITRUS HILLS | 2 | A282 | 10,641 |
| Inverness | CITRUS HILLS | 2 | A286 | 9,730 |
| Inverness | CITRUS HILLS | 2 | A284 | 9,288 |
| Inverness | CITRUS HILLS | 3 | A285 | 10,465 |
| Inverness | CITRUS HILLS | 3 | A283 | 10,358 |
| Lake Wales | CITRUSVILLE | 1 | K35 | 17,403 |
| Lake Wales | CITRUSVILLE | 1 | K62 | 22,602 |
| Winter Garden | CLARCONA | 1 | M343 | 11,905 |
| Winter Garden | CLARCONA | 1 | M337 | 9,795 |
| Winter Garden | CLARCONA | 2 | M345 | 16,661 |
| Winter Garden | CLARCONA | 2 | M346 | 15,672 |
| Winter Garden | CLARCONA | 2 | M340 | 8,486 |
| Winter Garden | CLARCONA | 2 | M339 | 4,076 |
| Winter Garden | CLARCONA | 3 | M342 | 12,447 |
| Winter Garden | CLARCONA | 3 | M351 | 9,126 |
| Winter Garden | CLARCONA | 3 | M348 | 8,546 |
| Clearwater | CLEARWATER | 1 | C5 | 13,637 |
| Clearwater | CLEARWATER | 1 | C4 | 9,104 |
| Clearwater | CLEARWATER | 1 | C7 | 7,146 |
| Clearwater | CLEARWATER | 1 | C6 | 2,401 |
| Clearwater | CLEARWATER | 2 | C11 | 17,732 |
| Clearwater | CLEARWATER | 2 | C10 | 12,127 |
| Clearwater | CLEARWATER | 2 | C9 | 4,285 |
| Clearwater | CLEARWATER | 2 | C8 | 2,206 |

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| Clearwater | CLEARWATER | 3 | C12 | 11,629 |
| Clearwater | CLEARWATER | 3 | C15 | 10,051 |
| Clearwater | CLEARWATER | 3 | C14 | 7,448 |
| Clearwater | CLEARWATER | 3 | C13 | 517 |
| Clearwater | CLEARWATER | 4 | C16 | 14,215 |
| Clearwater | CLEARWATER | 4 | C17 | 12,928 |
| Clearwater | CLEARWATER | 4 | C18 | 6,947 |
| Clearwater | CLEARWATER | 4 | C19 | 6,043 |
| Clermont | CLERMONT | 1 | K603 | 14,723 |
| Clermont | CLERMONT | 1 | K601 | 12,682 |
| Clermont | CLERMONT | 1 | K602 | 13,022 |
| Clermont | CLERMONT | 2 | K606 | 13,750 |
| Clermont | CLERMONT | 2 | K607 | 11,934 |
| Clermont | CLERMONT | 2 | K605 | 12,239 |
| Ocala | COLEMAN | 1 | A105 | 5,625 |
| Ocala | COLEMAN | 2 | A108 | 8,728 |
| Ocala | COLEMAN | 2 | A107 | 4,508 |
| SE Orlando | COLONIAL | 1 | K2476 | 16,455 |
| SE Orlando | COLONIAL | 1 | K2477 | 7,545 |
| SE Orlando | CONWAY | 1 | W0408 | 13,790 |
| SE Orlando | CONWAY | 1 | W0407 | 9,204 |
| SE Orlando | CONWAY | 2 | W0404 | 10,804 |
| SE Orlando | CONWAY | 2 | W0405 | 10,707 |
| Lake Wales | COUNTRY OAKS | 1 | K1443 | 11,608 |
| Lake Wales | COUNTRY OAKS | 1 | K1446 | 3,851 |
| Lake Wales | COUNTRY OAKS | 2 | K1447 | 17,078 |
| Monticello | CRAWFORDVILLE | 2 | N36 | 11,133 |
| Monticello | CRAWFORDVILLE | 3 | N35 | 12,835 |
| Lake Wales | CROOKED LAKE | 1 | K1772 | 8,587 |
| Lake Wales | CROOKED LAKE | 1 | K1771 | 7,954 |
| Walsingham | CROSS BAYOU | 1 | J145 | 12,776 |
| Walsingham | CROSS BAYOU | 1 | J143 | 11,777 |
| Walsingham | CROSS BAYOU | 1 | J142 | 11,108 |
| Walsingham | CROSS BAYOU | 1 | J144 | 1,640 |
| Walsingham | CROSS BAYOU | 2 | J148 | 17,843 |
| Walsingham | CROSS BAYOU | 2 | J147 | 16,056 |
| Walsingham | CROSS BAYOU | 2 | J146 | 11,358 |
| Walsingham | CROSS BAYOU | 3 | J150 | 15,043 |
| Walsingham | CROSS BAYOU | 3 | J141 | 14,355 |
| Walsingham | CROSS BAYOU | 3 | J140 | 8,322 |
| Monticello | CROSS CITY | 1 | A119 | 6,694 |
| Monticello | CROSS CITY | 2 | A118 | 6,067 |
| Monticello | CROSS CITY | 2 | A115 | 4,178 |
| Monticello | CROSS CITY INDUSTRIAL | 1 | A46 | 7,052 |
| St. Petersburg | CROSSROADS | 1 | X134 | 8,900 |
| St. Petersburg | CROSSROADS | 1 | X132 | 4,826 |
| St. Petersburg | CROSSROADS | 1 | X133 | 4,671 |
| St. Petersburg | CROSSROADS | 2 | X135 | 14,356 |

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| St. Petersburg | CROSSROADS | 2 | X138 | 7,191 |
| St. Petersburg | CROSSROADS | 2 | X136 | 3,844 |
| St. Petersburg | CROSSROADS | 2 | X137 | 2,793 |
| Winter Garden | CROWN POINT | 1 | K279 | 6,402 |
| Winter Garden | CROWN POINT | 1 | K278 | 7,237 |
| Winter Garden | CROWN POINT | 2 | K287 | 11,474 |
| Winter Garden | CROWN POINT | 2 | K288 | 14,809 |
| Inverness | CRYSTAL RIVER NORTH | 1 | A161 | 10,813 |
| Inverness | CRYSTAL RIVER NORTH | 1 | A162 | 8,926 |
| Inverness | CRYSTAL RIVER PLANT | 10 | A308 | 960 |
| Inverness | CRYSTAL RIVER PLANT | 10 | A301 | 355 |
| Inverness | CRYSTAL RIVER PLANT | 1 | A300 | 3,822 |
| Inverness | CRYSTAL RIVER SOUTH | 1 | A159 | 9,601 |
| Seven Springs | CURLEW | 1 | C4990 | 16,640 |
| Seven Springs | CURLEW | 1 | C4991 | 10,675 |
| Seven Springs | CURLEW | 1 | C4989 | 11,509 |
| Seven Springs | CURLEW | 2 | C4976 | 7,504 |
| Seven Springs | CURLEW | 2 | C4986 | 10,303 |
| Seven Springs | CURLEW | 2 | C4985 | 7,095 |
| Seven Springs | CURLEW | 2 | C4977 | 8,881 |
| Seven Springs | CURLEW | 3 | C4987 | 12,818 |
| Seven Springs | CURLEW | 3 | C4988 | 12,275 |
| Seven Springs | CURLEW | 3 | C4973 | 10,964 |
| Seven Springs | CURLEW | 3 | C4972 | 10,595 |
| SE Orlando | CURRY FORD | 1 | W0597 | 14,725 |
| SE Orlando | CURRY FORD | 1 | W0601 | 14,799 |
| SE Orlando | CURRY FORD | 1 | W0595 | 5,504 |
| SE Orlando | CURRY FORD | 2 | W0598 | 14,188 |
| SE Orlando | CURRY FORD | 2 | W0596 | 11,165 |
| Lake Wales | CYPRESSWOOD | 1 | K563 | 9,360 |
| Lake Wales | CYPRESSWOOD | 1 | K317 | 4,776 |
| Lake Wales | CYPRESSWOOD | 2 | K562 | 18,795 |
| Lake Wales | CYPRESSWOOD | 2 | K561 | 6,188 |
| Lake Wales | DAVENPORT | 1 | K7 | 16,652 |
| Lake Wales | DAVENPORT | 1 | K8 | 18,073 |
| Lake Wales | DAVENPORT | 1 | K9 | 17,159 |
| Deland | DELAND | 1 | W0803 | 12,824 |
| Deland | DELAND | 1 | W0805 | 10,361 |
| Deland | DELAND | 1 | W0804 | 9,502 |
| Deland | DELAND | 2 | W0808 | 25,264 |
| Deland | DELAND | 2 | W0809 | 12,542 |
| Deland | DELAND | 2 | W0807 | 11,090 |
| Deland | DELAND | 2 | W0806 | 9,381 |
| Deland | DELAND EAST | 1 | W1108 | 14,141 |
| Deland | DELAND EAST | 1 | W1110 | 12,296 |
| Deland | DELAND EAST | 1 | W1109 | 6,579 |
| Deland | DELAND EAST | 2 | W1106 | 13,228 |
| Deland | DELAND EAST | 2 | W1107 | 9,184 |

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| Deland | DELAND EAST | 2 | W1105 | 8,918 |
| Deland | DELAND EAST | 3 | W1103 | 13,101 |
| Deland | DELAND EAST | 3 | W1104 | 12,659 |
| Deland | DELAND EAST | 3 | W1102 | 5,549 |
| Deland | DELEON SPRINGS | 1 | W0032 | 14,002 |
| Deland | DELEON SPRINGS | 1 | W0034 | 9,591 |
| Deland | DELTONA | 1 | W4555 | 9,688 |
| Deland | DELTONA | 1 | W4561 | 8,157 |
| Deland | DELTONA | 1 | W4567 | 7,572 |
| Deland | DELTONA | 2 | W4558 | 11,631 |
| Deland | DELTONA | 2 | W4565 | 8,827 |
| Deland | DELTONA | 2 | W4564 | 5,879 |
| Deland | DELTONA | 3 | W4556 | 15,676 |
| Deland | DELTONA | 3 | W4562 | 11,373 |
| Deland | DELTONA | 3 | W4550 | 8,373 |
| Deland | DELTONA | 3 | W4553 | 6,223 |
| Deland | DELTONA EAST | 2 | W0123 | 13,608 |
| Deland | DELTONA EAST | 2 | W0132 | 13,146 |
| Deland | DELTONA EAST | 2 | W0126 | 7,921 |
| Deland | DELTONA EAST | 3 | W0124 | 14,297 |
| Deland | DELTONA EAST | 3 | W0130 | 12,686 |
| Deland | DELTONA EAST | 3 | W0121 | 11,917 |
| Seven Springs | DENHAM | 1 | C152 | 17,358 |
| Seven Springs | DENHAM | 1 | C151 | 10,551 |
| Seven Springs | DENHAM | 3 | C157 | 14,055 |
| Seven Springs | DENHAM | 3 | C156 | 11,535 |
| Highlands | DESOTO CITY | 1 | K3220 | 10,483 |
| Highlands | DESOTO CITY | 1 | K3221 | 2,050 |
| Highlands | DESOTO CITY | 2 | K3222 | 4,170 |
| Highlands | DINNER LAKE | 1 | K1691 | 13,290 |
| Highlands | DINNER LAKE | 1 | K1690 | 10,335 |
| Highlands | DINNER LAKE | 2 | K1685 | 15,077 |
| Highlands | DINNER LAKE | 2 | K1688 | 41,387 |
| Highlands | DINNER LAKE | 2 | K1689 | 7,752 |
| Highlands | DINNER LAKE | 2 | K1687 | 4,064 |
| Highlands | DINNER LAKE | 2 | K1684 | 2,836 |
| Walsingham | DISSTON | 1 | X60 | 16,107 |
| Walsingham | DISSTON | 1 | X63 | 14,864 |
| Walsingham | DISSTON | 1 | X62 | 14,026 |
| Walsingham | DISSTON | 1 | X61 | 6,645 |
| Walsingham | DISSTON | 2 | X66 | 15,775 |
| Walsingham | DISSTON | 2 | X64 | 12,484 |
| Walsingham | DISSTON | 2 | X67 | 12,069 |
| Walsingham | DISSTON | 2 | X65 | 3,708 |
| Apopka | DOUGLAS AVENUE | 1 | M1710 | 2,735 |
| Apopka | DOUGLAS AVENUE | 1 | M1707 | 5,070 |
| Apopka | DOUGLAS AVENUE | 1 | M1704 | 6,121 |
| Apopka | DOUGLAS AVENUE | 2 | M1706 | 9,020 |

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| Apopka | DOUGLAS AVENUE | 2 | M1709 | 6,467 |
| Apopka | DOUGLAS AVENUE | 2 | M1712 | 5,138 |
| Lake Wales | DUNDEE | 2 | K3245 | 16,293 |
| Lake Wales | DUNDEE | 2 | K3244 | 15,346 |
| Lake Wales | DUNDEE | 2 | K3246 | 3,349 |
| Clearwater | DUNEDIN | 1 | C103 | 12,243 |
| Clearwater | DUNEDIN | 1 | C102 | 11,593 |
| Clearwater | DUNEDIN | 2 | C104 | 12,688 |
| Clearwater | DUNEDIN | 2 | C106 | 4,353 |
| Clearwater | DUNEDIN | 3 | C107 | 15,373 |
| Clearwater | DUNEDIN | 3 | C108 | 12,742 |
| Inverness | DUNNELTON TOWN | 1 | A70 | 9,832 |
| Inverness | DUNNELTON TOWN | 1 | A71 | 7,929 |
| Inverness | DUNNELTON TOWN | 2 | A68 | 20,761 |
| Inverness | DUNNELTON TOWN | 2 | A69 | 9,788 |
| Ocala | EAGLES NEST | 1 | A228 | 9,771 |
| Ocala | EAGLES NEST | 2 | A224 | 11,108 |
| Clearwater | EAST CLEARWATER | 1 | C900 | 15,333 |
| Clearwater | EAST CLEARWATER | 1 | C902 | 13,638 |
| Clearwater | EAST CLEARWATER | 1 | C901 | 6,743 |
| Clearwater | EAST CLEARWATER | 1 | C903 | 8,686 |
| Clearwater | EAST CLEARWATER | 2 | C907 | 14,146 |
| Clearwater | EAST CLEARWATER | 2 | C906 | 11,997 |
| Clearwater | EAST CLEARWATER | 2 | C904 | 12,350 |
| Clearwater | EAST CLEARWATER | 2 | C905 | 11,242 |
| Clearwater | EAST CLEARWATER | 3 | C909 | 11,394 |
| Clearwater | EAST CLEARWATER | 3 | C910 | 12,363 |
| Clearwater | EAST CLEARWATER | 3 | C911 | 10,059 |
| Clearwater | EAST CLEARWATER | 3 | C908 | 6,598 |
| Lake Wales | EAST LAKE WALES | 1 | K1032 | 9,323 |
| Lake Wales | EAST LAKE WALES | 1 | K1030 | 14,510 |
| Lake Wales | EAST LAKE WALES | 2 | K1031 | 64 |
| Jamestown | EAST ORANGE | 1 | W0276 | 2,981 |
| Jamestown | EAST ORANGE | 1 | W0273 | 4,018 |
| Jamestown | EAST ORANGE | 2 | W0250 | 15,846 |
| Jamestown | EAST ORANGE | 2 | W0271 | 12,086 |
| Jamestown | EAST ORANGE | 2 | W0253 | 10,434 |
| Jamestown | EAST ORANGE | 2 | W0265 | 8,856 |
| Jamestown | EAST ORANGE | 3 | W0274 | 12,623 |
| Jamestown | EAST ORANGE | 3 | W0281 | 12,885 |
| Jamestown | EAST ORANGE | 3 | W0252 | 11,974 |
| Jamestown | EAST ORANGE | 3 | W0255 | 10,519 |
| Monticello | EAST POINT | 1 | N231 | 9,112 |
| Monticello | EAST POINT | 1 | N230 | 5,112 |
| Longwood | EATONVILLE | 1 | M1132 | 12,430 |
| Longwood | EATONVILLE | 1 | M1133 | 7,686 |
| Longwood | EATONVILLE | 1 | M1131 | 7,202 |
| Longwood | EATONVILLE | 2 | M1135 | 15,149 |

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| Longwood | EATONVILLE | 2 | M1137 | 11,588 |
| Longwood | EATONVILLE | 2 | M1136 | 9,495 |
| Longwood | EATONVILLE | 3 | M1139 | 10,944 |
| Longwood | EATONVILLE | 3 | M1138 | 8,457 |
| Jamestown | ECON | 1 | W0326 | 15,269 |
| Jamestown | ECON | 1 | W0320 | 12,022 |
| Jamestown | ECON | 1 | W0329 | 5,606 |
| Jamestown | ECON | 2 | W0327 | 14,894 |
| Jamestown | ECON | 2 | W0324 | 12,122 |
| Jamestown | ECON | 2 | W0321 | 11,880 |
| Jamestown | ECON | 2 | W0318 | 7,402 |
| Seven Springs | ELFERS | 1 | C955 | 14,643 |
| Seven Springs | ELFERS | 1 | C956 | 13,688 |
| Seven Springs | ELFERS | 1 | C957 | 14,105 |
| Seven Springs | ELFERS | 1 | C954 | 7,407 |
| Seven Springs | ELFERS | 2 | C952 | 12,710 |
| Seven Springs | ELFERS | 2 | C950 | 11,933 |
| Seven Springs | ELFERS | 2 | C953 | 10,225 |
| Seven Springs | ELFERS | 2 | C951 | 9,621 |
| Apopka | EUSTIS | 1 | M504 | 10,208 |
| Apopka | EUSTIS | 1 | M503 | 8,927 |
| Apopka | EUSTIS | 2 | M499 | 37,517 |
| Apopka | EUSTIS | 2 | M500 | 11,903 |
| Apopka | EUSTIS | 2 | M501 | 11,428 |
| Apopka | EUSTIS SOUTH | 1 | M1057 | 11,815 |
| Apopka | EUSTIS SOUTH | 1 | M1058 | 11,395 |
| Apopka | EUSTIS SOUTH | 1 | M1059 | 10,239 |
| Apopka | EUSTIS SOUTH | 2 | M1055 | 12,333 |
| Apopka | EUSTIS SOUTH | 2 | M1056 | 9,995 |
| Apopka | EUSTIS SOUTH | 2 | M1054 | 8,049 |
| Longwood | FERN PARK | 1 | M907 | 8,901 |
| Longwood | FERN PARK | 1 | M909 | 7,029 |
| Longwood | FERN PARK | 1 | M908 | 6,759 |
| St. Petersburg | FIFTY-FIRST STREET | 1 | X102 | 13,103 |
| St. Petersburg | FIFTY-FIRST STREET | 1 | X108 | 10,441 |
| St. Petersburg | FIFTY-FIRST STREET | 1 | X104 | 7,108 |
| St. Petersburg | FIFTY-FIRST STREET | 1 | X106 | 5,147 |
| St. Petersburg | FIFTY-FIRST STREET | 2 | X103 | 13,226 |
| St. Petersburg | FIFTY-FIRST STREET | 2 | X105 | 11,955 |
| St. Petersburg | FIFTY-FIRST STREET | 2 | X107 | 10,423 |
| St. Petersburg | FIFTY-FIRST STREET | 2 | X101 | 8,739 |
| Highlands | FISHEATING CREEK | 1 | K1560 | 18,448 |
| Inverness | FLORAL CITY | 1 | A87 | 7,885 |
| Inverness | FLORAL CITY | 1 | A88 | 3,502 |
| Seven Springs | FLORA-MAR | 1 | C4002 | 13,906 |
| Seven Springs | FLORA-MAR | 1 | C4003 | 11,976 |
| Seven Springs | FLORA-MAR | 1 | C4001 | 11,270 |
| Seven Springs | FLORA-MAR | 1 | C4000 | 11,708 |

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| Seven Springs | FLORA-MAR | 2 | C4007 | 15,572 |
| Seven Springs | FLORA-MAR | 2 | C4006 | 12,719 |
| Seven Springs | FLORA-MAR | 2 | C4009 | 14,071 |
| Seven Springs | FLORA-MAR | 2 | C4008 | 11,066 |
| Monticello | FOLEY | 1 | N18 | 5,422 |
| Monticello | FOLEY | 2 | N20 | 9 |
| Monticello | FOLEY | 2 | N19 | 2,592 |
| Highlands | FORT MEADE | 3 | K171 | 3,828 |
| Highlands | FORT MEADE | 3 | K170 | 135 |
| Monticello | FORT WHITE | 2 | A20 | 7,357 |
| St. Petersburg | FORTIETH STREET | 1 | X82 | 10,840 |
| St. Petersburg | FORTIETH STREET | 1 | X81 | 6,666 |
| St. Petersburg | FORTIETH STREET | 2 | X84 | 10,904 |
| St. Petersburg | FORTIETH STREET | 2 | X83 | 10,530 |
| St. Petersburg | FORTIETH STREET | 2 | X85 | 11,085 |
| Buena Vista | FOUR CORNERS | 1 | K1407 | 8,268 |
| Buena Vista | FOUR CORNERS | 1 | K1404 | 7,427 |
| Buena Vista | FOUR CORNERS | 2 | K1406 | 9,647 |
| Buena Vista | FOUR CORNERS | 2 | K1412 | 8,389 |
| Buena Vista | FOUR CORNERS | 2 | K1409 | 4,908 |
| Buena Vista | FOUR CORNERS | 3 | K1416 | 15,163 |
| Buena Vista | FOUR CORNERS | 3 | K1414 | 7,023 |
| Buena Vista | FOUR CORNERS | 3 | K1410 | 6,585 |
| Lake Wales | FROSTPROOF | 1 | K102 | 10,974 |
| Lake Wales | FROSTPROOF | 1 | K100 | 9,566 |
| Lake Wales | FROSTPROOF | 1 | K101 | 9,827 |
| Lake Wales | FROSTPROOF | 2 | K104 | 10,642 |
| Lake Wales | FROSTPROOF | 2 | K103 | 1,734 |
| Walsingham | GATEWAY | 1 | X112 | 14,697 |
| Walsingham | GATEWAY | 1 | X113 | 10,778 |
| Walsingham | GATEWAY | 1 | X111 | 8,369 |
| Walsingham | GATEWAY | 1 | X114 | 4,445 |
| Walsingham | GATEWAY | 2 | X127 | 5,502 |
| Walsingham | GATEWAY | 2 | X120 | 14,840 |
| Walsingham | GATEWAY | 2 | X119 | 9,860 |
| Walsingham | GATEWAY | 2 | X118 | 9,251 |
| Walsingham | GATEWAY | 3 | X121 | 44,113 |
| Walsingham | GATEWAY | 3 | X122 | 5,313 |
| Walsingham | GATEWAY | 3 | X125 | 6,113 |
| Walsingham | GATEWAY | 3 | X123 | 4,883 |
| Monticello | GE ALACHUA | 1 | A186 | 5,812 |
| Monticello | GE ALACHUA | 1 | A185 | 207 |
| Walsingham | GE PINELLAS | 2 | J234 | 520 |
| Monticello | GEORGIA PACIFIC | 1 | A45 | 12,301 |
| Buena Vista | GIFFORD | 1 | K83 | 17,006 |
| Buena Vista | GIFFORD | 1 | K84 | 13,786 |
| Clermont | GROVELAND | 1 | K674 | 16,002 |
| Clermont | GROVELAND | 1 | K673 | 12,638 |

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| Clermont | GROVELAND | 2 | K675 | 12,360 |
| Lake Wales | HAINES CITY | 1 | K19 | 31,312 |
| Lake Wales | HAINES CITY | 1 | K21 | 27,500 |
| Lake Wales | HAINES CITY | 1 | K22 | 16,037 |
| Lake Wales | HAINES CITY | 1 | K18 | 14,155 |
| Lake Wales | HAINES CITY | 2 | K20 | 15,974 |
| Lake Wales | HAINES CITY | 2 | K17 | 13,913 |
| Lake Wales | HAINES CITY | 2 | K15 | 8,465 |
| Lake Wales | HAINES CITY | 2 | K16 | 6,114 |
| Winter Garden | HEMPLE | 1 | K2255 | 14,213 |
| Winter Garden | HEMPLE | 1 | K2250 | 13,110 |
| Winter Garden | HEMPLE | 2 | K2247 | 10,776 |
| Winter Garden | HEMPLE | 2 | K2244 | 10,502 |
| Winter Garden | HEMPLE | 2 | K2252 | 7,672 |
| Winter Garden | HEMPLE | 3 | K2246 | 12,332 |
| Winter Garden | HEMPLE | 3 | K2253 | 11,952 |
| Winter Garden | HEMPLE | 3 | K2249 | 9,539 |
| Inverness | HERNANDO AIRPORT | 1 | A431 | 25,333 |
| Inverness | HERNANDO AIRPORT | 1 | A430 | 11,663 |
| Monticello | HIGH SPRINGS | 1 | A15 | 15,803 |
| Monticello | HIGH SPRINGS | 2 | A16 | 10,032 |
| Deland | HIGHBANKS | 1 | W0751 | 11,370 |
| Deland | HIGHBANKS | 1 | W0752 | 8,414 |
| Clearwater | HIGHLANDS | 1 | C2806 | 15,378 |
| Clearwater | HIGHLANDS | 1 | C2805 | 11,225 |
| Clearwater | HIGHLANDS | 1 | C2807 | 10,781 |
| Clearwater | HIGHLANDS | 2 | C2802 | 11,594 |
| Clearwater | HIGHLANDS | 2 | C2803 | 9,803 |
| Clearwater | HIGHLANDS | 2 | C2804 | 9,822 |
| Clearwater | HIGHLANDS | 2 | C2808 | 8,709 |
| Inverness | HOLDER | 1 | A47 | 12,070 |
| Inverness | HOLDER | 1 | A49 | 12,264 |
| Inverness | HOLDER | 2 | A48 | 12,840 |
| SE Orlando | HOLOPAW | 1 | W0630 | 12,962 |
| SE Orlando | HOLOPAW | 2 | W0629 | 15,884 |
| Inverness | HOMOSASSA | 3 | A272 | 10,438 |
| Inverness | HOMOSASSA | 3 | A271 | 9,160 |
| Clermont | HOWEY | 1 | K565 | 11,767 |
| Clermont | HOWEY | 1 | K564 | 2,756 |
| Buena Vista | HUNTERS CREEK | 1 | K40 | 13,969 |
| Buena Vista | HUNTERS CREEK | 1 | K51 | 10,483 |
| Buena Vista | HUNTERS CREEK | 2 | K42 | 13,388 |
| Buena Vista | HUNTERS CREEK | 2 | K43 | 11,960 |
| Buena Vista | HUNTERS CREEK | 3 | K45 | 10,259 |
| Buena Vista | HUNTERS CREEK | 3 | K48 | 9,383 |
| Buena Vista | HUNTERS CREEK | 3 | K49 | 8,942 |
| Monticello | INDIAN PASS | 1 | N556 | 275,822 |
| Inverness | INGLIS | 2 | A78 | 10,693 |

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| Lake Wales | INTERCESSION CITY PLANT | 1 | K967 | 10,922 |
| Lake Wales | INTERCESSION CITY PLANT | 1 | K966 | 3,976 |
| Buena Vista | INTERNATIONAL DRIVE | 2 | K4820 | 12,759 |
| Buena Vista | INTERNATIONAL DRIVE | 2 | K4817 | 10,445 |
| Buena Vista | INTERNATIONAL DRIVE | 3 | K4818 | 13,368 |
| Buena Vista | INTERNATIONAL DRIVE | 3 | K4815 | 10,618 |
| Inverness | INVERNESS | 1 | A82 | 13,013 |
| Inverness | INVERNESS | 1 | A83 | 12,037 |
| Inverness | INVERNESS | 1 | A81 | 12,099 |
| Inverness | INVERNESS | 2 | A85 | 12,710 |
| Inverness | INVERNESS | 2 | A84 | 10,561 |
| Winter Garden | ISLEWORTH | 1 | K789 | 12,189 |
| Winter Garden | ISLEWORTH | 1 | K773 | 9,915 |
| Winter Garden | ISLEWORTH | 2 | K779 | 15,601 |
| Winter Garden | ISLEWORTH | 2 | K792 | 15,314 |
| Winter Garden | ISLEWORTH | 2 | K784 | 4,417 |
| Winter Garden | ISLEWORTH | 3 | K782 | 15,568 |
| Winter Garden | ISLEWORTH | 3 | K781 | 13,748 |
| Monticello | JASPER SOUTH | 1 | N192 | 7,346 |
| Monticello | JASPER SOUTH | 2 | N191 | 8,650 |
| Monticello | JENNINGS | 1 | N195 | 5,121 |
| Longwood | KELLER ROAD | 1 | M3 | 7,515 |
| Longwood | KELLER ROAD | 1 | M1 | 7,611 |
| Longwood | KELLER ROAD | 2 | M2 | 10,466 |
| Longwood | KELLER ROAD | 2 | M4 | 6,588 |
| Apopka | KELLY PARK | 2 | M821 | 13,605 |
| Apopka | KELLY PARK | 2 | M822 | 5,451 |
| Walsingham | KENNETH | 1 | X50 | 12,410 |
| Walsingham | KENNETH | 1 | X53 | 11,618 |
| Walsingham | KENNETH | 1 | X51 | 11,022 |
| Walsingham | KENNETH | 1 | X52 | 95 |
| Walsingham | KENNETH | 2 | X57 | 13,104 |
| Walsingham | KENNETH | 2 | X56 | 13,719 |
| Walsingham | KENNETH | 2 | X55 | 6,890 |
| Walsingham | KENNETH | 2 | X54 | 428 |
| Ocala | LADY LAKE | 1 | A243 | 9,413 |
| Ocala | LADY LAKE | 1 | A246 | 9,061 |
| Ocala | LADY LAKE | 2 | A244 | 10,367 |
| Ocala | LADY LAKE | 2 | A245 | 9,380 |
| Longwood | LAKE ALOMA | 1 | W0153 | 7,773 |
| Longwood | LAKE ALOMA | 1 | W0151 | 7,713 |
| Longwood | LAKE ALOMA | 2 | W0161 | 12,688 |
| Longwood | LAKE ALOMA | 2 | W0158 | 4,403 |
| Buena Vista | LAKE BRYAN | 1 | K242 | 3,995 |
| Buena Vista | LAKE BRYAN | 1 | K240 | 2,902 |
| Buena Vista | LAKE BRYAN | 2 | K244 | 13,784 |
| Buena Vista | LAKE BRYAN | 2 | K238 | 8,991 |
| Buena Vista | LAKE BRYAN | 2 | K239 | 4,829 |

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| Buena Vista | LAKE BRYAN | 3 | K230 | 9,702 |
| Buena Vista | LAKE BRYAN | 3 | K232 | 9,290 |
| Buena Vista | LAKE BRYAN | 3 | K231 | 7,363 |
| Longwood | LAKE EMMA | 1 | M428 | 9,866 |
| Longwood | LAKE EMMA | 1 | M426 | 8,915 |
| Longwood | LAKE EMMA | 1 | M427 | 5,032 |
| Longwood | LAKE EMMA | 1 | M425 | 4,884 |
| Longwood | LAKE EMMA | 2 | M424 | 12,346 |
| Longwood | LAKE EMMA | 2 | M422 | 8,451 |
| Longwood | LAKE EMMA | 2 | M421 | 6,916 |
| Longwood | LAKE EMMA | 2 | M423 | 5,954 |
| Deland | LAKE HELEN | 1 | W1700 | 14,087 |
| Deland | LAKE HELEN | 1 | W1703 | 10,060 |
| Deland | LAKE HELEN | 2 | W1704 | 17,653 |
| Deland | LAKE HELEN | 2 | W1701 | 13,454 |
| Winter Garden | LAKE LUNTZ | 1 | K3282 | 14,703 |
| Winter Garden | LAKE LUNTZ | 1 | K3284 | 14,449 |
| Winter Garden | LAKE LUNTZ | 1 | K3287 | 11,499 |
| Winter Garden | LAKE LUNTZ | 2 | K3289 | 12,105 |
| Winter Garden | LAKE LUNTZ | 2 | K3286 | 11,921 |
| Winter Garden | LAKE LUNTZ | 2 | K3283 | 11,054 |
| Winter Garden | LAKE LUNTZ | 2 | K3285 | 12,638 |
| Lake Wales | LAKE MARION | 1 | K1286 | 16,939 |
| Lake Wales | LAKE MARION | 1 | K1288 | 10,074 |
| Lake Wales | LAKE MARION | 2 | K1289 | 16,467 |
| Lake Wales | LAKE MARION | 2 | K1287 | 17,464 |
| Lake Wales | LAKE OF THE HILLS | 1 | K1884 | 10,516 |
| Lake Wales | LAKE OF THE HILLS | 1 | K1885 | 9,468 |
| Highlands | LAKE PLACID | 1 | K758 | 7,965 |
| Highlands | LAKE PLACID | 1 | K757 | 7,454 |
| Highlands | LAKE PLACID | 2 | K1066 | 12,053 |
| Highlands | LAKE PLACID | 2 | K1320 | 11,972 |
| Highlands | LAKE PLACID NORTH | 1 | K24 | 6,343 |
| Highlands | LAKE PLACID NORTH | 2 | K27 | 2,961 |
| Lake Wales | LAKE WALES | 1 | K55 | 50,466 |
| Lake Wales | LAKE WALES | 1 | K54 | 11,359 |
| Lake Wales | LAKE WALES | 1 | K53 | 7,373 |
| Lake Wales | LAKE WALES | 2 | K58 | 12,456 |
| Lake Wales | LAKE WALES | 2 | K57 | 8,735 |
| Lake Wales | LAKE WALES | 2 | K56 | 4,669 |
| Ocala | LAKE WEIR | 1 | A61 | 15,616 |
| Ocala | LAKE WEIR | 2 | A64 | 17,627 |
| Buena Vista | LAKE WILSON | 1 | K880 | 13,322 |
| Buena Vista | LAKE WILSON | 1 | K881 | 12,387 |
| Buena Vista | LAKE WILSON | 1 | K882 | 11,636 |
| Buena Vista | LAKE WILSON | 2 | K884 | 11,734 |
| Buena Vista | LAKE WILSON | 2 | K883 | 10,915 |
| Highlands | LAKEWOOD | 1 | K1693 | 11,356 |

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| Highlands | LAKEWOOD | 1 | K1695 | 8,641 |
| Highlands | LAKEWOOD | 1 | K1694 | 7,949 |
| Highlands | LAKEWOOD | 2 | K1706 | 13,471 |
| Highlands | LAKEWOOD | 2 | K1705 | 7,806 |
| Seven Springs | LAND O LAKES | 1 | C141 | 16,575 |
| Seven Springs | LAND O LAKES | 1 | C143 | 16,043 |
| Seven Springs | LAND O LAKES | 1 | C140 | 11,707 |
| Seven Springs | LAND O LAKES | 1 | C144 | 12,906 |
| Seven Springs | LAND O LAKES | 2 | C148 | 12,942 |
| Seven Springs | LAND O LAKES | 2 | C145 | 6,715 |
| Seven Springs | LAND O LAKES | 2 | C146 | 5,911 |
| Clearwater | LARGO | 1 | J403 | 13,386 |
| Clearwater | LARGO | 1 | J404 | 10,783 |
| Clearwater | LARGO | 1 | J405 | 9,961 |
| Clearwater | LARGO | 1 | J402 | 6,050 |
| Clearwater | LARGO | 2 | J407 | 15,605 |
| Clearwater | LARGO | 2 | J406 | 10,477 |
| Clearwater | LARGO | 2 | J409 | 8,683 |
| Clearwater | LARGO | 2 | J408 | 9,047 |
| Inverness | LEBANON | 1 | A132 | 12,193 |
| Highlands | LEISURE LAKES | 1 | K1415 | 13,584 |
| Apopka | LISBON | 1 | M1520 | 12,210 |
| Apopka | LISBON | 1 | M1518 | 9,951 |
| Apopka | LISBON | 2 | M1519 | 11,673 |
| Apopka | LISBON | 2 | M1517 | 9,999 |
| Apopka | LOCKHART | 1 | M412 | 12,254 |
| Apopka | LOCKHART | 1 | M406 | 12,654 |
| Apopka | LOCKHART | 1 | M400 | 12,912 |
| Apopka | LOCKHART | 1 | M415 | 2,458 |
| Apopka | LOCKHART | 2 | M402 | 11,218 |
| Apopka | LOCKHART | 2 | M417 | 8,681 |
| Apopka | LOCKHART | 2 | M414 | 7,987 |
| Apopka | LOCKHART | 2 | M408 | 6,944 |
| Jamestown | LOCKWOOD | 1 | W0480 | 11,769 |
| Jamestown | LOCKWOOD | 1 | W0481 | 10,655 |
| Jamestown | LOCKWOOD | 2 | W0483 | 10,006 |
| Jamestown | LOCKWOOD | 2 | W0482 | 9,889 |
| Longwood | LONGWOOD | 1 | M142 | 15,676 |
| Longwood | LONGWOOD | 1 | M143 | 10,957 |
| Longwood | LONGWOOD | 2 | M145 | 9,698 |
| Longwood | LONGWOOD | 2 | M144 | 1,575 |
| Lake Wales | LOUGHMAN | 1 | K5086 | 18,129 |
| Lake Wales | LOUGHMAN | 1 | K5079 | 13,286 |
| Lake Wales | LOUGHMAN | 1 | K5078 | 11,099 |
| Monticello | LURAVILLE | 1 | A192 | 7,823 |
| Monticello | MADISON | 1 | N3 | 11,489 |
| Monticello | MADISON | 1 | N4 | 4,802 |
| Monticello | MADISON | 2 | N1 | 9,832 |

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| Monticello | MADISON | 2 | N2 | 7,503 |
| SE Orlando | MAGNOLIA RANCH | 1 | W0505 | 14,214 |
| SE Orlando | MAGNOLIA RANCH | 1 | W0504 | 12,035 |
| SE Orlando | MAGNOLIA RANCH | 2 | W0506 | 1,681 |
| SE Orlando | MAGNOLIA RANCH | 2 | W0503 | 9,431 |
| SE Orlando | MAGNOLIA RANCH | 2 | W0502 | 32,954 |
| Longwood | MAITLAND | 1 | M81 | 10,452 |
| Longwood | MAITLAND | 1 | M82 | 9,215 |
| Longwood | MAITLAND | 1 | M84 | 4,426 |
| Longwood | MAITLAND | 2 | W0087 | 14,629 |
| Longwood | MAITLAND | 2 | M85 | 7,938 |
| Longwood | MAITLAND | 2 | W0086 | 6,462 |
| Longwood | MAITLAND | 3 | W0079 | 12,294 |
| Longwood | MAITLAND | 3 | M80 | 11,108 |
| Ocala | MARICAMP | 1 | A333 | 23,765 |
| Ocala | MARICAMP | 1 | A335 | 13,732 |
| Ocala | MARICAMP | 2 | A334 | 15,403 |
| Ocala | MARICAMP | 2 | A336 | 12,021 |
| Lake Wales | MARLEY ROAD | 1 | K120 | 8,662 |
| Ocala | MARTIN | 1 | A38 | 16,965 |
| Ocala | MARTIN | 1 | A39 | 13,593 |
| St. Petersburg | MAXIMO | 1 | X143 | 14,951 |
| St. Petersburg | MAXIMO | 1 | X147 | 14,086 |
| St. Petersburg | MAXIMO | 1 | X146 | 12,504 |
| St. Petersburg | MAXIMO | 1 | X144 | 1,177 |
| St. Petersburg | MAXIMO | 2 | X151 | 12,802 |
| St. Petersburg | MAXIMO | 2 | X150 | 11,932 |
| St. Petersburg | MAXIMO | 2 | X149 | 10,287 |
| St. Petersburg | MAXIMO | 2 | X152 | 807 |
| St. Petersburg | MAXIMO | 3 | X141 | 12,356 |
| St. Petersburg | MAXIMO | 3 | X140 | 13,182 |
| St. Petersburg | MAXIMO | 3 | X142 | 13,072 |
| Ocala | MCINTOSH | 1 | A50 | 6,626 |
| Ocala | MCINTOSH | 2 | A51 | 11,714 |
| SE Orlando | MEADOW WOODS EAST | 1 | K1061 | 15,221 |
| SE Orlando | MEADOW WOODS EAST | 1 | K1060 | 14,268 |
| SE Orlando | MEADOW WOODS EAST | 2 | K1063 | 76,696 |
| SE Orlando | MEADOW WOODS SOUTH | 1 | K1783 | 11,280 |
| SE Orlando | MEADOW WOODS SOUTH | 1 | K1789 | 10,188 |
| SE Orlando | MEADOW WOODS SOUTH | 2 | K1778 | 12,254 |
| SE Orlando | MEADOW WOODS SOUTH | 2 | K1775 | 9,702 |
| SE Orlando | MEADOW WOODS SOUTH | 2 | K1781 | 13,202 |
| SE Orlando | MEADOW WOODS SOUTH | 3 | K1777 | 11,928 |
| SE Orlando | MEADOW WOODS SOUTH | 3 | K1780 | 6,783 |
| Lake Wales | MIDWAY | 1 | K1473 | 16,275 |
| Lake Wales | MIDWAY | 1 | K1472 | 12,940 |
| Lake Wales | MIDWAY | 1 | K1475 | 12,946 |
| Lake Wales | MIDWAY | 2 | K1478 | 10,723 |

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|---------------|-----------------|---|-------|--------|
| Clermont | MINNEOLA | 1 | K946 | 10,278 |
| Clermont | MINNEOLA | 1 | K949 | 13,631 |
| Clermont | MINNEOLA | 2 | K948 | 11,470 |
| Deland | MONASTERY | 1 | W0201 | 12,353 |
| Deland | MONASTERY | 1 | W0202 | 10,698 |
| Deland | MONASTERY | 2 | W0211 | 9,716 |
| Deland | MONASTERY | 2 | W0210 | 8,508 |
| Monticello | MONTICELLO | 1 | N67 | 12,395 |
| Monticello | MONTICELLO | 1 | N66 | 6,302 |
| Monticello | MONTICELLO | 2 | N69 | 11,023 |
| Monticello | MONTICELLO | 2 | N68 | 2,822 |
| Clermont | MONTVERDE | 1 | K4831 | 10,559 |
| Clermont | MONTVERDE | 1 | K4837 | 16,885 |
| Clermont | MONTVERDE | 1 | K4834 | 12,491 |
| Clermont | MONTVERDE | 1 | K4841 | 12,121 |
| Clermont | MONTVERDE | 2 | K4850 | 15,522 |
| Clermont | MONTVERDE | 2 | K4840 | 18,267 |
| Clermont | MONTVERDE | 2 | K4833 | 13,910 |
| Clermont | MONTVERDE | 2 | K4836 | 12,690 |
| Clermont | MONTVERDE | 2 | K4845 | 12,503 |
| Longwood | MYRTLE LAKE | 2 | M649 | 12,319 |
| Longwood | MYRTLE LAKE | 2 | M651 | 10,849 |
| Longwood | MYRTLE LAKE | 2 | M648 | 9,953 |
| Longwood | MYRTLE LAKE | 2 | M650 | 5,458 |
| Longwood | MYRTLE LAKE | 3 | M657 | 10,799 |
| Longwood | MYRTLE LAKE | 3 | M659 | 9,279 |
| Longwood | MYRTLE LAKE | 3 | M658 | 8,423 |
| SE Orlando | NARCOOSSEE | 1 | W0212 | 14,007 |
| SE Orlando | NARCOOSSEE | 1 | W0213 | 10,942 |
| SE Orlando | NARCOOSSEE | 1 | W0214 | 8,500 |
| SE Orlando | NARCOOSSEE | 2 | W0217 | 12,573 |
| SE Orlando | NARCOOSSEE | 2 | W0216 | 10,607 |
| SE Orlando | NARCOOSSEE | 2 | W0215 | 9,496 |
| SE Orlando | NARCOOSSEE | 3 | W0219 | 12,598 |
| SE Orlando | NARCOOSSEE | 3 | W0220 | 11,602 |
| Seven Springs | NEW PORT RICHEY | 1 | C442 | 10,567 |
| Seven Springs | NEW PORT RICHEY | 1 | C441 | 10,862 |
| Seven Springs | NEW PORT RICHEY | 2 | C443 | 14,187 |
| Seven Springs | NEW PORT RICHEY | 2 | C444 | 10,333 |
| Monticello | NEWBERRY | 1 | A94 | 27,666 |
| Longwood | NORTH LONGWOOD | 6 | M1758 | 10,007 |
| Longwood | NORTH LONGWOOD | 6 | M1749 | 14,516 |
| Longwood | NORTH LONGWOOD | 6 | M1761 | 13,023 |
| Longwood | NORTH LONGWOOD | 6 | M1755 | 9,890 |
| Longwood | NORTH LONGWOOD | 7 | M1751 | 13,298 |
| Longwood | NORTH LONGWOOD | 7 | M1763 | 15,232 |
| Longwood | NORTH LONGWOOD | 7 | M1760 | 18,235 |
| Longwood | NORTH LONGWOOD | 7 | M1757 | 8,224 |

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|----------------|----------------|---|-------|---------|
| St. Petersburg | NORTHEAST | 1 | X286 | 15,557 |
| St. Petersburg | NORTHEAST | 1 | X284 | 11,154 |
| St. Petersburg | NORTHEAST | 1 | X285 | 11,570 |
| St. Petersburg | NORTHEAST | 1 | X283 | 7,573 |
| St. Petersburg | NORTHEAST | 1 | X282 | 6,962 |
| St. Petersburg | NORTHEAST | 2 | X288 | 11,811 |
| St. Petersburg | NORTHEAST | 2 | X287 | 13,107 |
| St. Petersburg | NORTHEAST | 2 | X290 | 9,415 |
| St. Petersburg | NORTHEAST | 2 | X289 | 8,586 |
| St. Petersburg | NORTHEAST | 2 | X291 | 4,439 |
| Lake Wales | NORTHRIDGE | 1 | K1822 | 16,473 |
| Lake Wales | NORTHRIDGE | 1 | K1825 | 11,667 |
| Walsingham | OAKHURST | 1 | J228 | 13,525 |
| Walsingham | OAKHURST | 1 | J229 | 10,770 |
| Walsingham | OAKHURST | 1 | J221 | 11,376 |
| Walsingham | OAKHURST | 2 | J227 | 12,393 |
| Walsingham | OAKHURST | 2 | J225 | 9,407 |
| Walsingham | OAKHURST | 2 | J226 | 7,081 |
| Walsingham | OAKHURST | 3 | J230 | 11,951 |
| Walsingham | OAKHURST | 3 | J224 | 13,334 |
| Walsingham | OAKHURST | 3 | J223 | 12,151 |
| Monticello | OBRIEN | 1 | A379 | 7,324 |
| Monticello | OCHLOCKONEE | 1 | N38 | 6,701 |
| Monticello | OCHLOCKONEE | 2 | N37 | 8,533 |
| Winter Garden | OCOEE | 1 | M1092 | 14,892 |
| Winter Garden | OCOEE | 1 | M1090 | 12,656 |
| Winter Garden | OCOEE | 1 | M1091 | 7,388 |
| Winter Garden | OCOEE | 2 | M1096 | 14,106 |
| Winter Garden | OCOEE | 2 | M1094 | 11,228 |
| Winter Garden | OCOEE | 2 | M1095 | 7,755 |
| Winter Garden | OCOEE | 3 | M1087 | 10,338 |
| Winter Garden | OCOEE | 3 | M1086 | 8,900 |
| Winter Garden | OCOEE | 3 | M1088 | 6,411 |
| Seven Springs | ODESSA | 1 | C4322 | 17,307 |
| Seven Springs | ODESSA | 1 | C4318 | 12,736 |
| Seven Springs | ODESSA | 1 | C4329 | 9,445 |
| Seven Springs | ODESSA | 2 | C4344 | 17,325 |
| Seven Springs | ODESSA | 2 | C4323 | 14,788 |
| Seven Springs | ODESSA | 2 | C4328 | 11,808 |
| Seven Springs | ODESSA | 2 | C4320 | 10,981 |
| Clermont | OKAHUMPKA | 1 | K284 | 27,757 |
| Clermont | OKAHUMPKA | 2 | K285 | 10,007 |
| Clermont | OKAHUMPKA | 2 | K286 | 2,426 |
| Clearwater | OLDSMAR | 2 | C604 | 1,593 |
| Ocala | ORANGE BLOSSOM | 1 | A392 | 14,020 |
| Ocala | ORANGE BLOSSOM | 1 | A310 | 10,205 |
| Ocala | ORANGE BLOSSOM | 1 | A389 | 7,854 |
| Ocala | ORANGE BLOSSOM | 2 | A309 | 110,572 |

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|----------------|----------------|---|-------|--------|
| Ocala | ORANGE BLOSSOM | 2 | A394 | 14,370 |
| Ocala | ORANGE BLOSSOM | 2 | A388 | 9,725 |
| Deland | ORANGE CITY | 2 | W0372 | 13,629 |
| Deland | ORANGE CITY | 2 | W0378 | 6,733 |
| Deland | ORANGE CITY | 3 | W0376 | 12,837 |
| Deland | ORANGE CITY | 3 | W0382 | 12,343 |
| Deland | ORANGE CITY | 3 | W0370 | 11,043 |
| Buena Vista | ORANGEWOOD | 1 | K222 | 8,311 |
| Buena Vista | ORANGEWOOD | 1 | K221 | 7,183 |
| Buena Vista | ORANGEWOOD | 1 | K220 | 6,515 |
| Buena Vista | ORANGEWOOD | 1 | K224 | 4,812 |
| Buena Vista | ORANGEWOOD | 1 | K217 | 3,776 |
| Buena Vista | ORANGEWOOD | 2 | K228 | 10,895 |
| Buena Vista | ORANGEWOOD | 2 | K226 | 9,807 |
| Buena Vista | ORANGEWOOD | 2 | K218 | 6,179 |
| Buena Vista | ORANGEWOOD | 2 | K229 | 5,710 |
| Buena Vista | ORANGEWOOD | 2 | K225 | 5,207 |
| Jamestown | OVIEDO | 1 | W0172 | 10,263 |
| Jamestown | OVIEDO | 1 | W0171 | 8,844 |
| Jamestown | OVIEDO | 2 | W0174 | 13,833 |
| Jamestown | OVIEDO | 2 | W0175 | 7,985 |
| Jamestown | OVIEDO | 3 | W0176 | 10,607 |
| Jamestown | OVIEDO | 3 | W0181 | 8,266 |
| Seven Springs | PALM HARBOR | 1 | C752 | 11,516 |
| Seven Springs | PALM HARBOR | 1 | C753 | 10,476 |
| Seven Springs | PALM HARBOR | 2 | C757 | 14,706 |
| Seven Springs | PALM HARBOR | 2 | C755 | 11,934 |
| Seven Springs | PALM HARBOR | 2 | C756 | 10,196 |
| Buena Vista | PARKWAY | 1 | K408 | 8,654 |
| Buena Vista | PARKWAY | 1 | K409 | 5,179 |
| St. Petersburg | PASADENA | 1 | X219 | 8,924 |
| St. Petersburg | PASADENA | 1 | X220 | 8,649 |
| St. Petersburg | PASADENA | 1 | X216 | 7,301 |
| St. Petersburg | PASADENA | 1 | X217 | 5,175 |
| St. Petersburg | PASADENA | 2 | X211 | 11,660 |
| St. Petersburg | PASADENA | 2 | X214 | 8,111 |
| St. Petersburg | PASADENA | 2 | X215 | 9,162 |
| St. Petersburg | PASADENA | 2 | X213 | 6,541 |
| St. Petersburg | PASADENA | 2 | X212 | 7,646 |
| Highlands | PEMBROKE | 1 | K3205 | 346 |
| Monticello | PERRY | 1 | N7 | 9,174 |
| Monticello | PERRY | 1 | N8 | 4,049 |
| Monticello | PERRY | 2 | N10 | 24,124 |
| Monticello | PERRY | 2 | N9 | 11,663 |
| Monticello | PERRY NORTH | 1 | N14 | 48,971 |
| Monticello | PERRY NORTH | 1 | N15 | 14,513 |
| Apopka | PIEDMONT | 1 | M478 | 11,746 |
| Apopka | PIEDMONT | 1 | M475 | 11,630 |

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|----------------|---------------------|---|-------|--------|
| Apopka | PIEDMONT | 1 | M477 | 10,961 |
| Apopka | PIEDMONT | 1 | M476 | 7,458 |
| Apopka | PIEDMONT | 2 | M474 | 14,138 |
| Apopka | PIEDMONT | 2 | M473 | 13,027 |
| Apopka | PIEDMONT | 2 | M472 | 10,319 |
| Apopka | PIEDMONT | 2 | M471 | 9,585 |
| St. Petersburg | PILSBURY | 1 | X255 | 13,582 |
| St. Petersburg | PILSBURY | 1 | X254 | 12,276 |
| St. Petersburg | PILSBURY | 1 | X252 | 5,845 |
| St. Petersburg | PILSBURY | 1 | X253 | 2,582 |
| St. Petersburg | PILSBURY | 2 | X258 | 14,328 |
| St. Petersburg | PILSBURY | 2 | X257 | 14,315 |
| St. Petersburg | PILSBURY | 2 | X259 | 12,840 |
| St. Petersburg | PILSBURY | 2 | X256 | 1,620 |
| Inverness | PINE RIDGE | 1 | A422 | 10,545 |
| Inverness | PINE RIDGE | 1 | A423 | 7,971 |
| Inverness | PINE RIDGE | 2 | A425 | 11,811 |
| Inverness | PINE RIDGE | 2 | A427 | 11,851 |
| SE Orlando | PINECASTLE | 1 | W0392 | 12,248 |
| SE Orlando | PINECASTLE | 1 | W0391 | 11,797 |
| SE Orlando | PINECASTLE | 2 | W0395 | 15,397 |
| SE Orlando | PINECASTLE | 2 | K396 | 12,979 |
| Seven Springs | PINELLAS WELL FIELD | 1 | C801 | 1,490 |
| Seven Springs | PINELLAS WELL FIELD | 1 | C802 | 495 |
| Apopka | PLYMOUTH SOUTH | 1 | M707 | 14,936 |
| Apopka | PLYMOUTH SOUTH | 1 | M702 | 9,314 |
| Apopka | PLYMOUTH SOUTH | 2 | M706 | 9,471 |
| Apopka | PLYMOUTH SOUTH | 2 | M704 | 9,344 |
| Lake Wales | POINCIANA | 1 | K1558 | 16,817 |
| Lake Wales | POINCIANA | 1 | K1562 | 15,591 |
| Lake Wales | POINCIANA | 1 | K1236 | 10,380 |
| Lake Wales | POINCIANA | 1 | K1237 | 3,720 |
| Lake Wales | POINCIANA | 2 | K1556 | 14,613 |
| Lake Wales | POINCIANA | 2 | K1508 | 14,215 |
| Lake Wales | POINCIANA | 2 | K1561 | 14,238 |
| Lake Wales | POINCIANA | 2 | K1509 | 9,922 |
| Lake Wales | POINCIANA NORTH | 3 | K631 | 16,829 |
| Lake Wales | POINCIANA NORTH | 3 | K629 | 11,288 |
| Seven Springs | PORT RICHEY WEST | 1 | C206 | 14,100 |
| Seven Springs | PORT RICHEY WEST | 1 | C207 | 7,708 |
| Seven Springs | PORT RICHEY WEST | 1 | C205 | 9,776 |
| Seven Springs | PORT RICHEY WEST | 2 | C202 | 13,537 |
| Seven Springs | PORT RICHEY WEST | 2 | C203 | 11,717 |
| Seven Springs | PORT RICHEY WEST | 3 | C210 | 12,471 |
| Seven Springs | PORT RICHEY WEST | 3 | C208 | 10,116 |
| Seven Springs | PORT RICHEY WEST | 3 | C209 | 10,984 |
| Monticello | PORT ST JOE | 2 | N53 | 9,960 |
| Monticello | PORT ST JOE | 2 | N54 | 7,001 |

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|-------------|------------------------|---|-------|--------|
| Monticello | PORT ST JOE | 2 | N52 | 4,907 |
| Monticello | PORT ST JOE | 2 | N55 | 76 |
| Monticello | PORT ST JOE INDUSTRIAL | 1 | N202 | 8,517 |
| Monticello | PORT ST JOE INDUSTRIAL | 1 | N203 | 560 |
| Inverness | RAINBOW SPRINGS | 1 | A368 | 9,635 |
| Inverness | RAINBOW SPRINGS | 2 | A369 | 11,881 |
| Ocala | REDDICK | 1 | A36 | 11,218 |
| Ocala | REDDICK | 2 | A34 | 15,715 |
| Ocala | REDDICK | 2 | A35 | 7,122 |
| Buena Vista | REEDY LAKE | 1 | K1116 | 9,884 |
| Buena Vista | REEDY LAKE | 1 | K1104 | 16,683 |
| Buena Vista | REEDY LAKE | 1 | K1111 | 15,372 |
| Buena Vista | REEDY LAKE | 1 | K1110 | 4,019 |
| Buena Vista | REEDY LAKE | 2 | K1113 | 14,095 |
| Buena Vista | REEDY LAKE | 2 | K1108 | 20,693 |
| Buena Vista | REEDY LAKE | 2 | K1102 | 13,526 |
| SE Orlando | RIO PINAR | 1 | W0975 | 15,453 |
| SE Orlando | RIO PINAR | 1 | W0968 | 13,847 |
| SE Orlando | RIO PINAR | 1 | W0970 | 12,083 |
| SE Orlando | RIO PINAR | 1 | W0969 | 10,494 |
| SE Orlando | RIO PINAR | 4 | W0972 | 15,167 |
| SE Orlando | RIO PINAR | 4 | W0974 | 15,432 |
| SE Orlando | RIO PINAR | 4 | W0973 | 12,701 |
| SE Orlando | RIO PINAR | 4 | W0971 | 6,338 |
| Inverness | ROSS PRAIRIE | 3 | A112 | 19,516 |
| Clearwater | SAFETY HARBOR | 1 | C3527 | 12,573 |
| Clearwater | SAFETY HARBOR | 1 | C3525 | 11,026 |
| Clearwater | SAFETY HARBOR | 1 | C3528 | 10,962 |
| Clearwater | SAFETY HARBOR | 1 | C3518 | 8,458 |
| Clearwater | SAFETY HARBOR | 2 | C3524 | 13,038 |
| Clearwater | SAFETY HARBOR | 2 | C3521 | 11,788 |
| Clearwater | SAFETY HARBOR | 2 | C3523 | 9,017 |
| Buena Vista | SAND LAKE | 1 | K937 | 8,749 |
| Buena Vista | SAND LAKE | 1 | K920 | 5,854 |
| Buena Vista | SAND LAKE | 2 | K929 | 8,289 |
| Buena Vista | SAND LAKE | 2 | K922 | 6,814 |
| Buena Vista | SAND LAKE | 2 | K934 | 6,014 |
| Buena Vista | SAND LAKE | 2 | K928 | 4,404 |
| Buena Vista | SAND LAKE | 3 | K931 | 9,296 |
| Buena Vista | SAND LAKE | 3 | K925 | 5,785 |
| Highlands | SAND MOUNTAIN | 1 | K3201 | 512 |
| Ocala | SANTOS | 1 | A230 | 10,481 |
| Ocala | SANTOS | 1 | A233 | 10,531 |
| Ocala | SANTOS | 2 | A231 | 11,921 |
| Highlands | SEBRING EAST | 1 | K542 | 5,577 |
| Highlands | SEBRING EAST | 1 | K541 | 5,066 |
| Walsingham | SEMINOLE | 1 | J892 | 14,717 |
| Walsingham | SEMINOLE | 1 | J895 | 11,768 |

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|----------------|-----------------------|---|-------|--------|
| Walsingham | SEMINOLE | 1 | J894 | 10,987 |
| Walsingham | SEMINOLE | 1 | J893 | 8,584 |
| Walsingham | SEMINOLE | 2 | J890 | 14,653 |
| Walsingham | SEMINOLE | 2 | J889 | 9,423 |
| Walsingham | SEMINOLE | 2 | J888 | 11,358 |
| Walsingham | SEMINOLE | 2 | J891 | 7,816 |
| Seven Springs | SEVEN SPRINGS | 4 | C4501 | 11,838 |
| Seven Springs | SEVEN SPRINGS | 4 | C4510 | 10,453 |
| Seven Springs | SEVEN SPRINGS | 4 | C4500 | 8,153 |
| Seven Springs | SEVEN SPRINGS | 5 | C4508 | 16,538 |
| Seven Springs | SEVEN SPRINGS | 5 | C4509 | 16,052 |
| Seven Springs | SEVEN SPRINGS | 5 | C4507 | 11,262 |
| Seven Springs | SEVEN SPRINGS | 6 | C4512 | 10,638 |
| Seven Springs | SEVEN SPRINGS | 6 | C4502 | 8,726 |
| Buena Vista | SHINGLE CREEK | 1 | K857 | 12,986 |
| Buena Vista | SHINGLE CREEK | 1 | K861 | 10,189 |
| Buena Vista | SHINGLE CREEK | 1 | K860 | 6,907 |
| Buena Vista | SHINGLE CREEK | 2 | K863 | 12,616 |
| Buena Vista | SHINGLE CREEK | 2 | K855 | 12,114 |
| Buena Vista | SHINGLE CREEK | 2 | K858 | 9,734 |
| Buena Vista | SHINGLE CREEK | 2 | K868 | 6,096 |
| Ocala | SILVER SPRINGS | 3 | A154 | 14,114 |
| Ocala | SILVER SPRINGS | 3 | A153 | 11,474 |
| Ocala | SILVER SPRINGS SHORES | 1 | A129 | 19,711 |
| Ocala | SILVER SPRINGS SHORES | 1 | A130 | 15,252 |
| Ocala | SILVER SPRINGS SHORES | 2 | A131 | 18,591 |
| Ocala | SILVER SPRINGS SHORES | 2 | A128 | 4,927 |
| St. Petersburg | SIXTEENTH STREET | 1 | X31 | 14,339 |
| St. Petersburg | SIXTEENTH STREET | 1 | X45 | 12,041 |
| St. Petersburg | SIXTEENTH STREET | 1 | X43 | 9,136 |
| St. Petersburg | SIXTEENTH STREET | 1 | X33 | 6,777 |
| St. Petersburg | SIXTEENTH STREET | 1 | X35 | 3,774 |
| St. Petersburg | SIXTEENTH STREET | 2 | X34 | 15,077 |
| St. Petersburg | SIXTEENTH STREET | 2 | X46 | 14,429 |
| St. Petersburg | SIXTEENTH STREET | 2 | X36 | 8,467 |
| St. Petersburg | SIXTEENTH STREET | 2 | X42 | 1,970 |
| St. Petersburg | SIXTEENTH STREET | 2 | X32 | 90 |
| SE Orlando | SKY LAKE | 1 | W0363 | 14,077 |
| SE Orlando | SKY LAKE | 1 | W0364 | 9,408 |
| SE Orlando | SKY LAKE | 1 | W0362 | 7,855 |
| SE Orlando | SKY LAKE | 2 | W0365 | 13,225 |
| SE Orlando | SKY LAKE | 2 | W0366 | 9,344 |
| SE Orlando | SKY LAKE | 3 | W0369 | 13,342 |
| SE Orlando | SKY LAKE | 3 | W0368 | 12,049 |
| SE Orlando | SKY LAKE | 3 | W0367 | 9,054 |
| Monticello | SOPCHOPPY | 1 | N327 | 11,850 |
| Lake Wales | SOUTH BARTOW | 1 | K154 | 4,701 |
| Ocala | SOUTHERN OAKS | 1 | A433 | 4,589 |

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|---------------|-----------------------|---|-------|--------|
| Ocala | SOUTHERN OAKS | 1 | A420 | 4,144 |
| Ocala | SOUTHERN OAKS | 1 | A421 | 3,873 |
| Ocala | SOUTHERN OAKS | 2 | A418 | 6,727 |
| Ocala | SOUTHERN OAKS | 2 | A417 | 6,839 |
| Ocala | SOUTHERN OAKS | 2 | A419 | 6,367 |
| Longwood | SPRING LAKE | 1 | M667 | 8,146 |
| Longwood | SPRING LAKE | 1 | M668 | 8,472 |
| Longwood | SPRING LAKE | 1 | M666 | 6,208 |
| Longwood | SPRING LAKE | 2 | M664 | 10,231 |
| Longwood | SPRING LAKE | 2 | M662 | 8,167 |
| Longwood | SPRING LAKE | 2 | M663 | 7,640 |
| Longwood | SPRING LAKE | 3 | M670 | 8,686 |
| Longwood | SPRING LAKE | 3 | M669 | 9,109 |
| Monticello | ST GEORGE ISLAND | 1 | N233 | 14,131 |
| Monticello | ST GEORGE ISLAND | 1 | N234 | 6,099 |
| Monticello | ST MARKS WEST | 1 | N332 | 12,580 |
| Monticello | ST MARKS WEST | 2 | N336 | 5,503 |
| Monticello | ST MARKS WEST | 2 | N331 | 3,590 |
| Walsingham | STARKEY ROAD | 1 | J114 | 12,894 |
| Walsingham | STARKEY ROAD | 1 | J112 | 10,012 |
| Walsingham | STARKEY ROAD | 1 | J113 | 10,344 |
| Walsingham | STARKEY ROAD | 2 | J116 | 11,157 |
| Walsingham | STARKEY ROAD | 2 | J118 | 13,696 |
| Walsingham | STARKEY ROAD | 2 | J115 | 11,535 |
| Walsingham | STARKEY ROAD | 2 | J117 | 9,158 |
| Seven Springs | STATION MORGAN ROAD | 1 | C55 | 16,881 |
| Seven Springs | STATION MORGAN ROAD | 1 | C57 | 10,247 |
| Seven Springs | STATION MORGAN ROAD | 1 | C56 | 9,145 |
| Seven Springs | STATION MORGAN ROAD | 2 | C53 | 16,781 |
| Seven Springs | STATION MORGAN ROAD | 2 | C52 | 13,115 |
| Seven Springs | STATION MORGAN ROAD | 2 | C54 | 8,753 |
| Seven Springs | STATION MORGAN ROAD | 2 | C59 | 2,277 |
| Highlands | SUN N LAKES | 1 | K1296 | 13,264 |
| Highlands | SUN N LAKES | 1 | K1297 | 8,781 |
| Highlands | SUN N LAKES | 1 | K1300 | 7,766 |
| Highlands | SUN N LAKES | 2 | K1135 | 12,360 |
| Highlands | SUN N LAKES | 2 | K1136 | 9,863 |
| Highlands | SUN N LAKES | 2 | K1137 | 2,768 |
| Jamestown | SUNFLOWER | 1 | W0470 | 12,948 |
| Jamestown | SUNFLOWER | 1 | W0475 | 11,384 |
| Jamestown | SUNFLOWER | 1 | W0471 | 10,277 |
| Jamestown | SUNFLOWER | 1 | W0469 | 6,719 |
| Jamestown | SUNFLOWER | 2 | W0474 | 13,788 |
| Jamestown | SUNFLOWER | 2 | W0473 | 10,681 |
| Jamestown | SUNFLOWER | 2 | W0472 | 9,106 |
| Monticello | SUWANNEE DISTRIBUTION | 1 | N324 | 6,913 |
| Monticello | SUWANNEE DISTRIBUTION | 1 | N323 | 2,489 |
| Monticello | SUWANNEE DISTRIBUTION | 2 | N325 | 21,411 |

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|----------------|----------------------|---|-------|--------|
| SE Orlando | TAFT | 1 | K1026 | 12,825 |
| SE Orlando | TAFT | 1 | K1028 | 9,739 |
| SE Orlando | TAFT | 1 | K1027 | 4,785 |
| SE Orlando | TAFT | 2 | K1024 | 10,391 |
| SE Orlando | TAFT | 2 | K1025 | 8,201 |
| SE Orlando | TAFT | 2 | K1023 | 10,871 |
| Inverness | TANGERINE | 2 | A262 | 14,153 |
| Inverness | TANGERINE | 2 | A263 | 14,106 |
| Inverness | TANGERINE | 2 | A264 | 9,000 |
| Seven Springs | TARPON SPRINGS | 1 | C307 | 12,810 |
| Seven Springs | TARPON SPRINGS | 1 | C304 | 12,521 |
| Seven Springs | TARPON SPRINGS | 1 | C308 | 12,087 |
| Seven Springs | TARPON SPRINGS | 1 | C306 | 11,316 |
| Seven Springs | TARPON SPRINGS | 2 | C305 | 14,466 |
| Seven Springs | TARPON SPRINGS | 2 | C303 | 12,597 |
| Seven Springs | TARPON SPRINGS | 2 | C302 | 12,173 |
| Seven Springs | TARPON SPRINGS | 2 | C301 | 11,371 |
| Highlands | TAUNTON ROAD | 1 | K1081 | 10,894 |
| Highlands | TAUNTON ROAD | 1 | K1083 | 7,325 |
| Apopka | TAVARES EAST | 1 | M581 | 44,403 |
| Apopka | TAVARES EAST | 1 | M580 | 8,141 |
| Walsingham | TAYLOR AVENUE | 1 | J2907 | 15,181 |
| Walsingham | TAYLOR AVENUE | 1 | J2906 | 10,097 |
| Walsingham | TAYLOR AVENUE | 1 | J2905 | 11,370 |
| Walsingham | TAYLOR AVENUE | 2 | J2903 | 12,748 |
| Walsingham | TAYLOR AVENUE | 2 | J2904 | 12,931 |
| Walsingham | TAYLOR AVENUE | 2 | J2902 | 8,839 |
| Walsingham | TAYLOR AVENUE | 2 | J2901 | 8,161 |
| St. Petersburg | THIRTY SECOND STREET | 1 | X22 | 14,576 |
| St. Petersburg | THIRTY SECOND STREET | 1 | X25 | 10,285 |
| St. Petersburg | THIRTY SECOND STREET | 1 | X24 | 6,943 |
| St. Petersburg | THIRTY SECOND STREET | 1 | X23 | 5,236 |
| St. Petersburg | THIRTY SECOND STREET | 2 | X27 | 10,677 |
| St. Petersburg | THIRTY SECOND STREET | 2 | X28 | 11,787 |
| St. Petersburg | THIRTY SECOND STREET | 2 | X26 | 10,261 |
| St. Petersburg | THIRTY SECOND STREET | 3 | X30 | 15,436 |
| St. Petersburg | THIRTY SECOND STREET | 3 | X37 | 12,475 |
| St. Petersburg | THIRTY SECOND STREET | 3 | X29 | 9,481 |
| Monticello | TRENTON | 1 | A90 | 15,081 |
| Monticello | TRENTON | 1 | A91 | 3,018 |
| Clearwater | TRI CITY | 2 | J5034 | 13,844 |
| Clearwater | TRI CITY | 2 | J5036 | 12,312 |
| Clearwater | TRI CITY | 2 | J5038 | 11,100 |
| Clearwater | TRI CITY | 3 | J5032 | 12,841 |
| Clearwater | TRI CITY | 3 | J5040 | 11,407 |
| Clearwater | TRI CITY | 3 | J5030 | 10,466 |
| Inverness | TROPIC TERRACE | 1 | A212 | 8,753 |
| Inverness | TROPIC TERRACE | 2 | A207 | 9,476 |

| | | | | |
|-------------|-------------------|---|-------|--------|
| Inverness | TROPIC TERRACE | 2 | A208 | 3,615 |
| Deland | TURNER PLANT | 1 | W0763 | 9,935 |
| Deland | TURNER PLANT | 1 | W0764 | 8,095 |
| Deland | TURNER PLANT | 8 | W0761 | 13,849 |
| Deland | TURNER PLANT | 8 | W0762 | 9,504 |
| Inverness | TWIN COUNTY RANCH | 1 | A221 | 9,057 |
| Inverness | TWIN COUNTY RANCH | 1 | A216 | 7,402 |
| Inverness | TWIN COUNTY RANCH | 2 | A218 | 8,427 |
| Inverness | TWIN COUNTY RANCH | 2 | A219 | 6,854 |
| Jamestown | UCF | 1 | W1012 | 11,858 |
| Jamestown | UCF | 1 | W1013 | 11,261 |
| Jamestown | UCF | 1 | W1014 | 5,331 |
| Jamestown | UCF | 2 | W1016 | 35,038 |
| Jamestown | UCF | 2 | W1018 | 11,532 |
| Jamestown | UCF | 2 | W1017 | 9,960 |
| Jamestown | UCF | 2 | W1015 | 9,702 |
| Jamestown | UCF NORTH | 1 | W0980 | 14,679 |
| Jamestown | UCF NORTH | 1 | W0983 | 6,492 |
| Jamestown | UCF NORTH | 1 | W0989 | 6,277 |
| Jamestown | UCF NORTH | 1 | W0942 | 4,277 |
| Jamestown | UCF NORTH | 2 | W0982 | 10,385 |
| Jamestown | UCF NORTH | 2 | W0992 | 10,436 |
| Jamestown | UCF NORTH | 2 | W0981 | 8,989 |
| Jamestown | UCF NORTH | 3 | W0994 | 13,366 |
| Jamestown | UCF NORTH | 3 | W0988 | 3,253 |
| Jamestown | UCF NORTH | 3 | W0940 | 2,341 |
| Walsingham | ULMERTON | 1 | J242 | 15,358 |
| Walsingham | ULMERTON | 1 | J243 | 12,320 |
| Walsingham | ULMERTON | 1 | J240 | 9,564 |
| Walsingham | ULMERTON | 1 | J248 | 10,226 |
| Walsingham | ULMERTON | 1 | J241 | 5,986 |
| Walsingham | ULMERTON | 2 | J245 | 9,439 |
| Walsingham | ULMERTON | 2 | J244 | 8,467 |
| Walsingham | ULMERTON | 2 | J246 | 5,637 |
| Walsingham | ULMERTON | 2 | J247 | 4,411 |
| Walsingham | ULMERTON WEST | 1 | J684 | 12,316 |
| Walsingham | ULMERTON WEST | 1 | J682 | 15,165 |
| Walsingham | ULMERTON WEST | 1 | J680 | 9,150 |
| Walsingham | ULMERTON WEST | 2 | J690 | 11,606 |
| Walsingham | ULMERTON WEST | 2 | J691 | 11,751 |
| Walsingham | ULMERTON WEST | 2 | J692 | 8,896 |
| Walsingham | ULMERTON WEST | 2 | J689 | 5,444 |
| Apopka | UMATILLA | 1 | M4407 | 22,915 |
| Apopka | UMATILLA | 1 | M4408 | 7,569 |
| Apopka | UMATILLA | 2 | M4405 | 10,518 |
| Buena Vista | VINELAND | 1 | K917 | 16,671 |
| Buena Vista | VINELAND | 1 | K913 | 12,992 |
| Buena Vista | VINELAND | 1 | K901 | 9,357 |

| | | | | |
|----------------|------------|---|------|---------|
| Buena Vista | VINELAND | 1 | K907 | 7,821 |
| Buena Vista | VINELAND | 2 | K903 | 12,750 |
| Buena Vista | VINELAND | 2 | K904 | 11,154 |
| Buena Vista | VINELAND | 2 | K910 | 7,910 |
| Buena Vista | VINELAND | 2 | K909 | 7,729 |
| Buena Vista | VINELAND | 3 | K906 | 12,983 |
| Buena Vista | VINELAND | 3 | K915 | 9,123 |
| Buena Vista | VINELAND | 3 | K919 | 10,455 |
| Buena Vista | VINELAND | 3 | K912 | 7,583 |
| St. Petersburg | VINOY | 1 | X78 | 13,859 |
| St. Petersburg | VINOY | 1 | X70 | 12,499 |
| St. Petersburg | VINOY | 1 | X80 | 5,982 |
| St. Petersburg | VINOY | 1 | X76 | 6,895 |
| St. Petersburg | VINOY | 1 | X79 | 5,288 |
| St. Petersburg | VINOY | 1 | X77 | 4,177 |
| St. Petersburg | VINOY | 2 | X71 | 13,134 |
| St. Petersburg | VINOY | 2 | X72 | 12,424 |
| St. Petersburg | VINOY | 2 | X75 | 2,496 |
| St. Petersburg | VINOY | 2 | X74 | 1,975 |
| Walsingham | WALSINGHAM | 1 | J557 | 8,911 |
| Walsingham | WALSINGHAM | 1 | J556 | 13,202 |
| Walsingham | WALSINGHAM | 1 | J555 | 13,268 |
| Walsingham | WALSINGHAM | 1 | J558 | 11,669 |
| Walsingham | WALSINGHAM | 2 | J554 | 13,903 |
| Walsingham | WALSINGHAM | 2 | J551 | 12,352 |
| Walsingham | WALSINGHAM | 2 | J553 | 10,199 |
| Walsingham | WALSINGHAM | 2 | J552 | 13,483 |
| Monticello | WAUKEENAH | 1 | N64 | 5,193 |
| Monticello | WAUKEENAH | 1 | N65 | 5,211 |
| Ocala | WEIRSDALE | 1 | A321 | 13,768 |
| Ocala | WEIRSDALE | 2 | A322 | 7,461 |
| Apopka | WEKIVA | 1 | M107 | 9,233 |
| Apopka | WEKIVA | 1 | M106 | 9,069 |
| Apopka | WEKIVA | 1 | M112 | 7,991 |
| Apopka | WEKIVA | 1 | M101 | 6,614 |
| Apopka | WEKIVA | 1 | M115 | 5,553 |
| Apopka | WEKIVA | 2 | M110 | 11,500 |
| Apopka | WEKIVA | 2 | M113 | 7,924 |
| Apopka | WEKIVA | 2 | M104 | 6,726 |
| Apopka | WEKIVA | 2 | M103 | 5,779 |
| Apopka | WEKIVA | 2 | M109 | 6,369 |
| Apopka | WELCH ROAD | 1 | M542 | 11,812 |
| Apopka | WELCH ROAD | 1 | M550 | 9,624 |
| Apopka | WELCH ROAD | 1 | M552 | 9,364 |
| Apopka | WELCH ROAD | 1 | M543 | 7,712 |
| Apopka | WELCH ROAD | 3 | M548 | 113,350 |
| Apopka | WELCH ROAD | 3 | M554 | 9,133 |
| Apopka | WELCH ROAD | 3 | M545 | 9,409 |

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|---------------|----------------------|---|-------|--------|
| Jamestown | WEST CHAPMAN | 2 | W0702 | 7,792 |
| Jamestown | WEST CHAPMAN | 2 | W0705 | 4,480 |
| Jamestown | WEST CHAPMAN | 3 | W0708 | 14,756 |
| Jamestown | WEST CHAPMAN | 3 | W0700 | 11,561 |
| Jamestown | WEST CHAPMAN | 3 | W0703 | 10,633 |
| Lake Wales | WEST DAVENPORT | 1 | K1529 | 16,567 |
| Lake Wales | WEST DAVENPORT | 1 | K1524 | 14,810 |
| Lake Wales | WEST DAVENPORT | 1 | K1523 | 10,786 |
| Lake Wales | WEST DAVENPORT | 2 | K1526 | 18,646 |
| Lake Wales | WEST DAVENPORT | 2 | K1527 | 14,098 |
| Lake Wales | WEST DAVENPORT | 2 | K1521 | 13,128 |
| Lake Wales | WEST LAKE WALES | 2 | K866 | 18,781 |
| Lake Wales | WEST LAKE WALES | 2 | K871 | 3,989 |
| Buena Vista | WESTRIDGE | 1 | K425 | 14,176 |
| Buena Vista | WESTRIDGE | 1 | K420 | 13,000 |
| Buena Vista | WESTRIDGE | 2 | K429 | 16,031 |
| Buena Vista | WESTRIDGE | 2 | K426 | 17,436 |
| Buena Vista | WESTRIDGE | 2 | K421 | 12,341 |
| Buena Vista | WESTRIDGE | 2 | K428 | 5,051 |
| SE Orlando | WEWAHOOTEE | 1 | W1197 | 3,396 |
| SE Orlando | WEWAHOOTEE | 1 | W1198 | 2,475 |
| Monticello | WHITE SPRINGS | 2 | N375 | 67,640 |
| Ocala | WILDWOOD CITY | 1 | A395 | 16,408 |
| Ocala | WILDWOOD CITY | 1 | A398 | 6,996 |
| Ocala | WILDWOOD CITY | 2 | A396 | 11,541 |
| Ocala | WILDWOOD CITY | 2 | A397 | 5,738 |
| Monticello | WILLISTON | 1 | A124 | 15,005 |
| Monticello | WILLISTON | 2 | A125 | 8,990 |
| Buena Vista | WINDERMERE | 1 | K303 | 14,358 |
| Buena Vista | WINDERMERE | 1 | K304 | 8,798 |
| Buena Vista | WINDERMERE | 3 | K302 | 9,822 |
| Winter Garden | WINTER GARDEN | 1 | K205 | 14,632 |
| Winter Garden | WINTER GARDEN | 1 | K207 | 14,618 |
| Winter Garden | WINTER GARDEN | 1 | K204 | 17,038 |
| Winter Garden | WINTER GARDEN | 1 | K206 | 13,666 |
| Winter Garden | WINTER GARDEN | 2 | K203 | 13,058 |
| Winter Garden | WINTER GARDEN | 2 | K202 | 13,159 |
| Winter Garden | WINTER GARDEN | 2 | K201 | 11,015 |
| Winter Garden | WINTER GARDEN CITRUS | 1 | K293 | 1,373 |
| Longwood | WINTER PARK | 4 | W0015 | 11,170 |
| Longwood | WINTER PARK | 4 | W0016 | 8,432 |
| Longwood | WINTER PARK | 4 | W0014 | 2,549 |
| Jamestown | WINTER PARK EAST | 1 | W0924 | 18,352 |
| Jamestown | WINTER PARK EAST | 1 | W0926 | 13,612 |
| Jamestown | WINTER PARK EAST | 1 | W0925 | 13,051 |
| Jamestown | WINTER PARK EAST | 1 | W0927 | 10,893 |
| Jamestown | WINTER PARK EAST | 3 | W0929 | 17,016 |
| Jamestown | WINTER PARK EAST | 3 | W0931 | 14,299 |

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|---------------|-------------------|---|-------|--------|
| Jamestown | WINTER PARK EAST | 3 | W0928 | 12,436 |
| Jamestown | WINTER PARK EAST | 3 | W0930 | 7,582 |
| Jamestown | WINTER SPRINGS | 1 | W0192 | 11,579 |
| Jamestown | WINTER SPRINGS | 1 | W0194 | 9,439 |
| Jamestown | WINTER SPRINGS | 1 | W0193 | 6,635 |
| Jamestown | WINTER SPRINGS | 2 | W0196 | 12,469 |
| Jamestown | WINTER SPRINGS | 2 | W0195 | 11,663 |
| Jamestown | WINTER SPRINGS | 3 | W0188 | 13,937 |
| Jamestown | WINTER SPRINGS | 3 | W0189 | 11,815 |
| Jamestown | WINTER SPRINGS | 3 | W0187 | 10,954 |
| Apopka | WOLF LAKE | 1 | M564 | 13,406 |
| Apopka | WOLF LAKE | 1 | M563 | 11,699 |
| Winter Garden | WOODSMERE | 3 | M254 | 10,311 |
| Winter Garden | WOODSMERE | 3 | M252 | 9,070 |
| Winter Garden | WOODSMERE | 3 | M253 | 6,688 |
| Winter Garden | WOODSMERE | 4 | M256 | 11,161 |
| Winter Garden | WOODSMERE | 4 | M255 | 9,959 |
| Buena Vista | WORLD GATEWAY | 1 | K187 | 12,082 |
| Buena Vista | WORLD GATEWAY | 1 | K189 | 7,937 |
| Apopka | ZELLWOOD | 1 | M32 | 7,217 |
| Apopka | ZELLWOOD | 1 | M31 | 7,164 |
| Apopka | ZELLWOOD | 2 | M33 | 16,249 |
| Apopka | ZELLWOOD | 2 | M34 | 12,112 |
| Zephyrhills | ZEPHYRHILLS | 1 | C857 | 53,495 |
| Zephyrhills | ZEPHYRHILLS | 1 | C856 | 18,599 |
| Zephyrhills | ZEPHYRHILLS | 1 | C855 | 14,791 |
| Zephyrhills | ZEPHYRHILLS | 1 | C854 | 8,149 |
| Zephyrhills | ZEPHYRHILLS | 2 | C851 | 16,000 |
| Zephyrhills | ZEPHYRHILLS | 2 | C852 | 11,387 |
| Zephyrhills | ZEPHYRHILLS | 2 | C853 | 7,293 |
| Zephyrhills | ZEPHYRHILLS NORTH | 1 | C342 | 28,449 |
| Zephyrhills | ZEPHYRHILLS NORTH | 1 | C343 | 16,028 |
| Zephyrhills | ZEPHYRHILLS NORTH | 1 | C344 | 13,107 |
| Zephyrhills | ZEPHYRHILLS NORTH | 2 | C341 | 12,633 |
| Zephyrhills | ZEPHYRHILLS NORTH | 2 | C340 | 12,345 |
| Zephyrhills | ZEPHYRHILLS NORTH | 2 | C345 | 7,910 |
| Ocala | ZUBER | 1 | A202 | 17,108 |
| Ocala | ZUBER | 1 | A203 | 7,449 |
| Ocala | ZUBER | 2 | A204 | 13,704 |
| Ocala | ZUBER | 2 | A205 | 10,935 |

ATTACHMENT H

Received Jan 1 to Dec 31, 2025

DEF logged as Power Quality & Reliability

| Date Received | PSC Complaint # | DEF Category | PSC Ruling | PSC Closure Code |
|---------------|-----------------|------------------------------------|----------------|--|
| 01/02/2025 | 1462038E | Equipment/Facilities Issues | Non-Infraction | **Closure codes are currently inaccessible in our reporting. We are working to fix this. |
| 01/08/2025 | 1462351E | Outage | Non-Infraction | |
| 03/05/2025 | 1465768E | Outage | Non-Infraction | |
| 03/25/2025 | 1467274E | Outage | Non-Infraction | |
| 03/29/2025 | 1464765E | Voltage Problems | Non-Infraction | |
| 03/29/2025 | 1464827E | Outage | Non-Infraction | |
| 03/29/2025 | 1464839E | Outage | Non-Infraction | |
| 03/29/2025 | 1465048E | Outage | Non-Infraction | |
| 03/29/2025 | 1465177E | Vegetation Management Distribution | Infraction | |
| 04/04/2025 | 1468090E | Outage | Non-Infraction | |
| 04/13/2025 | 1466929E | Outage | Non-Infraction | |
| 04/21/2025 | 1469014E | Outage | Non-Infraction | |
| 05/08/2025 | 1469989E | Equipment/Facilities Issues | Non-Infraction | |
| 05/12/2025 | 1470137E | Outage | Non-Infraction | |
| 05/23/2025 | 1470916E | Vegetation Management Distribution | Non-Infraction | |
| 05/28/2025 | 1471072E | Outage | Not assigned | |
| 05/29/2025 | 1471200E | Equipment/Facilities Issues | Non-Infraction | |
| 05/29/2025 | 1471245E | Equipment/Facilities Issues | Non-Infraction | |
| 06/03/2025 | 1470096E | Outage | Non-Infraction | |
| 06/04/2025 | 1471612E | Outage | Non-Infraction | |
| 06/06/2025 | 1471728E | Equipment/Facilities Issues | Non-Infraction | |
| 06/11/2025 | 1472048E | Outage | Non-Infraction | |
| 06/16/2025 | 1472377E | Outage | Non-Infraction | |
| 06/19/2025 | 1472680E | Outage | Non-Infraction | |
| 07/07/2025 | 1473996E | Outage | Not assigned | |
| 07/08/2025 | 1474069E | Outage | Non-Infraction | |
| 07/14/2025 | 1474480E | Outage | Not assigned | |
| 07/15/2025 | 1474645E | Outage | Not assigned | |
| 07/17/2025 | 1474936E | Outage | Not assigned | |
| 07/18/2025 | 1475179E | Equipment/Facilities Issues | Not assigned | |
| 07/25/2025 | 1476164E | Outage | Not assigned | |
| 08/11/2025 | 1477656E | Outage | Not assigned | |
| 08/11/2025 | 1477658E | Outage | Not assigned | |
| 08/12/2025 | 1477810E | Outage | Non-Infraction | |
| 08/15/2025 | 1478426E | Outage | Not assigned | |
| 08/18/2025 | 1478595E | Outage | Non-Infraction | |
| 08/26/2025 | 1479349E | Outage | Non-Infraction | |
| 08/26/2025 | 1479356E | Outage | Non-Infraction | |
| 08/26/2025 | 1479365E | Outage | Non-Infraction | |
| 08/28/2025 | 1479633E | Equipment/Facilities Issues | Non-Infraction | |
| 09/03/2025 | 1480331E | Outage | Non-Infraction | |

Received Jan 1 to Dec 31, 2025

PSC Service Reliability Only Closure Codes

| Date Received | PSC Complaint # | DEF Category | PSC Closure Code |
|---------------|-----------------|-------------------------------------|--|
| 01/02/2025 | 1462038E | Equipment/Facilities Issues | **Closure codes are currently inaccessible in our reporting. We are working to fix this. |
| 01/08/2025 | 1462351E | Outage | |
| 01/13/2025 | 1462648E | High Bills | |
| 01/31/2025 | 1463665E | High Bills | |
| 02/03/2025 | 1463727E | Billing Statement | |
| 02/05/2025 | 1464042E | High Bills | |
| 02/12/2025 | 1464595E | High Bills | |
| 02/24/2025 | 1465245E | Non-Regulated Products and Services | |
| 02/25/2025 | 1465319E | Payment Options | |
| 03/05/2025 | 1465768E | Outage | |
| 03/13/2025 | 1466337E | High Bills | |
| 03/25/2025 | 1467274E | Outage | |
| 03/26/2025 | 1467355E | High Bills | |
| 03/29/2025 | 1407812E | Claims | |
| 03/29/2025 | 1456024E | Adjustments/Back-billing | |
| 03/29/2025 | 1461880E | Metering | |
| 03/29/2025 | 1463467E | Billing Statement | |
| 03/29/2025 | 1463860E | Disconnect Non-Pay | |
| 03/29/2025 | 1464342E | Renewables | |
| 03/29/2025 | 1464520E | Disconnect Non-Pay | |
| 03/29/2025 | 1464623E | Charge Off | |
| 03/29/2025 | 1464734E | IP/Extension | |
| 03/29/2025 | 1464765E | Voltage Problems | |
| 03/29/2025 | 1464799E | Payment Options | |
| 03/29/2025 | 1464827E | Outage | |
| 03/29/2025 | 1464828E | Returned Payment Dispute | |
| 03/29/2025 | 1464839E | Outage | |
| 03/29/2025 | 1464862E | High Bills | |
| 03/29/2025 | 1465048E | Outage | |
| 03/29/2025 | 1465070E | Renewables | |
| 03/29/2025 | 1465177E | Vegetation Management Distribution | |
| 03/29/2025 | 1465286E | Billing Statement | |
| 03/29/2025 | 1465415E | High Bills | |
| 03/29/2025 | 1465519E | Payment Options | |
| 03/29/2025 | 1465526E | High Bills | |
| 03/29/2025 | 1465709E | Payment Options | |
| 03/29/2025 | 1465776E | High Bills | |
| 03/29/2025 | 1466105E | Renewables | |
| 03/29/2025 | 1466323E | Deposits | |
| 03/29/2025 | 1466340E | High Bills | |
| 03/31/2025 | 1467600E | Orders | |

| | | | |
|------------|----------|------------------------------------|--|
| 10/02/2025 | 1485685E | High Bills | |
| 10/02/2025 | 1485943E | High Bills | |
| 10/03/2025 | 1486125E | High Bills | |
| 10/06/2025 | 1486404E | Energy Protection | |
| 10/06/2025 | 1486452E | High Bills | |
| 10/07/2025 | 1486767E | High Bills | |
| 10/09/2025 | 1486996E | High Bills | |
| 10/09/2025 | 1486999E | Orders | |
| 10/13/2025 | 1487178E | High Bills | |
| 10/13/2025 | 1487189E | Billing Statement | |
| 10/13/2025 | 1487198E | Deposits | |
| 10/14/2025 | 1487462E | IP/Extension | |
| 10/14/2025 | 1487507E | Billing Statement | |
| 10/15/2025 | 1487695E | Energy Protection | |
| 10/16/2025 | 1487852E | High Bills | |
| 10/16/2025 | 1487901E | Equipment/Facilities Issues | |
| 10/16/2025 | 1487942E | IP/Extension | |
| 10/17/2025 | 1488062E | Equipment/Facilities Issues | |
| 10/17/2025 | 1488075E | Payment Options | |
| 10/21/2025 | 1488301E | Adjustments/Back-billing | |
| 10/21/2025 | 1488321E | Energy Protection | |
| 10/23/2025 | 1488508E | Orders | |
| 10/24/2025 | 1488517E | IP/Extension | |
| 10/24/2025 | 1488548E | Equipment/Facilities Issues | |
| 10/24/2025 | 1488558E | Disconnect Non-Pay | |
| 10/27/2025 | 1488622E | Billing Statement | |
| 10/28/2025 | 1488688E | Renewables | |
| 10/28/2025 | 1488716E | Charge Off | |
| 10/29/2025 | 1488770E | Adjustments/Back-billing | |
| 10/29/2025 | 1488778E | Payment Options | |
| 10/29/2025 | 1488818E | Refund Checks | |
| 10/29/2025 | 1488824E | Estates | |
| 10/30/2025 | 1488835E | High Bills | |
| 10/30/2025 | 1488854E | Deposits | |
| 10/30/2025 | 1488895E | Payment Options | |
| 10/30/2025 | 1488927E | Deposits | |
| 11/03/2025 | 1489020E | Deposits | |
| 11/03/2025 | 1489071E | High Bills | |
| 11/07/2025 | 1489340E | Deposits | |
| 11/12/2025 | 1489503E | Equipment/Facilities Issues | |
| 11/12/2025 | 1489509E | Deposits | |
| 11/12/2025 | 1489539E | High Bills | |
| 11/18/2025 | 1489873E | High Bills | |
| 11/19/2025 | 1489969E | Disconnect Non-Pay | |
| 11/19/2025 | 1489981E | Orders | |
| 11/20/2025 | 1490017E | Billing Statement | |
| 11/24/2025 | 1490272E | Service Charge Dispute | |
| 12/01/2025 | 1490434E | High Bills | |
| 12/01/2025 | 1490441E | High Bills | |
| 12/02/2025 | 1490593E | Orders | |
| 12/02/2025 | 1490619E | Equipment/Facilities Issues | |
| 12/03/2025 | 1490702E | Billing Statement | |
| 12/04/2025 | 1490782E | Vegetation Management Distribution | |
| 12/08/2025 | 1490900E | Outage | |
| 12/08/2025 | 1490901E | Outage | |
| 12/08/2025 | 1490994E | Payment Options | |
| 12/10/2025 | 1491098E | Payment Options | |
| 12/11/2025 | 1491167E | High Bills | |
| 12/11/2025 | 1491173E | Deposits | |

| | | | |
|------------|----------|---|--|
| 12/11/2025 | 1491174E | Outage | |
| 12/11/2025 | 1491180E | Agency Guaranteed Payment/Social Services | |
| 12/11/2025 | 1491187E | Energy Protection | |
| 12/11/2025 | 1491189E | Deposits | |
| 12/12/2025 | 1491277E | Deposits | |
| 12/12/2025 | 1491295E | High Bills | |
| 12/12/2025 | 1491306E | Renewables | |
| 12/15/2025 | 1491343E | High Bills | |
| 12/15/2025 | 1491368E | Equipment/Facilities Issues | |
| 12/15/2025 | 1491390E | Orders | |
| 12/16/2025 | 1491425E | Equipment/Facilities Issues | |
| 12/16/2025 | 1491428E | Estates | |
| 12/17/2025 | 1491551E | High Bills | |
| 12/18/2025 | 1491591E | Billing Statement | |
| 12/22/2025 | 1491711E | High Bills | |
| 12/22/2025 | 1491763E | Adjustments/Back-billing | |
| 12/23/2025 | 1491815E | Billing Statement | |
| 12/29/2025 | 1491921E | Energy Protection | |
| 12/29/2025 | 1491954E | Payment Options | |
| 12/29/2025 | 1492019E | High Bills | |

ATTACHMENT I



Stephanie A. Cuello
SENIOR COUNSEL

May 1, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *2025 Wood Pole Inspection Plan; Docket No. Undocketed*

Dear Mr. Teitzman:

Pursuant to the requirements of Order No. PSC-06-0144-PAA-EI, on behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing, DEF's 2025 Wood Pole Inspection Plan.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/clg
Enclosure



Comprehensive Wood Pole Inspection Plan

May 1, 2025

Purpose and Intent of the Plan:

To implement and update a wood pole inspection program that complies with FPSC Order No. PSC-06-0144-PAA-EI issued February 27, 2006 (the “Plan”). The Plan¹ concerns inspection of wooden transmission and distribution poles, as well as pole inspections for strength requirements related to pole attachments. The Plan is based on the requirements of the National Electric Safety Code (“NESC”) and an average eight-year inspection cycle. The Plan provides a detailed program for gathering pole-specific data, pole inspection enforcement, co-located pole inspection, and estimated program funding. This Plan also sets forth pole inspection standards utilized by Duke Energy Florida (“DEF”) that meet or exceed the requirements of the NESC.

The Plan includes the following specific sub-plans:

- Transmission Wood Pole Inspection Plan (“Transmission Plan”).
- Distribution Wood Pole Inspection Plan (“Distribution Plan”).
- Joint Use Wood Pole Inspection Plan (“Joint Use Plan”).

These three inspection sub-plans are outlined and described below. All of these sub-plans will be evaluated on an ongoing basis to address trends, external factors beyond the Company’s control (such as storms and other weather events), and cost effectiveness.

1) Transmission Wood Pole Inspection Plan

A. Introduction

Ground-line inspection programs detect decay and mechanical damage of in-service wood poles. As required, DEF assesses poles and structures for incremental attachments that may create additional loads. Poles that can no longer maintain the safety margins required by the NESC (ANSI C2-2002) will be remediated. The inspections result in one of three or a combination of the following actions: (1) No action required; (2) Repair; (3) Replacement. (DEF’s Transmission Department follows TECP-MIM-TRM-00118, Transmission Wood Structure Inspection Guidelines as assurance of the implementation of the plan.)

B. General Plan Provisions

(i). Pole Inspection Selection Criteria

¹ The 2012 Comprehensive Wood Pole Inspection Plan was provided to the Commission by DEF’s predecessor, Progress Energy Florida, Inc. (“PEF”) per Order No. PSC-06-0144-PAA-EI. DEF confirms there are no substantive changes to the Plan.



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Transmission performs ground patrols to inspect transmission system line assets to allow for the planning, scheduling, and prioritization of corrective and preventative maintenance work. These patrols assess the overall condition of the assets including insulators, connections, grounding, and signs, as well as an assessment of pole integrity. These patrols are done on a four-year cycle. The ground patrol inspections categorize wood poles into four conditions, Priority 0, 1, 2, or 9.

In performing inspection and patrols, the following Transmission Line Wood Poles Inspection State Categories shall apply:

Priority 9 is described as meeting ANY of the conditions listed below and should have a repair work order written:

- The structure or its components need repair or maintenance on non-critical components, however, there is no safety or reliability risk. For example, minor woodpecker holes meeting the following criteria:
 - Woodpecker holes are not located in critical pole locations
 - Woodpecker holes are smaller than “softball” size in diameter and will not hold water

Priority 2 is described as meeting ANY of the conditions listed below and should have a replacement work order written. These poles have a low probability of causing an outage.

- Hammer test or probing at ground-line reveals internal rot, decay, or hollowness with a shell thickness of 2 - 4 inches is found at any location.
- Hammer test or probing at ground-line reveals rot or decay extends 3 or more inches into the pole along more than one-quarter of the pole circumference.
- Contractor “effective diameter” calculations determine the pole has lost more than 33 percent of the original pole strength.
- Hammer test reveals significant shell cracking or soft wood, indicated by sound or caving of the wood.
- Woodpecker holes contain extensive nesting cavities in critical locations, including vicinity of cross-arm, plank-arm, cross-brace, guy, or insulator connections
- Woodpecker holes are extensive and generally at least “softball” sized.
- Pole checks up the pole reveal significant evidence of decay, insect damage, or shell separation, as indicated by caving the pole, sawdust, or sound.
- Longitudinal pole deflection is between 3 – 5 feet.
- Transverse pole deflection is more than 20 degrees.
- Earth washout at the pole base is so substantial that it requires replacement.
- Pole must meet NESC “at replacement” strength requirements, which occurs when at least two-thirds of the original required pole strength remains. This is specified in the NESC Code, Table 26101A, Footnote 2.

Priority 1 is described as meeting ANY of the conditions listed below. This pole should have a replacement work order written and prioritized for replacement.



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- Hammer test or probing at ground-line reveals internal rot, decay, or hollowness with a shell thickness of 2 inches or less is found in any location.
- Hammer test or probing at ground-line reveals rot or decay that extends more than 2 inches into the pole along more than one-quarter of the pole circumference.
- Contractor “effective diameter” calculations determine the pole has lost more than 50 percent of the original pole strength.
- Woodpecker holes extend through the pole and daylight is visible.
- Longitudinal pole deflection exceeds 5 feet.
- Extensive longitudinal cracking exists through critical attachments of the pole
- Earth washout at the pole base compromises the pole integrity.

Priority 0 are immediate Pole Replacements and meet any of the following criteria:

- Structure or equipment issues that have a significant and immediate impact on the health and safety of personnel, the environment, or the general public and require immediate attention.
- These issues pose immediate risks to safety or system integrity.

(ii). Ground-Line Inspections

Ground-line inspections of wood transmission poles are conducted on an average 8-year cycle. This results in, on average, approximately 12.5% of the remaining population of wood poles receiving this type of inspection on an annual basis. (Reference: TECP-MIM-TRM-00118 for inspection requirements.)

Soil excavation requirements

Excavation should only be initiated after it is determined that the sounding test or visual inspection of the pole does not already deem that the pole needs to be replaced. Soil is to be removed around the entire pole to a depth of 12 inches. The hole shall extend at least 4 inches from the pole at a 12-inch depth and 10 inches from the pole at ground-line.

If any sign of decay, soft wood, hollowness, or abnormal coloration is found, the pole is also to be probed or drilled with a suitable tool to ascertain the extent of the deterioration. CCA poles 15 years old or less are not to be excavated unless decay is found during sounding and probing.

Boring requirements

When borings are required a 3/8” diameter boring shall be drilled adjacent to where the most suspected decay is found during the sounding test. If no decay is suspected, the boring shall be taken near the deepest check. If there are no checks the boring shall be taken on either side of the pole in the same direction as the line is facing. The boring shall begin pole entry at ground-line, be taken at a 45-degree angle, and proceed past the center of the pole. If decay pockets are detected, a minimum of two additional borings shall be taken to determine the extent of decay. Any pole with a hollow center shall have the thickness determined with a shell depth indicator. All inspection holes shall be plugged with tightly fitting CCA-treated wood dowels.



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Pole Treatment requirements

Duke Energy no longer treats transmission poles. When poles are found to have decay or are found to be hollow, a replacement work order is created to replace the wood structure with a non-wood replacement.

(iii) Structural Integrity Evaluation

- See 3) Joint Use Pole Inspection Plan, section B, paragraph (ii).

(iv) Records and Reporting

A pole inspection report will be filed with the Florida Public Service Commission by March 1st of each year. The report shall contain the following information:

- 1) A description of the methods used for structural analysis and pole inspection.
- 2) A description of the selection criteria that was used to determine which poles would be inspected.
- 3) A summary report of the inspection data including the following:
 - a. Total number of wood poles in Company inventory. *
 - b. Number of pole inspections planned.
 - c. Number of poles inspected.
 - d. Number of poles failing inspection.
 - e. Pole failure rate (%) of poles inspected.
 - f. Number of poles designated for replacement.
 - g. Total number of poles replaced.
 - h. Number of poles requiring minor follow-up. *
 - i. Number of poles overloaded. *
 - j. Methods of inspection used.
 - k. Number of pole inspections planned for next annual inspection cycle.
 - l. Total number of poles inspected (cumulative) in the 8-year cycle to date.
 - m. Percentage of poles inspected (cumulative) in the 8-year cycle to date.
- 4) A pole inspection report that contains the following detailed information:
 - a. Transmission circuit name.
 - b. Pole identification number.
 - c. Inspection results.
 - d. Remediation recommendation.
 - e. Status of remediation.

*Estimates based on averages and previous years' completions.



Comprehensive Wood Pole Inspection Plan

May 1, 2025

C. Program Cost and Funding

- DEF continues to meet the obligations set forth in Order No. PCS-06-0144-PAA-EI. The number of poles inspected per year will start at approximately 2,100 poles but may vary from year to year depending on previous years' accomplishments.

DEF is currently on track to meet the 8-year cycle requirements. The number of poles inspected may vary year to year depending on the previous year's accomplishments with the intent to complete inspections in the required timeframe. The estimated figures in the chart below are "best estimates," given information and facts known at this time and are subject to change or modification.

Wood Pole Program Cost Estimates

| Annual Unit & Cost Estimate | | |
|--|-----------|-----------------------------------|
| Cycle | | |
| Years per cycle | 8 | |
| Poles inspected per year | 2,100 | On average; may vary year to year |
| Assumed poles replaced ⁽¹⁾ | 5% | Current future projections |
| O&M Cost | | |
| GL Inspection & Treatment | \$400,000 | On average; may vary year to year |

Note 1: Assumption is made that approximately 5% of the poles inspected will be identified for replacement based on condition.

2) Distribution Wood Pole Inspection Plan

A. Introduction

In accordance with FPSC Order No. PSC-06-0144-PAA-EI, DEF's Distribution Department inspects Company-owned wood poles on an average 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement. Additionally, information collected from the wood pole inspections is used to populate regulatory reporting requirements, provide data for loading analyses, identify other equipment maintenance issues, and is used to track the results of the inspection program over time.

B. General Plan Provisions

Comprehensive Wood Pole Inspection Plan

May 1, 2025

(i). Ground-line Inspection Purpose

- The ground-line inspection process is the industry standard for determining the existing condition of wood pole assets. This inspection helps to determine extent of decay and the remaining strength of a pole. Ground-line inspections also provide insight into the remaining life of a wood pole.
- The ground-line inspection is performed at the base of the pole because the base is the location of the largest “bending moment,” as well as the area subject to the most fungal decay and insect attack. Assessing the condition of the pole at the base is the most efficient way to effectively treat and restore a wood pole.

(ii). Pole Inspection Process

When a wood distribution pole, other than a CCA pole, is inspected, the tasks listed below will be performed. For a CCA type wood distribution pole less than 16 years of age, the inspection will consist of a visual above ground inspection and sounding with hammer, both procedures are described below. For CCA poles 16 years of age and greater, all inspection methods described below are used. Boring at Ground Line is also performed on type CCA poles when decay is present.

- Above Ground Observations - Visual inspection of the exterior condition of the pole and visual inspection of components hanging from the pole.
- Partial Excavation – The soil is removed around the base of the pole and the pole is inspected for signs of decay.
- Sound with Hammer – The exterior of the pole is tested with a hammer and the inspector listens for “hollowness” of the pole.
- Bore at Ground Line – The pole is bored at a 30-degree angle below the ground line. This inspection method helps to determine internal decay at the base as well as measure the amount of “good wood” left on the interior of the pole.
- Excavate to 18 Inches (Full Ground Line Inspection) – If significant decay is found during the full excavation, the soil is removed 18 inches below ground line. Decay pockets are identified and bored to determine the extent of decay.
- Removal of Surface Decay – Identified areas of decay are removed down to “good wood” using a sharp pick.
- Prioritization of rejected poles – rejected poles shall be assessed on their overall condition and then prioritized accordingly. Generally these poles will then be replaced in order of priority, from highest to lowest.
- For poles where obstructions, such as concrete encasement, make full excavation impractical DEF will utilize the best economical inspection process in accordance with Order No. PSC-08-0644-PAA-EI issued October 6, 2008.

(iii) Data Collection



Comprehensive Wood Pole Inspection Plan

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All data collected through the inspection process will be submitted to DEF's Distribution Department in electronic format by inspection personnel. This data will be used to determine effective circumference and remaining strength of the pole. In evaluating pole conditions, deductions shall be made from the original ground line circumference of a pole to account for hollow heart, internal decay pockets, and removal of external decay. The measured effective critical circumference shall be at the point of greatest decay removal in the vicinity of the ground line taking into account the above applicable deductions. A pole circumference calculator shall be used to determine the measured effective critical circumference. To remain in service "as-is," the pole shall meet minimum NESC strength requirements. The measured effective critical circumference will be compared to the applicable minimum acceptable circumference listed in the most current versions of ANSI 05.1-1992, American National Standard for Wood Poles, and NESC-C2-1990(1). Poles below the minimum acceptable circumference shall be rejected and will be marked in the field for replacement.

(iv). Structural Integrity Evaluation

- See Joint Use Pole Inspection Plan, section B, paragraph (i).

(v). Records and Reporting

A pole inspection report will be filed with the Division of Economic Regulation by March 1st of each year. The report shall contain the following information:

- 1) A description of the methods used for structural analysis and pole inspection.
- 2) A description of the selection criteria that was used to determine which poles would be inspected.
- 3) A summary report of the inspection data including the following:
 - a. Total number of wood poles in Company inventory.
 - b. Number of pole inspections planned.
 - c. Number of poles inspected.
 - d. Number of poles failing inspection.
 - e. Pole failure rate (%) of poles inspected.
 - f. Number of poles designated for replacement.
 - g. Total number of poles replaced.
 - h. Number of poles requiring minor follow-up.
 - i. Number of poles overloaded.
 - j. Methods of inspection used.
 - k. Number of pole inspections planned for next annual inspection cycle.
 - l. Total number of poles inspected (cumulative) in the 8-year cycle to date.
 - m. Percentage of poles inspected (cumulative) in the 8-year cycle to date.



Comprehensive Wood Pole Inspection Plan

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- 4) A pole inspection report that contains the following detailed information:
- a. Distribution circuit name.
 - b. Pole identification number.
 - c. Inspection results.
 - d. Remediation recommendation.
 - e. Status of remediation.

C. Program Cost and Funding

(i). Poles Program Cost Estimates

DEF continues to successfully meet the obligations set forth in Order No. PSC-06-0144-PAA-EI and continues to inspect poles based on the 8-year cycle as mandated by the FPSC. The number of poles inspected per year is expected to be approximately 100,000 poles but may vary from year to year depending on previous years' accomplishments with the intent to complete inspections in the required timeframe. Funding requirements to meet all aspects of this program will be adjusted from year to year, as well. DEF is currently on track to meet the 8-year cycle requirements.

The estimated figures in the charts below are “best estimates,” given information and facts known at this time and are subject to change or modification.

| Annual Unit Estimate | | | | |
|----------------------|--|--------------|---------|------------|
| Years per Cycle | # of Wood Poles to be inspected per year | Replacements | Bracing | Treatments |
| 8 | 100,000 | 8,500 | 0 | 77,500 |

| Annual Cost Estimate | | | | | | | | |
|----------------------|--------------|-----------|-------------|---------------|--------|--------------|---------------|--------------------|
| Years per Cycle | O&M Costs | | Capital | | | O&M Total | Capital Total | Program Total Cost |
| | Inspections | Rebanding | Treatments | Replacements | Braces | | | |
| 8 | \$ 2,519,581 | \$0 | \$3,608,860 | \$ 80,513,500 | \$0 | \$ 2,519,581 | \$ 84,122,360 | \$ 86,641,941 |

3) Joint Use Pole Inspection Plan

A. Introduction



Comprehensive Wood Pole Inspection Plan

May 1, 2025

DEF currently has approximately 784,000 joint use attachments on distribution poles and approximately 6,547 joint use attachments on transmission poles. On average, DEF receives approximately 10,000 new attachment requests per year. All new transmission attachment requests are reviewed and evaluated to assure the new attachments meet NESC and company clearance and structural guidelines. The information provided below outlines DEF's attachment permitting process and how DEF intends to gather structural information on certain existing joint use poles over an average 8-year inspection cycle to meet the obligations set forth in Order No. PCS-06-0144-PAA-EI.

B. General Plan Provisions

(i). Structural Analysis for a Distribution Pole New Joint Use Attachment

When the Joint Use Department receives a request to attach a new communication line to a distribution pole, the following is done to ensure that NESC clearance and loading requirements are met before permitting the new attachment:

- Each pole is field inspected, and the attachment heights of all electric and communication cables and equipment are collected. The pole number, pole size and class (type) are noted as well as span lengths of cables and wires on all sides of the pole.
- For each group of poles in a tangent line, the pole that has the most visible loading, line angle and longest or uneven span length is selected to be modeled for wind loading analysis.
- The selected pole's information is loaded into a software program called "SPIDA CALC" or Pole Foreman from and approved Duke Energy contractor. The pole information is analyzed and modeled under the NESC Light District settings of 9psf, no ice, 30° F, at 60 MPH winds to determine current loading percentages.
- If that one pole fails, the next worst-case pole in that group of tangent poles is analyzed as well.
- Each pole is analyzed to determine existing pole loading and the proposed loading with the new attachment.
- If the existing analysis determines the pole is overloaded, a work order is issued to replace the pole with a larger class pole. If the pole fails only when the new attachment is considered, a work order estimate is made and presented to the communication company wishing to attach.
- The results of the analysis and the new attachment are stored internally.

(ii). Structural Analysis for a Transmission Pole New Joint Use Attachment

When the Joint Use Department receives a request to attach a new communication line to a transmission structure with distribution underbuilt, the following will be done to ensure that NESC clearance and loading requirements are met before permitting the new attachment:

- The attachment heights of all electric and communication cables and equipment are collected. The pole number, pole size and class (type) are noted as well as span lengths of cables and wires on all sides of the pole.
- All structure information is modeled by transmission line engineering in PLS-CADD software for structural analysis.
- Line Engineering uses a most conservative approach by grouping the structures per request by “worst-case.” The structure rating, material type, line angle, and span lengths are used to determine the most conservative approach.
- The selected structure information is loaded into the PLS-CADD software. NESC criteria is used and determined based on the pole location, rating of the line, and year of installation.
- Each structure is analyzed using a pass/fail approach with the existing pole loading and the proposed loading with the new attachment. If a structure fails in a specific grouping, the attachment request is denied for those grouped structures. If the most conservative structure passes, the next “worst-case” structure is then analyzed per grouping.
- If the existing analysis determines the pole is overloaded, a work order is issued to replace the pole with a larger class pole. If the pole fails only when the new attachment is considered, a work order estimate is made and presented to the communication company wishing to attach.
- The results of the analysis and the new attachments are stored internally.

(iii). Analysis of Existing Joint Use Attachments on Distribution Poles

There are approximately 784,000 joint use attachments on approximately 515,000 distribution poles in the DEF system. All distribution poles with joint use attachments will be inspected on an average 8-year audit cycle to determine existing structural analysis for wind loading. These audits will start at the sub-station where the feeder originates. For each group of poles in a tangent line, the pole that has the most visible loading, line angle, and longest or uneven span length will be selected to be modeled for wind loading analysis. Each pole modeled will be field inspected. The attachment heights of all electric and communication cables and equipment will be collected. The pole age, pole type, pole number, pole size / class, span lengths of cables and wires, and the size of all cables and wires on all sides of the pole will be collected.

The selected pole’s information will then be loaded into a software program called “SPIDA CALC” or Pole Foreman from an approved Duke Energy contractor. The pole information will be analyzed and modeled under the NESC Light District settings of 9psf, no ice, 30° F, at 60 MPH winds to determine current loading percentages. If that one pole fails, the next worst-case pole in that group of tangent poles will be analyzed as well. Each pole analyzed will determine the existing pole loading of all electric and communication attachments on that pole. If the existing analysis determines the pole is overloaded, a work order will be issued to replace the pole with a larger class pole. Should the original pole analyzed meet the NESC loading requirements, all similar poles in that tangent line of poles will be noted as structurally sound and entered into the database as “PASSED” structural analysis. The results of the analysis and all communication attachments are stored internally. Reporting from the GIS database will indicate the date and results of the analysis. Poles rated at 100% or lower will be designated as



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“PASSED.” Poles that are analyzed and determined to be more than 100% loaded will be designated as “FAILED,” and scheduled to be changed out. Once the pole is changed out, the GIS database will be updated to reflect the date the new pole was installed with the new loading analysis indicated.

(iv). Analysis of Existing Joint Use Attachments on Transmission Poles

The following analysis will be completed to ensure that NESC clearance and loading requirements are met in the event existing attachments are found that were not included in the Section B. (ii) Structural Analysis for New Joint Use Attachments:

- The attachment heights of all electric and communication cables and equipment are collected. The pole number, pole size and class (type) are noted as well as span lengths of cables and wires on all sides of the pole.
- All structure information is modeled by transmission line engineering in PLS-CADD software for structural analysis.
- Line Engineering uses a most conservative approach by grouping the structures of a given circuit by “worst-case.” The structure rating, material type, line angle, and span lengths are used to determine the most conservative approach.
- The selected structure information is loaded into the PLS-CADD software. NESC criteria is used and determined based on the pole location, rating of the line, and year of installation.
- Each structure is analyzed using a pass/fail approach with the existing pole loading. If a structure fails in a specific grouping, the wood pole replacement team and maintenance group are notified to determine if the structure may need to be replaced or is in the replacement plan. If the most conservative structure passes, the next “worst-case” structure is then analyzed per grouping.
- If the structure is replaced, the GIS database is updated, and an engineering change request (ECR) is created to reflect the date the new structure was installed.

(v). Records and Reporting

A pole inspection report will be filed with the Division of Economic Regulation by March 1st of each year. The report shall contain the following information:

- 1) A description of the methods used for structural analysis and pole inspection.
- 2) A description of the selection criteria that was used to determine which poles would be inspected.
- 3) A summary report of the inspection data including the following:
 - a. Number of poles inspected.
 - b. Number of poles not requiring remediation.
 - c. Number of poles requiring remedial action.
 - d. Number of pole requiring minor follow up.



Comprehensive Wood Pole Inspection Plan

May 1, 2025

- e. Number of poles requiring a change in inspection cycle.
- f. Number of poles that were overloaded.
- g. Number of inspections planned.

C. Program Cost and Funding

(i). Pole Analysis Funding

As stated above, there are currently approximately 784,000 joint use attachments on approximately 515,000 distribution poles and 6,547 joint use attachments on transmission poles. DEF will analyze the “worst case” poles in a tangent line of similar poles as deemed appropriate during field inspections.

In order to meet the obligations set forth in Order No. PCS-06-0144-PAA-EI, DEF requires incremental funding annually to successfully gather data and enter it into the required reporting format. See calculation that follows. The estimated figures in these charts are “best estimates,” given information and facts known at this time and are subject to change or modification.

| Annual Unit & Cost Estimate | | | | | | | | | |
|--|-------------------------------|------------------------------------|-----------------------------------|-----------------------------------|-------------------------------|------------------------------------|------------------------------------|-----------------------------------|---------------------------------------|
| Distribution poles with joint use | Annual inspected (8-yr cycle) | 10% of Distribution poles analyzed | 1% of Distribution poles replaced | Transmission poles with joint use | Annual inspected (8-yr cycle) | 30% of Transmission poles analyzed | 10% of Transmission poles replaced | Total cost to analyze poles (O&M) | Total cost to replace poles (capital) |
| 515,000 | 63,750 | 6,375 | 191 | 6547 | 818 | 245 | 81 | \$607,183 | \$505,600 |

ATTACHMENT J



Stephanie A. Cuello
SENIOR COUNSEL

February 27, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *2025 Annual Wood Pole Inspection Report; Undocketed*

Dear Mr. Teitzman:

Pursuant to Order Numbers PSC-06-0144-PAA-EI and PSC-07-0918-PAA-PU, please find attached, Duke Energy Florida, LLC's ("DEF") Annual Wood Pole Inspection Report for CY 2025. This information is also contained in DEF's 2025 Annual Service Reliability Report dated February 27, 2026.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/clg
Attachments

cc: Penelope Buys, FPSC Division of Engineering

Duke Energy Florida (Distribution) Annual Wood Pole Inspection Report (Reporting Year 2025)

| a | b | c | d | e | f | g | h | i | j | k | l | m |
|---|--|---|--|--|--|--|---|--|--|--|---|---|
| Total # of Wooden Poles in the Company Inventory | # of Pole Inspections Planned this Annual Inspection | # of Poles Inspected this Annual Inspection | # of Poles Failing Inspection this Annual Inspection | Pole Failure Rate (%) this Annual Inspection | # of Poles Designated for Replacement this Annual Inspection | Total # of Poles Replaced this Annual Inspection | # of Poles Requiring Minor Follow-up this Annual Inspection | # of Poles Overloaded this Annual Inspection | Method(s) V = Visual E = Excavation P= Prod S = Sound B= Bore | # of Pole Inspections Planned for Next Annual Inspection Cycle | Total # of Poles Inspected (Cumulative) in the 8-Year Cycle To Date | % of Poles Inspected (Cumulative) in the 8-Year Cycle To Date |
| 812,668 | 100,000 | 124,281 | 390 | 0.31% | 390 | 7,355 | 3,394 | N/A | V, E, S, B, P | 115,764 | 423,835 | 52.15% |
| If b - c > 0, provide explanation | N/A | | | | | | | | | | | |
| If d - g > 0, provide explanation | N/A | | | | | | | | | | | |
| Description of selection criteria for inspections | Poles for inspection in 2025 were chosen based on geographic location to commence cycle 3. | | | | | | | | | | | |

- Poles noted in column d are for ground line rejects only. Additional poles are replaced based on pole top issues, but are not included in this number.
- Failure rate in column e is for ground line rejects only.

Duke Energy Florida (Transmission) Annual Wood Pole Inspection Report (Reporting Year 2025)

| a | b | c | d | e | f | g | h | i | j | k | l | m |
|---|---|---|--|--|--|--|---|--|---|---|---|---|
| Total # of Wooden Poles in the Company Inventory | # of Pole Inspections Planned this Annual Inspection (W) | # of Poles Inspected this Annual Inspection (W) | # of Poles Failing Inspection this Annual Inspection (W) | Pole Failure Rate (%) this Annual Inspection | # of Poles Designated for Replacement this Annual Inspection | Total # of Poles Replaced this annual Inspection | # of Poles Requiring Minor Follow-up this Annual Inspection | # of Poles Overloaded this Annual Inspection | Method(s) V=Visual E=Excavation P= Prod S=Sound & B=Bore R=Resistograph | # of Poles Inspections Planned for Next Annual Inspection Cycle | Total # of Poles Inspected (cumulative in the 8-Year Cycle to Date) | % of Poles Inspected (Cumulative) in the 8-Year Cycle to Date |
| 5,736 | 1,847 This number from Attachment J for 2025 | 1,055 | 509 | 48.25% | 342 | 2,225 | 167 | 0 | V = 10,935 (W,S,C) S&B = 0 (W) V(S) = 421 (LT) 10,935= Total V Total Structures, includes LT Total S&B = 0 | 2,176 (W) | Inspected 18 = 923 Inspected 19 = 4,545 Inspected 20 = 3,371 Inspected 21 = 3,860 Inspected 22 = 1,003 Inspected 23 =3,001 Inspected 2024 =4,010 Inspected 2025 =1,055 Total = 24,769 | 431.82% |
| If b - c > 0, provide explanation | DEF Transmission visually inspects transmission lines with wood poles on 4 year cycle. All line segments due for inspection in 2025 were inspected. Reduced wood pole population led to fewer inspections | | | | | | | | | | | |
| If d - g > 0, provide explanation | Does not apply | | | | | | | | | | | |
| Description of Selection Criteria for Inspections | DEF Transmission conducts Sound & Bore on wood poles on an 8 year cycle as per FPSC ruling. DEF visually inspects Transmission lines with Steel or Concrete Poles and Lattice Towers on a 6 year cycle. DEF visually inspects Transmission lines containing wood poles on a 4-year cycle; estimating 'Planned Inspection' and targeting 1/3 of wood pole remaining balance. DEF has been working toward data true up – as stated in past Reliability Reports – to remain compliant with report due dates and still be responsive in reporting; DEF's Annual Service Reliability Report Inspection criteria is included in: Attachment I -Transmission Wood pole Inspection Plan * Type: W-Wood; S-Steel; C-Concrete; LT-Lattice Tower | | | | | | | | | | | |

Duke Energy Florida CCA Pole Sampling Results (Less than 16 Years of Age) (Reporting Year 2025)

| a | b | c | d | e | f | g | h | i | j | k | l | m |
|---|--|--|---|--|---|--|--|---|--|--|--|---|
| Total # of CCA Poles Less than 16 Years of Age in the Company Inventory | Total # of Pole Inspections Planned this Annual Inspection | # of CCA Poles Less than 16 years of age Inspected this Annual Inspection | # of CCA Poles Less than 16 years of age sampled this Annual Inspection | # of CCA Poles Less than 16 Years of Age Failing Inspection this Annual Inspection | CCA Poles Less than 16 Years of Age Failure Rate (%) this Annual Inspection | # of CCA Poles Less than 16 Years of Age Designated for Replacement this Annual Inspection | Total # of Poles Replaced this Annual Inspection | # of CCA Poles Less than 16 Years of Age Requiring Minor Follow-up this Annual Inspection | # of Poles Overloaded this Annual Inspection | Method(s) V = Visual E = Excavation P= Prod S = Sound B= Bore | # of Pole Inspections Planned for Next Annual Inspection Cycle | Total # of Poles Inspected (Cumulative) in the 8-Year Cycle To Date |
| 212,056 | 100,000 | 31,206 | 348 | 3 | 0.01% | 3 | N/A | 429 | N/A | V, E, S, B, P | N/A | N/A |
| If b - c > 0, provide explanation | | N/A | | | | | | | | | | |
| If d - g > 0, provide explanation | | N/A | | | | | | | | | | |
| Description of selection criteria for inspections | | CCA poles to experience full inspection are randomly selected to represent a quantity of 1% or more of the total CCA poles less than 16 years of age in the inspection zone. | | | | | | | | | | |

ATTACHMENT K

2025 DEF DISTRIBUTION POLE INSPECTION
DATA PROVIDED ON CD

ATTACHMENT L



Comparison of Historical Trends
Overhead vs. Underground (Adjusted Data)

| OVERHEAD INDICES | | | | | | | | | | | | | |
|---------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| SAIDI | 2002 | 2003 | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 |
| | 73.3 | 74.0 | 64.9 | 60.7 | 62.4 | 66.6 | 63.8 | 71.2 | 82.5 | 76.3 | 63.3 | 78.9 | 74.9 |
| SAIFI | | | | | | | | | | | | | |
| | 1.125 | 1.155 | 1.068 | 0.992 | 0.986 | 1.015 | 0.944 | 0.986 | 1.140 | 0.987 | 0.880 | 1.017 | 1.011 |
| CAIDI | | | | | | | | | | | | | |
| | 65.2 | 64.0 | 60.8 | 61.2 | 63.3 | 65.6 | 67.6 | 72.2 | 72.3 | 77.4 | 71.9 | 77.6 | 74.1 |
| L-Bar | | | | | | | | | | | | | |
| | 102.3 | 101.3 | 102.1 | 105.2 | 106.7 | 109.7 | 104.9 | 115.6 | 112.7 | 125.8 | 112.7 | 118.4 | 119.3 |
| UNDERGROUND INDICES | | | | | | | | | | | | | |
| SAIDI | 2002 | 2003 | 2004 | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 |
| | 14.7 | 11.8 | 12.0 | 13.5 | 12.5 | 11.9 | 12.0 | 11.6 | 10.8 | 10.6 | 10.1 | 10.2 | 10.2 |
| SAIFI | | | | | | | | | | | | | |
| | 0.130 | 0.111 | 0.122 | 0.120 | 0.107 | 0.112 | 0.104 | 0.092 | 0.086 | 0.082 | 0.075 | 0.075 | 0.075 |
| CAIDI | | | | | | | | | | | | | |
| | 112.9 | 106.2 | 98.7 | 112.8 | 116.6 | 105.6 | 115.2 | 125.9 | 126.0 | 129.8 | 134.0 | 136.0 | 137.3 |
| L-Bar | | | | | | | | | | | | | |
| | 145.8 | 141.3 | 143.7 | 156.5 | 155.4 | 157.2 | 161.2 | 169.4 | 161.3 | 176.0 | 182.0 | 181.3 | 177.8 |

| 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 |
|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| 69.9 | 75.1 | 72.5 | 88.2 | 77.7 | 76.3 | 64.7 | 74.0 | 70.9 | 61.9 | 56.0 |
| 0.914 | 0.918 | 0.858 | 0.946 | 0.883 | 0.854 | 0.762 | 0.843 | 0.861 | 0.776 | 0.756 |
| 76.5 | 81.8 | 84.5 | 93.3 | 88.1 | 89.4 | 85.0 | 87.8 | 82.3 | 79.7 | 74.1 |
| 122.4 | 127.5 | 132.6 | 136.6 | 137.3 | 142.6 | 134.0 | 147.1 | 159.8 | 174.7 | 138.2 |

| 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 |
|-------|-------|-------|-------|-------|-------|-------|-------|------|-------|-------|
| 9.8 | 9.9 | 10.2 | 10.4 | 12.7 | 11.6 | 10.5 | 11.2 | | 8.1 | 8.4 |
| 0.070 | 0.065 | 0.066 | 0.067 | 0.089 | 0.086 | 0.082 | 0.086 | | 0.057 | 0.065 |
| 140.0 | 151.0 | 153.5 | 154.1 | 143.1 | 134.9 | 128.1 | 130.7 | | 142.3 | 129.2 |
| 171.1 | 179.2 | 183.7 | 178.0 | 176.8 | 183.0 | 175.1 | 184.5 | | 243.7 | 204.5 |

ATTACHMENT M



OVERHEAD/UNDERGROUND RELIABILITY (OH/UG) (Initiative 7)
Section D

| 2025 | | | | |
|------------------|------------|-------------|-----------|-------|
| OVERHEAD METRICS | # OF Miles | CMI | CI | L-Bar |
| | 34,240 | 114,836,610 | 1,550,022 | 138.2 |

| UNDERGROUND METRICS | # OF Miles | CMI | CI | L-Bar |
|---------------------|------------|------------|---------|-------|
| | 26,142 | 17,151,078 | 132,738 | 204.5 |