

## IMPACTS OF EPA'S CARBON PROPOSAL ON FLORIDA

#### BACKGROUND

- In 2013, Florida relied on natural gas for 62% of its electricity supply, with coal providing 21% and nuclear 12%. Renewables and other sources provided the remaining 5%.<sup>i</sup> Florida's average electricity price of 10.3 cents/kWh last year was slightly above the national average.<sup>ii</sup>
- Currently, coal is responsible for 15,310 direct and indirect jobs in Florida.<sup>iii</sup>
- Many Florida families are struggling with high energy costs. The 3.9 million low-income and middle-income families in Florida -- 54% of the state's households -- spend 19% of their after-tax income on energy.<sup>iv</sup> In addition, 36% of Florida households receive Social Security.<sup>v</sup> Lower income families and Social Security recipients are especially vulnerable to further increases in energy prices.<sup>vi</sup>
- Florida utilities have announced the retirement or conversion of four coal units (totaling 961 MW) due to EPA policies. Nationwide, utilities have announced the retirement or conversion of 381 coal units (totaling 60,104 MW) in 36 states due to EPA policies.<sup>vii</sup>

### **EPA'S CARBON PROPOSAL**

In June, EPA proposed its "Clean Power Plan" (CPP) to reduce carbon dioxide (CO<sub>2</sub>) emissions from existing coal-fired and natural gas-fired power plants in 49 states, including Florida. EPA plans to finalize the proposal in June of next year.

- Under the EPA proposal, Florida will be required to reduce the CO<sub>2</sub> emissions rate of its electric generating fleet by 38%.<sup>viii</sup> EPA's proposal will force Florida to change the way the state produces electricity, reduce the amount of electricity used by Florida consumers, and significantly increase the price of electricity.
- > EPA *assumed* the following in order to set Florida's emissions rate:
  - The efficiency of existing coal-fired units can be improved by 6%;<sup>ix</sup>
  - Electricity from natural gas can be increased by 37%;<sup>x</sup>
  - Electricity from coal can be reduced by 91%;<sup>xi</sup>
  - Electricity from non-hydro renewable energy sources can be increased by almost 390%;xii
  - No additional nuclear generation in the state will retire;<sup>xiii</sup> and
  - Florida consumers can reduce electricity use by more than 10%.xiv
- This year, the Florida legislature passed SM 1174 which supports CO<sub>2</sub> standards based on measures that can be implemented at fossil-fueled power plants ("inside the fence" measures). EPA's proposal conflicts with this resolution. Florida's Attorney General signed a "white paper" last year opposing the approach EPA has taken in the CPP proposal.<sup>xv</sup> In total, officials from over 30 states, including Florida, have expressed opposition to the approach EPA has taken in its proposal. Further, 13 states have joined in litigation challenging EPA's proposal.<sup>xvi</sup>

# SERIOUS ECONOMIC AND RELIABILITY IMPACTS

Modeling by NERA Economic Consulting projects that the CPP will cause a 16% increase in retail electricity prices for Florida consumers, with a peak year increase of 18%. Under another scenario (what will happen if Florida consumers do not significantly reduce their electricity use), electricity prices in Florida could increase by 20%, with a peak year increase of 25%.xvii

- Another independent study conducted for the National Mining Association estimates similar impacts, including a peak year wholesale electricity price increase of 12.5% for Florida consumers.<sup>xviii</sup>
- NERA also projects double digit electricity price increases in 42 other states, as well as nationwide costs averaging \$41 billion to \$73 billion per year. NERA's projections include \$560 billion that consumers nationwide will have to spend to reduce their electricity use. xix
- Grid operators and electric utilities in many parts of the country are expressing serious concerns about the threat of EPA's proposal to electric reliability.<sup>xx</sup>

### **NO BENEFITS**

- In 2013 the U.S. electric sector emitted 2.05 billion metric tons of CO<sub>2</sub>, representing approximately 4% of global anthropogenic greenhouse gas emissions.<sup>xxi</sup>
- Analysis based on another EPA rulemaking shows that the climate effects of the EPA proposal are meaningless. For example, the atmospheric CO<sub>2</sub> concentration would be reduced by less than 0.5%; global average temperature increase would be reduced by less than 2/100<sup>ths</sup> of a degree Fahrenheit; and sea level rise would be reduced by 1/100<sup>th</sup> of an inch (the thickness of three sheets of paper).<sup>xxii</sup>
- To justify the EPA proposal, its supporters argue the U.S. must show global leadership in reducing CO<sub>2</sub> emissions. However, other countries are abandoning pledges to reduce emissions or increasing emissions regardless of their pledges. According to the *Washington Post*, many industrialized countries are not expected to meet their commitments to reduce CO<sub>2</sub> emissions.<sup>xxiii</sup>

<sup>i</sup> U.S. Energy Information Administration, *Electric Power Monthly*, February 2014.

<sup>ii</sup> Ibid.

<sup>iii</sup> National Mining Association, <u>http://www.countoncoal.org/states/</u>.

<sup>iv</sup> Eugene M. Trisko, Energy Cost Impacts on Florida Families, January 2014.

v Ibid.

vi Ibid and The 60 Plus Association, Energy Bills Challenge America's Fixed-Income Seniors, 2014.

<sup>vii</sup> ACCCE, *Coal Unit Shutdowns as of October 23, 2014*. Retirements and conversions are based on public announcements by the coal unit owners.

viii The percentage reduction is relative to emission rates in 2012. The Florida emissions rate goal is from Table 8, pages 346 – 348, of EPA's proposal, and 2012 emission rates are found in EPA's *Goal Computation Technical Support Document*, June 2014. http://www2.epa.gov/sites/production/files/2014-05/documents/20140602tsd-goal-computation.pdf.

<sup>ix</sup> EPA, *GHG Abatement Measures* technical support document, June 2014. EPA assumes the heat rate of every coal-fired electric generating unit can be improved by 6%.

× EPA, Technical Support Document (TSD) for the CAA Section 111(d) Emission Guidelines for Existing Power Plants: Goal Computation Technical Support Document, June 2014, Appendix 1. × Ibid.

x<sup>ii</sup> EPA, Technical Support Document (TSD) for the CAA Section 111(d) Emission Guidelines for Existing Power Plants: GHG Abatement Measures, June 2014, Table 4.9.

xiii EPA, Technical Support Document (TSD) for the CAA Section 111(d) Emission Guidelines for Existing Power Plants: Goal Computation Technical Support Document, June 2014, page 14.

xiv EPA, Regulatory Impact Analysis for the Proposed Carbon Pollution Guidelines for Existing Power Plants and Emission Standards for Modified and Reconstructed Power Plants, June 2014, Table 3.3.

<sup>xv</sup> Perspective of 18 States on Greenhouse Gas Emission Performance Standards for Existing Sources under § 111(d) of the Clean Air Act, signed by 17 Attorneys General and the Commissioner of the Indiana Department of Environmental Management, September 11, 2013.

<sup>xvi</sup> Petition for Review, *West Virginia v. EPA*, Case No 14-1146 (D.C. Cir. filed Aug. 1, 2014); Brief of the States of West Virginia, Alabama, Alaska, Kentucky, Nebraska, Ohio, Oklahoma, South Carolina, and Wyoming as *Amici Curiae* in Support of the Petitioner, *In Re: Murray Energy Corporation v. EPA*, Case No. 14-1112, (D.C. Cir. filed June 25, 2014).

<sup>xvii</sup> NERA Economic Consulting, *Potential Impacts of the EPA Clean Power Plan*, October 2014. An annual average increase of 16% means that electricity prices are projected to be 16% higher each year, on average, under EPA's proposal than electricity prices would be in the absence of the proposal.

xviii EPA Clean Power Plan: Costs and Impacts on U.S. Energy Markets, Energy Ventures Analysis, August 2014 <u>http://www.countoncoal.org/states/</u>

xix NERA Economic Consulting, Potential Impacts of the EPA Clean Power Plan, October 2014.

<sup>xx</sup> Southwest Power Pool, Grid Reliability and Transmission Buildout Issues, presentation to Arkansas DEQ Stakeholder Meeting, October 1, 2014; Midwest Independent System Operator, Clean Power Plan: MISO Analysis Update for ADEQ/APSC Stakeholder Meeting, October 1, 2014; and American Electric Power, Transmission Challenges with the Clean Power Plan, September 2014. <sup>xxi</sup> IPCC, Climate Change 2014: Mitigation of Climate Change: Contribution of Working Group III to the Fifth Assessment Report of the Intergovernmental Panel on Climate Change; EIA, Monthly Energy Review, February 2014.

xxii ACCCE, Climate Effects of EPA's Proposed Carbon Regulations, June 2014.

xxiii Steven Mufson, All over the planet, countries are completely missing their emissionstargets,(September23,2014)

http://www.washingtonpost.com/blogs/wonkblog/wp/2014/09/23/all-over-the-planetcountries-are-completely-missing-their-emissions-targets/