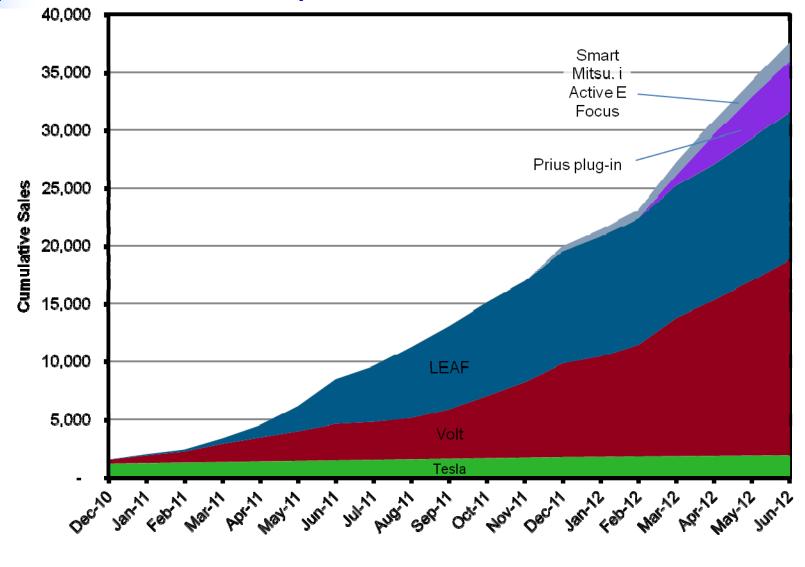




Plug-In Electric Vehicles and Infrastructure Florida State Projections 2010 – 2030

Mark Duvall Director, Electric Transportation and Energy Storage Florida PSC Workshop on EV Charging Stations September 6, 2012

Nationwide Plug-In Electric Vehicle Sales (As of June 30, 2012)

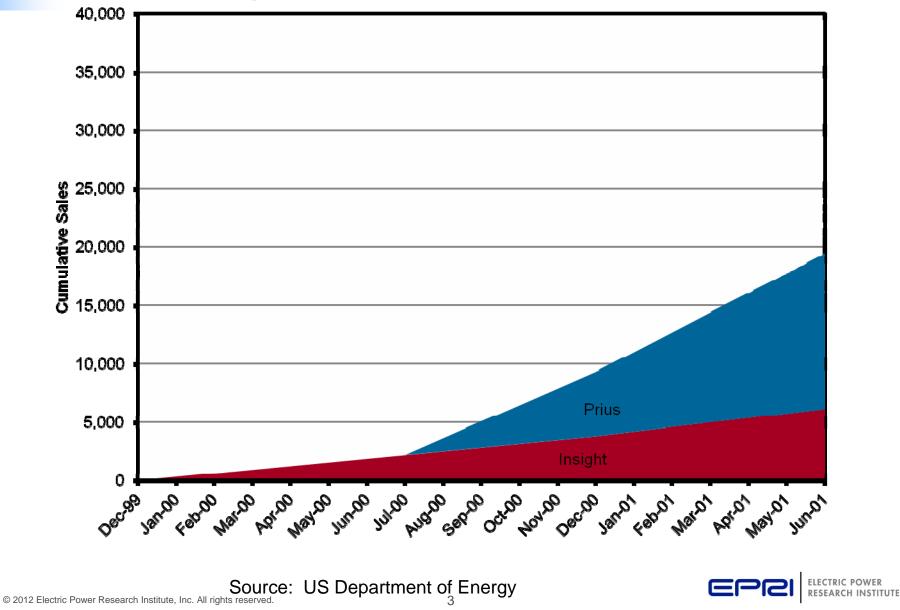


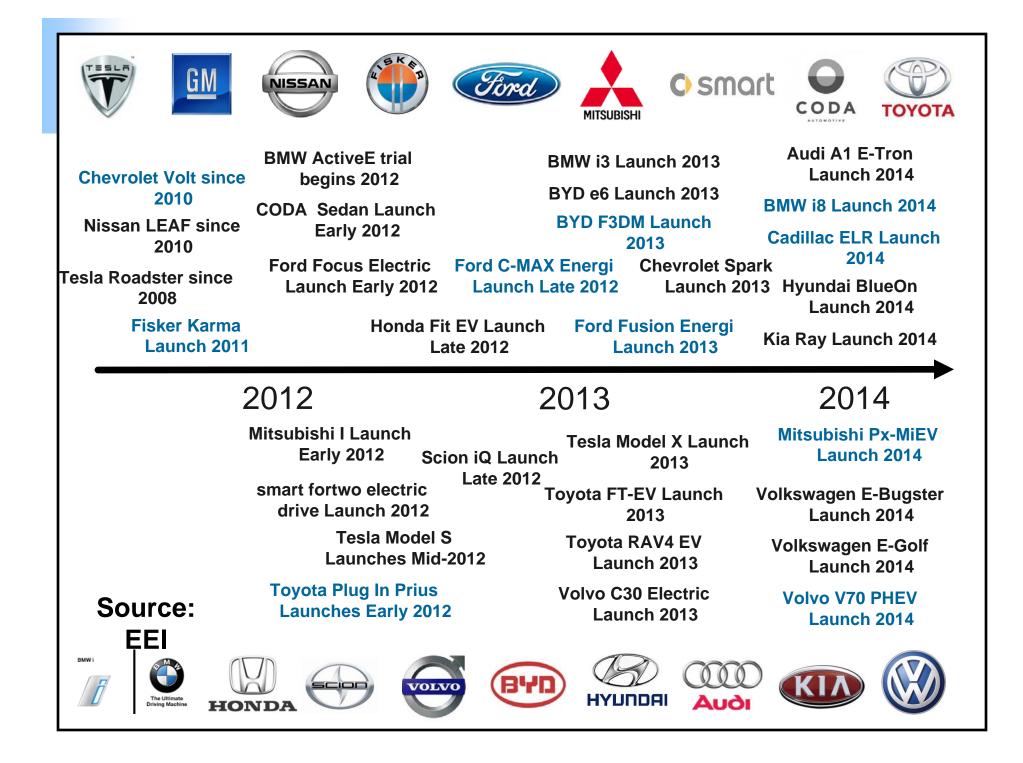
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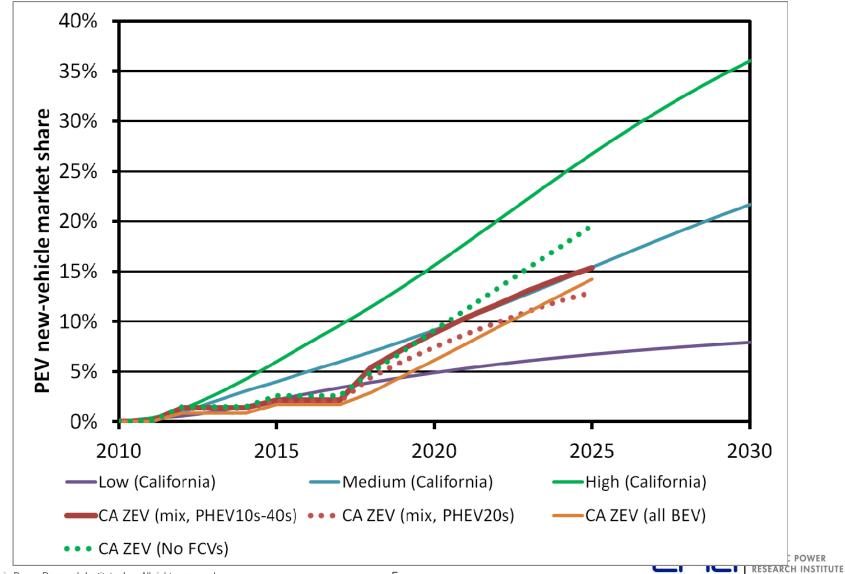
RESEARCH INSTITUTE

The Introduction of PEVs is Outpacing the Intro of HEVs (More models, greater sales numbers)

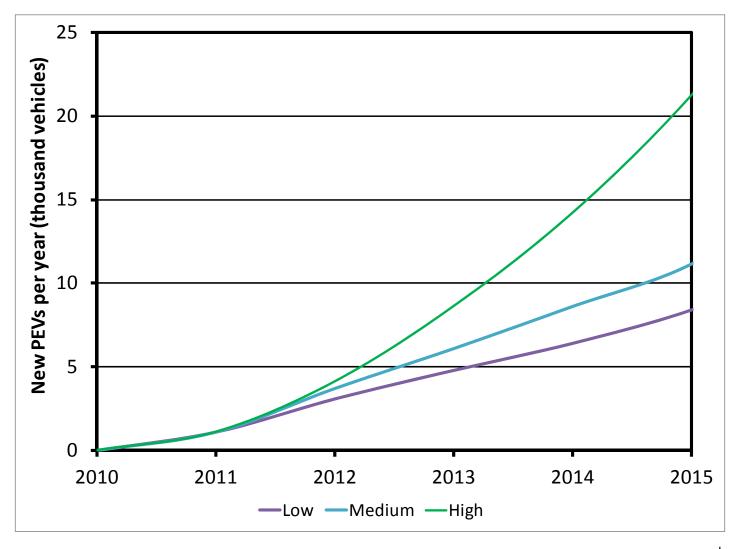




Zero Emission Vehicle Regulation in CA and 11 Other States Provides a 'Floor' under PEV Adoption Rates

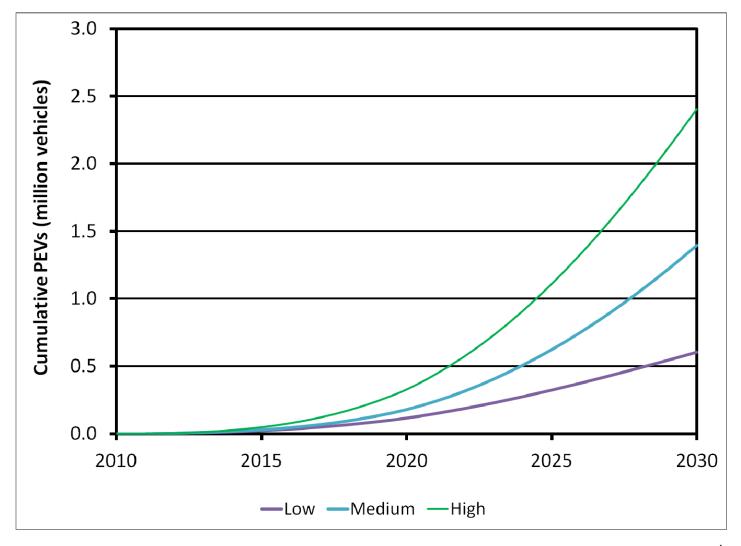


Florida New PEV Sales Near-term 2010 – 2015





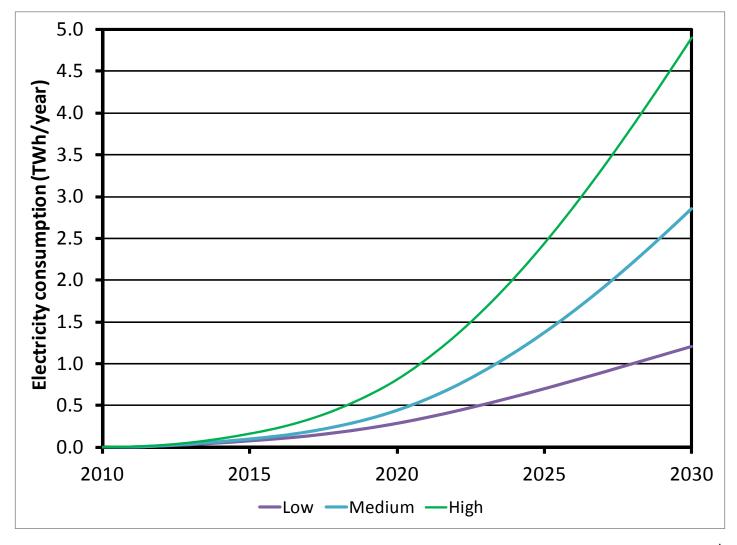
Florida Cumulate PEV Fleet 2010 – 2030





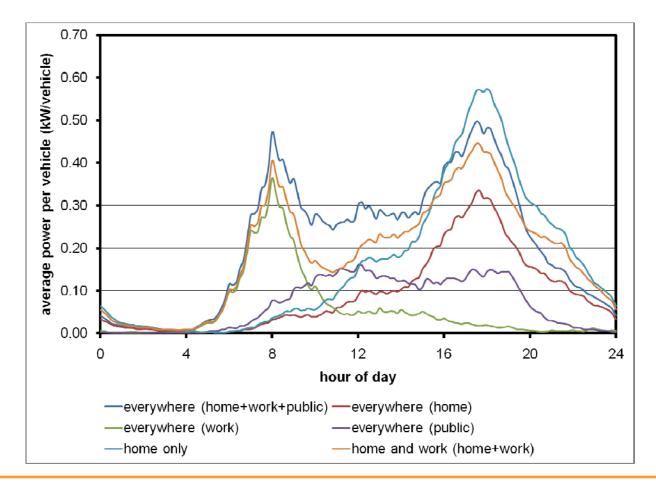
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PEV Annual Electricity Consumption 2010 – 2030





Aggregate System Impacts of PEVs are Low Most scenarios are below 1 kW/vehicle peak demand

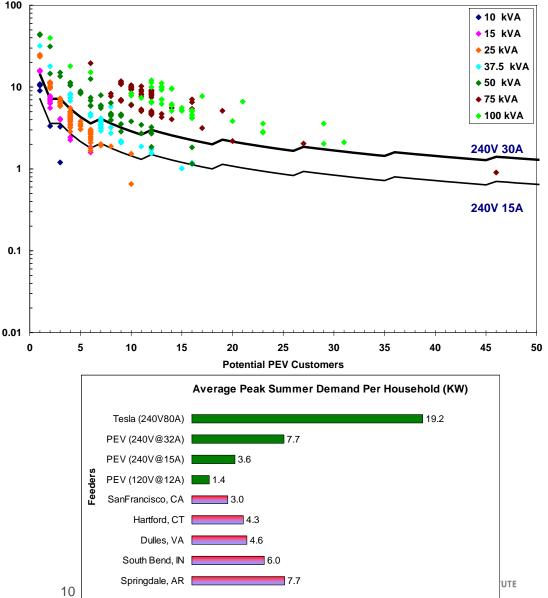


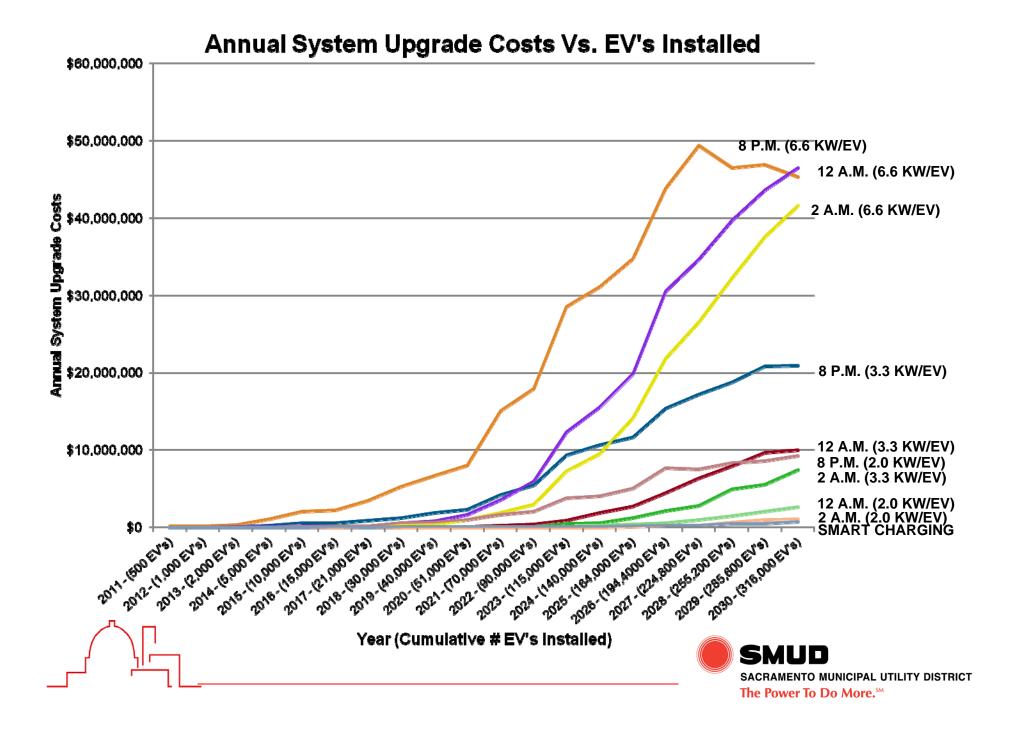
\rightarrow 6.6 kW charge power, PHEV40, weekdays



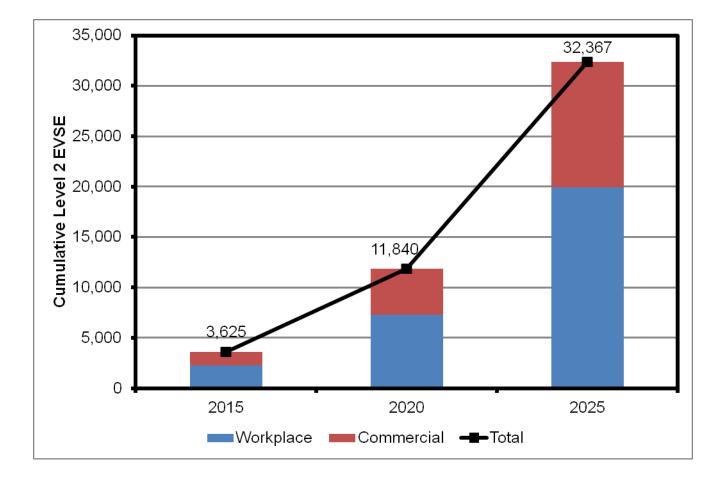
Distribution Impacts of PEV Charging

- Local distribution transformers are among the first equipment Remaining Capacity (kVA/Customer) impacted
- Charge power is the likely dominant factor determining impact, not time-of-day
- Charge power is increasing automotive OEMs trend to about a four-hour charge time
 - 19.2 kW is the maximum for residential AC charging
- TOU rates and other off-peak charging programs mitigate upstream impacts but offer limited help to local transformers
 - Especially true with clustering





PEV Fleet Projections Can Be Used to Estimate the Number of EV Charging Stations Needed in Florida



EPEI ELECTRIC POWER RESEARCH INSTITUTE



Extra Slides



Solar Assisted PEV Charging Stations

- Combines vehicle charging with solar power and battery storage along with smart grid interface
- EPRI analysis showed capability to provide for entire station with normal commute patterns

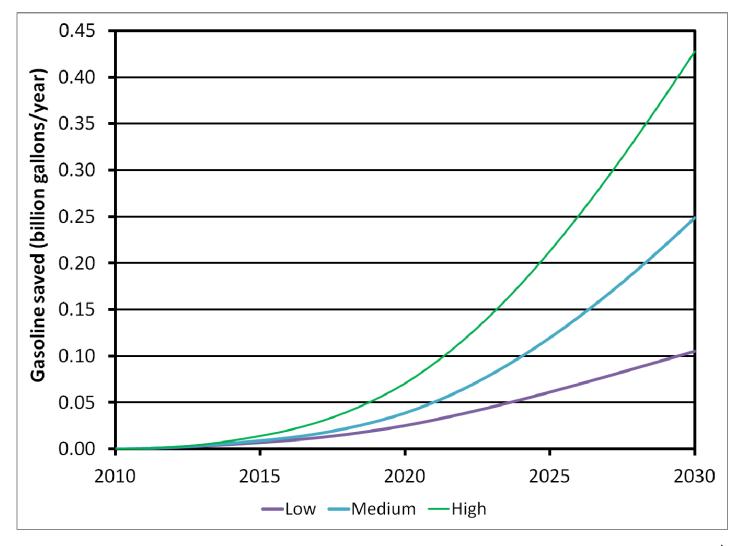


EPRI's Advanced Solar Charging Station combines PV (2kW per space) with energy storage and could effectively 'stand alone' at infrastructure

Location show is in Knoxville, additional locations in Chattanooga, Nashville, Memphis. Coming to NY.

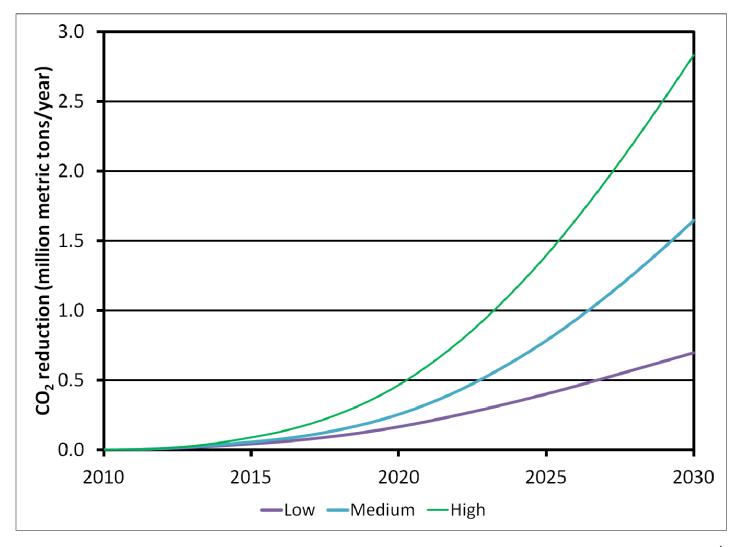


Gallons of Gasoline Saved





CO2 Reduction





Charging Infrastructure PEVs Generally Have Three Charging Options

120V – Level 1

Portable cordset Use any 120V outlet Up to 1.44 kW





240V – Level 2

Permanent charge station (EVSE) Typ. 3.3 – 6.6 kW, but up to 19.2 kW



DC Fast Charging

Up to ~ 50 - 60 kW

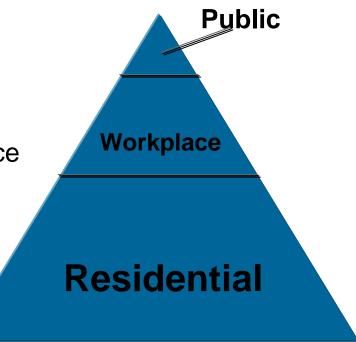
Fast, expensive

Standard not yet in place



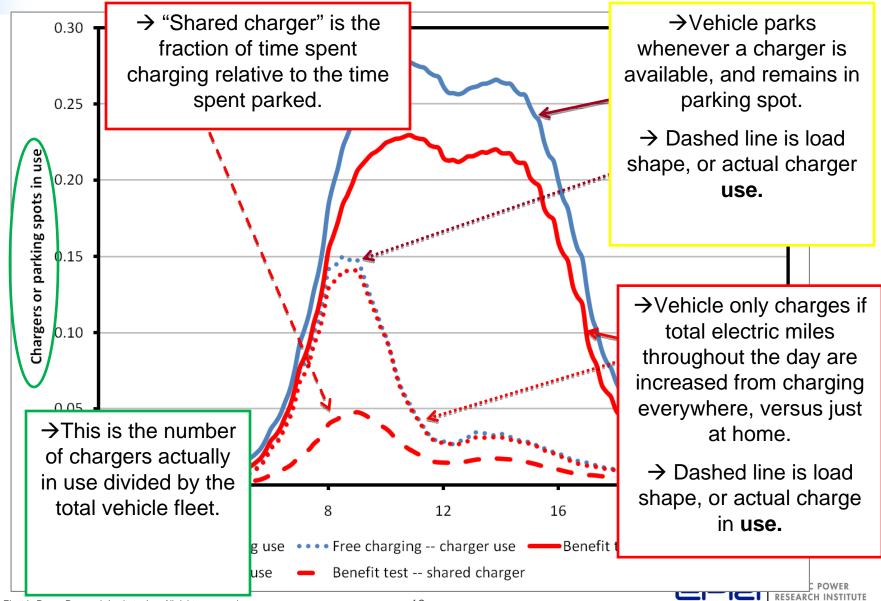
Planning and Implementing Infrastructure

- Infrastructure can be expensive
 - ~ \$1500 home, \$2500+ public
- Focus on Residential
 - 95% of vehicles end day at home
 - Lower residential cost, improve convenience
- Workplace
 - 2nd priority in terms of use
- Public Charging
 - Critical vs. convenience where there a
 - Public charging does only two things
 - Enable BEVs to operate safely and confidently
 - Increase electricity use in PHEVs

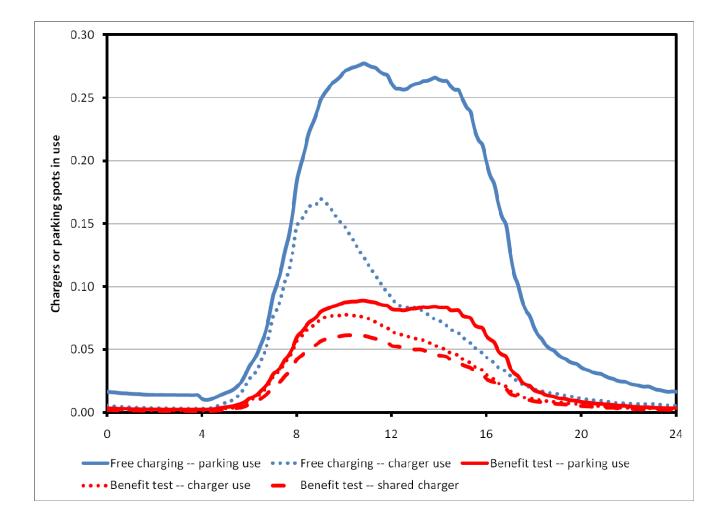




Results – How to Read the Following Charts

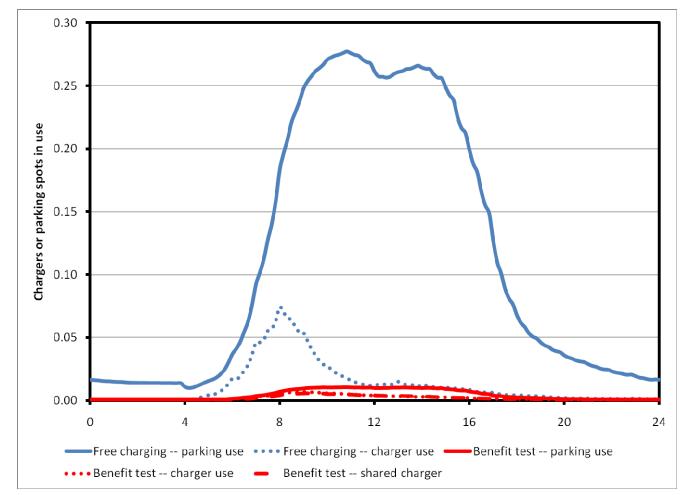


Workplace Charging – PHEV40 1.44kW





Workplace Charging – BEV100 6.6kW

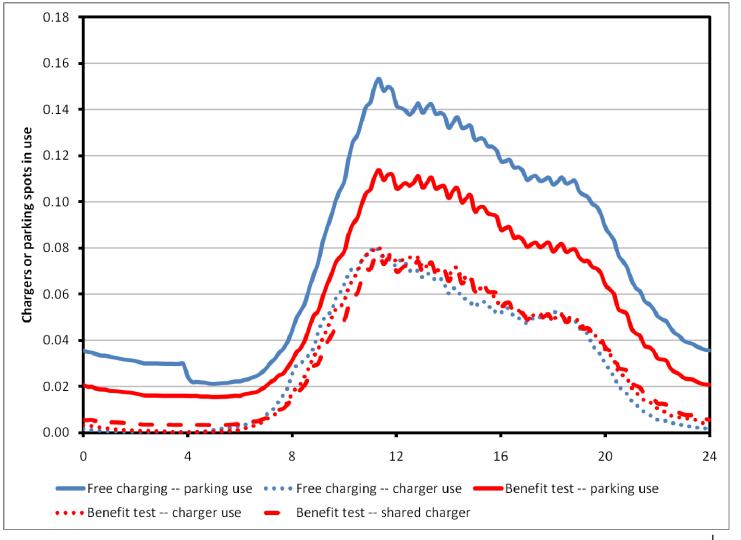


When BEV100s are only allowed to charge when needed, they charge nearly the entire time. Again, very little benefit is seen for shared-charger model.

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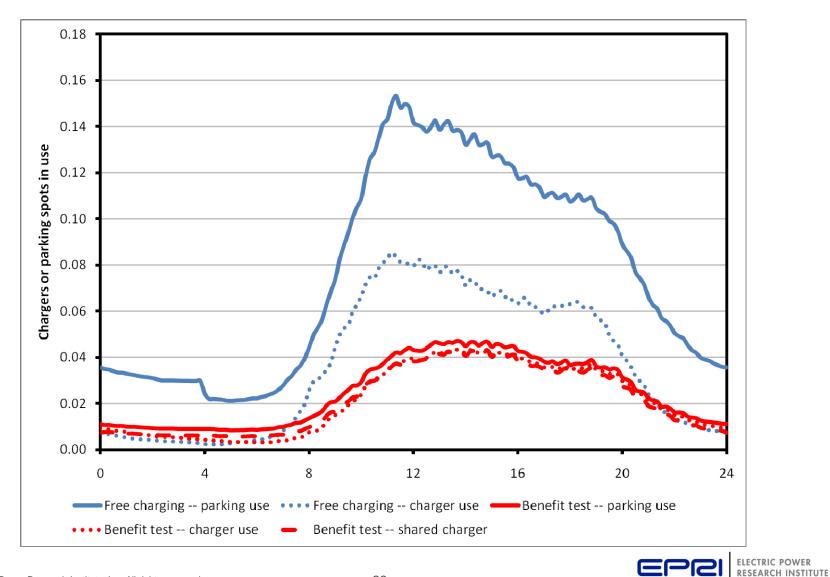
Public Charging – PHEV10, 1.44 kW



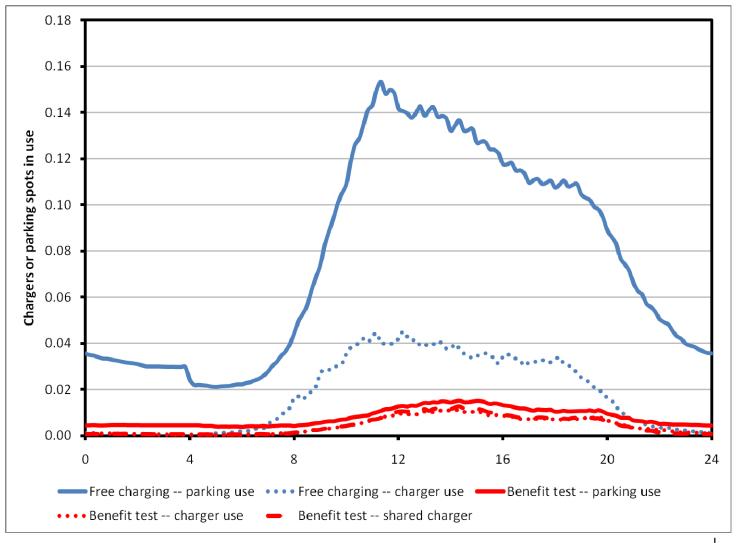
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Public Charging – PHEV40, 1.44 kW



Public Charging – BEV100, 6.6 kW

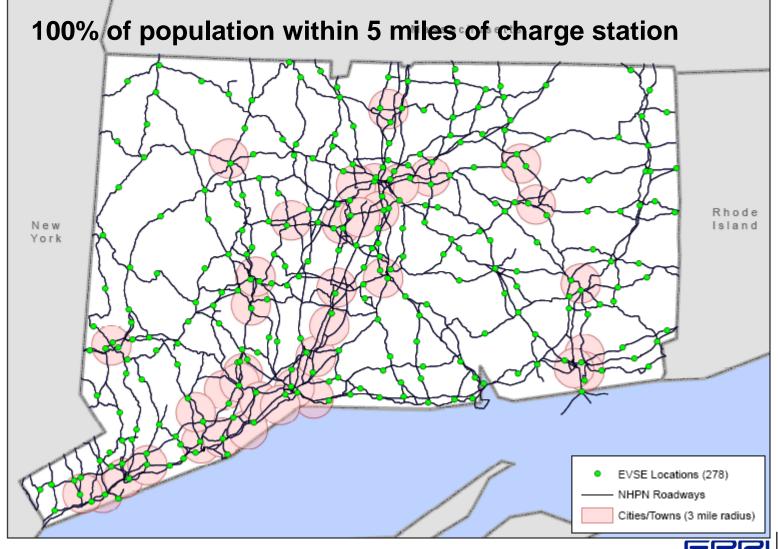




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State of Connecticut Example – 275 Level 2 EVSEs



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DC Fast Charging

- Likely to significantly increase customer acceptance of BEVs
 - Expect DC charging in PHEVs also
- Equipment falling in price, installation and service costs will be dominant expenses
 - Demand charges
- Uncertain how to financially sustain a significant network
- Careful planning can minimize the number of charge spots

