



FLORIDA SOLAR ENERGY CENTER*

Creating Energy Independence



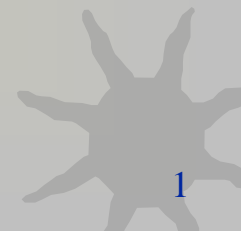
Driven by the Sun – PV is (way)Cheaper than Gasoline

Brief Information and Opinions

Florida PSC Workshop on Electric Vehicle
Charging Stations – 6 Sep 2012

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A Research Institute of the University of Central Florida



“Game Changers” The New Electric Cars



- ❖ 80% of VMT is less than 40 miles per day
- ❖ 26% of Florida vehicles are small cars
- ❖ 4,000 kWh/yr for 12,000 miles
- ❖ **If all small cars electric**
 - 1.4 billion gallons of gasoline saved per year
 - \$2.6 billion net cost savings per year if PV electric
 - 15 TWh (billion kWh) additional energy needs per year (4 MORE LARGE POWER PLANTS)!



Nissan Leaf (all electric)





Chevy Volt (plug-in hybrids)

Total Cost of Electric Car \approx Cost of Gasoline Car at the end of 5 years



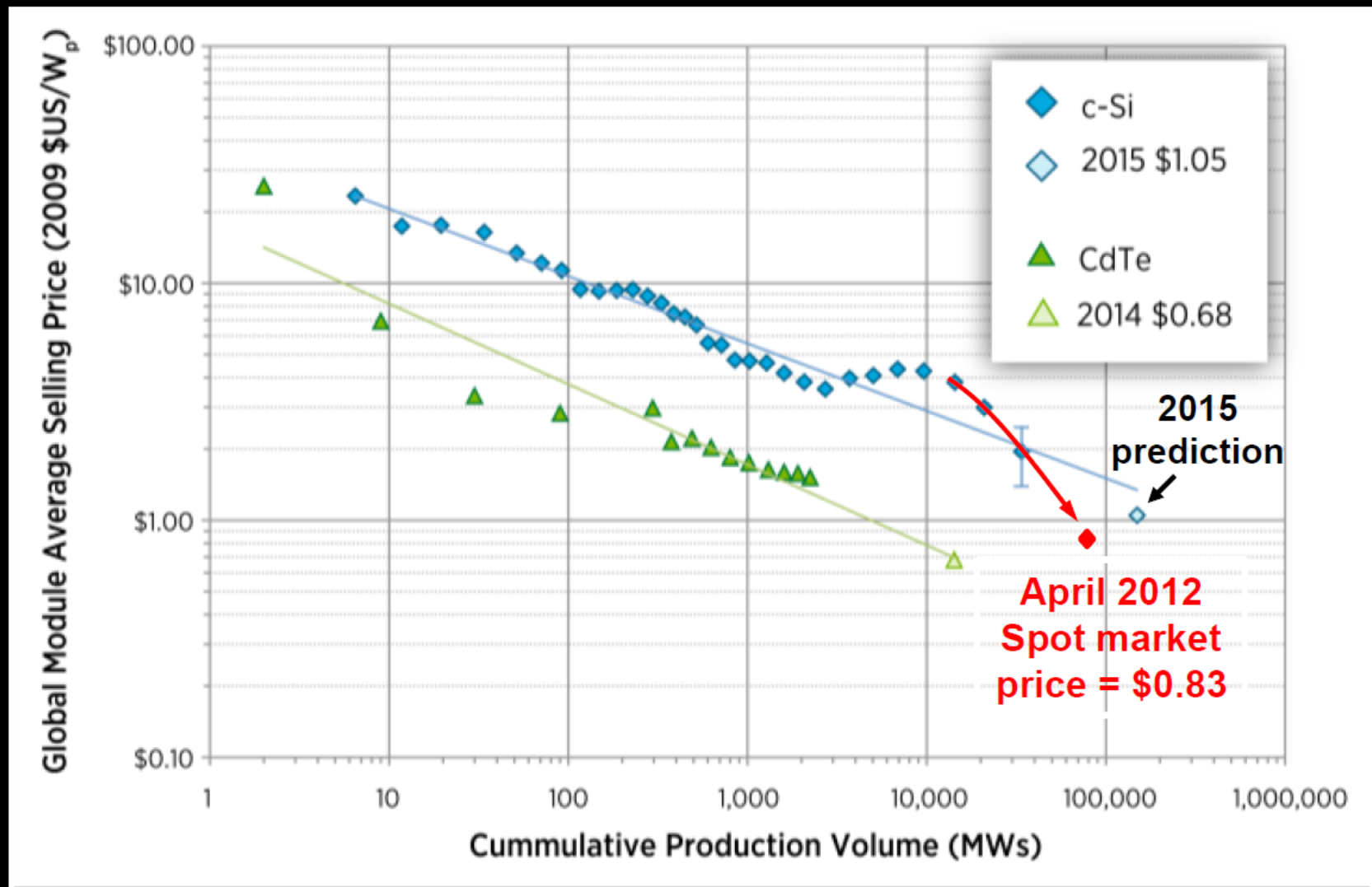
Residential Electricity is Equivalent to \$0.97 Per Gallon Gasoline



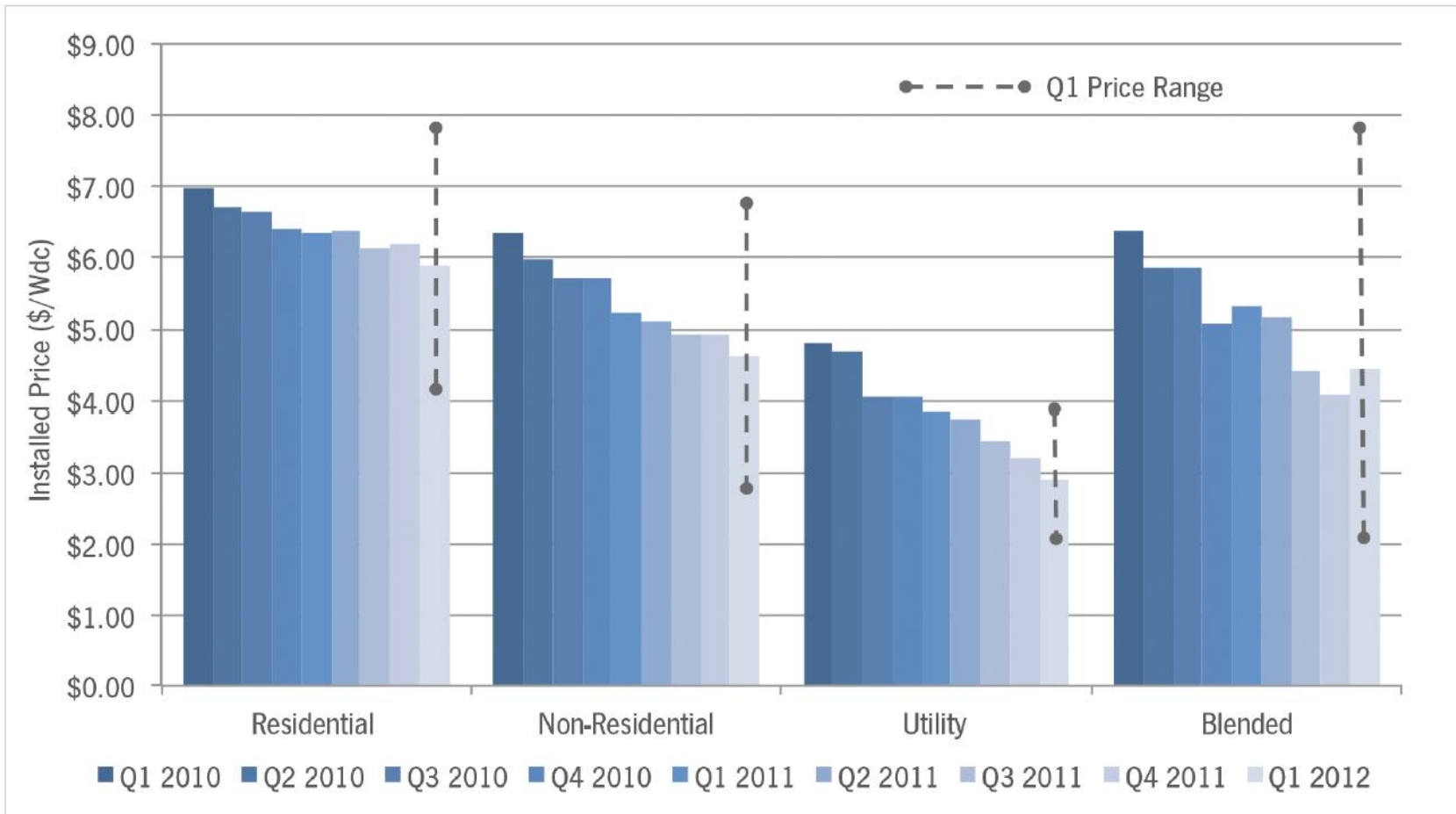
	Fuel Efficiency	Fuel Price	Cost per Mile	Cost per 12,000 Miles
 <p>Gasoline Car</p>	25 mpg	\$3.25 per gal	13¢ per mile	\$1,560
 <p>Electric Car</p>	3 miles per kWh	11.6 ¢/kWh (\$0.97 per gal equiv.)	3.9¢ per mile	\$464

Costs of PV modules are dropping below the power law experience curves

Sources: (CdTe) First Solar Earnings Presentation, SEC Filings;
(c-Si) Navigant, Bloomberg NEF, NREL internal cost models





Installed Price of PV



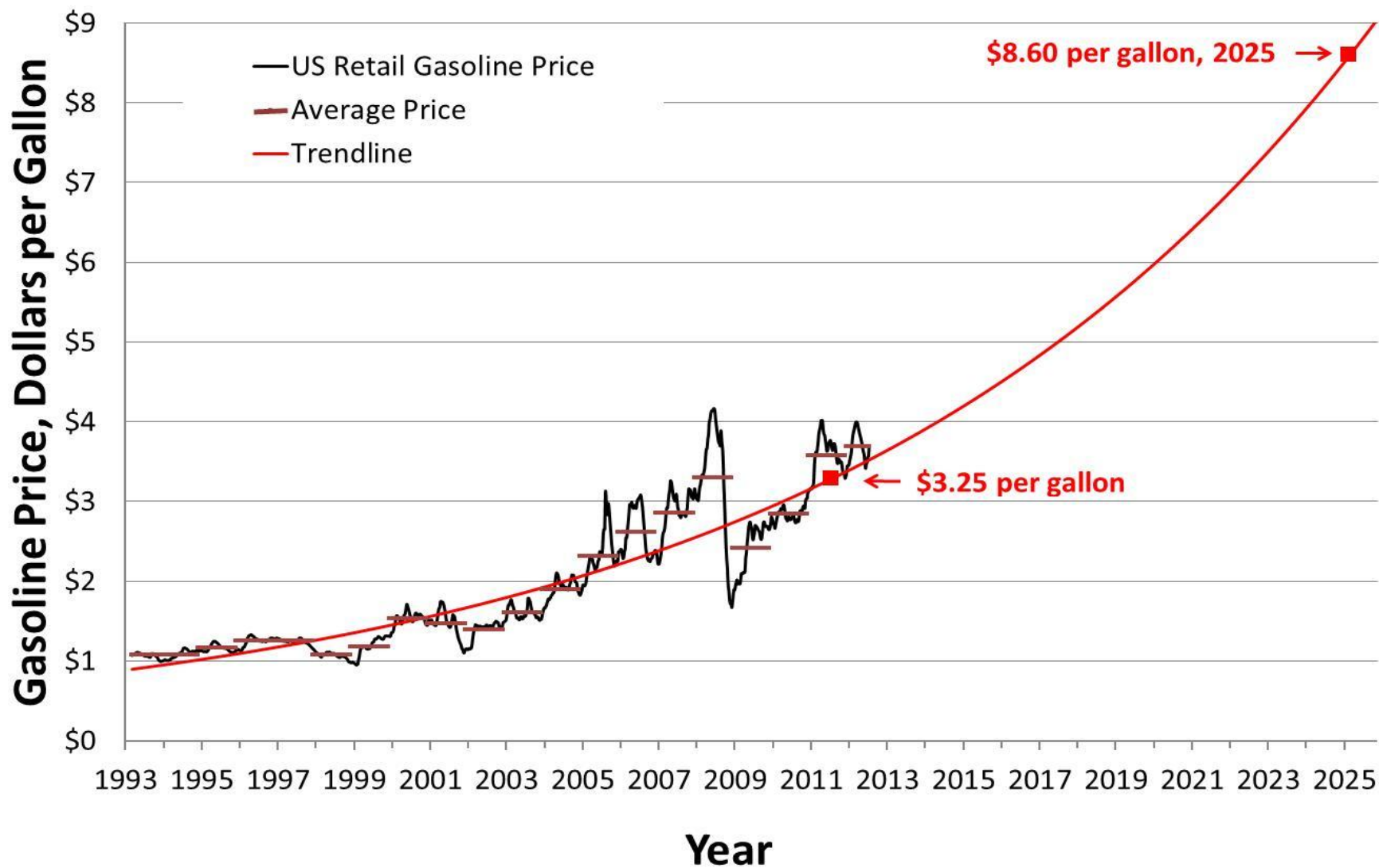
National Weighted Average System Prices, 2010 –Q1 2012



Residential Photovoltaic Power is Equivalent to **\$1.08 Per Gallon Gasoline**

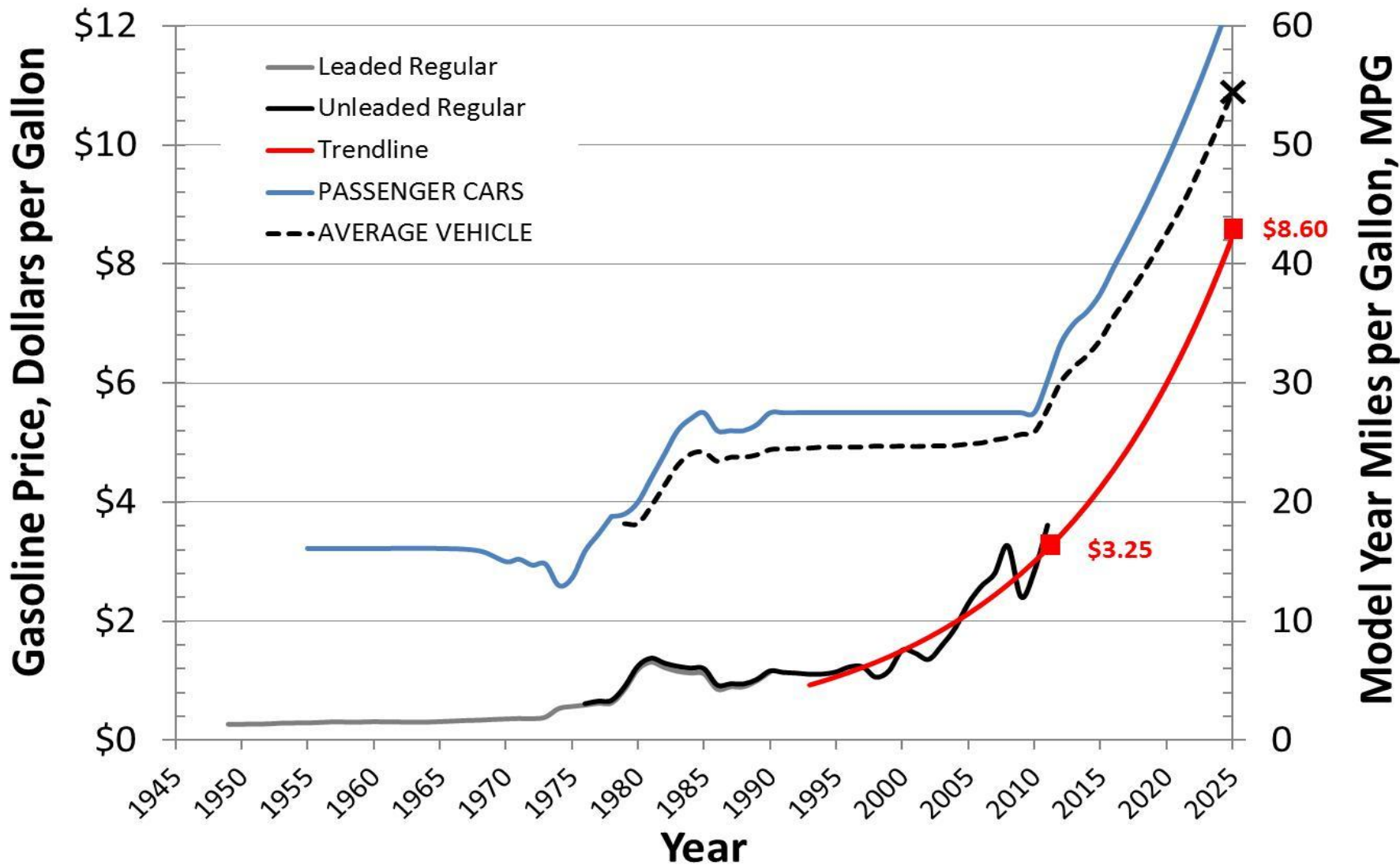
	Fuel Efficiency	Fuel Price	Cost per Mile	Cost per 12,000 Miles
 Gasoline Car	25 mpg	\$3.25 per gal	13¢ per mile	\$1,560
 Electric Car	3 miles per kWh	13 ¢/kWh (\$1.08 per gal equiv.)	4.3¢ per mile	\$520

Future Price of Gasoline?

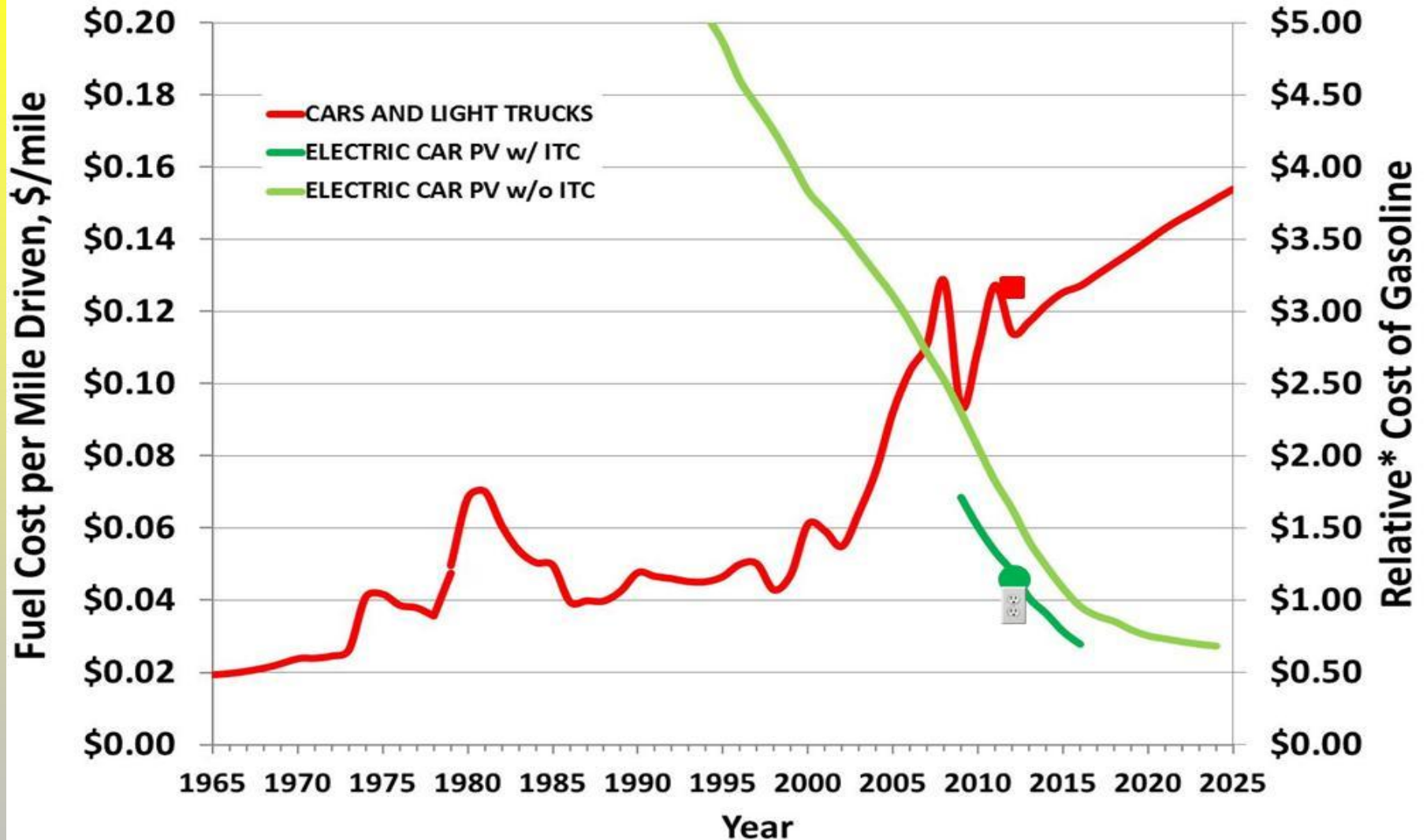


Price of Gasoline?

LIGHT-DUTY VEHICLE FUEL ECONOMY STANDARDS, 1955-2025



PV: \$1.08 a gallon today, & less than a \$1 a gallon tomorrow --



* Costs are relative to cost of \$3.25 per gallon gasoline at a vehicle efficiency of 25 mpg

“Back of the Envelope” Numbers ***All Small Cars PV Electric by 2030:***



Annual Florida Gasoline use	8.4 billion gal/y
Florida on-road vehicles	14.3 million
Florida Small Cars (26.3%)	3.76 million
Displaced Gasoline (16.7%)	1.4 billion gal/y
Displaced Gasoline Cost (\$3.25 /gal)	\$4.6 billion/y
PV Electricity (4 Power Plants)	15.0 TWh/y
PV Capital Cost (\$2.9 Wp-dc installed)	\$20.4 billion
PV Job-Years (manuf. & install.)	238,000
PV Electricity Cost (\$0.13 /kWh)	\$1.96 billion/y
Cost Savings	\$2.63 billion/y
Displaced OPEC oil imports	67 %





*Submitted for your
consideration:*

***Florida will drive PV
powered electric cars!***

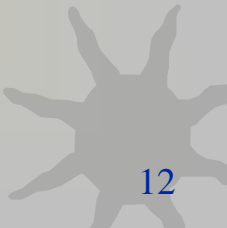




Given More EVs, How Do We Charge Them?



- ❖ Many Factors point to growing demand for EVs
- ❖ Previous speakers confirmed trend
- ❖ Florida's electric grid will be impacted
- ❖ Residential PV equates to **\$1.08**/eq gal





***Both EV & PV is Gotta
Happen; Gonna Happen...***



**So where does
the PV go?**





Sidebar re: Future Grid— Also on The Way



- ❖ Back-to-Back DC links inserted in major AC ties
- ❖ New major Transmission is DC
- ❖ Widely dispersed DG (primarily solar)
- ❖ Reactive power control via Inverters
- ❖ Ancillary services via Inverters
- ❖ Improved System Stability
- ❖ Resistance to Fault Induced Delayed Voltage Recovery (FIDVR)



Behold: The “asynchronization” of the Grid...14



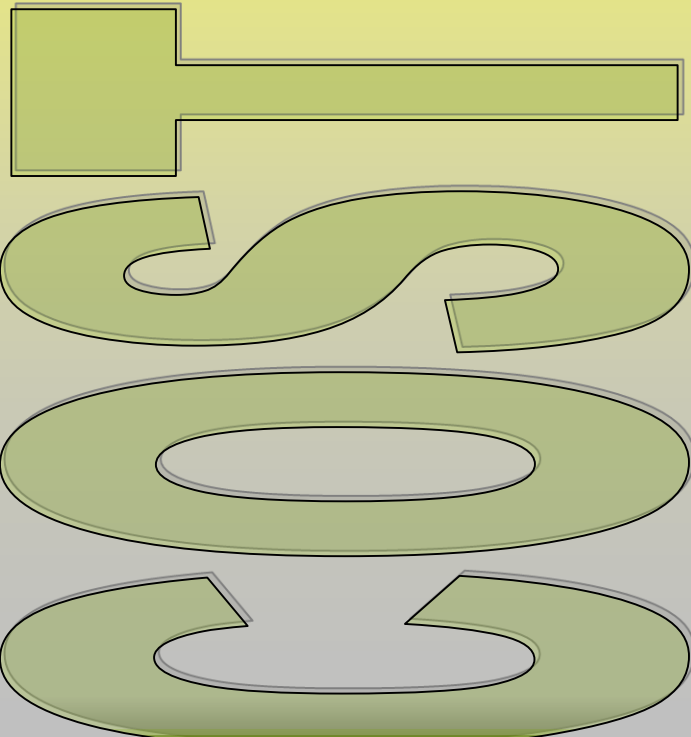


Where?



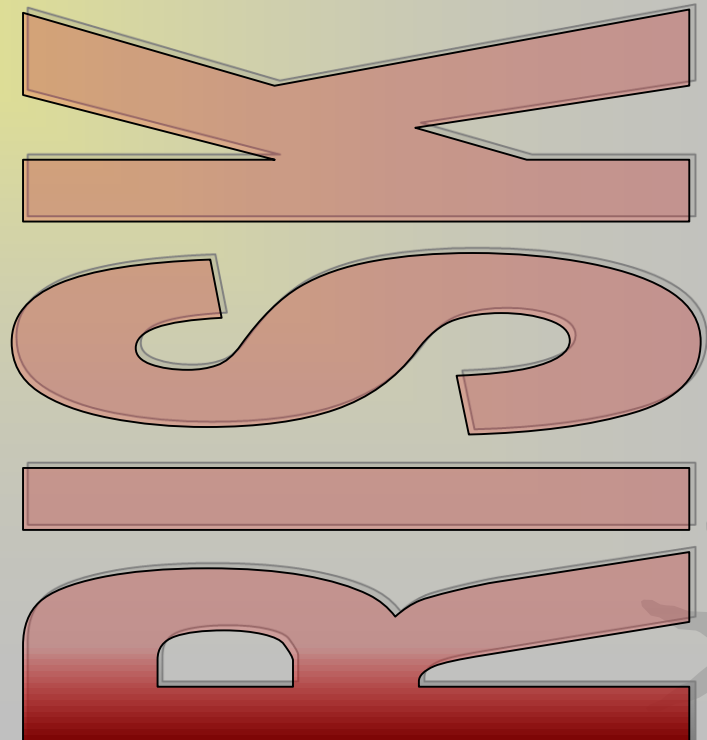
❖ Physical

- Parking Canopies
- Residential Roof
- Commercial Roof
- Institutional Roof



❖ Electrical

- Grid Tie – Distributed
- Grid Tie – Central Station
- Off Grid (Stand-alone)





Electrical – Grid-Tied Central Station (Large Ground Mount)



❖ Advantages include:

- Can be Lowest *Generated* Energy Cost
- Monitoring & Control simplified
- Ownership/Finance simplified
- Clarity of Rate Base issues
- 88-92% Energy Benefit (regardless of EV use)

❖ Disadvantages include:

- 8-12% EV charging energy lost in T&D
- No mitigation of EV impacts on feeder
- Significant complications and cost to wire the charging stations (particularly parking lots)





Electrical – Grid-Tied Distributed Gen (Roof/Canopy Mount)



❖ Advantages include:

- Can be Lowest *Delivered* Energy Cost
- Highest Energy Yield
- Mitigation of Feeder Impacts
- Benefit to entire system on peak (except “needle” morning peak)
- PV energy used 100%

❖ Disadvantages include:

- Capital Cost highest
- Control/Monitoring more complex
- Significant complications and cost to wire the charging stations (particularly parking lots)





Electrical – Off Grid Stand-Alone (Roof/Canopy Mount)



❖ Advantages include:

- Can be Lowest *Delivered* Energy Cost (to vehicle only)
- DC-DC Converters can be 98-99% efficient
- EV has no impact on feeder during day
- Benefit to entire system on peak (except “needle” morning peak)
- PV Parking canopy needs no external wiring

❖ Disadvantages include:

- Charging rates are variable, very low in bad weather, no nighttime capability
- PV energy utilization dependent on demand
- No grid inverters, therefore no ancillary services (VAR, voltage support, etc) available to utility
- Maximum roof/canopy area per vehicle likely limiting
- More suited for “boost” or “opportunity” charging
- DC charging standard needed in vehicles to realize full benefits

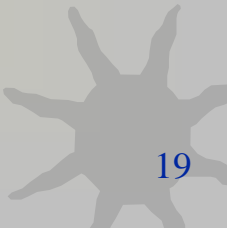




“The EV Effect”

- Better EVs & Lower EV costs drive:
- Better Baseload generation utilization and Lower Baseload costs, driving:
- Lower* Overall rates, driving:
- Higher EV utilization....

* or mitigating increases



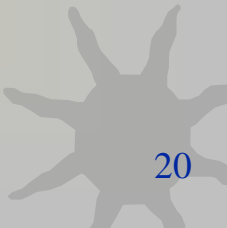


“The PV Effect”

- Lower PV costs drive:
- Lower Peak/Super-Peak generation costs, driving:
- Lower* Overall rates, driving:
- Higher EV utilization....



* or mitigating increases





“The PV-EV Effect”

- Lower* Overall rates, drive:
- Lower PV costs; driving:
- Utility investment in PV peaking generation (both DG and Central Station), driving:
- Lower PV costs!

- **Repeat.**

* or mitigated





Florida Solar Energy Center

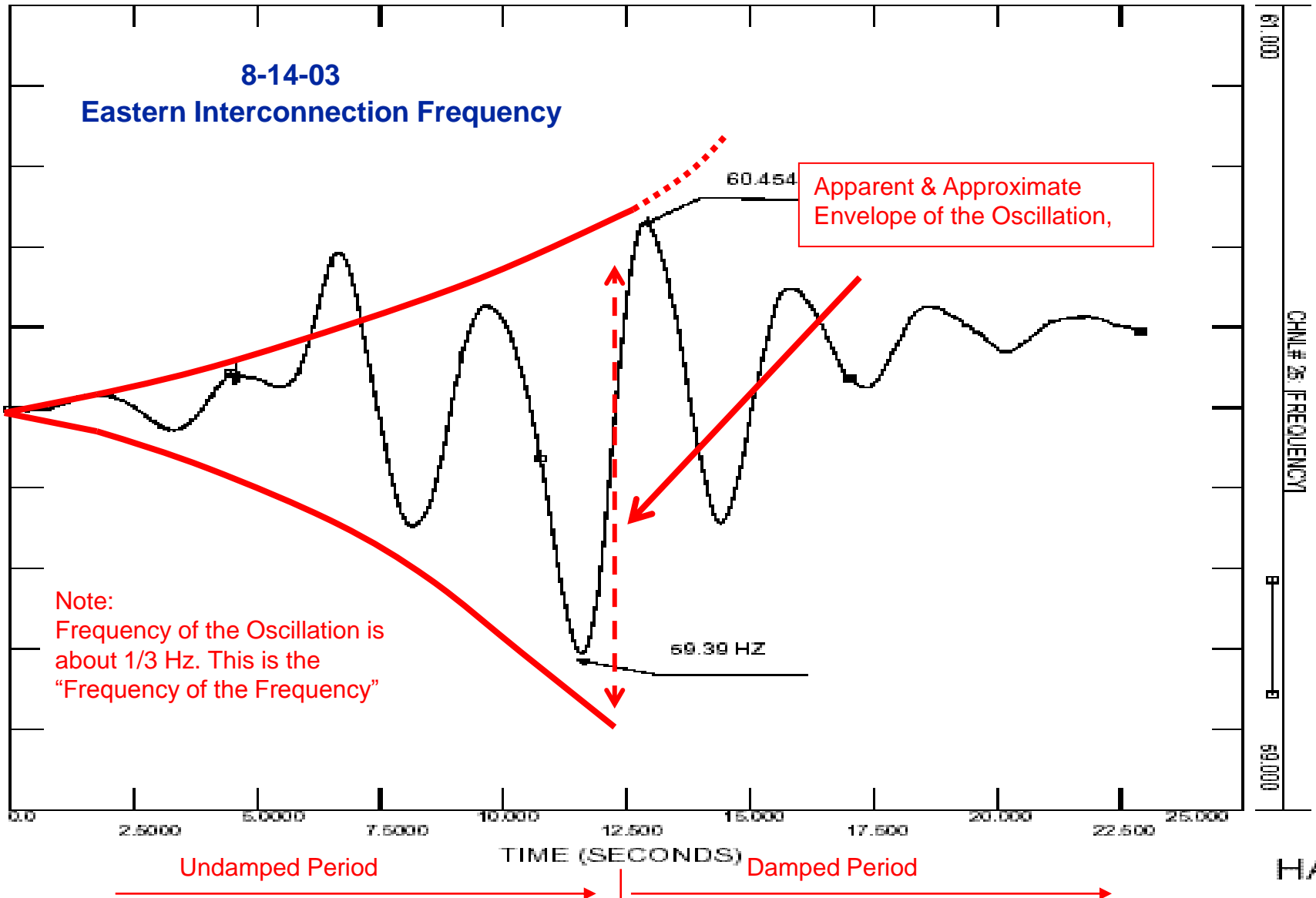
Creating Energy Independence Since 1975



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A HUGE Argument for Doing It!





Extra Slides

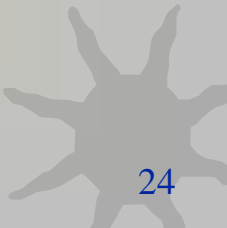
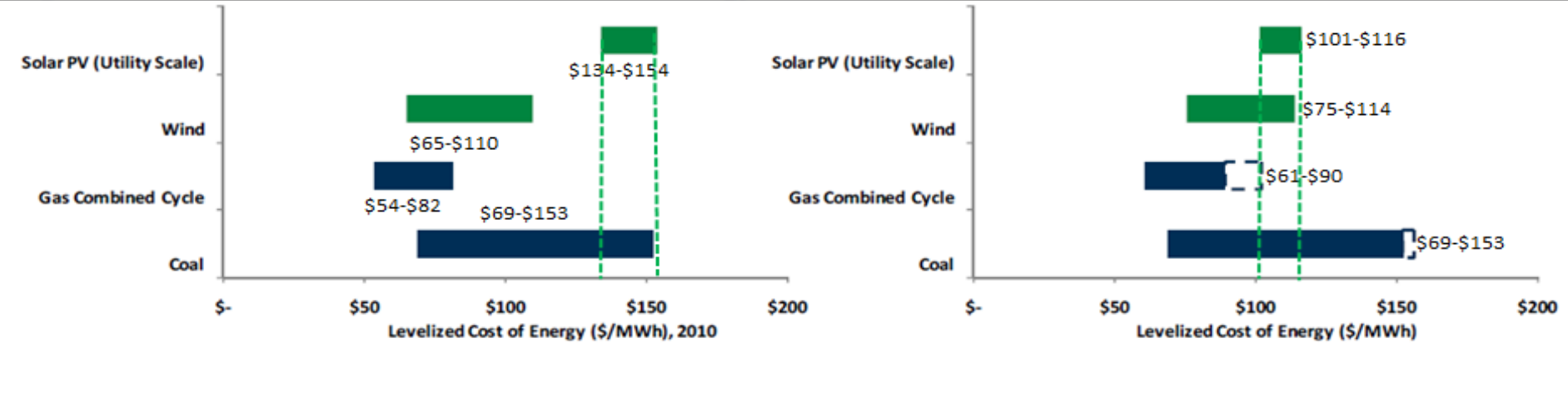
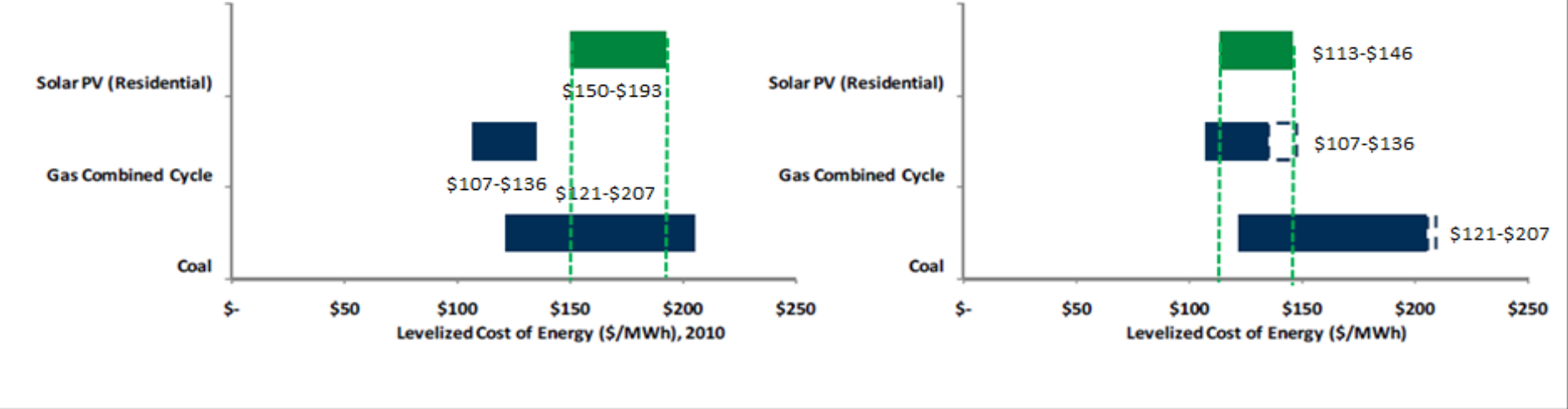


Figure 2: U.S. Levelized Cost of Wholesale Energy in 2010 and 2015



Sources: "Levelized Cost of Energy Analysis – Version 4.0", Lazard, June 2010; Hudson estimates
 Notes: Solar PV assumes conventional silicon modules; gas assumes \$4/MMBtu in 2010 and \$5/MMBtu in 2015. Dotted lines include carbon tax of \$30/ton.

Figure 3: U.S. Levelized Cost of Retail Energy in 2010 and 2015



Sources: "Levelized Cost of Energy Analysis – Version 4.0", Lazard, June 2010; Hudson estimates
 Notes: Solar PV assumes conventional silicon modules; gas assumes \$4/MMBtu in 2010 and \$5/MMBtu in 2015; retail energy for gas and coal incorporate a \$53/MWh cost of transmission and distribution. Dotted lines include carbon tax of \$30/ton.

PV Electrons \$1.08 per Gallon and Cheaper than Coal


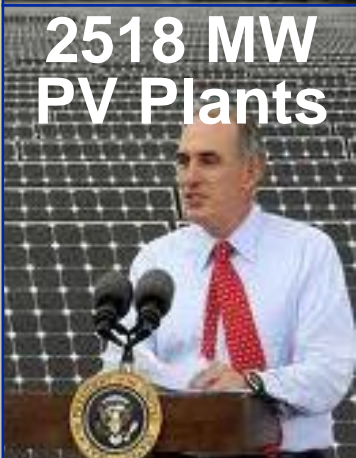
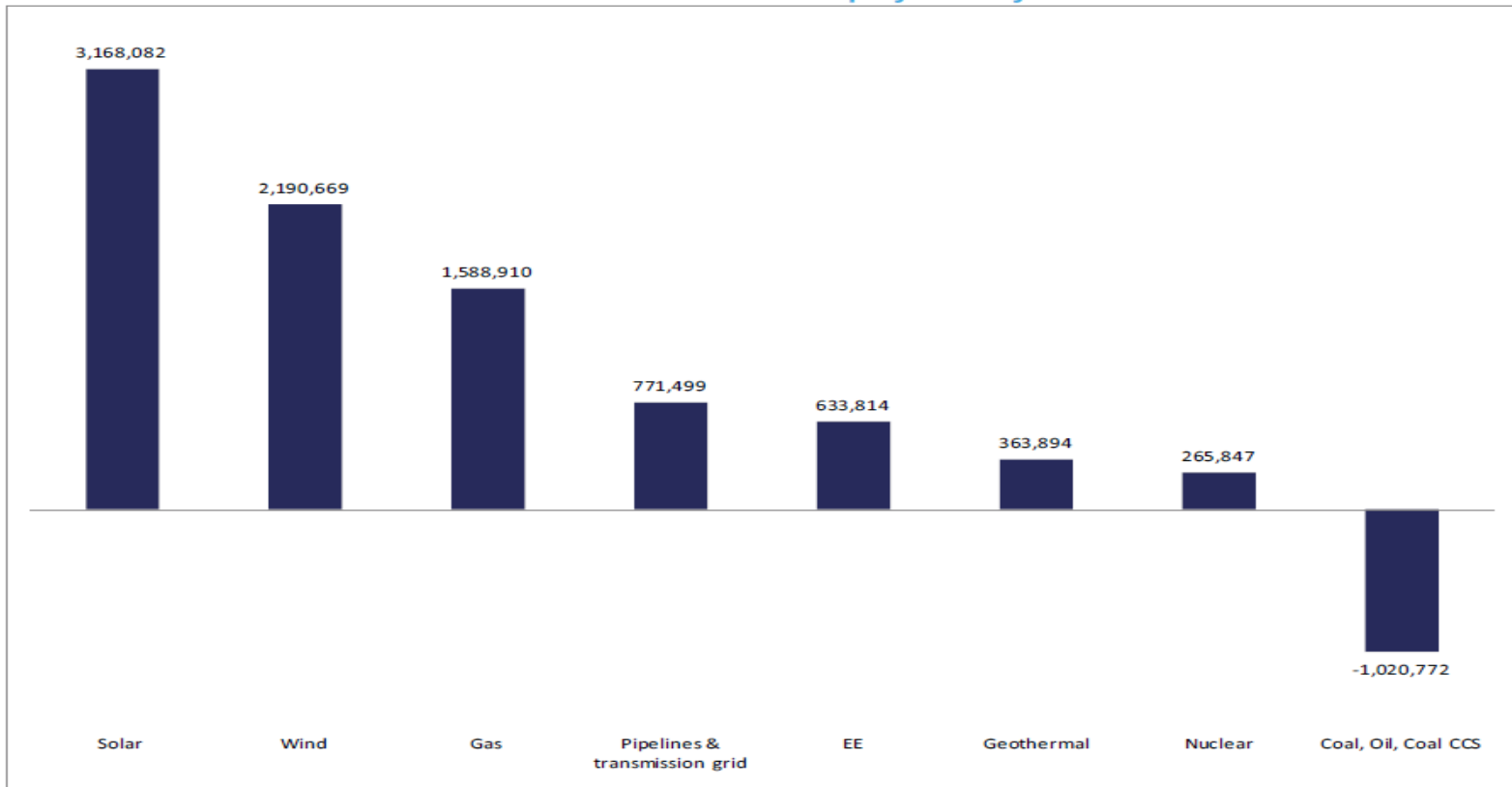
	Installed date	Capacity Factor	Electricity Production	Cost per MWh (2015)	Job-Years
 <p>500 MW Coal Plant</p>	~2018	0.80	3.5 TWh	\$65-\$150	250
 <p>2518 MW PV Plants</p>	~2015	0.17	3.5 TWh	\$105 - \$115	57,900 ½ manufacturing; ½ installation

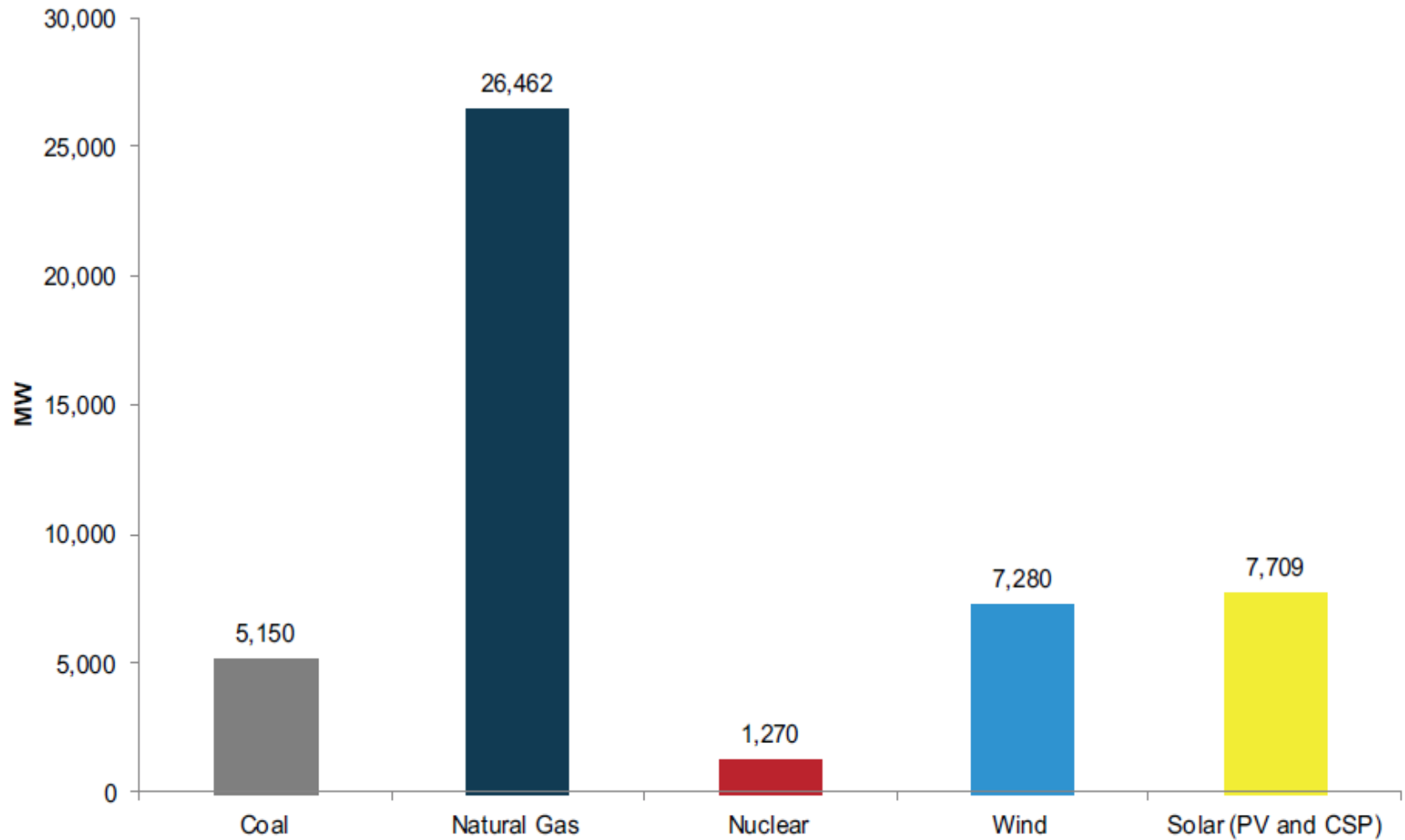
Exhibit 7: Cumulative Job-Years of Full-Time Employment by Sector – 2010-2030



Source: WPK Model, DBCCA Analysis.

The cumulative 7.9 million increase in net job-years is an impressive outcome and is largely driven by CIM jobs required in the plant building phase. Almost 64% (5.1 million) of the job-years created are a result of the CIM that results from the new RE investments, the change from coal to gas fired power plants, and associated infrastructure pipeline and transmission line investments.

Figure 2 Planned Generating Capacity Additions from New Generators by Energy Source, 2012-2015



Sources: EIA, DBCCA analysis, 2012

PV Grid Parity?

