



February 25, 2021

Lee County Electric Cooperative, Inc. (LCEC)
PO Box 3455
N Ft Myers, FL 33918-3455

Mr. Thomas Ballinger, Director
Engineering Division
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Dear Mr. Ballinger,

Please find enclosed Lee County Electric Cooperative, Inc.'s (LCEC) Annual Report on Standards of Construction, Facility Inspections, and Vegetation Management for calendar year 2020. This filing is pursuant to Rule 25-6.0343 F.A.C.

Also enclosed is a matrix that summarizes many of LCEC's activities for the calendar year 2020.

If you have any questions, please do not hesitate to call me (239) 656-2228.

Sincerely,

Eric C. Scott

Eric Scott
Director, Governance Risk and Compliance, Chief Risk and Compliance Officer

cc: Clark Hawkins
Bill Piland
Rob Puchacz
Frank Sherkus

**Annual Report on Lee County Electric Cooperative, Inc.'s (LCEC)
Standards of Construction, Facility Inspections, and Vegetation Management
for calendar year 2020**

Standards of Construction:

- a) LCEC's construction standards comply with the National Electrical Safety Code (ANSI C-2) [NESC]. Electrical facilities constructed through December 31, 2020 comply with the edition of the code in effect at the time of the facility's initial construction.
- b) LCEC has construction standards, for required facilities, that meet the extreme wind loading standards specified by the 2017 edition of the NESC.
- c) Although not waterproof, LCEC's equipment and constructed facilities are designed to be water resistant. The majority of our underground facilities (excluding conduits and cables) are at or above existing/surrounding grade.
- d) Although often at odds with the desires of customers and governmental entities, LCEC's current practice is to place the majority of new and replacement distribution facilities in the front of lots. This does provide in most cases the safest and most efficient access for installation and maintenance. If necessary, easements for placement of distribution facilities are requested from customers.
- e) LCEC's standards for joint use provide clearances (distances) for conductors, equipment, and risers. The joint use agreements that are entered into with pole attachment parties detail the process for evaluating pole-loading capacity. Additionally, the agreements define the responsibilities for pole reliability and upgrading. Currently, LCEC does not permit attachments to transmission poles.

Facility Inspections:

- a) Transmission inspection 2-year cycle (138 kV): Inspect all poles and structures by either climbing or with the use of a bucket truck. Inspect poles, structures, guys, anchors, insulators, crossarms, conductors, shield wires, right-of-way, for any structural deficiency or any situation that may impact the structural integrity of the facility. Inspections are conducted by either climbing the pole/structure or with the use of a bucket truck.

In 2020, LCEC inspected 1,300 out of a total of 2,320 transmission poles and structures. This included 56.03% of the 138 kV facilities. This was 97% of scheduled.

During the 2020 inspection of the transmission poles, 0 poles (0% of inspected) failed inspection criteria. Of these, 0 failed due to rot, 0 to woodpecker damage, 0 concrete due to life expectancy.

In 2020, LCEC replaced 2 transmission poles due to rot. The replacement poles are concrete and steel; the majority being concrete

- b) Distribution inspection: 2-year cycle visual inspection: Single Phase, visually inspect all poles for splitting, cracking, visual decay, twisting, and bird damage. Patch minor woodpecker holes. 10-year cycle climbing the pole inspection: Inspect all three-phase poles for splitting, cracking, visual decay, twisting, and bird damage. Patch minor woodpecker holes. When digging around ground line of poles for ground rod checks, check pole for ground rot. Sounding and assessing each pole for deteriorating by probing with a screwdriver. Examine concrete poles for evidence of cracks and physical damage. Plumb poles if they are (1+) pole top out of plumb. In 2015, LCEC implemented a multi-year Targeted Pole Change Out initiative, a proactive step towards replacing poles nearing the end of their life expectancy.

In 2020, LCEC completed inspections on 26,009 distribution poles. This was 134% of inspections scheduled and 16% of total poles.

During the 2020 inspection of the distribution poles, 3,064 poles (12% of inspected) failed inspection criteria. Of these, 3,002 failed due to rot/decay/split top, 62 failed due to woodpecker damage.

In 2020, LCEC repaired through re-plumbing 4 poles; through patching 155 (5% of total that failed inspection). Pole replacement consisted of two (2) Class-1; nineteen (19) Class-2; seventy one (71) Class-3; one hundred ninety (190) Class-4; one hundred fifty eight (158) Class-5; sixty eight (68) Class-6.

Vegetation Management:

- (a) LCEC has developed the following Vegetation Management Program for the control of vegetation on its distribution facilities. This Program covers the maintenance of vegetation for the 3,953 miles of single, double and three-phase distribution lines. Goals and strategies of the program are:
- 1) Maintain reliability of the distribution lines by controlling vegetation to meet the requirements of NESC and ANSI.
 - 2) Strategies for control include cultural, mechanical, manual, and chemical treatments.
 - 3) LCEC's practices planned circuit trimming on a five-year cycle for single phase and a three-year cycle for double and three-phase distribution.
 - 4) Approved procedures include directional trim techniques per ANSI A300 standard. Maintain side clearance of 8-10 feet or employ the use of directional trim technique of taking the cut to the next lateral beyond the standard clearance point. Standard ground/horizontal clearance is one foot below the lower most cable attachment or 12 feet from the primary, whichever is greater. Palm trees are tipped back so fronds will not make contact with the primary when they drop. Overhang less than 15 feet above the primary is removed. All vines are cut and sprayed.

LCEC's TREES (To Respect Electricity and the Environment Safely) communication program focuses on planting and landscaping. Key messages are incorporated into the customer newsletter at least twice a year. Through LCEC's Public Relations Department, these newsletters are used to promote smart landscaping to city government, builders and local agencies.

LCEC maintains a biannual ground inspection of ROW Restriction Vegetation with trim/maintenance done as required.

- (b) 2020's Planned Vegetation Management for transmission and distribution was completed as follows:

2020 Vegetation Management Schedule			
	YE Actual	YE Goal	% YE
Three-phase trimming*	360	352	102.3%
Single-phase trimming*	668	657	101.7%
Transmission mowing and Trimming*	20.6	20.6	100.0%
138 kV inspection	Jan thru Dec	Annual	100.0%
ROW Restriction Inspection/Maintenance	Q2, Q4	Bi-Annually	100.0%

* Miles

Summary of Rural Electric Cooperative Utility Reports Pursuant to Rule 25-6.0343, F.A.C. – Calendar Year 2020

Utility	The extent to which Standards of Construction address:						Transmission & Distribution Facility Inspections:				Vegetation Management:		
	Comply with the 2017 NESC	Guided by Extreme Wind Loading per NESC 2017			Effects of flooding & storm surges on UG & OH distribution facilities	Placement of distribution facilities to facilitates safe and efficient access	Written safety, pole reliability, pole loading capacity, and engineering stds for Attachments	Description of policies, guidelines, practices, procedures, cycles	No. & Pct. of poles & structures planned & completed	No. & Pct. of poles & structures failing inspection w/ reasons	No. & Pct. of poles & structures, by class, replaced or remediated w/ description	Description of policies, guidelines, practices, procedures, tree removals, w/ sufficiency	Quantify, level, & scope planned and completed for transmission and distribution.
		New Const.	Major Planned Work, Expansion, Rebuild, or Relocation	Targeted Critical Infrastructure and major thoroughfares									
Lee County Electric Cooperative Inc.	Yes.	Guided by 2017 NESC			Yes.	Yes.	Yes.	Transmission:2-Yr Distribution:10-Yr	Transmission: Planned 1,342 (56% of all 138 kV poles) Completed97%. Distribution: Planned 19,394 (12% of Total population) Completed26,009 (134% of Planned)	Transmission: Failed 0 0 decay; 0 woodpecker, 0 to life expectancy. Distribution: Failed 3,064 (12% of total inspected) 3,002 rot/decay/split/top 62 woodpecker damage	Transmission: 2 replaced in 2020. Distribution: 4 Re-plumb; 155 Patch; 0 Trussed; Replaced 2 Class 1; 19 Class 2; 71 Class 3; 190 Class 4; 158 Class 5; 68 Class 6;	Transmission: 138KV - Annual inspection and maintenance, including mowing and herbicide. Distribution: 2&3Phase Cir Maintenance is a 3-Yr Cycle 1 Phase Cir Maintenance is a 5-Yr Cycle	Transmission: Inspection and Maintenance - 100% of plan Distribution: Circuit Maintenance – 101.9% of plan