

This filing is submitted in response to Commission Rule 25-6.0343 Municipal Electric Utility and Rural Electric Cooperative Reporting Requirements on behalf of Reedy Creek Improvement District. The electronic file is in Adobe Acrobat format and is a total of 3 pages in length. The report responds to each of the required subsections of the previously stated rule.

Respectfully,

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**Reedy Creek Improvement District
Report to the Florida Public Service Commission Pursuant to
Rule 25-6.0343, F.A.C.
Calendar Year 2021**

1. Introduction

- a) Reedy Creek Improvement District
- b) 1900 Hotel Plaza Blvd., Lake Buena Vista, FL 32830
- c) John H. Classe, Jr., District Administrator, 407-934-7480, Fax: 407-934-6200, jclasse@rcid.org
- d) For information regarding this submission please contact Joseph Russo, Manager-Electric Operations, Reedy Creek Energy Services, 407-824-6441, Fax 407-824-6907, Joseph.N.Russo@disney.com.

2. Number of meters served in calendar year 2021**3. Facility Inspections**

The Reedy Creek Improvement District's 69kV "transmission system" (Note: For the purposes of this report, transmission is defined as 69kV and distribution is defined as 12.5kV. RCID is not a Transmission Owner or Transmission Operator as defined by NERC.) has no wooden poles in service. All 69kV "transmission system" poles are constructed of concrete or steel. The system includes approximately 14 miles of overhead transmission right-of-ways. The District's 12.5kV "distribution system" is essentially an underground system with a very limited amount of overhead. The overhead distribution includes only 7 wood poles with the remainder of the distribution overhead on concrete or steel poles.

- e) The District's overhead transmission system is ridden monthly by Utility Division personnel for the purpose of performing a basic visual inspection of the condition of the poles, lines and right-of-ways. Distribution wood poles are inspected every 8 years.
- f) All distribution wood poles were inspected and treated by an outside contractor in 2021.
- g) All distribution poles passed inspection.
- h) Based on the 2021 condition assessment and the lack of any wood transmission

poles, the next wood pole inspections are not scheduled until 2029.

4. Vegetation Management

- a) The Reedy Creek Improvement District's approximately 14 miles of overhead transmission right-of-ways are ridden monthly by Utility Division personnel for the purpose of visual inspection, including vegetation issues. The District contracts tree trimming services (as required) to clear any issues existing on District right-of-ways. The District also proactively contracts tree trimming services to perform long-term vegetation cutbacks within District right-of-ways. Limited vegetation areas exist within the District distribution system and these limited areas on the distribution system are maintained along with the transmission system program.
- b) Monthly inspections conducted in 2021 of the District's right-of-ways yielded minimal instances of vegetation encroachment upon District transmission or distribution assets. In each scenario, tree trimming services were engaged to remove any concerns. The District continues to perform long-term vegetation cutbacks within District right-of-ways to ensure all clearances remain within acceptable tolerances.

The Public Utility Research Center has held two vegetation management workshops in 2007 and 2009. Through FEMA, the Reedy Creek Improvement District has a copy of their reports and will use the information to continually improve vegetation management practices. We will participate in future best-practice workshops if there is interest.