

# **Hurricane Preparedness Workshop for 2019**

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# **Emergency Preparedness Review**

- Preparation
- Communication
- Restoration





# **Distribution Vegetation Management**

- Mainline Annual Trim Schedule (MATS)
  - Feeder maintenance on 1/3 of the mainlines (3 year cycle)
  - 2018: 241 Miles Planned/280 Actual
- Mainline Inspection and Correction Schedule (MICS)
  - Inspect and correct vegetation hazards on the other 2/3 of the mainlines annually
  - **2018:** 482 Miles Planned/517 Actual
- Scheduled Annual Lateral Trimming (SALT)
  - Lateral maintenance of 1/4 of the lateral miles (4 year cycle)
  - **2018:** 1,287 Miles Planned/1617 Actual





# **Additional Distribution Vegetation Management**

- Right-of-Way Perfection Program
  - 15 Feet Clearing Right
  - 89 Miles Acquired and Trimmed





# **Transmission Vegetation Management**

- 230kV R/W Vegetation and Correction (NERC)
  - Ground inspection patrols and correction of any vegetation hazards identified will be completed by June 1<sup>st</sup>
  - 2018 100% Inspections Complete 595 miles
    - Corrections Complete
- 46kV & 115kV R/W Vegetation and Correction (Non-NERC)
  - Ground inspection patrols and correction of any vegetation hazards identified will be completed by year end
  - 2018 100% Inspections Complete
    - 115kV = 1016 miles
    - -46kV = 58 miles
    - Correction @ 98% Complete
    - Target June 1<sup>st</sup> Completion





# **Distribution Inspection/Maintenance/Repairs**

## Pole Inspections

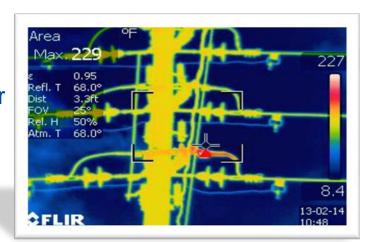
- 8 year cycle
  - ~26,000 pole inspections planned/year
  - **28,070** inspected in 2018
  - 2.71% reject rate
  - 685 poles replaced

#### Feeder Patrols

- Annual inspection of distribution feeders
- Repairs scheduled for completion by June 1st

## Infrared Inspections

- Annual inspection of critical equipment
- Items are identified and prioritized for repairs by June 1st





# **Transmission Inspection/Maintenance/Repair**

- Pole Inspections
  - Wood and Concrete Poles/Structures
    - Ground line 12 year cycle
    - Comprehensive walking/climbing 12 year cycle
      - Poles are visited every 6 years as programs run simultaneously

2018 Planned	1338
2018 Inspected	1342
2018 Rejects	9



# **Transmission Inspection/Maintenance/Repair**

#### Pole Inspections

- Metal Structures
  - Ground line 18 year cycle
  - Ground line inspection cycle 18 year

2018 Planned	191
2018 Inspected	8*
2018 Rejects	0

\*Hurricane Michael

- Comprehensive walking/climbing or helicopter 18 year cycle
  - Poles are visited every 6 years as programs run simultaneously

- Aerial Patrols
  - Four patrols conducted annually





# **Distribution Storm Hardening**

## Critical Infrastructure Improvements

- Extreme Wind Loading Construction Standard
- Focus continues on critical infrastructure upgrades
- Hospitals, first responders, storm shelters, critical load, etc...
- Projects in all three Districts
- Completed 6 projects in 2018
- No projects impacted by storm events
- No undergrounding pilots at this time

## Construction Program and Standards

 Gulf is consulting with FPL regarding best practices, construction methods, and material options





# **Transmission Storm Hardening Measures**

- Completed previous programs associated with storm guying and wooden cross arm replacements in 2018
- Begin wooden structure replacement program in 2019 as part of new Storm Hardening Filing
  - Multi-year program
- Begin in 2019 a Substation Flooding Monitoring program at 13 substations and hardening of several substation switch houses





# <u>Drills – Training - Improvement</u>

- 2019 storm drill scheduled for April 25<sup>th</sup>
- Plan to attend FPL drill on May 2<sup>nd</sup>
- 2018 storm drill
  - Full Activation of Storm Center
  - Engaged as many employees as possible
  - Cyber Drill
- Ongoing refresher training
- Every employee has a storm assignment
- New Employee Orientation
- Continued improvement of processes
- Implementation of Best Practices
  - Drill
  - Hurricane Michael





# **Customer Communication**

 Continue to focus on customer communication before, during, and after any event.

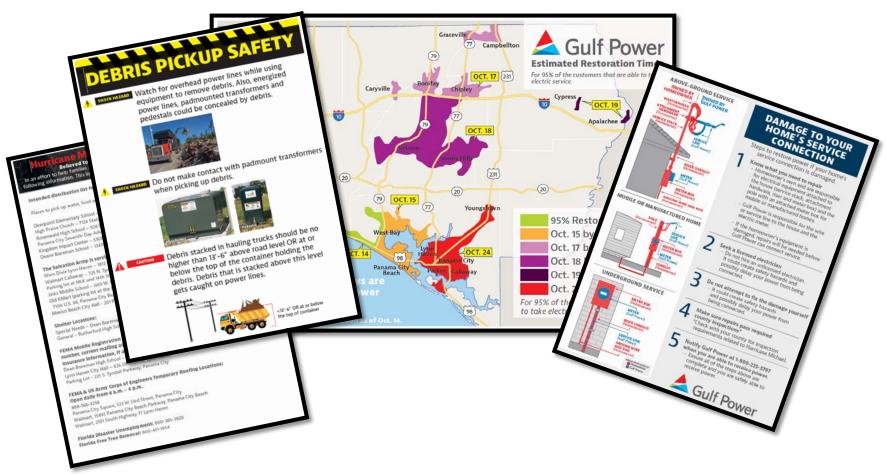


Report Outlage Check Status View Ma

Gulf Power®

**Outage Map** 

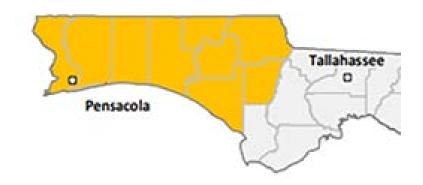
# **Hurricane Michael Communication**





# **Governmental Communication**

- Pre-storm season identification of critical infrastructure
- Cooperation in planning and restoration
- Employees in County EOCs
- Employees in State EOC
- Participation in County and State Drills





# **Distribution Construction and Maintenance**

## Third-Party Attachers and Joint Use Partners

- Continue to meet with bi-annually across the system
- Planned distribution major projects
- Construction standards and pole loading
- Pole inspection program
- Pole removal program
- Storm communications

## Forestry Services

- Communications with members of the community and government officials concerning vegetation management projects, right of way maintenance, new construction projects, and company construction projects
- Seven certified arborists on staff



# **Post Storm Restoration Plans**

- 2019 Storm Procedures are being updated
  - FPL Best Practices and NextEra Support Model
- Review of all contracts, contacts, and arrangements
  - Catering
  - Accommodations
  - Staging Sites
  - Transportation
- Material and fuel inventory levels are increased during storm season
- Mutual Assistance
  - Southeastern Electric Exchange (SEE)
  - Edison Electric Institute (EEI)
  - 9 additional Agreements within the State through FCG
  - NextEra affiliate



## **Forensic Data Collection**

#### Distribution

- Contract with third party to assist with data collection
- Data transfer tested annual
- Designed to not slow down restoration efforts
- Third party data analysis

#### Transmission

- Initial collection of data during aerial patrol
- On-site details collected by engineering personnel
- Post analysis and reporting







# Off-system Support 2018

- Hurricane Maria Puerto Rico
- Severe Weather Alabama Power







# <u>Hurricane Michael – Panama City</u>

13 Day Restoration Effort
6600 Outside Resources
8 Staging Sites
7000 Distribution Poles Replaced
200 Miles of Dist. Line Replaced
194 Trans. Structures Damaged
~9000 still cannot take power















# Emergency Response Awards Recovery Award





