

FPSC Hurricane Preparedness Workshop May 19, 2020

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Topics of Discussion

- Storm Preparation / Restoration Processes
- Outreach and Communications
- Vegetation Management
- Pole Inspections
- 2020 Challenges and Lessons Learned (Pandemic Event)



Storm Preparation

- Implementation of Best Practices
 - Drills / Mutual Aid opportunities
- 2020 Storm Drill will be combined with FPL
 - Scheduled the week of June 22nd
 - Scenario will be a hurricane that impacts both FPL and Gulf's service areas in conjunction with a pandemic event
- Participate in County and State Drills
- Review of all vendor contracts
- Increase materials and fuel inventory levels
- Ongoing refresher training







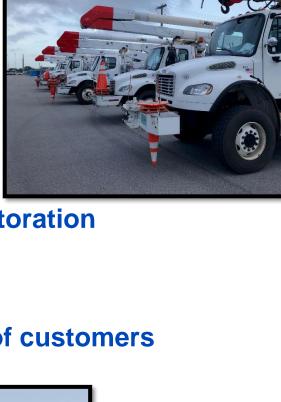
Restoration Processes

- Engage Mutual Assistance
 - Southeastern Electric Exchange (SEE)
 - Edison Electric Institute (EEI)
 - Agreements within the state
 - NextEra affiliate



- Establish ETRs
- Communication
- Critical Infrastructure/Largest number of customers
- Adjust resources
- Safety







Restoration Processes (cont.)

Forensic Data Collection

Distribution

- Partner with a third party to assist with data collection
- Data transfer tested annually
- Does not slow down restoration efforts
- Post-analysis and reporting





Transmission

- Initial collection of data conducted during aerial patrols
- On-site details collected by engineering personnel
- Post-analysis and reporting



Restoration – Off-System Support

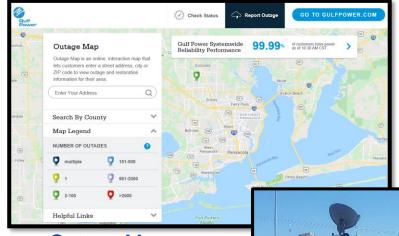
- Hurricane Dorian (Aug 2019)
 - Assisted Florida Power & Light Company
- Tornadoes (October 2019)
 - Assisted Oncor (TX)
- Southeast Tornadoes (April 2020)
 - Assisted Alabama Power Company





Customer Outreach and Communication

- Continue to focus on customer communication before, during, and after any event
- Provide multiple channels to stay in touch with customers:
 - News releases
 - Website
 - Social Media
 - Outage Map
 - Mobile App
 - Text Alerts
 - Mobile Command Center



Outage Map



Web Page



Mobile Command Center



Stakeholder Outreach and Communication

- Third-Party Attachers and Joint Use Partners
 - Continue to meet bi-annually with over 20 entities (telecom, cable, etc.)
- Forestry Services
 - Communicate with members of the community and government officials
 - Right Tree Right Place
- Meet with local governments throughout the year
- Work with entities such as FHP, FDOT and local law enforcement
- Utility representatives man County and State EOCs during emergencies







Vegetation Management

DISTRIBUTION

- Feeders: 3 year cycle
 - -- 777 miles annually
- Laterals: 4 year cycle
 - -- 1,257 miles annually
- Right-of-Way Acquisition Program
 - -- 15 ft. clearing; 150 miles acquired & trimmed (since 2016)

TRANSMISSION

- Inspect and Correct
- Meet mandatory NERC-established requirements
- 1,600 miles annually







Inspections Programs

DISTRIBUTION (8-Year Cycle)

- ~26,000 pole inspections annually
 - -- 2019 25,898 inspected
 - -- 614 poles replaced
- Infrared inspections of equipment conducted annually for mainline feeders

TRANSMISSION (6-Year Cycle)

- ~3,000 structures inspected annually
 - -- 2019 3,674 wood structure inspections
 - -- 2019 513 metal structure inspections
- Aerial Patrols
 - -- 2019 Two patrols conducted of entire transmission system





2020 Challenges and Lessons Learned (Pandemic Event)

Update to Business Continuity Plans and Storm Restoration Manual as a result of COVID-19

- Mutual Assistance during a pandemic
 - Smaller teams
 - Social distancing
 - One person occupancy of rooms
 - Limited contact with requesting utility
- Internal Operations during a pandemic
 - Split staff for Command Center
 - Thermal Scanning for arriving crews and daily checks
 - Smaller staging sites to maintain social distancing
 - Additional cleaning protocols and supplies
 - Food prep and delivery
- Incorporate SEE/EEI pandemic guidelines







Questions?