Company Name:

TECO

Applicable Utility Service Ar	ea:
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	Renewable Technologies	
Solar	Photovoltaic (PV)	
	Photoelectrochemical (H2)	
	Thermal Electric Plant	
Wind	Inland	
	Coastal	
	Offshore	
Hydroelectric	Dam (Incremental)	
	Diversion (Run of the River)	
	Pumped Storage	
Geothermal	Dry Steam	
	Flash	
	Binary	
Ocean Energy	Wave Action	
	Tidal Change	
	Thermal Gradients (OTEC)	
	Ocean Currents	
Biomass - Direct Combustion	Plant Matter	
	Animal Waste	
	Vegetable Oil	
Biomass - Conversion to Liquid	Biodiesel / Renewable Diesel	
	Ethanol - Cellulosic	
	Ethanol - Non-Cellulosic	
	Pyrolysis	
Biomass - Conversion to Gas	Anaerobic Digester	
	Gasification	
	Renewable Natural Gas	
Landfill Gas	Methane Combustion	
Municipal Solid Waste	Installed Capacity	29 MW
	2005-2007 Avg Annual Net Gen	193,036 MWhr
Hydrogen, renewable	Fuel Cells	
	Combustion	
Waste Heat	Sulfuric Acid Manufacturing	
Other	Other	

Company Name:	Hillsborough County Resource Recovery Facility - Existing - Covanta Hillsborough
Applicable Utility Service Area:	TECO
	FORM NOT APPLICABLE
	Conventional Technologies
Natural Gas	Combustion Turbine
	Combined Cycle
Coal	Integrated Gasified Combined Cycle
	Supercritical Pulverized Coal
Nuclear	Steam Generation
Other	Other

Company Name:

Typical Unit Annual Capacity	
Rating	
(MW)	29 MW
Earliest Commercial In-	
Service Date	
(Year)	1987
Typical Construction &	
Permitting Time	
(Years)	Construction 30 months ; Permiting 12-24 mo
Useful Life of Unit	
(Years)	50 years
Fuel Type	MUNICIPLE SOLID WASTE

Company Name: Energy Resource:

Contribution to Summer Peak	
(MW)	BASE LOAD FACILITY
Contribution to Winter Peak Demand (MW)	
Average Annual Heat Rate	
(BTU/kWh)	
Equivalent Availability Factor	
(%)	
Average Annual Generation	2005-2007 Avg Annual Net Gen 193,036 MWhr
(MWH)	
Resulting Capacity Factor	
(%)	

Company Name: Energy Resource:

	Carbon Dioxide (CO ₂)	(-4.0 lbs CO2/gross Kwh generated) - The Facility is a net reducer of GHG's
es	Sulfur Dioxide (SO ₂)	
Rat		3 0E-5 lbs/gross kwb generated
ion		5.0E-5 IDS/gloss kwil gellelated
liss	Nitrogen Oxide (NO _X)	
Εu	(lb/kWh)	7.0E-3 lbs/gross kwh generated
	Mercury (Hg)	
	(lb/kWh)	
	Water Usage	A combination of potable and treated effluent water are used to to meet the facility's boiler makeup, process and cooling water needs.
	(gal/kwh)	Potable 1.2E-1 gal/gross kwh and 3.5E-01 gal/gross kwh treated effluent. Combined Total 4.7E-01 gal/gross kwh generated.

Company Name:

Energy Resource:

MUNICIPLE SOLID WASTE

WE DO NOT BELIEVE THE INFORMATION REQUESTED BELOW TO BE APPLICABLE

	First Year of Commercial Operation (Year)	
Installed Capital	Cost ⁽¹⁾ (\$/kw)	
	Escalation Rate (%)	
0 & M	Cost ⁽¹⁾ (\$/kw-year)	
Fixed	Escalation Rate (%)	
e O & M	Cost ⁽¹⁾ (\$/kwh)	
Variable	Escalation Rate (%)	
ergy	Cost ⁽¹⁾ (\$/kwh)	
Ene	Escalation Rate (%)	
	Levelized Cost ⁽²⁾ - Life of Unit (cents/kwh)	

(1) Expressed in year dollars associated with the first year of commercial operations

Company Name:

TECO

Applicable Utility Service Area:

Renewable Technologies	
Solar	Photovoltaic (PV)
	Photoelectrochemical (H2)
	Thermal Electric Plant
Wind	Inland
	Coastal
	Offshore
Hydroelectric	Dam (Incremental)
	Diversion (Run of the River)
	Pumped Storage
Geothermal	Dry Steam
	Flash
	Binary
Ocean Energy	Wave Action
	Tidal Change
	Thermal Gradients (OTEC)
	Ocean Currents
Biomass - Direct Combustion	Plant Matter
	Animal Waste
	Vegetable Oil
Biomass - Conversion to Liquid	Biodiesel / Renewable Diesel
	Ethanol - Cellulosic
	Ethanol - Non-Cellulosic
	Pyrolysis
Biomass - Conversion to Gas	Anaerobic Digester
	Gasification
	Renewable Natural Gas
Landfill Gas	Methane Combustion
Municipal Solid Waste	Installed Capacity 17 MW
	Scheduled On Line May 2009
Hydrogen, renewable	Fuel Cells
	Combustion
Waste Heat	Sulfuric Acid Manufacturing
Other	Other

Company Name: Applicable Utility Service Area:	Hillsborough County Resource Recovery Facility - Expansion - Covanta Hillsborough TECO FORM NOT APPLICABLE
	Conventional Technologies
Natural Gas	Combustion Turbine
	Combined Cycle
Coal	Integrated Gasified Combined Cycle
	Supercritical Pulverized Coal
Nuclear	Steam Generation
Other	Other

Company Name: Energy Resource:

Typical Unit Annual Capacity Rating	
(MW)	17 MW
Earliest Commercial In-	
Service Date	
(Year)	May-09
Typical Construction &	
Permitting Time	
(Years)	Construction 30 months ; Permiting 12-24 mo
Useful Life of Unit	
(Years)	50 years
Fuertype	

Company Name: Energy Resource:

Contribution to Summer	
Peak Demand	
(MW)	BASE LOAD FACILITY
Contribution to Winter Peak	
Demand	
(MW)	BASE LOAD FACILITY
Average Annual Heat Rate	
(BTU/kWh)	
Equivalent Availability	
Factor	
(%)	
Average Annual	
Generation	Scheduled On Line May 2009
(MWH)	
Posulting Capacity Easter	
Resulting Capacity Factor	
(%)	

Company Name: Energy Resource:

	Carbon Dioxide (CO ₂)	
	(lb/kWh)	(-4.0 lbs CO2/Kwh generated) - The Facility is a net reducer of GHG's.
ates	Sulfur Dioxide (SO ₂)	
n Ra	(lb/kWh)	3.0E-5 lbs/gross kwh generated
issic	Nitrogen Oxide (NO _X)	
ШШ	(lb/kWh)	2.7E-03 lbs/gross kwh generated
	Mercury (Hg)	
	(lb/kWh)	2.98E-07 lbs/gross kwh generated
	Water Usage	A combination of potable and treated effluent water are used to to meet the facility's boiler makeup, process and cooling water needs.
	(gal/kwh)	Potable 1.2E-01 gal/gross kwh and 3.5E-01 gal/gross kwh treated effluent. Combined Total 4.7E-01 gal/gross kwh generated.

Company Name: Energy Resource:		Hillsborough County Resource Recovery Facility - Expansion - Covanta Hillsborough	
		MUNICIPLE SOLID WASTE	
		WE DO NOT BELIEVE THE INFORMATION REQUESTED BELOW TO BE APPLICABLE	
	First Year of Commercial Operation (Year)		
Capital	Cost ⁽¹⁾ (\$/kw)		
Installed	Escalation Rate (%)		
M & C	Cost ⁽¹⁾ (\$/kw-year)		
Fixed	Escalation Rate (%)		
e O & M	Cost ⁽¹⁾ (\$/kwh)		
Variable	Escalation Rate (%)		
ergy	Cost ⁽¹⁾ (\$/kwh)		
Ene	Escalation Rate (%)		
	Levelized Cost ⁽²⁾ - Life of Unit (cents/kwh)		

(1) Expressed in year dollars associated with the first year of commercial operations

Company Name:

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Applicable Utility Service Area:

FP	&L/S	SEM	INOI	ᆣᄇ	LEC	IRI

	Renewable Technologies				
Solar	Photovoltaic (PV)				
	Photoelectrochemical (H2)				
	Thermal Electric Plant				
Wind	Inland				
	Coastal				
	Offshore				
Hydroelectric	Dam (Incremental)				
	Diversion (Run of the River)				
	Pumped Storage				
Geothermal	Dry Steam				
	Flash				
	Binary				
Ocean Energy	Wave Action				
	Tidal Change				
	Thermal Gradients (OTEC)				
	Ocean Currents				
Biomass - Direct Combustion	Plant Matter				
	Animal Waste				
	Vegetable Oil				
Biomass - Conversion to Liquid	Biodiesel / Renewable Diesel				
	Ethanol - Cellulosic				
	Ethanol - Non-Cellulosic				
	Pyrolysis				
Biomass - Conversion to Gas	Anaerobic Digester				
	Gasification				
	Renewable Natural Gas				
Landfill Gas	Methane Combustion				
Municipal Solid Waste	Installed Capacity	58 MW			
	2005-2007 Avg Annual Net Gen	193,036 MWhr			
Hydrogen, renewable	Fuel Cells				
	Combustion				
Waste Heat	Sulfuric Acid Manufacturing				
Other	Other				

Company Name: Applicable Utility Service Area:	Lee County Resource Recovery Facility - Covanta Lee FP&L/SEMINOLE ELECTRIC FORM NOT APPLICABLE			
Conventional Technologies				
Natural Gas	Combustion Turbine			
Cool	Combined Cycle			
Supercritical Pulverized Coal				
Nuclear	Steam Generation			
Other	Other			

Company Name:

Energy Resource:

Typical Unit Annual Capacity Rating (MW)	58 MW
Earliest Commercial In- Service Date (Year)	1995 Original 39 MWFacility - 19 MW Expansion Oct 2007
Typical Construction & Permitting Time (Years)	Construction 30 months ; Permiting 12-24 mo
Useful Life of Unit (Years)	50 years
Fuel Type	MUNICIPLE SOLID WASTE

Company Name:

MUNICIPLE SOLID WASTE

Energy Resource:

Contribution to Summer Peak Demand	
(MW)	BASE LOAD FACILITY
Contribution to Winter Peak Demand	
(MW)	BASE LOAD FACILITY
Average Annual Heat Rate	
(BTU/kWh)	
Equivalent Availability Factor	
(%)	
Average Annual Generation	2005-2007 Avg Annual Net Gen 193,036 MWhr This avearge does not fully reflect the Expanded facility's generating ability since it includes only one partial year of generation for the Expansion Unit
(MWH)	which came on line in 2007.
Resulting Capacity Factor	
(%)	

Company Name:

Energy Resource:

	Carbon Dioxide (CO ₂)	
	(lb/kWh)	(-4.0 lbs CO2/Kwh generated) - The Facility is a net reducer of GHG's.
ates	Sulfur Dioxide (SO ₂)	
n Râ	(lb/kWh)	1.2E-4 lbs/gross kwh generated
issic	Nitrogen Oxide (NO _X)	
ШШ	(lb/kWh)	4.0E-2 lbs/gross kwh generated
	Mercury (Hg)	
	(lb/kWh)	2.74E07 lbs/gross kwh generated
	Water Usage	A combination of potable and treated effluent water are used to to meet the facility's boiler makeup, process and cooling water needs.
	(gal/kwh)	Potable 6.0E-2 gal/gross kwh and 9.0E-01 gal/gross kwh treated effluent. Combined Total 9.6E-01 gal/gross kwh generated.

Company Name:		Lee County Resource Recovery Facility - Covanta Lee		
Energy Resource:		MUNICIPLE SOLID WASTE		
		WE DO NOT BELIEVE THE INFORMATION REQUESTED BELOW TO BE APPLICABLE		
	First Year of Commercial Operation (Year)			
Capital	Cost ⁽¹⁾			
stalled C	(\$/kw) Escalation Rate			
lns	(%)			
0 & M	Cost ⁽¹⁾ (\$/kw-vear)			
Fixed 0	Escalation Rate			
N & C	Cost ⁽¹⁾			
/ariable ((\$/kwn) Escalation Rate			
Energy	(%) Cost ⁽¹⁾			
	(\$/kwh) Escalation Rate			
<u> </u>	(%) Levelized Cost ⁽²⁾ - Life of Unit (cents/kwh)			

(1) Expressed in year dollars associated with the first year of commercial operations

Company Name:

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Applicable Utility Service Area:

Pr	og	jre	SS	E	ner	gy

	Renewable Technologies				
Solar	Photovoltaic (PV)				
	Photoelectrochemical (H2)				
	Thermal Electric Plant				
Wind	Inland				
	Coastal				
	Offshore				
Hydroelectric	Dam (Incremental)				
	Diversion (Run of the River)				
	Pumped Storage				
Geothermal	Dry Steam				
	Flash				
	Binary				
Ocean Energy	Wave Action				
	Tidal Change				
	Thermal Gradients (OTEC)				
	Ocean Currents				
Biomass - Direct Combustion	Plant Matter				
	Animal Waste				
	Vegetable Oil				
Biomass - Conversion to Liquid	Biodiesel / Renewable Diesel				
	Ethanol - Cellulosic				
	Ethanol - Non-Cellulosic				
	Pyrolysis				
Biomass - Conversion to Gas	Anaerobic Digester				
	Gasification				
	Renewable Natural Gas				
Landfill Gas	Methane Combustion				
Municipal Solid Waste	Installed Capacity	30 MW			
	2005-2007 Avg Annual Net Gen	182,193 MWhr			
Hydrogen, renewable	Fuel Cells				
	Combustion				
Waste Heat	Sulfuric Acid Manufacturing				
Other	Other				

Company Name: Applicable Utility Service Area:	Pasco County Resource Recovery Facility - Covanta Pasco Progress Energy FORM NOT APPLICABLE		
	Conventional Technologies		
Natural Gas	Combustion Turbine		
	Combined Cycle		
Coal	Integrated Gasified Combined Cycle		
	Supercritical Pulverized Coal		
Nuclear	Steam Generation		
Other	Other		

Company Name:

Energy I	Resource:
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Typical Unit Annual	
Capacity Rating	
(MW)	30 MW
Earliest Commercial In-	
Service Date	
(Year)	1991
Typical Construction &	
Permitting Time	
(Years)	Construction 30 months ; Permiting 12-24 mo
Useful Life of Unit	
(Years)	50 years
гие Туре	
	MUNICIPLE SOLID WASTE

Company Name:

MUNICIPLE SOLID WATE

Energy Resource:

Contribution to Summer Peak Demand (MW) BASE LOAD FACILITY Contribution to Winter Peak Demand (MW) BASE LOAD FACILITY Average Annual Heat Rate (BTU/kWh) Equivalent Availability Factor (%) Average Annual Generation 2005-2007 Avg Annual Net Gen 182,193 MWhr (MWH) Resulting Capacity Factor (%)

Company Name:

Energy Resource:

ates	Carbon Dioxide (CO ₂)	
	(lb/kWh)	(-4.0 lbs CO2/Kwh generated) - The Facility is a net reducer of GHG's.
	Sulfur Dioxide (SO ₂)	
n R	(lb/kWh)	1.1E-04 lbs/gross kwh generated
issic	Nitrogen Oxide (NO _X)	
Εu	(lb/kWh)	7.6E-03 lbs/grosskwh generated
	Mercury (Hg)	
	(lb/kWh)	1.4E-07 lbs/gross kwh generated
	Water Usage	A combination of well and treated effluent water are used to to meet the facility's boiler makeup, process and cooling water needs.
	(gal/kwh)	Combined Total 9.6E-01 gal/gross kwh generated.

Company Name:		Pasco County Resource Recovery Facility - Covanta Pasco	
Energy Resource:		MUNICIPLE SOLID WATE	
		WE DO NOT BELIEVE THE INFORMATION REQUESTED BELOW TO BE APPLICABLE	
	First Year of Commercial Operation (Year)		
l Capital	Cost ⁽¹⁾ (\$/kw)		
Installec	Escalation Rate (%)		
Fixed O & M	Cost ⁽¹⁾ (\$/kw-year)		
	Escalation Rate (%)		
e O & M	Cost ⁽¹⁾ (\$/kwh)		
Variable	Escalation Rate (%)		
Energy	Cost ⁽¹⁾ (\$/kwh)		
	Escalation Rate (%)		
	Levelized Cost ⁽²⁾ - Life of Unit (cents/kwh)		

(1) Expressed in year dollars associated with the first year of commercial operations

Company Name:

Waste Heat

Other

TECO

Applicable Utility Service Area:

Renewable Technologies	
Photovoltaic (PV)	
Photoelectrochemical (H2)	
Thermal Electric Plant	
Inland	
Coastal	
Offshore	
Dam (Incremental)	
Diversion (Run of the River)	
Pumped Storage	
Dry Steam	
Flash	
Binary	
Wave Action	
Tidal Change	
Thermal Gradients (OTEC)	
Ocean Currents	
Plant Matter	
Animal Waste	
Vegetable Oil	
Biodiesel / Renewable Diesel	
Ethanol - Cellulosic	
Ethanol - Non-Cellulosic	
Pyrolysis	
Anaerobic Digester	
Gasification	
Renewable Natural Gas	
Methane Combustion	
Installed Capacity	14.5 MW
2005-2007 Avg Annual Net Gen	86,533 MWhr
Fuel Cells	
	Renewable Technologies Photovoltaic (PV) Photoelectrochemical (H2) Thermal Electric Plant Inland Coastal Offshore Dam (Incremental) Diversion (Run of the River) Pumped Storage Dry Steam Flash Binary Wave Action Tidal Change Thermal Gradients (OTEC) Ocean Currents Plant Matter Animal Waste Vegetable Oil Biodiesel / Renewable Diesel Ethanol - Cellulosic Pyrolysis Anaerobic Digester Gasification Renewable Natural Gas Methane Combustion Installed Capacity 2005-2007 Avg Annual Net Gen

Combustion

Other

Sulfuric Acid Manufacturing

Company Name: Applicable Utility Service Area:	Lake County Resource Recovery Facility - Covanta Lake PROGRESS ENERGY FORM NOT APPLICABLE		
Conventional Technologies			
Natural Gas	Combustion Turbine		
	Combined Cycle		
Coal	Integrated Gasified Combined Cycle		
	Supercritical Pulverized Coal		
Nuclear	Steam Generation		
Other	Other		

Company Name:

Energy Resource:

Typical Unit Annual	
Capacity Rating	
(MW)	14.5 MW
Earliest Commercial In-	
Service Date	
(Year)	1991
Typical Construction &	
Permitting Time	
(Years)	Construction 30 months ; Permiting 12-24 mo
Useful Life of Unit	
(Years)	50 years
Evel Trees	
ние Туре	
	MUNICIPLE SOLID WASTE

Company Name:

Energy Resource:	
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Contribution to Summer	
Peak Demand	
(MW)	BASE LOAD FACILITY
Contribution to Winter Peak	
Demand	
(10100)	BASE LOAD FACILITY
Average Arrival Liest Date	
Average Annual Heat Rate	
(BTU/kWh)	
Equivalent Availability	
Factor	
(%)	
Concration	
Generation	2005-2007 Avg Annual Net Gen 86,533 Miwhr
(MWH)	
Resulting Capacity Factor	
- <u> </u>	
(%)	

Company Name:

Energy Resource:

	Carbon Dioxide (CO ₂)	
ltes	(lb/kWh)	(-4.0 lbs CO2/Kwh generated) - The Facility is a net reducer of GHG's.
	Sulfur Dioxide (SO ₂)	
n Ra	(lb/kWh)	8.4E-05 lbs/gross kwh generated
issio	Nitrogen Oxide (NO _X)	
Ē	(lb/kWh)	6.5E-03 lbs/grosskwh generated
	Mercury (Hg)	
	(lb/kWh)	2.0E-07 lbs/grosskwh generated
	Water Usage	9.5E-01 gal/gross kwh well water is used to to meet the facility's potable/domestic, boiler makeup, process and cooling water needs.
	(gal/kwh)	

Company Name:		Lake County Resource Recovery Facility - Covanta Lake	
Energy Resource:		MUNICIPLE SOLID WASTE	
		WE DO NOT BELIEVE THE INFORMATION REQUESTED BELOW TO BE APPLICABLE	
	First Year of Commercial Operation (Year)		
l Capital	Cost ⁽¹⁾ (\$/kw)		
Installec	Escalation Rate (%)		
Fixed O & M	Cost ⁽¹⁾ (\$/kw-year)		
	Escalation Rate (%)		
e O & M	Cost ⁽¹⁾ (\$/kwh)		
Variable	Escalation Rate (%)		
Energy	Cost ⁽¹⁾ (\$/kwh)		
	Escalation Rate (%)		
	Levelized Cost ⁽²⁾ - Life of Unit (cents/kwh)		

(1) Expressed in year dollars associated with the first year of commercial operations