Company Name:

Applicable Utility Service Area:

Rea	ene	sis	Power	LLC
AII	0	Flo	rida	,

Renewab	le Technologies	
Solar	Photovoltaic (PV)	
	Photoelectrochemical (H2)	
	Thermal Electric Plant	
Wind	Inland	
	Coastal	
	Offshore	
Hydroelectric	Dam (Incremental)	
	Diversion (Run of the River)	
	Pumped Storage	
Geothermal	Dry Steam	
	Flash	
	Binary	\neg
Ocean Energy	Wave Action	
	Tidal Change	
	Thermal Gradients (OTEC)	
	Ocean Currents	
Biomass - Direct Combustion	Plant Matter	
	Animal Waste	
	Vegetable Oil	
Biomass - Conversion to Liquid	Biodiesel / Renewable Diesel	
	Ethanol - Cellulosic	
	Ethanol - Non-Cellulosic	
	Pyrolysis	
Biomass - Conversion to Gas	Anaerobic Digester	
	Gasification	
	Renewable Natural Gas	
Landfill Gas	Methane Combustion	
Municipal Solid Waste	Biogenic	
	Non-Biogenic	
Hydrogen, renewable	Fuel Cells	
	Combustion	-
Waste Heat	Sulfuric Acid Manufacturing	
Other	Other	

STEP Solar Thermal Energy Program

	0	
Company Name:	Regenesis	Yower LLC
	(,)	A (1)

Applicable Utility Service Area: Florida - All

Conventional Technologies		
Natural Gas	Combustion Turbine Combined Cycle	
Coal	Integrated Gasified Combined Cycle Supercritical Pulverized Coal	
Nuclear	Steam Generation	
Other	Other	

Company Name:

Regenesis Power LLC

Energy Resource:

Typical Unit Annual	Copacity 2 35 112 196 265
Capacity Rating	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
(MW)	Copacity 2 35 112 196 265
Earliest Commercial In-	
Service Date	
(Year)	2008
Typical Construction &	
Permitting Time	
(Years)	1 day
Useful Life of Unit	,
000101 2110 01 01111	76 400 66
(Years)	25 years
Fuel Type	Solar

Assumptions:

- Each system in the generation portfolio is Z.Zkw.
- In a five year build out there would be a total capacity of 265 MW with capacity added each year.

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Compan	y Name:	Re	gene	518	Power	LLC	
Energy F	Resource:	9	Slar	-			trans sals
Lifeigy	Kesourse.	~	<u> </u>	Year			Jedy Kore
	Contribution to Summer	08	09	10	11	12	is the Camalation
	Peak Demand (MW)	0	6	50	36	48*	tyear 2012 is the camulative total
	Contribution to Winter Peak						
	Demand (MW)	1	11	36	62	84*	
	Average Annual Heat Rate			-			
	(BTU/kWh)			NA			
	Equivalent Availability Factor (%)			99			
	Average Annual Generation	08	09	10	11	12	
	(MWH)	333	47,6	1526	26736	361,108	
	Resulting Capacity Factor (%)	,	^	1 20	%	appropriate from the control of the	

Company Name: Energy Resource:		Regenesis Power, LL Solar
	Carbon Dioxide (CO ₂)	d
	(lb/kWh)	9
ates	Sulfur Dioxide (SO ₂)	6
n R	(lb/kWh)	\mathcal{Q}
Emission Rates	Nitrogen Oxide (NO _X)	,
Em	(lb/kWh)	oxdot
	Mercury (Hg)	
	(lb/kWh)	\bigcirc
	Water Usage	
	(gal/kwh)	<i>Ψ</i>

Company Name: Regenesis Power LLC

Energy Resource: Solar

	First Year of Commercial Operation (Year)	2008
Installed Capital	Cost ⁽¹⁾ (\$/kw)	\$1600
	Escalation Rate (%)	NA
Fixed O & M	Cost ⁽¹⁾ (\$/kw-year)	NA
Fixed (Escalation Rate (%)	NA
Variable O & M	Cost ⁽¹⁾ (\$/kwh)	\$0.05
	Escalation Rate (%)	3%
Energy	Cost ⁽¹⁾ (\$/kwh)	Ø.
	Escalation Rate (%)	Ø
	Levelized Cost ⁽²⁾ - Life of Unit (cents/kwh)	N 6¢

⁽¹⁾ Expressed in year dollars associated with the first year of commercial operations

> Fuel Should be here-answer is \$ for Solar

⁽²⁾ Cumulative Present Value Total Revenue Requirements levelized over the life of the unit expressed in year dollars associated with the first year of commercial operation