

September 5, 2008

Florida Public Service Commission

Attn: Mr. Mark Futrell

Ms. Judy Harlow

Subject: RPS Rulemaking

Docket No. 080503-EI

Attached for your consideration is Florida Crystals' mark-up of the Staff 8/11/08 draft rule on the referenced subject.

Sincerely,

Gus R. Cepero

Vice-President

Florida Crystals Corporation

Copies: PSC Clerk's Office

I. Renewable Portfolio Standard

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17.400 Florida Renewable Portfolio Standard

4 (1) Application and Scope.

(a) The Commission shall establish a uniform, numerical portfolio standards for each investorowned electric utilityies that will promote the development of renewable energy, protect the
economic viability of existing renewable energy facilities, diversify the types of fuel used to
generate electricity in Florida, lessen Florida's dependence on fossil fuels for the production
of electricity, minimize the volatility of fuel costs, encourage investment in the state, improve
environmental conditions, and minimize the costs of power supply to electric utilities and their
customers.

(b) After approval of the initial renewable portfolio standards, the Commission shall review and set renewable portfolio standards for each investor-owned electric utility at least once every five years. The Commission on its own motion, or upon petition by a substantially affected person, power producer or a utility which makes a reasonable showing that the standards or other related mechanisms should be reviewed, shall initiate a proceeding to review and, if appropriate, modify the renewable portfolio standards or related mechanisms. All modifications of the approved renewable portfolio standards and the associated compliance plans shall only be on a prospective basis and shall not adversely affect prior, approved contracts and commitments.

(c) In a proceeding to establish or modify the renewable portfolio standards, each investorowned electric utility shall propose numerical renewable portfolio standards based on an analysis of the technical and economic potential for Florida renewable energy resources to provide reasonably achievable and affordable annual energy (KWH) savings.

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09/05/08 – FLORIDA CRYSTALS MARK-UP OF DRAFT 8/11/08 Which support the policy objectives set forth in 17 400(1)(-)

1	Which support the policy objectives set forth in 17.400(1)(a) above and which conform to the
2	standards set forth in 17.400(3)(b) below.
3	(2) Definitions.
4	(a) "Florida renewable energy resources," means electrical, mechanical, or thermal energy
5	produced from a method that uses one or more of the following fuels or energy sources:
6	hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat,
7	or hydroelectric power that is produced in Florida.
8	(b) "Renewable energy," means electrical energy produced from a method that uses one or
9	more of the following fuels or energy sources: hydrogen produced from sources other than
10	fossil fuels, biomass, solar energy, geothermal energy, wind energy, ocean energy, and
11	hydroelectric power. The term includes the alternative energy source, waste heat, from
12	sulfuric acid manufacturing operations.
13	(c) "Biomass," means a power source that is comprised of, but not limited to, combustible
14	residues or gases from forest products manufacturing, waste, or co-products from agricultural
15	and orchard crops, waste or co-products from livestock and poultry operations, waste or
16	byproducts from food processing, urban wood waste, municipal solid waste, municipal liquid
17	waste treatment operations, and landfill gas.
18	(d) "Class I renewable energy source," means Florida renewable energy resources derived
19	from wind or solar energy systems.
20	(e) "Class II renewable energy source," means renewable energy derived from Florida
21	renewable energy resources other than wind or solar energy systems.
22	(f) "Renewable Energy Credit," means a financial instrument that represents the unbundled,
23	separable, renewable attribute of renewable energy or equivalent solar thermal energy
24	produced in Florida and is equivalent to one megawatt-hour of electricity generated by a
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1	source of renewable energy located in Florida.
2	(g) "Renewable Energy Power Purchase Agreement" means a voluntary agreement or contract
3	between an investor owned utility and an independent power producer for the sale of
4	renewable energy and renewable energy credits. The sale of renewable energy credits can be
5	either bundled or unbundled with the sale of energy. Formatted: Font color: Red.
6	(hg) "Renewable Portfolio Standard," means the minimum percentage of total annual retail
7	electricity sales by an investor-owned electric utility to consumers in Florida that shall be
8	supplied by renewable energy produced in Florida. Formatted: Font color: Red,
9	(ih) "Solar Energy System," means equipment that provides for the collection and use of
10	incident solar energy for water heating, space heating or cooling, or other applications that
11	would normally require a conventional source of energy such as petroleum products, natural
12	gas, or electricity that performs primarily with solar energy. In other systems in which solar
13	energy is used in a supplemental way, only those components that collect and transfer solar
14	energy shall be included in this definition.
15	(ij) "Solar Photovoltaic System," means a device that converts incident sunlight into electrical Formatted: Font color: Red, Strikethrough
16	current.
17	(kj) "Solar thermal system," means a device that traps heat from incident sunlight in order to Strikethrough
18	heat water.
19	(Ik) "Equivalent Solar Thermal Energy," means the conversion of the thermal output, Strikethrough
20	measured in British Thermal Units, of a solar thermal system to equivalent units of one
21	megawatt-hour of electricity otherwise consumed from or output to the electric utility grid.
22	(3) Renewable Portfolio Standard. Within 90 days of the effective date of this rule, and not
23	less than every five years thereafter, each investor-owned electric utility shall file for approval
24	by the Commission proposed renewable portfolio standards based on an analysis of the Strikethrough
25	CODING: Words underlined are additions; words in struck through type are deletions

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1	technical and economic potential of Florida renewable energy resources for each utility's	
2	service area. Which support the policy objectives set forth in 17.400(1)(a) above and which	
3	conform to the standards set forth in 17.400(3)(b) below.	
4	(a) Initially, each investor-owned utility shall submit proposed annual renewable portfolio	
5	standards which meet or exceed the following long term standards through the production of	
6	or purchase of renewable energy, the purchase of renewable energy, or the production or	
7	purchase of renewable energy credits pursuant to Rule 17.410, F.A.C.:	
8	1. by January 1, 2010: 42 percent of the prior year's retail electricity sales;	Formatted: Strikethrough
9	2. by January 1, 20137: 83.75 percent of the prior year's retail electricity sales;	Formatted: Strikethrough
9		Formatted: Strikethrough
10	3. by January 1, 201625: 126 percent of the prior year's retail electricity sales;	Formatted: Strikethrough
11	4. by January 1, 202059: 20 percent of the prior year's retail electricity sales.	Formatted: Font color: Red, Strikethrough
12		Formatted: Strikethrough
	Demonstra Provens Demonstra	
13	Renewable Energy Power Purchase Agreements	
14	The Commission is specifically granted the authority to approve Renewable Energy Power	
15	Purchase Agreements. These agreements may contain provisions for the sale of renewable	
16	energy, capacity, and renewable energy credits and may be priced above avoided cost. The	
17	Commission shall exercise this authority if it determines such agreements are reasonable and	
18	prudent. In making such determination, the Commission shall consider the performance of the	
19	particular project or agreement relative to other renewable alternatives and relative to the	
20	following policy objectives:	
21	1. Net reduction of greenhouse gas emissions	Formatted: Bullets and Numbering
22	2. Diversification of Florida's fuel supply	
23	3. Economic viability of Florida's existing renewable energy facilities	
24	4. Promotion of investment and economic development in Florida	
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1	To promote stability and predictability in transactions, any changes in the renewable portfolio
2	standards or related mechanisms which are approved subsequent to the approval of the Power
3	Purchase Agreement, shall not adversely affect the terms and conditions of approved
4	agreements.
5	
6	Options for Wind & Solar Preference:
7	OPTION I:
8	(b) By January 1, 20172020, a minimum of 25% of the renewable portfolio standard shall be
9	provided from Class I renewable energy sources;
10	OPTION II: Strikethrough
11	(b) By January 1, 202017, a minimum of 20% of the renewable portfolio standard shall be
12	provided from Class I solar photovoltaic or solar thermal systems and 5% of the renewable
13	energy portfolio standard shall be provided by Class I wind energy systems;
14	OPTION III:
15	(b) For purposes of compliance with the renewable portfolio standards, a multiplier of 3-shall
16	be applied to all renewable energy credits produced from Class I renewable energy sources
17	until the first year in which they represent, in aggregate, 25% of the annual Renewable
18	Portfolio Standard
19	(c) Each investor-owned electric utility proposed renewable portfolio standard filing shall, at a
20	minimum, contain the following:
21	1. Current and ten-year forecast of installed capacity in kilowatts for each Florida
22	renewable energy resource;
23	2. Levelized life-cycle cost in cents per kilowatt-hour for each Florida renewable
24	energy resource;
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1	3. Current and ten-year forecast of the effects of the renewable portfolio standard on		
2	the net reduction of greenhouse gas emissions in Florida;		
3	4. Current and ten-year forecast of the effects of the renewable portfolio standard on		
4	economic development in Florida; and		
5	5. Current and ten-year forecast of the estimated retail rate impact for each class of		
6	customers of the proposed renewable portfolio standard.		
7	(4) Compliance.		
8	(a) In approving the proposed renewable portfolio standards and enforcing compliance with		
9	the approved renewable portfolio standards, the Commission shall consider excusing an		Formattadi Font colori Dad
10	investor-owned electric utility from full compliance with any the applicable renewable		Formatted: Font color: Red, Strikethrough
11	portfolio standard based upon a showing that:		
12	1. the supply of renewable energy or renewable energy credits is not adequate to fully		
13	satisfy the demand for such energy; or		
۱ ۲	el subsection ()		
14	2. the cost of securing renewable energy or renewable energy credits was prohibitive	, ,	Formatted: Font color: Red, Strikethrough
	2. the cost of securing renewable energy or renewable energy credits was prohibitive such that the total costs for compliance with the renewable portfolio standard exceeded one		
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14 15	such that the total costs for compliance with the renewable portfolio standard exceeded one	, '	
14 15 16	such that the total costs for compliance with the renewable portfolio standard exceeded one percent of the investor-owned electric utility's total annual retail revenues.		
14 15 16 17	such that the total costs for compliance with the renewable portfolio standard exceeded one percent of the investor owned electric utility's total annual retail revenues. The cost of compliance with the renewable portfolio standard was prohibitive, as defined		
114 115 116 117 118	such that the total costs for compliance with the renewable portfolio standard exceeded one percent of the investor-owned electric utility's total annual retail revenues. The cost of compliance with the renewable portfolio standard was prohibitive, as defined below:	, (
114 115 116 117 118	such that the total costs for compliance with the renewable portfolio standard exceeded one percent of the investor-owned electric utility's total annual retail revenues. The cost of compliance with the renewable portfolio standard was prohibitive, as defined below: The cost of compliance will be measured separately for Class I and Class II renewable energy		
114 115 116 117 118 119 120	such that the total costs for compliance with the renewable portfolio standard exceeded one percent of the investor-owned electric utility's total annual retail revenues. The cost of compliance with the renewable portfolio standard was prohibitive, as defined below: The cost of compliance will be measured separately for Class I and Class II renewable energy sources.		
114 115 116 117 118 119 120 221	such that the total costs for compliance with the renewable portfolio standard exceeded one percent of the investor-owned electric utility's total annual retail revenues. The cost of compliance with the renewable portfolio standard was prohibitive, as defined below: The cost of compliance will be measured separately for Class I and Class II renewable energy sources. For Class I renewable energy sources, the total cost of compliance will be deemed to be		
114 115 116 117 118 119 120 121 122 122 122 134 146 156	such that the total costs for compliance with the renewable portfolio standard exceeded one percent of the investor-owned electric utility's total annual retail revenues. The cost of compliance with the renewable portfolio standard was prohibitive, as defined below: The cost of compliance will be measured separately for Class I and Class II renewable energy sources. For Class I renewable energy sources, the total cost of compliance will be deemed to be prohibitive if such costs exceed 2.0% of the investor owned electric utility's annual revenue.		

1	The costs of projects developed pursuant to Section 366.92(4) shall not be included in the
2	above calculations of prohibitive costs.
3	(b) Any utility which fails to comply and does not demonstrate excusals listed in this rule.
4	shall issue a refund to ratepayers as a credit in its fuel adjustment clause. Commencing in
5	2010, the amount of the refund shall be the product of (a) \$80/Mwh and (b) the unexcused
6	shortfall from the standards established in 17.400(3) (a) for any given year, expressed in Mwh.
7	For each year after 2010, the \$80/Mwh figure shall be adjusted by the Consumer Price Index.
8	The Cost of the refund shall be the responsibility of the utility and not an expense recoverable
9	from ratepayers.
10	(b) Any utility requesting to be excused from meeting its renewable portfolio standard must
11	submit its request along with the annual report required by Rule 25-17.400(6), F.A.C.
12	(5) Cost Recovery. Reasonable and prudent costs associated with the provision or purchase of
13	renewable energy and renewable energy credits to meet the utility's renewable portfolio Formatted: Font color: Red,
14	standards, excluding including administrative costs of the Florida Renewable Energy Credit
15	Market, shall be recovered through the Environmental Cost Recovery clause.
16	(6) Reporting Requirements. Each investor-owned electric utility shall file with the
17	Commission an annual report no later than April 1 of each year for the previous calendar year.
18	Each investor-owned electric utility's report shall include the following:
19	(a) the retail sales of the prior year in megawatt-hours;
20	(b) the quantity of self-generated renewable energy in megawatt-hours separated by fuel type;
21	(c) the quantity of renewable energy purchased in megawatt-hours, separated by type of
22	ownership and fuel type;
23	(d) the quantity and vintage of self-generated renewable energy credits;
24	(e) the quantity and vintage of renewable energy credits purchased;
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1	(f) the fuel type and ownership of the Florida renewable energy resource associated with each
2	renewable energy credit;
3	(g) a statement as to whether it was in compliance with the renewable portfolio standard in the
4	previous calendar year; and
5	(h) the utility's plan for additional generation or procurement to meet the renewable portfolio
6	standard for the current calendar year and the following two years.
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8	Specific Authority 350.127(2), 366.05(1), FS. Law Implemented 366.02(2), 366.04(2)(c), (5), (6), 366.041,
9	366.05(1), 366.81, 366.82(1).(2), 366.91(2), 366.92 FS. History–New XX-XX-08.
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II. Florida Renewable Energy Credit Market

1	II. Florida Renewable Energy Credit Market
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3	17.410 Florida Renewable Energy Credit Market.
4	(1) The Commission shall, in consultation with the Governor's Action Team on Energy and
5	Climate Change, name an independent corporation for the development, administration, and
6	maintenance of a Florida Renewable Credit Market. Investor-owned electric utilities shall Formatted: Font color: Red, Strikethrough
7	establish and administer, subject to Commission approval pursuant to subsection (4), an
8	electronic renewable energy credit market. The renewable energy credit market shall allow
9	for the transparent production, buying, selling, and trading of renewable energy credits used to
10	comply with the renewable portfolio standards of Rule 25-17.400, F.A.C. All records
11	associated with the production of and the buying, selling, or trading of renewable energy
12	credits shall be available to the Commission for audit purposes.
13	(a) Funds for the administration of this Renewable Energy Credit market shall come from the
14	Public Service Commission regulatory trust fund Investor-owned electric utilities are Formatted: Font color: Red, Strikethrough
15	encouraged to collectively establish and contract with an independent not-for-profit
16	corporation for the development, administration, and maintenance of a Florida Renewable
17	Energy Credit Market.
18	(b) Municipal electric utilities and rural electric cooperative utilities are encouraged to
19	participate in the Florida Renewable Energy Credit Market.
20 21	(c) The administrative costs associated with the Florida Renewable Energy Credit Market Formatted: Font color: Red, Strikethrough
21	shall be collected either through membership dues, certification fees, or administrative fees
23	assessed to a renewable energy credit. Fees shall be fair, equitable, and cost-based.
24	(2) Each investor-owned electric utility shall comply with the renewable portfolio standards
25 25	approved by the Commission pursuant to Rule 25-17.400, F.A.C., through the production or
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- 1	purchase of renewable energy credits.
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2	(a) The following entities are eligible to produce renewable energy credits that may be
3	counted toward the renewable portfolio standard:
4	1. Investor-owned electric utility Florida owned renewable energy resources;
5	2. Municipal electric utility and rural electric cooperative utility owned Florida
6	renewable energy resources; Formatted: Font color: Red,
7	3. Non-utility Florida renewable energy resources greater than 2 Mw and providing
8	net capacity and energy under a purchase power agreement delivering renewable energy to a
9	Florida electric utility:
10	4. Non-utility Florida renewable energy resources greater than 2 megawatts providing
1	on site generation to offset all or a part of the customer's electrical needs.
12	5. Non-utility Florida renewable energy resources greater than 2 megawatts providing
13	equivalent solar thermal energy to offset all or a part of the customer's electrical needs;
14	6. Customer-owned Florida renewable energy resources, 2 megawatts or less, that have
15	not received incentives from a Commission-approved demand-side conservation program
16	pursuant to the Florida Energy and Efficiency Conservation Act, Sections 366.8085 and
17	403.519, F.S.
18	(b) A renewable energy credit is retained by the owner of the eligible Florida renewable
19	energy resource from which it was derived unless specifically sold or transferred.
20	(c) A renewable energy credit shall be valid for two calendar years after the date calendar year. Formatted: Font color: Red, Strikethrough
21	the corresponding megawatt-hour or equivalent solar thermal energy was generated. A
22	renewable energy credit from a customer-owned renewable system less than 2 megawatts shall
23	be valid for two calendar years after the date calendar year the renewable energy credit is Formatted: Font color: Red, Strikethrough
24	certified. However, a renewable energy credit shall be retired after it is used to comply with
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1	the Florida or any other state, regional or federal renewable portfolio standard.
2	(d) Renewable energy credits shall not be used for compliance with the Florida renewable
3	portfolio standard if the renewable energy credit or its associated energy has already been
4	counted toward compliance with any other state or federal renewable portfolio standard, or
5	cap and trade program.
6	(e) Renewable energy credits shall not be used for compliance with the Florida renewable
7	portfolio standard if the renewable energy credit results from a Commission-approved
8	demand-side conservation program pursuant to the Florida Energy Efficiency and
9	Conservation Act, Sections 366.8085 and 403.519, F.S.
10	(3) Initially, the price of each renewable energy credit shall be capped at the equivalent of \$16
11	per ton of net greenhouse gas emissions (GHG) reduced by Florida renewable energy
12	resources relative to the GHG emissions otherwise emitted by the utility. The price cap shall
13	be reevaluated or phased out upon adoption of a state or federal cap and trade system.
14	(4) Within 90 days from the effective date of this rule, the Commission shall institute investor. Formatted: Font color: Red, Strikethrough
15	owned electric utilities shall file for Commission approval the structure, governance, and
16	procedures for administering the renewable energy credit market. The market structure,
17	governance, and procedures compliance filing shall, at a minimum, provide provisions for the Strikethrough
18	<u>following:</u>
19	(a) a mechanism to buy, sell, and trade renewable energy credits generated by utilities and
20	Florida renewable energy resources:
21	(b) the aggregation of renewable energy credits for customer-owned Florida renewable energy
22	resources;
23	(c) the certification and verification of renewable energy credits as defined in Rule 25-
24	17.400(2)(f), F.A.C., including renewable energy credits resulting from Equivalent Solar
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1	Thermal Energy as defined in Rule 25-17.400(2)(k), F.A.C.;
1 2	(d) an accounting system to verify compliance with the renewable portfolio standard; and
3	(e) a method to record each transaction instantaneously, and to indicate whether the renewable
4	energy credit is associated with a Class I or Class II renewable energy source as defined in
5	Rule 25-17.400(2)(d) and (e), F.A.C.
6	
7	Specific Authority 350.127(2), 366.05(1), FS. Law Implemented 366.02(2), 366.04(2)(c), (5), (6), 366.041.
8	366.05(1), 366.81, 366.82(1),(2), 366.91(2), 366.92 FS. History–New XX-XX-08.
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10	III. Municipal and Rural Electric Coop Reporting
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12	25-17.420 Municipal Electric Utility and Rural Electric Cooperative Renewable Energy
13	Reporting
14	(1) Each municipal electric utility and rural electric cooperative utility shall file with the
15	Commission an annual report no later than April 1 of each year for the previous calendar year.
16	Each utility's report shall include the following:
17	(a) the retail sales of the prior year in megawatt-hours;
18	(b) the quantity of self-generated renewable energy in megawatt-hours separated by fuel type;
19	(c) the quantity of renewable energy purchased in megawatt-hours, separated by type of
20	ownership and fuel type;
21	(d) the quantity and vintage of self-generated renewable energy credits;
22	(e) the quantity and vintage of renewable energy credits purchased;
23	(f) the fuel type and ownership of the Florida renewable energy resource associated with each
24	renewable energy credit;
25	ionomatic chergy credit
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(g) a statement as to whether the utility has adopted a renewable portfolio standard, or has any plans to conduct a proceeding to establish a renewable portfolio standard in the upcoming year.

Specific Authority 350.127(2), 366.05(1), FS. Law Implemented 366.02(2), 366.04(2)(c), (5), (6), 366.041.

366.05(1), 366.81, 366.82(1),(2), 366.91(2), 366.92 FS. History-New XX-XX-08.

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