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VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850


Re: Docket No. 20210000-OT
Florida Power & Light Company 2021 Annual Status Report on
Storm Protection Plan Programs and Projects (Rule 25-6.030(4), F.A.C.)

Dear Mr. Teitzman:

Attached for filing in the above-referenced docket is the **Florida Power & Light Company** (“FPL”) 2021 Annual Status Report on its Storm Protection Plan Programs and Projects pursuant to Rule 25-6.030(4), Florida Administrative Code. Additionally, at the request of the Florida Public Service Commission Staff, this Report also includes details for FPL’s Storm Preparedness/Infrastructure Hardening initiatives previously provided in the Electric Utility Annual Distribution Reliability Report.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,



Christopher T. Wright
Authorized House Counsel No. 1007055

Enclosures

cc: Tom Ballinger
Mark Bubriski



FLORIDA POWER & LIGHT COMPANY

2021 Annual Status Report on Storm Protection Plan Programs and Projects (Rule 25-6.030(4), F.A.C.)

Submitted: June 1, 2021



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I. EXECUTIVE SUMMARY

Florida Power & Light Company (“FPL”) submits this 2021 Annual Status Report on its Storm Protection Plan (“SPP”) Programs and Projects pursuant to Rule 25-6.030(4), Florida Administrative Code (“F.A.C.”). Additionally, this Report provides details for FPL’s Storm Preparedness/Infrastructure Hardening (*e.g.*, pole inspections, system hardening, and 10 storm preparedness initiatives) previously provided in the Annual Reliability Report/March 1 filing.¹

On June 27, 2019, the Governor of Florida signed CS/CS/CS/SB 796 addressing Storm Protection Plan Cost Recovery, which was codified in Section 366.96, F.S. Therein, the Florida Legislature directed each utility to file a ten-year SPP that explains the storm hardening programs and projects the utility will implement to achieve the legislative objectives of reducing restoration costs and outage times associated with extreme weather events and enhancing reliability. *See* Section 366.96(3), F.S. The Florida Legislature also directed the Commission to conduct an annual proceeding to determine the utility’s prudently incurred SPP costs and to allow the utility to recover such costs through a charge separate and apart from its base rates, to be referenced as the Storm Protection Plan Cost Recovery Clause (“SPPCRC”). *See* Section 366.96(7), F.S.

FPL’s 2020-2029 SPP was approved by Commission Order No. PSC-2020-0293-AS-EI issued on August 28, 2020, in Docket No. 20200071. FPL’s SPP is a systematic approach to achieve the legislative objectives of Section 366.96, F.S., to protect and strengthen transmission and distribution (“T&D”) infrastructure from extreme weather conditions, reduce outage times and restoration costs, and improve overall service reliability to customers.

FPL’s Commission-approved SPP is largely a continuation and expansion of previously approved storm hardening and storm preparedness programs. While FPL has made significant progress toward strengthening the T&D infrastructure, FPL must continue T&D storm hardening and storm preparedness plans and initiatives. Storms remain a constant threat and Florida is the most hurricane-prone state in the nation. With the significant coast-line exposure of FPL’s system, and the fact that many customers are in close proximity to the coast or a major body of water, FPL’s SPP is critical to maintaining and improving grid resiliency and storm restoration as contemplated by the Legislature in Section 366.96, F.S. Detailed explanations of the benefits of FPL’s SPP are provided in its Commission-approved 2020-2029 SPP.

Section II below provides a status report on the SPP programs and projects performed during 2020, including a comparison of the actual costs and rate impacts with the estimated costs and rate impacts. Project level detail for FPL’s 2020 SPP projects is provided in Appendix A. Section II

¹ Due to the adoption and implementation of Rule 25-6.030(4), F.A.C., and agreement with Florida Public Service Commission (“FPSC” or the “Commission”) Staff counsel and the Florida investor-owned electric utilities (“IOUs”), the details for Storm Preparedness/Infrastructure Hardening (*e.g.*, pole inspections, system hardening, and 10 storm preparedness initiatives) previously provided in the Annual Reliability Report/March 1 filing will now be provided annually as part of the Annual Status Report on SPP Programs and Projects to be submitted by June 1 of each year. This information is provided in Section III below, in the same format previously provided in the Annual Reliability Report/March 1 filing.



also identifies the SPP programs and projects planned to be performed during 2021, as well as the associated estimated costs and rate impacts. Project level detail for FPL's 2021 SPP projects is provided in Appendix B.

Section III below provides the details for Storm Preparedness/Infrastructure Hardening (*e.g.*, pole inspections, system hardening, and 10 storm preparedness initiatives) that were previously provided in the Annual Reliability Report/March 1 filing.

II. REPORT ON STORM PROTECTION PLAN (SPP) PROGRAMS AND PROJECTS

Pursuant to Rule 25-6.030(4), F.A.C., FPL is providing an annual status report on the SPP programs and projects performed or planned to be performed during the calendar years 2020 and 2021. This section provides the following information required by the Rule: (a) identification of all SPP projects completed or planned for completion during calendar year 2020; (b) the actual 2020 SPP project costs and rate impacts compared with the estimated 2020 SPP project costs and rate impacts; and (c) the estimated 2021 SPP project costs and rate impacts.

A. STATUS OF 2020 AND 2021 SPP PROGRAMS AND PROJECTS

FPL's 2020-2029 SPP was approved by Commission Order No. PSC-2020-0293-AS-EI issued on August 28, 2020, in Docket No. 20200071-EI. FPL's Commission-approved SPP includes the following eight SPP programs:

- Pole Inspections – Distribution Program
- Structures/Other Equipment Inspections – Transmission Program
- Feeder Hardening (EWL) – Distribution Program
- Lateral Hardening (Undergrounding) – Distribution Program
- Wood Structures Hardening (Replacing) – Transmission Program
- Vegetation Management – Distribution Program
- Vegetation Management – Transmission Program
- Substation Storm Surge/Flood Mitigation Program

A description of each SPP program is provided below, along with the SPP projects completed or planned to be completed in 2020 and the SPP projects estimated to be completed in 2021. Project



level detail for the 2020 SPP projects is provided in Appendix A and project level detail for the 2021 SPP projects is provided in Appendix B.²

1. Pole Inspections – Distribution Program

Description:

The Pole Inspections - Distribution Program included in the SPP is a continuation of FPL's existing Commission-approved distribution pole inspection program. FPL's existing, Commission-approved distribution pole inspection program is an eight-year pole inspection cycle for all distribution poles that targets approximately 1/8 of the system annually (the actual number of poles inspected can vary somewhat from year to year). To ensure inspection coverage throughout its service area, FPL established nine inspection zones (based on FPL's management areas and pole population) and annually performs pole inspections of approximately 1/8 of the distribution poles in each of these zones, as well as any necessary remediation as a result of such inspections. FPL expects to inspect approximately 154,000 poles annually (spread throughout its nine inspection zones) during the 2020-2029 SPP period.

The total estimated costs for the Pole Inspection – Distribution Program for the ten-year period of 2020-2029 is \$605 million with an annual average cost of approximately \$61 million, which is consistent with historical costs for the existing distribution pole inspection program. A detailed description of the Pole Inspection – Distribution Program is provided in Section IV(A) of FPL's SPP filed in Docket No. 20200071-EI.

2020 Projects:

SPP Year 2020 – In its SPP, FPL projected the inspection of approximately 150,000 distribution poles spread throughout its nine inspection zones during calendar year 2020. As of December 31, 2020, FPL completed approximately 147,003 pole inspections.

2021 Projects:

SPP Year 2021 – For 2021, FPL projects it will inspect approximately 150,000 distribution poles spread throughout its nine inspection zones.

² FPL's Pole Inspections - Distribution Program, Structures/Other Equipment Inspections – Transmission Program, Vegetation Management – Distribution Program, and Vegetation Management – Transmission Program, are on-going annual inspection and vegetation management programs that do not have project components and, instead, are completed on a cycle-basis throughout FPL's service area. Thus, project level detail is not available for these annual inspection and vegetation management programs.



2. Structures/Other Equipment Inspections – Transmission Program

Description:

The Structures/Other Equipment Inspections – Transmission Program included in the SPP is a continuation of FPL’s existing Commission-approved transmission inspection program. The SPP will continue FPL’s current, Commission-approved transmission inspection program which requires: (a) transmission circuits and substations and all associated hardware to be inspected on a six-year cycle; (b) wood structures to be inspected visually from the ground on an annual basis and conduct climbing or bucket truck inspections to be conducted on a six-year cycle; and (c) steel and concrete structures to be inspected visually on an annual basis and climbing or bucket truck inspections to be conducted on a ten-year cycle. FPL expects to inspect approximately 69,000 structures annually during the 2020-2029 SPP period.

The total estimated costs for the Structures/Other Equipment Inspections – Transmission Program for the ten-year period of 2020-2029 is \$500 million with an annual average cost of approximately \$50 million, which is consistent with historical costs for the existing transmission inspection program. A detailed description of the Structures/Other Equipment Inspections – Transmission Program is provided in Section IV(B) of FPL’s SPP filed in Docket No. 20200071-EI.

2020 Projects:

SPP Year 2020 – In its SPP, FPL projected the inspection of approximately 68,000 structures during calendar year 2020. As of December 31, 2020, FPL completed approximately 68,962 inspections.

2021 Projects:

SPP Year 2021 – For 2021, FPL projects it will inspect approximately 69,000 structures.

3. Feeder Hardening (EWL) – Distribution Program

Description:

The Feeder Hardening (EWL) – Distribution Program included in the SPP is a continuation of FPL’s existing Commission-approved approach to harden existing feeders and certain critical distribution poles, as well as FPL’s initiative to design and construct new pole lines and major planned work to meet the National Electrical Safety Code’s (“NESC”) extreme wind loading criteria (“EWL”). During the period 2006-2019, FPL hardened over 1,300 existing feeders, the vast majority being Critical Infrastructure Function (“CIF”) feeders (i.e., feeders that serve hospitals, 911 centers, police and fire stations, water treatment



facilities, county emergency operation centers) and Community Project feeders (i.e., feeders that serve other key community needs like gas stations, grocery stores and pharmacies) throughout FPL's service area. Additional feeders were hardened as a result of FPL's Priority Feeder Initiative, a reliability program that targeted feeders experiencing the highest number of interruptions and/or customers interrupted. FPL also applied EWL to the design and construction of new pole lines and major planned work, including pole line extensions and relocations and certain pole replacements.

FPL expects to complete approximately 250-350 feeder hardening projects annually, with 100% of FPL's feeders expected to be hardened or underground by year-end 2024 and with the final costs of the program to be incurred in 2025. The total estimated costs for the Feeder Hardening (EWL) – Distribution Program for the period of 2020-2025 is \$3,206 million with an annual average cost of approximately \$534 million, which is consistent with historical costs for the existing distribution feeder hardening program. A detailed description of the Feeder Hardening (EWL) – Distribution Program is provided in Section IV(C) of FPL's SPP filed in Docket No. 20200071-EI.

2020 Projects:

SPP Year 2020 – In its SPP, FPL projected the completion of approximately 300-350 feeder hardening projects during calendar year 2020. As of December 31, 2020, FPL completed the hardening of approximately 302 feeder hardening projects. Project level detail for the 2020 Feeder Hardening (EWL) – Distribution Program is provided in Appendix A.

2021 Projects:

SPP Year 2021 – For 2021, FPL projects it will complete approximately 300-350 feeder hardening projects. Project level detail for the estimated 2021 Feeder Hardening (EWL) – Distribution Program is provided in Appendix B.

4. Lateral Hardening (Undergrounding) – Distribution Program

Description:

The Lateral Hardening (Undergrounding) - Distribution Program included in the SPP targets certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground. FPL projected to convert approximately 220-230 laterals from overhead to underground by the end of 2020. Thereafter, FPL estimates that it will convert approximately 300-700 laterals annually in 2021-2023 and approximately 800-900 laterals annually in 2024-2029.



The total estimated costs for the Lateral Hardening (Undergrounding) - Distribution Program for the ten-year period of 2020-2029 is \$5,101 million with an annual average cost of approximately \$510 million. However, in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, FPL agreed to have the Lateral Hardening (Undergrounding) - Distribution Program remain as a pilot through 2022 and to file an update to the Lateral Hardening (Undergrounding) - Distribution Program in 2022. A detailed description of the Lateral Hardening (Undergrounding) - Distribution Program is provided in Section IV(D) of FPL's SPP filed in Docket No. 20200071-EI.

2020 Projects:

SPP Year 2020 – In its SPP, FPL projected the hardening of approximately 220-230 laterals during calendar year 2020, the third and final year of the SSUP Pilot. As of December 31, 2020, FPL completed the hardening of approximately 216 laterals. Project level detail for the 2020 Lateral Hardening (Undergrounding) - Distribution Program is provided in Appendix A.

2021 Projects:

SPP Year 2021 – For 2021, FPL projects it will harden approximately 300-350 laterals. Project level detail for the estimated 2021 Lateral Hardening (Undergrounding) - Distribution Program is provided in Appendix B.

5. Wood Structures Hardening (Replacing) – Transmission Program

Description:

The Wood Structures Hardening (Replacing) – Transmission Program included in the SPP is a continuation of FPL's existing transmission hardening program to replace all wood transmission structures with steel or concrete structures. As of year-end 2019, 96% of FPL's transmission structures, system-wide, were steel or concrete, with less than 2,900 (or 4%) wood structures remaining to be replaced. FPL expects to replace the remaining wood transmission structures on its system by year-end 2022.

The total estimated costs for the Wood Structures Hardening (Replacing) – Transmission Program for the period of 2020-2022 is \$118 million with an annual average cost of approximately \$39 million, which is a decrease from the historical costs for the existing transmission hardening program. A detailed description of the Wood Structures Hardening (Replacing) – Transmission Program is provided in Section IV(E) of FPL's SPP.



2020 Projects:

SPP Year 2020 – In its SPP, FPL projected the replacement of approximately 900-1,100 wood structures during calendar year 2020. As of December 31, 2020, FPL completed the replacement of approximately 942 wood structures. Project level detail for the 2020 Wood Structures Hardening (Replacing) – Transmission Program is provided in Appendix A.

2021 Projects:

SPP Year 2021 – For 2021, FPL projects it will replace approximately 822 wood structures. Project level detail for the estimated 2021 Wood Structures Hardening (Replacing) – Transmission Program is provided in Appendix B.

6. Vegetation Management – Distribution Program

Description:

The Vegetation Management – Distribution Program included in the SPP is a continuation of FPL’s existing, Commission-approved distribution vegetation management program. FPL’s currently approved distribution vegetation program includes the following system-wide vegetation management activities: three-year cycle for feeders; mid-year cycle targeted maintenance for certain feeders; six-year cycle for laterals; and continued education of customers through its Right Tree, Right Place initiative. Under the SPP, FPL plans to maintain, on average, approximately 15,200 miles annually, including approximately 11,400 miles for feeders (cycle and mid-cycle) and 3,800 miles for laterals, which is consistent with the historic miles maintained annually for 2017-2019.

The total estimated costs for the Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$596 million with an annual average cost of approximately \$60 million, which is consistent with historical costs for the existing distribution vegetation management program. A detailed description of the Vegetation Management – Distribution Program is provided in Section IV(G) of FPL’s SPP filed in Docket No. 20200071-EI.

2020 Projects:

SPP Year 2020 – In its SPP, FPL projected approximately 15,200 miles of vegetation maintenance during calendar year 2020. As of December 31, 2020, FPL completed approximately 15,269 miles of vegetation maintenance.



2021 Projects:

SPP Year 2021 – For 2021, FPL projects it will complete approximately 15,200 miles of vegetation maintenance.

7. Vegetation Management – Transmission Program

Description:

The Vegetation Management – Transmission Program included in the SPP is a continuation of FPL’s existing transmission vegetation management program. The key elements of FPL’s transmission vegetation management program are to inspect the transmission rights-of-way, document vegetation inspection results and findings, prescribe a work plan, and execute the work plan. In its SPP, FPL will continue its current transmission vegetation management plan, which includes visual and aerial inspections of all transmission line corridors, Light Detection and Ranging (“LiDAR”) inspections of North American Electric Reliability Corporation’s (“NERC”) transmission line corridors, developing and executing annual work plans to address identified vegetation conditions, and identifying and addressing priority and hazard tree conditions prior to and during storm season. Under the SPP, FPL plans to inspect and maintain, on average, approximately 7,000 miles of transmission lines annually, including approximately 4,300 miles for NERC transmission line corridors and approximately 2,700 miles for non-NERC transmission line corridors. This is comparable to the approximately 7,000 miles inspected and maintained annually, on average for 2017-2019.

The total estimated costs for the Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$96 million with an annual average cost of approximately \$10 million, which is consistent with historical costs for the existing transmission vegetation management program. A detailed description of the Vegetation Management – Transmission Program is provided in Section IV(H) of FPL’s SPP filed in Docket No. 20200071-EI.

2020 Projects:

SPP Year 2020 – In its SPP, FPL projected approximately 7,000 miles of vegetation maintenance during calendar year 2020. As of December 31, 2020, FPL completed approximately 7,278 miles of vegetation maintenance.

2021 Projects:

SPP Year 2021 – For 2021, FPL projects it will complete approximately 7,000 miles of vegetation maintenance.



8. Substation Storm Surge/Flood Mitigation Program

Description:

The Substation Storm Surge/Flood Mitigation Program is a new program to mitigate damage at several targeted substations that are susceptible to storm surge and flooding during extreme weather events. To prevent/mitigate future substation equipment damage and customer outages due to storm surge and flooding, the Storm Surge/Flood Mitigation Program will raise the equipment at certain substations above the flood level and construct flood protection walls around other substations to prevent/mitigate future damage due to storm surge and flooding. At this time, FPL has identified between 8-10 substations where it initially plans to implement storm surge/flood mitigation measures over the next three years (2020-2022).

The total estimated cost for the new Substation Storm Surge/Flood Mitigation over this three-year period is approximately \$23 million with an annual average cost of approximately \$8 million per year. A detailed description of the Substation Storm Surge/Flood Mitigation Program is provided in Section IV(F) of FPL's SPP filed in Docket No. 20200071.

2020 Projects:

SPP Year 2020 – In its SPP, FPL projected to begin the flood mitigation construction of 1 substation in 2020, which was initially projected to be completed in 2021. Due to unexpected field conditions, certain substation flood mitigation projects were delayed and other substation flood mitigation projects were accelerated to replace the delayed projects. As a result, FPL has initiated 8 projects as of December 31, 2020, and expects to complete the flood mitigation construction at these substations by end of 2022. Project level detail for the 2020 Substation Storm Surge/Flood Mitigation Program is provided in Appendix A.

2021 Projects:

SPP Year 2021 – For 2021, FPL projects it will initiate flood mitigation of 2 substations. Project level detail for the estimated 2021 Substation Storm Surge/Flood Mitigation Program is provided in Appendix B.



B. COMPARISON OF 2020 SPP ACTUAL AND ESTIMATED COSTS AND RATE IMPACTS

Pursuant to Rule 25-6.030(4)(b), F.A.C., the tables below provide the actual SPP costs incurred during calendar year 2020 and the associated rate impacts as compared to the estimated SPP costs planned to be incurred during calendar year 2020 and the associated rate impacts. The actual and estimated costs shown below are based on total SPP expenditures (capital expense and operations and maintenance (“O&M”) expense) incurred only during calendar year 2020, irrespective of whether the costs are recovered in base rates or through the SPPCRC.

2020 SPP Estimated Costs vs. Actual Costs³

2020 SPP Programs	Estimated Costs (\$ in millions)	Actual Costs (\$ in millions)
Pole Inspections – Distribution Program	\$54.5	\$38.5
Structures/Other Equipment Inspections – Transmission Program	\$35.8	\$28.4
Feeder Hardening (EWL) – Distribution Program	\$628.1	\$681.7
Lateral Hardening (Undergrounding) – Distribution Program	\$120.4	\$129.3
Wood Structures Hardening (Replacing) – Transmission Program	\$52.9	\$86.0
Vegetation Management – Distribution Program	\$61.1	\$60.7
Vegetation Management – Transmission Program	\$8.9	\$9.4
Substation Storm Surge/Flood Mitigation Program	\$3.0	\$3.2
Total	\$964.7	\$1037.2

During calendar year 2020, FPL was under a general base rate freeze pursuant to a Commission-approved settlement agreement through December 31, 2021. Additionally, FPL did not seek recovery of the 2020 SPP project costs through the SPPCRC pursuant to the settlement agreement approved by Commission Order No. PSC-2020-0410-AS-EI issued on October 27, 2020, in Docket No. 20200092. Thus, the 2020 SPP programs had zero bill impacts on customer bills.

The table below provides a comparison of the hypothetical estimated rate impacts of the estimated 2020 SPP costs and actual 2020 SPP costs for FPL’s typical residential, commercial, and industrial customers without regard for the fact that FPL was under a general base rate freeze. These

³ Totals might not agree due to rounding.



hypothetical estimated rate impacts are based on the total estimated and actual SPP expenditures incurred only during calendar year 2020 (as shown in the table above), irrespective of whether those costs were recovered in the SPPCRC or through base rates.⁴

**2020 SPP Estimated Rate Impacts
Estimated Expenditures vs. Actual Expenditures**

Customer Class	Based on Estimated 2020 Expenditures	Based on Actual 2020 Expenditures
Residential (RS-1)	\$0.00130/kWh	\$0.00129/kWh
Commercial (GSD-1)	\$0.38/kW	\$0.39/kW
Industrial (GSLDT-3)	\$0.05/kW	\$0.05/kW

C. 2021 SPP ESTIMATED COSTS AND RATE IMPACTS

Pursuant to Rule 25-6.030(4)(c), F.A.C., the tables below provide the estimated SPP costs projected to be incurred during calendar year 2021 and the associated estimated rate impacts. The costs shown below are based on total SPP expenditures projected to be incurred only during calendar year 2021 (capital expense and O&M expense), irrespective of whether the costs are recovered in base rates or through the SPPCRC.

2021 SPP Estimated Costs⁵

2021 SPP Programs	Estimated Costs (\$ in millions)
Pole Inspections – Distribution Program	\$57.9
Structures/Other Equipment Inspections – Transmission Program	\$32.2
Feeder Hardening (EWL) – Distribution Program	\$664.9
Lateral Hardening (Undergrounding) – Distribution Program	\$212.5
Wood Structures Hardening (Replacing) – Transmission Program	\$42.9
Vegetation Management – Distribution Program	\$61.3
Vegetation Management – Transmission Program	\$8.9
Substation Storm Surge/Flood Mitigation Program	\$10.0
Total	\$1,090.7

⁴ For purposes of estimating the 2020 rate impacts for the estimated and actual 2020 SPP expenditures incurred during calendar year 2020, FPL assumed 50% of the 2020 expenditures are placed in-service during the calendar year.

⁵ Totals might not agree due to rounding.



The table below provides the estimated rate impacts of the estimated 2021 SPP costs for FPL's typical residential, commercial, and industrial customers. These estimated rate impacts are based on the total SPP expenditures projected to be incurred only during calendar year 2021 (as shown in the table above), irrespective of whether those costs will be recovered in the SPPCRC or through base rates.⁶

2021 SPP Estimated Rate Impacts

Customer Class	Based on Projected Expenditures
Residential (RS-1)	\$0.00136/kWh
Commercial (GSD-1)	\$0.40/kW
Industrial (GSLDT-3)	\$0.04/kW

The reasonableness and prudence of the 2021 SPP projected costs, actual/estimated costs, actual costs, and true-up of actual costs to be included in FPL's SPPCRC are reviewed and approved by the Commission in the SPPCRC dockets pursuant to Rule 25-6.031, F.A.C.

⁶ For purposes of estimating the 2021 rate impacts for the 2021 SPP expenditures projected to be incurred during calendar year 2021, FPL assumed 50% of the 2021 expenditures are placed in-service during the calendar year.



III. STORM PREPAREDNESS/INFRASTRUCTURE HARDENING

This Section provides the details for Storm Preparedness/Infrastructure Hardening that was previously provided in the Annual Reliability Report/March 1 filing.⁷ Initiatives addressed in this Section include: Pole Inspections; System Hardening; Ten Storm Preparedness Initiatives; and 2021 Storm Season Readiness.

A. POLE INSPECTIONS

1. Distribution

a. Description of the Pole Inspection Program

See Section II(A)(1) above for details regarding Pole Inspections - Distribution Program. FPL's eight-year inspection cycle for all distribution poles targets approximately 1/8 of the system annually. However, the actual number of poles inspected can vary somewhat from year to year. To ensure coverage throughout its service territory, FPL has established nine inspection zones, based on FPL's management areas and pole population, and annually performs pole inspections and necessary remediation in each of these zones.

FPL utilizes Osmose Utility Services ("Osmose"), an industry-leading pole inspection company, to perform the inspection of all distribution poles in its service territory. Osmose utilizes mobile computing technology to record inspection data and to calculate strength and loading. The loading calculation, span lengths, attachment heights and wire sizes are recorded in the mobile computer to determine whether the remaining pole strength capacity exceeds National Electrical Safety Code ("NESC") requirements. This data is then transferred to FPL's GIS. Pole locations inspected by Osmose are randomly audited by FPL to verify that inspections are completed and meet inspection standards.

Inspections include a visual inspection of all distribution poles from the ground-line to the top of the pole to identify visual defects (e.g., woodpecker holes, split tops, decayed tops, cracks, etc.). If due to the severity of the defects, the poles are not suited for continued service, then the poles are designated for replacement. With the exception of Chromium Copper Arsenate treated ("CCA") poles less than 16 years of age (modified in October 2014, see discussion below), if the pole passes the above-ground visual inspection, wood poles are excavated to a depth of 18" (where applicable), and sounded and bored to determine the internal condition of the pole. Poles encased in concrete or asphalt are not excavated but sounded and bored to determine their internal condition. Osmose developed and utilizes an inspection process for this condition called "Shell Boring". All suitable wood poles receive external and/or internal preservative treatment or, if not

⁷ See footnote 1. At the request of Staff, this Section follows the same general format used in the prior Annual Reliability Report/March 1 filings; however, for consistency and to avoid redundancy, FPL has provided cross-references to the SPP Annual Report in Section II above where appropriate.



suitable, are replaced. Strength calculations are also performed on wood poles to determine compliance with NESC requirements.

CCA poles less than 16 years (modified in October 2014, see discussion below) of age are subject to a visual, sound, and selective bore inspection, but not excavation. A bore inspection is performed if there is any decay indicated from the visual or sound inspection. To ensure that this exception will not compromise existing safety and storm hardening programs, FPL excavates a one percent sample of the CCA poles that would not normally qualify for full excavation.

In October 2014, the FPSC approved FPL's request to modify its Pole Inspection Program by: (1) increasing the excavation exemption for CCA poles from less than 16 years old to less than 28 years old; and (2) exempting any pole from a loading assessment, during the second eight-year cycle, that tested less than 80% of full load during FPL's initial 8-year cycle. FPL will continue to conduct a one percent sample of exempted CCA poles and will monitor and report on poles with a 70%-80% initial eight-year cycle load test result.

Current NESC guidelines, outlined by Table 261-1A Section 26 of the NESC, require that distribution poles meet a minimum of Grade C construction. Building to Grade C is the typical standard for the distribution utility industry. However, FPL's strength and loading calculations for its distribution poles and pole inspections are based on the NESC's Grade B construction standard, a higher standard, as outlined by Table 261-1A section 26 of the NESC.

b. 2020 Accomplishments

See Sections II(A)(1) and (II)(B) above. In 2020, FPL inspected approximately 1/8 of its distribution pole population (147,003 in total, including 125,058 wood poles) throughout its service territory.

Consistent with its Commission-approved exemption, FPL also fully excavated a one percent sample of the CCA poles that would not have been fully excavated under this exemption. From that sample, zero poles failed the excavation portion of the inspection. FPL also met its sample target on poles with a 70%-80% initial eight-year cycle load test result. For 2020, FPL's distribution Pole Inspection Program costs were approximately \$39 million, including inspection and remediation costs for wood and concrete poles.

c. 2021 Plan

See Sections II(A)(1) and (II)(C). FPL's 2021 distribution pole inspection plan includes the inspection of approximately 1/8 of its pole population. FPL will also inspect CCA poles and perform load assessment tests, consistent with its recently approved exemptions and monitoring/sampling requirements.

The estimated cost for the 2021 distribution Pole Inspection Program is approximately \$58 million, including inspection and remediation costs for wood and concrete poles.



d. NESC compliance for strength and structural integrity

The following methods are used by FPL's vendor to determine NESC compliance for strength and structural integrity of FPL's poles.

Strength Assessment

On wood distribution poles, a strength assessment is performed to determine compliance with the NESC standards for strength. The strength assessment is based on a comparison of measured circumference versus the original circumference of the pole. The effective circumference is measured and data collected to ensure that the actual condition of the pole meets NESC Grade B requirements as outlined in Table 261-1A Section 26 of the NESC. If the pole does not meet the Grade B NESC requirements, the pole will be reinforced or replaced.

Loading Assessment

On all distribution poles, a loading assessment is also performed and includes a combination of field measurements, span length, attachment heights (including third-party attachments) and wire sizes based on FPL construction standards. If NESC requirements are not met, the pole will be reinforced, replaced or the attachments will be relocated. As noted earlier, in October 2014, the FPSC approved FPL's request to modify its Pole Inspection Program by providing an exemption from performing a load assessment during the second eight-year cycle on any pole which tested less than 80% of full loading during FPL's initial 8-year cycle.



e. Summary data and results of 2020 pole inspections

Florida Power and Light Annual Wood Pole Inspection Report (Reporting Year 2020) (Cycle Year 7 of 8)												
a	b	c	d	e	f	g	h	i	j	k	l	m
Total # of Wooden Poles in the Company Inventory	# of Pole Inspections Planned this Reporting Year	# of Poles Actually Inspected this Reporting Year	# of Poles Failing Inspection this Reporting Year	Pole Failure Rate (%) this Reporting Year	# of Poles Designated for Replacement this Reporting Year	Total # of Poles Replaced this Reporting Year	# of Poles Requiring Minor Follow-up this Reporting Year	# of Poles Overloaded this Reporting Year	Method(s) V = Visual E = Excavation P= Prod S = Sound B= Bore R = Resistograph	# of Pole Inspections Planned for Next Reporting Year	Total # of Poles Inspected (Cumulative-to-Date) in the Current 8-Year Cycle	% of Poles Inspected (Cumulative-to-Date) in the Current 8-Year Cycle
1,075,419 (1)	124,915	125,058	Grade B & C 6,628	5.3	Grade B & C 2,889	Grade B & C 2,108	3,739	2,745	V, E, S, B	124,915	901,567 (1)	83.8 (1)
If b - c > 0, provide explanation	FPL exceeded its planned 2020 wood pole inspections, total pole inspections (Wood + Concrete) cycle to date is slightly ahead of schedule (89.44% vs 87.5%). Program aims to inspect approximately 1/8 of all wood and concrete poles each year; pole inspection counts will vary from year to year. Cycle to date Total Inspections: 1,038,300 / 1,160,848 = 89.44%											
If d - g > 0, provide explanation	Grade B & C poles failing > poles replaced due to: - Of the 6,628 wood poles failing inspection in the 2020, 3,739 are reinforcement (not replacement) candidates. 2,986 poles were reinforced in 2020, Remaining reinforcement candidates from the 2020 Inspection Cycle will be reinforced during 2021. - 2,108 poles, including concrete, were replaced with any remaining due to pending permitting. Replacement candidates identified during the 2020 Inspection Cycle will be replaced during 2021.											
Description of selection criteria for inspections	Inspections within FPL's nine established inspection zones are prioritized using inputs such as critical infrastructure facility (CIF) customers (E.G., hospitals, 911 centers, etc.), and reliability performance.											
(1) FPL began its second 8-year inspection cycle in January 2014, at which time there were approx. 1,160,848 total distribution poles in the system, 1,075,419 of which were wood. FPL continues to inspect approx. 1/8 of the total population in each year of the cycle.												

As previously discussed, poles are remediated if they do not meet the higher NESC Grade B requirement. Remediation is categorized into two groups (Level 1 and Level 2) in order to allow for more effective scheduling and resource allocation.

Level 1 – This group of remediation requires more immediate attention. Urgent needs are addressed immediately.

Level 2 - Remediation that does not require immediate attention.

f. The cause(s) of each pole failure for poles failing inspections, to the extent that such cause(s) can be discerned in the inspection. Also, the specific actions the company has taken or will take to correct each pole failure.

The table below provides a summary of the wood pole inspection findings for the poles identified as poles requiring remediation.



Inspection Type	Remediation Type	NESC Min. (Grade C)	FPL Requirement (Grade B - Higher Standard)	Total Wood Remediation	Primary Cause(s)	Remediation Options
Visual	Restorable	0	n/a	0	N/A	Pole to be strengthened by installing C-Truss
	Non-Restorable	97	n/a	97	Decayed/Split Top, Cracks, Woodpecker Holes	Pole to be replaced with new pole.
Strength	Restorable	155	2,322	2,477	Shell Rot	Pole to be strengthened by installing C-Truss
	Non-Restorable	92	1,217	1,309	Decayed/Split Top, Woodpecker Holes, Shell Rot	Pole to be replaced with new pole.
Loading	Restorable	0	1,262	1,262	Overloaded	Pole to be strengthened by installing ET Truss
	Non-Restorable	75	1,408	1,483	Overloaded	Pole will be evaluated to determine the most cost effective method to address the overloading. Options are: 1. Install intermediate pole(s). 2. Replace pole with a stronger class pole.

2. Transmission

a. Description of Pole Inspection Program

See Section II(A)(2) for details regarding Structures/Other Equipment Inspections - Transmission Program. Consistent with its approved inspection plans, FPL performs annual visual inspections on 100% of its transmission poles/structures – wood, concrete and steel. FPL also performs climbing or bucket truck inspections on all of its transmission poles/structures on a cyclical basis. In addition to the poles/structures being inspected, the condition of various transmission pole/structure components are assessed, including attachments, insulators, cross-arms, cross-braces, foundations, bolts, conductors, overhead ground wires (“OHGW”), guy wires, anchors, and bonding. An overview of FPL’s transmission pole/structure inspection procedures are outlined below:

Wood Poles/Structures

Annually, FPL performs visual inspections on 100% of its wood transmission poles/structures, inspecting from the ground-line to the pole top. The visual inspection includes a review of the pole’s/structure’s condition as well as pole attachment conditions. If a wood transmission pole/structure does not pass visual inspection, it is not tested any further and it is designated for replacement with concrete or steel transmission pole/structure.

FPL also performs a climbing or bucket truck inspection on all wood transmission poles/structures on a six-year cycle. If a wood pole/structure passes this visual inspection, a sounding test is then performed. If the result of a sounding test warrants further investigation, the wood pole/structure is bored to determine the internal condition of the pole. All bored poles, not designated for replacement, are treated with an appropriate preservative treatment.



Concrete and Steel Poles/Structures

Annually, FPL performs visual inspections on 100% of its concrete and steel transmission poles/structures. The inspection incorporates an overall assessment of the pole/structure condition (e.g., cracks, chips, exposed rebar, and rust) as well as other pole/structure components including the foundation, all attachments, insulators, guys, cross-braces, cross-arms, and bolts. If a concrete or steel pole/structure fails the inspection, the pole/structure is designated for repair or replacement.

In 2020, FPL performed visual inspections on 100% of its concrete and steel transmission poles/structures and bucket truck inspections on approximately 1/10 of its concrete and steel poles.

b. 2020 Accomplishments

See Sections II(A)(2) and II(B) above. In 2020, FPL completed 100% of its planned inspection of transmission poles/structures. FPL completed visual inspections on 100% of its transmission poles/structures, 100% of the planned climbing or bucket truck inspections on its wood transmission poles/structures in accordance with a six-year inspection cycle, bucket truck inspections on approximately 1/10 of its concrete and steel poles/structures and pre-construction mitigation patrols on all associated transmission poles/structures. For 2020, the cost for FPL's transmission pole/structures inspections program and follow-up work identified from the 2019 inspections was approximately \$28.4 million.

c. 2021 Plan

See Sections II(A)(2) and II(C) above. In 2021, the estimated cost for the transmission pole/structure inspections program and follow-up work identified from the 2020 inspections is approximately \$32 million.

d. NESC compliance for strength and structural integrity

The following methods are used during pole/structure inspections for determining NESC strength and structural integrity compliance:

Strength Assessment

For wood transmission poles/structures, the strength assessment is based upon a comparison of measured circumference versus the original circumference of the pole. If the effective circumference is measured and the actual condition of the pole does not meet NESC requirements as outlined in Table 261-1A Section 26 of the NESC, the pole is designated for reinforcement or replacement with concrete or steel transmission pole/structure.



Loading Assessment

FPL performs a loading assessment on wood transmission poles/structures with 3rd party attachments. This assessment is based on a combination of pole/structure length, framing configuration, span length, attachment heights (including 3rd party attachments) and conductor size. If the loading does not meet NESC requirements, the pole is designated for reinforcement, replacement or relocation of the third-party attachments.

e. Explanation of the inspected pole selection criteria

FPL prioritizes its transmission pole/structure inspections based on factors such as framing configuration (structural loading), transmission components, system importance, customer count, and inspection history for a transmission line section. Other economic efficiencies, such as multiple transmission line sections within the same corridor, are also considered.

f. Inspection Summary Data for the Previous Year

Summarized in the following sections are the 2020 inspection results and causes by transmission pole/structure materials:

Wood Transmission Poles/Structures

FPL's 2020 results from its six-year cyclical wood transmission pole/structure inspections are in the table, below. In addition, FPL performed its annual ground level visual inspections on 100% of its wood poles/structures.

Florida Power & Light Company Annual Wood Pole Inspection Report (Reporting Year 2020)												
a	b	c	d	e	f	g	h	i	j	k	l	m
Total # of Wooden Poles in the Company Inventory as of 01-2020	# of Wood Pole Inspection Planned this Annual Inspection	# of Wood Poles Inspected this Annual Inspection	# of Poles Failing Inspection this Annual Inspection	Pole Failure Rate (%) this Annual Inspection	# of Wood Poles Designated for Replacement this Annual Inspection	Total # of Wood Poles Replaced this Annual Inspection (1)	# of Poles requiring Minor Follow-up this Annual Inspection	# of Poles Overloaded this Annual Inspection	Method(s) V=Visual E=Excavation P=Prod S=Sound B=Bore R=Resistograph	# of Wood Pole Inspections Planned for Next Annual Inspection Cycle	Total # of Wood Poles Inspected (Cumulative) in the 6-Year Cycle to Date	% of Wood Poles Inspected (Cumulative) in the 6-Year Cycle to Date
2,888	42	49	0	0.0%	305	1,414	n/a	0	V / P / S / B	257	2,584	89%
If b - c > 0, provide explanation												
If d - g > 0, provide explanation												
Description of selection criteria for inspections		FPL prioritizes its inspections based on factors such as: framing configuration (structural loading), transmission components, system importance, customer count, and inspection history for a transmission line section. Other economic efficiencies, such as multiple transmission line sections within the same corridor, are also considered.										

⁽¹⁾ Inclusive of SPP and Non-SPP work. This represents the total number of transmission poles/structures replaced not only through FPL's SPP – Wood Structures Hardening (Replacing) – Transmission Program, but also from inspection, relocations, proactive rebuilds and system expansion.



Concrete and Steel Transmission Structures

In 2020, FPL completed visual inspections on 100% of its transmission poles/structures and bucket truck inspections were completed on approximately 1/10 of its concrete and steel poles/structures. The table below provides FPL’s 2020 concrete and steel transmission pole/structure inspection results.

POLE INSPECTION REPORT			
Company: Florida Power & Light			
Summary of Concrete & Steel Transmission Pole Inspections			
Period: January 2020 thru December 2020			
Type of Inspection:	Concrete & Steel Transmission Structures Visual / Bucket		
Type of Pole:			
	Average Class:	Varies	
	Materials	Concrete & Steel	
	Average Vintage	2004	
	Installed Population as of 01/01/2020	66,074	
		% Planned	% Completed
Percent Inspections Planned & Percent Completed:		100%	100%
Reason for Variance/Plan to Address Backlog:			
No. of inspected poles addressing a prior backlog		0	0
		No. of Structures	% of Inspection
No. of structures identified for reinforcement:		0	0.0%
No. of poles identified for replacement:		213	0.3%
No. of structures identified for a change inspection cycle:		n/a	n/a
No. of structures that required no change in inspection cycle or remediation		65,861	99.7%
No. of structures identified as overloaded		0	0.0%

g. Identified Inspection Items (by Cause)

Summarized below are the cause(s) of the identified transmission pole/structure inspection failures along with specific actions that have or will be taken for each level of priority.



Wood Transmission Structures

Wood Transmission Structures					
Inspection Item	Level 1	Level 2	Non-Priority	Primary Cause(s)	Remediation
Ground-Line	0	0	0	Decay, Rot, Insects, Voids	Level 1 - Reinforce, Remediate, or Replace in year found
Above Ground-Line	0	0	2	Wood-Pecker Holes, Decay, Insects	
Overload (3 rd Party)	0	0	0	3rd Party Attachments	Level 2 - Reinforce, Remediate, or Replace the following year
Total	0	0	2	Refer to the Above	Non-Priority – No action required

To help prioritize and to better plan for future years, FPL has established the following priority levels of inspection reporting:

Level 1 Priority - Identified as approaching the minimum NESC requirements for Grade B construction with the potential to fall below the minimum before the end of the current year. These poles/structures are incorporated into current year work plans for reinforcement, remediation, or replacement with concrete or steel transmission pole/structure. The timeframe for completion is typically driven by customer provided access to the facilities and the coordination of a scheduled outage with other facility clearances scheduled on the grid.

Level 2 Priority - Identified as approaching the minimum NESC requirements for Grade B construction but will not fall below the minimum prior to the end of the following year. These poles/structures are identified for reinforcement, remediation, or replacement with concrete or steel transmission pole/structure as planned work by the end of the calendar year following inspection.

Non-priority – Identified as having reduction in capacity, but still above the minimum NESC requirements. When reported, these structures are documented but do not require specific action until the next inspection.



Concrete & Steel Transmission Structures

Concrete & Steel Transmission Structures				
Inspection Item	Level 1	Level 2	Non-Priority	Primary Cause(s)
Base of Pole (Identified for Replacement)	0	213	3,988	Corrosion/ Cracks
Base of Pole (Identified for Repair)	0	0	0	Cracks
Total	0	213	3,988	Refer to the Above

To help prioritize and to better plan for future years, FPL has established the following priority levels of inspection reporting:

Level 1 Priority - Identified as approaching the minimum NESC requirements for Grade B construction with the potential to fall below the minimum before the end of the current year. These poles/structures are incorporated into current year work plans for reinforcement, remediation, or replacement with concrete or steel transmission pole/structure. The timeframe for completion is typically driven by customer provided access to the facilities and the coordination of a scheduled outage with other facility clearances scheduled on the grid.

Level 2 Priority - Identified as approaching the minimum NESC requirements for Grade B construction and will not fall below the minimum prior to the end of the following year. These poles/structures are identified for reinforcement, remediation, or replacement with concrete or steel transmission pole/structure as planned work by the end of the calendar year following the inspection.

Non-priority – Identified as having structural deterioration, but still meets all of the NESC strength requirements. When reported, these structures are documented but do not require specific action until the next inspection.



B. SYSTEM HARDENING

Please refer to Section II(A)(3) for details regarding Feeder Hardening (EWL) - Distribution Program, Section II(A)(4) for details regarding Lateral Hardening (Undergrounding) - Distribution Program, and Section II(A)(5) for details regarding Wood Structures Hardening (Replacing) – Transmission Program. Please refer to Section II(B) for 2020 actuals and Section II(C) for 2021 estimated costs.

1. Distribution

a. Describe each Storm Hardening activity undertaken in the field during 2020.

Please refer to Appendix A – FPL 2020 Project Level Detail.

b. Describe the process used by your Company to identify the location and select the scope of feeder hardening and lateral undergrounding projects.

Feeder Hardening: The remaining feeders were identified and prioritized by our Operations and Reliability teams by the difficulty to restore, the overall performance of the feeders, as well as coordination with other internal and external projects (e.g. vegetation management, system expansion, road relocations projects, etc.).

Lateral Undergrounding: The priority for undergrounding will be targeted for feeders that have the most number of laterals that experienced an outage during Hurricanes Matthew and/or Irma and that have a history of vegetation outages or overall reliability issues as further described on page 26 of FPL’s SPP (Exhibit MJ-1, page 30 of 48).

c. Provide the costs incurred and any quantified expected benefits

Distribution hardening costs for the Feeder Hardening (EWL) – Distribution Program and Lateral Hardening (Undergrounding) – Distribution Program in 2020 were approximately \$811 million. This includes costs associated with completing projects initiated in prior years and excludes the incremental costs related to applying Design Guidelines on new construction, relocation projects and daily work, as these costs are not specifically tracked.

For expected benefits, refer to FPL’s 2020 Storm Protection Plan Filing (Docket No. 20200071-EI). Also as provided in FPL 3rd Supplemental amended response to FPSC Staff’s First Data Request No. 29 in Docket 20170215-EU:

- Based on an FPL analysis, the 40-year net present values of the savings related to storm hardening for Hurricanes Matthew and Irma are significant
 - Without storm hardening, restoration construction man-hours for Hurricanes Matthew and Irma would have been higher by 36% and 40%, respectively;



- Without storm hardening, total days to restore for Hurricanes Matthew and Irma would have been higher by 50% and 40%, respectively; and
- Without storm hardening, restoration costs for Hurricanes Matthew and Irma would have been greater by 36% and 40%, respectively.

Lastly, hardened feeders are providing significant day-to-day reliability benefits, as hardened feeders have performed approximately 40% better than non-hardened feeders.

d. Discuss any 2021 projected activities and budget levels

Please refer to Appendix B – FPL 2021 Project Level Detail. Distribution hardening costs for the Feeder Hardening (EWL) – Distribution Program and Lateral Hardening (Undergrounding) – Distribution Program in 2021 are estimated to be approximately \$877 million.

2. Transmission

a. Description of Hardening Programs

Please refer to FPL’s response to Item (a). – Description of Transmission Hardening Programs, in **Initiative 4** of the Storm Preparedness Initiatives section of this filing for a description of FPL’s transmission storm hardening initiatives.

b. Method of Selection

Please refer to FPL’s response to Item (b) – Method of Selection, in **Initiative 4** of the Storm Preparedness Initiatives section of this filing for a description of the method FPL used to determine the selection of each transmission storm hardening initiative.

c. 2020 Accomplishments

Please refer to FPL’s response to Item (d) – 2020 Accomplishments, in **Initiative 4** of the Storm Preparedness Initiatives section of this filing for a summary of the 2020 accomplishments for the replacement of wood transmission structures.

d. 2021 Plans

Please refer to FPL’s response to Item (e) – Proposed 2021 Plans, in **Initiative 4** of the Storm Preparedness Initiatives section of this filing for a summary of the proposed plans for hardening of wood transmission structures.



C. TEN STORM PREPAREDNESS INITIATIVES

1. Initiative No. 1 – Vegetation Management Maintenance Cycle

- a. **A complete description of the Company’s vegetation management program (policies, guidelines, practices) for 2020 and 2021 in terms of both activity and costs.**

Please refer to Section II(A)(6) for details regarding Vegetation Management - Distribution Program. Please refer to Section II(B) for 2020 actuals and Section II(C) for 2021 estimated costs.

Tree limbs and branches, especially palm fronds, are among the most common causes of power outages and momentary interruptions. The primary objective of FPL’s distribution vegetation management program is to clear vegetation in areas where FPL is permitted to perform vegetation maintenance from the vicinity of distribution facilities and equipment in order to provide safe, reliable and cost-effective electric service to its customers. The program is comprised of multiple initiatives designed to reduce the average time the customers are without electricity as a result of vegetation-related interruptions. This includes preventive maintenance initiatives (planned cycle and mid-cycle maintenance), corrective maintenance (trouble work and service restoration efforts), customer trim requests, and support of system improvement and expansion projects, which focus on long-term reliability by addressing vegetation that will impact new or upgraded overhead distribution facilities.

FPL follows the NESC, the American National Standards Institute (“ANSI”) A-300, and all other applicable standards while considering tree species, growth rates and the location of trees in proximity to our facilities when performing line clearing. Danger trees (leaning, structurally damaged, or dead) outside of right-of-way (“ROW”) which cannot be effectively maintained by FPL are candidates for customer-approved removal.

On May 30, 2007, the FPSC issued Order No. PSC-07-0468-FOF-EI approving the continuation of FPL’s three-year average vegetation maintenance cycle for feeders and the implementation of a six-year average vegetation maintenance cycle for laterals.

FPL maintains its distribution feeder lines on a three-year average vegetation maintenance cycle because it offers the optimal balance of reliability performance and vegetation clearing cost. The primary benefit of properly maintaining feeder lines is that a feeder outage can affect, on average, approximately 1,500 customers, as compared to a lateral line that can affect, on average, approximately 35 customers.

FPL enhances its approved feeder vegetation maintenance plan through its mid-cycle vegetation maintenance program, which encompasses patrolling and maintaining feeders between planned maintenance cycles to address tree conditions that may cause an interruption prior to the next planned cycle. Mid-cycle work units typically have a vegetation maintenance age of 12 to 18 months and usually involve certain fast-growing trees (e.g., palm trees) that need to be addressed before the next scheduled cycle vegetation maintenance date.



Customers often contact FPL with requests to trim trees around lines in their neighborhoods and near their homes. As a result of our discussions with these customers and/or a follow-up investigation, FPL either performs the necessary vegetation maintenance or determines that the requested maintenance can be addressed more efficiently by completing it through the normal scheduled cycle vegetation maintenance.

Finally, a very important component of FPL’s vegetation program is providing information to customers to educate them on our vegetation maintenance program and practices, safety issues, and the importance of placing trees in the proper location, *i.e.*, FPL’s “Right Tree, Right Place” (“RTRP”) program. RTRP is a public education program based on FPL’s core belief that providing reliable electric service and sustaining our natural environment can go hand-in-hand and is a win-win partnership between the utility and its customers.

In 2020, FPL continued to maintain three and six-year average vegetation maintenance cycles for feeders and laterals, respectively, and cleared additional feeder miles through its mid-cycle program. Additionally, FPL continued to pursue the challenges associated with palm removals, customer refusals and danger trees outside the right-of-way. Total miles reflect work completed in conjunction with capital projects, restoration activities and customer trim requests.

Cost (Millions)	Feeder Miles			Lateral Miles
	Cycle	Mid-Cycle	Total	Cycle
\$60.7	3,932	8,338	12,270	2,999

b. Definitions of terms: danger tree, demand tree, spot maintenance, mid-cycle maintenance

Danger Tree – A tree, beyond normal clearance specification, that has high likelihood to fail and impact facilities. Danger tree failure can be associated with factors such as trees that are leaning, structurally damaged, dead or are a certain tree species.

Spot maintenance – Addresses a specific location vs. entire line segment through hot spot maintenance. This includes trouble tickets or reliability-related requests.

Demand Maintenance/Customer Trim Request (“CTR”) – Addresses tree conditions reported by a customer. FPL will inspect and, if maintenance is required for safety or reliability, the necessary work will be performed.

Mid-cycle Program – 12 to 18-month patrol and maintenance cycle to address conditions on feeders that will require maintenance prior to scheduled planned maintenance.



c. The criteria used to determine whether to remove a tree, replace a tree, spot maintenance, demand maintenance, or mid-cycle maintenance.

Tree removal – Trees which cannot be effectively maintained to meet clearance specifications and ANSI A-300 are evaluated based on species and cost to remove. Palms are a primary removal candidate, especially for feeders.

Tree replacement – FPL does not have a tree replacement program. On a targeted and very limited basis, contribution toward replacement is considered.

Spot maintenance – Spot maintenance addresses a specific location based on reliability performance.

Demand trim – Tree meeting FPL’s existing CTR criteria (See Item 12).

Mid-cycle Program – Any feeder not scheduled for maintenance in the current year is eligible for mid-cycle maintenance and typically has a maintenance age of 12 - 18 months.

d. Provide an analysis of the cost and benefits of the Company’s program vs. three-year vegetation maintenance cycle program for feeders and laterals

See Direct Testimony & Exhibits of Manuel B. Miranda filed December 20, 2006 (Docket No. 060198-EI).

e. Tree clearing practices in utility easements and authorized rights-of-way

FPL’s line clearing practice is to pre-notify customers of scheduled maintenance activities. FPL clears lines (within easements, authorized rights-of-way, and in limited cases outside of easements) to its clearance specifications to protect its facilities and maintain reliable service.

f. Relevant portions of utility tariffs pertaining to utility vegetation management activities within and authorized rights-of-way

Rule 2.8 Access to Premises:

The duly authorized agents of the company shall have safe access to the premises of the customer at all reasonable hours for installing, maintaining and inspecting or removing company’s property, reading meters, trimming trees within the company’s easements and right of way, and other purposes incident to performance under or termination of the company’s agreement with the customer, and in such performance shall not be liable for trespass.

Rule 5.6 Unobstructed Access to Company’s Facilities:

Company shall have perpetual unobstructed access to its overhead and underground facilities, such as poles, underground cables, pad-mounted transformers and meters in order to perform repair and maintenance in a safe, timely and cost-efficient manner.



g. Tree removal practices for trees that abut and/or intrude into easements and authorized rights-of-way

Trees identified for removal within an easement or rights-of-way (“ROW”) will usually involve customer contact and a signed Tree Work Authorization (“TWA”) by the customer. If removal is not possible, FPL will clear to the extent possible while complying with applicable line clearing standards and practices. In addition, FPL routinely communicates with local communities about the various issues concerning tree removals on residential property and in public ROW.

h. Tree clearing practices outside of easements and authorized ROW

FPL will clear, to the extent possible, any vegetation that encroaches upon its facilities, to provide for adequate clearances while complying with applicable line clearing standards and practices.

i. Relevant portions of utility tariffs pertaining to utility vegetation management activities outside easements and authorized ROW

There are no specific utility rights to remove trees outside a ROW. Through FPL’s RTRP efforts, customers are informed and encouraged to take responsibility and carefully consider the mature height of vegetation planted adjacent to power structures.

j. Tree removal practices for trees outside of easements and authorized ROW

Trees outside an easement or ROW that are targeted for removal will typically involve customer contact and a signed TWA. If removal is not possible, FPL will clear to the extent possible while complying with applicable line clearing standards and practices.

k. Relevant portions of utility tariffs pertaining to customer vegetation management obligations as a term or condition of electric service

These General Rules and Regulations are a part of the Company's Tariff covering the terms and conditions under which Electric Service is supplied by the Company to the Customer. They are supplemental to the "Rules and Regulations Governing Electric Service by Electric Utilities" issued by the FPSC.

Rule 5.5 Interference with Company’s Facilities:

The customer should not allow trees, vines and shrubs to interfere with the Company’s adjacent overhead conductors, service wires, pad-mounted transformers and meter. Such interference may result in an injury to persons, or may cause the customer’s service to be interrupted. In all cases, the customer should request the Company to trim or remove trees and other growth near the Company’s adjacent overhead wires, and under no circumstances should the customer undertake this work himself, except around service cables when specifically authorized by and arranged with the company.



Rule 2.9 Right of Way:

The customer shall grant or cause to be granted to the Company and without cost to the Company all rights, easements, permits and privileges which, in the opinion of the Company, are necessary for the rendering of service to the customer.

l. Company practices regarding CTRs; also known as “demand trim” requests

CTRs that are inspected and found to involve potentially hazardous conditions are scheduled for clearing. If conditions are inspected and determined not to be potentially hazardous, FPL advises the customer that the work will be deferred to scheduled vegetation maintenance.

m. 2021 projected activities and budget levels

See Sections II(A)(6) and II(C) above. Also see data for 2021 projected activities and budget level in subpart (n) below.

n. Include the requirements of applicable orders:

Three-Year Vegetation Cycle



System Vegetation Management Performance Metrics

2020 System Totals					
Reliability	Feeders	Laterals			
(A) Total current system miles	12,506	23,901			
(B) Number of Outages	182	4,045			
(C) Customer Interruptions	179,844	158,499			
(D) Customer Minutes of Interruption	9,808,477	24,600,835			
(E) Outages per Mile [B ÷ A]	0.01	0.17			
(F) Vegetation CI per Mile [C ÷ A]	14.4	6.6			
Cycle Maintenance Trimming	Feeders (F)			Laterals (L)	Totals
	Cycle	Mid-cycle	Totals	Cycle	F + L
(G) Number of years in the cycle	3			6	
(H) 1st year of this cycle	2019			2019	
(I) Total miles at beginning of this cycle	12,850			22,788	
(J) Total miles cleared this cycle	8,188	15,536	23,724	6,821	30,545
Miles cleared 2024	0	0	0	0	0
Miles cleared 2023	0	0	0	0	0
Miles cleared 2022	0	0	0	0	0
Miles cleared 2021	0	0	0	0	0
Miles cleared 2020	3,932	8,338	12,270	2,999	15,269
Miles cleared 2019	4,256	7,198	11,454	3,822	15,276
(K) Percentage of this cycle completed	63.7%			29.9%	
(L) Planned Maintenance Goal (next year) 2021	4,270	7,200	11,470	3,709	15,179
(M) Number of Hotspot Trims	N/A			N/A	19,766
Cost					Totals (M)
(N) All Vegetation Management Costs					\$60.7
(P) Vegetation Budget (current year) 2020					\$61.1
(Q) Vegetation Budget (next year) 2021					\$61.3

See also Section II(A)(6) of this report for a description of the 2020 and 2021 SPP Vegetation Management – Distribution Program activities, as well as Sections II(B) and II(C) for the associated costs.



1) REGIONS - Management Area (MA) Vegetation Management Performance Metrics

2020 Dade					
Reliability	Feeders	Laterals			
(A) Total current system miles	1,938	2,595			
(B) Number of Outages	55	611			
(C) Customer Interruptions	44,076	24,367			
(D) Customer Minutes of Interruption	1,802,527	4,658,270			
(E) Outages per Mile [B ÷ A]	0.03	0.24			
(F) Vegetation CI per Mile [C ÷ A]	22.7	9.4			
Cycle Maintenance Trimming	Feeders (F)			Laterals (L)	Totals
	Cycle	Mid-cycle	Totals	Cycle	F + L
(G) Number of years in the cycle	3			6	
(H) 1st year of this cycle	2019			2019	
(I) Total miles at beginning of this cycle	1,999			2,500	
(J) Total miles cleared this cycle	1,274	1,527	2,801	862	3,663
Miles cleared 2024	0	0	0	0	0
Miles cleared 2023	0	0	0	0	0
Miles cleared 2022	0	0	0	0	0
Miles cleared 2021	0	0	0	0	0
Miles cleared 2020	641	734	1,375	298	1,673
Miles cleared 2019	633	793	1,426	564	1,990
(K) Percentage of this cycle completed	63.7%			34.5%	
(L) Planned Maintenance Goal (next year) 2021	720	550	1,270	369	1,639
(M) Number of Hotspot Trims	N/A			N/A	0
Cost					Totals
(N) All Vegetation Management Costs					\$9.6
(P) Vegetation Budget (current year) 2020					\$9.2
(Q) Vegetation Budget (next year) 2021					\$9.1



2) REGIONS - Management Area (MA) Vegetation Management Performance Metrics

2020 East					
Reliability	Feeders	Laterals			
(A) Total current system miles	3,346	3,766			
(B) Number of Outages	46	775			
(C) Customer Interruptions	58,025	31,424			
(D) Customer Minutes of Interruption	4,941,013	5,337,125			
(E) Outages per Mile [B ÷ A]	0.01	0.21			
(F) Vegetation CI per Mile [C ÷ A]	17.3	8.3			
Cycle Maintenance Trimming	Feeders (F)			Laterals (L)	Totals
	Cycle	Mid-cycle	Totals	Cycle	F + L
(G) Number of years in the cycle	3			6	
(H) 1st year of this cycle	2016			2013	
(I) Total miles at beginning of this cycle	3,454			3,653	
(J) Total miles cleared this cycle	2,167	3,565	5,732	1,114	6,846
Miles cleared 2024	0	0	0	0	0
Miles cleared 2023	0	0	0	0	0
Miles cleared 2022	0	0	0	0	0
Miles cleared 2021	0	0	0	0	0
Miles cleared 2020	1,013	1,903	2,916	467	3,383
Miles cleared 2019	1,154	1,662	2,816	647	3,463
(K) Percentage of this cycle completed	62.7%			30.5%	
(L) Planned Maintenance Goal (next year) 2021	1,208	1,826	3,034	587	3,621
(M) Number of Hotspot Trims	N/A			N/A	0
Cost					Totals
(N) All Vegetation Management Costs					\$14.0
(P) Vegetation Budget (current year) 2020					\$14.5
(Q) Vegetation Budget (next year) 2021					\$15.0



3) REGIONS - Management Area (MA) Vegetation Management Performance Metrics

2020 North					
Reliability	Feeders	Laterals			
(A) Total current system miles	4,413	10,390			
(B) Number of Outages	65	1,609			
(C) Customer Interruptions	57,446	57,611			
(D) Customer Minutes of Interruption	2,149,905	7,837,536			
(E) Outages per Mile [B ÷ A]	0.01	0.15			
(F) Vegetation CI per Mile [C ÷ A]	13.0	5.5			
Cycle Maintenance Trimming	Feeders (F)			Laterals (L)	Totals
	Cycle	Mid-cycle	Totals	Cycle	F + L
(G) Number of years in the cycle	3			6	
(H) 1st year of this cycle	2016			2013	
(I) Total miles at beginning of this cycle	4,547			9,811	
(J) Total miles cleared this cycle	2,815	6,332	9,147	2,847	11,994
Miles cleared 2024	0	0	0	0	0
Miles cleared 2023	0	0	0	0	0
Miles cleared 2022	0	0	0	0	0
Miles cleared 2021	0	0	0	0	0
Miles cleared 2020	1,258	3,511	4,769	1,455	6,224
Miles cleared 2019	1,557	2,821	4,378	1,392	5,770
(K) Percentage of this cycle completed	61.9%			29.0%	
(L) Planned Maintenance Goal (next year) 2021	1,444	3,022	4,466	1,676	6,142
(M) Number of Hotspot Trims	N/A			N/A	0
Cost					Totals
(N) All Vegetation Management Costs					\$21.8
(P) Vegetation Budget (current year) 2020					\$21.0
(Q) Vegetation Budget (next year) 2021					\$20.9



4) REGIONS - Management Area (MA) Vegetation Management Performance Metrics

2020 West					
Reliability	Feeders	Laterals			
(A) Total current system miles	2,809	7,150			
(B) Number of Outages	16	1,050			
(C) Customer Interruptions	20,297	45,097			
(D) Customer Minutes of Interruption	915,032	6,767,904			
(E) Outages per Mile [B ÷ A]	0.01	0.15			
(F) Vegetation CI per Mile [C ÷ A]	7.2	6.3			
Cycle Maintenance Trimming	Feeders (F)			Laterals (L)	Totals F + L
	Cycle	Mid-cycle	Totals	Cycle	
(G) Number of years in the cycle	3			6	
(H) 1st year of this cycle	2016			2013	
(I) Total miles at beginning of this cycle	2,850			6,824	
(J) Total miles cleared this cycle	1,932	4,112	6,044	1,998	8,042
Miles cleared 2024	0	0	0	0	0
Miles cleared 2023	0	0	0	0	0
Miles cleared 2022	0	0	0	0	0
Miles cleared 2021	0	0	0	0	0
Miles cleared 2020	1,020	2,190	3,210	779	3,989
Miles cleared 2019	912	1,922	2,883	1,219	4,102
(K) Percentage of this cycle completed	67.8%			29.3%	
(L) Planned Maintenance Goal (next year) 2019	898	1,802	2,700	1,077	3,777
(M) Number of Hotspot Trims	N/A			N/A	0
Cost					Totals
(N) All Vegetation Management Costs					\$12.1
(P) Vegetation Budget (current year) 2020					\$12.7
(Q) Vegetation Budget (next year) 2021					\$12.7

- o. Support for continuation of the Company Program, rather than a Three-Year Cycle program, should be included in this section of the report. Include all tables and additional analysis supporting continuation of the Company Program in this section of the report**

No new information is available that would change the initial analysis/results provided by FPL in Docket No. 060198-EI.

p. Local Community Participation

FPL routinely communicates with local communities about the various issues surrounding line clearing. The issues that are most often discussed are the method of trimming, clearances, notification and danger tree removal. FPL’s practice is to pre-notify customers of scheduled maintenance activities whose neighborhoods will be affected by line clearing activities. These communications include an overview of the scheduled maintenance activities, a safety message and customer contact number for more information. FPL’s RTRP program is also an example of



its outreach to communities. The program provides information to customers to educate them on our vegetation maintenance program and practices, safety issues and the importance of placing trees in the proper location.

(i) ROW tree clearing

FPL's line clearing practice is to pre-notify customers of scheduled maintenance activities. FPL clears lines (within easements, authorized ROW and in limited cases outside of easements) to our clearance specifications to protect our facilities.

(ii) Easement tree clearing

See response to subsection (i) - ROW tree clearing above.

(iii) Hard-to-access facilities

See response to subsection (i) - ROW tree clearing above.

(iv) Danger trees not within ROW or easements where the utility has unobstructed authority to remove the danger tree

Danger trees outside an easement or ROW that are targeted for removal will typically involve customer contact and a TWA form, signed by the customer, authorizing the removal. If a removal is not possible, FPL will clear the vegetation to the extent possible while complying with applicable line clearing standards and practices.

(v) Trim-back distances

FPL will clear, to the extent possible, any vegetation that may encroach or is in conflict with our facilities to provide for adequate clearances while complying with applicable line clearing standards (NESC) and practices (ANSI).

q. Danger Trees

Danger tree failure can be associated with factors, such as trees that are leaning, structurally damaged and/or dead, as well as certain tree species. While FPL removed approximately 10,000 trees in 2020, some of which were most likely danger trees, FPL does not specifically track the identification/removal of danger trees.



2. Initiative No. 2 – Joint Use Pole Attachment Audits

a. FPL Overview

FPL administers annual audits of joint use facilities (poles owned and attached to by FPL or telephone companies) and attachments to its poles (cable tv and telecommunication attachments). Approximately 20% of FPL’s service territory is audited annually through its joint use surveys in order to determine the number and ownership of jointly-used poles and associated attachments.

Additionally, joint use poles are inspected as part of FPL’s Pole Inspection Program. This is described more fully in FPL’s pole inspection reporting requirements response.

b. Describe the extent of the audit and results pertaining to pole reliability and NESC safety matters. The intent is to assure the Commission that utilities know the status of their facilities and that reasonable efforts are taken to address pole reliability and NESC safety matters.

In addition to FPL’s Pole Inspection Program, NESC safety audits are conducted by the FPSC. Apparent NESC variances are identified and recorded by FPSC auditors. FPL investigates the apparent NESC variances and makes corrections where necessary. Additionally, as part of FPL’s daily work activities (e.g., construction, maintenance, reliability initiatives, etc.), NESC safety issues may be identified and corrected. While the FPSC variances are tracked, FPL does not specifically track corrective activities completed as part of its daily activities.

Percent of system audited.

Feeders: Approximately 20% annually.

Laterals: Approximately 20% annually.

FPL does not specifically maintain/track its joint use audits at this level of detail. See FPL’s overview above.

Date audit conducted?

Ongoing – See FPL’s overview above.

Date of previous audit?

Ongoing – See FPL’s overview above.

List of audits conducted annually.

Joint use poles, attachments, strength/loading tests – see FPL’s overview above and FPL’s pole inspection reporting requirement response.



c. Suggested Alternatives:

None.

JOINT USE AUDITS	
(A) Number of company owned distribution poles. (FPL owned poles at 12/31/20)	1,234,340
(B) Number of company distribution poles leased. (Non-FPL owned poles)	210,582
(C) Number of owned distribution pole attachments. (FPL owned poles w/attachments)	895,573
(D) Number of leased distribution pole attachments. (Non-FPL owned poles w/attachments) ⁽¹⁾	210,582
(E) Number of authorized attachments.	1,415,565
(F) Number of unauthorized attachments.	0
POLE INSPECTIONS – JOINT USE POLES	
(G) Number of distribution poles strength tested.	88,245
(H) Number of distribution poles passing strength test. ⁽²⁾	Grade B&C – 84,205
(I) Number of distribution poles failing strength test (overloaded). ⁽²⁾	Grade B&C – 2016 (2.28%)
(J) Number of distribution poles failing strength-test (other reasons). ⁽²⁾	Grade B&C 2,024
(K) Number of distribution poles corrected (strength failure).	N/A ⁽³⁾
(L) Number of distribution poles corrected (other reasons).	N/A ⁽³⁾
(M) Number of distribution poles replaced.	N/A ⁽³⁾
FPSC SAFETY AUDITS	
(N) Number of apparent NESC violations involving electric infrastructure.	170
(O) Number of apparent NESC violations involving third-party facilities.	25
Suggested Alternatives:	None

Notes: ⁽¹⁾ Non-FPL owned poles with FPL and another attaching entity (e.g., CATV) =163,356
⁽²⁾ NESC required standard = Grade C; FPL Higher Standard =Grade B
⁽³⁾ K, L, M not tracked at the joint use level



- d. State whether pole rents are jurisdictional or non-jurisdictional. If pole rents are jurisdictional, then provide an estimate of lost revenue and describe the company's efforts to minimize the lost revenue.**

“Pole rent” revenues are jurisdictional. There are no lost revenues since back-billings for joint use pole ownership true-ups, as well as unauthorized attachments, are made back to the date of the previous audit/true-up.



3. Initiative No. 3 – Six-Year Transmission Structure Inspection Cycle

Please refer to Section II (A)(2) for details regarding Structures/Other Equipment Inspections - Transmission Program. Please refer to Section II(B) for 2020 actuals and Section II(C) for 2021 estimated costs.

a. Description of Inspection Program

Please refer to Section III(A)(2a) – Description of Pole Inspection Program of this report for a description of FPL’s transmission structure inspection program. Included in FPL’s response are inspection procedures for wood, concrete and steel transmission structures.

b. 2020 Accomplishments/2021 Plans

Please refer Section III(A)(2)(a) – Description of Pole Inspection Program of this report as well as the three tables on the following two pages.

c. 6-year Transmission Inspections – Results/Plans

Transmission Circuit, Substation & Other Equipment Inspections

	2020		2020		2021	
	Plan	Actual	Budget \$	Actual \$	Plan	Budget \$
(A) Total transmission circuits	1,360	1,339	N/A	N/A	1,339	N/A
(B) Transmission circuit inspections	1,086	1,086	\$1.1M ⁽¹⁾	\$1.2M ⁽¹⁾	1,195	\$1.0M
(C) Percent transmission circuits inspected	80%	81%	N/A	100%	89%	N/A
(D) Total transmission substations ⁽²⁾	N/A	661	N/A	N/A	673	N/A
(E) Transmission substations inspected ⁽²⁾	661	661	\$0.4M	\$1.0M	673	\$0.8M
(F) Percent transmission substations inspected ⁽²⁾	100%	100%	N/A	N/A	100%	N/A
(G) Transmission equip. inspections (other equip) ⁽³⁾	(3)	(3)	(3)	(3)	(3)	(3)
(H) Percent trans. equip inspection comp (other equip) ⁽³⁾	(3)	(3)	(3)	(3)	(3)	(3)

⁽¹⁾ FPL does not budget or track expenditures based on structure materials. As such, the dollar amounts shown in the table above represent all transmission structure inspections regardless of materials.

⁽²⁾ Values shown for D, E and F include both transmission and distribution substations. FPL does not budget or track these items separately.

⁽³⁾ Items G and H are included within FPL transmission line and/or substation inspections.



Non-Wood Transmission Structure Inspections

	2020		2020		2021	
	Plan	Actual	Budget \$	Actual \$	Plan	Budget \$
(A) Total non-wood transmission tower structures	66,074	66,074	N/A	N/A	67,684	N/A
(B) Transmission tower structure inspections	66,074	66,074	\$1.1M ⁽¹⁾	\$1.2M ⁽¹⁾	67,684	\$1.0M ⁽¹⁾
(C) Percent of transmission tower structures inspected ⁽²⁾	100%	100%	-	100%	100%	-

⁽¹⁾ FPL does not budget or track expenditures based on structure materials. The dollar amounts shown in the table above represent all transmission structure inspections regardless of materials.

⁽²⁾ 100% visually inspected; bucket truck/climbing inspections conducted on cycles.



Wood Transmission Structure Inspections ⁽¹⁾

	2020		2020		2021	
	Plan	Actual	Budget \$	Actual \$	Plan	Budget \$
(A) Total number of wood transmission poles.	2,888	2,888	-	-	1,474	-
(B) Number of transmission poles strength tested.	42	49	\$1.1M ⁽²⁾	\$1.2M ⁽²⁾	257	\$1.0M ⁽²⁾
(C) Number of transmission poles passing strength test.	-	49	-	-	-	-
(D) Number of transmission poles failing strength test (overloaded).	-	0	-	-	-	-
(E) Number of transmission poles failing strength tests (other reasons).	-	0	-	-	-	-
(F) Number of transmission poles corrected (strength failure)	0	0	n/a	n/a	0	n/a
(G) Number of transmission poles corrected (other reasons)	305	1,414 ⁽³⁾	\$34.7M ⁽⁴⁾	\$27.2M ⁽⁴⁾	0	\$31.2M ⁽⁴⁾
(H) Total transmission poles replaced.	305	1,414 ⁽³⁾	\$34.7M ⁽⁴⁾	\$27.2M ⁽⁴⁾	0	\$31.2M ⁽⁴⁾

⁽¹⁾ In addition to the 2020 results for its six-year cyclical inspection, FPL performed annual ground level visual inspections on 100% of its wood poles/structures.

⁽²⁾ FPL does not budget or track expenditures based on structure materials. As such, these dollar amounts represent all transmission structure inspections regardless of materials.

⁽³⁾ The replacement quantities provided in (H) represent the total number of transmission structures replaced through all initiatives/activities in addition to the SPP, which include condition assessments, relocations, proactive rebuilds, and system expansion.

⁽⁴⁾ Dollar amounts are only for FPL's condition assessment follow-up program.



4. Initiative No. 4 – Hardening of Existing Transmission Structures

Please refer to Section II (A)(5) for details regarding Wood Structures Hardening (Replacing) - Transmission Program. Please refer to Section II(B) for 2020 actuals and Section II(C) for 2021 estimated costs.

a. Description of Transmission Hardening Programs

Wood Structure Replacement Program

In 2006, FPL began its Transmission hardening initiative by targeting replacement of single pole un-guyed wood structures. In 2008, FPL enhanced its hardening initiative to include replacement of all wood transmission structures over the next 25 to 30 years. FPL's approved 2013-2015 hardening plan accelerated the replacement of wood transmission pole/structures to within the next 10 to 15 years. Replacements are performed as part of maintenance, hardening, relocations and system expansion programs.

Ceramic Post (“CPOC”) Transmission Line Insulators

In 2006, FPL implemented a comprehensive plan for replacing existing ceramic post insulators with polymer post insulators on concrete poles. In 2014, FPL completed this initiative.

Storm Surge/Flood

FPL's approved 2013-2015 hardening plan included several storm surge/flood initiatives to better protect certain transmission facilities and expedite restoration of service to customers. This included water intrusion mitigation, the installation of real-time water level monitoring systems and communication equipment in 223 substations and the purchase of additional mobile fleet equipment. In 2014, FPL completed this initiative.

b. Method of Selection

All wood transmission structures are being replaced as a result of the 2004 and 2005 storm seasons lessons learned. All wood transmission structures are expected to be replaced by year end 2022.

c. Prioritizing Wood Structures Replacement

Being a network transmission system, FPL's first priority must be the overall system reliability and stability for the State of Florida. Prioritization factors also include proximity to high wind areas, system importance, customer counts, and coordination with other business unit storm initiatives. Other economic efficiencies, such as opportunities to perform work on multiple transmission line sections within the same corridor, are also considered. The transmission plan also incorporates the distribution hardening plans for communities into its prioritization.



d. 2020 Accomplishments

Wood Structure Replacements

In 2020, FPL replaced a total of 1,414 wood transmission structures, which includes 942 replaced as part of FPL's Wood Structures Hardening (Replacing) – Transmission Program under the SPP as well as wood transmission structures that were replaced during condition assessment, relocations, proactive rebuilds, and system expansion. These structures were replaced with FPL's current design standards of round spun concrete poles. Total 2020 wood transmission structure replacement costs were approximately \$86 million. At year-end 2020, 98% of FPL's total transmission structure population is steel or concrete.

e. 2021 Plans

For 2021, FPL projects it will replace approximately 822 wood structures.⁸ These hardening costs for 2021 are estimated to be approximately \$43 million.

⁸ Additional wood structures replacements may be done as non-SPP work.



5. Initiative No. 5 – Distribution Geographic Information System (GIS)

Efforts Undertaken at FPL to Meet the Commission Initiative - FPL has completed the following originally approved key initiatives which support the Commission’s objective:

a. Distribution GIS Improvements – Post-Hurricane Forensic Analysis

FPL developed a mobile electronic inspection tool that creates routes within the hurricane-force wind area. Field employees travel the routes collecting observed damage and documenting the cause of the damage. This field data is uploaded to a database for further analysis by our staff engineers. This tool replaced the sampling methodology used in 2005.

b. Distribution GIS Improvements – Poles

FPL has added inspection records and pole attributes in coordination with its Pole Inspection Program (“PIP”). Updates to the GIS pole data are on-going with inputs from PIP, hardening and daily work activities.

c. Distribution GIS Improvements – Joint Use Data

By year-end 2008, all Joint Use data was added to the GIS. Updates are on-going as audits are completed and data is received from FPL’s Joint Use vendor.

d. Distribution GIS Improvements – Level of Hardening

Level-of-hardening attributes have been added to the GIS system including the load calculation and hardening level. The system continues to be updated as hardening projects and activities are completed

e. Distribution GIS Improvements – Streetlights

FPL completed the initial loading of all streetlight data into the FPL Distribution GIS in 2011. As on-going audits and changes in the streetlight inventory from daily work activities are loaded into FPL’s GIS, an interface to its Customer Information System ensures continued accuracy.



6. Initiative No. 6 – Post-Storm Forensic Data Collection/Analysis

a. Has Forensics Team been established?

Yes.

b. Have forensic measurements been established? If yes, please describe/provide.

Forensic measurements have been established and are entered into portable field computers at forensic locations.

At each forensic location:

- Pictures are taken to show the specific damage and the surrounding area.
- GPS Coordinate information is recorded
- A data collection form is completed, detailing information such as:
 - Pole specific information
 - Wire specific information
 - Framing and loading information
 - Tree conditions
 - Foreign attachments
 - Surrounding area characteristics
 - Debris conditions
 - Soil conditions
 - Wind speed rating

c. Has a forensics database format been established?

Yes. The information captured from the portable field computers via FPL's mobile mapping and field automation software is uploaded into a PostgreSQL database.

d. Describe/provide GIS and forensic data tracking integration

Storm track information is imported via a shape file to FPL's mobile mapping and field automation software for identification of storm affected equipment. From the storm affected feeders and FPL's Trouble Call Management System, forensics team routing is selected.

FPL's mobile mapping and field automation software visually identifies the facilities to be patrolled and provides the tools needed to perform forensic work, such as audit trail of the route traveled and data collection forms.



e. Describe/provide forensics and restoration process integration

(Established and documented processes to capture forensic data during a restoration process)

General Process – Overhead Distribution

- Obtain information on the storm path and responding wind bands.
- Assigned area teams cover specific areas in the path of the storm.
- Provide route/track to each forensic team.
- Utilize the “Tracking” or audit trail function in FPL’s mobile mapping and field automation software to document areas patrolled.
- Perform an investigation at each damage location encountered that meets patrol criteria. Damage locations are to include poles, wires or any other equipment that is damaged or that has caused a customer outage.
- Utilize portable field computers to complete a data collection form for each observation.

Hardened Forensic Process – Overhead Hardened Distribution Feeders

- Obtain information on the storm path and corresponding wind bands.
- Assigned forensic teams will cover a statistically significant sample of hardened overhead distribution feeders that experience an interruption within the storm impacted area.
- Utilize the “Tracking” or audit trail function in FPL’s mobile mapping and field automation software to document areas patrolled.
- Perform a forensic investigation at each damage location encountered that meets patrol criteria. Damage locations are to include poles, wires or any other equipment that is damaged or that has caused a customer outage.
- Utilize portable field computers to complete a data collection form for each observation.



f. Describe/provide any forensic data sampling methodology

The General Process – Overhead Distribution will rely on FPL’s mobile mapping system, utilizing it to patrol damaged facilities. Observations will be made at all damage locations along the routes, including poles, wires, and distribution equipment.

The Hardened Forensic Process will rely on FPL’s mobile mapping system, utilizing it to cover a statistically significant sample of hardened overhead distribution feeders. Observations will be made at all damage locations within the selected feeders including poles, wires, and other distribution equipment.

g. Describe/provide forensic reporting format used to report forensic results to the Company and Commission

Please reference forensics report for Hurricane Matthew and Irma (Docket No.20170251-EU Staff’s Second Data Request No. 2, Attachment 2) for reporting format used to report forensics results to the Company and Commission.

h. Forensic activities and costs incurred in 2020

FPL has post-storm forensic data collection and analysis plans, systems and processes in place and available for use.

In 2020, Hurricane Isaias and Tropical Storm Eta both impacted the FPL Territory. Hurricane Isaias paralleled the Florida east coast, but never made landfall. Tropical Storm Eta made landfall twice, once in the Florida Keys with wind bands impacting South Florida and second at Cedar Key moving across the Florida Peninsula and exiting the east coast. The post-storm forensics analysis results indicate that hardened feeders performed better than non-hardened feeders, and no feeder poles came down during the storm, resulting in a faster restoration effort.

Storm	Feeder Type	Affected	Population
Isaias	UG	0	498
	Hardened (OH/Hybrid/UG)	6	1,431
	Non-Hardened (OH/Hybrid)	19	1,531
Eta	UG	7	484
	Hardened (OH/Hybrid/UG)	62	1,495
	Non-Hardened (OH/Hybrid)	128	1,481

Forensic costs are not tracked separately but will be dependent on storm events and the subsequent deployment of the forensic teams.



i. 2021 projected activities and costs

Forensic costs are not tracked separately but will be dependent on storm events and the subsequent deployment of the forensic teams.



7. Initiative No. 7 – Overhead and Underground Storm Performance Data

Items a–j (all tables) – Though both system and district level data for these metrics are for the most part available during storms on a non-differentiated basis, they are not available for overhead and underground separately. The primary reason is that FPL’s feeders are mostly overhead/underground hybrids. Therefore, FPL is not able to classify a large portion of the data required to calculate these metrics as either overhead or underground. Furthermore, performing the calculations on a subset of data that could be differentiated could yield misleading results. Though not of direct concern for these tables, item b cannot be provided even on a non-differentiated basis because codes are not available during storms.

Item k (all tables) – Prospectively, equipment performance by type may be available from forensics depending on the specific characteristics associated with any given storm. Data gathering is highly dependent on the storm having sufficient intensity to result in a restoration lasting a number of days. Otherwise, there will be insufficient time for the forensics teams to collect adequate data. Additionally, depending on the nature of the storm, certain types of equipment may not be impacted. For example, there may be little flooding or storm surge. Or, a given storm’s location may disproportionately impact areas with predominantly wood poles or front lot construction. In any case, results will only be statistically significant on a system-level basis and, therefore, cannot be provided at a district level.

FPL Alternative Plan – FPL can fulfill the spirit of the requested set of metrics with alternatives that demonstrate the performance differences between the overhead and underground facilities during storms. As previously stated, because FPL’s feeders are almost universally overhead/underground hybrids, differentiated performance would be difficult to determine. However, laterals are typically comprised of only a single type of construction so they will be used as a proxy for differentiated system performance. The relative performance results will be derived from two sources. First, forensic field data collection will be conducted during restoration using statistically valid samples drawn daily for both overhead and underground tickets. Second, post-restoration analysis of available ticket comments will be performed, particularly for underground damage since problems with buried equipment may not be field-observable.

FPL Alternative Plan Metrics:

- Relative proportion of infrastructure damaged:
 - Percent of overhead circuits with damage relative to the total overhead circuits in the storm-impacted areas.
 - Percent of underground circuits with damage relative to the total underground circuits in the storm-impacted areas.
- **Count of facility damage observed by type (item k on a system level basis).** This will include an evaluation of statistical validity based on samples achieved (due to storm characteristics discussed previously).



- Overhead – total quantities stratified by pole type, location on the lot, etc. (as available)
- Underground – total quantities stratified by cable construction method, etc. (as available)
- **Primary root cause of damage by type.** In those instances, that can be determined through field observation or post-restoration ticket comments review.
- **Estimated repair time.** Due to the complexity of underground construction and possible undetected damage, field estimates of repair time are impractical. Instead a system wide estimate of UG damage will be interpolated by multiplying the observed damage counts by equipment type by the typical estimated construction man-hours required to repair.
- **UG Performance.** The forensics analysis results related to Hurricane Isaias and Tropical Storm Eta indicate that underground performed better than overhead in both feeders and laterals. Vegetation was a primary cause of outages in both storms, however Eta was additionally impacted by flooding in Dade and Broward counties.

Storm	Type	Feeder	Lateral
Isaias	UG	0	45
	OH	25	200
Eta	UG	13	174
	OH	184	1,047



8. Initiative No. 8 – Increased Coordination with Local Governments

a. FPL Overview

FPL's External Affairs ("EA") organization consists of manager-level employees who are dedicated to meeting the information and communication needs of local governments and communities every day. These individuals interface with members of local governments and community leaders to identify and resolve issues of common concern to the company and the communities it serves. EA is engaged with local governments on critical infrastructure functions, line clearing, storm readiness, joint use of public rights-of-way, fuel/rate adjustments, undergrounding and other day-to-day issues.

FPL's Account Managers assigned to governmental accounts provide customer service to government accounts and are available to assist with many of the issues that affect local governments, including storm readiness, restoration and recovery. They are also especially helpful to local governments on account issues such as billing, fuel costs, construction and service reliability.

FPL's Customer Service ("CS") organization conducts meetings with county emergency operations managers to discuss critical infrastructure functions locations in each jurisdiction and to allow local EOCs to designate CIFs specific to the respective communities, within certain limits. Agreed-upon locations are factored into FPL's storm restoration and capacity shortage plans. FPL invites local, state and federal emergency response personnel to participate in its annual storm dry-run. This exercise provides FPL the opportunity to share its plans to improve service reliability and storm communications and solicit input on how FPL and government agencies can better collaborate in emergency situations.

FPL maintains an External Response Team that consists of trained representatives who assist EA in meeting the needs of local governments in times of emergency. This team of more than 70 employees staffs county EOCs and interfaces with local officials throughout the FPL service territory. By staffing EOCs, FPL is physically present to provide company updates to county and city officials, as well as obtain information from the EOC to help FPL's restoration efforts.

b. Describe extra tree maintenance and underground conversion projects implemented. Describe any special considerations or options local governments attempted to secure and the utility's response.

FPL meets with all counties and municipalities requesting information on line clearing and underground conversions. This includes working with local governments to establish language in applicable ordinances that encourages citizens to plant the right tree in the right place to avoid interference with overhead facilities and attending requested meetings and workshops with cities interested in overhead to underground conversions. Discussions have also included special considerations such as using public rights-of-way and the use of underground switch cabinets. Additionally, FPL meets with local governments to explain its efforts to enhance service reliability and provide information on hardening projects within their jurisdiction.



In addition, FPL meets with local governments who express interest in converting overhead facilities to underground service. FPL also continued to promote overhead-to-underground conversions in 2020. Six municipalities signed agreements and 14 municipal requested estimates for potential overhead-to-underground conversions during 2020.

c. Does FPL conduct storm response tests or a dry run in order to test and evaluate its storm preparation and response plans?

Yes. In addition to its annual corporate-wide storm dry-run and individual business unit-driven dry-run exercises, FPL takes every opportunity to test its storm preparation and restoration plans to be ready for a potential event. Additionally, depending on the forecasted track of an actual storm, this may include the activation of FPL's storm command center and the mobilization and positioning of employees and equipment for rapid restoration. These activities provide opportunities to evaluate plans, systems and communications in order to be even better prepared for the next event. FPL representatives also take part in city and/or county sponsored drills and exercises upon request and invite key government stakeholders and emergency managers to our annual corporate-wide storm dry run event.

d. What quantifiable indices (metrics), if any, are the companies using to assess the effectiveness with which they began implementing initiative #8?

ONGOING PROGRAMS

(a) Number of city/county liaisons initiated.

EA and Government Account ("GA") Managers routinely interface with city and county government officials to discuss storm-readiness and other issues of concern. The quantity of these interfaces and the unique situational dynamics of each issue make it administratively burdensome and non-productive to capture on an ongoing basis. FPL does keep track of official meetings and the number of EOCs that are contacted, as well as the number that are staffed with company representatives.

(b) Number of periodic communications initiated with cities/counties.

EA provides quarterly e-mail communications to city and county governments. FPL also established an online Government Portal website that allows government officials to obtain the latest media releases and information on customer outages, estimated restoration times, FPL crew resources, outage maps and other information. GA Managers also communicate with cities and counties through monthly newsletters that address topics from energy conservation to storm preparation.



(c) Number of restoration training and assistance programs conducted.

EA, CS and other FPL representatives meet with local governments to discuss critical infrastructure function locations and provide training on subjects such as how to address/report on downed power lines.

(d) Number of city/county problem resolution plans.

EA and GA Managers interface with city and county governments routinely to discuss storm readiness and other issues of concern. The quantity of these interfaces and the unique situational dynamics of each storm make it administratively burdensome and nonproductive to capture on an ongoing basis.

STORM PREPARATION

(a) Number of communication links and contingency plans established.

FPL is prepared to support all 35 counties including eight satellite EOCs, should these locations be impacted by an emergency situation. FPL is able to report on the number of direct links with EOCs activated during emergency conditions. FPL representatives are also available to meet one-on-one with emergency managers, and city and county government officials as needed.

(b) Number of operational contingency plans developed for emergency services.

FPL meets with personnel from all county EOC locations to obtain input on critical infrastructure function locations within their jurisdiction and other facilities designated by the respective EOCs as CIFs. This critical infrastructure information is then factored into FPL's restoration and capacity shortfall plans. In addition, assigned FPL EOC representatives work with the counties to assist with emergency priorities and EA Managers have open communications with counties and cities to address necessary contingencies. Tracking the number of contingency plans is administratively burdensome and non-productive and does not provide meaningful information.

(c) Number of public communications plans developed prior to, during and after the storm.

FPL develops communication plans for the media and all news/media releases are shared with local governments. The number of communication plans is not meaningful but counting the number of releases to local governments can be accomplished.

(d) Number of city/county mitigation guidelines prepared and distributed.

See response to b, above.



STORM RESTORATION

(a) Number of emergency communication links maintained.

FPL is prepared to support all 35 counties including eight satellite EOCs if impacted by an emergency situation. Also, an online Government Portal Website allows government officials to obtain the latest news releases and information, including customer outages, estimated restoration times, and FPL crew resource information.

(b) Number of priority emergency services restored.

FPL can report on critical infrastructure locations restored on a daily basis and provides this information through its Government Portal website.

(c) For each tropical storm, hurricane and other emergency event impacting the utilities service area, what community coordination actions does the utility pursue not otherwise in (a) and (b), above.

In addition to outgoing communications and information provided by FPL EOC representatives, FPL EA Managers are made available to interface with public officials to address their concerns.

ONGOING INITIATIVES

Communications Programs

FPL's EA managers made presentations to educate communities served by FPL on topics of interest including service reliability, energy conservation, storm readiness, RTRP and power generation. These presentations help address the informational needs of local community-based organizations. EA managers provided over 1000 community presentations in 2020, mostly using a virtual platform due to the Covid-19 pandemic.

Government/Community Communications

FPL's email network to local elected officials continues to be utilized to share breaking news and important updates to local state and federal public officials in a timely and consistent manner.

Government Outreach

EA and GA Managers contact government officials prior to storm season through written correspondence and meetings.



Government Portal Website

FPL's EA organization implements a dedicated Government Portal website, which is customized with the types of information that government leaders rely on to help with their recovery efforts. The site contains company-wide and county-specific information that includes:

- New alerts and releases
- Customer outage information and outage maps
- CIF information
- ETR information
- FPL staging site locations and available personnel resources



9. Initiative No. 9 – Collaborative Research on Hurricane Winds & Storm Surge

See Report on Collaborative Research for Hurricane Hardening provided by The Public Utility Research Center University of Florida to the Utility Sponsor Steering Committee, dated February 2021, which is provided in Appendix C.



10. Initiative No. 10 – Natural Disaster Preparedness & Recovery Plans

FPL’s Storm Emergency Plan identifies emergency conditions and the responsibilities and duties of the FPL emergency response organization for natural disasters, such as severe weather and fires. The plan covers the emergency organization, roles and responsibilities and FPL’s overall severe storm emergency processes. These processes describe the planning activities, restoration practices, public communications, coordination with government, training, practice exercises and lessons learned evaluation systems. The plan is reviewed and revised annually, as necessary. A brief summary of the FPL plan, “Emergency Management Plan – Severe Weather Brief”, is included in the Appendix D of this filing.

D. 2021 STORM SEASON READINESS

On May 19, 2021, FPL and Gulf provided a combined presentation at the Florida Public Service Commission’s 2021 Hurricane Preparedness Workshop. FPL’s comprehensive storm plan focuses on readiness, restoration and recovery in order to respond safely and as quickly as possible in the event the electrical infrastructure is damaged by a storm. FPL is well-prepared for the 2021 storm season and continues to train and hone its storm preparedness and response capabilities.

In addition to the initiatives to strengthen its system and improve storm preparedness discussed previously, FPL will complete the following additional storm preparedness for the 2021 storm season:

- Extensive storm restoration training based on employees’ storm roles including Incident Management Team Workshops conducted virtually to adhere to pandemic safety guidelines;
- Annual company-wide hurricane dry run in early May;
- Management workshops throughout the storm season to keep focus on key storm restoration policies/processes;
- Plans for and review of mutual assistance agreements to ensure they are adequate and ready;
- Continue to focus on improving outage communications and estimated restoration times to customers;
- Clear vegetation from all feeder circuits serving critical infrastructure functions (*e.g.*, CIF hospitals, 911 centers, police and fire stations, etc.) prior to the peak of hurricane season;



- Continue development and utilization of new technology to be utilized by storm damage assessors to improve damage assessment collection/analysis capabilities, including the use of drones to perform equipment assessments in difficult to access facilities; and
- Participate in industry conferences to share best practices from the previous storm seasons across utility companies.

Appendix A

**Appendix A - FPL 2020 Project Level Detail
Feeder Hardening (EWL) - Distribution Program**

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
East	ABERDEEN	408864	2018	2018	2022	2022	\$ 1,431,326
East	ACME	405263	2020	2020	2023	2022	\$ 12,876
East	ACME	405266	2020	2020	2023	2024	\$ 19,098
East	ACME	405268	2019	2020	2022	2022	\$ 508,180
Dade	AIRPORT	802631	2017	2018	2022	2021	\$ 2,853,473
East	ALEXANDER	408564	2017	2019	2022	2021	\$ 3,384,362
East	ALLAPATTAH	412161	2020	2020	2023	2022	\$ 8,624
West	ALLIGATOR	503561	2020	2020	2022	2023	\$ 10,356
West	ALLIGATOR	503562	2014	2018	2021	2021	\$ 13,675
West	ALLIGATOR	503563	2014	2015	2021	2023	\$ 32,945
West	ALLIGATOR	503565	2020	2020	2022	2023	\$ 39,220
West	ALLIGATOR	503569	2014	2018	2020	2020	\$ 19,891
West	ALVA	504762	2018	2019	2022	2023	\$ 4,196,273
Dade	ANHINGA	811361	2014	2015	2021	2023	\$ 101,811
North	APOLLO	210532	2018	2019	2021	2023	\$ 1,694,888
West	ARCADIA	501432	2018	2020	2023	2022	\$ 1,325,471
West	ARCADIA	501436	2020	2020	2022	2023	\$ 27,367
Dade	ARCH CREEK	802835	2015	2017	2021	2023	\$ 394,865
East	ATLANTIC	403239	2019	2019	2022	2022	\$ 403,011
West	AUBURN	505762	2019	2020	2022	2023	\$ 3,213,746
West	AUBURN	505763	2018	2018	2022	2023	\$ 304,008
West	AUBURN	505765	2020	2020	2023	2022	\$ 12,995
West	AUBURN	505766	2020	2020	2023	2022	\$ 11,734
North	AURORA	202533	2019	2020	2022	2022	\$ 485,361
North	AURORA	202534	2020	2021	2021	2022	\$ 1,114,972
North	AURORA	202537	2020	2021	2022	2023	\$ 5,198
Dade	AVOCADO	810061	2016	2018	2021	2023	\$ 100,076
Dade	AVOCADO	810062	2014	2014	2021	2023	\$ 517,104
North	BABCOCK	204265	2018	2019	2021	2023	\$ 2,301,662
Broward	BASSCREEK	706362	2019	2019	2022	2021	\$ 2,168,861
Broward	BASSCREEK	706364	2020	2020	2022	2023	\$ 5,867
Dade	BEACON	812161	2018	2019	2022	2021	\$ 642,758
East	BEELINE	405335	2018	2019	2023	2021	\$ 818,669
Dade	BELL	810833	2020	2020	2022	2021	\$ 20,791
East	BELVEDERE	402538	2019	2020	2022	2023	\$ 1,841,628
West	BENEVA	504136	2018	2018	2021	2023	\$ 130,922
Broward	BEVERLY	700831	2019	2019	2022	2023	\$ 1,180,553
Broward	BEVERLY	700832	2019	2019	2022	2022	\$ 677,282
Broward	BEVERLY	700833	2019	2020	2022	2022	\$ 604,009
Broward	BEVERLY	700837	2018	2019	2022	2022	\$ 2,247,506
Dade	BIRD	806937	2014	2015	2021	2021	\$ 941,778
Dade	BISCAYNE	801831	2020	2020	2022	2024	\$ 2,245
Dade	BISCAYNE	801833	2020	2021	2022	2023	\$ 12,207
Dade	BISCAYNE	801834	2016	2019	2021	2021	\$ 1,944,469
Dade	BISCAYNE	801835	2019	2019	2021	2022	\$ 1,448,431

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Dade	BISCAYNE	801838	2014	2019	2021	2023	\$ 813,899
Dade	BLUE LAGOON	810432	2018	2020	2022	2024	\$ 707,033
Dade	BLUE LAGOON	810434	2015	2015	2022	2024	\$ 944,359
East	BOCA RATON	400731	2015	2018	2021	2021	\$ 16,748
East	BOCA RATON	400734	2019	2020	2022	2022	\$ 430,630
East	BOCA RATON	400735	2019	2020	2022	2022	\$ 2,479,837
East	BOCA RATON	400736	2020	2020	2022	2022	\$ 16,460
East	BOCA RATON	400737	2014	2015	2021	2023	\$ 814,694
East	BOCA RATON	400738	2019	2019	2021	2021	\$ 106,472
East	BOCA RATON	400739	2014	2015	2021	2023	\$ 240,460
East	BOCA RATON	400740	2017	2017	2021	2021	\$ 140,568
East	BOCA TEECA	404232	2019	2020	2021	2023	\$ 582,093
East	BOCA TEECA	404239	2014	2014	2021	2023	\$ 693,315
East	BOCA TEECA	404240	2014	2014	2021	2023	\$ 203,973
East	BOCA TEECA	404241	2019	2019	2023	2021	\$ 970,255
West	BONITA SPRINGS	502168	2018	2019	2021	2023	\$ 824,725
Dade	BOULEVARD	808731	2015	2016	2021	2021	\$ 1,465,098
East	BOYNTON	400534	2018	2019	2021	2023	\$ 55,031
East	BOYNTON	400539	2018	2020	2022	2021	\$ 861,261
West	BRADENTON	500233	2019	2020	2021	2022	\$ 1,731,492
West	BRADENTON	500235	2019	2020	2021	2022	\$ 1,238,693
Dade	BRANDON	808631	2019	2019	2022	2021	\$ 648,156
Dade	BRANDON	808632	2016	2017	2021	2023	\$ 157,675
Dade	BUENA VISTA	800331	2015	2015	2020	2021	\$ 8,991
Dade	BUENA VISTA	800333	2014	2015	2023	2023	\$ 2,026,605
North	BULOW	102033	2017	2018	2021	2021	\$ 66,114
Broward	BUTTERFLY	708432	2018	2020	2022	2022	\$ 1,978,450
Broward	BUTTERFLY	708433	2019	2020	2022	2022	\$ 2,029,617
East	BUTTS	405936	2015	2018	2021	2021	\$ 4,785
East	BUTTS	405939	2019	2020	2022	2023	\$ 940,853
East	CANAL	414133	2019	2020	2022	2023	\$ 238,586
East	CANAL	414135	2019	2020	2022	2021	\$ 158,580
West	CAPRI	504062	2019	2020	2022	2022	\$ 4,170,618
West	CAPRI	504064	2018	2019	2021	2021	\$ 198,912
West	CASTLE	504661	2020	2020	2023	2022	\$ 2,520
West	CASTLE	504663	2018	2020	2022	2022	\$ 3,271,844
West	CASTLE	504665	2019	2020	2022	2022	\$ 1,374,123
East	CATCHMENT	409763	2018	2019	2022	2021	\$ 3,302,695
East	CATCHMENT	409764	2018	2019	2022	2021	\$ 1,859,940
East	CATCHMENT	409766	2014	2017	2020	2020	\$ 10,482
North	CELERY	200263	2018	2018	2021	2021	\$ 159,373
Broward	CHAPEL	706961	2020	2020	2023	2024	\$ 55,010
Broward	CHAPEL	706962	2020	2020	2022	2021	\$ 5,434
North	CHULUOTA	207261	2019	2020	2022	2023	\$ 1,119,193
North	CHULUOTA	207263	2019	2019	2021	2023	\$ 1,461
North	CITY POINT	201534	2015	2016	2021	2021	\$ 27,352
West	CLARK	500533	2018	2019	2021	2022	\$ 968,152

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
West	CLARK	500534	2018	2019	2021	2021	\$ 107,500
North	CLEARLAKE	202833	2018	2018	2021	2021	\$ 3,595,689
East	CLEWISTON	402032	2016	2017	2021	2023	\$ 227,899
East	CLINTMOORE	405465	2015	2019	2021	2021	\$ 11,365
East	CLINTMOORE	405467	2016	2019	2021	2023	\$ 182,439
North	COCOA	200433	2018	2018	2021	2021	\$ 42,443
Dade	COCONUT GROVE	800434	2016	2017	2021	2021	\$ 70,645
Dade	COCONUT GROVE	800445	2019	2019	2023	2024	\$ 453,031
North	COLLEGE	204633	2018	2018	2021	2021	\$ 469,298
West	COLONIAL	502631	2015	2018	2021	2023	\$ 8,691
West	COLONIAL	502635	2018	2019	2021	2021	\$ 204,724
North	COLUMBIA	301131	2020	2019	2021	2023	\$ 1,335,975
North	COLUMBIA	301133	2018	2018	2021	2023	\$ 1,189,067
North	COLUMBIA	301136	2018	2020	2021	2023	\$ 1,613,316
North	COLUMBIA	301137	2018	2018	2021	2023	\$ 671,869
North	COLUMBIA	301139	2018	2019	2021	2021	\$ 1,601,832
North	COMO	105131	2019	2020	2022	2023	\$ 167,054
West	COOPER	508061	2018	2018	2021	2021	\$ 88,843
West	COOPER	508062	2020	2020	2022	2023	\$ 14,766
Broward	COPANS	705635	2019	2019	2022	2021	\$ 1,270,302
North	COQUINA	106661	2020	2020	2022	2022	\$ 547,161
North	COQUINA	106662	2020	2020	2022	2022	\$ 614,991
West	CORKSCREW	507461	2018	2018	2022	2023	\$ 4,517,191
West	CORKSCREW	507462	2015	2016	2021	2021	\$ 98,834
West	CORKSCREW	507465	2015	2015	2021	2023	\$ 111,266
West	CORTEZ	500637	2018	2018	2021	2023	\$ 32,421
West	CORTEZ	500665	2018	2019	2021	2021	\$ 122,431
Dade	COUNTRY CLUB	805938	2018	2020	2021	2023	\$ 891,678
Dade	COURT	809663	2016	2016	2021	2023	\$ 535,665
Dade	COURT	809668	2015	2015	2021	2021	\$ 64,789
Dade	COURT	809669	2017	2019	2021	2021	\$ 240,066
North	COURTENAY	201932	2018	2018	2021	2023	\$ 1,622,706
North	COURTENAY	201934	2019	2019	2022	2022	\$ 730,965
North	COURTENAY	201935	2019	2020	2022	2022	\$ 554,071
North	COURTENAY	201936	2017	2019	2021	2021	\$ 431,505
East	COVE	408264	2017	2018	2021	2021	\$ 64,841
North	COX	207061	2014	2014	2020	2020	\$ 8,017
East	CRANE	407162	2018	2019	2023	2023	\$ 1,566,973
East	CRANE	407165	2015	2017	2021	2021	\$ 643,425
East	CRANE	407166	2014	2018	2020	2020	\$ 119,707
Broward	CROSSBOW	707661	2017	2018	2021	2021	\$ 97,131
Broward	CRYSTAL	703733	2019	2020	2022	2021	\$ 2,404,840
Broward	CRYSTAL	703734	2020	2021	2023	2022	\$ 8,072
Broward	CRYSTAL	703735	2020	2020	2022	2023	\$ 17,956
Broward	CULLUM	707135	2019	2019	2021	2021	\$ 44,771
Dade	CUTLER	802032	2020	2020	2023	2024	\$ 10,553
Dade	CUTLER	802034	2016	2020	2022	2022	\$ 568,048

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Dade	CUTLER	802038	2020	2020	2022	2022	\$ 12,876
Broward	CYPRESS CREEK	702132	2020	2020	2022	2023	\$ 3,347
Broward	CYPRESS CREEK	702134	2017	2018	2021	2021	\$ 55,289
Broward	CYPRESS CREEK	702137	2020	2020	2022	2021	\$ 2,835
Broward	CYPRESS CREEK	702138	2019	2019	2022	2022	\$ 1,185,365
Broward	CYPRESS CREEK	702139	2020	2021	2022	2023	\$ 13,428
Dade	DADE	805432	2020	2020	2023	2024	\$ 12,168
Dade	DADE	805433	2016	2018	2021	2021	\$ 96,606
Dade	DADE	805438	2020	2020	2023	2024	\$ 6,537
Dade	DADE	805439	2019	2020	2021	2023	\$ 787,996
Dade	DADELAND	807535	2019	2019	2021	2021	\$ 120,901
Dade	DADELAND	807536	2020	2020	2022	2024	\$ 7,127
Dade	DADELAND	807542	2019	2019	2021	2023	\$ 85,621
North	DAIRY	205531	2020	2020	2021	2021	\$ 763,715
Broward	DANIA	701532	2017	2019	2022	2021	\$ 2,261,987
Broward	DANIA	701533	2018	2020	2022	2021	\$ 3,151,291
Broward	DANIA	701535	2019	2020	2022	2022	\$ 871,357
Broward	DANIA	701536	2016	2018	2021	2021	\$ 4,995
East	DATURA ST	400231	2019	2020	2021	2023	\$ 609,817
East	DATURA ST	400234	2017	2019	2021	2023	\$ 101,150
East	DATURA ST	400237	2015	2015	2021	2021	\$ 33,018
East	DATURA ST	400240	2015	2018	2021	2023	\$ 44,548
North	DAYTONA BEACH	100133	2014	2018	2021	2021	\$ 3,503
North	DAYTONA BEACH	100134	2017	2018	2021	2023	\$ 49,476
North	DAYTONA BEACH	100137	2019	2020	2022	2023	\$ 455,591
North	DAYTONA BEACH	100138	2019	2019	2021	2021	\$ 14,886
Broward	DEERFIELD BEACH	703531	2018	2018	2021	2021	\$ 2,493,018
Broward	DEERFIELD BEACH	703534	2015	2018	2021	2021	\$ 24,039
Broward	DEERFIELD BEACH	703537	2017	2017	2021	2021	\$ 38,462
Broward	DEERFIELD BEACH	703541	2018	2019	2021	2023	\$ 45,073
Broward	DEERFIELD BEACH	703542	2017	2017	2021	2021	\$ 9,616
North	DELAND	102131	2016	2017	2021	2021	\$ 282,406
East	DELMAR	406931	2018	2019	2023	2022	\$ 1,029,801
East	DELMAR	406933	2019	2019	2021	2023	\$ 167,485
East	DELMAR	406935	2015	2018	2021	2023	\$ 2,393
North	DELTONA	204064	2020	2021	2022	2022	\$ 25,123
East	DELTRAIL	405863	2014	2014	2021	2023	\$ 4,785
East	DELTRAIL	405865	2018	2020	2022	2022	\$ 4,033,967
North	DERBY	210131	2019	2019	2022	2022	\$ 338,019
North	DERBY	210132	2019	2020	2021	2023	\$ 608,135
North	DERBY	210133	2017	2017	2021	2021	\$ 4,378
West	DORR FIELD	504262	2020	2020	2023	2022	\$ 19,019
Dade	DOUGLAS	806132	2015	2018	2021	2023	\$ 14,771
Broward	DRIFTWOOD	702032	2018	2020	2022	2022	\$ 2,535,648
Broward	DRIFTWOOD	702038	2018	2019	2021	2021	\$ 152,634
Dade	DUMFOUNDLING	809834	2019	2019	2022	2023	\$ 201,061
Dade	DUMFOUNDLING	809837	2019	2020	2021	2023	\$ 1,899,295

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
North	DURBIN	108962	2019	2019	2022	2022	\$ 434,582
North	EAU GALLIE	201032	2020	2021	2021	2022	\$ 1,858,478
North	EAU GALLIE	201035	2019	2020	2022	2023	\$ 472,203
East	EDEN	411032	2018	2018	2021	2021	\$ 158,887
North	EDGEWATER	101933	2018	2018	2021	2021	\$ 248,692
North	EDGEWATER	101938	2020	2020	2022	2022	\$ 61,783
West	EDISON	503634	2020	2020	2022	2023	\$ 28,864
West	EDISON	503635	2020	2020	2022	2023	\$ 17,680
West	EDISON	503639	2020	2020	2022	2023	\$ 88,993
North	ELKTON	105831	2019	2020	2021	2023	\$ 2,124,486
North	ELKTON	105832	2016	2020	2021	2021	\$ 9,312
Broward	ELY	702633	2018	2019	2021	2021	\$ 39,063
Broward	ELY	702635	2014	2017	2021	2021	\$ 46,876
Broward	ELY	702638	2018	2019	2021	2021	\$ 102,165
Broward	ELY	702639	2018	2019	2021	2021	\$ 120,796
West	ENGLEWOOD	500761	2020	2020	2022	2023	\$ 10,632
West	ENGLEWOOD	500767	2017	2018	2021	2023	\$ 9,174
West	ENGLEWOOD	500768	2020	2020	2023	2023	\$ 18,507
West	ESTERO	503966	2018	2020	2021	2022	\$ 3,048,663
Dade	EUREKA	811261	2018	2020	2022	2023	\$ 2,601,248
Dade	EUREKA	811262	2014	2015	2021	2023	\$ 636,897
Dade	EUREKA	811263	2015	2017	2021	2023	\$ 453,522
Broward	FAIRMONT	700731	2018	2019	2021	2021	\$ 637,677
Dade	FLAGAMI	808062	2019	2020	2023	2023	\$ 425,209
Dade	FLAGAMI	808064	2018	2020	2021	2023	\$ 884,039
North	FLAGLER BEACH	101464	2018	2019	2021	2023	\$ 2,128,332
Broward	FLAMINGO	707261	2018	2018	2021	2021	\$ 41,627
Broward	FLAMINGO	707264	2016	2016	2021	2023	\$ 117,112
Broward	FLAMINGO	707266	2020	2020	2022	2023	\$ 21,264
North	FLEMING	102432	2020	2020	2022	2023	\$ 5,985
North	FLEMING	102433	2019	2020	2022	2021	\$ 365,151
North	FLEMING	102434	2015	2018	2021	2021	\$ 140,546
Dade	FLORIDA CITY	803132	2013	2013	2022	2021	\$ 660,911
North	FOREST GROVE	106861	2020	2020	2022	2021	\$ 730,302
North	FOREST GROVE	106863	2020	2020	2022	2023	\$ 29,297
East	FOUNTAIN	405637	2015	2016	2022	2021	\$ 800,007
East	FOUNTAIN	405638	2018	2019	2021	2023	\$ 325,349
East	FOUNTAIN	405639	2015	2015	2021	2023	\$ 433,006
West	FRANKLIN	506464	2018	2019	2021	2021	\$ 8,208
North	FRONTENAC	203035	2019	2020	2021	2021	\$ 1,332,183
Dade	FRONTON	801134	2019	2020	2023	2023	\$ 1,436,316
Dade	FRONTON	801136	2016	2019	2023	2023	\$ 1,984,453
West	FRUITVILLE	501064	2018	2019	2021	2023	\$ 222,008
West	FRUITVILLE	501066	2018	2019	2021	2022	\$ 2,574,533
West	FT MYERS	501131	2020	2020	2022	2023	\$ 10,908
West	FT MYERS	501132	2019	2020	2021	2023	\$ 271,923
West	FT MYERS	501133	2018	2019	2021	2024	\$ 638,862

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
West	FT MYERS	501135	2015	2015	2021	2021	\$ 34,282
West	FT MYERS	501136	2019	2020	2022	2022	\$ 1,884,260
West	FT MYERS	501138	2019	2020	2021	2022	\$ 276,834
Dade	GARDEN	804131	2020	2021	2023	2022	\$ 9,844
Dade	GARDEN	804135	2020	2020	2022	2024	\$ 8,505
Dade	GARDEN	804138	2020	2020	2023	2024	\$ 10,041
West	GATEWAY	508461	2018	2018	2021	2021	\$ 72,909
West	GATEWAY	508462	2020	2020	2023	2022	\$ 26,107
West	GATEWAY	508464	2018	2019	2021	2021	\$ 85,463
East	GATLIN	410461	2014	2017	2020	2019	\$ 22,445
North	GATOR	108362	2018	2019	2021	2021	\$ 1,770,316
North	GATOR	108363	2019	2019	2022	2022	\$ 387,371
North	GENERAL ELECTRIC	101535	2019	2019	2021	2021	\$ 1,110,714
North	GENERAL ELECTRIC	101540	2019	2020	2021	2023	\$ 1,354,416
North	GENEVA	205361	2019	2020	2022	2022	\$ 1,128,237
North	GENEVA	205362	2019	2020	2022	2022	\$ 881,789
East	GERMANTOWN	404837	2016	2017	2021	2021	\$ 25,721
Dade	GLADEVIEW	802231	2015	2019	2021	2021	\$ 255,606
Dade	GLADEVIEW	802233	2015	2018	2021	2023	\$ 888,011
West	GLADIOLUS	507665	2019	2020	2022	2021	\$ 1,597,758
East	GLENDALE	407561	2014	2015	2021	2023	\$ 1,416,034
East	GLENDALE	407562	2020	2020	2023	2023	\$ 20,791
East	GLENDALE	407563	2019	2020	2022	2021	\$ 7,894,971
West	GOLDEN GATE	504962	2019	2020	2022	2022	\$ 982,151
West	GOLDEN GATE	504965	2019	2019	2022	2022	\$ 903,830
West	GOLDEN GATE	504967	2016	2017	2023	2024	\$ 117,326
West	GOLDEN GATE	504968	2015	2017	2022	2021	\$ 835,298
Dade	GOLDEN GLADES	806031	2015	2015	2020	2020	\$ 130,803
Dade	GOLDEN GLADES	806033	2014	2019	2021	2021	\$ 1,720,558
East	GOLF	404134	2018	2019	2023	2022	\$ 1,884,379
East	GOLF	404136	2014	2015	2020	2020	\$ 11,365
Dade	GOULDS	807332	2019	2019	2021	2021	\$ 123,214
Dade	GOULDS	807337	2015	2018	2021	2021	\$ 9,834
East	GRACEWOOD	414033	2019	2020	2022	2022	\$ 381,940
East	GRAMERCY	410536	2019	2019	2021	2021	\$ 35,638
West	GRANADA	506561	2018	2018	2021	2023	\$ 11,944
North	GRANDVIEW	201432	2020	2020	2022	2023	\$ 18,035
North	GRANDVIEW	201435	2020	2020	2022	2023	\$ 6,812
North	GRANT	208762	2014	2017	2021	2023	\$ 303,704
Dade	GRAPELAND	802933	2014	2015	2022	2024	\$ 3,737,504
Dade	GRATIGNY	804534	2020	2020	2022	2024	\$ 23,233
Dade	GRATIGNY	804537	2015	2018	2021	2023	\$ 255,015
Dade	GRATIGNY	804539	2020	2020	2022	2024	\$ 20,082
East	GREENACRES	401032	2020	2020	2023	2024	\$ 8,269
East	GREENACRES	401035	2018	2019	2023	2021	\$ 751,376
Dade	GREYNOLDS	802531	2018	2020	2021	2022	\$ 3,115,119
Dade	GREYNOLDS	802534	2018	2019	2021	2022	\$ 2,837,338

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Broward	GRIFFIN	709162	2019	2020	2021	2021	\$ 763,849
Broward	HACIENDA	708932	2018	2019	2022	2021	\$ 3,313,944
Broward	HACIENDA	708933	2016	2019	2021	2023	\$ 60,034
Dade	HAINLIN	806435	2016	2019	2021	2023	\$ 126,685
Broward	HALLANDALE	700931	2017	2016	2022	2021	\$ 657,478
Broward	HALLANDALE	700936	2019	2020	2022	2022	\$ 1,731,038
East	HAMLET	409861	2017	2020	2021	2021	\$ 1,046,877
North	HAMPTON	307562	2018	2018	2021	2021	\$ 16,475
West	HARBOR	503764	2018	2019	2022	2021	\$ 3,862,286
North	HARRIS	203631	2020	2020	2022	2022	\$ 13,664
North	HARRIS	203635	2018	2018	2021	2023	\$ 83,943
North	HARRIS	203637	2020	2020	2022	2022	\$ 9,490
North	HARRIS	203638	2015	2015	2021	2023	\$ 237,681
North	HASTINGS	100331	2019	2020	2022	2022	\$ 695,451
North	HASTINGS	100332	2020	2020	2022	2022	\$ 66,587
North	HASTINGS	100333	2019	2019	2022	2022	\$ 369,818
Broward	HAWKINS	702935	2018	2020	2022	2022	\$ 2,635,091
Broward	HAWKINS	702937	2017	2019	2021	2021	\$ 34,856
Broward	HAWKINS	702939	2018	2019	2021	2021	\$ 9,015
Dade	HIALEAH	800732	2020	2020	2023	2022	\$ 8,387
Dade	HIALEAH	800739	2020	2020	2023	2023	\$ 14,963
Dade	HIALEAH	800740	2019	2019	2022	2022	\$ 2,475,235
North	HIBISCUS	203531	2019	2019	2022	2023	\$ 486,822
North	HIBISCUS	203532	2019	2020	2021	2023	\$ 1,837,014
North	HIBISCUS	203533	2019	2020	2021	2021	\$ 1,406,731
North	HIBISCUS	203537	2019	2020	2021	2023	\$ 193,236
North	HIBISCUS	203541	2018	2019	2021	2021	\$ 192,409
North	HIELD	208161	2019	2020	2022	2021	\$ 587,696
North	HIELD	208163	2019	2020	2022	2021	\$ 2,598,580
North	HIELD	208164	2020	2020	2023	2022	\$ 10,908
North	HIELD	208167	2019	2020	2022	2022	\$ 3,634,722
Broward	HIGHLANDS	703834	2019	2019	2022	2022	\$ 277,250
East	HILLCREST	400436	2018	2019	2022	2021	\$ 1,478,958
East	HILLS	407333	2018	2019	2021	2021	\$ 74,421
East	HILLSBORO	404732	2014	2018	2022	2021	\$ 1,991,888
North	HOLLAND PARK	202632	2019	2019	2022	2023	\$ 548,224
North	HOLLY HILL	101032	2014	2015	2021	2021	\$ 67,427
North	HOLLY HILL	101033	2020	2020	2022	2021	\$ 405,849
North	HOLLY HILL	101034	2019	2020	2021	2021	\$ 1,744,401
North	HOLLY HILL	101035	2017	2019	2021	2023	\$ 41,157
North	HOLLY HILL	101038	2018	2018	2021	2021	\$ 26,708
Broward	HOLLYBROOK	706165	2018	2020	2022	2021	\$ 1,819,452
Broward	HOLLYBROOK	706168	2018	2019	2021	2023	\$ 87,140
Broward	HOLLYWOOD	700232	2020	2020	2022	2021	\$ 6,970
Broward	HOLLYWOOD	700233	2020	2020	2022	2023	\$ 5,985
Broward	HOLLYWOOD	700235	2020	2021	2022	2021	\$ 4,922
Broward	HOLMBERG	706461	2019	2020	2021	2023	\$ 1,085,589

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Broward	HOLMBERG	706463	2019	2019	2022	2023	\$ 2,127,700
Broward	HOLMBERG	706464	2016	2019	2022	2022	\$ 3,005
Broward	HOLMBERG	706465	2019	2020	2022	2023	\$ 1,041,529
Broward	HOLY CROSS	701932	2020	2020	2022	2023	\$ 10,711
Broward	HOLY CROSS	701935	2014	2019	2020	2020	\$ 9,380
Broward	HOLY CROSS	701939	2020	2020	2023	2022	\$ 5,237
Broward	HOLY CROSS	701940	2019	2020	2022	2021	\$ 361,158
East	HOMELAND	408661	2018	2019	2022	2021	\$ 964,048
Dade	HOMESTEAD	803231	2018	2019	2021	2023	\$ 1,337,210
East	HUTCHINSON ISL	405134	2015	2017	2020	2022	\$ 59,355
West	HYDE PARK	500437	2018	2019	2022	2022	\$ 1,301,522
East	IBM	404336	2016	2018	2021	2023	\$ 620,890
Broward	IMAGINATION	704264	2016	2017	2021	2021	\$ 3,885
West	IMPERIAL	507062	2020	2020	2022	2023	\$ 24,020
West	IMPERIAL	507063	2020	2020	2023	2022	\$ 30,911
North	INDIALANTIC	203232	2018	2020	2021	2023	\$ 1,483,308
North	INDIALANTIC	203233	2019	2019	2021	2023	\$ 681,223
North	INDIAN HARBOR	202032	2015	2018	2021	2021	\$ 107,523
North	INDIAN HARBOR	202033	2018	2019	2021	2021	\$ 1,494,941
North	INDIAN HARBOR	202034	2015	2017	2020	2020	\$ 68,381
North	INDIAN RIVER	202133	2018	2019	2021	2021	\$ 1,405,810
North	INDIAN RIVER	202134	2014	2017	2021	2023	\$ 31,125
North	INDIAN RIVER	202135	2018	2018	2021	2021	\$ 551,289
Dade	INDUSTRIAL	804632	2020	2020	2023	2023	\$ 37,408
Dade	INDUSTRIAL	804633	2017	2019	2021	2021	\$ 329,661
Dade	INDUSTRIAL	804634	2019	2020	2023	2023	\$ 687,256
Dade	INDUSTRIAL	804636	2020	2020	2022	2022	\$ 18,310
East	INLET	411733	2015	2016	2021	2023	\$ 38,259
East	INLET	411734	2020	2020	2022	2021	\$ 30,321
West	IONA	501765	2018	2018	2021	2021	\$ 170,318
West	IXORA	507863	2020	2020	2023	2022	\$ 26,068
Dade	JASMINE	810565	2019	2019	2021	2021	\$ 141,725
East	JENSEN	403431	2018	2018	2021	2021	\$ 80,802
East	JENSEN	403436	2018	2019	2021	2021	\$ 304,521
East	JENSEN	403438	2018	2019	2021	2021	\$ 167,590
West	JETPORT	505062	2015	2016	2020	2020	\$ 21,245
East	JUNO BEACH	402632	2018	2019	2022	2022	\$ 743,259
East	JUNO BEACH	402635	2015	2015	2021	2023	\$ 1,536,641
East	JUNO BEACH	402638	2018	2020	2022	2023	\$ 2,439,266
East	JUPITER	401832	2017	2018	2021	2023	\$ 550,987
East	JUPITER	401837	2018	2019	2021	2021	\$ 208,589
North	KACIE	104732	2018	2019	2021	2023	\$ 1,472,325
North	KACIE	104733	2018	2019	2021	2021	\$ 873,695
Dade	KENDALL	804335	2018	2020	2022	2021	\$ 827,797
Dade	KILLIAN	807631	2019	2019	2022	2021	\$ 1,361,701
Dade	KILLIAN	807632	2020	2020	2023	2024	\$ 3,898
Dade	KILLIAN	807633	2020	2020	2023	2024	\$ 16,893

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Dade	KILLIAN	807635	2019	2019	2022	2021	\$ 1,042,583
East	KIMBERLY	406861	2018	2018	2021	2023	\$ 116,641
East	KIMBERLY	406862	2020	2020	2023	2024	\$ 13,861
East	KIMBERLY	406864	2018	2018	2023	2021	\$ 2,164,734
East	KIMBERLY	406865	2020	2020	2022	2024	\$ 17,444
East	KIMBERLY	406867	2018	2019	2021	2022	\$ 1,232,494
West	LABELLE	502463	2018	2019	2022	2024	\$ 2,149,098
East	LAKE IDA	409531	2017	2019	2021	2022	\$ 584,766
East	LAKE IDA	409534	2016	2016	2021	2021	\$ 113,052
East	LAKE PARK	403935	2018	2020	2023	2023	\$ 1,863,488
East	LAKE PARK	403937	2015	2018	2021	2021	\$ 45,596
Broward	LAKEVIEW	704938	2017	2018	2021	2023	\$ 46,275
Broward	LAKEVIEW	704939	2018	2019	2021	2023	\$ 97,959
West	LAURELWOOD	509961	2020	2020	2023	2023	\$ 37,920
Dade	LAWRENCE	805134	2014	2014	2022	2023	\$ 3,387,113
Dade	LAWRENCE	805136	2016	2019	2022	2024	\$ 2,059,638
Dade	LEMON CITY	807732	2016	2018	2021	2023	\$ 400,118
North	LEWIS	102633	2019	2020	2021	2023	\$ 388,127
North	LEWIS	102636	2019	2019	2021	2022	\$ 674,116
Dade	LINDGREN	808261	2019	2019	2021	2021	\$ 9,256
East	LINTON	401931	2014	2014	2021	2023	\$ 203,973
East	LINTON	401934	2018	2020	2022	2021	\$ 2,675,551
East	LINTON	401935	2018	2018	2022	2022	\$ 1,572,840
Dade	LITTLE RIVER	800631	2015	2016	2020	2020	\$ 7,707
North	LIVE OAK	300632	2018	2018	2021	2021	\$ 35,815
West	LIVINGSTON	506666	2020	2020	2022	2022	\$ 9,372
West	LIVINGSTON	506667	2016	2016	2021	2021	\$ 150,427
East	LOXAHATCHEE	407661	2016	2016	2021	2023	\$ 237,938
East	LOXAHATCHEE	407662	2017	2019	2022	2023	\$ 3,438,827
East	LOXAHATCHEE	407664	2020	2020	2022	2022	\$ 19,492
East	LOXAHATCHEE	407665	2017	2017	2021	2023	\$ 1,201,518
East	LOXAHATCHEE	407666	2014	2014	2021	2021	\$ 139,409
North	LPGA	108262	2019	2019	2021	2021	\$ 1,153,704
Broward	LYONS	701133	2016	2020	2020	2020	\$ 7,212
Broward	LYONS	701161	2019	2019	2021	2023	\$ 391,426
North	MACCLENNY	300962	2018	2018	2021	2021	\$ 7,163
North	MADISON	102231	2019	2020	2022	2023	\$ 367,412
North	MADISON	102232	2020	2020	2021	2022	\$ 678,299
North	MADISON	102234	2019	2020	2022	2021	\$ 350,454
North	MADISON	102235	2018	2019	2021	2021	\$ 247,379
North	MADISON	102236	2018	2018	2021	2021	\$ 100,703
Broward	MALLARD	704561	2019	2020	2022	2021	\$ 1,731,144
Broward	MALLARD	704565	2020	2021	2022	2023	\$ 8,742
Broward	MALLARD	704569	2019	2019	2022	2022	\$ 882,343
Broward	MARGATE	702231	2019	2020	2022	2022	\$ 973,307
Broward	MARGATE	702232	2019	2019	2022	2023	\$ 473,009
Broward	MARGATE	702233	2019	2020	2022	2022	\$ 2,254,985

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Broward	MARGATE	702237	2019	2019	2022	2022	\$ 2,591,992
Broward	MARGATE	702261	2019	2020	2022	2022	\$ 511,668
Dade	MARION	802732	2020	2020	2022	2024	\$ 18,232
Dade	MARION	802733	2020	2020	2022	2023	\$ 21,894
Dade	MARION	802739	2019	2020	2021	2021	\$ 368,541
East	MARYMOUNT	410032	2018	2019	2021	2021	\$ 161,503
North	MATANZAS	102531	2018	2018	2021	2021	\$ 238,596
North	MATANZAS	102533	2020	2020	2021	2022	\$ 1,414,054
North	MATANZAS	102534	2020	2021	2022	2022	\$ 242,107
Broward	MCARTHUR	702733	2019	2020	2022	2022	\$ 785,227
Broward	MCARTHUR	702737	2018	2019	2022	2021	\$ 2,414,748
Broward	MCARTHUR	702738	2020	2020	2022	2022	\$ 11,026
Broward	MCARTHUR	702739	2018	2019	2021	2021	\$ 91,301
Broward	MCARTHUR	702740	2020	2020	2022	2023	\$ 49,064
Broward	MCARTHUR	702741	2020	2020	2022	2023	\$ 31,817
North	MCDONNELL	203931	2020	2021	2023	2022	\$ 11,341
North	MCDONNELL	203933	2020	2020	2023	2022	\$ 6,300
North	MCMEEKIN	100531	2019	2019	2022	2023	\$ 431,555
North	MCMEEKIN	100532	2019	2020	2022	2023	\$ 184,001
North	MELBOURNE	200531	2019	2019	2021	2021	\$ 1,271,879
North	MELBOURNE	200533	2020	2021	2022	2023	\$ 31,817
North	MELBOURNE	200536	2020	2020	2022	2022	\$ 3,505
Dade	MEMORIAL	811831	2020	2020	2022	2024	\$ 25,792
Dade	MEMORIAL	811832	2020	2021	2023	2022	\$ 4,765
Dade	MERCHANDISE	807237	2019	2019	2021	2021	\$ 63,604
North	MERRITT	205432	2014	2018	2021	2021	\$ 117,898
West	METRO	506161	2019	2020	2022	2023	\$ 1,791,604
West	METRO	506163	2018	2020	2022	2021	\$ 3,865,164
West	METRO	506164	2018	2018	2021	2021	\$ 2,624,317
Dade	MIAMI LAKES	807932	2019	2020	2021	2021	\$ 932,552
Dade	MIAMI LAKES	807935	2019	2020	2022	2021	\$ 962,314
Dade	MIAMI LAKES	807961	2018	2020	2021	2023	\$ 512,705
Dade	MIAMI SHORES	803435	2020	2020	2022	2024	\$ 12,010
Dade	MIAMI SHORES	803437	2015	2018	2021	2021	\$ 1,652,104
Dade	MIAMI SHORES	803439	2015	2015	2021	2021	\$ 23,950
Dade	MILAM	808161	2019	2019	2021	2021	\$ 174,010
Dade	MILAM	808162	2015	2016	2020	2020	\$ 586,234
Dade	MILAM	808165	2014	2017	2021	2021	\$ 207,012
Dade	MILAM	808169	2015	2016	2021	2021	\$ 1,053,062
East	MILITARY TRAIL	403035	2018	2018	2023	2022	\$ 1,669,104
East	MILITARY TRAIL	403037	2015	2016	2021	2023	\$ 264,667
East	MILITARY TRAIL	403038	2018	2019	2021	2023	\$ 858,646
Dade	MILLER	805635	2016	2016	2021	2023	\$ 35,287
Dade	MILLER	805636	2020	2020	2022	2023	\$ 12,168
North	MIMS	202232	2019	2020	2021	2022	\$ 2,582,133
North	MIMS	202233	2019	2020	2022	2022	\$ 871,310
North	MIMS	202234	2019	2019	2022	2022	\$ 967,797

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
North	MINUTEMAN	201831	2014	2017	2021	2021	\$ 24,523
North	MINUTEMAN	201832	2018	2019	2021	2021	\$ 88,659
Dade	MITCHELL	809232	2020	2020	2022	2024	\$ 12,010
Dade	MITCHELL	809233	2019	2020	2021	2023	\$ 377,162
Broward	MOFFETT	704132	2019	2020	2022	2022	\$ 516,873
Broward	MOFFETT	704134	2019	2020	2022	2021	\$ 744,614
East	MONTEREY	408333	2015	2015	2021	2023	\$ 248,891
East	MONTEREY	408335	2020	2020	2022	2021	\$ 22,878
Broward	MOTOROLA	704061	2013	2017	2020	2020	\$ 228,878
Broward	MOTOROLA	704063	2019	2020	2022	2022	\$ 950,661
Broward	MOTOROLA	704067	2019	2019	2022	2022	\$ 768,917
Broward	MOTOROLA	704070	2018	2019	2021	2021	\$ 115,690
North	MOULTRIE	104934	2018	2018	2021	2021	\$ 576,615
West	MURDOCK	502066	2018	2018	2021	2021	\$ 70,727
West	MURDOCK	502067	2018	2020	2022	2022	\$ 3,040,713
West	NAPLES	501233	2016	2017	2020	2020	\$ 9,324
West	NAPLES	501238	2018	2019	2021	2021	\$ 287,800
West	NAPLES	501239	2018	2018	2021	2021	\$ 356,500
North	NASH	306132	2018	2018	2021	2021	\$ 40,112
Dade	NATOMA	805232	2015	2018	2021	2023	\$ 101,578
Dade	NATOMA	805233	2015	2016	2021	2023	\$ 1,057,103
Dade	NATOMA	805240	2016	2016	2021	2023	\$ 887,657
Dade	NEWTON	810361	2018	2019	2022	2022	\$ 1,212,273
Broward	NOBHILL	706662	2018	2019	2021	2021	\$ 265,773
Broward	NOBHILL	706663	2014	2018	2021	2021	\$ 138,202
Broward	NOBHILL	706664	2018	2020	2022	2021	\$ 1,704,112
Dade	NORMANDY BEACH	801038	2018	2018	2021	2021	\$ 94,407
East	OAKES	406232	2014	2014	2021	2021	\$ 4,193
East	OAKES	406235	2016	2019	2021	2022	\$ 1,109,926
Broward	OAKLAND PARK	700433	2019	2019	2022	2022	\$ 2,448,882
Broward	OAKLAND PARK	700434	2019	2019	2022	2023	\$ 573,193
Broward	OAKLAND PARK	700438	2018	2019	2021	2023	\$ 908,283
Broward	OAKLAND PARK	700441	2019	2019	2022	2023	\$ 473,000
Broward	OAKLAND PARK	700461	2019	2019	2022	2023	\$ 1,554,486
Dade	OJUS	804931	2015	2015	2021	2021	\$ 439,695
Dade	OJUS	804932	2015	2016	2022	2021	\$ 1,558,353
East	OKEECHOBEE	401635	2017	2019	2021	2023	\$ 802,037
East	OLYMPIA	401761	2019	2019	2022	2023	\$ 1,516,303
East	OLYMPIA	401764	2020	2020	2023	2024	\$ 9,608
Dade	OLYMPIA HEIGHTS	808934	2016	2016	2021	2023	\$ 193,209
West	ONECO	502932	2018	2019	2021	2021	\$ 130,109
West	ONECO	502938	2018	2019	2022	2023	\$ 273,124
North	ONEIL	307761	2017	2019	2022	2023	\$ 622,002
North	ONEIL	307762	2019	2020	2022	2022	\$ 444,266
Dade	OPA LOCKA	801231	2015	2017	2021	2023	\$ 126,504
Dade	OPA LOCKA	801233	2015	2019	2021	2023	\$ 477,784
Dade	OPA LOCKA	801234	2020	2021	2023	2022	\$ 11,459

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Dade	OPA LOCKA	801236	2020	2020	2022	2021	\$ 354
North	ORANGEDALE	101862	2019	2020	2022	2021	\$ 346,213
North	ORANGEDALE	101863	2018	2019	2021	2023	\$ 1,824,700
North	ORANGEDALE	101864	2018	2019	2021	2021	\$ 1,114,675
West	ORANGETREE	507362	2016	2018	2021	2021	\$ 164,724
West	ORANGETREE	507365	2018	2020	2022	2023	\$ 7,959,419
North	ORMOND	101132	2020	2020	2021	2021	\$ 814,603
North	ORMOND	101134	2020	2020	2022	2022	\$ 14,097
North	ORMOND	101135	2018	2019	2021	2021	\$ 236,870
North	OSTEEN	207863	2020	2020	2022	2022	\$ 10,435
East	PAHOKEE	400831	2019	2021	2022	2023	\$ 8,230
East	PAHOKEE	400832	2020	2020	2023	2023	\$ 2,914
North	PALATKA	100431	2019	2020	2022	2022	\$ 301,423
North	PALATKA	100433	2018	2020	2021	2023	\$ 1,620,974
North	PALATKA	100434	2019	2019	2022	2022	\$ 317,765
North	PALATKA	100435	2019	2019	2022	2021	\$ 404,923
Broward	PALM AIRE	703632	2019	2019	2021	2021	\$ 27,645
Broward	PALM AIRE	703636	2019	2020	2022	2022	\$ 2,008,975
Broward	PALM AIRE	703640	2019	2020	2022	2023	\$ 568,520
North	PALM BAY	201633	2019	2020	2022	2021	\$ 711,960
North	PALM BAY	201635	2018	2019	2021	2021	\$ 2,612,830
North	PALM BAY	201638	2017	2019	2021	2023	\$ 787,468
West	PALMA SOLA	502561	2014	2017	2021	2023	\$ 117,738
West	PALMA SOLA	502562	2013	2015	2022	2021	\$ 145,290
Dade	PALMETTO	811062	2019	2019	2021	2022	\$ 1,909,466
West	PANACEA	508861	2018	2020	2023	2023	\$ 1,439,539
West	PANACEA	508864	2018	2020	2023	2022	\$ 766,801
West	PARK	505361	2018	2018	2021	2021	\$ 172,768
West	PARK	505363	2017	2018	2021	2021	\$ 133,095
West	PARK	505364	2015	2019	2020	2020	\$ 36,260
West	PARK	505365	2018	2019	2022	2023	\$ 655,160
West	PARRISH	507562	2020	2020	2023	2023	\$ 512
West	PARRISH	507563	2019	2020	2022	2022	\$ 1,918,211
West	PARRISH	507564	2020	2020	2023	2023	\$ 9,608
North	PATRICK	201134	2018	2019	2021	2021	\$ 1,394,845
North	PATRICK	201135	2019	2020	2021	2021	\$ 1,299,290
West	PAYNE	502832	2020	2021	2022	2022	\$ 23,784
West	PAYNE	502834	2020	2020	2022	2021	\$ 16,184
West	PAYNE	502835	2015	2015	2021	2023	\$ 29,861
West	PAYNE	502837	2020	2020	2022	2022	\$ 15,160
Broward	PEMBROKE	702434	2019	2020	2022	2023	\$ 1,182,273
Broward	PEMBROKE	702437	2019	2020	2022	2022	\$ 811,946
Dade	PENNSUCO	807162	2015	2018	2021	2023	\$ 201,612
Dade	PERRINE	804237	2017	2020	2022	2021	\$ 969,306
Broward	PERRY	702831	2020	2020	2022	2023	\$ 19,728
Broward	PERRY	702834	2020	2020	2022	2023	\$ 13,467
Broward	PERRY	702836	2019	2020	2022	2022	\$ 1,945,700

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Broward	PERRY	702837	2020	2020	2023	2024	\$ 15,633
West	PHILLIPPI	503031	2020	2020	2022	2023	\$ 68,989
West	PHILLIPPI	503035	2020	2020	2022	2023	\$ 17,129
West	PHILLIPPI	503039	2018	2018	2022	2021	\$ 201,240
Broward	PHOENIX	705461	2019	2019	2021	2021	\$ 8,414
West	PINE RIDGE	504364	2020	2020	2022	2022	\$ 5,867
Broward	PINEHURST	700331	2018	2018	2022	2021	\$ 2,490,242
Broward	PINEHURST	700332	2018	2019	2022	2021	\$ 2,645,948
Broward	PINEHURST	700334	2014	2017	2021	2021	\$ 46,276
Broward	PINEHURST	700338	2018	2019	2022	2021	\$ 2,647,520
Broward	PINEHURST	700342	2016	2019	2021	2021	\$ 11,882
East	PINEWOOD	409962	2017	2019	2021	2021	\$ 509,632
East	PINEWOOD	409963	2017	2018	2021	2023	\$ 1,871,015
Broward	PLANTATION	701633	2018	2020	2022	2021	\$ 4,136,355
Broward	PLANTATION	701635	2019	2020	2022	2023	\$ 1,041,533
Broward	PLANTATION	701637	2019	2020	2022	2022	\$ 939,011
East	PLATT	404631	2020	2021	2023	2022	\$ 13,034
East	PLATT	404632	2020	2020	2022	2023	\$ 4,174
Broward	PLAYLAND	701233	2015	2019	2021	2021	\$ 18,760
Broward	PLAYLAND	701235	2015	2017	2020	2020	\$ 27,515
Broward	PLAYLAND	701236	2016	2019	2021	2021	\$ 38,146
East	PLAZA	410162	2019	2020	2022	2023	\$ 1,607,767
East	PLAZA	410164	2019	2020	2022	2022	\$ 1,774,134
East	PLUMOSUS	408963	2017	2019	2022	2022	\$ 3,428,843
West	POLO	507163	2018	2019	2021	2021	\$ 437,679
West	POLO	507164	2018	2019	2021	2023	\$ 15,357
Broward	POMPANO	700534	2018	2019	2021	2021	\$ 93,151
North	PORT ORANGE	100833	2020	2020	2022	2024	\$ 5,592
North	PORT ORANGE	100836	2020	2021	2022	2022	\$ 14,806
North	PORT ORANGE	100839	2020	2021	2022	2022	\$ 14,570
East	PORT SEWALL	404932	2019	2019	2022	2023	\$ 1,641,235
East	PORT SEWALL	404933	2020	2021	2022	2022	\$ 9,805
East	PORT SEWALL	404934	2020	2020	2022	2023	\$ 9,017
East	PORT SEWALL	404936	2020	2020	2023	2022	\$ 32,408
North	PRICE	305231	2018	2020	2021	2021	\$ 1,861,195
East	PRIMAVISTA	405531	2020	2020	2022	2024	\$ 12,246
East	PRIMAVISTA	405532	2018	2018	2022	2021	\$ 2,276,555
East	PRIMAVISTA	405533	2020	2020	2022	2022	\$ 1,890
East	PRIMAVISTA	405535	2020	2020	2022	2023	\$ 10,317
East	PRIMAVISTA	405536	2018	2019	2021	2021	\$ 21,946
North	PRINGLE	110361	2018	2019	2021	2021	\$ 571,379
West	PROCTOR	505161	2018	2019	2021	2021	\$ 139,494
West	PROCTOR	505163	2018	2020	2021	2021	\$ 2,206,496
Broward	PROGRESSO	709261	2018	2019	2021	2021	\$ 123,819
Broward	PROGRESSO	709262	2018	2018	2022	2021	\$ 2,627,948
West	PUNTA GORDA	501531	2018	2019	2022	2021	\$ 2,817,459
West	PUNTA GORDA	501534	2018	2020	2022	2023	\$ 1,665,471

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
West	PUNTA GORDA	501536	2019	2019	2023	2022	\$ 1,541,878
East	PURDY LANE	404438	2015	2017	2021	2023	\$ 194,439
East	QUANTUM	407933	2013	2015	2021	2021	\$ 108,103
Dade	RED ROAD	806835	2020	2020	2023	2024	\$ 1,772
Dade	RED ROAD	806840	2019	2020	2021	2023	\$ 569,582
North	REED	106533	2018	2018	2021	2021	\$ 343,265
North	REGIS	106361	2018	2020	2021	2022	\$ 5,213,972
North	REGIS	106362	2016	2016	2021	2021	\$ 10,508
Broward	REMSBURG	705862	2019	2019	2022	2022	\$ 2,532,757
Broward	REMSBURG	705865	2020	2020	2023	2022	\$ 20,673
Broward	REMSBURG	705867	2020	2020	2022	2022	\$ 10,199
Broward	REMSBURG	705868	2020	2020	2022	2022	\$ 9,254
Broward	RESERVATION	703431	2018	2018	2022	2022	\$ 2,446,383
North	RINEHART	207933	2020	2020	2021	2021	\$ 806,623
North	RINEHART	207935	2019	2019	2021	2021	\$ 21,454
North	RINEHART	207936	2019	2019	2021	2021	\$ 112,962
East	RIO	407033	2019	2020	2022	2023	\$ 1,364,226
East	RIO	407035	2019	2020	2022	2021	\$ 1,374,547
East	RIO	407036	2019	2020	2022	2021	\$ 1,501,778
Dade	RIVERSIDE	800537	2018	2020	2023	2023	\$ 553,822
Broward	ROCK ISLAND	701831	2020	2020	2023	2022	\$ 9,608
Broward	ROCK ISLAND	701832	2019	2019	2022	2023	\$ 876,099
Broward	ROCK ISLAND	701834	2019	2020	2022	2021	\$ 1,432,981
Broward	ROCK ISLAND	701836	2020	2020	2022	2022	\$ 7,954
Broward	ROCK ISLAND	701838	2020	2020	2022	2021	\$ 7,679
Broward	ROCK ISLAND	701839	2020	2020	2023	2023	\$ 15,869
North	ROCKLEDGE	203134	2018	2019	2021	2021	\$ 1,464,287
North	ROCKLEDGE	203135	2020	2021	2022	2023	\$ 3,150
East	ROEBUCK	406331	2016	2019	2021	2021	\$ 25,156
East	ROEBUCK	406333	2018	2019	2021	2023	\$ 81,234
East	ROEBUCK	406335	2016	2018	2021	2023	\$ 3,145
Broward	ROHAN	703035	2018	2020	2022	2021	\$ 2,543,192
Dade	RONEY	809335	2015	2017	2020	2021	\$ 40,460
Dade	RONEY	809341	2015	2016	2021	2023	\$ 68,132
East	ROSEDALE	410761	2018	2019	2021	2023	\$ 851,268
East	ROSEDALE	410762	2018	2018	2021	2023	\$ 1,457,025
Dade	ROSELAWN	807031	2018	2019	2021	2021	\$ 194,411
Dade	ROSELAWN	807038	2015	2017	2020	2020	\$ 4,200
East	ROSS	408163	2020	2020	2022	2024	\$ 9,332
East	ROSS	408168	2020	2020	2023	2022	\$ 5,592
West	ROTONDA	505665	2015	2015	2021	2023	\$ 514,225
West	RUBONIA	505261	2020	2020	2023	2023	\$ 18,468
West	RUBONIA	505262	2020	2020	2023	2022	\$ 4,568
East	RYDER	410661	2020	2020	2022	2023	\$ 14,491
East	SABAL	408763	2018	2018	2021	2021	\$ 55,364
Broward	SAMPLE ROAD	701031	2016	2017	2020	2020	\$ 24,640
Broward	SAMPLE ROAD	701038	2019	2020	2022	2023	\$ 886,892

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Broward	SAMPLE ROAD	701039	2015	2015	2021	2023	\$ 91,949
Broward	SAMPLE ROAD	701041	2019	2020	2022	2023	\$ 919,713
West	SAN CARLOS	507261	2019	2020	2022	2022	\$ 3,621,451
North	SAN MATEO	108433	2018	2019	2021	2023	\$ 1,467,507
East	SANDALFOOT	405034	2020	2020	2022	2023	\$ 14,963
East	SANDALFOOT	405035	2020	2020	2022	2022	\$ 10,120
East	SANDALFOOT	405036	2020	2020	2023	2024	\$ 11,144
North	SANFORD	200133	2019	2020	2022	2022	\$ 936,052
West	SARASOTA	500132	2018	2018	2021	2023	\$ 100,248
West	SARASOTA	500164	2018	2018	2021	2021	\$ 796,723
North	SARNO	205632	2019	2019	2022	2022	\$ 673,949
North	SARNO	205633	2019	2020	2022	2022	\$ 641,787
North	SATELLITE	204133	2018	2019	2021	2021	\$ 137,704
East	SAVANNAH	406434	2019	2020	2022	2021	\$ 1,471,637
Broward	SAWGRASS	707463	2019	2020	2022	2021	\$ 952,408
Broward	SAWGRASS	707464	2018	2020	2021	2023	\$ 2,073,978
North	SCOTTSMOOR	105061	2019	2021	2022	2022	\$ 1,029,884
Dade	SEABOARD	803631	2014	2018	2021	2021	\$ 178,810
East	SEBASTIAN	405761	2019	2020	2022	2021	\$ 3,404,109
East	SEBASTIAN	405764	2019	2019	2021	2023	\$ 1,346,956
Dade	SEMINOLA	808532	2018	2018	2021	2022	\$ 1,874,926
Dade	SEMINOLA	808534	2015	2019	2021	2021	\$ 254,415
Dade	SEMINOLA	808537	2018	2019	2022	2021	\$ 1,928,273
Dade	SEMINOLA	808538	2018	2019	2021	2023	\$ 254,476
Broward	SHERIDAN	707031	2020	2020	2022	2021	\$ 66,626
Broward	SHERIDAN	707033	2020	2020	2022	2022	\$ 25,201
Broward	SHERIDAN	707034	2019	2020	2022	2023	\$ 1,581,809
East	SHERMAN	406062	2013	2015	2021	2023	\$ 221,957
East	SHERMAN	406063	2015	2016	2021	2023	\$ 2,166,198
East	SHERMAN	406064	2020	2020	2023	2024	\$ 10,750
Broward	SILVERLAKES	708561	2019	2020	2022	2021	\$ 706,987
Dade	SIMPSON	809932	2018	2018	2021	2023	\$ 105,325
Dade	SIMPSON	809936	2016	2018	2022	2024	\$ 1,217,520
Broward	SISTRUNK	700132	2019	2019	2022	2023	\$ 1,309,489
Broward	SISTRUNK	700134	2017	2019	2021	2021	\$ 8,755
Broward	SISTRUNK	700137	2019	2019	2022	2023	\$ 934,350
Broward	SISTRUNK	700138	2019	2019	2022	2021	\$ 1,220,825
Broward	SISTRUNK	700144	2015	2016	2021	2023	\$ 20,011
Dade	SNAKE CREEK	808434	2018	2018	2022	2021	\$ 775,142
West	SOLANA	503132	2017	2018	2021	2021	\$ 164,724
West	SOLANA	503134	2015	2018	2021	2023	\$ 229,370
West	SOLANA	503135	2020	2020	2022	2022	\$ 13,034
West	SOLANA	503136	2016	2017	2021	2023	\$ 575,722
West	SORRENTO	504831	2015	2015	2021	2023	\$ 25,595
West	SORRENTO	504833	2020	2020	2022	2023	\$ 13,743
West	SORRENTO	504834	2020	2020	2023	2022	\$ 10,711
West	SORRENTO	504835	2018	2019	2021	2021	\$ 98,115

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
East	SOUTH BAY	403632	2017	2019	2022	2021	\$ 5,061,540
North	SOUTH DAYTONA	100933	2019	2020	2021	2023	\$ 918,302
North	SOUTH DAYTONA	100935	2019	2020	2021	2021	\$ 1,186,710
North	SOUTH DAYTONA	100937	2019	2019	2021	2021	\$ 110,335
Dade	SOUTH MIAMI	802437	2018	2020	2022	2023	\$ 398,387
West	SOUTH VENICE	503433	2020	2020	2022	2022	\$ 14,412
West	SOUTH VENICE	503434	2020	2020	2023	2022	\$ 14,609
West	SOUTH VENICE	503435	2018	2019	2021	2021	\$ 17,490
East	SOUTHFORK	410861	2016	2017	2021	2023	\$ 82,299
East	SOUTHFORK	410862	2019	2019	2022	2021	\$ 3,373,858
Broward	SOUTHSIDE	705531	2020	2020	2022	2022	\$ 13,703
Broward	SOUTHSIDE	705532	2020	2020	2022	2023	\$ 7,836
Broward	SOUTHSIDE	705538	2019	2020	2022	2022	\$ 706,005
Broward	SOUTHSIDE	705564	2020	2021	2022	2023	\$ 16,263
Dade	SPOONBILL	811162	2015	2016	2021	2023	\$ 183,611
Broward	SPRINGTREE	704661	2019	2020	2022	2022	\$ 719,986
North	SPRUCE	106461	2018	2018	2021	2021	\$ 1,926,369
North	SPRUCE	106464	2019	2019	2022	2021	\$ 458,982
North	SPRUCE	106465	2019	2019	2022	2022	\$ 1,174,588
East	SQUARE LAKE	407731	2018	2019	2021	2023	\$ 586,141
East	SQUARE LAKE	407732	2018	2019	2021	2022	\$ 1,261,244
East	SQUARE LAKE	407734	2020	2020	2022	2022	\$ 15,042
East	SQUARE LAKE	407735	2018	2019	2021	2023	\$ 356,324
North	ST AUGUSTINE	100231	2017	2019	2021	2021	\$ 435,864
North	ST AUGUSTINE	100232	2019	2019	2021	2023	\$ 452,669
North	ST AUGUSTINE	100234	2018	2020	2022	2023	\$ 510,119
North	ST AUGUSTINE	100235	2017	2018	2021	2021	\$ 26,503
North	ST AUGUSTINE	100236	2019	2020	2022	2022	\$ 211,843
North	ST JOE	102364	2020	2020	2023	2022	\$ 23,666
North	STARKE	303161	2018	2020	2021	2021	\$ 1,173,286
North	STARKE	303162	2017	2017	2021	2021	\$ 39,754
Broward	STIRLING	701732	2018	2019	2022	2022	\$ 2,651,202
Broward	STIRLING	701739	2018	2019	2022	2021	\$ 2,412,816
Broward	STONEBRIDGE	704761	2020	2020	2022	2023	\$ 1,606,069
Broward	STONEBRIDGE	704763	2014	2015	2021	2021	\$ 33,857
Broward	STONEBRIDGE	704764	2019	2020	2022	2021	\$ 1,514,972
Broward	STONEBRIDGE	704765	2019	2019	2021	2023	\$ 46,623
Broward	STONEBRIDGE	704766	2019	2020	2022	2022	\$ 1,126,823
Broward	STONEBRIDGE	704767	2017	2019	2022	2021	\$ 1,935,377
West	SUMMIT	509061	2016	2018	2021	2023	\$ 78,943
Dade	SUNILAND	806533	2015	2016	2021	2021	\$ 909,303
North	SUNTREE	204362	2019	2020	2021	2021	\$ 348,034
North	SUNTREE	204363	2020	2020	2022	2022	\$ 584,772
North	SUNTREE	204364	2019	2020	2021	2021	\$ 1,057,956
East	SWEATT	409363	2017	2018	2021	2023	\$ 8,978
Dade	SWEETWATER	809765	2018	2018	2023	2022	\$ 2,930,975
Dade	SWEETWATER	809767	2018	2019	2022	2021	\$ 1,251,523

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
North	SYKES CREEK	201731	2018	2018	2021	2023	\$ 1,601,032
North	SYKES CREEK	201735	2018	2019	2021	2023	\$ 2,013,570
North	SYKES CREEK	201736	2018	2021	2021	2022	\$ 4,287,108
North	SYLVAN	205933	2020	2020	2021	2021	\$ 844,921
North	SYLVAN	205937	2019	2021	2022	2021	\$ 444,286
East	TARTAN	407862	2016	2018	2021	2023	\$ 282,930
North	TAYLOR	104832	2019	2020	2021	2022	\$ 1,208,220
North	TAYLOR	104833	2020	2020	2021	2021	\$ 724,932
North	TAYLOR	104837	2019	2019	2021	2021	\$ 176,887
East	TERMINAL	402131	2013	2018	2020	2021	\$ 17,819
East	TERMINAL	402134	2018	2019	2022	2023	\$ 867,374
East	TERMINAL	402137	2014	2014	2021	2021	\$ 497,364
East	TESORO	411961	2016	2017	2021	2023	\$ 32,421
West	TICE	501832	2019	2021	2022	2023	\$ 2,138,769
West	TICE	501833	2017	2018	2021	2021	\$ 27,039
West	TICE	501835	2018	2019	2021	2021	\$ 9,657
Broward	TIMBERLAKE	705231	2018	2019	2022	2021	\$ 2,377,615
Broward	TIMBERLAKE	705232	2019	2019	2021	2021	\$ 61,609
Broward	TIMBERLAKE	705234	2019	2020	2022	2022	\$ 3,371,556
Broward	TIMBERLAKE	705235	2018	2018	2021	2021	\$ 365,211
Broward	TIMBERLAKE	705237	2016	2016	2021	2023	\$ 93,245
North	TITUSVILLE	200331	2019	2019	2022	2021	\$ 3,009,747
North	TITUSVILLE	200332	2019	2020	2022	2022	\$ 574,538
North	TITUSVILLE	200333	2019	2019	2022	2022	\$ 1,014,579
North	TOLOMATO	107631	2018	2020	2021	2023	\$ 633,260
North	TOLOMATO	107632	2019	2020	2021	2021	\$ 585,439
Broward	TRACE	705761	2019	2019	2022	2022	\$ 1,968,629
Broward	TRACE	705767	2019	2019	2021	2021	\$ 18,316
Broward	TRAIN	706531	2019	2020	2022	2023	\$ 723,158
Broward	TRAIN	706534	2016	2019	2020	2020	\$ 96,757
Broward	TRAIN	706535	2019	2020	2022	2022	\$ 277,438
North	TROPICANA	201233	2019	2020	2021	2023	\$ 1,412,358
East	TURNPIKE	406166	2016	2016	2021	2023	\$ 8,978
West	TUTTLE	504534	2018	2018	2021	2021	\$ 1,281,157
Broward	TWINLAKES	707933	2019	2019	2021	2021	\$ 19,386
Dade	ULETA	806332	2016	2019	2021	2023	\$ 95,185
Dade	ULETA	806336	2014	2014	2021	2023	\$ 125,276
Dade	URBAN	812362	2019	2019	2021	2021	\$ 25,201
Broward	VALENCIA	706261	2019	2019	2022	2023	\$ 1,103,058
Broward	VALENCIA	706262	2019	2020	2022	2022	\$ 1,251,585
Broward	VALENCIA	706263	2020	2020	2023	2023	\$ 6,734
Broward	VALENCIA	706264	2016	2017	2021	2021	\$ 3,330
Broward	VALENCIA	706266	2017	2019	2022	2022	\$ 6,009,985
West	VAMO	505564	2018	2020	2021	2023	\$ 1,323,455
West	VANDERBILT	506761	2018	2020	2021	2022	\$ 616,077
West	VANDERBILT	506763	2018	2019	2021	2021	\$ 367,987
West	VANDERBILT	506764	2018	2019	2022	2022	\$ 593,168

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Dade	VENETIAN	804437	2014	2019	2021	2021	\$ 81,563
Dade	VENETIAN	804438	2015	2018	2021	2023	\$ 187,530
West	VENICE	500331	2018	2018	2021	2021	\$ 345,536
West	VENICE	500337	2018	2020	2021	2021	\$ 2,309,600
Broward	VERENA	700632	2018	2020	2022	2021	\$ 2,754,368
Broward	VERENA	700635	2019	2020	2022	2023	\$ 824,838
Broward	VERENA	700636	2018	2020	2022	2021	\$ 3,367,516
Broward	VERENA	700640	2019	2019	2022	2021	\$ 253,976
Broward	VERENA	700641	2019	2019	2022	2022	\$ 505,621
Broward	VERENA	700642	2015	2016	2021	2023	\$ 66,912
North	VIERA	209761	2020	2020	2021	2023	\$ 668,833
East	WABASSO	400661	2016	2019	2021	2021	\$ 70,827
East	WABASSO	400662	2020	2020	2023	2022	\$ 2,993
West	WALKER	506034	2019	2021	2022	2021	\$ 268,558
Dade	WATKINS	811431	2019	2019	2021	2022	\$ 614,762
Dade	WATKINS	811432	2015	2019	2021	2021	\$ 1,019,760
Dade	WATKINS	811433	2019	2020	2021	2023	\$ 561,772
North	WELLBORN	309332	2018	2018	2021	2021	\$ 6,447
East	WEST PALM BEACH	400135	2015	2015	2022	2021	\$ 113,593
East	WEST PALM BEACH	400138	2020	2020	2022	2021	\$ 71,743
Broward	WESTINGHOUSE	703931	2020	2021	2023	2023	\$ 5,552
Broward	WESTINGHOUSE	703933	2019	2019	2021	2021	\$ 42,669
Broward	WESTINGHOUSE	703935	2020	2020	2022	2023	\$ 12,955
Broward	WESTINGHOUSE	703937	2020	2021	2023	2022	\$ 11,774
Dade	WESTON VILLAGE	807832	2019	2020	2022	2023	\$ 854,508
Dade	WESTON VILLAGE	807835	2015	2017	2020	2021	\$ 29,477
East	WESTWARD	404034	2018	2019	2021	2023	\$ 680,962
East	WHEELER	413232	2016	2016	2021	2023	\$ 125,526
East	WHITE CITY	401431	2018	2019	2022	2022	\$ 2,421,501
West	WHITFIELD	500832	2019	2020	2022	2021	\$ 1,447,438
West	WHITFIELD	500833	2018	2019	2021	2021	\$ 2,112,658
West	WHITFIELD	500834	2015	2017	2021	2023	\$ 37,113
West	WHITFIELD	500837	2019	2020	2022	2022	\$ 1,409,696
North	WILLOW	103832	2020	2020	2022	2021	\$ 10,592
North	WILLOW	103836	2020	2021	2022	2022	\$ 7,049
West	WINKLER	505465	2017	2019	2023	2022	\$ 818,715
North	WIREMILL	301562	2018	2020	2021	2023	\$ 396,298
Broward	WOODLANDS	703237	2018	2019	2022	2022	\$ 3,757,207
West	WOODS	506965	2018	2020	2022	2021	\$ 2,352,858
North	WRIGHT	109034	2019	2020	2022	2021	\$ 605,947
North	WYOMING	207362	2019	2019	2022	2022	\$ 2,030,620
North	WYOMING	207364	2016	2017	2021	2023	\$ 44,801
North	YORKE	209861	2019	2020	2022	2022	\$ 755,818
North	YORKE	209863	2019	2019	2021	2021	\$ 1,516,027
North	YULEE	301463	2018	2019	2021	2021	\$ 2,630,005
North	DAYTONA BEACH	100132		2018		2020	\$ -
North	DAYTONA BEACH	100139		2018		2021	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
North	SOUTH DAYTONA	100934		2018		2021	\$ -
North	SOUTH DAYTONA	100938		2019		2020	\$ -
North	ORMOND	101133		2021		2022	\$ -
North	ORANGEDALE	101865		2020		2021	\$ -
North	ST JOE	102365		2017		2021	\$ -
North	FLEMING	102436		2018		2020	\$ -
North	EAGLE	102961		2020		2022	\$ -
North	EAGLE	102962		2017		2020	\$ -
North	NOVA	104432		2020		2021	\$ -
North	TAYLOR	104831		2019		2021	\$ -
North	GATOR	108361		2017		2020	\$ -
North	SAN MATEO	108434		2019		2021	\$ -
North	PRINGLE	110363		2020		2022	\$ -
North	HALIFAX	111133		2019		2020	\$ -
North	SANFORD	200132		2016		2020	\$ -
North	COCOA	200434		2018		2020	\$ -
North	COCOA BEACH	200732		2020		2021	\$ -
North	PATRICK	201136		2021		2023	\$ -
North	GRANDVIEW	201431		2021		2023	\$ -
North	GRANDVIEW	201433		2017		2021	\$ -
North	CITY POINT	201532		2019		2020	\$ -
North	PALM BAY	201631		2019		2021	\$ -
North	COURTENAY	201931		2015		2020	\$ -
North	INDIAN RIVER	202131		2021		2022	\$ -
North	FRONTENAC	203031		2020		2022	\$ -
North	SOUTH CAPE	203331		2016		2020	\$ -
North	HIBISCUS	203539		2019		2023	\$ -
North	MCDONNELL	203935		2018		2021	\$ -
North	BABCOCK	204261		2021		2022	\$ -
North	COLLEGE	204631		2021		2023	\$ -
North	DAIRY	205533		2019		2020	\$ -
North	BARNA	206932		2021		2022	\$ -
North	COX	207064		2020		2022	\$ -
North	GRANT	208761		2020		2022	\$ -
North	LAKE BUTLER	300431		2018		2021	\$ -
North	MILLS	308063		2020		2022	\$ -
North	MILLS	308064		2021		2022	\$ -
North	WELLBORN	309331		2017		2021	\$ -
North	GUMSWAMP	309462		2018		2021	\$ -
East	WEST PALM BEACH	400132		2017		2020	\$ -
East	NORTHWOOD	400331		2020		2023	\$ -
East	NORTHWOOD	400332		2018		2020	\$ -
East	NORTHWOOD	400336		2020		2023	\$ -
East	NORTHWOOD	400338		2017		2021	\$ -
East	HILLCREST	400432		2020		2022	\$ -
East	HILLCREST	400434		2018		2020	\$ -
East	HILLCREST	400435		2020		2022	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
East	BOYNTON	400531		2019		2023	\$ -
East	BOYNTON	400532		2020		2023	\$ -
East	BOYNTON	400536		2021		2023	\$ -
East	WABASSO	400663		2013		2021	\$ -
East	WABASSO	400665		2020		2021	\$ -
East	BELLE GLADE	400931		2020		2022	\$ -
East	BELLE GLADE	400935		2018		2020	\$ -
East	GREENACRES	401033		2020		2023	\$ -
East	STUART	401132		2020		2022	\$ -
East	STUART	401134		2017		2020	\$ -
East	BRIGHTON	401231		2016		2020	\$ -
East	BRIGHTON	401232		2018		2020	\$ -
East	FT PIERCE	401531		2017		2021	\$ -
East	FT PIERCE	401532		2019		2021	\$ -
East	FT PIERCE	401533		2020		2022	\$ -
East	FT PIERCE	401534		2020		2021	\$ -
East	OKEECHOBEE	401631		2020		2021	\$ -
East	JUPITER	401833		2020		2023	\$ -
East	TERMINAL	402132		2018		2020	\$ -
East	TERMINAL	402136		2017		2020	\$ -
East	PRATT & WHITNEY	402262		2015		2020	\$ -
East	BELVEDERE	402531		2015		2021	\$ -
East	BELVEDERE	402533		2018		2021	\$ -
East	BELVEDERE	402534		2019		2023	\$ -
East	BELVEDERE	402536		2021		2022	\$ -
East	BELVEDERE	402539		2020		2022	\$ -
East	JUNO BEACH	402631		2016		2020	\$ -
East	LANTANA	402834		2020		2023	\$ -
East	LANTANA	402839		2020		2022	\$ -
East	OSLO	402934		2019		2022	\$ -
East	OSLO	402935		2020		2022	\$ -
East	OSLO	402936		2020		2023	\$ -
East	MILITARY TRAIL	403031		2020		2023	\$ -
East	MILITARY TRAIL	403032		2020		2022	\$ -
East	ATLANTIC	403236		2020		2021	\$ -
East	ATLANTIC	403237		2017		2020	\$ -
East	SOUTH BAY	403634		2021		2022	\$ -
East	MONET	403735		2020		2023	\$ -
East	MONET	403738		2020		2022	\$ -
East	WESTWARD	404033		2021		2022	\$ -
East	WESTWARD	404035		2018		2024	\$ -
East	WESTWARD	404037		2016		2020	\$ -
East	WESTWARD	404038		2019		2023	\$ -
East	GOLF	404131		2019		2023	\$ -
East	GOLF	404135		2020		2023	\$ -
East	GOLF	404139		2020		2023	\$ -
East	BOCA TEECA	404236		2020		2021	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
East	BOCA TEECA	404238		2017		2020	\$ -
East	IBM	404335		2020		2022	\$ -
East	IBM	404338		2020		2021	\$ -
East	PURDY LANE	404432		2020		2022	\$ -
East	PURDY LANE	404434		2019		2022	\$ -
East	PURDY LANE	404435		2020		2023	\$ -
East	HILLSBORO	404731		2016		2020	\$ -
East	HILLSBORO	404735		2018		2023	\$ -
East	HILLSBORO	404736		2020		2021	\$ -
East	HILLSBORO	404737		2020		2021	\$ -
East	HILLSBORO	404740		2017		2020	\$ -
East	HILLSBORO	404741		2019		2021	\$ -
East	GERMANTOWN	404832		2020		2022	\$ -
East	GERMANTOWN	404834		2020		2022	\$ -
East	GERMANTOWN	404835		2017		2020	\$ -
East	GERMANTOWN	404836		2020		2022	\$ -
East	GERMANTOWN	404838		2020		2023	\$ -
East	GERMANTOWN	404840		2020		2022	\$ -
East	PORT SEWALL	404937		2020		2023	\$ -
East	SANDALFOOT	405038		2020		2021	\$ -
East	BEELINE	405333		2020		2023	\$ -
East	BEELINE	405340		2020		2023	\$ -
East	CLINTMOORE	405463		2020		2023	\$ -
East	FOUNTAIN	405632		2016		2020	\$ -
East	DELTRAIL	405862		2020		2023	\$ -
East	BUTTS	405931		2021		2023	\$ -
East	BUTTS	405934		2020		2021	\$ -
East	SHERMAN	406061		2018		2020	\$ -
East	TURNPIKE	406163		2017		2020	\$ -
East	TURNPIKE	406164		2020		2022	\$ -
East	TURNPIKE	406167		2020		2022	\$ -
East	OAKES	406231		2019		2023	\$ -
East	ROEBUCK	406337		2020		2023	\$ -
East	SAVANNAH	406431		2018		2020	\$ -
East	SAVANNAH	406433		2015		2020	\$ -
East	SAVANNAH	406435		2021		2022	\$ -
East	OSBORNE	406533		2019		2023	\$ -
East	OSBORNE	406534		2020		2022	\$ -
East	OSBORNE	406535		2016		2020	\$ -
East	OSBORNE	406536		2020		2023	\$ -
East	ACREAGE	406761		2020		2023	\$ -
East	ACREAGE	406763		2021		2023	\$ -
East	ACREAGE	406764		2020		2022	\$ -
East	ACREAGE	406765		2021		2022	\$ -
East	ACREAGE	406766		2020		2022	\$ -
East	DELMAR	406932		2018		2022	\$ -
East	DELMAR	406936		2020		2023	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
East	DELMAR	406937		2016		2020	\$ -
East	RIO	407034		2020		2021	\$ -
East	CRANE	407163		2016		2020	\$ -
East	JOG	407233		2015		2020	\$ -
East	JOG	407235		2018		2020	\$ -
East	JOG	407236		2015		2020	\$ -
East	HILLS	407332		2021		2023	\$ -
East	HILLS	407334		2020		2023	\$ -
East	INDRIO	407461		2018		2020	\$ -
East	INDRIO	407462		2017		2020	\$ -
East	INDRIO	407463		2021		2022	\$ -
East	INDRIO	407464		2020		2023	\$ -
East	GLENDALE	407564		2021		2022	\$ -
East	TARTAN	407861		2016		2020	\$ -
East	TARTAN	407865		2020		2023	\$ -
East	QUANTUM	407932		2016		2021	\$ -
East	CALDWELL	408031		2020		2022	\$ -
East	CALDWELL	408034		2020		2023	\$ -
East	ROSS	408161		2019		2024	\$ -
East	ROSS	408165		2020		2023	\$ -
East	ROSS	408169		2020		2022	\$ -
East	MONTEREY	408332		2016		2021	\$ -
East	MONTEREY	408334		2018		2020	\$ -
East	ALEXANDER	408562		2019		2023	\$ -
East	ALEXANDER	408566		2021		2023	\$ -
East	HOMELAND	408663		2019		2023	\$ -
East	SABAL	408762		2021		2023	\$ -
East	ABERDEEN	408862		2021		2023	\$ -
East	ABERDEEN	408865		2020		2023	\$ -
East	PLUMOSUS	408962		2020		2022	\$ -
East	OSCEMILL	409231		2018		2021	\$ -
East	SWEATT	409361		2017		2021	\$ -
East	SWEATT	409362		2018		2021	\$ -
East	LAKE IDA	409533		2020		2022	\$ -
East	RAINBERRY	409633		2021		2022	\$ -
East	PINEWOOD	409964		2020		2021	\$ -
East	MARYMOUNT	410031		2020		2022	\$ -
East	PLAZA	410165		2018		2021	\$ -
East	CONGRESS	410231		2015		2020	\$ -
East	MARLIN	410361		2020		2023	\$ -
East	GATLIN	410462		2021		2023	\$ -
East	GATLIN	410463		2021		2022	\$ -
East	GRAMERCY	410532		2021		2022	\$ -
East	SOUTHFORK	410863		2018		2021	\$ -
East	EDEN	411033		2021		2023	\$ -
East	EDEN	411035		2020		2021	\$ -
East	MORAY	411234		2020		2021	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
East	FELLSMERE	411562		2020		2022	\$ -
East	INLET	411731		2017		2020	\$ -
East	TESORO	411962		2020		2022	\$ -
East	GIFFORD	412061		2017		2020	\$ -
East	OTTER	412261		2021		2022	\$ -
East	WATTS	412361		2020		2024	\$ -
East	SPANISH LAKES	412431		2020		2021	\$ -
East	SPANISH LAKES	412432		2020		2023	\$ -
East	VERO	413432		2020		2024	\$ -
East	VIOLET	413534		2021		2021	\$ -
East	CHAMBERS	413832		2020		2022	\$ -
East	TULIP	413931		2020		2021	\$ -
East	TULIP	413932		2020		2024	\$ -
East	TULIP	413933		2021		2021	\$ -
East	GRACEWOOD	414031		2021		2023	\$ -
East	GRACEWOOD	414032		2021		2023	\$ -
East	GRACEWOOD	414035		2019		2023	\$ -
East	CANAL	414132		2021		2023	\$ -
East	CANAL	414134		2021		2023	\$ -
East	CORBETT	420061		2017		2020	\$ -
West	SARASOTA	500133		2017		2020	\$ -
West	SARASOTA	500135		2017		2020	\$ -
West	BRADENTON	500239		2018		2020	\$ -
West	VENICE	500335		2016		2020	\$ -
West	VENICE	500336		2021		2023	\$ -
West	CORTEZ	500631		2020		2022	\$ -
West	CORTEZ	500632		2020		2022	\$ -
West	CORTEZ	500635		2019		2021	\$ -
West	CORTEZ	500662		2017		2020	\$ -
West	ENGLEWOOD	500766		2019		2024	\$ -
West	WHITFIELD	500831		2019		2021	\$ -
West	WHITFIELD	500836		2020		2023	\$ -
West	OSPREY	500931		2019		2023	\$ -
West	OSPREY	500932		2020		2022	\$ -
West	OSPREY	500934		2019		2022	\$ -
West	FRUITVILLE	501063		2013		2020	\$ -
West	FT MYERS	501134		2015		2024	\$ -
West	NAPLES	501237		2018		2020	\$ -
West	NAPLES	501240		2018		2024	\$ -
West	PUNTA GORDA	501532		2019		2023	\$ -
West	PUNTA GORDA	501533		2020		2022	\$ -
West	IONA	501763		2017		2020	\$ -
West	IONA	501764		2019		2022	\$ -
West	BONITA SPRINGS	502164		2020		2024	\$ -
West	BONITA SPRINGS	502166		2013		2021	\$ -
West	BONITA SPRINGS	502167		2016		2020	\$ -
West	PALMA SOLA	502531		2019		2021	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
West	PALMA SOLA	502532		2017		2020	\$ -
West	COLONIAL	502636		2019		2020	\$ -
West	COLONIAL	502637		2018		2020	\$ -
West	PAYNE	502831		2015		2024	\$ -
West	PAYNE	502833		2021		2021	\$ -
West	PAYNE	502836		2019		2024	\$ -
West	PAYNE	502838		2020		2024	\$ -
West	PHILLIPPI	503033		2020		2021	\$ -
West	PHILLIPPI	503036		2017		2020	\$ -
West	PHILLIPPI	503038		2020		2021	\$ -
West	SOLANA	503131		2019		2023	\$ -
West	SOLANA	503137		2016		2021	\$ -
West	COCOPLUM	503263		2017		2020	\$ -
West	ALLIGATOR	503567		2021		2023	\$ -
West	EDISON	503631		2021		2022	\$ -
West	EDISON	503638		2020		2021	\$ -
West	HARBOR	503763		2020		2022	\$ -
West	HARBOR	503766		2019		2023	\$ -
West	ORTIZ	503863		2021		2022	\$ -
West	ESTERO	503964		2017		2020	\$ -
West	BENEVA	504132		2020		2021	\$ -
West	BENEVA	504134		2020		2021	\$ -
West	PINE RIDGE	504366		2020		2021	\$ -
West	PINE RIDGE	504368		2019		2022	\$ -
West	CLEVELAND	504432		2021		2022	\$ -
West	CASTLE	504662		2016		2021	\$ -
West	CASTLE	504664		2017		2020	\$ -
West	CASTLE	504666		2019		2024	\$ -
West	GOLDEN GATE	504961		2021		2022	\$ -
West	GOLDEN GATE	504963		2020		2023	\$ -
West	GOLDEN GATE	504966		2020		2022	\$ -
West	PROCTOR	505164		2020		2023	\$ -
West	PROCTOR	505166		2021		2022	\$ -
West	RUBONIA	505263		2020		2022	\$ -
West	ROTONDA	505661		2020		2023	\$ -
West	ROTONDA	505663		2020		2022	\$ -
West	BUCKEYE	505861		2020		2021	\$ -
West	WALKER	506031		2019		2023	\$ -
West	WALKER	506032		2021		2022	\$ -
West	SHADE	506262		2017		2020	\$ -
West	DEEPCREEK	506362		2020		2022	\$ -
West	DEEPCREEK	506363		2019		2023	\$ -
West	FRANKLIN	506465		2020		2021	\$ -
West	GRANADA	506562		2018		2020	\$ -
West	LIVINGSTON	506661		2021		2022	\$ -
West	LIVINGSTON	506664		2021		2023	\$ -
West	VANDERBILT	506766		2016		2020	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
West	VANDERBILT	506767		2020		2024	\$ -
West	NOTRE DAME	506862		2020		2022	\$ -
West	WOODS	506961		2019		2024	\$ -
West	WOODS	506964		2020		2024	\$ -
West	POLO	507161		2015		2020	\$ -
West	SAN CARLOS	507262		2020		2022	\$ -
West	SAN CARLOS	507264		2019		2022	\$ -
West	SAN CARLOS	507266		2017		2020	\$ -
West	ORANGETREE	507361		2021		2023	\$ -
West	ORANGETREE	507364		2019		2023	\$ -
West	RATTLESNAKE	507762		2017		2020	\$ -
West	RATTLESNAKE	507763		2017		2020	\$ -
West	MCCALL	507962		2018		2021	\$ -
West	COOPER	508063		2015		2023	\$ -
West	RYE	508261		2020		2023	\$ -
West	HANSON	508531		2019		2021	\$ -
West	HANSON	508533		2019		2021	\$ -
West	PANACEA	508862		2020		2021	\$ -
West	LAURELWOOD	509962		2020		2022	\$ -
Broward	SISTRUNK	700141		2021		2022	\$ -
Broward	HOLLYWOOD	700240		2015		2020	\$ -
Broward	PINEHURST	700336		2015		2021	\$ -
Broward	POMPANO	700535		2017		2020	\$ -
Broward	POMPANO	700537		2017		2020	\$ -
Broward	POMPANO	700538		2018		2020	\$ -
Broward	VERENA	700631		2018		2021	\$ -
Broward	VERENA	700637		2018		2021	\$ -
Broward	HALLANDALE	700934		2015		2024	\$ -
Broward	SAMPLE ROAD	701035		2019		2020	\$ -
Broward	SAMPLE ROAD	701036		2019		2020	\$ -
Broward	SAMPLE ROAD	701043		2017		2021	\$ -
Broward	LYONS	701132		2018		2020	\$ -
Broward	LYONS	701136		2019		2020	\$ -
Broward	LYONS	701140		2018		2021	\$ -
Broward	PLAYLAND	701231		2015		2020	\$ -
Broward	DANIA	701537		2020		2023	\$ -
Broward	STIRLING	701736		2021		2023	\$ -
Broward	HOLY CROSS	701937		2013		2021	\$ -
Broward	HOLY CROSS	701938		2020		2021	\$ -
Broward	CYPRESS CREEK	702133		2021		2021	\$ -
Broward	ROHAN	703033		2017		2020	\$ -
Broward	ROHAN	703037		2019		2020	\$ -
Broward	RAVENSWOOD	703131		2019		2020	\$ -
Broward	WOODLANDS	703233		2017		2020	\$ -
Broward	WOODLANDS	703235		2018		2020	\$ -
Broward	PALM AIRE	703638		2016		2020	\$ -
Broward	PALM AIRE	703639		2016		2020	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Broward	CRYSTAL	703732		2016		2020	\$ -
Broward	MOTOROLA	704032		2019		2022	\$ -
Broward	MOTOROLA	704064		2018		2020	\$ -
Broward	FASHION	704465		2019		2021	\$ -
Broward	SPRINGTREE	704667		2019		2021	\$ -
Broward	LAKEVIEW	704941		2018		2020	\$ -
Broward	JACARANDA	705163		2021		2022	\$ -
Broward	PHOENIX	705462		2017		2020	\$ -
Broward	TRACE	705764		2020		2020	\$ -
Broward	HIATUS	706066		2018		2020	\$ -
Broward	HOLLYBROOK	706162		2017		2020	\$ -
Broward	HOLLYBROOK	706163		2016		2021	\$ -
Broward	HOLLYBROOK	706167		2016		2021	\$ -
Broward	BASSCREEK	706366		2021		2022	\$ -
Broward	CONSERVATION	706862		2017		2020	\$ -
Broward	SHERIDAN	707032		2017		2020	\$ -
Broward	FLAMINGO	707262		2015		2020	\$ -
Broward	SAWGRASS	707466		2019		2021	\$ -
Broward	CROSSBOW	707665		2016		2021	\$ -
Broward	TWINLAKES	707934		2019		2020	\$ -
Broward	BUTTERFLY	708434		2018		2020	\$ -
Broward	ORCHID	709362		2021		2022	\$ -
Broward	ANDREWS	709432		2018		2020	\$ -
Dade	MIAMI BEACH	800248		2016		2024	\$ -
Dade	BUENA VISTA	800332		2019		2023	\$ -
Dade	BUENA VISTA	800334		2014		2023	\$ -
Dade	BUENA VISTA	800335		2017		2023	\$ -
Dade	BUENA VISTA	800336		2015		2023	\$ -
Dade	COCONUT GROVE	800431		2018		2023	\$ -
Dade	COCONUT GROVE	800444		2014		2023	\$ -
Dade	COCONUT GROVE	800448		2021		2023	\$ -
Dade	RIVERSIDE	800538		2015		2020	\$ -
Dade	LITTLE RIVER	800633		2015		2020	\$ -
Dade	LITTLE RIVER	800634		2018		2020	\$ -
Dade	LITTLE RIVER	800638		2019		2022	\$ -
Dade	HIALEAH	800733		2020		2022	\$ -
Dade	HIALEAH	800738		2016		2020	\$ -
Dade	RAILWAY	800832		2019		2024	\$ -
Dade	NORMANDY BEACH	801033		2019		2024	\$ -
Dade	FRONTON	801133		2021		2022	\$ -
Dade	FRONTON	801140		2021		2022	\$ -
Dade	OPA LOCKA	801232		2015		2020	\$ -
Dade	OPA LOCKA	801237		2021		2023	\$ -
Dade	FULFORD	801433		2016		2021	\$ -
Dade	FULFORD	801434		2014		2020	\$ -
Dade	FULFORD	801435		2019		2022	\$ -
Dade	PRINCETON	801635		2019		2022	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Dade	PRINCETON	801636		2015		2020	\$ -
Dade	BISCAYNE	801839		2021		2023	\$ -
Dade	DEAUVILLE	801938		2014		2024	\$ -
Dade	DEAUVILLE	801941		2019		2023	\$ -
Dade	CUTLER	802033		2020		2023	\$ -
Dade	MIRAMAR	802132		2017		2020	\$ -
Dade	MIRAMAR	802135		2021		2023	\$ -
Dade	GLADEVIEW	802235		2020		2023	\$ -
Dade	GLADEVIEW	802237		2019		2024	\$ -
Dade	AIRPORT	802636		2020		2023	\$ -
Dade	MARION	802734		2020		2021	\$ -
Dade	ARCH CREEK	802833		2020		2022	\$ -
Dade	ARCH CREEK	802834		2020		2022	\$ -
Dade	ARCH CREEK	802836		2021		2022	\$ -
Dade	GRAPELAND	802936		2020		2024	\$ -
Dade	FLORIDA CITY	803131		2020		2023	\$ -
Dade	FLORIDA CITY	803133		2020		2021	\$ -
Dade	MIAMI SHORES	803434		2016		2020	\$ -
Dade	MIAMI SHORES	803440		2021		2022	\$ -
Dade	SEABOARD	803634		2021		2022	\$ -
Dade	SUNNY ISLES	803931		2016		2020	\$ -
Dade	SUNNY ISLES	803933		2019		2024	\$ -
Dade	LE JEUNE	804033		2015		2020	\$ -
Dade	GARDEN	804133		2016		2020	\$ -
Dade	GARDEN	804139		2021		2023	\$ -
Dade	KENDALL	804336		2016		2020	\$ -
Dade	VENETIAN	804431		2021		2022	\$ -
Dade	GRATIGNY	804532		2021		2022	\$ -
Dade	HAUOVER	804735		2014		2024	\$ -
Dade	COUNTY LINE	804834		2015		2020	\$ -
Dade	COUNTY LINE	804835		2019		2021	\$ -
Dade	COUNTY LINE	804837		2015		2020	\$ -
Dade	UNIVERSITY	805035		2017		2024	\$ -
Dade	LAWRENCE	805132		2016		2020	\$ -
Dade	LAWRENCE	805135		2018		2024	\$ -
Dade	NATOMA	805231		2015		2023	\$ -
Dade	NATOMA	805234		2016		2024	\$ -
Dade	KEY BISCAYNE	805331		2016		2024	\$ -
Dade	MASTER	805532		2019		2021	\$ -
Dade	MASTER	805534		2021		2022	\$ -
Dade	MILLER	805632		2020		2022	\$ -
Dade	GALLOWAY	805731		2019		2022	\$ -
Dade	COUNTRY CLUB	805939		2018		2020	\$ -
Dade	GOLDEN GLADES	806034		2017		2020	\$ -
Dade	GOLDEN GLADES	806039		2020		2021	\$ -
Dade	DOUGLAS	806133		2017		2024	\$ -
Dade	DOUGLAS	806139		2018		2020	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Dade	DOUGLAS	806141		2019		2024	\$ -
Dade	DOUGLAS	806143		2019		2024	\$ -
Dade	ULETA	806334		2021		2023	\$ -
Dade	ULETA	806338		2020		2021	\$ -
Dade	IVES	806736		2014		2020	\$ -
Dade	IVES	806738		2020		2021	\$ -
Dade	RED ROAD	806831		2021		2022	\$ -
Dade	RED ROAD	806833		2021		2021	\$ -
Dade	RED ROAD	806841		2019		2022	\$ -
Dade	BIRD	806934		2019		2023	\$ -
Dade	BIRD	806936		2020		2022	\$ -
Dade	ROSELAWN	807036		2020		2021	\$ -
Dade	PENNSUCO	807161		2021		2022	\$ -
Dade	PENNSUCO	807164		2020		2023	\$ -
Dade	MERCHANDISE	807231		2016		2020	\$ -
Dade	MERCHANDISE	807232		2020		2023	\$ -
Dade	MERCHANDISE	807234		2019		2023	\$ -
Dade	MERCHANDISE	807235		2017		2020	\$ -
Dade	GOULDS	807331		2021		2023	\$ -
Dade	GOULDS	807335		2020		2023	\$ -
Dade	VILLAGE GREEN	807435		2020		2022	\$ -
Dade	LEMON CITY	807731		2018		2024	\$ -
Dade	WESTON VILLAGE	807833		2019		2022	\$ -
Dade	LINDGREN	808263		2020		2021	\$ -
Dade	LINDGREN	808266		2020		2021	\$ -
Dade	LINDGREN	808270		2015		2020	\$ -
Dade	WHISPERING PINES	808333		2018		2023	\$ -
Dade	WHISPERING PINES	808334		2017		2020	\$ -
Dade	SNAKE CREEK	808432		2021		2021	\$ -
Dade	SNAPPER CREEK	808831		2018		2023	\$ -
Dade	SNAPPER CREEK	808833		2020		2023	\$ -
Dade	SNAPPER CREEK	808834		2020		2023	\$ -
Dade	MITCHELL	809235		2015		2020	\$ -
Dade	VIRGINIA KEY	809533		2016		2023	\$ -
Dade	COURT	809662		2019		2021	\$ -
Dade	COURT	809667		2014		2020	\$ -
Dade	SIMPSON	809933		2015		2024	\$ -
Dade	SIMPSON	809935		2019		2024	\$ -
Dade	SEAGULL	810165		2015		2020	\$ -
Dade	INTERNATIONAL	810264		2020		2022	\$ -
Dade	NEWTON	810365		2020		2022	\$ -
Dade	NEWTON	810366		2012		2020	\$ -
Dade	MONTGOMERY	810662		2020		2021	\$ -
Dade	LATIN QUARTER	810932		2018		2024	\$ -
Dade	LATIN QUARTER	810935		2019		2024	\$ -
Dade	ANHINGA	811363		2021		2023	\$ -
Dade	WILLIAMS	812062		2020		2021	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Dade	JACKSON	813532		2021		2023	\$ -
Dade	BRICKELL	814031		2020		2024	\$ -
Dade	BAUER	814131		2019		2021	\$ -
North	PORT ORANGE	100831		2018		2020	
North	PORT ORANGE	100834		2019		2020	
North	HOLLY HILL	101036		2019		2020	
North	BULOW	102035		2017		2020	
North	LEWIS	102634		2017		2020	
North	RIVERTON	105761		2016		2020	
North	LAUREL	200833		2019		2020	
North	EAU GALLIE	201031		2019		2020	
North	GRANDVIEW	201436		2019		2020	
North	CITY POINT	201533		2016		2020	
North	INDIAN HARBOR	202036		2015		2020	
North	HOLLAND PARK	202633		2015		2020	
North	DAIRY	205534		2019		2024	
North	SARNO	205631		2019		2020	
North	SYLVAN	205932		2019		2020	
North	EDGEWATER	101932		2019		2020	
North	REED	106531		2019		2020	
North	CLEARLAKE	202832		2016		2020	
North	MICCO	203433		2019		2020	
North	MCDONNELL	203932		2019		2020	
North	COLUMBIA	301135		2020		2020	
East	OLYMPIA	401762		2019		2020	
East	LANTANA	402838		2019		2020	
East	BOCA TEECA	404233		2019		2020	
East	HUTCHINSON ISL	405132		2012		2020	
East	QUANTUM	407931		2015		2020	
East	SABAL	408761		2020		2020	
East	PLAZA	410163		2020		2020	
West	HYDE PARK	500435		2020		2020	
West	NAPLES	501234		2020		2020	
West	IONA	501762		2018		2020	
West	COCOPLUM	503261		2019		2020	
West	SOUTH VENICE	503436		2020		2020	
West	ALLIGATOR	503564		2020		2020	
West	HARBOR	503762		2015		2020	
West	ESTERO	503961		2019		2020	
West	ESTERO	503965		2017		2020	
West	CAPRI	504063		2013		2020	
West	TUTTLE	504533		2019		2020	
West	ALVA	504763		2020		2024	
West	JETPORT	505061		2019		2020	
West	JETPORT	505063		2018		2020	
West	BUCKEYE	505862		2020		2020	
West	CARLSTROM	505963		2019		2020	

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
West	LIVINGSTON	506663		2020		2020	
West	GLADIOLUS	507662		2020		2020	
Broward	OAKLAND PARK	700439		2019		2020	
Broward	HALLANDALE	700933		2019		2020	
Broward	SAMPLE ROAD	701033		2019		2020	
Broward	SAMPLE ROAD	701034		2018		2020	
Broward	PLANTATION	701638		2015		2020	
Broward	HOLY CROSS	701933		2016		2020	
Broward	DRIFTWOOD	702031		2016		2020	
Broward	WOODLANDS	703232		2019		2020	
Broward	WOODLANDS	703238		2016		2020	
Broward	HIGHLANDS	703831		2020		2020	
Broward	MALLARD	704570		2019		2020	
Broward	SPRINGTREE	704668		2020		2020	
Broward	JACARANDA	705161		2019		2020	
Broward	JACARANDA	705166		2019		2020	
Broward	PHOENIX	705464		2019		2020	
Broward	COPANS	705631		2017		2020	
Broward	HIATUS	706063		2019		2020	
Broward	HIATUS	706064		2019		2020	
Broward	NOBHILL	706661		2019		2020	
Broward	NOBHILL	706666		2019		2020	
Broward	CONSERVATION	706863		2018		2020	
Broward	FLAMINGO	707265		2020		2020	
Broward	SAWGRASS	707462		2019		2020	
Dade	LITTLE RIVER	800632		2016		2020	
Dade	BISCAYNE	801832		2020		2020	
Dade	LINDGREN	808264		2019		2020	
Dade	ANHINGA	811362		2018		2020	
North	CITY POINT	201531		2018		2025	
East	ACREAGE	406767		2019		2023	
Dade	MIRAMAR	802134		2017		2024	
Dade	COUNTRY CLUB	805934		2020		2024	
Broward	GOOLSBY	707736		2019		2025	
North	DAYTONA BEACH	100136		2019		2020	
North	TOMOKA	106062		2019		2020	
North	PATRICK	201133		2019		2020	
North	DAIRY	205535		2018		2020	
North	RINEHART	207931		2019		2020	
North	TULSA	208633		2019		2020	
East	DATURA ST	400239		2018		2020	
West	FRANKLIN	506461		2019		2020	
West	GATEWAY	508465		2018		2020	
Broward	ROCK ISLAND	701835		2017		2020	
Broward	RAVENSWOOD	703133		2020		2020	
Broward	WESTINGHOUSE	703932		2017		2020	
Broward	WESTINGHOUSE	703936		2017		2020	

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Broward	CONSERVATION	706861		2017		2020	
Dade	GOLDEN GLADES	806035		2016		2020	
Dade	GOULDS	807339		2017		2020	
Dade	SWEETWATER	809764		2020		2020	
Dade	MONTGOMERY	810661		2017		2020	
Dade	KOGER	811564		2020		2020	
East	OSLO	402938		2019		2020	
West	BONITA SPRINGS	502165		2018		2024	
Dade	KEY BISCAYNE	805332		2019		2024	
North	HIELD	208162		2016		2020	
North	LAWTEY	300732		2017		2020	
East	WABASSO	400664		2014		2020	
East	STUART	401131		2017		2020	
East	WHITE CITY	401435		2019		2020	
East	OKEECHOBEE	401634		2015		2020	
East	OKEECHOBEE	401636		2016		2020	
East	OLYMPIA	401763		2016		2020	
East	JUNO BEACH	402633		2016		2020	
East	ATLANTIC	403238		2017		2020	
East	SANDALFOOT	405037		2017		2020	
East	ACME	405262		2018		2020	
East	BEELINE	405334		2016		2020	
East	CLINTMOORE	405461		2019		2020	
East	PRIMAVISTA	405534		2015		2020	
East	SEBASTIAN	405762		2016		2020	
East	DELTRAIL	405866		2019		2020	
East	BUTTS	405938		2017		2020	
East	RIO	407032		2019		2020	
East	MONTEREY	408331		2015		2020	
East	ADAMS	408461		2015		2020	
East	ADAMS	408462		2017		2020	
East	SKYPASS	409433		2019		2020	
East	FELLSMERE	411563		2017		2020	
East	EVERNIA	411862		2015		2024	
West	CLARK	500532		2019		2020	
West	CORTEZ	500664		2019		2020	
West	MURDOCK	502064		2015		2020	
West	LABELLE	502462		2018		2020	
West	PALMA SOLA	502563		2014		2020	
West	SOLANA	503133		2017		2020	
West	CAPRI	504061		2018		2020	
West	DORR FIELD	504261		2019		2020	
West	PINE RIDGE	504362		2015		2020	
West	JETPORT	505064		2018		2020	
West	DEEPCREEK	506364		2017		2020	
West	IMPERIAL	507064		2015		2020	
West	TERRY	508363		2018		2020	

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
West	HANSON	508532		2015		2020	
Broward	SAMPLE ROAD	701040		2016		2023	
Broward	SAMPLE ROAD	701042		2019		2023	
Broward	STIRLING	701735		2015		2020	
Broward	ROCK ISLAND	701833		2015		2020	
Broward	CYPRESS CREEK	702131		2017		2023	
Broward	MARGATE	702236		2018		2020	
Broward	MARGATE	702239		2016		2020	
Broward	MARGATE	702263		2018		2020	
Broward	WOODLANDS	703231		2018		2020	
Broward	DEERFIELD BEACH	703540		2018		2024	
Broward	CRYSTAL	703738		2019		2020	
Broward	MALLARD	704562		2019		2020	
Broward	SPRINGTREE	704665		2017		2020	
Broward	SPRINGTREE	704666		2019		2020	
Broward	HOLLYBROOK	706164		2015		2020	
Broward	VALENCIA	706265		2015		2020	
Broward	FLAMINGO	707267		2013		2020	
Broward	FLAMINGO	707268		2018		2020	
Dade	MIAMI BEACH	800233		2015		2024	
Dade	RIVERSIDE	800536		2018		2024	
Dade	LITTLE RIVER	800635		2015		2024	
Dade	OPA LOCKA	801235		2016		2020	
Dade	PRINCETON	801634		2018		2020	
Dade	62ND AVE	801734		2019		2020	
Dade	DEAUVILLE	801937		2017		2024	
Dade	TROPICAL	803034		2016		2020	
Dade	HOMESTEAD	803232		2018		2024	
Dade	MARKET	803532		2017		2024	
Dade	MARKET	803538		2018		2024	
Dade	PERRINE	804232		2018		2024	
Dade	COUNTY LINE	804831		2018		2024	
Dade	LAWRENCE	805137		2018		2025	
Dade	KEY BISCAYNE	805333		2015		2024	
Dade	KEY BISCAYNE	805335		2016		2024	
Dade	KEY BISCAYNE	805336		2015		2024	
Dade	CORAL REEF	805835		2018		2024	
Dade	DOUGLAS	806142		2015		2020	
Dade	SUNILAND	806535		2018		2024	
Dade	MILAM	808163		2016		2020	
Dade	WHISPERING PINES	808331		2018		2024	
Dade	SNAPPER CREEK	808832		2019		2024	
Dade	OLYMPIA HEIGHTS	808935		2018		2024	
Dade	TAMIAMI	809137		2018		2024	
Dade	SWEETWATER	809761		2019		2020	
Dade	NEWTON	810363		2015		2020	
Dade	MONTGOMERY	810663		2019		2020	

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾
Dade	PALMETTO	811064		2018		2020	
Dade	SPOONBILL	811161		2019		2020	
Dade	KOGER	811562		2015		2020	
Dade	NATURAL BRIDGE	812733		2015		2024	
Dade	FIREHOUSE	813139		2018		2024	
		Additional Poles					
Total					25	302	\$628,144,112

Notes:

(1) Start date reflects the projected and estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and estimated/actual date when project will be completed.

(3) Includes all projected and actual capital costs, including cost of removal.

(4) Negative numbers reflect a credit in 2020 for work performed in a prior year.

Appendix A - FPL 2020 Project Level Detail
Lateral Hardening (Undergrounding) - Distribution Program

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ^(3/4)
Dade	62ND AVE	801733	8645499006	2020	2020	2021	2024	\$ 112,044	\$ 149,249
East	ACREAGE	406767	66530470202S	2020	2020	2021	2023	\$ 467,597	\$ 260,310
East	ACREAGE	406767	66530471209N	2020	2020	2021	2024	\$ 869,461	\$ 207,438
Dade	AIRPORT	802631	86657776109	2020	2020	2021	2021	\$ 28,384	\$ 10,168
Dade	AIRPORT	802631	86657833102	2020	2020	2021	2021	\$ 13,445	\$ 4,816
Dade	AIRPORT	802631	86757118606	2019	2019	2021	2023	\$ 88,141	\$ 65,310
Dade	AIRPORT	802631	86757188604	2019	2019	2021	2023	\$ 11,951	\$ 8,856
Dade	AIRPORT	802631	86757867803	2019	2019	2021	2021	\$ 4,482	\$ -
Dade	AIRPORT	802631	86757897605	2019	2019	2021	2021	\$ 2,988	\$ -
Dade	AIRPORT	802631	86758431308	2020	2020	2020	2023	\$ 119,196	\$ 18,378
Dade	AIRPORT	802635	86757398005	2020	2020	2021	2020	\$ 52,287	\$ 444,628
Dade	AIRPORT	802635	86757414108	2020	2020	2021	2020	\$ 14,939	\$ 127,037
Dade	AIRPORT	802635	86757478009	2019	2019	2020	2021	\$ 99,330	\$ 10,168
Dade	AIRPORT	802635	86757548201	2020	2020	2020	2023	\$ 456,917	\$ 70,450
Dade	AIRPORT	802635	86757565700	2019	2019	2020	2023	\$ 109,263	\$ 1,413
Dade	AIRPORT	802635	86757635708	2019	2019	2020	2020	\$ 99,330	\$ 258,981
Dade	AIRPORT	802635	86757894509	2020	2020	2020	2020	\$ 99,330	\$ 146,727
East	ALEXANDER	408562	67139917905	2019	2019	2020	2021	\$ 969,296	\$ 3,693
West	ALLIGATOR	503562	76581585101	2019	2019	2020	2020	\$ 85,004	\$ 69,616
West	ALLIGATOR	503563	76581261704	2019	2019	2020	2020	\$ 180,259	\$ 131,950
East	ATLANTIC	403231	87797221308E	2019	2019	2020	2020	\$ 126,256	\$ 144,842
Dade	AVOCADO	810061	85239499000	2020	2020	2021	2024	\$ 26,891	\$ 17,362
Dade	AVOCADO	810061	85240567307	2020	2020	2021	2024	\$ 23,903	\$ -
Dade	AVOCADO	810061	85241202400	2020	2020	2021	2024	\$ 22,409	\$ 15,996
Dade	AVOCADO	810061	85241232015	2020	2020	2021	2024	\$ 4,482	\$ 3,199
North	BABCOCK	204261	48313399401	2019	2019	2020	2020	\$ 738,535	\$ 554,438
West	BENEVA	504132	51866272909	2019	2019	2021	2021	\$ 20,915	\$ 6,267
West	BENEVA	504132	51866342907	2019	2019	2021	2021	\$ 25,397	\$ 7,610
West	BENEVA	504132	51866422901	2019	2019	2021	2021	\$ 22,409	\$ 6,715
West	BENEVA	504132	51866512802N	2019	2019	2021	2021	\$ 23,903	\$ 7,163
West	BENEVA	504132	51866512802S	2019	2019	2021	2021	\$ 25,397	\$ 7,610
West	BENEVA	504133	51765890601	2019	2019	2020	2020	\$ 874,792	\$ 446,125
West	BENEVA	504133	51765920607	2019	2019	2020	2020	\$ 2,000	\$ 177,138
West	BENEVA	504133	51765920658	2018	2018	2020	2020	\$ 37,502	\$ (48,307)
West	BENEVA	504133	51864198604	2018	2018	2020	2020	\$ 2,000	\$ (15,182)
West	BENEVA	504133	51765790606S	2019	2019	2020	2021	\$ 1,599,326	\$ 26,419
West	BENEVA	504136	51766223004	2019	2019	2020	2020	\$ 265,763	\$ 138,685
West	BENEVA	504136	51766273001N	2019	2019	2020	2020	\$ 2,000	\$ 51,094
West	BENEVA	504137	51665603409	2019	2019	2021	2024	\$ 183,752	\$ 75,507
Broward	BEVERLY	700834	87270122006	2019	2019	2020	2020	\$ 538,036	\$ 1,000,026

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
Broward	BEVERLY	700839	87171059300	2019	2019	2020	2022	\$ 1,109,935	\$ 10,259
Broward	BEVERLY	700840	87372080015	2019	2019	2020	2021	\$ 466,850	\$ 14,680
Dade	BISCAYNE	801837	87163689201	2020	2020	2021	2024	\$ 300,278	\$ 79,906
Dade	BISCAYNE	801838	87262846700	2020	2020	2021	2024	\$ 71,708	\$ 46,372
Dade	BISCAYNE	801838	87262856004	2020	2020	2021	2024	\$ 47,805	\$ 30,915
East	BOCA RATON	400740	88097383201	2019	2019	2020	2020	\$ 281,263	\$ 337,931
West	BONITA SPRINGS	502168	76195274711	2019	2019	2020	2020	\$ 254,512	\$ 241,761
Dade	BOULEVARD	808732	87462472300	2020	2020	2021	2024	\$ 43,324	\$ 21,695
Dade	BOULEVARD	808733	87362888109	2019	2019	2020	2021	\$ 1,305,062	\$ 8,864
Dade	BOULEVARD	808734	87361924411	2019	2019	2021	2024	\$ 25,397	\$ 33,239
East	BOYNTON	400535	68108208004	2019	2019	2020	2020	\$ 663,282	\$ 538,004
Dade	BUENA VISTA	800332	87358404305	2020	2020	2021	2024	\$ 43,324	\$ 38,027
Dade	BUENA VISTA	800332	87358413801E	2020	2020	2021	2024	\$ 26,891	\$ 23,603
Dade	BUENA VISTA	800332	87358413801W	2020	2020	2021	2024	\$ 16,433	\$ 14,424
North	BULOW	102032	37514149529	2019	2019	2020	2020	\$ 939,545	\$ 936,662
North	BULOW	102032	37514490006	2019	2019	2020	2020	\$ 1,410,817	\$ 1,423,497
North	BULOW	102033	37416964503	2019	2019	2020	2020	\$ 380,018	\$ 312,369
North	BULOW	102033	37417720501	2019	2019	2020	2020	\$ 549,776	\$ 718,301
North	BULOW	102033	37515326102	2019	2019	2020	2020	\$ 227,261	\$ 143,144
East	CALDWELL	408034	88098037004	2020	2020	2021	2024	\$ 274,881	\$ 141,601
Broward	CHAPEL	706961	85973606708	2019	2019	2020	2020	\$ 258,257	\$ 225,203
North	CITY POINT	201532	47644683508E	2019	2019	2020	2020	\$ 1,035,299	\$ 882,547
West	CLARK	500531	51763645901W	2019	2019	2021	2022	\$ 106,068	\$ 54,875
West	CLARK	500532	51763244507S	2019	2019	2021	2022	\$ 138,934	\$ 108,387
West	CLARK	500534	51762174408	2019	2019	2020	2020	\$ 1,849,588	\$ 1,290,326
West	CLARK	500534	51562715500N	2019	2019	2021	2021	\$ 147,898	\$ 99,451
West	CLARK	500537	51661728509	2019	2019	2020	2020	\$ 300,014	\$ 212,983
West	CLARK	500538	51662856403	2019	2019	2020	2020	\$ 804,288	\$ 625,625
West	CLARK	500538	51762119300	2019	2019	2020	2020	\$ 2,000	\$ 206,560
West	CLARK	500538	51662848397N	2019	2019	2020	2020	\$ 1,175,306	\$ 511,909
North	COCOA BEACH	200731	48542437606	2019	2019	2020	2020	\$ 457,272	\$ 317,382
Dade	COCONUT GROVE	800436	86950078206	2018	2018	2020	2021	\$ 1,099,052	\$ 6,118
Dade	COCONUT GROVE	800436	86950259502	2018	2018	2020	2021	\$ 2,000	\$ 6,589
Dade	COCONUT GROVE	800436	86950199101S	2018	2018	2020	2021	\$ 2,000	\$ 16,491
West	COLONIAL	502631	55715290102	2019	2019	2021	2021	\$ 225,582	\$ 10,885
West	COLONIAL	502635	55714319409	2019	2019	2020	2020	\$ 1,489,821	\$ 1,157,634
West	COLONIAL	502636	55715803304	2019	2019	2020	2020	\$ 548,276	\$ 321,370
West	COLONIAL	502636	55816094801	2019	2019	2020	2020	\$ 216,510	\$ 197,790
West	COLONIAL	502636	55816220009W	2019	2019	2020	2020	\$ 515,775	\$ 333,249
West	COLONIAL	502637	55715901098	2019	2019	2020	2020	\$ 192,509	\$ 104,239
Dade	COUNTY LINE	804833	87269312000	2018	2018	2020	2021	\$ 1,299,062	\$ 42,779
Broward	COUNTY LINE	804833	87269653605	2019	2019	2020	2020	\$ 1,062,828	\$ 2,403,407
Dade	COUNTY LINE	804837	87068633108	2019	2019	2020	2020	\$ 2,000	\$ 636,687

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
Dade	COUNTY LINE	804837	87068743116	2019	2019	2020	2020	\$ 1,259,810	\$ 923,196
Broward	CROSSBOW	707661	86074821703	2019	2019	2020	2020	\$ 89,397	\$ 48,550
Broward	CROSSBOW	707661	86174841001	2019	2019	2020	2020	\$ 178,794	\$ 200,379
Broward	CROSSBOW	707661	86174847409	2019	2019	2020	2020	\$ 297,989	\$ 324,791
Dade	CUTLER	802037	86545804007	2018	2018	2020	2020	\$ 170,758	\$ 87,426
Dade	CUTLER	802037	86545987403	2019	2019	2021	2024	\$ 143,416	\$ 17,929
Dade	CUTLER	802037	86545924100N	2018	2018	2020	2020	\$ 2,000	\$ 68,260
Dade	CUTLER	802037	86545985605S	2018	2018	2020	2020	\$ 2,000	\$ 87,763
Dade	DADE	805433	86557899903	2020	2020	2021	2023	\$ 20,915	\$ 15,054
Dade	DADE	805433	86558621101	2020	2020	2021	2021	\$ 4,482	\$ 7,594
Dade	DADE	805433	86558621704	2020	2020	2021	2021	\$ 13,445	\$ 22,781
Dade	DADE	805433	86558654505	2019	2019	2020	2021	\$ 79,464	\$ 4,582
Dade	DADE	805433	86558655102	2019	2019	2021	2021	\$ 11,951	\$ 7,218
Dade	DADE	805433	86558722616	2019	2019	2020	2023	\$ 59,598	\$ 11,595
Dade	DADE	805433	86558733804	2019	2019	2020	2021	\$ 69,531	\$ 4,009
Dade	DADE	805433	86558782503	2019	2019	2021	2023	\$ 11,951	\$ 7,216
Dade	DADE	805433	86558842506	2019	2019	2021	2023	\$ 11,951	\$ 7,216
Dade	DADE	805433	86558881706	2019	2019	2021	2020	\$ 13,445	\$ 234,439
Dade	DADE	805433	86558890802	2019	2019	2021	2020	\$ 62,745	\$ 1,094,049
Dade	DADE	805433	86657109315	2019	2019	2020	2020	\$ 19,866	\$ 95,483
Dade	DADE	805433	86657475508	2020	2020	2021	2023	\$ 31,372	\$ 4,661
Dade	DADE	805433	86558619009S	2019	2019	2021	2023	\$ 46,311	\$ 6,407
Broward	DANIA	701534	87674509404	2019	2019	2020	2022	\$ 174,015	\$ 2,036
Broward	DEERFIELD BEACH	703537	88092163903	2020	2020	2021	2021	\$ 20,915	\$ 42,869
Broward	DEERFIELD BEACH	703537	88092233901N	2019	2019	2021	2021	\$ 19,421	\$ 36,351
Broward	DEERFIELD BEACH	703540	88092018300	2020	2020	2021	2021	\$ 20,915	\$ 50,136
Broward	DEERFIELD BEACH	703540	88092218201	2020	2020	2021	2021	\$ 40,336	\$ 34,772
Broward	DEERFIELD BEACH	703540	88092298302	2020	2020	2021	2021	\$ 16,433	\$ 17,568
Broward	DEERFIELD BEACH	703540	88092298400	2020	2020	2021	2021	\$ 16,433	\$ 17,568
Broward	DEERFIELD BEACH	703540	88092377393	2020	2020	2021	2021	\$ 19,421	\$ 17,843
Broward	DRIFTWOOD	702032	87074461402S	2019	2019	2020	2020	\$ 268,190	\$ 494,811
Broward	DRIFTWOOD	702034	87072010306	2019	2019	2020	2020	\$ 250,206	\$ 564,556
Broward	DRIFTWOOD	702034	87072124409	2019	2019	2020	2020	\$ 907,701	\$ 1,844,901
Broward	ELY	702637	87987059709	2019	2019	2020	2020	\$ 238,391	\$ 163,273
Broward	FAIRMONT	700735	87380636302	2019	2019	2020	2020	\$ 297,989	\$ 894,155
Broward	FASHION	704463	87990413305	2020	2020	2021	2021	\$ 10,457	\$ 12,859
Broward	FASHION	704463	88090083902	2020	2020	2021	2021	\$ 26,891	\$ 52,330
Broward	FASHION	704463	88090103105	2020	2020	2021	2021	\$ 17,927	\$ 34,887
Dade	FIREHOUSE	813139	87253178201	2020	2020	2021	2024	\$ 80,672	\$ -
Broward	FLAMINGO	707263	86369631904	2019	2019	2020	2020	\$ 923,767	\$ 841,579
West	FRUITVILLE	501062	51868964506	2019	2019	2020	2020	\$ 292,514	\$ 150,971
West	FRUITVILLE	501063	52067396301	2019	2019	2020	2020	\$ 37,502	\$ 297,516
West	FRUITVILLE	501064	52268957001	2019	2019	2020	2020	\$ 512,774	\$ 576,405

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
West	FRUITVILLE	501065	52268358507	2019	2019	2020	2020	\$ 2,000	\$ 59,336
West	FT MYERS	501131	55716815608	2019	2019	2020	2020	\$ 488,523	\$ 270,400
West	FT MYERS	501133	55817842704W	2020	2020	2021	2024	\$ 13,445	\$ -
West	FT MYERS	501136	56019081311	2019	2019	2021	2024	\$ 239,027	\$ 226,106
North	FT PIERCE	401534	66078993000	2019	2019	2020	2021	\$ 414,770	\$ 5,433
Dade	FULFORD	801435	87364387808	2020	2020	2021	2022	\$ 55,275	\$ 31,676
Dade	FULFORD	801435	87365234606	2020	2020	2021	2022	\$ 119,514	\$ 32,644
Dade	FULFORD	801435	87365252604	2020	2020	2021	2022	\$ 107,562	\$ 25,191
Dade	FULFORD	801435	87365253601	2019	2019	2021	2023	\$ 104,574	\$ 70,751
Dade	FULFORD	801436	87366837002	2018	2018	2020	2021	\$ 1,120,303	\$ 13,881
Dade	GALLOWAY	805732	86450782204	2019	2019	2021	2024	\$ 7,470	\$ -
Dade	GALLOWAY	805732	86450783308	2019	2019	2021	2024	\$ 19,421	\$ -
Dade	GALLOWAY	805732	86450800334	2019	2019	2021	2024	\$ 80,672	\$ -
Dade	GARDEN	804139	86966593903	2019	2019	2020	2021	\$ 191,009	\$ 10,826
North	GARVEY	211061	48016308607	2020	2020	2021	2024	\$ 503,451	\$ 155,006
North	GARVEY	211061	48017322107	2020	2020	2021	2024	\$ 95,611	\$ 56,672
North	GARVEY	211061	47816823500N	2020	2020	2021	2024	\$ 490,006	\$ 149,654
North	GARVEY	211061	48016308909E	2020	2020	2021	2024	\$ 132,959	\$ 40,936
North	GARVEY	211061	48016308909W	2020	2020	2021	2024	\$ 252,472	\$ 137,565
North	GARVEY	211061	48016309603E	2020	2020	2021	2024	\$ 28,384	\$ 83,214
North	GARVEY	211061	48016309603W	2020	2020	2021	2024	\$ 129,971	\$ 126,564
North	GARVEY	211061	48017532306N	2020	2020	2021	2024	\$ 149,392	\$ 44,887
North	GARVEY	211061	48017532306S	2020	2020	2021	2024	\$ 32,866	\$ 10,119
North	GARVEY	211061	48017582303S	2020	2020	2021	2024	\$ 14,939	\$ 94,645
North	GATOR	108362	35155789106	2020	2020	2021	2023	\$ 355,553	\$ 70,393
North	GATOR	108362	34858422505W	2020	2020	2021	2023	\$ 442,200	\$ 42,397
West	GOLDEN GATE	504963	77085075006	2019	2019	2020	2020	\$ 971,046	\$ 602,962
West	GOLDEN GATE	504965	77084178006	2019	2019	2020	2020	\$ 473,023	\$ 385,226
West	GOLDEN GATE	504965	77085170301	2019	2019	2020	2020	\$ 2,000	\$ 1,637
West	GOLDEN GATE	504965	77085170904	2019	2019	2020	2020	\$ 2,000	\$ 2,139
West	GOLDEN GATE	504965	77085171200N	2019	2019	2020	2020	\$ 2,078,099	\$ 973,636
East	GOLF	404131	68008001401	2019	2019	2020	2020	\$ 968,761	\$ 836,617
East	GREENACRES	401031	67716938204	2020	2020	2021	2021	\$ 32,866	\$ 21,456
East	GREENACRES	401031	67716938808	2020	2020	2021	2021	\$ 32,866	\$ 73,800
East	GREENACRES	401031	67716939308	2020	2020	2021	2021	\$ 32,866	\$ 52,964
East	GREENACRES	401031	67716939901	2020	2020	2021	2021	\$ 29,878	\$ 15,226
East	GREENACRES	401031	67816459916	2020	2020	2021	2023	\$ 261,436	\$ 114,247
East	GREENACRES	401031	67817200401	2020	2020	2021	2021	\$ 29,878	\$ 12,706
East	GREENACRES	401031	67817260404	2020	2020	2021	2021	\$ 10,457	\$ 21,380
East	GREENACRES	401031	67817660305	2020	2020	2021	2024	\$ 76,190	\$ 77,566
East	GREENACRES	401031	67817775404	2020	2020	2021	2021	\$ 367,504	\$ 302,173
East	GREENACRES	401031	67817530304S	2020	2020	2021	2023	\$ 14,939	\$ 6,530
West	HANSON	508531	55816746302	2019	2019	2021	2024	\$ 231,557	\$ 203,876

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
West	HANSON	508531	55916223707	2019	2019	2020	2020	\$ 339,266	\$ 232,044
Dade	HIALEAH	800732	86658013303	2019	2019	2020	2020	\$ 99,330	\$ 754,337
Dade	HIALEAH	800732	86658655909	2019	2019	2021	2024	\$ 13,445	\$ 12,603
Dade	HIALEAH	800732	86658661607	2019	2019	2020	2020	\$ 89,397	\$ 206,390
Dade	HIALEAH	800732	86658825308	2019	2019	2020	2023	\$ 168,861	\$ 6,755
Dade	HIALEAH	800732	86658904607	2019	2019	2020	2023	\$ 59,598	\$ 2,384
Dade	HIALEAH	800732	86658275901E	2019	2019	2021	2024	\$ 119,514	\$ 112,023
Dade	HIALEAH	800732	86658284501W	2019	2019	2020	2021	\$ 486,716	\$ 28,064
Dade	HIALEAH	800732	86658755903W	2019	2019	2021	2020	\$ 8,964	\$ 137,593
Dade	HIALEAH	800738	86657869301	2019	2019	2020	2023	\$ 148,995	\$ 3,310
Dade	HIALEAH	800738	86657938974	2019	2019	2021	2024	\$ 77,684	\$ 17,040
Dade	HIALEAH	800738	86658647108	2019	2019	2020	2023	\$ 39,732	\$ 3,584
Dade	HIALEAH	800738	86658647159	2019	2019	2021	2023	\$ 13,445	\$ 8,065
Dade	HIALEAH	800738	86658662620	2019	2019	2021	2023	\$ 11,951	\$ 11,414
Dade	HIALEAH	800738	86658663103	2019	2019	2021	2023	\$ 11,951	\$ 11,414
Dade	HIALEAH	800738	86658671106	2019	2019	2021	2023	\$ 73,202	\$ 43,910
Dade	HIALEAH	800738	86658720506	2019	2019	2021	2024	\$ 23,903	\$ 5,243
Dade	HIALEAH	800738	86658821639	2019	2019	2020	2023	\$ 456,917	\$ 10,151
Dade	HIALEAH	800738	86658831006	2019	2019	2021	2023	\$ 20,915	\$ 3,090
Dade	HIALEAH	800738	86658842610	2019	2019	2021	2023	\$ 13,445	\$ 1,427
Dade	HIALEAH	800738	86658911409	2019	2019	2021	2024	\$ 28,384	\$ 40,651
Dade	HIALEAH	800738	86758011724	2019	2019	2020	2023	\$ 168,861	\$ 3,752
Dade	HIALEAH	800738	86758102207	2019	2019	2020	2024	\$ 19,866	\$ 1,736
North	HIELD	208165	47918866603W	2019	2019	2020	2020	\$ 312,515	\$ 186,413
East	HILLS	407333	67740929741	2019	2019	2020	2020	\$ 1,000,048	\$ 1,292,493
East	HILLSBORO	404732	87896647300E	2019	2019	2020	2020	\$ 397,769	\$ 426,388
Broward	HOLLYWOOD	700232	87672656108	2019	2019	2020	2020	\$ 500,411	\$ 756,597
Broward	HOLLYWOOD	700237	87471977010E	2019	2019	2020	2022	\$ 715,174	\$ 6,060
Broward	HOLMBERG	706462	87095876806	2020	2020	2021	2024	\$ 73,202	\$ -
Broward	HOLMBERG	706462	87193089201	2019	2019	2020	2020	\$ 605,911	\$ 1,757,657
Broward	HOLMBERG	706462	87195115901	2020	2020	2020	2024	\$ 39,732	\$ 292,849
Broward	HOLMBERG	706462	87294448211	2019	2019	2021	2021	\$ 38,842	\$ -
Broward	HOLMBERG	706462	87193229101S	2020	2020	2020	2020	\$ 605,911	\$ -
Broward	HOLMBERG	706462	87193359101S	2020	2020	2020	2020	\$ 605,911	\$ -
Broward	HOLMBERG	706463	87193809000	2019	2019	2020	2020	\$ 139,062	\$ 87,074
Broward	HOLMBERG	706463	87293008901	2019	2019	2021	2020	\$ 109,056	\$ (1,124)
Broward	HOLMBERG	706463	87193879008S	2019	2019	2020	2020	\$ 586,045	\$ 1,309,221
Broward	HOLMBERG	706465	87093839300	2019	2019	2020	2020	\$ 695,308	\$ 748,583
Broward	HOLY CROSS	701937	87884411802	2019	2019	2021	2024	\$ 53,781	\$ 17,950
Broward	HOLY CROSS	701937	87884512102	2019	2019	2020	2022	\$ 268,190	\$ 4,285
Broward	HOLY CROSS	701940	87784923805	2019	2019	2020	2022	\$ 317,855	\$ 621,879
West	HYDE PARK	500431	51767156301	2019	2019	2021	2024	\$ 162,837	\$ 18,155
West	HYDE PARK	500431	51667926108N	2019	2019	2020	2020	\$ 47,252	\$ 72,205

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
West	HYDE PARK	500432	51566728509E	2019	2019	2020	2020	\$ 861,291	\$ 687,452
West	HYDE PARK	500433	51666513004S	2018	2018	2020	2020	\$ 37,252	\$ 410,497
West	HYDE PARK	500437	51567423507	2019	2019	2021	2021	\$ 95,611	\$ 71,502
West	HYDE PARK	500437	51667353400S	2019	2019	2021	2024	\$ 92,623	\$ 123,428
Broward	IMAGINATION	704261	86275893801	2019	2019	2020	2020	\$ 39,732	\$ 50,084
Broward	IMAGINATION	704261	86475088514	2019	2019	2021	2020	\$ 22,409	\$ 217,591
Broward	IMAGINATION	704261	86475198514	2020	2020	2021	2024	\$ 10,457	\$ -
Broward	IMAGINATION	704261	86475858506	2019	2019	2020	2020	\$ 268,190	\$ (251,014)
Broward	IMAGINATION	704262	86374456708	2019	2019	2020	2020	\$ 119,196	\$ 105,126
Broward	IMAGINATION	704262	86374458107	2019	2019	2020	2024	\$ 79,464	\$ 6,382
Broward	IMAGINATION	704262	86375453206	2019	2019	2020	2020	\$ 188,726	\$ 223,913
Broward	IMAGINATION	704264	85974600207	2019	2019	2020	2020	\$ 69,531	\$ 76,429
Broward	IMAGINATION	704264	85974601301	2019	2019	2020	2020	\$ 486,716	\$ 449,184
Broward	IMAGINATION	704264	86075265006	2019	2019	2020	2020	\$ 29,799	\$ 774,088
Broward	IMAGINATION	704264	86075822011	2019	2019	2020	2020	\$ 89,397	\$ 77,160
Broward	IMAGINATION	704264	86275117402	2019	2019	2020	2024	\$ 208,592	\$ 1,115
Broward	IMAGINATION	704264	85974594801E	2019	2019	2020	2020	\$ 69,531	\$ 126,687
West	IMPERIAL	507063	76496516403	2019	2019	2021	2024	\$ 14,939	\$ 10,814
West	IMPERIAL	507063	76496616408	2019	2019	2021	2024	\$ 13,445	\$ 9,732
West	IMPERIAL	507063	76496746409	2019	2019	2021	2024	\$ 14,939	\$ 10,814
West	IMPERIAL	507063	76496816407	2019	2019	2021	2024	\$ 13,445	\$ 9,732
West	IMPERIAL	507063	76496886405	2019	2019	2021	2024	\$ 8,964	\$ 6,488
West	IMPERIAL	507063	76596066601	2019	2019	2021	2024	\$ 52,287	\$ 37,848
West	IMPERIAL	507063	76596147309	2019	2019	2021	2024	\$ 19,421	\$ 14,058
West	IMPERIAL	507063	76496546400N	2019	2019	2021	2024	\$ 13,445	\$ 9,732
West	IMPERIAL	507063	76496546400S	2019	2019	2021	2024	\$ 14,939	\$ 10,814
West	IMPERIAL	507063	76496616408S	2019	2019	2021	2024	\$ 14,939	\$ 10,814
West	IMPERIAL	507063	76496686490N	2019	2019	2021	2024	\$ 13,445	\$ 9,732
West	IMPERIAL	507063	76496686490S	2019	2019	2021	2024	\$ 168,813	\$ 122,196
West	IMPERIAL	507063	76496746409S	2019	2019	2021	2024	\$ 13,445	\$ 9,732
West	IMPERIAL	507063	76496816407S	2019	2019	2021	2024	\$ 14,939	\$ 10,814
West	IMPERIAL	507063	76496886405S	2019	2019	2021	2024	\$ 14,939	\$ 10,814
West	IMPERIAL	507063	76496946408N	2019	2019	2021	2024	\$ 16,433	\$ 11,895
West	IMPERIAL	507063	76496946408S	2019	2019	2021	2024	\$ 17,927	\$ 12,977
West	IMPERIAL	507063	76596066601E	2019	2019	2021	2024	\$ 28,384	\$ 20,546
West	INTERSTATE	508162	52163994105	2019	2019	2020	2020	\$ 89,504	\$ 79,653
Dade	IVES	806732	87368731104	2019	2019	2020	2020	\$ 321,765	\$ 362,479
North	JENSEN	403439	66660958805	2019	2019	2020	2020	\$ 376,268	\$ 68,891
East	JUPITER	401837	67838977707W	2019	2019	2020	2020	\$ 868,791	\$ 1,045,908
West	KELLY	503569	76777339997	2019	2019	2021	2024	\$ 107,562	\$ 1,267
East	LAKE IDA	409533	67705951301	2019	2019	2020	2020	\$ 953,045	\$ 878,593
East	LAKE IDA	409533	67905214206	2019	2019	2020	2020	\$ 2,876,507	\$ 3,216,380
Dade	LEMON CITY	807731	87360925007	2019	2019	2020	2021	\$ 498,024	\$ 173,510

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
Dade	LEMON CITY	807731	87361772000	2020	2020	2021	2023	\$ 17,927	\$ 9,968
Dade	LEMON CITY	807731	87361812001	2020	2020	2021	2023	\$ 16,433	\$ 9,137
Dade	LEMON CITY	807731	87361900105	2020	2020	2021	2023	\$ 97,105	\$ 44,627
Dade	LEMON CITY	807731	87361900202	2020	2020	2021	2023	\$ 14,939	\$ 6,866
Dade	LEMON CITY	807731	87361901802	2019	2019	2021	2023	\$ 25,397	\$ 24,306
Dade	LEMON CITY	807731	87461030508	2020	2020	2021	2023	\$ 25,397	\$ 11,672
Dade	LEMON CITY	807731	87360919309E	2020	2020	2021	2023	\$ 49,299	\$ 22,657
Dade	LEMON CITY	807734	87359425519	2019	2019	2021	2024	\$ 47,805	\$ 11,133
Dade	LEMON CITY	807734	87359456708	2020	2020	2021	2024	\$ 77,684	\$ 123,305
Dade	LEMON CITY	807734	87359488308	2019	2019	2020	2021	\$ 347,654	\$ 12,176
Dade	LEMON CITY	807734	87359497200	2020	2020	2021	2024	\$ 65,732	\$ 104,335
Dade	LEMON CITY	807734	87359497706	2020	2020	2021	2024	\$ 47,805	\$ 75,880
East	LINTON	401935	68006746302	2020	2020	2021	2024	\$ 119,514	\$ 84,116
East	LINTON	401935	68006756201	2020	2020	2021	2024	\$ 183,752	\$ 100,064
East	LINTON	401935	68006770301N	2020	2020	2021	2024	\$ 268,905	\$ 265,190
East	LINTON	401935	68006770301S	2020	2020	2021	2024	\$ 107,562	\$ 100,286
Dade	LITTLE RIVER	800637	87358609705	2019	2019	2020	2021	\$ 981,547	\$ -
West	LIVINGSTON	506664	76582762405	2019	2019	2020	2020	\$ 431,771	\$ 445,665
East	LOXAHATCHEE	407662	66720404505	2019	2019	2020	2020	\$ 1,134,804	\$ 1,353,524
East	LOXAHATCHEE	407663	66620805790	2019	2019	2020	2021	\$ 1,932,842	\$ 33,769
Broward	LYONS	701133	87887942400	2019	2019	2020	2022	\$ 635,710	\$ 9,106
Broward	LYONS	701133	87987096001	2019	2019	2020	2020	\$ 302,880	\$ 121,474
Broward	LYONS	701135	87887044908	2019	2019	2021	2021	\$ 56,769	\$ 9,411
Broward	LYONS	701135	87887244702	2019	2019	2020	2020	\$ 307,922	\$ 385,032
Dade	MIAMI SHORES	803437	87061825508	2019	2019	2021	2021	\$ 34,360	\$ 28,020
North	MILLS	308063	13000911605	2020	2020	2021	2023	\$ 209,149	\$ 62,148
North	MILLS	308063	13100102802	2020	2020	2021	2023	\$ 88,141	\$ 65,851
North	MILLS	308063	13100252707	2020	2020	2021	2023	\$ 91,129	\$ 68,083
North	MILLS	308063	13100402091N	2020	2020	2021	2023	\$ 551,256	\$ 86,030
Broward	MOFFETT	704133	87471961709	2019	2019	2021	2021	\$ 149,392	\$ 59,033
Broward	MOFFETT	704133	87471963604	2020	2020	2021	2024	\$ 16,433	\$ -
Broward	MOFFETT	704136	87771429700	2019	2019	2020	2020	\$ 615,844	\$ 1,173,542
East	MONET	403738	67933053700	2019	2019	2020	2020	\$ 4,256,703	\$ 553,814
East	MONET	403738	67933076203	2019	2019	2020	2020	\$ 3,181,902	\$ 2,179,625
East	MORAY	411234	67933943501	2019	2019	2020	2020	\$ 3,216,403	\$ 607,215
West	NAPLES	501235	76283658704	2019	2019	2020	2020	\$ 583,028	\$ 441,617
West	NAPLES	501235	76284640701W	2019	2019	2020	2020	\$ 409,770	\$ 319,544
West	NAPLES	501237	76282558803	2019	2019	2020	2020	\$ 121,006	\$ (4,842)
West	NAPLES	501238	76282968793	2019	2019	2021	2024	\$ 185,246	\$ 137,114
West	NAPLES	501238	76283684403	2019	2019	2021	2021	\$ 86,647	\$ 61,019
West	NAPLES	501238	76283733404	2019	2019	2021	2021	\$ 118,020	\$ 93,711
West	NAPLES	501238	76383073208	2019	2019	2021	2021	\$ 98,599	\$ 137,405
West	NAPLES	501239	76280838906	2019	2019	2021	2021	\$ 29,878	\$ 58,058

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
West	NAPLES	501239	76280875208	2019	2019	2021	2024	\$ 180,764	\$ 138,602
West	NAPLES	501240	76379145909	2019	2019	2021	2024	\$ 86,647	\$ 67,802
West	NAPLES	501240	76379188209	2019	2019	2021	2024	\$ 76,190	\$ 64,647
Dade	NATOMA	805234	87052518908	2019	2019	2021	2024	\$ 67,226	\$ 48,802
Broward	NOB HILL	706662	86780916700	2019	2019	2020	2020	\$ 317,855	\$ 239,526
Broward	NOB HILL	706663	86581013308	2019	2019	2020	2020	\$ 556,247	\$ 374,970
Broward	OAKLAND PARK	700436	87883345601	2019	2019	2020	2020	\$ 297,989	\$ 362,502
Dade	OPA LOCKA	801234	86962737102	2019	2019	2020	2020	\$ 1,255,810	\$ 1,088,634
West	ORTIZ	503861	56118858302E	2019	2019	2020	2020	\$ 856,791	\$ 662,493
West	PARK	505363	51771785708	2019	2019	2021	2021	\$ 13,445	\$ 2,559
West	PARK	505363	51771825700	2019	2019	2021	2021	\$ 56,769	\$ -
West	PARK	505363	51771970700	2020	2020	2020	2020	\$ 138,257	\$ 112,541
West	PARK	505363	51771994706	2019	2019	2021	2021	\$ 4,482	\$ -
West	PARK	505363	51871002744	2019	2019	2020	2020	\$ 2,000	\$ (1,143)
West	PARK	505363	51871072700	2019	2019	2020	2020	\$ 717,284	\$ 622,495
West	PARK	505363	51972260907	2019	2019	2020	2020	\$ 24,251	\$ 10,823
West	PARK	505363	51771745609S	2019	2019	2021	2021	\$ 41,830	\$ 7,961
West	PARK	505363	51771993904W	2019	2019	2021	2021	\$ 17,927	\$ -
West	PAYNE	502834	51470270602	2019	2019	2020	2020	\$ 644,031	\$ 441,043
West	PAYNE	502834	51470141004E	2019	2019	2020	2020	\$ 321,765	\$ 223,397
Broward	PERRY	702837	86969605104	2019	2019	2020	2020	\$ 1,082,694	\$ 1,409,245
West	PHILLIPPI	503031	51564505502	2019	2019	2021	2021	\$ 128,477	\$ 17,638
West	PHILLIPPI	503031	51563482100W	2018	2018	2021	2021	\$ 103,080	\$ 8,690
West	PHILLIPPI	503032	51565510208E	2019	2019	2021	2024	\$ 62,745	\$ 30,106
West	PHILLIPPI	503033	51364898303	2019	2019	2021	2021	\$ 25,397	\$ 1,418
West	PHILLIPPI	503034	51565327713	2019	2019	2021	2021	\$ 128,477	\$ (732)
West	PHILLIPPI	503034	51564919706W	2019	2019	2021	2021	\$ 91,129	\$ 41,398
West	PHILLIPPI	503037	51364950208	2019	2019	2020	2020	\$ 335,266	\$ 267,793
West	PINE RIDGE	504370	76289738700E	2019	2019	2021	2024	\$ 31,372	\$ 35,809
West	PINE RIDGE	504370	76289738700W	2019	2019	2021	2024	\$ 104,574	\$ 24,662
Broward	PINEHURST	700333	87778138301	2020	2020	2021	2024	\$ 71,708	\$ 1,956
Broward	PINEHURST	700335	87579965701	2019	2019	2021	2021	\$ 61,251	\$ 12,082
Broward	PINEHURST	700337	87578292304	2019	2019	2020	2022	\$ 347,654	\$ 40,118
Broward	PLANTATION	701632	87080349708	2019	2019	2021	2020	\$ 115,032	\$ 2,183,353
Broward	PLANTATION	701632	87080599704	2019	2019	2020	2020	\$ 769,429	\$ 1,055,364
Broward	PLANTATION	701639	87279555207S	2019	2019	2020	2021	\$ 268,190	\$ 9,613
Broward	PLAYLAND	701233	87076876405	2020	2020	2021	2024	\$ 37,348	\$ 29,695
Broward	PLAYLAND	701233	87175139715	2020	2020	2021	2021	\$ 61,251	\$ 24,672
Broward	PLAYLAND	701233	87175768143	2020	2020	2021	2024	\$ 82,166	\$ 47,005
Broward	PLAYLAND	701233	87176343308	2020	2020	2021	2024	\$ 67,226	\$ 43,244
Broward	PLAYLAND	701233	87076636609N	2020	2020	2021	2021	\$ 47,805	\$ 30,389
West	POLO	507163	52068129200	2019	2019	2021	2021	\$ 152,380	\$ 19,417
North	PORT SEWALL	404939	67153168001	2019	2019	2020	2020	\$ 706,541	\$ 805,228

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
North	PORT SEWALL	404939	67153216901	2019	2019	2020	2020	\$ 413,020	\$ 473,906
West	PROCTOR	505161	51965696002	2019	2019	2021	2024	\$ 170,307	\$ 256,544
West	PROCTOR	505165	52265061406	2019	2019	2021	2021	\$ 17,927	\$ 2,196
West	PROCTOR	505165	52265241501	2019	2019	2021	2021	\$ 14,939	\$ 598
West	PROCTOR	505165	52265241510	2019	2019	2021	2021	\$ 17,927	\$ 2,196
West	PROCTOR	505165	52265242001	2019	2019	2021	2021	\$ 16,433	\$ 658
West	PROCTOR	505165	52265242010	2019	2019	2021	2021	\$ 19,421	\$ 2,379
West	PROCTOR	505165	52265243105E	2019	2019	2021	2021	\$ 17,927	\$ 14,651
West	PROCTOR	505165	52265243105W	2019	2019	2021	2021	\$ 37,348	\$ 38,778
West	PROCTOR	505165	52265243601E	2019	2019	2021	2021	\$ 19,421	\$ 15,872
West	PROCTOR	505165	52265245507E	2019	2019	2021	2021	\$ 76,190	\$ 12,902
West	PROCTOR	505165	52265245507W	2019	2019	2021	2021	\$ 17,927	\$ 3,036
West	PROCTOR	505165	52265252503E	2019	2019	2021	2021	\$ 19,421	\$ 777
West	PROCTOR	505165	52265252503W	2019	2019	2021	2021	\$ 19,421	\$ 20,165
Broward	PROGRESSO	709262	87682740101	2019	2019	2020	2022	\$ 546,314	\$ 410,428
Broward	PROGRESSO	709263	87782182506	2019	2019	2020	2022	\$ 546,314	\$ 3,516
West	PUNTA GORDA	501534	54638561506	2019	2019	2021	2021	\$ 20,915	\$ 37,796
West	RATTLESNAKE	507762	77178131107	2019	2019	2021	2021	\$ 46,311	\$ 8,092
Broward	RESERVATION	703434	87274026303N	2019	2019	2020	2022	\$ 265,820	\$ 2,589
Broward	ROHAN	703032	87378539303	2020	2020	2021	2024	\$ 52,287	\$ 65,697
Broward	ROHAN	703032	87378669908	2020	2020	2021	2024	\$ 17,927	\$ -
Broward	ROHAN	703032	87378679393	2020	2020	2021	2024	\$ 22,409	\$ -
Broward	ROHAN	703034	87478112405	2019	2019	2020	2021	\$ 248,324	\$ 117,052
Broward	ROHAN	703035	87278902507	2019	2019	2020	2020	\$ 253,968	\$ 466,719
Broward	ROHAN	703035	87377759903	2020	2020	2021	2024	\$ 29,878	\$ -
Broward	ROHAN	703035	87378970403	2019	2019	2020	2020	\$ 675,442	\$ 509,445
North	ROSEDALE	410762	65788457003	2020	2020	2021	2023	\$ 128,477	\$ 69,211
North	ROSEDALE	410762	65788527001	2020	2020	2021	2023	\$ 31,372	\$ 13,872
North	ROSEDALE	410762	65788597000	2020	2020	2021	2023	\$ 38,842	\$ 17,174
North	ROSEDALE	410762	65788727001	2020	2020	2021	2023	\$ 32,866	\$ 28,758
North	ROSEDALE	410762	65788757007	2020	2020	2021	2023	\$ 34,360	\$ 30,065
North	ROSEDALE	410762	65788797009	2020	2020	2021	2023	\$ 29,878	\$ 26,144
North	ROSEDALE	410762	65788857010	2020	2020	2021	2023	\$ 34,360	\$ 30,065
North	ROSEDALE	410762	65789222301	2020	2020	2021	2023	\$ 123,995	\$ 64,084
North	ROSEDALE	410762	65888454801	2020	2020	2021	2023	\$ 247,991	\$ 163,714
North	ROSEDALE	410762	65788317007N	2020	2020	2021	2023	\$ 107,562	\$ 55,591
North	ROSEDALE	410762	65788317007S	2020	2020	2021	2023	\$ 34,360	\$ 17,052
North	ROSEDALE	410762	65788387005N	2020	2020	2021	2023	\$ 71,708	\$ 38,630
North	ROSEDALE	410762	65788387005S	2020	2020	2021	2023	\$ 32,866	\$ 16,310
North	ROSEDALE	410762	65788667008N	2020	2020	2021	2023	\$ 32,866	\$ 14,532
North	ROSEDALE	410762	65788667008S	2020	2020	2021	2023	\$ 32,866	\$ 14,532
North	ROSEDALE	410762	65888517209E	2020	2020	2021	2023	\$ 155,368	\$ 128,496
Broward	SAMPLE ROAD	701033	87991733001	2020	2020	2021	2020	\$ 19,421	\$ 327,501

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
Broward	SAMPLE ROAD	701033	88091130301	2020	2020	2021	2020	\$ 8,964	\$ 197,246
Broward	SAMPLE ROAD	701033	88091340208	2020	2020	2021	2021	\$ 32,866	\$ 46,605
Broward	SAMPLE ROAD	701033	88901292105	2020	2020	2021	2021	\$ 32,866	\$ 46,605
Broward	SAMPLE ROAD	701035	87991504207	2020	2020	2021	2020	\$ 8,964	\$ 129,016
Broward	SAMPLE ROAD	701035	88091005417	2020	2020	2021	2021	\$ 17,927	\$ 30,685
Broward	SAMPLE ROAD	701035	88091215004	2020	2020	2021	2021	\$ 22,409	\$ 38,071
Broward	SAMPLE ROAD	701035	88091295008	2020	2020	2021	2021	\$ 20,915	\$ 35,533
Broward	SAMPLE ROAD	701035	87991795805S	2020	2020	2021	2020	\$ 34,360	\$ 331,281
Broward	SAMPLE ROAD	701035	87991935500S	2020	2020	2021	2020	\$ 29,878	\$ 298,627
Broward	SAMPLE ROAD	701043	87991499505	2020	2020	2021	2021	\$ 35,854	\$ 30,150
Broward	SAMPLE ROAD	701043	87991498304S	2020	2020	2021	2021	\$ 29,878	\$ 30,860
West	SARASOTA	500131	51470645908	2019	2019	2021	2024	\$ 79,178	\$ 148,277
West	SARASOTA	500135	51568698402E	2019	2019	2020	2020	\$ 588,028	\$ 192,792
Dade	SEMINOLA	808533	86659101401	2019	2019	2021	2024	\$ 50,793	\$ 7,105
West	SHADE	506262	51571699309	2019	2019	2020	2020	\$ 152,007	\$ 153,329
West	SHADE	506264	51471494806	2019	2019	2020	2020	\$ 331,516	\$ 176,140
Broward	SISTRUNK	700134	87880082103	2019	2019	2020	2022	\$ 377,453	\$ 17,854
Broward	SISTRUNK	700134	87880113807	2019	2019	2021	2021	\$ 38,842	\$ 684
Broward	SISTRUNK	700139	87481822507	2020	2022	2021	2023	\$ 201,679	\$ 73,128
Broward	SISTRUNK	700139	87481957003	2020	2020	2021	2021	\$ 132,959	\$ 85,058
Broward	SISTRUNK	700139	87481998800	2020	2020	2021	2021	\$ 304,760	\$ 302,424
Broward	SISTRUNK	700139	87580489004	2020	2022	2021	2023	\$ 32,866	\$ 61,383
Broward	SISTRUNK	700139	87581015405	2020	2020	2021	2021	\$ 126,983	\$ 148,694
Broward	SISTRUNK	700139	87581059003	2020	2020	2021	2021	\$ 174,789	\$ 107,368
Broward	SISTRUNK	700139	87581422400	2020	2020	2021	2021	\$ 125,489	\$ 53,128
Broward	SISTRUNK	700139	87581853010	2020	2022	2021	2023	\$ 73,202	\$ 119,991
Broward	SISTRUNK	700143	87479478411	2019	2019	2020	2020	\$ 248,324	\$ 317,930
Dade	SNAPPER CREEK	808831	86646635002	2019	2019	2020	2020	\$ 557,777	\$ 720,187
Dade	SNAPPER CREEK	808831	86746090608	2019	2019	2020	2020	\$ 1,028,549	\$ 934,119
Dade	SNAPPER CREEK	808834	86648231308	2019	2019	2020	2020	\$ 550,026	\$ 521,138
West	SOLANA	503132	76384179204E	2019	2019	2021	2024	\$ 70,214	\$ 113,219
West	SOLANA	503132	76384179808E	2019	2019	2021	2024	\$ 52,287	\$ 109,239
West	SOLANA	503133	76284980901	2019	2019	2020	2020	\$ 194,009	\$ 249,765
Broward	SOUTHSIDE	705532	87679881000	2019	2019	2021	2024	\$ 28,384	\$ 93
Broward	SOUTHSIDE	705532	87679883002	2019	2019	2021	2024	\$ 41,830	\$ 11,960
Broward	SOUTHSIDE	705564	87579224507	2019	2019	2020	2021	\$ 417,185	\$ 464,793
Broward	STONEBRIDGE	704761	86373276609	2020	2020	2021	2021	\$ 11,951	\$ 3,232
Broward	STONEBRIDGE	704761	86373346607	2019	2019	2021	2021	\$ 20,915	\$ 5,893
Broward	STONEBRIDGE	704761	86373467901	2019	2019	2021	2020	\$ 4,482	\$ 40,225
Broward	STONEBRIDGE	704761	86373536708	2020	2020	2021	2021	\$ 11,951	\$ 6,136
Broward	STONEBRIDGE	704761	86373586705	2020	2020	2021	2021	\$ 8,964	\$ 4,602
Broward	STONEBRIDGE	704761	86373656703	2020	2020	2021	2021	\$ 11,951	\$ 6,136
Broward	STONEBRIDGE	704761	86373736707	2020	2020	2021	2021	\$ 11,951	\$ 6,136

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
Broward	STONEBRIDGE	704761	86373786704	2019	2019	2021	2021	\$ 11,951	\$ 6,196
Broward	STONEBRIDGE	704761	86373866708	2020	2020	2021	2021	\$ 7,470	\$ 5,369
Broward	STONEBRIDGE	704761	86374004700	2020	2020	2021	2021	\$ 4,482	\$ 3,795
Broward	STONEBRIDGE	704761	86374044701	2020	2020	2021	2021	\$ 23,903	\$ 20,241
Broward	STONEBRIDGE	704761	86374264701	2020	2020	2021	2021	\$ 10,457	\$ -
Broward	STONEBRIDGE	704761	86374451307	2019	2019	2021	2021	\$ 26,891	\$ 163
Broward	STONEBRIDGE	704761	86374451901	2019	2019	2021	2021	\$ 77,684	\$ 20,617
Broward	STONEBRIDGE	704761	86473076705	2019	2019	2021	2021	\$ 31,372	\$ 26,529
Broward	STONEBRIDGE	704761	86473136805	2020	2020	2021	2021	\$ 13,445	\$ 10,187
Broward	STONEBRIDGE	704761	86473266806	2019	2019	2021	2020	\$ 19,421	\$ 105,257
Broward	STONEBRIDGE	704761	86473426803	2019	2019	2021	2021	\$ 11,951	\$ 4,210
Broward	STONEBRIDGE	704761	86473726807	2019	2019	2021	2024	\$ 5,976	\$ 8,364
Broward	STONEBRIDGE	704761	86374194606N	2020	2020	2021	2021	\$ 5,976	\$ 5,060
Broward	STONEBRIDGE	704761	86374194606S	2019	2019	2021	2021	\$ 25,397	\$ 22,551
Broward	STONEBRIDGE	704761	86374374701S	2020	2020	2021	2021	\$ 5,976	\$ -
Broward	STONEBRIDGE	704761	86374864709S	2020	2020	2021	2021	\$ 14,939	\$ 22,208
Broward	STONEBRIDGE	704763	86474404706	2019	2019	2021	2021	\$ 16,433	\$ 7,565
Broward	STONEBRIDGE	704763	86474104702S	2019	2019	2021	2021	\$ 34,360	\$ 92,983
Dade	SUNILAND	806531	86446502308	2019	2019	2021	2024	\$ 77,684	\$ 27,230
Dade	SUNILAND	806531	86446821705	2019	2019	2021	2024	\$ 5,976	\$ 2,095
Dade	SUNILAND	806533	86446879304	2020	2020	2021	2024	\$ 150,886	\$ 47,806
Dade	SUNILAND	806533	86546879817	2020	2020	2021	2024	\$ 89,635	\$ 15,408
Dade	SUNILAND	806533	86547871500	2020	2020	2021	2024	\$ 106,068	\$ 45,331
Dade	SUNILAND	806534	86445377801	2018	2018	2021	2024	\$ 10,457	\$ 102
Dade	SUNILAND	806534	86445418907S	2018	2018	2021	2024	\$ 5,976	\$ -
Dade	SUNILAND	806535	86646486503	2019	2019	2020	2020	\$ 2,000	\$ 94,372
Dade	SUNILAND	806535	86646495600	2019	2019	2020	2020	\$ 202,010	\$ 269,635
Dade	SUNILAND	806535	86647462501	2019	2019	2020	2021	\$ 1,114,553	\$ 3,200
East	TERMINAL	402133	68125353106	2019	2019	2020	2020	\$ 537,276	\$ 391,263
Dade	TROPICAL	803037	86353281801	2019	2019	2021	2023	\$ 32,866	\$ 14,192
Dade	TROPICAL	803037	86353534203	2019	2019	2021	2023	\$ 28,384	\$ 12,256
West	TUTTLE	504532	51868219401	2019	2019	2020	2020	\$ 487,273	\$ 307,218
West	TUTTLE	504535	51667089001	2019	2019	2020	2020	\$ 316,265	\$ 433,520
West	TUTTLE	504536	51568952708	2019	2019	2021	2024	\$ 115,032	\$ 72,937
West	TUTTLE	504536	51668112708	2019	2019	2021	2024	\$ 119,514	\$ 117,477
Dade	ULETA	806336	87466009906	2018	2018	2020	2021	\$ 424,520	\$ 9,635
Broward	VALENCIA	706266	86576094117	2019	2019	2021	2024	\$ 77,412	\$ 14,900
West	VANDERBILT	506762	76491670005	2019	2019	2020	2020	\$ 37,252	\$ 174,116
West	VANDERBILT	506765	76591431203	2019	2019	2021	2024	\$ 50,793	\$ 81,651
West	VANDERBILT	506765	76591431700	2019	2019	2021	2024	\$ 35,854	\$ 57,636
West	VANDERBILT	506765	76591431718	2019	2019	2021	2024	\$ 14,939	\$ 24,015
West	VANDERBILT	506765	76591432404	2019	2019	2021	2024	\$ 29,878	\$ 48,030
West	VANDERBILT	506765	76591432412	2019	2019	2021	2024	\$ 14,939	\$ 24,015

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
West	VANDERBILT	506765	76591433109	2019	2019	2021	2024	\$ 56,769	\$ 91,257
West	VANDERBILT	506765	76591433117	2019	2019	2021	2024	\$ 47,805	\$ 76,848
West	VANDERBILT	506765	76591433702	2019	2019	2021	2024	\$ 47,805	\$ 76,848
West	VANDERBILT	506765	76591433711	2019	2019	2021	2024	\$ 55,275	\$ 88,856
West	VANDERBILT	506765	76591434407	2019	2019	2021	2024	\$ 53,781	\$ 86,454
West	VANDERBILT	506765	76591434415	2019	2019	2021	2024	\$ 14,939	\$ 24,015
West	VANDERBILT	506765	76591435110	2019	2019	2021	2024	\$ 13,445	\$ 21,614
West	VANDERBILT	506765	76591435705	2019	2019	2021	2024	\$ 149,392	\$ 108,593
West	VANDERBILT	506765	76591435713W	2019	2019	2021	2024	\$ 13,445	\$ 21,614
West	VANDERBILT	506765	76591436400E	2019	2019	2021	2024	\$ 14,939	\$ 24,015
Broward	VERENA	700635	87882188600	2019	2019	2020	2020	\$ 258,257	\$ 391,023
Broward	VERENA	700636	87882473100	2019	2019	2020	2020	\$ 387,386	\$ 873,179
Broward	VERENA	700636	87982089707N	2019	2019	2021	2024	\$ 37,348	\$ 22,238
Broward	VERENA	700639	87781433505	2019	2019	2021	2021	\$ 38,842	\$ 11,562
Broward	VERENA	700641	87881803009	2019	2019	2021	2024	\$ 40,336	\$ 2,764
West	WALKER	506033	51179873909E	2019	2019	2021	2021	\$ 222,594	\$ 66,181
West	WALKER	506034	51180622108	2019	2019	2020	2021	\$ 493,274	\$ 13,295
Dade	WATKINS	805433	86557668103	2020	2020	2021	2024	\$ 143,416	\$ 86,462
Dade	WATKINS	805433	86558630002	2020	2020	2021	2024	\$ 5,976	\$ 1,973
Dade	WESTON VILLAGE	807831	87167655009	2018	2018	2020	2021	\$ 337,266	\$ 16,971
Dade	WESTON VILLAGE	807833	87267588008	2019	2019	2020	2020	\$ 977,547	\$ 965,077
Dade	WESTON VILLAGE	807835	87267378003N	2019	2019	2020	2020	\$ 531,025	\$ 813,600
East	WESTWARD	404038	67923571007	2018	2018	2020	2020	\$ 965,546	\$ 1,103,756
West	WINKLER	505464	56015443502	2018	2018	2020	2020	\$ 42,002	\$ 76,963
West	WOODS	506964	51676096503	2020	2020	2020	2020	\$ 377,768	\$ 304,575
North	WRIGHT	109031	37507450100	2019	2019	2020	2020	\$ 437,521	\$ 914,869
North	WYOMING	207362	48313557503E	2019	2019	2020	2020	\$ 264,513	\$ 76,802
Broward	BEVERLY	700840	87372072101		2019		2021		\$ 4,900
Broward	DEERFIELD BEACH	703540	88092357201		2019		2021		\$ 48,039
Broward	DRIFTWOOD	702037	87072269806		2019		2021		\$ 8,168
Broward	ELY	702638	87788174700		2019		2024		\$ 12,156
Broward	ELY	702639	87887529006		2019		2024		\$ 4,545
Broward	FAIRMONT	700732	87379773601		2018		2020		\$ 615,546
Broward	FAIRMONT	700733	87381632505N		2019		2024		\$ 1,422
Broward	FAIRMONT	700735	87481102806		2019		2024		\$ 10,211
Broward	FASHION	704463	87989269506		2019		2024		\$ 108,043
Broward	FASHION	704463	87990321401		2019		2020		\$ 553,325
Broward	FASHION	704463	88090153501		2019		2020		\$ 684,096
Broward	FASHION	704465	87988118903		2019		2021		\$ 22,261
Broward	FLAMINGO	707263	86368258801		2019		2021		\$ 20,541
Broward	FLAMINGO	707267	86569052803		2019		2024		\$ 72,233
Broward	HALLANDALE	700932	87771092101		2019		2024		\$ 2,270
Broward	HIATUS	706063	86581778606		2019		2024		\$ 14,470

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
Broward	HOLLYWOOD	700237	87471977010		2019		2022		\$ 85
Broward	HOLMBERG	706463	87193609001		2020		2021		\$ 94,749
Broward	HOLMBERG	706463	87193749007		2020		2021		\$ 122,270
Broward	HOLMBERG	706463	87193879008		2020		2023		\$ 133,025
Broward	HOLMBERG	706463	87293008935		2020		2021		\$ 47,263
Broward	HOLMBERG	706465	86993949403		2019		2021		\$ 436,704
Broward	HOLMBERG	706465	87093159406		2019		2021		\$ 53,520
Broward	HOLMBERG	706465	87093279509		2019		2024		\$ 159,138
Broward	HOLMBERG	706465	87093419408		2020		2021		\$ 41,279
Broward	HOLMBERG	706465	87093559307		2020		2021		\$ 85,594
Broward	HOLMBERG	706465	87093689308		2020		2021		\$ 45,915
Broward	HOLMBERG	706465	87093959208		2020		2021		\$ 55,608
Broward	HOLMBERG	706465	87095384008		2020		2021		\$ 140,045
Broward	LYONS	701133	87887942302		2019		2021		\$ 14,647
Broward	LYONS	701140	87885794101		2019		2024		\$ 116,315
Broward	MOFFETT	704134	87771595600S		2019		2024		\$ 3,850
Broward	MOFFETT	704136	87772271905		2019		2024		\$ 19,264
Broward	MOFFETT	704136	87771419003W		2019		2024		\$ 19,033
Broward	MOTOROLA	704032	86981267302		2019		2021		\$ 4,303
Broward	MOTOROLA	704062	86782166708		2018		2019		\$ (27,086)
Broward	MOTOROLA	704062	86882756708		2018		2019		\$ 477,352
Broward	OAKLAND PARK	700436	87883129208		2019		2024		\$ 171
Broward	PINEHURST	700333	87778289105S		2019		2020		\$ 282,392
Broward	PINEHURST	700337	87577094207		2019		2024		\$ 42,347
Broward	PLANTATION	701633	87079571699		2019		2020		\$ 414,524
Broward	PLANTATION	701634	87079971701S		2019		2022		\$ 414,524
Broward	PLANTATION	701636	87180607101		2019		2024		\$ 12,546
Broward	PLANTATION	701637	87081485001		2018		2020		\$ 680,267
Broward	PLANTATION	701639	87179913202N		2019		2024		\$ 23,912
Broward	POMPANO	700531	87588783301		2019		2024		\$ 4,577
Broward	POMPANO	700536	87689292601		2019		2024		\$ 28,724
Broward	PROGRESSO	709263	87780436900		2018		2024		\$ 51
Broward	PROGRESSO	709263	87780444601		2019		2024		\$ 83,518
Broward	REMSBERG	705863	87192082700S		2020		2024		\$ 523
Broward	RESERVATION	703431	87273250609		2019		2024		\$ 11,418
Broward	ROHAN	703031	87277559108S		2019		2020		\$ 286,454
Broward	ROHAN	703032	87279901105		2019		2024		\$ 2,077
Broward	ROHAN	703032	87379460301		2019		2022		\$ 840,789
Broward	ROHAN	703032	87379461502		2019		2024		\$ 157
Broward	ROHAN	703033	87278314800		2018		2020		\$ 389,200
Broward	ROHAN	703034	87478095501		2020		2024		\$ 1,471
Broward	ROHAN	703035	87278872802		2019		2024		\$ 15,991
Broward	ROHAN	703035	87377619605		2019		2024		\$ 939

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
Broward	ROHAN	703035	87378790006		2019		2024		\$ 97,292
Broward	ROHAN	703036	87578007600		2018		2020		\$ 283,247
Broward	SAMPLE ROAD	701031	87992034905		2019		2021		\$ 25,318
Broward	SAMPLE ROAD	701035	88091005433		2020		2021		\$ 48,585
Broward	SISTRUNK	700133	87579427793		2019		2021		\$ 10,342
Broward	STIRLING	701732	87273268206		2019		2024		\$ 17,116
Broward	VERENA	700642	87681337001		2019		2024		\$ 712
Dade	AIRPORT	802635	86757485706		2019		2021		\$ 22,370
Dade	AIRPORT	802635	86757954609		2020		2020		\$ 73,364
Dade	AVOCADO	810063	85339327509W		2019		2020		\$ 286,685
Dade	BIRD	806931	86652343000E		2019		2024		\$ 3,774
Dade	BIRD	806931	86652343000W		2019		2024		\$ 20,966
Dade	BISCAYNE	801831	87262047301		2019		2024		\$ 8,596
Dade	BISCAYNE	801832	87362108804		2019		2024		\$ 22,855
Dade	BISCAYNE	801832	87362602604		2019		2024		\$ 7,646
Dade	BISCAYNE	801833	87164866106		2019		2023		\$ 423
Dade	BISCAYNE	801833	87164985008		2019		2023		\$ 5,410
Dade	BISCAYNE	801834	87264601101		2019		2024		\$ 10,640
Dade	BISCAYNE	801839	87364225107W		2020		2021		\$ 13,863
Dade	BUENA VISTA	800333	87258941507		2019		2024		\$ 39,062
Dade	COCONUT GROVE	800436	86851951711		2019		2024		\$ 33,846
Dade	COCONUT GROVE	800436	86851952106		2020		2024		\$ 7,067
Dade	COCONUT GROVE	800442	86850717600		2018		2023		\$ (76,888)
Dade	COUNTRY CLUB	805933	86466151900E		2019		2020		\$ 76,825
Dade	COUNTRY CLUB	805933	86466151900W		2019		2024		\$ 207
Dade	COUNTRY CLUB	805933	86466152400E		2019		2024		\$ 47
Dade	COUNTRY CLUB	805933	86466152400W		2019		2024		\$ 212
Dade	COUNTRY CLUB	805938	86366657104		2019		2024		\$ 103,386
Dade	COUNTRY CLUB	805938	86366626608W		2019		2024		\$ 5,232
Dade	CUTLER	802034	86645795707		2018		2020		\$ 38,416
Dade	CUTLER	802034	86645948309W		2019		2021		\$ 23,873
Dade	CUTLER	802037	86546953502		2018		2021		\$ 4,358
Dade	DADE	805433	86658295201W		2019		2021		\$ 43,310
Dade	DADE	805433	86558890608		2020		2024		\$ 32,258
Dade	DADE	805433	86657445803		2020		2023		\$ 11,986
Dade	DOUGLAS	806138	87052263403E		2019		2024		\$ 16,764
Dade	DOUGLAS	806140	86952456500		2019		2024		\$ 44,283
Dade	FULFORD	801431	87265224904		2020		2022		\$ 19,569
Dade	FULFORD	801431	87265233504		2020		2022		\$ 11,896
Dade	FULFORD	801435	87265876901		2020		2022		\$ 17,954
Dade	FULFORD	801435	87364237831		2020		2022		\$ 1,808
Dade	FULFORD	801435	87364268311		2020		2022		\$ 27,726
Dade	FULFORD	801435	87365244105		2020		2022		\$ 6,998

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Dade	FULFORD	801435	87365364402		2020		2022		\$ 4,080
Dade	FULFORD	801435	87365364453		2020		2022		\$ 5,483
Dade	FULFORD	801435	87265755608E		2020		2022		\$ 15,506
Dade	FULFORD	801435	87265666800		2021		2021		\$ 26,092
Dade	FULFORD	801435	87265746501		2021		2023		\$ 9,132
Dade	FULFORD	801435	87265748016		2021		2021		\$ 29,205
Dade	FULFORD	801435	87265755209		2021		2021		\$ 28,340
Dade	FULFORD	801435	87265996907		2021		2023		\$ 20,636
Dade	FULFORD	801435	87364259605		2021		2021		\$ 3,616
Dade	FULFORD	801435	87364266504		2021		2021		\$ 1,901
Dade	FULFORD	801435	87364276402		2021		2023		\$ 28,514
Dade	FULFORD	801435	87364337801		2021		2023		\$ 5,993
Dade	FULFORD	801435	87364447711		2021		2023		\$ 7,705
Dade	FULFORD	801435	87365009009		2021		2023		\$ 2,297
Dade	FULFORD	801435	87365019004		2021		2021		\$ 300
Dade	FULFORD	801435	87365107604		2021		2023		\$ 1,720
Dade	FULFORD	801435	87365108503		2021		2023		\$ 12,516
Dade	FULFORD	801435	87365116204		2021		2021		\$ 91,334
Dade	FULFORD	801435	87365116808		2021		2023		\$ 66,425
Dade	FULFORD	801435	87365129101		2021		2023		\$ 799
Dade	FULFORD	801435	87365356302		2021		2023		\$ 10,468
Dade	FULFORD	801435	87365356809		2021		2023		\$ 9,970
Dade	FULFORD	801435	87365365301		2021		2023		\$ 9,970
Dade	FULFORD	801435	87365365701		2021		2023		\$ 11,465
Dade	FULFORD	801435	87365367304		2021		2021		\$ 9,471
Dade	FULFORD	801435	87265755608W		2021		2021		\$ 64,577
Dade	FULFORD	801435	87265877401E		2021		2023		\$ 4,299
Dade	FULFORD	801435	87265877401N		2021		2021		\$ 56,750
Dade	FULFORD	801435	87265877401W		2021		2021		\$ 9,458
Dade	FULFORD	801435	87365241009W		2021		2021		\$ 67,671
Dade	GALLOWAY	805732	86449955303		2019		2024		\$ 1,439
Dade	GARDEN	804138	86765879301E		2018		2019		\$ (42,245)
Dade	GLADEVIEW	802234	86959715101		2019		2024		\$ 11,751
Dade	GOLDEN GLADES	806034	87065152907		2019		2021		\$ 38,433
Dade	GOLDEN GLADES	806034	87166141401		2019		2024		\$ 37,992
Dade	GRAPELAND	802936	86954652209		2019		2021		\$ 10,574
Dade	GRATIGNY	804534	86563213007		2019		2020		\$ 850,217
Dade	HIALEAH	800732	86658755300		2020		2020		\$ 137,593
Dade	HIALEAH	800738	86658832614		2020		2023		\$ 11,414
Dade	KENDALL	804331	86547795404S		2019		2021		\$ 359
Dade	KENDALL	804332	86347627106		2019		2021		\$ 3,329
Dade	KENDALL	804332	86347779119		2019		2021		\$ 7,513
Dade	KENDALL	804332	86348880701		2019		2021		\$ 285

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Dade	KENDALL	804333	86446309419		2019		2024		\$ 22,112
Dade	KENDALL	804336	86548363605		2019		2020		\$ 345,912
Dade	KILLIAN	807634	86247713608		2020		2024		\$ 847
Dade	LATIN QUARTER	810931	87053736305		2019		2024		\$ 44,974
Dade	LAWRENCE	805135	87155202802		2019		2021		\$ 11,837
Dade	LAWRENCE	805137	86955790401		2019		2021		\$ 9
Dade	LAWRENCE	805137	86955790702		2019		2021		\$ 166
Dade	LEMON CITY	807731	87360813802		2018		2023		\$ 6,076
Dade	LEMON CITY	807731	87360823808		2018		2023		\$ 2,604
Dade	LEMON CITY	807731	87360916806		2019		2023		\$ 10,486
Dade	LEMON CITY	807731	87360918701		2019		2023		\$ 12,042
Dade	LEMON CITY	807731	87360917101		2020		2023		\$ 677
Dade	LEMON CITY	807731	87360917608		2020		2023		\$ 5,920
Dade	LEMON CITY	807731	87361901608		2020		2023		\$ 1,661
Dade	LEMON CITY	807731	87361900709S		2020		2023		\$ 4,153
Dade	LEMON CITY	807733	87360253807		2018		2024		\$ (20,269)
Dade	LEMON CITY	807734	87359279407		2019		2024		\$ 16,481
Dade	LEMON CITY	807734	87359488901		2019		2021		\$ 52,542
Dade	LEMON CITY	807734	87359456406		2020		2024		\$ 32,743
Dade	LEMON CITY	807734	87359476202		2020		2024		\$ 43,403
Dade	LITTLE RIVER	800634	87158669043		2019		2024		\$ 5,522
Dade	MARKET	803531	87057701417		2018		2024		\$ 1,093
Dade	MIAMI SHORES	803431	87361049707		2019		2024		\$ 5,887
Dade	MIAMI SHORES	803437	87061874002		2019		2020		\$ 956,983
Dade	MIAMI SHORES	803439	87162645706		2019		2021		\$ 9,280
Dade	NATOMA	805232	87153136209		2018		2024		\$ 24,968
Dade	NATOMA	805236	87052652108		2019		2024		\$ (58,377)
Dade	OPA LOCKA	801234	87063220301		2019		2024		\$ 23,590
Dade	OPA LOCKA	801236	86963694717		2019		2024		\$ 14,536
Dade	PRINCETON	801637	86037455502		2019		2024		\$ 80
Dade	RAILWAY	800832	87155713700E		2020		2024		\$ 1,060
Dade	RAILWAY	800832	87155713700N		2020		2024		\$ 18,817
Dade	SEABOARD	803638	86861850501		2020		2024		\$ 12,307
Dade	SEMINOLA	808537	86660995002		2019		2024		\$ 1,352
Dade	SNAKE CREEK	808433	86869430101		2019		2024		\$ 3,513
Dade	SNAKE CREEK	808433	86869430705		2020		2024		\$ 607
Dade	SNAKE CREEK	808437	86867466214		2019		2021		\$ 34,506
Dade	SNAPPER CREEK	808831	86746090659		2019		2020		\$ 262,721
Dade	SNAPPER CREEK	808833	86648171101		2018		2022		\$ 3,161
Dade	SNAPPER CREEK	808833	86647416908		2019		2020		\$ 32,048
Dade	SNAPPER CREEK	808833	86647476901		2019		2020		\$ 28,042
Dade	SNAPPER CREEK	808833	86648551302		2019		2020		\$ 93,629
Dade	SNAPPER CREEK	808833	86648421204S		2019		2020		\$ 824,023

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Dade	SNAPPER CREEK	808833	86647567001		2020		2020		\$ 40,061
Dade	SNAPPER CREEK	808833	86647647004		2020		2020		\$ 40,061
Dade	SNAPPER CREEK	808833	86647727008		2020		2020		\$ 44,067
Dade	SNAPPER CREEK	808833	86647517003S		2020		2020		\$ 28,042
Dade	SNAPPER CREEK	808833	86648281216		2021		2022		\$ 67,003
Dade	SNAPPER CREEK	808833	86648693905		2021		2020		\$ 386,898
Dade	SNAPPER CREEK	808834	86547918808E		2018		2024		\$ 3,017
Dade	SNAPPER CREEK	808834	86648421204N		2019		2021		\$ 29,502
Dade	SUNILAND	806533	86446517003		2018		2024		\$ (312,572)
Dade	SUNILAND	806533	86547873804		2019		2021		\$ 2,307
Dade	SUNILAND	806534	86446360201		2018		2019		\$ 82,551
Dade	SUNILAND	806534	86445388901		2019		2024		\$ 21,664
Dade	SUNILAND	806535	86546504813		2018		2019		\$ 84,599
Dade	SUNILAND	806535	86546544807		2018		2019		\$ 62,958
Dade	SUNILAND	806535	86647463001		2018		2020		\$ 161,432
Dade	SUNILAND	806535	86646144807		2019		2021		\$ 5,268
Dade	SUNILAND	806535	86646284901S		2019		2021		\$ 9,505
Dade	TROPICAL	803037	86353291301		2020		2024		\$ 82
Dade	ULETA	806334	87365642101		2019		2020		\$ 726,266
Dade	ULETA	806334	87365804500		2019		2022		\$ 36,384
Dade	ULETA	806337	87465545804		2018		2021		\$ 41,443
Dade	ULETA	806339	87465823502E		2018		2019		\$ 29,243
Dade	UNIVERSITY	805033	86850751697		2019		2024		\$ 3,305
Dade	UNIVERSITY	805036	86749486332		2019		2024		\$ 4,193
Dade	WESTON VILLAGE	807833	87267620700		2020		2024		\$ 44,720
Dade	WESTON VILLAGE	807833	87267630900		2020		2024		\$ 38,331
East	ACREAGE	406767	66529460401N		2020		2023		\$ 228,432
East	ALEXANDER	408562	67039529109		2019		2024		\$ 5,454
East	ALEXANDER	408562	67040535508		2019		2024		\$ 3,124
East	ALEXANDER	408562	67139787904		2019		2021		\$ 3,693
East	ALEXANDER	408562	67139647908S		2019		2021		\$ 4,432
East	ATLANTIC	403231	87797866309		2018		2019		\$ (1,436)
East	BELVEDERE	402534	68120856304		2019		2021		\$ 25,667
East	BELVEDERE	402534	68120856606		2019		2021		\$ 14,291
East	BELVEDERE	402536	68021950802		2019		2021		\$ 6,212
East	BELVEDERE	402536	68121000802		2019		2021		\$ 4,250
East	BELVEDERE	402536	68121050800		2019		2021		\$ 3,923
East	BELVEDERE	402536	68121110802		2019		2021		\$ 4,904
East	BELVEDERE	402536	68121160818		2019		2021		\$ 4,250
East	BELVEDERE	402536	68121833901		2019		2021		\$ 843
East	BOCA RATON	400736	87896779401		2018		2024		\$ (27,876)
East	BOCA RATON	400736	87896907204		2019		2021		\$ 9,622
East	BOCA RATON	400736	87897771098		2019		2020		\$ 19,404

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East	BOCA RATON	400736	87997021917		2019		2024		\$ (56,894)
East	BOCA RATON	400736	87896906909E		2019		2021		\$ 13,867
East	BOCA RATON	400736	87896906909W		2019		2021		\$ 7,075
East	BOCA RATON	400737	88095495095		2019		2024		\$ 112,431
East	CALDWELL	408033	68000465000W		2019		2021		\$ 4,309
East	CRANE	407166	66756480104		2019		2020		\$ 87,963
East	GERMANTOWN	404838	68003385601		2019		2021		\$ 23,463
East	GERMANTOWN	404839	68103364504		2018		2024		\$ (23,764)
East	GERMANTOWN	404839	68104420301		2019		2021		\$ 77,874
East	GOLF	404133	68007666701		2019		2024		\$ 3,622
East	GOLF	404135	68006739101		2019		2020		\$ 76,366
East	GREENACRES	401031	67817975403		2019		2021		\$ 1,885
East	HILLCREST	400435	68120170909		2018		2019		\$ 304,008
East	HILLCREST	400435	68119117102		2019		2021		\$ 57,544
East	HILLS	407333	67841488801		2019		2021		\$ 1,974
East	HILLS	407333	67841628807		2019		2021		\$ 803
East	HILLS	407333	67841678804		2019		2021		\$ 669
East	HILLS	407333	67841778809		2019		2021		\$ 1,938
East	HILLS	407333	67841828806		2019		2021		\$ 2,301
East	HILLS	407333	67841578800N		2019		2021		\$ 669
East	HILLS	407333	67841728801N		2019		2021		\$ 2,301
East	HILLS	407335	67642912103		2019		2020		\$ 134,535
East	HILLSBORO	404731	87896173600W		2019		2020		\$ 343,141
East	HILLSBORO	404732	87895677205		2018		2019		\$ (22,889)
East	HILLSBORO	404732	87896603108		2019		2021		\$ 4,188
East	HILLSBORO	404732	87896604201		2019		2024		\$ 91,472
East	HILLSBORO	404732	87896654802		2019		2021		\$ 54,903
East	HILLSBORO	404733	87895343609		2018		2019		\$ (1,680)
East	INLET	411734	68128672105		2019		2024		\$ 431
East	JUNO BEACH	402633	67932562201		2019		2020		\$ 577,221
East	JUNO BEACH	402637	68032237401		2019		2021		\$ 6,242
East	JUPITER	401832	67739922207		2019		2020		\$ 111,372
East	JUPITER	401832	67839766301		2019		2020		\$ 334,124
East	JUPITER	401836	67640945306W		2019		2020		\$ 97,464
East	JUPITER	401837	67839131909		2019		2020		\$ 464,194
East	JUPITER	401837	67839772301		2019		2020		\$ 245,331
East	LANTANA	402837	68011990917		2019		2019		\$ 68,560
East	LANTANA	402838	68111218406		2019		2021		\$ 1,656
East	LANTANA	402838	68111218601		2019		2021		\$ 5,179
East	LINTON	401931	68106010002		2020		2024		\$ 176,208
East	LINTON	401932	68105470450		2018		2021		\$ 10,028
East	LINTON	401932	68105511504		2019		2024		\$ (68,393)
East	LINTON	401934	68004912906		2019		2021		\$ 9,389

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East	LINTON	401937	68104016208		2018		2020		\$ 186,978
East	LINTON	401937	68105054405		2019		2021		\$ 90,941
East	LINTON	401937	68105061606		2019		2024		\$ (39,773)
East	LINTON	401938	68005249607		2019		2021		\$ 43,220
East	LOXAHATCHEE	407662	66620894601		2019		2020		\$ 886,240
East	MONET	403736	67831883804		2019		2021		\$ 5,755
East	MONET	403736	67831885009		2019		2021		\$ 7,674
East	MONET	403736	67831991909		2019		2021		\$ 8,633
East	MONET	403736	67931051904		2019		2021		\$ 2,558
East	MONET	403736	67931111907		2019		2021		\$ 8,262
East	MONET	403736	67931151909		2019		2021		\$ 8,633
East	MONET	403736	67931241908		2019		2021		\$ 3,517
East	MONET	403738	67933064701		2019		2020		\$ 403,296
East	MORAY	411234	67933833501		2019		2020		\$ 1,842,205
East	NORTHWOOD	400337	68028622801E		2019		2024		\$ (28,177)
East	NORTHWOOD	400338	68025684201		2019		2021		\$ 2,071
East	NORTHWOOD	400338	68025684210		2019		2021		\$ 2,816
East	NORTON	404531	68120890405		2018		2024		\$ (121,798)
East	NORTON	404531	68119632902		2019		2021		\$ 19,122
East	NORTON	404533	68118895519		2019		2024		\$ (295,958)
East	PAHOKEE	400834	64231303301		2019		2021		\$ 26,995
East	PAHOKEE	400834	64332194601		2019		2021		\$ 26,995
East	PURDY LANE	404431	67818236701		2019		2020		\$ 176,764
East	PURDY LANE	404433	67817758411		2019		2021		\$ 6,912
East	PURDY LANE	404434	67718091608		2019		2021		\$ 7,875
East	PURDY LANE	404434	67718161606		2019		2021		\$ 2,085
East	PURDY LANE	404434	67718261503		2019		2021		\$ 2,548
East	PURDY LANE	404434	67718341507		2019		2024		\$ 10,738
East	PURDY LANE	404437	67917838200		2019		2021		\$ 33,018
East	QUANTUM	407931	68110217309W		2019		2021		\$ 22,708
East	SKYPASS	409434	68027883805E		2019		2021		\$ 13,016
East	SKYPASS	409435	68126384200		2019		2021		\$ 2,944
East	SKYPASS	409435	68126406904		2019		2021		\$ 854
East	STUART	401136	66756585500		2019		2020		\$ 58,436
East	WESTWARD	404035	67722474401		2019		2021		\$ 7,685
East	WESTWARD	404035	67722474907		2019		2021		\$ 7,969
East	WESTWARD	404035	67722475504		2019		2021		\$ 8,538
East	WESTWARD	404035	67722476004		2019		2021		\$ 8,538
East	WESTWARD	404038	67923352909		2019		2021		\$ 1,117
East	WESTWARD	404038	679233531200		2019		2021		\$ 3,391
East	WESTWARD	404038	67923352909N		2019		2021		\$ 267
North	BABCOCK	204261	48313469302		2019		2021		\$ 14,711
North	COCOA BEACH	200731	48542395202		2018		2020		\$ 206,771

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
North	COX	207064	47245695426		2019		2021		\$ 1,126
North	COX	207064	47245705006		2019		2021		\$ 5,468
North	COX	207064	47245694403E		2019		2021		\$ 5,629
North	EDEN	411034	66563207501		2019		2021		\$ 1,108
North	EDEN	411034	66563208108		2019		2021		\$ 48,429
North	EDEN	411034	66563208701		2019		2021		\$ 3,456
North	EDEN	411034	66563169102N		2019		2021		\$ 52,367
North	FT PIERCE	401531	66176248402		2018		2021		\$ 1,968
North	FT PIERCE	401531	66177242700		2018		2019		\$ (24,490)
North	GARVEY	211063	48015334906		2019		2021		\$ 948
North	GARVEY	211063	48015395000		2019		2021		\$ 948
North	GARVEY	211063	48015594908		2019		2021		\$ 880
North	GARVEY	211063	48015544901S		2019		2021		\$ 2,708
North	GARVEY	211063	48015654901S		2019		2021		\$ 3,655
North	GLENDALE	407562	65290983301N		2019		2021		\$ 51,476
North	HIELD	208161	47917562708		2019		2021		\$ 10,483
North	HIELD	208163	47719872805		2019		2020		\$ 447,100
North	HIELD	208165	47918207707N		2019		2023		\$ 142,153
North	HIELD	208167	47817923303		2019		2021		\$ 15,494
North	HOLLAND PARK	202631	48918616507W		2019		2021		\$ 32,175
North	INDRIO	407462	65784952701		2018		2019		\$ 116,922
North	JENSEN	403435	67061612196		2018		2019		\$ 95,856
North	LEWIS	102636	35954948516		2019		2024		\$ 101,199
North	MADISON	102235	37605135906N		2019		2021		\$ 15,089
North	MINUTEMAN	201831	48537437504S		2019		2024		\$ 3,866
North	MINUTEMAN	201832	48539115601		2019		2024		\$ (195,457)
North	MINUTEMAN	201833	48538416705		2019		2024		\$ 346
North	OLYMPIA	401762	67649324401		2019		2021		\$ 3,519
North	OLYMPIA	401764	67351874001		2018		2019		\$ 958
North	ORMOND	101137	37612398801		2019		2021		\$ 71,307
North	PALM BAY	201633	48718263306		2019		2019		\$ 138,849
North	PORT ORANGE	100832	46298744904E		2019		2024		\$ 20,228
North	PORT SEWALL	404936	67154944403N		2019		2021		\$ 9,688
North	PORT SEWALL	404937	67054138000E		2019		2021		\$ 55,515
North	PORT SEWALL	404937	67054138018W		2019		2021		\$ 25,986
North	PORT SEWALL	404937	67054167409E		2019		2021		\$ 40,160
North	PORT SEWALL	404937	67054167409W		2019		2021		\$ 26,845
North	PORT SEWALL	404937	67054187001E		2019		2021		\$ 23,623
North	PORT SEWALL	404937	67054187001W		2019		2021		\$ 25,986
North	PORT SEWALL	404937	67054245604E		2020		2021		\$ 5,322
North	PRIMA VISTA	405534	66367956307		2018		2019		\$ 44,929
North	RIO	407032	67060941803		2019		2020		\$ 110,856
North	RIO	407033	66960606105		2019		2021		\$ 7,503

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
North	RIO	407036	66961887701		2019		2020		\$ 873,996
North	ST AUGUSTINE	100232	35954904101S		2019		2024		\$ (18,927)
North	ST AUGUSTINE	100235	36154012806		2019		2021		\$ 4,577
North	TESORO	411962	66362234508		2019		2021		\$ 14,371
North	TURNPIKE	406163	66365754910E		2019		2021		\$ 40,497
North	TURNPIKE	406164	66064750703		2019		2021		\$ 21,811
North	TURNPIKE	406164	66064813802		2019		2021		\$ 3,551
North	TURNPIKE	406164	66064743405S		2019		2021		\$ 5,072
North	WYOMING	207362	48313575803		2019		2021		\$ 22,352
North	WYOMING	207362	48313557503W		2019		2020		\$ 292,985
West	ALLIGATOR	503561	76879455208E		2019		2024		\$ 513
West	ALLIGATOR	503562	76481993294		2019		2021		\$ 10,144
West	ALLIGATOR	503564	76579016102		2019		2024		\$ 1,416
West	ALLIGATOR	503564	76579016803W		2019		2024		\$ 1,359
West	ALLIGATOR	503569	76478497109		2018		2019		\$ 55,902
West	BENEVA	504135	51664573204		2019		2022		\$ 1,832
West	BENEVA	504135	51664577901W		2019		2022		\$ 3,085
West	BENEVA	504137	51665326197		2018		2021		\$ 9,273
West	BENEVA	504137	51665594205		2019		2021		\$ 802
West	BONITA SPRINGS	502161	76295886995		2019		2024		\$ 856
West	BONITA SPRINGS	502161	76395146906		2019		2024		\$ 862
West	BONITA SPRINGS	502162	76395226900		2019		2024		\$ 2,941
West	BONITA SPRINGS	502162	76395537000		2019		2024		\$ 1,492
West	BONITA SPRINGS	502162	76395675704		2019		2024		\$ 3,120
West	BONITA SPRINGS	502166	76495315102		2019		2024		\$ 16,232
West	CLARK	500535	51763642707		2019		2019		\$ 134,430
West	CLARK	500538	51662848397W		2019		2020		\$ 1,128,288
West	COLONIAL	502631	55715337206		2019		2022		\$ 16,384
West	COLONIAL	502631	55715403209		2019		2020		\$ 1,238,959
West	COLONIAL	502631	55715464607		2019		2021		\$ 21,953
West	COLONIAL	502631	55715408294W		2019		2022		\$ 42,680
West	COLONIAL	502631	55715408391		2020		2022		\$ 13,736
West	COLONIAL	502631	55715517727		2020		2022		\$ 1,962
West	COLONIAL	502631	55715408294E		2020		2022		\$ 1,472
West	FRUITVILLE	501063	51866677801W		2019		2021		\$ 119,097
West	FT MYERS	501133	55817843301		2019		2024		\$ 83,982
West	GOLDEN GATE	504962	76885921291		2019		2024		\$ 1,193
West	GOLDEN GATE	504962	76984275199		2019		2024		\$ 316
West	GOLDEN GATE	504962	76885931792N		2019		2024		\$ 1,544
West	GOLDEN GATE	504962	76984105901W		2019		2024		\$ 345
West	GOLDEN GATE	504963	76985493190		2019		2024		\$ 272
West	GOLDEN GATE	504963	76985741819		2019		2024		\$ 96
West	GOLDEN GATE	504963	76985791409		2019		2024		\$ 142

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
West	GOLDEN GATE	504963	76985851606		2019		2024		\$ 107
West	GOLDEN GATE	504963	76985402801N		2019		2024		\$ 446
West	GOLDEN GATE	504963	77085304005N		2019		2022		\$ 1,164
West	GOLDEN GATE	504963	77085344007N		2019		2024		\$ 1,414
West	GOLDEN GATE	504965	77084176801		2019		2024		\$ 1,320
West	GOLDEN GATE	504965	77084177301		2019		2024		\$ 2,000
West	GOLDEN GATE	504965	77084286208		2019		2024		\$ 1,040
West	GOLDEN GATE	504965	77085260601		2019		2024		\$ 880
West	GOLDEN GATE	504965	77085270607		2019		2024		\$ 680
West	HYDE PARK	500433	51666070706W		2019		2024		\$ (114,592)
West	HYDE PARK	500434	51566334403		2018		2024		\$ (222,856)
West	HYDE PARK	500434	51566533007		2019		2022		\$ 67,586
West	HYDE PARK	500434	51666085509		2019		2021		\$ 4,676
West	HYDE PARK	500434	51666096900		2019		2021		\$ 3,117
West	HYDE PARK	500434	51666097400		2019		2021		\$ 3,117
West	HYDE PARK	500434	51566682002E		2019		2022		\$ 6,706
West	HYDE PARK	500434	51666086408W		2019		2021		\$ 2,338
West	HYDE PARK	500436	51566557607		2019		2021		\$ 20,483
West	HYDE PARK	500436	51566848105		2019		2021		\$ 33,899
West	HYDE PARK	500436	51666358106		2019		2024		\$ 1,937
West	HYDE PARK	500437	51567321909		2019		2022		\$ 2,328
West	HYDE PARK	500437	51667744808E		2019		2021		\$ 14,601
West	IMPERIAL	507063	76596067101		2019		2024		\$ 45,418
West	NAPLES	501234	76381532108W		2019		2024		\$ (64,487)
West	NAPLES	501235	76283659107		2018		2020		\$ 203,568
West	NAPLES	501239	76280892501		2019		2021		\$ 891
West	NAPLES	501239	76281753602		2019		2024		\$ (161,764)
West	NAPLES	501239	76280848103		2020		2024		\$ 20,775
West	ORTIZ	503863	56118187904E		2019		2024		\$ 36,469
West	PARK	505363	51771405701		2019		2021		\$ 9,383
West	PARK	505363	51771995109		2019		2021		\$ 31,678
West	PARK	505363	51871092611		2019		2021		\$ 29,873
West	PARK	505363	51871135604		2019		2021		\$ 43,694
West	PARK	505363	51871295601		2019		2021		\$ 6,554
West	PARK	505363	51871305500		2019		2024		\$ 78,926
West	PARK	505363	51771993301E		2019		2021		\$ 20,234
West	PARK	505363	51771993301W		2019		2021		\$ 16,491
West	PARK	505363	51771993904E		2019		2021		\$ 9,485
West	PAYNE	502835	51267620707E		2018		2022		\$ 9,470
West	PHILLIPPI	503032	51564508706E		2019		2021		\$ 13,573
West	PHILLIPPI	503033	51365691800		2019		2021		\$ 4,349
West	PHILLIPPI	503033	51365713307		2019		2021		\$ 47
West	PHILLIPPI	503033	51564108201S		2019		2024		\$ 522

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
West	PINE RIDGE	504364	76290709106		2019		2024		\$ 11,601
West	PINE RIDGE	504368	76290714690		2019		2024		\$ 19,264
West	PINE RIDGE	504368	76290716609		2019		2024		\$ 7,600
West	PINE RIDGE	504368	76290717206		2019		2024		\$ 24,575
West	PINE RIDGE	504368	76290717907		2019		2024		\$ 8,005
West	PINE RIDGE	504368	76290718512		2019		2024		\$ 12,210
West	PINE RIDGE	504368	76289739404W		2019		2024		\$ 14,402
West	PINE RIDGE	504368	76290715203W		2019		2024		\$ 28,806
West	PINE RIDGE	504368	76290715904W		2019		2024		\$ 2,171
West	PINE RIDGE	504368	76290720002W		2019		2024		\$ 17,036
West	PINE RIDGE	504368	76290720703W		2019		2024		\$ 566
West	PINE RIDGE	504368	76290721301W		2019		2024		\$ 20,010
West	PINE RIDGE	504368	76290722005W		2019		2024		\$ 4,205
West	PINE RIDGE	504368	76290722609W		2019		2024		\$ 43,208
West	PINE RIDGE	504368	76290723303W		2019		2024		\$ 1,357
West	PINE RIDGE	504368	76290723907W		2019		2024		\$ 37,715
West	PINE RIDGE	504370	76289738017		2019		2024		\$ 22,556
West	PINE RIDGE	504370	76289736707W		2019		2024		\$ 11,224
West	PINE RIDGE	504370	76289737401W		2019		2024		\$ 46,857
West	PROCTOR	505163	51963859508		2019		2021		\$ 25,041
West	PROCTOR	505163	51963909505		2019		2021		\$ 30,049
West	PROCTOR	505165	52265445727		2019		2021		\$ 16,949
West	PROCTOR	505165	52265243601W		2019		2021		\$ 31,023
West	PROCTOR	505166	52163301703		2018		2019		\$ (25)
West	SARASOTA	500134	51469757803		2018		2024		\$ 21,585
West	SHADE	506264	51371665203		2019		2022		\$ 28,469
West	SHADE	506264	51371708000		2019		2021		\$ 15
West	SOLANA	503131	76585167605		2019		2021		\$ 20,878
West	SOLANA	503132	76384265208		2019		2024		\$ 9,716
West	SOLANA	503132	76385162607E		2019		2021		\$ 15,830
West	SOLANA	503138	76386224304		2019		2021		\$ 20,578
West	SORRENTO	504831	52052268001		2019		2021		\$ 1,615
West	SORRENTO	504834	52153791503		2019		2021		\$ 915
West	TERRY	507063	76497179907		2019		2024		\$ 1,829
West	TERRY	508365	76497173801		2019		2024		\$ 1,829
West	TERRY	508365	76497175812		2019		2024		\$ 9,376
West	TERRY	508365	76497176703		2019		2024		\$ 1,829
West	TERRY	508365	76497177602		2019		2024		\$ 1,143
West	TERRY	508365	76497178404		2019		2024		\$ 1,829
West	TERRY	508365	76497179206		2019		2024		\$ 1,829
West	TERRY	508365	76497174808E		2019		2024		\$ 1,829
West	TUTTLE	504531	51668858301		2020		2021		\$ 19,370
West	TUTTLE	504531	51668917005		2020		2021		\$ 9,685

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
West	TUTTLE	504531	51668948300		2020		2021		\$ 17,433
West	TUTTLE	504531	51768028306		2020		2021		\$ 19,370
West	TUTTLE	504531	51768058302		2020		2021		\$ 25,181
West	TUTTLE	504531	51768159010		2020		2021		\$ 42,614
West	TUTTLE	504531	51769151616		2020		2024		\$ 10,044
West	TUTTLE	504531	51668918303N		2020		2021		\$ 21,307
West	TUTTLE	504531	51668918303S		2020		2021		\$ 15,496
West	TUTTLE	504531	51668988301N		2020		2021		\$ 19,370
West	TUTTLE	504531	51668988301S		2020		2021		\$ 19,370
West	TUTTLE	504531	51768088309N		2020		2021		\$ 21,307
West	TUTTLE	504531	51768088309S		2020		2021		\$ 19,370
West	TUTTLE	504533	51669627604		2019		2024		\$ (106,964)
West	VAMO	505561	51760390308N		2019		2024		\$ 17,202
West	VANDERBILT	506765	76591435101		2019		2022		\$ 44,128
West	WALKER	506034	51180360901E		2019		2022		\$ 24,686
West	WALKER	506035	51179642508		2019		2022		\$ 21,547
West	WALKER	506036	51279157802		2019		2024		\$ 84,699
West	WHITFIELD	500834	51374722101		2019		2021		\$ 208,186
East	MONET	403738	670933075801		2019		2020		\$ 2,106,902
North	PORT SEWALL	404937	67054206501E		2020		2021		\$ 2,543
North	PORT SEWALL	404937	67054206501W		2020		2021		\$ 2,670
North	PORT SEWALL	404937	67054226103E		2020		2021		\$ 2,543
North	PORT SEWALL	404937	67054226103W		2020		2021		\$ 2,797
North	PORT SEWALL	404937	67054245604W		2020		2021		\$ 2,924
Broward	HOLMBERG	706463	87193879008S	2019	2019	2020	2020	\$ -	\$ 6,363
Broward	SAMPLE ROAD	701035	87991795805S	2020	2020	2021	2020	\$ -	\$ 5,140
East	MONET	403738	667933066801		2019		2020		\$ 869,944
Broward	STONEBRIDGE	704761	86374451315	2019	2019	2021	2021	\$ -	\$ 10,290
Dade	GALLOWAY	805732	86449819108		2019		2024	\$ -	\$ 171
Dade	FRONTON	801140	87056183099		2019		2024	\$ -	\$ 1,673
Dade	LITTLE RIVER	800637	87358609713		2019		2021		\$ 15,198
			IT/Outreach		2019				\$ 3,976,441
Total =						196	217	\$ 120,408,468	\$ 128,827,392

Notes:

(1) Start date reflects the projected and estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and estimated/actual date when project will be completed.

(3) Includes all projected and actual capital costs, including cost of removal.

(4) Negative numbers reflect a credit in 2020 for work performed in a prior year.

Appendix A - FPL 2020 Project Level Detail
Wood Structures Hardening (Replacing) – Transmission Program

Transmission Line Name	Project	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures to be Replaced	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
BROWARD-LYONS 138kV [579]	TRAIN-LYONS	12	12	2020	2019	2020	2020	\$ 540,000	\$ 122,962
GRATIGNY-LAUDERDALE 138kV [120]	COUNTRY CLUB-FLAMINGO	6	0	2020	2019	2020	2021	\$ 270,000	\$ -
GRATIGNY-PORT EVERGLADES 230kV [668]	MIAMI LAKES-PORT EVERGLADES	8	8	2020	2020	2020	2020	\$ 360,000	\$ 418,027
INACTIVE-BROWARD AREA 230kV [692]	90U11A-LAUDERDALE (INACTIVE)	1	1	2020	2020	2020	2020	\$ 45,000	\$ 81,399
LYONS-OAKLAND PARK 138kV [580]	LYONS-HOLY CROSS: (Phase 1 of 2)	17	17	2020	2019	2020	2020	\$ 765,000	\$ 431,028
LYONS-OAKLAND PARK 138kV [580]	LYONS-HOLY CROSS: (Phase 2 of 2)	17	17	2020	2019	2020	2020	\$ 765,000	\$ 714,812
BARNA-CAPE CANAVERAL 115kV [485]	INDIAN RIVER-MCDONNELL	2	0	2020	2016	2020	2019	\$ 90,000	\$ -
BARNA-NORRIS 115kV [484]	TITUSVILLE-MIMS	11	11	2020	2019	2020	2020	\$ 495,000	\$ 461,890
BREVARD-CAPE CANAVERAL #2 230kV [020]	BREVARD-CAPE CANAVERAL #2: (Phase 1 of 2)	13	13	2020	2019	2020	2020	\$ 585,000	\$ 1,633,352
BREVARD-CAPE CANAVERAL #2 230kV [020]	BREVARD-CAPE CANAVERAL #2: (Phase 2 of 2)	13	13	2020	2019	2020	2020	\$ 585,000	\$ 1,200,835
BREVARD-CAPE CANAVERAL #3 230kV [021]	BREVARD-CAPE CANAVERAL #3: (Phase 1 of 2)	12	12	2020	2019	2020	2020	\$ 540,000	\$ 1,104,116
BREVARD-CAPE CANAVERAL #3 230kV [021]	BREVARD-CAPE CANAVERAL #3: (Phase 2 of 2)	12	12	2020	2019	2020	2020	\$ 540,000	\$ 1,312,824
NORRIS-OSTEEN 115kV [716]	GENEVA-OSTEEN: (Phase 1 of 4)	12	12	2020	2019	2020	2020	\$ 540,000	\$ 676,676
NORRIS-OSTEEN 115kV [716]	GENEVA-OSTEEN: (Phase 2 of 4)	12	12	2020	2019	2020	2020	\$ 540,000	\$ 983,246
NORRIS-OSTEEN 115kV [716]	GENEVA-OSTEEN: (Phase 3 of 4)	12	12	2020	2019	2020	2020	\$ 540,000	\$ 495,709
NORRIS-OSTEEN 115kV [716]	GENEVA-OSTEEN: (Phase 4 of 4)	12	12	2020	2019	2020	2020	\$ 540,000	\$ 462,792
FLORATAM-VOLUSIA 230kV [1014]	FLORATAM-HIGHRIDGE: (Phase 1 of 2)	16	16	2020	2019	2020	2020	\$ 720,000	\$ 793,946
FLORATAM-VOLUSIA 230kV [1014]	FLORATAM-HIGHRIDGE: (Phase 2 of 2)	16	16	2020	2019	2020	2020	\$ 720,000	\$ 980,276
FLORATAM-NORRIS 230kV [0209]	FLORATAM-NORRIS: (Phase 1 of 5)	18	18	2020	2019	2020	2020	\$ 810,000	\$ 1,401,276
FLORATAM-NORRIS 230kV [0209]	FLORATAM-NORRIS: (Phase 2 of 5)	18	18	2020	2019	2020	2020	\$ 810,000	\$ 1,982,540
FLORATAM-NORRIS 230kV [0209]	FLORATAM-NORRIS: (Phase 3 of 5)	18	18	2020	2020	2020	2020	\$ 810,000	\$ 2,205,976
FLORATAM-NORRIS 230kV [0209]	FLORATAM-NORRIS: (Phase 4 of 5)	18	18	2020	2020	2020	2020	\$ 810,000	\$ 1,606,197
FLORATAM-NORRIS 230kV [0209]	FLORATAM-NORRIS: (Phase 5 of 5)	17	17	2020	2019	2020	2020	\$ 765,000	\$ 2,216,319
POINSETT-SANFORD PLANT #1 230kV [542]	POINSETT-CHULUOTA	1	0	2014	2014	2020	2019	\$ 45,000	\$ -
HOBE-PLUMOSUS #1 138kV [317]	HOBE-OLYMPIA	3	0	2020	NA	2020	cancelled	\$ 135,000	\$ -
OKEECHOBEE-SHERMAN #1 69kV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 1 of 5)	22	22	2020	2019	2020	2020	\$ 1,560,000	\$ 2,100,885
OKEECHOBEE-SHERMAN #1 69kV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 2 of 5)	12	12	2020	2019	2020	2020	\$ 960,000	\$ 864,243
OKEECHOBEE-SHERMAN #1 69kV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 3 of 5)	12	12	2020	2019	2020	2020	\$ 960,000	\$ 645,351
OKEECHOBEE-SHERMAN #1 69kV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 4 of 5)	15	15	2020	2019	2020	2020	\$ 1,200,000	\$ 925,787
OKEECHOBEE-SHERMAN #1 69kV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 5 of 5)	15	15	2020	2019	2020	2020	\$ 1,200,000	\$ 812,503
AIRPORT-DADE 138kV [001]	AIRPORT-HIALEAH	8	0	2020	NA	2020	NA	\$ 360,000	\$ -
LEJEUNE-RIVERSIDE 138kV [0918]	LEJEUNE-RIVERSIDE	13	0	2016	2016	2020	2022	\$ 585,000	\$ -

COURT-CUTLER 138kV [573]	MITCHELL-CUTLER	7	0	2020	NA	2020	NA	\$ 315,000	\$ -
CUTLER-DAVIS #4 138kV [064]	CUTLER-CORAL REEF: (Phase 1 of 4)	13	0	2020	NA	2020	NA	\$ 585,000	\$ -
CUTLER-DAVIS #4 138kV [064]	CUTLER-CORAL REEF: (Phase 2 of 4)	13	0	2020	NA	2020	NA	\$ 585,000	\$ -
CUTLER-DAVIS #4 138kV [064]	CUTLER-CORAL REEF: (Phase 3 of 4)	13	0	2020	NA	2020	NA	\$ 585,000	\$ -
CUTLER-DAVIS #4 138kV [064]	CUTLER-CORAL REEF: (Phase 4 of 4)	13	0	2020	NA	2020	NA	\$ 585,000	\$ -
CUTLER-GALLOWAY 138kV [510]	CUTLER-SUNILAND	1	0	2020	NA	2020	NA	\$ 45,000	\$ -
DADE-FLAGAMI 138kV [068]	DADE-DADE DIST	1	0	2020	NA	2020	NA	\$ 45,000	\$ -
DADE-GRATIGNY #2 138kV [291]	SEABOARD-MASTER	2	0	2020	2019	2020	2021	\$ 90,000	\$ -
DADE-LEVEE #2 230kV [350]	DADE-LEVEE #2	1	1	2020	2019	2020	2020	\$ 45,000	\$ 525,005
DADE-LITTLE RIVER #3 138kV [075]	DADE-HIALEAH #2	2	2	2020	2019	2020	2020	\$ 90,000	\$ 157,146
DADE-LITTLE RIVER #3 138kV [075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 1 of 4)	19	19	2020	2019	2020	2020	\$ 855,000	\$ 1,212,175
DADE-LITTLE RIVER #3 138kV [075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 2 of 4)	19	0	2020	2019	2020	2021	\$ 855,000	\$ -
DADE-LITTLE RIVER #3 138kV [075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 3 of 4)	19	0	2020	2019	2020	2021	\$ 855,000	\$ -
DADE-LITTLE RIVER #3 138kV [075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 4 of 4)	18	0	2020	2019	2020	2021	\$ 810,000	\$ -
DADE-LITTLE RIVER #3 138kV [075]	GLADEVIEW 3 TAP-LITTLE RIVER: (Phase 1 of 2)	15	0	2020	2019	2020	2021	\$ 675,000	\$ -
DADE-LITTLE RIVER #3 138kV [075]	GLADEVIEW 3 TAP-LITTLE RIVER: (Phase 2 of 2)	15	0	2020	2019	2020	2021	\$ 675,000	\$ -
DAVIS-PRINCETON #1 138kV [079]	DAVIS-CORAL REEF TAP	8	0	2020	2019	2020	2021	\$ 360,000	\$ -
DAVIS-PRINCETON #2 138kV [263]	DAVIS-PERRINE	15	0	2020	2019	2020	2021	\$ 675,000	\$ -
FLAGAMI-RIVERSIDE #1 138kV [096]	BLUE LAGOON-RIVERSIDE TAP	20	6	2020	2019	2020	2020	\$ 965,000	\$ 1,244,049
FLAGAMI-TURKEY POINT #1 230kV [098]	KILLIAN-TURKEY POINT	2	2	2020	2019	2020	2020	\$ 90,000	\$ 387,181
GREYNOLDS-HAULOVER 138kV [122]	GREYNOLDS-SUNNY ISLES	7	0	2020	NA	2020	cancelled	\$ 315,000	\$ -
INDIAN CREEK-NORMANDY BEACH 69kV [540]	DEAUVILLE-NORMANDY BEACH	16	0	2020	2019	2020	2021	\$ 720,000	\$ -
OVERTOWN-RAILWAY #1 138kV [619]	OVERTOWN-16TH STR. TERM	8	0	2020	2019	2020	2021	\$ 360,000	\$ -
PUTNAM-SEMINOLE PLANT (SEC) 230kV [338]	PUTNAM-HUDSON	9	9	2020	2019	2020	2020	\$ 405,000	\$ 624,768
HORIZON SOLAR-PUTNAM 115kV [0925]	HAWTHORNE TAP-PACIFIC	9	9	2020	2019	2020	2020	\$ 405,000	\$ 280,829
BRADFORD-HORIZON SOLAR 115kV [0477]	MELROSE TAP-HORIZON SOLAR: (Phase 1 of 2)	15	15	2020	2019	2020	2020	\$ 675,000	\$ 259,162
BRADFORD-HORIZON SOLAR 115kV [0477]	MELROSE TAP-HORIZON SOLAR: (Phase 2 of 2)	14	14	2020	2019	2020	2020	\$ 630,000	\$ 686,035
HORIZON SOLAR-PUTNAM 115kV [0925]	HORIZON SOLAR-HAWTHORNE TAP: (Phase 1 of 2)	21	21	2020	2019	2020	2020	\$ 945,000	\$ 824,489
HORIZON SOLAR-PUTNAM 115kV [0925]	HORIZON SOLAR-HAWTHORNE TAP: (Phase 2 of 2)	22	22	2020	2019	2020	2020	\$ 990,000	\$ 810,081
BRADFORD-STARKE 115kV [018]	GRIFFIS TAP-STARKE	14	14	2020	2019	2020	2020	\$ 630,000	\$ 907,149
HAMPTON-DEERHAVEN (GVL) 138kV [670]	HAMPTON-DEERHAVEN (GVL): (Phase 1 of 2)	14	0	2020	2019	2020	2021	\$ 630,000	\$ -
HAMPTON-DEERHAVEN (GVL) 138kV [670]	HAMPTON-DEERHAVEN (GVL): (Phase 2 of 2)	13	0	2020	2019	2020	2021	\$ 585,000	\$ -
HUDSON-PUTNAM 115kV [536]	HUDSON-CRILL (SW)	12	12	2020	2019	2020	2020	\$ 540,000	\$ 1,479,044
HUDSON-PUTNAM 115kV [536]	CRILL (SW)-PALATKA DIST	13	13	2020	2019	2020	2020	\$ 585,000	\$ 1,155,722
PUTNAM-RICE 230kV [370]	PUTNAM-RICE: (Phase 1 of 2)	15	15	2020	2019	2020	2020	\$ 675,000	\$ 835,906
PUTNAM-RICE 230kV [370]	PUTNAM-RICE: (Phase 2 of 2)	16	16	2020	2019	2020	2020	\$ 720,000	\$ 1,085,661
SPRINGBANK-SEMINOLE PLANT (SEC) 230kV [677]	TITANIUM-SEMINOLE PLANT (SEC): (Phase 1 of 3)	15	15	2020	2019	2020	2020	\$ 675,000	\$ 984,774
SPRINGBANK-SEMINOLE PLANT (SEC) 230kV [677]	TITANIUM-SEMINOLE PLANT (SEC): (Phase 2 of 3)	15	15	2020	2019	2020	2020	\$ 675,000	\$ 921,422

SPRINGBANK-SEMINOLE PLANT (SEC) 230kV [677]	TITANIUM-SEMINOLE PLANT (SEC): (Phase 3 of 3)	13	13	2020	2019	2020	2020	\$ 585,000	\$ 744,254
BUNNELL-PUTNAM 230kV [330]	BUNNELL-PUTNAM: (Phase 1 of 3)	15	15	2020	2019	2020	2020	\$ 675,000	\$ 618,514
BUNNELL-PUTNAM 230kV [330]	BUNNELL-PUTNAM: (Phase 2 of 3)	15	15	2020	2019	2020	2020	\$ 675,000	\$ 679,270
BUNNELL-PUTNAM 230kV [330]	BUNNELL-PUTNAM: (Phase 3 of 3)	19	19	2020	2019	2020	2020	\$ 855,000	\$ 689,132
DUVAL-YULEE 230kV [0913]	MILLS-YULEE: (Phase 1 of 3)	17	17	2020	2019	2020	2020	\$ 765,000	\$ 767,295
DUVAL-YULEE 230kV [0913]	MILLS-YULEE: (Phase 2 of 3)	17	17	2020	2019	2020	2020	\$ 765,000	\$ 844,027
DUVAL-YULEE 230kV [0913]	MILLS-YULEE: (Phase 3 of 3)	17	17	2020	2019	2020	2020	\$ 765,000	\$ 923,822
OKEELANTA-MCCARTHY (CLE) 138kV [474]	OKEELANTA-MCCARTHY: (Phase 1 of 3)	20	20	2020	2019	2020	2020	\$ 900,000	\$ 1,255,662
OKEELANTA-MCCARTHY (CLE) 138kV [474]	OKEELANTA-MCCARTHY: (Phase 2 of 3)	20	20	2020	2019	2020	2020	\$ 900,000	\$ 960,393
OKEELANTA-MCCARTHY (CLE) 138kV [474]	OKEELANTA-MCCARTHY: (Phase 3 of 3)	25	25	2020	2019	2020	2020	\$ 1,125,000	\$ 1,307,568
OKEELANTA-SOUTH BAY 138kV [475]	OKEELANTA-SOUTH BAY	6	6	2020	2019	2020	2020	\$ 270,000	\$ 447,794
PRATT & WHITNEY-RANCH 230kV [178]	PRATT & WHITNEY-RANCH: (Phase 1 of 2)	15	15	2020	2019	2020	2020	\$ 675,000	\$ 986,124
PRATT & WHITNEY-RANCH 230kV [178]	PRATT & WHITNEY-RANCH: (Phase 2 of 2)	12	12	2020	2019	2020	2020	\$ 540,000	\$ 1,168,065
	TBD: CARRY OVER 2019 HARDENING PROJECTS					2020	NA	\$ 2,046,164	\$ 14,969,000
LITTLE RIVER-MARKET 138kV [148]	BUENA VISTA-MARKET	0	17	2018	2018	NA	2020	\$ -	\$ 1,503,336
DAVIS-TURKEY POINT #1 230kV [0082]	DAVIS-TURKEY POINT #1	0	2	2019	2019	NA	2020	\$ -	\$ 1,029,251
DAVIS-VILLAGE GREEN 138kV [0624]:	DAVIS-MONTGOMERY	0	1	2019	2019	NA	2020	\$ -	\$ 475,748
LINDGREN-PENNSUCO 230kV [0549]	SWEETWATER-SEAGULL	0	1	2019	2019	NA	2020	\$ -	\$ 458,570
KIMBERLY-RANCH 230kV [0623]	KIMBERLY-HOMELAND	0	2	2019	2019	NA	2020	\$ -	\$ 238,062
PRATT & WHITNEY-RANCH 230kV [0178]	PRATT & WHITNEY-RANCH	0	3	2019	2019	NA	2020	\$ -	\$ 986,605
ANDYTOWN-LAUDERDALE #3 230kV [0306]	STONEBRIDGE-LAUDERDALE	0	4	2019	2019	NA	2020	\$ -	\$ 1,384,621
LAUDERDALE-PINEWOOD 230kV [0854]	WOODLANDS-MARGATE	0	2	2019	2019	NA	2020	\$ -	\$ 536,539
RANCH-WESTINGHOUSE 138kV [0576]	ACME TAP-WESTINGHOUSE	0	1	2019	2019	NA	2020	\$ -	\$ 261,039
DAYTONA BEACH-VOLUSIA #2 115kV [700]	DAYTONA BEACH-HALIFAX: (Phase 1 of 2)	0	15	2018	2018	NA	2020	\$ -	\$ 810,882
DAYTONA BEACH-VOLUSIA #2 115kV [700]	DAYTONA BEACH-HALIFAX: (Phase 2 of 2)	0	15	2018	2018	NA	2020	\$ -	\$ 986,440
BROWARD-DEERFIELD BEACH #2 138kV [0248]	BROWARD-FASHION	0	3	2019	2019	NA	2020	\$ -	\$ 386,790
MARTIN-SOUTH BAY 69KV [0702]	PORT MAYACA-PAHOKEE: (Phase 2 of 2)	0	16	2019	2019	NA	2020	\$ -	\$ 187,498
DEERFIELD-YAMATO #1 138kV [0249]	HILLSBORO-BOCA RATON TAP	0	18	2017	2017	NA	2020	\$ -	\$ 325,039
DELAND-SANFORD PLANT 115kV [092]	DELAND TAP-SANFORD PLANT: (Phase 2 of 6)	0	25	2019	2019	NA	2020	\$ -	\$ 629,255
DELAND-SANFORD PLANT 115kV [092]	DELAND TAP-SANFORD PLANT: (Phase 3 of 6)	0	25	2019	2019	NA	2020	\$ -	\$ 708,213
	TBD: DESIGN AND PROCUREMENT FOR 2021 PROJECTS							\$ -	\$ 7,700,000
Total =			1,069		942			\$ 52,676,164	\$ 85,984,368

Notes:

(1) Start date reflects the projected and estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and estimated/actual date when project will be completed.

(3) Includes all projected and actual capital costs, including cost of removal.

(4) Negative numbers reflect a credit in 2020 for work performed in a prior year.

**Appendix A - FPL 2020 Project Level Detail
Substation Storm Surge / Flood Mitigation Program**

Region	Substation	Substation Type	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2020 Costs ⁽³⁾	Actual 2020 Costs ⁽³⁾⁽⁴⁾
St. Johns	St. Augustine	Distribution	2020	2020	2021	2022	\$ 3,000,000	\$ 2,208,354
Lee	Corkscrew	Distribution		2020		2021		\$ 565,151
Dade	Opa Locka	Distribution		2020		2021		\$ 166,592
Dade	Aventura	Distribution		2020		2021		\$ 30,187
Indian River	Gracewood	Distribution		2020		2022		\$ 12,845
Indian River	Chambers	Distribution		2020		2022		\$ 11,360
Collier	Pine Ridge	Distribution		2020		2021		\$ 108,296
Volusia	South Daytona	Distribution		2020		2022		\$ 8,361
Total =						0	\$ 3,000,000	\$ 3,111,146

Notes:

(1) Start date reflects the projected and estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and estimated/actual date when project will be completed.

(3) Includes all projected and actual capital costs, including cost of removal.

(4) Negative numbers reflect a credit in 2020 for work performed in a prior year.

Appendix A - FPL 2020 Project Level Detail
Program Estimated O&M

2020 SPP Programs	Actual Costs (\$ in millions)	
Pole Inspections – Distribution Program	\$	2.4
Structures/Other Equipment Inspections – Transmission Program	\$	1.2
Feeder Hardening (EWL) – Distribution Program	\$	(3.9)
Lateral Hardening (Undergrounding) – Distribution Program	\$	0.5
Wood Structures Hardening (Replacing) – Transmission Program	\$	-
Vegetation Management – Distribution Program	\$	60.7
Vegetation Management – Transmission Program	\$	9.4
Substation Storm Surge/Flood Mitigation Program	\$	0.0

Appendix B

**Appendix B - FPL 2021 Project Level Detail
Feeder Hardening (EWL) - Distribution Program**

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Broward	BASSCREEK	706362		2019		2021	\$ -
Broward	BASSCREEK	706366		2021		2022	\$ -
Broward	BASSCREEK	706364	2020	2020	2022	2023	\$ 1,666,809
Broward	BEVERLY	700831		2019		2023	\$ -
Broward	BEVERLY	700839		2021		2024	\$ -
Broward	BEVERLY	700842		2021		2024	\$ -
Broward	BEVERLY	700834		2021		2024	\$ -
Broward	BEVERLY	700832	2019	2019	2021	2022	\$ 2,045,902
Broward	BEVERLY	700833	2019	2020	2021	2022	\$ 1,757,069
Broward	BEVERLY	700844	2021	2021	2023	2024	\$ 16,174
Broward	BEVERLY	700837	2018	2019	2022	2022	\$ 603,607
Broward	BUTTERFLY	708433		2020		2022	\$ -
Broward	BUTTERFLY	708432		2020		2022	\$ -
Broward	CHAPEL	706961	2020	2020	2023	2024	\$ 3,790,936
Broward	CHAPEL	706962	2020	2020	2022	2021	\$ 1,053,038
Broward	COLLINS	707532	2021	2021	2024	2024	\$ 24,202
Broward	COPANS	705634		2021		2024	\$ -
Broward	COPANS	705636		2021		2022	\$ -
Broward	COPANS	705635		2019		2021	\$ -
Broward	COPANS	705638	2021	2021	2023	2022	\$ 11,234
Broward	COPANS	705637	2021	2021	2023	2024	\$ 12,583
Broward	CROSSBOW	707665		2016		2021	\$ -
Broward	CROSSBOW	707661	2017	2018	2021	2021	\$ 23,683
Broward	CRYSTAL	703733		2020		2021	\$ -
Broward	CRYSTAL	703734	2020	2021	2023	2022	\$ 2,666,261
Broward	CRYSTAL	703739	2021	2021	2023	2022	\$ 15,517
Broward	CRYSTAL	703735	2020	2020	2022	2023	\$ 1,490,372
Broward	CULLUM	707132	2021	2021	2023	2022	\$ 18,063
Broward	CYPRESS CREEK	702133		2021		2021	\$ -
Broward	CYPRESS CREEK	702136		2021		2024	\$ -
Broward	CYPRESS CREEK	702137	2020	2020	2022	2021	\$ 1,968,931
Broward	CYPRESS CREEK	702134		2018		2021	\$ -
Broward	CYPRESS CREEK	702132	2020	2020	2022	2023	\$ 1,285,275
Broward	CYPRESS CREEK	702139	2020	2021	2022	2023	\$ 1,504,045
Broward	DANIA	701532		2019		2021	\$ -
Broward	DANIA	701533		2020		2021	\$ -
Broward	DANIA	701535	2019	2020	2021	2022	\$ 2,884,466
Broward	DANIA	701536		2018		2021	\$ -
Broward	DANIA	701537		2020		2023	\$ -
Broward	DANIA	701531	2021	2021	2024	2022	\$ 19,549
Broward	DAVIE	702532	2021	2021	2023	2023	\$ 8,620
Broward	DAVIE	702537	2021	2021	2023	2021	\$ 13,983
Broward	DAVIE	702533	2021	2021	2023	2023	\$ 16,245
Broward	DAVIE	702535	2021	2021	2023	2024	\$ 16,433
Broward	DAVIE	702531	2021	2021	2023	2023	\$ 19,181
Broward	DAVIE	702536	2021	2021	2024	2024	\$ 20,797
Broward	DAVIE	702534	2021	2021	2024	2024	\$ 22,606
Broward	DEERFIELD BEACH	703531		2018		2021	\$ -
Broward	DEERFIELD BEACH	703537	2017	2017	2021	2021	\$ 31,523
Broward	DEERFIELD BEACH	703539	2021	2021	2023	2023	\$ 9,989

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Broward	DEERFIELD BEACH	703532	2021	2021	2023	2024	\$ 12,949
Broward	DEERFIELD BEACH	703541	2018	2019	2021	2023	\$ 13,791
Broward	DEERFIELD BEACH	703540	2021	2021	2023	2024	\$ 16,865
Broward	DEERFIELD BEACH	703538	2021	2021	2024	2025	\$ 22,311
Broward	DRIFTWOOD	702032		2020		2022	\$ -
Broward	DRIFTWOOD	702036	2021	2021	2023	2022	\$ 16,233
Broward	DRIFTWOOD	702038	2018	2019	2021	2021	\$ 22,716
Broward	DRIFTWOOD	702034	2021	2021	2024	2024	\$ 31,994
Broward	ELY	702639	2018	2019	2021	2021	\$ 65,016
Broward	ELY	702634	2021	2021	2024	2022	\$ 20,859
Broward	ELY	702637	2021	2021	2024	2024	\$ 26,482
Broward	ELY	702633	2018	2019	2021	2021	\$ 32,016
Broward	ELY	702638	2018	2019	2021	2021	\$ 39,896
Broward	FAIRMONT	700731		2019		2021	\$ -
Broward	FAIRMONT	700733	2021 ⁽¹⁾	2021	2024	2025	\$ 19,359
Broward	FAIRMONT	700738	2021	2021	2024	2022	\$ 20,061
Broward	FAIRMONT	700732	2021	2021	2024	2024	\$ 23,360
Broward	FAIRMONT	700735	2021	2021	2024	2025	\$ 29,795
Broward	FASHION	704465		2019		2021	\$ -
Broward	FLAMINGO	707266	2020	2020	2022	2023	\$ 1,925,555
Broward	FLAMINGO	707264	2016	2016	2021	2023	\$ 37,216
Broward	GOOLSBY	707736		2021		2024	\$ -
Broward	GOOLSBY	707732	2021	2021	2024	2022	\$ 18,139
Broward	GOOLSBY	707731	2021	2021	2024	2024	\$ 20,288
Broward	GRIFFIN	709162		2020		2021	\$ -
Broward	HACIENDA	708932		2019		2021	\$ -
Broward	HACIENDA	708933	2016	2019	2021	2023	\$ 17,585
Broward	HALLANDALE	700932		2021		2024	\$ -
Broward	HALLANDALE	700938	2021	2021	2023	2024	\$ 16,157
Broward	HALLANDALE	700936	2019	2020	2022	2022	\$ 360,115
Broward	HALLANDALE	700931	2017	2016	2021	2021	\$ 1,580,463
Broward	HAWKINS	702934		2021		2022	\$ -
Broward	HAWKINS	702938		2021		2022	\$ -
Broward	HAWKINS	702939	2018	2019	2021	2021	\$ 5,911
Broward	HAWKINS	702931	2021	2021	2023	2022	\$ 11,583
Broward	HAWKINS	702933	2021	2021	2024	2024	\$ 27,324
Broward	HAWKINS	702935	2018	2020	2022	2022	\$ 223,744
Broward	HIGHLANDS	703834	2019	2019	2022	2022	\$ 818,361
Broward	HOLLYBROOK	706165		2020		2021	\$ -
Broward	HOLLYBROOK	706167		2016		2021	\$ -
Broward	HOLLYBROOK	706163		2016		2021	\$ -
Broward	HOLLYBROOK	706168	2018	2019	2021	2023	\$ 67,665
Broward	HOLLYWOOD	700233	2020	2020	2022	2023	\$ 1,143,298
Broward	HOLLYWOOD	700235	2020	2021	2022	2021	\$ 1,299,750
Broward	HOLLYWOOD	700232	2020	2020	2022	2021	\$ 1,492,305
Broward	HOLMBERG	706461	2019	2020	2021	2023	\$ 22,657
Broward	HOLMBERG	706463	2019	2019	2022	2023	\$ 23,642
Broward	HOLMBERG	706465	2019	2020	2022	2023	\$ 650,589
Broward	HOLY CROSS	701932	2020	2020	2022	2023	\$ 1,749,139
Broward	HOLY CROSS	701937		2013		2021	\$ -
Broward	HOLY CROSS	701938		2020		2021	\$ -
Broward	HOLY CROSS	701939	2020	2020	2023	2022	\$ 3,046,417
Broward	HOLY CROSS	701940	2019	2020	2022	2021	\$ 1,100,500

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Broward	HUNTINGTON	708161		2021		2024	\$ -
Broward	IMAGINATION	704264		2017		2021	\$ -
Broward	JACARANDA	705163		2021		2022	\$ -
Broward	LAKEVIEW	704934	2021	2021	2023	2021	\$ 8,453
Broward	LAKEVIEW	704937	2021	2021	2024	2025	\$ 20,894
Broward	LAKEVIEW	704931	2021	2021	2024	2024	\$ 22,109
Broward	LAKEVIEW	704940	2021	2021	2024	2024	\$ 29,524
Broward	LAKEVIEW	704938	2017	2018	2021	2023	\$ 37,926
Broward	LAKEVIEW	704939	2018	2019	2021	2023	\$ 63,539
Broward	LYONS	701131	2021	2021	2023	2024	\$ 13,163
Broward	LYONS	701161	2019	2019	2021	2023	\$ 106,883
Broward	MALLARD	704571		2021		2024	\$ -
Broward	MALLARD	704561		2020		2021	\$ -
Broward	MALLARD	704569	2019	2019	2021	2022	\$ 3,708,887
Broward	MALLARD	704565	2020	2021	2022	2023	\$ 1,469,862
Broward	MARGATE	702240		2021		2024	\$ -
Broward	MARGATE	702231	2019	2020	2021	2022	\$ 2,912,378
Broward	MARGATE	702233		2020		2022	\$ -
Broward	MARGATE	702237	2019	2019	2022	2022	\$ 58,666
Broward	MARGATE	702232	2019	2019	2021	2023	\$ 1,394,660
Broward	MARGATE	702261	2019	2020	2021	2022	\$ 1,565,574
Broward	MCARTHUR	702731		2021		2024	\$ -
Broward	MCARTHUR	702733	2019	2020	2021	2022	\$ 2,456,083
Broward	MCARTHUR	702737		2019		2021	\$ -
Broward	MCARTHUR	702739		2019		2021	\$ -
Broward	MCARTHUR	702741	2020	2020	2022	2023	\$ 1,027,619
Broward	MCARTHUR	702740	2020	2020	2022	2023	\$ 1,304,566
Broward	MCARTHUR	702738	2020	2020	2022	2022	\$ 1,384,735
Broward	MOFFETT	704133		2021		2024	\$ -
Broward	MOFFETT	704134	2019	2020	2021	2021	\$ 2,444,643
Broward	MOFFETT	704132	2019	2020	2021	2022	\$ 1,492,305
Broward	MOTOROLA	704032		2019		2022	\$ -
Broward	MOTOROLA	704063	2019	2020	2021	2022	\$ 2,149,984
Broward	MOTOROLA	704067	2019	2019	2021	2022	\$ 2,405,066
Broward	MOTOROLA	704033	2021	2021	2023	2024	\$ 12,247
Broward	MOTOROLA	704062	2021	2021	2024	2024	\$ 34,243
Broward	MOTOROLA	704070	2018	2019	2021	2021	\$ 58,617
Broward	NOBHILL	706664		2020		2021	\$ -
Broward	NOBHILL	706662	2018	2019	2021	2021	\$ 13,189
Broward	OAKLAND PARK	700431		2021		2023	\$ -
Broward	OAKLAND PARK	700435		2021		2024	\$ -
Broward	OAKLAND PARK	700436		2021		2024	\$ -
Broward	OAKLAND PARK	700434	2019	2019	2021	2023	\$ 1,927,531
Broward	OAKLAND PARK	700461	2019	2019	2022	2023	\$ 63,991
Broward	OAKLAND PARK	700438	2018	2019	2021	2023	\$ 85,972
Broward	OAKLAND PARK	700441	2019	2019	2021	2023	\$ 1,457,616
Broward	ORCHID	709362		2021		2022	\$ -
Broward	PALM AIRE	703640	2019	2020	2022	2023	\$ 1,207,801
Broward	PALM AIRE	703636	2019	2020	2021	2022	\$ 1,633,940
Broward	PEMBROKE	702434	2019	2020	2021	2023	\$ 3,592,364
Broward	PEMBROKE	702437	2019	2020	2021	2022	\$ 2,467,117
Broward	PERRY	702831	2020	2020	2022	2023	\$ 1,726,982
Broward	PERRY	702836		2020		2022	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Broward	PERRY	702837	2020	2020	2023	2024	\$ 3,219,287
Broward	PERRY	702834	2020	2020	2022	2023	\$ 1,588,583
Broward	PINEHURST	700331		2018		2021	\$ -
Broward	PINEHURST	700332		2019		2021	\$ -
Broward	PINEHURST	700335		2021		2023	\$ -
Broward	PINEHURST	700338		2019		2021	\$ -
Broward	PINEHURST	700336		2015		2021	\$ -
Broward	PINEHURST	700333	2021	2021	2024	2024	\$ 32,438
Broward	PLANTATION	701639		2021		2024	\$ -
Broward	PLANTATION	701634		2021		2024	\$ -
Broward	PLANTATION	701637	2019	2020	2021	2022	\$ 2,092,050
Broward	PLANTATION	701633		2020		2021	\$ -
Broward	PLANTATION	701635	2019	2020	2021	2023	\$ 1,581,201
Broward	PLAYLAND	701233		2019		2021	\$ -
Broward	POMPANO	700539	2021	2021	2023	2023	\$ 13,491
Broward	POMPANO	700533	2021	2021	2023	2022	\$ 15,360
Broward	POMPANO	700531	2021	2021	2023	2024	\$ 18,133
Broward	POMPANO	700536	2021	2021	2024	2024	\$ 19,330
Broward	POMPANO	700532	2021	2021	2024	2024	\$ 23,964
Broward	POMPANO	700534	2018	2019	2021	2021	\$ 67,479
Broward	PROGRESSO	709262		2018		2021	\$ -
Broward	PROGRESSO	709261		2019		2021	\$ -
Broward	PROGRESSO	709263	2021	2021	2023	2021	\$ 9,640
Broward	RAVENSWOOD	703134	2021	2021	2023	2021	\$ 11,195
Broward	RAVENSWOOD	703137	2021	2021	2023	2024	\$ 11,337
Broward	RAVENSWOOD	703136	2021	2021	2023	2024	\$ 13,156
Broward	REMSBURG	705865	2020	2020	2023	2022	\$ 2,433,818
Broward	REMSBURG	705867	2020	2020	2022	2022	\$ 1,955,258
Broward	REMSBURG	705868	2020	2020	2022	2022	\$ 2,030,461
Broward	REMSBURG	705862	2019	2019	2022	2022	\$ 48,014
Broward	RESERVATION	703435		2021		2022	\$ -
Broward	RESERVATION	703434	2021	2021	2023	2024	\$ 16,583
Broward	RESERVATION	703433	2021	2021	2024	2024	\$ 23,652
Broward	RESERVATION	703432	2021	2021	2024	2024	\$ 28,329
Broward	ROCK ISLAND	701836	2020	2020	2022	2022	\$ 2,663,178
Broward	ROCK ISLAND	701838	2020	2020	2022	2021	\$ 1,780,499
Broward	ROCK ISLAND	701839	2020	2020	2023	2023	\$ 3,695,056
Broward	ROCK ISLAND	701834	2019	2020	2022	2021	\$ 220,248
Broward	ROCK ISLAND	701831	2020	2020	2023	2022	\$ 1,325,776
Broward	ROCK ISLAND	701832	2019	2019	2021	2023	\$ 1,597,320
Broward	ROHAN	703035		2020		2021	\$ -
Broward	ROHAN	703034	2021	2021	2024	2024	\$ 21,861
Broward	ROHAN	703031	2021	2021	2024	2024	\$ 23,298
Broward	ROHAN	703036	2021	2021	2024	2025	\$ 32,257
Broward	SAMPLE ROAD	701038	2019	2020	2021	2023	\$ 2,187,702
Broward	SAMPLE ROAD	701040	2021	2021	2023	2021	\$ 8,704
Broward	SAMPLE ROAD	701042	2021	2021	2024	2021	\$ 13,546
Broward	SAMPLE ROAD	701041	2019	2020	2022	2023	\$ 32,016
Broward	SAMPLE ROAD	701039	2015	2015	2021	2023	\$ 32,016
Broward	SAWGRASS	707463		2020		2021	\$ -
Broward	SAWGRASS	707464	2018	2020	2021	2023	\$ 111,861
Broward	SHERIDAN	707033	2020	2020	2022	2022	\$ 2,106,076
Broward	SHERIDAN	707034	2019	2020	2022	2023	\$ 604,153

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Broward	SHERIDAN	707031	2020	2020	2022	2021	\$ 1,383,993
Broward	SILVERLAKES	708561	2019	2020	2021	2021	\$ 2,124,128
Broward	SISTRUNK	700132	2019	2019	2021	2023	\$ 4,081,325
Broward	SISTRUNK	700131		2021		2024	\$ -
Broward	SISTRUNK	700143		2021		2024	\$ -
Broward	SISTRUNK	700137	2019	2019	2021	2023	\$ 2,856,927
Broward	SISTRUNK	700141		2021		2022	\$ -
Broward	SISTRUNK	700138		2019		2021	\$ -
Broward	SISTRUNK	700134		2019		2021	\$ -
Broward	SISTRUNK	700144	2015	2016	2021	2023	\$ 14,166
Broward	SOUTHSIDE	705538	2019	2020	2021	2022	\$ 2,164,560
Broward	SOUTHSIDE	705564	2020	2021	2022	2023	\$ 2,179,136
Broward	SOUTHSIDE	705531	2020	2020	2022	2022	\$ 1,268,126
Broward	SOUTHSIDE	705532	2020	2020	2022	2023	\$ 1,457,616
Broward	SPRINGTREE	704661	2019	2020	2021	2022	\$ 2,244,729
Broward	SPRINGTREE	704667		2019		2021	\$ -
Broward	STIRLING	701732		2019		2022	\$ -
Broward	STIRLING	701734		2021		2024	\$ -
Broward	STIRLING	701736		2021		2023	\$ -
Broward	STIRLING	701739		2019		2021	\$ -
Broward	STONEBRIDGE	704763		2015		2021	\$ -
Broward	STONEBRIDGE	704766	2019	2020	2021	2022	\$ 3,375,739
Broward	STONEBRIDGE	704764		2020		2021	\$ -
Broward	STONEBRIDGE	704767		2019		2021	\$ -
Broward	STONEBRIDGE	704761	2020	2020	2022	2023	\$ 4,833
Broward	STONEBRIDGE	704765	2019	2019	2021	2023	\$ 36,732
Broward	TIMBERLAKE	705231		2019		2021	\$ -
Broward	TIMBERLAKE	705234		2020		2022	\$ -
Broward	TIMBERLAKE	705233	2021	2021	2024	2024	\$ 23,613
Broward	TIMBERLAKE	705237	2016	2016	2021	2023	\$ 31,899
Broward	TIMBERLAKE	705236	2021	2021	2024	2024	\$ 33,636
Broward	TIMBERLAKE	705235	2018	2018	2021	2021	\$ 318,026
Broward	TRAIN	706532		2021		2024	\$ -
Broward	TRAIN	706531	2019	2020	2021	2023	\$ 2,174,028
Broward	TRAIN	706535	2019	2020	2022	2022	\$ 820,388
Broward	TWINLAKES	707932	2021	2021	2024	2024	\$ 19,943
Broward	TWINLAKES	707931	2021	2021	2024	2024	\$ 29,526
Broward	VALENCIA	706261	2019	2019	2021	2023	\$ 3,273,444
Broward	VALENCIA	706262	2019	2020	2021	2022	\$ 3,724,746
Broward	VALENCIA	706263	2020	2020	2023	2023	\$ 2,226,423
Broward	VALENCIA	706266		2019		2022	\$ -
Broward	VERENA	700632		2020		2021	\$ -
Broward	VERENA	700633		2021		2023	\$ -
Broward	VERENA	700635	2019	2020	2021	2023	\$ 2,550,828
Broward	VERENA	700636		2020		2021	\$ -
Broward	VERENA	700642	2015	2016	2021	2023	\$ 22,470
Broward	VERENA	700640	2019	2019	2022	2021	\$ 890,005
Broward	VERENA	700641	2019	2019	2021	2022	\$ 1,545,073
Broward	WESTINGHOUSE	703931	2020	2021	2023	2023	\$ 2,440,655
Broward	WESTINGHOUSE	703935	2020	2020	2022	2023	\$ 2,187,702
Broward	WESTINGHOUSE	703937	2020	2021	2023	2022	\$ 2,919,214
Broward	WINDMILL	708061		2021		2024	\$ -
Broward	WOODLANDS	703237		2019		2022	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Dade	62ND AVE	801738	2021	2021	2023	2023	\$ 16,190
Dade	62ND AVE	801736	2021	2021	2023	2021	\$ 21,603
Dade	62ND AVE	801735	2021	2021	2024	2024	\$ 23,948
Dade	62ND AVE	801733	2021	2021	2024	2024	\$ 29,758
Dade	AIRPORT	802631	2017	2018	2021	2021	\$ 1,746,580
Dade	AIRPORT	802636		2020		2023	\$ -
Dade	ANHINGA	811363		2021		2023	\$ -
Dade	ANHINGA	811364	2021	2021	2024	2022	\$ 35,545
Dade	ANHINGA	811361	2014	2015	2021	2023	\$ 92,044
Dade	ARCH CREEK	802833		2020		2022	\$ -
Dade	ARCH CREEK	802834		2020		2022	\$ -
Dade	ARCH CREEK	802836		2021		2022	\$ -
Dade	ARCH CREEK	802835	2015	2017	2021	2023	\$ 286,706
Dade	AVOCADO	810062	2014	2014	2021	2023	\$ 41,838
Dade	AVOCADO	810061	2016	2018	2021	2023	\$ 76,878
Dade	BEACON	812161	2018	2019	2022	2021	\$ 665,196
Dade	BELL	810833	2020	2020	2022	2021	\$ 651,708
Dade	BIRD	806934		2019		2023	\$ -
Dade	BIRD	806936		2020		2022	\$ -
Dade	BIRD	806937		2015		2021	\$ -
Dade	BISCAYNE	801831	2020	2020	2022	2024	\$ 2,113,736
Dade	BISCAYNE	801833	2020	2021	2022	2023	\$ 1,767,083
Dade	BISCAYNE	801839		2021		2023	\$ -
Dade	BISCAYNE	801834		2019		2021	\$ -
Dade	BISCAYNE	801835	2019	2019	2021	2022	\$ 14,785
Dade	BISCAYNE	801838	2014	2019	2021	2023	\$ 354,652
Dade	BLUE LAGOON	810432	2018	2020	2021	2024	\$ 1,719,785
Dade	BLUE LAGOON	810434	2015	2015	2021	2024	\$ 2,293,047
Dade	BOULEVARD	808731		2016		2021	\$ -
Dade	BOULEVARD	808732	2021	2021	2023	2022	\$ 11,817
Dade	BOULEVARD	808734	2021	2021	2024	2024	\$ 23,596
Dade	BRANDON	808632	2016	2017	2021	2023	\$ 371,307
Dade	BRANDON	808631	2019	2019	2022	2021	\$ 1,403,239
Dade	BUENA VISTA	800331		2015		2021	\$ -
Dade	BUENA VISTA	800333	2014	2015	2023	2023	\$ 896,984
Dade	COCONUT GROVE	800448		2021		2023	\$ -
Dade	COCONUT GROVE	800434	2016	2017	2021	2021	\$ 61,572
Dade	COCONUT GROVE	800445	2019	2019	2023	2024	\$ 1,059,797
Dade	CORAL REEF	805833	2021	2021	2023	2023	\$ 16,999
Dade	CORAL REEF	805834	2021	2021	2023	2023	\$ 18,859
Dade	CORAL REEF	805835	2021	2021	2024	2024	\$ 23,069
Dade	CORAL REEF	805836	2021	2021	2024	2024	\$ 24,248
Dade	CORAL REEF	805831	2021	2021	2024	2024	\$ 25,904
Dade	COUNTRY CLUB	805936	2021	2021	2023	2022	\$ 9,476
Dade	COUNTRY CLUB	805934	2021	2021	2023	2023	\$ 12,492
Dade	COUNTRY CLUB	805933	2021	2021	2024	2024	\$ 30,330
Dade	COUNTRY CLUB	805938	2018	2020	2021	2023	\$ 81,738
Dade	COUNTY LINE	804835		2019		2021	\$ -
Dade	COUNTY LINE	804833	2021	2021	2024	2024	\$ 14,768
Dade	COUNTY LINE	804831	2021	2021	2024	2024	\$ 25,676
Dade	COUNTY LINE	804832	2021	2021	2024	2024	\$ 25,820
Dade	COUNTY LINE	804836	2021	2021	2024	2024	\$ 29,135
Dade	COURT	809662		2019		2021	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Dade	COURT	809665	2021	2021	2023	2022	\$ 7,264
Dade	COURT	809661	2021	2021	2023	2024	\$ 8,087
Dade	COURT	809668	2015	2015	2021	2021	\$ 10,460
Dade	COURT	809663	2016	2016	2021	2023	\$ 22,488
Dade	COURT	809669	2017	2019	2021	2021	\$ 198,209
Dade	CUTLER	802032	2020	2020	2023	2024	\$ 1,996,630
Dade	CUTLER	802033		2020		2023	\$ -
Dade	CUTLER	802034	2016	2020	2022	2022	\$ 156,130
Dade	CUTLER	802038	2020	2020	2022	2022	\$ 1,056,418
Dade	DADE	805432	2020	2020	2023	2024	\$ 2,504,248
Dade	DADE	805438	2020	2020	2023	2024	\$ 1,870,643
Dade	DADE	805433	2016	2018	2021	2021	\$ 55,006
Dade	DADE	805439	2019	2020	2021	2023	\$ 127,985
Dade	DADELAND	807542	2019	2019	2021	2023	\$ 66,941
Dade	DADELAND	807535	2019	2019	2021	2021	\$ 115,055
Dade	DADELAND	807536	2020	2020	2022	2024	\$ 1,325,805
Dade	DEAUVILLE	801941		2019		2023	\$ -
Dade	DOUGLAS	806132	2015	2018	2021	2023	\$ 12,874
Dade	DUMFOUNDLING	809837		2020		2023	\$ -
Dade	DUMFOUNDLING	809834	2019	2019	2022	2023	\$ 84,079
Dade	EUREKA	811261		2020		2023	\$ -
Dade	EUREKA	811263	2015	2017	2021	2023	\$ 326,339
Dade	EUREKA	811262	2014	2015	2021	2023	\$ 431,981
Dade	FIREHOUSE	813139	2021	2021	2024	2024	\$ 13,731
Dade	FIREHOUSE	813135	2021	2021	2024	2024	\$ 14,673
Dade	FLAGAMI	808064	2018	2020	2021	2023	\$ 202,052
Dade	FLAGAMI	808062	2019	2020	2023	2023	\$ 849,599
Dade	FLORIDA CITY	803131		2020		2023	\$ -
Dade	FLORIDA CITY	803133		2020		2021	\$ -
Dade	FLORIDA CITY	803137	2021	2021	2023	2022	\$ 17,171
Dade	FLORIDA CITY	803134	2021	2021	2024	2022	\$ 43,240
Dade	FLORIDA CITY	803132	2013	2013	2022	2021	\$ 242,018
Dade	FRONTON	801133		2021		2022	\$ -
Dade	FRONTON	801134	2019	2020	2023	2023	\$ 3,499,913
Dade	FRONTON	801136	2016	2019	2023	2023	\$ 3,510,043
Dade	FRONTON	801140		2021		2022	\$ -
Dade	FRONTON	801139	2021	2021	2024	2024	\$ 25,910
Dade	FULFORD	801433		2016		2021	\$ -
Dade	FULFORD	801435		2019		2022	\$ -
Dade	FULFORD	801431	2021	2021	2024	2024	\$ 20,046
Dade	FULFORD	801436	2021	2021	2024	2024	\$ 31,573
Dade	GALLOWAY	805731		2019		2022	\$ -
Dade	GARDEN	804131	2020	2021	2023	2022	\$ 3,195,969
Dade	GARDEN	804138	2020	2020	2023	2024	\$ 2,959,230
Dade	GARDEN	804139		2021		2023	\$ -
Dade	GARDEN	804135	2020	2020	2022	2024	\$ 1,268,242
Dade	GLADEVIEW	802235		2020		2023	\$ -
Dade	GLADEVIEW	802233	2015	2018	2021	2023	\$ 199,830
Dade	GLADEVIEW	802231	2015	2019	2021	2021	\$ 222,779
Dade	GOLDEN GLADES	806039		2020		2021	\$ -
Dade	GOLDEN GLADES	806033	2014	2019	2021	2021	\$ 212,235
Dade	GOULDS	807331		2021		2023	\$ -
Dade	GOULDS	807335		2020		2023	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Dade	GOULDS	807337		2018		2021	\$ -
Dade	GOULDS	807332	2019	2019	2021	2021	\$ 111,395
Dade	GRAPELAND	802933	2014	2015	2021	2024	\$ 2,792,019
Dade	GRAPELAND	802932	2021	2021	2024	2024	\$ 14,369
Dade	GRAPELAND	802934	2021	2021	2024	2024	\$ 15,206
Dade	GRAPELAND	802935	2021	2021	2024	2024	\$ 16,700
Dade	GRAPELAND	802931	2021	2021	2024	2024	\$ 18,887
Dade	GRATIGNY	804532		2021		2022	\$ -
Dade	GRATIGNY	804537	2015	2018	2021	2023	\$ 144,868
Dade	GRATIGNY	804539	2020	2020	2022	2024	\$ 1,176,695
Dade	GRATIGNY	804534	2020	2020	2022	2024	\$ 1,430,137
Dade	GREYNOLDS	802531		2020		2022	\$ -
Dade	GREYNOLDS	802534		2019		2022	\$ -
Dade	HAINLIN	806435	2016	2019	2021	2023	\$ 30,333
Dade	HAINLIN	806436	2021	2021	2024	2024	\$ 30,693
Dade	HAINLIN	806434	2021	2021	2024	2024	\$ 30,719
Dade	HAINLIN	806431	2021	2021	2024	2022	\$ 36,146
Dade	HAINLIN	806432	2021	2021	2024	2024	\$ 40,405
Dade	HAINLIN	806433	2021	2021	2024	2022	\$ 58,611
Dade	HIALEAH	800732	2020	2020	2023	2022	\$ 1,780,128
Dade	HIALEAH	800733		2020		2022	\$ -
Dade	HIALEAH	800739	2020	2020	2023	2023	\$ 1,900,815
Dade	HIALEAH	800740		2019		2022	\$ -
Dade	HOMESTEAD	803235	2021	2021	2023	2023	\$ 11,342
Dade	HOMESTEAD	803234	2021	2021	2023	2023	\$ 20,416
Dade	HOMESTEAD	803232	2021	2021	2024	2024	\$ 23,188
Dade	HOMESTEAD	803233	2021	2021	2024	2024	\$ 28,384
Dade	HOMESTEAD	803231	2018	2019	2021	2023	\$ 230,111
Dade	INDUSTRIAL	804632	2020	2020	2023	2023	\$ 2,866,308
Dade	INDUSTRIAL	804633	2017	2019	2021	2021	\$ 21,725
Dade	INDUSTRIAL	804636	2020	2020	2022	2022	\$ 1,448,240
Dade	INDUSTRIAL	804634	2019	2020	2023	2023	\$ 1,659,442
Dade	INTERNATIONAL	810264		2020		2022	\$ -
Dade	IVES	806738		2020		2021	\$ -
Dade	JACKSON	813532		2021		2023	\$ -
Dade	JASMINE	810566	2021	2021	2024	2024	\$ 11,770
Dade	JASMINE	810564	2021	2021	2023	2022	\$ 15,220
Dade	JASMINE	810565	2019	2019	2021	2021	\$ 129,176
Dade	KENDALL	804335	2018	2020	2022	2021	\$ 1,097,939
Dade	KILLIAN	807632	2020	2020	2023	2024	\$ 1,721,961
Dade	KILLIAN	807633	2020	2020	2023	2024	\$ 1,743,090
Dade	KILLIAN	807635	2019	2019	2022	2021	\$ 914,093
Dade	KILLIAN	807631	2019	2019	2022	2021	\$ 922,951
Dade	KOGER	811561	2021	2021	2024	2022	\$ 43,805
Dade	LAWRENCE	805134	2014	2014	2021	2023	\$ 2,347,020
Dade	LAWRENCE	805136	2016	2019	2021	2024	\$ 2,733,245
Dade	LAWRENCE	805137	2021	2021	2024	2024	\$ 21,720
Dade	LE JEUNE	804036	2021	2021	2023	2022	\$ 16,498
Dade	LEMON CITY	807732	2016	2018	2021	2023	\$ 283,232
Dade	LINDGREN	808263		2020		2021	\$ -
Dade	LINDGREN	808266		2020		2021	\$ -
Dade	LITTLE RIVER	800638		2019		2022	\$ -
Dade	LITTLE RIVER	800636	2021	2021	2024	2024	\$ 17,732

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Dade	LITTLE RIVER	800637	2021	2021	2024	2024	\$ 26,882
Dade	MARION	802734		2020		2021	\$ -
Dade	MARION	802739	2019	2020	2021	2021	\$ 399,253
Dade	MARION	802733	2020	2020	2022	2023	\$ 612,722
Dade	MARION	802732	2020	2020	2022	2024	\$ 845,134
Dade	MARKET	803540	2021	2021	2023	2023	\$ 4,915
Dade	MARKET	803539	2021	2021	2024	2024	\$ 20,581
Dade	MARKET	803531	2021	2021	2024	2024	\$ 23,264
Dade	MARKET	803538	2021	2021	2024	2024	\$ 26,004
Dade	MASTER	805532		2019		2021	\$ -
Dade	MASTER	805534		2021		2022	\$ -
Dade	MASTER	805538	2021	2021	2024	2022	\$ 38,833
Dade	MEMORIAL	811832	2020	2021	2023	2022	\$ 3,043,780
Dade	MEMORIAL	811831	2020	2020	2022	2024	\$ 1,310,516
Dade	MERCHANDISE	807232		2020		2023	\$ -
Dade	MERCHANDISE	807234		2019		2023	\$ -
Dade	MERCHANDISE	807237	2019	2019	2021	2021	\$ 81,148
Dade	MIAMI LAKES	807932	2019	2020	2022	2021	\$ 5,873
Dade	MIAMI LAKES	807935	2019	2020	2022	2021	\$ 40,960
Dade	MIAMI LAKES	807961	2018	2020	2021	2023	\$ 60,579
Dade	MIAMI SHORES	803435	2020	2020	2022	2024	\$ 2,367,384
Dade	MIAMI SHORES	803437		2018		2021	\$ -
Dade	MIAMI SHORES	803440		2021		2022	\$ -
Dade	MILAM	808164	2021	2021	2024	2024	\$ 25,860
Dade	MILAM	808161	2019	2019	2021	2021	\$ 157,938
Dade	MILAM	808169	2015	2016	2021	2021	\$ 559,320
Dade	MILLER	805632		2020		2022	\$ -
Dade	MILLER	805635	2016	2016	2021	2023	\$ 6,276
Dade	MILLER	805636	2020	2020	2022	2023	\$ 1,204,317
Dade	MIRAMAR	802135		2021		2023	\$ -
Dade	MITCHELL	809233	2019	2020	2021	2023	\$ 83,192
Dade	MITCHELL	809232	2020	2020	2022	2024	\$ 1,140,932
Dade	MONTGOMERY	810662		2020		2021	\$ -
Dade	NATOMA	805236	2021	2021	2024	2024	\$ 21,703
Dade	NATOMA	805240	2016	2016	2021	2023	\$ 149,452
Dade	NATOMA	805232	2015	2018	2021	2023	\$ 237,893
Dade	NATOMA	805233	2015	2016	2021	2023	\$ 913,507
Dade	NEWTON	810365		2020		2022	\$ -
Dade	NEWTON	810361	2018	2019	2022	2022	\$ 488,537
Dade	NORMANDY BEACH	801036	2021	2021	2023	2024	\$ 8,694
Dade	NORMANDY BEACH	801039	2021	2021	2024	2024	\$ 13,534
Dade	NORMANDY BEACH	801037	2021	2021	2024	2024	\$ 14,756
Dade	NORMANDY BEACH	801034	2021	2021	2024	2024	\$ 19,503
Dade	NORMANDY BEACH	801035	2021	2021	2024	2024	\$ 22,396
Dade	OJUS	804931	2015	2015	2021	2021	\$ 373,918
Dade	OJUS	804932	2015	2016	2021	2021	\$ 1,266,414
Dade	OLYMPIA HEIGHTS	808932	2021	2021	2023	2023	\$ 13,460
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2023	2024	\$ 21,378
Dade	OLYMPIA HEIGHTS	808933	2021	2021	2023	2023	\$ 22,764
Dade	OLYMPIA HEIGHTS	808935	2021	2021	2024	2024	\$ 28,096
Dade	OLYMPIA HEIGHTS	808934	2016	2016	2021	2023	\$ 101,981
Dade	OPA LOCKA	801234	2020	2021	2023	2022	\$ 2,790,132
Dade	OPA LOCKA	801237		2021		2023	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Dade	OPA LOCKA	801231	2015	2017	2021	2023	\$ 84,079
Dade	OPA LOCKA	801233	2015	2019	2021	2023	\$ 305,104
Dade	OPA LOCKA	801236	2020	2020	2022	2021	\$ 1,437,340
Dade	PALMETTO	811062		2019		2022	\$ -
Dade	PENNSUCO	807161		2021		2022	\$ -
Dade	PENNSUCO	807164		2020		2023	\$ -
Dade	PENNSUCO	807162	2015	2018	2021	2023	\$ 160,117
Dade	PERRINE	804237		2020		2021	\$ -
Dade	PERRINE	804231	2021	2021	2023	2023	\$ 13,200
Dade	PERRINE	804234	2021	2021	2023	2023	\$ 14,394
Dade	PERRINE	804238	2021	2021	2023	2023	\$ 22,155
Dade	PERRINE	804239	2021	2021	2024	2024	\$ 24,038
Dade	PERRINE	804235	2021	2021	2024	2024	\$ 24,129
Dade	PERRINE	804233	2021	2021	2024	2024	\$ 26,148
Dade	PERRINE	804232	2021	2021	2024	2024	\$ 41,307
Dade	PRINCETON	801635		2019		2022	\$ -
Dade	PRINCETON	801632	2021	2021	2024	2024	\$ 24,759
Dade	RAILWAY	800835	2021	2021	2024	2024	\$ 12,038
Dade	RED ROAD	806831		2021		2022	\$ -
Dade	RED ROAD	806833		2021		2021	\$ -
Dade	RED ROAD	806835	2020	2020	2023	2024	\$ 1,864,609
Dade	RED ROAD	806841		2019		2022	\$ -
Dade	RED ROAD	806840	2019	2020	2021	2023	\$ 113,825
Dade	RIVERSIDE	800531	2021	2021	2023	2021	\$ 10,557
Dade	RIVERSIDE	800536	2021	2021	2023	2022	\$ 15,762
Dade	RIVERSIDE	800539	2021	2021	2023	2024	\$ 17,823
Dade	RIVERSIDE	800534	2021	2021	2023	2023	\$ 18,151
Dade	RIVERSIDE	800537	2018	2020	2023	2023	\$ 1,453,033
Dade	RONEY	809341	2015	2016	2021	2023	\$ 61,012
Dade	ROSELAWN	807036		2020		2021	\$ -
Dade	ROSELAWN	807033	2021	2021	2023	2022	\$ 13,548
Dade	ROSELAWN	807031	2018	2019	2021	2021	\$ 54,461
Dade	SAGA	809433	2021	2021	2024	2024	\$ 27,032
Dade	SEABOARD	803634		2021		2022	\$ -
Dade	SEABOARD	803631	2014	2018	2021	2021	\$ 70,255
Dade	SEMINOLA	808537		2019		2021	\$ -
Dade	SEMINOLA	808534	2015	2019	2021	2021	\$ 53,917
Dade	SEMINOLA	808532	2018	2018	2021	2022	\$ 247,544
Dade	SEMINOLA	808538	2018	2019	2021	2023	\$ 266,680
Dade	SIMPSON	809936	2016	2018	2021	2024	\$ 2,109,127
Dade	SIMPSON	809932	2018	2018	2021	2023	\$ 91,799
Dade	SNAKE CREEK	808432		2021		2021	\$ -
Dade	SNAKE CREEK	808431	2021	2021	2024	2024	\$ 17,328
Dade	SNAKE CREEK	808437	2021	2021	2024	2024	\$ 21,883
Dade	SNAKE CREEK	808433	2021	2021	2024	2024	\$ 32,111
Dade	SNAKE CREEK	808434	2018	2018	2022	2021	\$ 183,929
Dade	SOUTH MIAMI	802433	2021	2021	2024	2024	\$ 24,435
Dade	SOUTH MIAMI	802435	2021	2021	2024	2024	\$ 28,176
Dade	SOUTH MIAMI	802437	2018	2020	2021	2023	\$ 1,584,627
Dade	SPOONBILL	811163	2021	2021	2024	2022	\$ 42,496
Dade	SPOONBILL	811162	2015	2016	2021	2023	\$ 83,871
Dade	SUNILAND	806531	2021	2021	2023	2023	\$ 21,816
Dade	SUNILAND	806535	2021	2021	2023	2024	\$ 22,895

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
Dade	SUNILAND	806532	2021	2021	2024	2024	\$ 27,517
Dade	SUNILAND	806533	2015	2016	2021	2021	\$ 934,148
Dade	SWEETWATER	809765		2018		2022	\$ -
Dade	SWEETWATER	809763	2021	2021	2024	2022	\$ 40,438
Dade	SWEETWATER	809767	2018	2019	2022	2021	\$ 1,064,178
Dade	TAMIAMI	809132	2021	2021	2023	2023	\$ 4,543
Dade	TAMIAMI	809136	2021	2021	2024	2024	\$ 13,058
Dade	TAMIAMI	809134	2021	2021	2024	2024	\$ 16,677
Dade	TAMIAMI	809133	2021	2021	2024	2024	\$ 18,051
Dade	TAMIAMI	809135	2021	2021	2024	2024	\$ 21,924
Dade	TAMIAMI	809137	2021	2021	2024	2025	\$ 24,880
Dade	ULETA	806334		2021		2023	\$ -
Dade	ULETA	806338		2020		2021	\$ -
Dade	ULETA	806333	2021	2021	2024	2024	\$ 23,861
Dade	ULETA	806339	2021	2021	2024	2024	\$ 26,947
Dade	ULETA	806336	2014	2014	2021	2023	\$ 61,623
Dade	ULETA	806332	2016	2019	2021	2023	\$ 80,946
Dade	UNIVERSITY	805036	2021	2021	2024	2024	\$ 22,878
Dade	UNIVERSITY	805033	2021	2021	2024	2024	\$ 24,092
Dade	VENETIAN	804431		2021		2022	\$ -
Dade	VENETIAN	804437	2014	2019	2021	2021	\$ 33,025
Dade	VENETIAN	804438	2015	2018	2021	2023	\$ 155,610
Dade	VILLAGE GREEN	807435		2020		2022	\$ -
Dade	WATKINS	811433	2019	2020	2021	2023	\$ 48,471
Dade	WATKINS	811432	2015	2019	2021	2021	\$ 396,977
Dade	WESTON VILLAGE	807832	2019	2020	2021	2023	\$ 2,739,402
Dade	WESTON VILLAGE	807833		2019		2022	\$ -
Dade	WESTON VILLAGE	807835		2017		2021	\$ -
Dade	WHISPERING PINES	808335	2021	2021	2023	2024	\$ 19,725
Dade	WHISPERING PINES	808336	2021	2021	2024	2024	\$ 24,276
Dade	WILLIAMS	812062		2020		2021	\$ -
East	ABERDEEN	408862		2021		2023	\$ -
East	ABERDEEN	408865		2020		2023	\$ -
East	ACME	405263	2020	2020	2023	2022	\$ 3,587,131
East	ACME	405266	2020	2020	2023	2024	\$ 3,116,687
East	ACME	405268	2019	2020	2022	2022	\$ 58,978
East	ACREAGE	406763		2021		2023	\$ -
East	ACREAGE	406764		2020		2022	\$ -
East	ACREAGE	406765		2021		2022	\$ -
East	ACREAGE	406766		2020		2022	\$ -
East	ACREAGE	406767		2021		2022	\$ -
East	ADAMS	408463	2021	2021	2024	2024	\$ 300,869
East	ALEXANDER	408564		2019		2021	\$ -
East	ALEXANDER	408566		2021		2023	\$ -
East	ALLAPATTAH	412161	2020	2020	2023	2022	\$ 4,740,375
East	ALLAPATTAH	412164	2021	2021	2023	2024	\$ 47,758
East	ATLANTIC	403236		2020		2021	\$ -
East	ATLANTIC	403239	2019	2019	2022	2022	\$ 65,905
East	BEELINE	405333		2020		2023	\$ -
East	BEELINE	405340		2020		2023	\$ -
East	BEELINE	405336	2021	2021	2024	2024	\$ 23,387
East	BEELINE	405337	2021	2021	2024	2024	\$ 33,231
East	BEELINE	405331	2021	2021	2024	2025	\$ 59,156

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
East	BEELINE	405335	2018	2019	2023	2021	\$ 973,822
East	BELLE GLADE	400931		2020		2022	\$ -
East	BELVEDERE	402536		2021		2022	\$ -
East	BELVEDERE	402538	2019	2020	2021	2023	\$ 2,468,608
East	BELVEDERE	402539		2020		2022	\$ -
East	BELVEDERE	402531		2015		2021	\$ -
East	BELVEDERE	402533		2018		2021	\$ -
East	BOCA RATON	400738	2019	2019	2021	2021	\$ 82,915
East	BOCA RATON	400739	2014	2015	2021	2023	\$ 116,920
East	BOCA RATON	400734	2019	2020	2022	2022	\$ 157,201
East	BOCA RATON	400737	2014	2015	2021	2023	\$ 622,329
East	BOCA RATON	400736	2020	2020	2022	2022	\$ 1,208,512
East	BOCA RATON	400735	2019	2020	2021	2022	\$ 1,491,541
East	BOCA TEECA	404236		2020		2021	\$ -
East	BOCA TEECA	404232	2019	2020	2021	2023	\$ 97,355
East	BOCA TEECA	404240	2014	2014	2021	2023	\$ 120,180
East	BOCA TEECA	404239	2014	2014	2021	2023	\$ 238,905
East	BOCA TEECA	404241	2019	2019	2023	2021	\$ 534,521
East	BONANZA	413636	2021	2021	2023	2024	\$ 17,271
East	BOYNTON	400531		2019		2023	\$ -
East	BOYNTON	400536		2021		2023	\$ -
East	BOYNTON	400534	2018	2019	2021	2023	\$ 42,855
East	BOYNTON	400539	2018	2020	2022	2021	\$ 609,510
East	BUTTS	405931		2021		2023	\$ -
East	BUTTS	405934		2020		2021	\$ -
East	BUTTS	405936	2015	2018	2021	2021	\$ 3,727
East	BUTTS	405939	2019	2020	2022	2023	\$ 318,152
East	CALDWELL	408031		2020		2022	\$ -
East	CALDWELL	408034		2020		2023	\$ -
East	CANAL	414132		2021		2023	\$ -
East	CANAL	414134		2021		2023	\$ -
East	CANAL	414135	2019	2020	2022	2021	\$ 34,360
East	CANAL	414133	2019	2020	2022	2023	\$ 50,960
East	CATCHMENT	409763		2019		2021	\$ -
East	CATCHMENT	409764		2019		2021	\$ -
East	CATCHMENT	409761	2021	2021	2024	2024	\$ 25,817
East	CATCHMENT	409765	2021	2021	2024	2025	\$ 35,943
East	CHAMBERS	413832		2020		2022	\$ -
East	CHAMBERS	413833		2021		2022	\$ -
East	CHAMBERS	413831	2021	2021	2024	2024	\$ 19,322
East	CHAMBERS	413835	2021	2021	2023	2023	\$ 40,815
East	CLEWISTON	402032	2016	2017	2021	2023	\$ 6,056
East	CLINTMOORE	405467	2016	2019	2021	2023	\$ 17,701
East	CLINTMOORE	405466	2021	2021	2024	2024	\$ 32,435
East	COVE	408261	2021	2021	2024	2024	\$ 27,569
East	COVE	408263	2021	2021	2024	2024	\$ 39,420
East	COVE	408265	2021	2021	2024	2025	\$ 45,183
East	CRANE	407161	2021	2021	2024	2024	\$ 25,377
East	CRANE	407167	2021	2021	2024	2024	\$ 58,034
East	CRANE	407165	2015	2017	2021	2021	\$ 424,947
East	CRANE	407162	2018	2019	2023	2023	\$ 481,077
East	DATURA ST	400232	2021	2021	2023	2024	\$ 9,708
East	DATURA ST	400233	2021	2021	2023	2024	\$ 11,860

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East	DATURA ST	400234	2017	2019	2021	2023	\$ 36,086
East	DATURA ST	400240	2015	2018	2021	2023	\$ 43,202
East	DATURA ST	400231	2019	2020	2021	2023	\$ 464,548
East	DELMAR	406936		2020		2023	\$ -
East	DELMAR	406935	2015	2018	2021	2023	\$ 1,863
East	DELMAR	406933	2019	2019	2021	2023	\$ 130,428
East	DELMAR	406931	2018	2019	2023	2022	\$ 678,224
East	DELTRAIL	405865	2018	2020	2021	2022	\$ 2,001,609
East	DELTRAIL	405863	2014	2014	2021	2023	\$ 2,795
East	DELTRAIL	405869	2021	2021	2024	2024	\$ 43,953
East	EDEN	411033		2021		2023	\$ -
East	EDEN	411035		2020		2021	\$ -
East	EDEN	411031	2021	2021	2023	2024	\$ 17,271
East	FELLSMERE	411562		2020		2022	\$ -
East	FOUNTAIN	405635	2021 ⁽¹⁾	2021	2024	2024	\$ 23,875
East	FOUNTAIN	405638	2018	2019	2021	2023	\$ 88,039
East	FOUNTAIN	405639	2015	2015	2021	2023	\$ 383,366
East	FOUNTAIN	405637	2015	2016	2022	2021	\$ 748,565
East	FT PIERCE	401532		2019		2021	\$ -
East	FT PIERCE	401534		2020		2021	\$ -
East	FT PIERCE	401533		2020		2022	\$ -
East	GATLIN	410462		2021		2023	\$ -
East	GATLIN	410463		2021		2022	\$ -
East	GERMANTOWN	404832		2020		2022	\$ -
East	GERMANTOWN	404834		2020		2022	\$ -
East	GERMANTOWN	404836		2020		2022	\$ -
East	GERMANTOWN	404838		2020		2023	\$ -
East	GERMANTOWN	404840		2020		2022	\$ -
East	GERMANTOWN	404837		2017		2021	\$ -
East	GIFFORD	412062	2021	2021	2024	2024	\$ 42,301
East	GIFFORD	412063	2021	2021	2024	2024	\$ 70,153
East	GLENDALE	407562	2020	2020	2023	2023	\$ 3,454,574
East	GLENDALE	407563		2020		2021	\$ -
East	GLENDALE	407564		2021		2022	\$ -
East	GLENDALE	407561	2014	2015	2021	2023	\$ 1,163,272
East	GOLF	404131		2019		2023	\$ -
East	GOLF	404135		2020		2023	\$ -
East	GOLF	404139		2020		2023	\$ -
East	GOLF	404134	2018	2019	2023	2022	\$ 560,636
East	GRACEWOOD	414031		2021		2023	\$ -
East	GRACEWOOD	414032		2021		2023	\$ -
East	GRACEWOOD	414034		2021		2021	\$ -
East	GRACEWOOD	414035		2019		2023	\$ -
East	GRACEWOOD	414033	2019	2020	2022	2022	\$ 81,372
East	GRAMERCY	410532		2021		2022	\$ -
East	GREENACRES	401032	2020	2020	2023	2024	\$ 2,096,505
East	GREENACRES	401033		2020		2023	\$ -
East	GREENACRES	401034	2021	2021	2024	2024	\$ 24,714
East	GREENACRES	401031	2021	2021	2024	2025	\$ 34,205
East	GREENACRES	401035	2018	2019	2023	2021	\$ 337,694
East	HAMLET	409861		2020		2021	\$ -
East	HAMLET	409863	2021	2021	2023	2021	\$ 16,333
East	HILLCREST	400432		2020		2022	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
East	HILLCREST	400435		2020		2022	\$ -
East	HILLCREST	400431	2021	2021	2024	2024	\$ 26,295
East	HILLCREST	400436	2018	2019	2022	2021	\$ 1,204,538
East	HILLS	407332		2021		2023	\$ -
East	HILLS	407334		2020		2023	\$ -
East	HILLS	407335		2021		2022	\$ -
East	HILLS	407333		2019		2021	\$ -
East	HILLSBORO	404736		2020		2021	\$ -
East	HILLSBORO	404737		2020		2021	\$ -
East	HILLSBORO	404732	2014	2018	2022	2021	\$ 1,179,298
East	HOMELAND	408663		2019		2023	\$ -
East	HOMELAND	408667	2021	2021	2024	2025	\$ 11,494
East	HOMELAND	408665	2021	2021	2024	2025	\$ 15,079
East	HOMELAND	408662	2021	2021	2024	2025	\$ 18,013
East	HOMELAND	408661	2018	2019	2022	2021	\$ 47,886
East	IBM	404335		2020		2022	\$ -
East	IBM	404338		2020		2021	\$ -
East	IBM	404334	2021	2021	2023	2025	\$ 11,833
East	IBM	404336	2016	2018	2021	2023	\$ 309,767
East	INDRIO	407463		2021		2022	\$ -
East	INLET	411733	2015	2016	2021	2023	\$ 22,363
East	INLET	411734	2020	2020	2022	2021	\$ 1,393,688
East	JENSEN	403432		2021		2022	\$ -
East	JENSEN	403436		2019		2021	\$ -
East	JENSEN	403437	2021	2021	2023	2024	\$ 11,092
East	JENSEN	403439	2021	2021	2024	2024	\$ 23,937
East	JENSEN	403434	2021	2021	2024	2025	\$ 41,282
East	JENSEN	403438	2018	2019	2021	2021	\$ 133,719
East	JUNO BEACH	402638	2018	2020	2021	2023	\$ 2,421,848
East	JUNO BEACH	402637	2021	2021	2023	2024	\$ 8,039
East	JUNO BEACH	402636	2021	2021	2023	2025	\$ 10,303
East	JUNO BEACH	402632	2018	2019	2022	2022	\$ 226,655
East	JUNO BEACH	402635	2015	2015	2021	2023	\$ 1,490,212
East	JUPITER	401833		2020		2023	\$ -
East	JUPITER	401837	2018	2019	2021	2021	\$ 9,149
East	JUPITER	401832	2017	2018	2021	2023	\$ 65,565
East	KIMBERLY	406862	2020	2020	2023	2024	\$ 2,206,847
East	KIMBERLY	406865	2020	2020	2022	2024	\$ 1,786,495
East	KIMBERLY	406861	2018	2018	2021	2023	\$ 49,842
East	KIMBERLY	406867	2018	2019	2021	2022	\$ 165,211
East	KIMBERLY	406864	2018	2018	2023	2021	\$ 1,278,197
East	LAKE IDA	409533		2020		2022	\$ -
East	LAKE IDA	409531	2017	2019	2021	2022	\$ 243,880
East	LAKE PARK	403935	2018	2020	2023	2023	\$ 4,625,654
East	LAKE PARK	403933	2021	2021	2023	2024	\$ 15,262
East	LAKE PARK	403936	2021	2021	2023	2024	\$ 18,694
East	LAKE PARK	403932	2021	2021	2024	2025	\$ 31,312
East	LANTANA	402839		2020		2022	\$ -
East	LANTANA	402836	2021	2021	2024	2025	\$ 22,960
East	LINTON	401934		2020		2021	\$ -
East	LINTON	401932	2021	2021	2023	2023	\$ 8,869
East	LINTON	401938	2021	2021	2023	2024	\$ 19,820
East	LINTON	401937	2021	2021	2024	2024	\$ 28,574

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
East	LINTON	401931	2014	2014	2021	2023	\$ 34,005
East	LOXAHATCHEE	407662	2017	2019	2021	2023	\$ 3,245,226
East	LOXAHATCHEE	407664	2020	2020	2022	2022	\$ 4,116,379
East	LOXAHATCHEE	407665	2017	2017	2021	2023	\$ 71,156
East	LOXAHATCHEE	407666	2014	2014	2021	2021	\$ 115,883
East	LOXAHATCHEE	407661	2016	2016	2021	2023	\$ 230,749
East	MARLIN	410361		2020		2023	\$ -
East	MARLIN	410364	2021	2021	2024	2024	\$ 29,639
East	MARYMOUNT	410031		2020		2022	\$ -
East	MARYMOUNT	410032	2018	2019	2021	2021	\$ 81,984
East	MILITARY TRAIL	403031		2020		2023	\$ -
East	MILITARY TRAIL	403032		2020		2022	\$ -
East	MILITARY TRAIL	403037	2015	2016	2021	2023	\$ 135,197
East	MILITARY TRAIL	403038	2018	2019	2021	2023	\$ 156,543
East	MILITARY TRAIL	403035	2018	2018	2023	2022	\$ 557,061
East	MONET	403735		2020		2023	\$ -
East	MONET	403738		2020		2022	\$ -
East	MONTEREY	408332		2016		2021	\$ -
East	MONTEREY	408333	2015	2015	2021	2023	\$ 204,680
East	MONTEREY	408335	2020	2020	2022	2021	\$ 691,729
East	MORAY	411234		2020		2021	\$ -
East	NORTHWOOD	400331		2020		2023	\$ -
East	NORTHWOOD	400338		2017		2021	\$ -
East	NORTHWOOD	400333	2021	2021	2023	2024	\$ 20,268
East	NORTHWOOD	400337	2021	2021	2024	2024	\$ 36,192
East	NORTON	404533	2021	2021	2024	2025	\$ 22,302
East	OAKES	406231		2019		2023	\$ -
East	OAKES	406234	2021	2021	2024	2022	\$ 21,083
East	OAKES	406237	2021	2021	2024	2024	\$ 24,489
East	OAKES	406233	2021	2021	2024	2025	\$ 25,869
East	OAKES	406235	2016	2019	2021	2022	\$ 144,764
East	OKEECHOBEE	401631		2020		2021	\$ -
East	OKEECHOBEE	401635	2017	2019	2021	2023	\$ 657,109
East	OLYMPIA	401764	2020	2020	2023	2024	\$ 7,108,528
East	OLYMPIA	401761	2019	2019	2022	2023	\$ 371,388
East	OSBORNE	406533		2019		2023	\$ -
East	OSBORNE	406534		2020		2022	\$ -
East	OSBORNE	406536		2020		2023	\$ -
East	OSLO	402934		2019		2022	\$ -
East	OSLO	402935		2020		2022	\$ -
East	OSLO	402936		2020		2023	\$ -
East	OTTER	412261		2021		2022	\$ -
East	PAHOKEE	400832	2020	2020	2023	2023	\$ 4,072,158
East	PAHOKEE	400831	2019	2021	2022	2023	\$ 1,282,073
East	PINEWOOD	409962	2017	2019	2021	2021	\$ 349,362
East	PINEWOOD	409963	2017	2018	2021	2023	\$ 630,248
East	PLATT	404631	2020	2021	2023	2022	\$ 3,312,159
East	PLATT	404632	2020	2020	2022	2023	\$ 622,556
East	PLAZA	410164	2019	2020	2021	2022	\$ 1,875,805
East	PLAZA	410162	2019	2020	2022	2023	\$ 254,312
East	PLUMOSUS	408962		2020		2022	\$ -
East	PLUMOSUS	408963	2017	2019	2022	2022	\$ 135,021
East	PORT MAYACA	402763	2021	2021	2024	2024	\$ 151,805

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
East	PORT SEWALL	404933	2020	2021	2022	2022	\$ 1,790,356
East	PORT SEWALL	404934	2020	2020	2022	2023	\$ 2,030,427
East	PORT SEWALL	404936	2020	2020	2023	2022	\$ 2,502,430
East	PORT SEWALL	404937		2020		2023	\$ -
East	PORT SEWALL	404932	2019	2019	2022	2023	\$ 106,647
East	PRIMAVISTA	405531	2020	2020	2022	2024	\$ 2,213,531
East	PRIMAVISTA	405532		2018		2021	\$ -
East	PRIMAVISTA	405533	2020	2020	2022	2022	\$ 2,217,600
East	PRIMAVISTA	405536		2019		2021	\$ -
East	PRIMAVISTA	405535	2020	2020	2022	2023	\$ 1,424,147
East	PURDY LANE	404432		2020		2022	\$ -
East	PURDY LANE	404434		2019		2022	\$ -
East	PURDY LANE	404435		2020		2023	\$ -
East	PURDY LANE	404438	2015	2017	2021	2023	\$ 11,690
East	QUANTUM	407932		2016		2021	\$ -
East	QUANTUM	407935		2021		2022	\$ -
East	QUANTUM	407936	2021	2021	2024	2024	\$ 35,480
East	RAINBERRY	409633		2021		2022	\$ -
East	RIO	407031		2021		2023	\$ -
East	RIO	407034		2020		2021	\$ -
East	RIO	407035		2020		2021	\$ -
East	RIO	407036	2019	2020	2022	2021	\$ 609,748
East	RIO	407033	2019	2020	2022	2023	\$ 706,331
East	ROEBUCK	406337		2020		2023	\$ -
East	ROEBUCK	406331	2016	2019	2021	2021	\$ 3,050
East	ROEBUCK	406335	2016	2018	2021	2023	\$ 3,050
East	ROEBUCK	406333	2018	2019	2021	2023	\$ 45,235
East	ROSEDALE	410762	2018	2018	2021	2023	\$ 18,048
East	ROSEDALE	410763	2021	2021	2024	2024	\$ 56,478
East	ROSEDALE	410761	2018	2019	2021	2023	\$ 83,677
East	ROSS	408165		2020		2023	\$ -
East	ROSS	408168	2020	2020	2023	2022	\$ 2,693,288
East	ROSS	408169		2020		2022	\$ -
East	ROSS	408163	2020	2020	2022	2024	\$ 1,528,941
East	RUNWAY	413737		2021		2022	\$ -
East	RYDER	410661	2020	2020	2022	2023	\$ 2,116,995
East	SABAL	408762		2021		2023	\$ -
East	SABAL	408766	2021	2021	2023	2024	\$ 6,183
East	SANDALFOOT	405035	2020	2020	2022	2022	\$ 1,786,495
East	SANDALFOOT	405036	2020	2020	2023	2024	\$ 1,907,346
East	SANDALFOOT	405038		2020		2021	\$ -
East	SANDALFOOT	405034	2020	2020	2022	2023	\$ 1,261,055
East	SAVANNAH	406435		2021		2022	\$ -
East	SAVANNAH	406434	2019	2020	2021	2021	\$ 1,461,063
East	SEBASTIAN	405761		2020		2021	\$ -
East	SEBASTIAN	405764	2019	2019	2021	2023	\$ 83,677
East	SHERMAN	406063	2015	2016	2021	2023	\$ 1,781,414
East	SHERMAN	406064	2020	2020	2023	2024	\$ 3,023,260
East	SHERMAN	406062	2013	2015	2021	2023	\$ 182,530
East	SKYPASS	409436		2021		2021	\$ -
East	SOUTH BAY	403634		2021		2022	\$ -
East	SOUTH BAY	403632		2019		2021	\$ -
East	SOUTH BAY	403631	2021	2021	2024	2024	\$ 77,963

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
East	SOUTHFORK	410862		2019		2021	\$ -
East	SOUTHFORK	410861	2016	2017	2021	2023	\$ 67,680
East	SPANISH LAKES	412431		2020		2021	\$ -
East	SPANISH LAKES	412432		2020		2023	\$ -
East	SQUARE LAKE	407734	2020	2020	2022	2022	\$ 1,940,579
East	SQUARE LAKE	407735	2018	2019	2021	2023	\$ 42,185
East	SQUARE LAKE	407731	2018	2019	2021	2023	\$ 87,420
East	SQUARE LAKE	407732	2018	2019	2021	2022	\$ 416,652
East	STUART	401132		2020		2022	\$ -
East	SWEATT	409361		2017		2021	\$ -
East	SWEATT	409363	2017	2018	2021	2023	\$ 7,383
East	TARTAN	407862	2016	2018	2021	2023	\$ 27,017
East	TERMINAL	402133		2021		2022	\$ -
East	TERMINAL	402137	2014	2014	2021	2021	\$ 197,712
East	TERMINAL	402134	2018	2019	2022	2023	\$ 1,211,800
East	TESORO	411962		2020		2022	\$ -
East	TESORO	411961	2016	2017	2021	2023	\$ 447,507
East	TULIP	413931		2020		2021	\$ -
East	TULIP	413933		2021		2021	\$ -
East	TURNPIKE	406164		2020		2022	\$ -
East	TURNPIKE	406167		2020		2022	\$ -
East	TURNPIKE	406166	2016	2016	2021	2023	\$ 7,383
East	VERO	413432		2020		2024	\$ -
East	VIOLET	413534		2021		2021	\$ -
East	WABASSO	400663		2013		2021	\$ -
East	WABASSO	400662	2020	2020	2023	2022	\$ 3,556,298
East	WABASSO	400665		2020		2021	\$ -
East	WABASSO	400661	2016	2019	2021	2021	\$ 13,536
East	WEST PALM BEACH	400138	2020	2020	2022	2021	\$ 716
East	WEST PALM BEACH	400135	2015	2015	2022	2021	\$ 25,636
East	WESTWARD	404033		2021		2022	\$ -
East	WESTWARD	404040	2021	2021	2023	2024	\$ 19,078
East	WESTWARD	404034	2018	2019	2021	2023	\$ 218,138
East	WHEELER	413232	2016	2016	2021	2023	\$ 8,385
East	WHITE CITY	401431		2019		2022	\$ -
East	WHITE CITY	401432	2021	2021	2024	2024	\$ 40,477
East	WHITE CITY	401433	2021	2021	2024	2024	\$ 55,138
East	WHITE CITY	401434	2021	2021	2024	2024	\$ 96,175
North	APOLLO	210532	2018	2019	2021	2023	\$ 801,274
North	AURORA	202534	2020	2021	2022	2022	\$ 857,177
North	AURORA	202533	2019	2020	2022	2022	\$ 1,021,353
North	AURORA	202537	2020	2021	2022	2023	\$ 1,500,060
North	BABCOCK	204261		2021		2022	\$ -
North	BABCOCK	204265	2018	2019	2021	2023	\$ 166,519
North	BARNA	206932		2021		2022	\$ -
North	CELERY	200262	2021	2021	2023	2024	\$ 38,608
North	CELERY	200261	2021	2021	2024	2024	\$ 62,426
North	CELERY	200263	2018	2018	2021	2021	\$ 128,156
North	CHULUOTA	207263	2019	2019	2021	2023	\$ 178,365
North	CHULUOTA	207261	2019	2020	2022	2023	\$ 1,357,075
North	CITY POINT	201531	2021	2021	2024	2024	\$ 59,719
North	CLEARLAKE	202833		2018		2021	\$ -
North	CLEARLAKE	202831	2021	2021	2024	2024	\$ 24,760

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
North	COCOA	200433	2018	2018	2021	2021	\$ 9,912
North	COCOA BEACH	200732		2020		2021	\$ -
North	COCOA BEACH	200731	2021	2021	2023	2024	\$ 17,016
North	COLLEGE	204631		2021		2023	\$ -
North	COLLEGE	204632	2021	2021	2024	2024	\$ 32,991
North	COLUMBIA	301139		2019		2021	\$ -
North	COLUMBIA	301137	2018	2018	2021	2023	\$ 140,798
North	COLUMBIA	301133	2018	2018	2021	2023	\$ 288,923
North	COLUMBIA	301136	2018	2020	2021	2023	\$ 332,935
North	COLUMBIA	301131	2020	2019	2022	2023	\$ 630,580
North	COMO	105133	2021	2021	2024	2024	\$ 99,290
North	COMO	105131	2019	2020	2022	2023	\$ 632,065
North	COQUINA	106661	2020	2020	2022	2022	\$ 1,853,871
North	COQUINA	106662	2020	2020	2022	2022	\$ 2,081,743
North	COURTENAY	201936	2017	2019	2021	2021	\$ 108,237
North	COURTENAY	201934	2019	2019	2021	2022	\$ 2,108,655
North	COURTENAY	201932	2018	2018	2021	2023	\$ 251,761
North	COURTENAY	201935	2019	2020	2021	2022	\$ 1,598,635
North	COX	207064		2020		2022	\$ -
North	CRESCENT CITY	100631	2021	2021	2024	2024	\$ 53,786
North	DAIRY	205531	2020	2020	2022	2021	\$ 591,452
North	DAYTONA BEACH	100138	2019	2019	2021	2021	\$ 11,587
North	DAYTONA BEACH	100134	2017	2018	2021	2023	\$ 39,676
North	DAYTONA BEACH	100133	2014	2018	2021	2021	\$ 2,809
North	DAYTONA BEACH	100137	2019	2020	2022	2023	\$ 1,176,008
North	DELAND	102131	2016	2017	2021	2021	\$ 20,716
North	DELTONA	204064	2020	2021	2022	2022	\$ 1,981,325
North	DERBY	210132	2019	2020	2021	2023	\$ 416,419
North	DERBY	210131	2019	2019	2022	2022	\$ 1,081,425
North	DURBIN	108962	2019	2019	2021	2022	\$ 2,202,050
North	EAGLE	102961		2020		2022	\$ -
North	EAU GALLIE	201032		2021		2022	\$ -
North	EAU GALLIE	201035	2019	2020	2022	2023	\$ 989,148
North	EDGEWATER	101938	2020	2020	2022	2022	\$ 1,286,123
North	ELKTON	105831		2020		2023	\$ -
North	FLAGLER BEACH	101461	2021	2021	2024	2024	\$ 64,466
North	FLAGLER BEACH	101464		2019		2023	\$ -
North	FLEMING	102433	2019	2020	2022	2021	\$ 940,257
North	FLEMING	102432	2020	2020	2022	2023	\$ 1,660,760
North	FLEMING	102434	2015	2018	2021	2021	\$ 84,969
North	FOREST GROVE	106863	2020	2020	2022	2023	\$ 1,120,047
North	FOREST GROVE	106861	2020	2020	2022	2021	\$ 2,417,757
North	FRONTENAC	203031		2020		2022	\$ -
North	FRONTENAC	203035		2020		2021	\$ -
North	GATOR	108362	2018	2019	2021	2021	\$ 75,387
North	GATOR	108363	2019	2019	2021	2022	\$ 1,950,212
North	GENERAL ELECTRIC	101535		2019		2021	\$ -
North	GENERAL ELECTRIC	101540	2019	2020	2021	2023	\$ 162,438
North	GENEVA	205361	2019	2020	2021	2022	\$ 3,812,023
North	GENEVA	205362	2019	2020	2021	2022	\$ 3,000,954
North	GERONA	106235	2021	2021	2024	2024	\$ 47,268
North	GRANDVIEW	201432	2020	2020	2022	2023	\$ 1,622,137
North	GRANDVIEW	201431		2021		2023	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
North	GRANDVIEW	201435	2020	2020	2022	2023	\$ 1,811,387
North	GRANT	208763	2021	2021	2024	2024	\$ 61,256
North	GRANT	208762	2014	2017	2021	2023	\$ 114,185
North	GRANT	208761		2020		2022	\$ -
North	HARRIS	203635	2018	2018	2021	2023	\$ 56,299
North	HARRIS	203638	2015	2015	2021	2023	\$ 75,727
North	HARRIS	203631	2020	2020	2022	2022	\$ 2,057,225
North	HARRIS	203637	2020	2020	2022	2022	\$ 1,714,354
North	HASTINGS	100331	2019	2020	2021	2022	\$ 3,467,384
North	HASTINGS	100332	2020	2020	2022	2022	\$ 2,042,348
North	HASTINGS	100333	2019	2019	2021	2022	\$ 1,864,218
North	HIBISCUS	203541	2018	2019	2021	2021	\$ 27,753
North	HIBISCUS	203537	2019	2020	2021	2023	\$ 232,334
North	HIBISCUS	203532	2019	2020	2021	2023	\$ 416,071
North	HIBISCUS	203531	2019	2019	2022	2023	\$ 715,872
North	HIBISCUS	203533		2020		2021	\$ -
North	HIELD	208161	2019	2020	2021	2021	\$ 1,705,782
North	HIELD	208163		2020		2021	\$ -
North	HIELD	208164	2020	2020	2023	2022	\$ 4,114,449
North	HIELD	208167		2020		2022	\$ -
North	HOLLAND PARK	202632	2019	2019	2022	2023	\$ 701,759
North	HOLLY HILL	101034		2020		2021	\$ -
North	HOLLY HILL	101032	2014	2015	2021	2021	\$ 27,738
North	HOLLY HILL	101035	2017	2019	2021	2023	\$ 33,005
North	HOLLY HILL	101033	2020	2020	2022	2021	\$ 1,382,679
North	INDIALANTIC	203233	2019	2019	2021	2023	\$ 246,210
North	INDIALANTIC	203232	2018	2020	2021	2023	\$ 770,349
North	INDIAN HARBOR	202033	2018	2019	2021	2021	\$ 654,975
North	INDIAN RIVER	202134	2014	2017	2021	2023	\$ 18,634
North	INDIAN RIVER	202135	2018	2018	2021	2021	\$ 209,735
North	INDIAN RIVER	202133	2018	2019	2021	2021	\$ 1,135,898
North	INDIAN RIVER	202131		2021		2022	\$ -
North	INTERLACHEN	102732	2021	2021	2024	2024	\$ 78,459
North	KACIE	104732	2018	2019	2021	2023	\$ 72,416
North	KACIE	104733	2018	2019	2021	2021	\$ 163,773
North	LEWIS	102636	2019	2019	2021	2022	\$ 369,397
North	LEWIS	102633	2019	2020	2021	2023	\$ 430,700
North	LPGA	108262	2019	2019	2021	2021	\$ 759,104
North	MADISON	102235	2018	2019	2021	2021	\$ 90,938
North	MADISON	102232	2020	2020	2022	2022	\$ 617,957
North	MADISON	102234	2019	2020	2022	2021	\$ 913,535
North	MADISON	102231	2019	2020	2022	2023	\$ 977,049
North	MATANZAS	102534	2020	2021	2022	2022	\$ 1,225,409
North	MATANZAS	102531	2018	2018	2021	2021	\$ 56,819
North	MATANZAS	102533	2020	2020	2022	2022	\$ 1,904,144
North	MCDONNELL	203935		2018		2021	\$ -
North	MCDONNELL	203931	2020	2021	2023	2022	\$ 4,225,882
North	MCDONNELL	203933	2020	2020	2023	2022	\$ 3,471,566
North	MCMEEKIN	100532	2019	2020	2022	2023	\$ 772,377
North	MCMEEKIN	100531	2019	2019	2021	2023	\$ 2,202,050
North	MELBOURNE	200531	2019	2019	2021	2021	\$ 282,509
North	MELBOURNE	200533	2020	2021	2022	2023	\$ 771,459
North	MELBOURNE	200536	2020	2020	2022	2022	\$ 1,782,928

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
North	MILLS	308062	2021	2021	2024	2024	\$ 95,544
North	MILLS	308063		2020		2022	\$ -
North	MILLS	308064		2021		2022	\$ -
North	MIMS	202234	2019	2019	2022	2022	\$ 969,776
North	MIMS	202232		2020		2022	\$ -
North	MIMS	202233	2019	2020	2021	2022	\$ 2,545,815
North	MOULTRIE	104934	2018	2018	2021	2021	\$ 422,243
North	NOVA	104432		2020		2021	\$ -
North	ONEIL	307761	2017	2019	2022	2023	\$ 348,289
North	ONEIL	307762	2019	2020	2022	2022	\$ 896,790
North	ORANGEDALE	101864		2019		2021	\$ -
North	ORANGEDALE	101863	2018	2019	2021	2023	\$ 1,515,175
North	ORANGEDALE	101862	2019	2020	2021	2021	\$ 1,729,085
North	ORANGEDALE	101865		2020		2021	\$ -
North	ORMOND	101132	2020	2020	2022	2021	\$ 733,824
North	ORMOND	101133		2021		2022	\$ -
North	ORMOND	101134	2020	2020	2022	2022	\$ 1,892,494
North	OSTEEN	207861	2021	2021	2024	2024	\$ 61,534
North	OSTEEN	207863	2020	2020	2022	2022	\$ 432,570
North	PALATKA	100433	2018	2020	2021	2023	\$ 315,593
North	PALATKA	100431	2019	2020	2021	2022	\$ 1,535,600
North	PALATKA	100434	2019	2019	2021	2022	\$ 1,597,024
North	PALATKA	100435	2019	2019	2021	2021	\$ 3,395,031
North	PALM BAY	201638	2017	2019	2021	2023	\$ 164,537
North	PALM BAY	201631		2019		2021	\$ -
North	PALM BAY	201633	2019	2020	2021	2021	\$ 2,195,277
North	PALM BAY	201635		2019		2021	\$ -
North	PATRICK	201134		2019		2021	\$ -
North	PATRICK	201135		2020		2021	\$ -
North	PATRICK	201136		2021		2023	\$ -
North	PORT ORANGE	100839	2020	2021	2022	2022	\$ 942,385
North	PORT ORANGE	100836	2020	2021	2022	2022	\$ 1,050,527
North	PORT ORANGE	100833	2020	2020	2022	2024	\$ 1,761,178
North	PRICE	305231		2020		2021	\$ -
North	PRINGLE	110361	2018	2019	2021	2021	\$ 179,067
North	PRINGLE	110363		2020		2022	\$ -
North	REED	106533	2018	2018	2021	2021	\$ 104,280
North	REGIS	106365	2021	2021	2024	2024	\$ 62,217
North	REGIS	106364	2021	2021	2024	2024	\$ 70,931
North	REGIS	106363	2021	2021	2024	2024	\$ 173,266
North	REGIS	106361		2020		2022	\$ -
North	RINEHART	207933	2020	2020	2022	2021	\$ 722,237
North	ROCKLEDGE	203134	2018	2019	2021	2021	\$ 867,089
North	ROCKLEDGE	203135	2020	2021	2022	2023	\$ 1,568,634
North	SAN MATEO	108433	2018	2019	2021	2023	\$ 37,879
North	SANFORD	200135	2021	2021	2023	2024	\$ 16,859
North	SANFORD	200134	2021	2021	2023	2024	\$ 21,589
North	SANFORD	200133	2019	2020	2021	2022	\$ 3,085,923
North	SARNO	205633	2019	2020	2022	2022	\$ 218,061
North	SARNO	205632	2019	2019	2021	2022	\$ 1,924,362
North	SATELLITE	204133	2018	2019	2022	2021	\$ 1,586
North	SCOTTSMOOR	105061	2019	2021	2021	2022	\$ 3,499,182
North	SOUTH DAYTONA	100935	2019	2020	2021	2021	\$ 342,467

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
North	SOUTH DAYTONA	100933	2019	2020	2021	2023	\$ 386,344
North	SPRUCE	106464	2019	2019	2021	2021	\$ 1,560,342
North	SPRUCE	106465	2019	2019	2021	2022	\$ 3,636,467
North	ST AUGUSTINE	100234	2018	2020	2022	2023	\$ 129,235
North	ST AUGUSTINE	100232	2019	2019	2021	2023	\$ 247,721
North	ST AUGUSTINE	100231	2017	2019	2021	2021	\$ 444,897
North	ST AUGUSTINE	100236	2019	2020	2022	2022	\$ 1,062,635
North	ST JOE	102364	2020	2020	2023	2022	\$ 2,301,890
North	ST JOE	102367		2021		2023	\$ -
North	STARKE	303161	2018	2020	2021	2021	\$ 909,105
North	SUNTREE	204362	2019	2020	2021	2021	\$ 39,647
North	SUNTREE	204363	2020	2020	2022	2022	\$ 1,710,068
North	SUNTREE	204364		2020		2021	\$ -
North	SYKES CREEK	201732	2021	2021	2023	2024	\$ 21,392
North	SYKES CREEK	201733	2021	2021	2024	2024	\$ 26,102
North	SYKES CREEK	201734	2021	2021	2024	2024	\$ 28,345
North	SYKES CREEK	201735	2018	2019	2021	2023	\$ 120,870
North	SYKES CREEK	201731	2018	2018	2021	2023	\$ 819,256
North	SYKES CREEK	201736		2021		2022	\$ -
North	SYLVAN	205933	2020	2020	2022	2021	\$ 760,860
North	SYLVAN	205937	2019	2021	2022	2021	\$ 1,035,078
North	TAYLOR	104831		2019		2021	\$ -
North	TAYLOR	104832	2019	2020	2021	2022	\$ 103,149
North	TAYLOR	104833	2020	2020	2022	2021	\$ 656,579
North	TAYLOR	104836		2021		2022	\$ -
North	TITUSVILLE	200331		2019		2021	\$ -
North	TITUSVILLE	200332	2019	2020	2021	2022	\$ 2,026,775
North	TITUSVILLE	200333	2019	2019	2021	2022	\$ 2,451,526
North	TOLOMATO	107632	2019	2020	2021	2021	\$ 324,492
North	TOLOMATO	107631	2018	2020	2021	2023	\$ 425,214
North	TOMOKA	106061	2021	2021	2024	2024	\$ 33,357
North	TROPICANA	201232	2021	2021	2024	2024	\$ 24,919
North	TROPICANA	201233	2019	2020	2021	2023	\$ 261,540
North	TULSA	208631	2021	2021	2024	2024	\$ 35,364
North	TULSA	208632	2021	2021	2024	2024	\$ 41,835
North	TULSA	208634	2021	2021	2024	2024	\$ 41,914
North	VIERA	209764	2021	2021	2024	2024	\$ 47,481
North	VIERA	209761	2020	2020	2022	2023	\$ 514,306
North	WILLOW	103832	2020	2020	2022	2021	\$ 946,247
North	WILLOW	103836	2020	2021	2022	2022	\$ 1,351,781
North	WINDOVER	208864	2021	2021	2024	2024	\$ 43,616
North	WIREMILL	301562	2018	2020	2021	2023	\$ 857,841
North	WRIGHT	109034	2019	2020	2021	2021	\$ 1,502,408
North	WYOMING	207364	2016	2017	2021	2023	\$ 13,877
North	WYOMING	207362	2019	2019	2021	2022	\$ 4,269,232
North	YORKE	209861	2019	2020	2021	2022	\$ 2,202,945
North	YORKE	209863		2019		2021	\$ -
North	YULEE	301462		2020		2022	\$ -
North	YULEE	301463		2019		2021	\$ -
West	ALLIGATOR	503563	2014	2015	2021	2023	\$ 24,795
West	ALLIGATOR	503565	2020	2020	2022	2023	\$ 1,064,802
West	ALLIGATOR	503561	2020	2020	2022	2023	\$ 1,804,839
West	ALLIGATOR	503567		2021		2023	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
West	ALLIGATOR	503568		2021		2022	\$ -
West	ALVA	504764	2021	2021	2024	2022	\$ 136,360
West	ALVA	504762	2018	2019	2022	2023	\$ 281,080
West	ARCADIA	501436	2020	2020	2022	2023	\$ 658,187
West	ARCADIA	501432	2018	2020	2023	2022	\$ 4,347,812
West	ARCADIA	501434		2021		2022	\$ -
West	AUBURN	505763	2018	2018	2022	2023	\$ 350,515
West	AUBURN	505766	2020	2020	2023	2022	\$ 1,562,972
West	AUBURN	505762	2019	2020	2022	2023	\$ 3,020,338
West	AUBURN	505765	2020	2020	2023	2022	\$ 2,669,726
West	BENEVA	504136	2018	2018	2021	2023	\$ 31,625
West	BENEVA	504132		2020		2021	\$ -
West	BENEVA	504134		2020		2021	\$ -
West	BONITA SPRINGS	502165	2021	2019	2023	2023	\$ 22,424
West	BONITA SPRINGS	502168	2018 ⁽¹⁾	2019	2021	2023	\$ 400,002
West	BONITA SPRINGS	502162		2021		2023	\$ -
West	BONITA SPRINGS	502166		2013		2021	\$ -
West	BRADENTON	500235	2019	2020	2021	2022	\$ 44,077
West	BRADENTON	500233		2020		2022	\$ -
West	BUCKEYE	505861		2020		2021	\$ -
West	CAPRI	504064	2018	2019	2021	2021	\$ 67,369
West	CAPRI	504062		2020		2022	\$ -
West	CASTLE	504662		2016		2021	\$ -
West	CASTLE	504661	2020	2020	2023	2022	\$ 1,609,439
West	CASTLE	504663		2020		2022	\$ -
West	CASTLE	504665		2020		2022	\$ -
West	CLARK	500537	2021	2021	2023	2023	\$ 14,274
West	CLARK	500535	2021	2021	2023	2023	\$ 16,028
West	CLARK	500536	2021	2021	2023	2022	\$ 20,458
West	CLARK	500531	2021	2021	2023	2023	\$ 22,826
West	CLARK	500534	2018	2019	2021	2021	\$ 27,860
West	CLARK	500533		2019		2022	\$ -
West	CLEVELAND	504432		2021		2022	\$ -
West	COLONIAL	502631	2015	2018	2021	2023	\$ 6,562
West	COLONIAL	502633	2021	2021	2023	2023	\$ 8,290
West	COLONIAL	502638	2021	2021	2023	2023	\$ 15,461
West	COLONIAL	502632	2021	2021	2023	2023	\$ 20,507
West	COLONIAL	502634	2021	2021	2023	2023	\$ 20,724
West	COLONIAL	502635	2018	2019	2021	2021	\$ 129,785
West	COOPER	508062	2020	2020	2022	2023	\$ 1,455,755
West	COOPER	508063		2015		2023	\$ -
West	CORKSCREW	507463	2021	2021	2024	2024	\$ 35,099
West	CORKSCREW	507464	2021	2021	2024	2024	\$ 52,553
West	CORKSCREW	507465	2015	2015	2021	2023	\$ 72,983
West	CORKSCREW	507462	2015	2016	2021	2021	\$ 7,953
West	CORKSCREW	507461	2018	2018	2021	2023	\$ 2,465,980
West	CORTEZ	500635		2019		2021	\$ -
West	CORTEZ	500637	2018	2018	2021	2023	\$ 28,237
West	CORTEZ	500665	2018	2019	2021	2021	\$ 76,805
West	CORTEZ	500631		2020		2022	\$ -
West	CORTEZ	500632		2020		2022	\$ -
West	DEEPCREEK	506362		2020		2022	\$ -
West	DEEPCREEK	506365		2021		2022	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
West	DORR FIELD	504262	2020	2020	2023	2022	\$ 2,524,341
West	EDISON	503635	2020	2020	2022	2023	\$ 1,181,930
West	EDISON	503639	2020	2020	2022	2023	\$ 1,400,214
West	EDISON	503634	2020	2020	2022	2023	\$ 1,543,963
West	EDISON	503631		2021		2022	\$ -
West	EDISON	503638		2020		2021	\$ -
West	ENGLEWOOD	500767	2017	2018	2021	2023	\$ 6,927
West	ENGLEWOOD	500761	2020	2020	2022	2023	\$ 1,893,256
West	ENGLEWOOD	500764		2021		2022	\$ -
West	ENGLEWOOD	500768	2020	2020	2023	2023	\$ 2,365,602
West	ESTERO	503966		2020		2022	\$ -
West	ESTERO	503963	2021	2021	2024	2022	\$ 28,298
West	ESTERO	503969	2021	2021	2024	2024	\$ 29,243
West	ESTERO	503962	2021	2021	2024	2024	\$ 38,993
West	FRANKLIN	506464	2018	2019	2021	2021	\$ 6,198
West	FRANKLIN	506463	2021	2021	2024	2023	\$ 67,282
West	FRANKLIN	506465		2020		2021	\$ -
West	FRUITVILLE	501065	2021	2021	2024	2024	\$ 33,381
West	FRUITVILLE	501064	2018	2019	2021	2023	\$ 123,866
West	FRUITVILLE	501066		2019		2022	\$ -
West	FT MYERS	501138	2019	2020	2021	2022	\$ 8,153
West	FT MYERS	501135	2015	2015	2021	2021	\$ 25,884
West	FT MYERS	501132	2019	2020	2021	2023	\$ 35,363
West	FT MYERS	501133	2018	2019	2022	2024	\$ 817,721
West	FT MYERS	501131	2020	2020	2022	2023	\$ 1,122,790
West	FT MYERS	501136		2020		2022	\$ -
West	GATEWAY	508464	2018	2019	2021	2021	\$ 40,467
West	GATEWAY	508462	2020	2020	2023	2022	\$ 2,663,722
West	GLADIOLUS	507665	2019	2020	2022	2021	\$ 143,803
West	GOLDEN GATE	504967	2016	2017	2023	2024	\$ 579,653
West	GOLDEN GATE	504961		2021		2022	\$ -
West	GOLDEN GATE	504962	2019	2020	2022	2022	\$ 3,935,930
West	GOLDEN GATE	504963		2020		2023	\$ -
West	GOLDEN GATE	504965	2019	2019	2022	2022	\$ 3,077,277
West	GOLDEN GATE	504966		2020		2022	\$ -
West	GOLDEN GATE	504968		2017		2021	\$ -
West	GRANADA	506561	2018	2018	2021	2023	\$ 10,542
West	GRANADA	506563	2021	2021	2024	2024	\$ 68,137
West	HANSON	508531		2019		2021	\$ -
West	HARBOR	503764	2018	2019	2022	2021	\$ 744
West	HARBOR	503763		2020		2022	\$ -
West	HERCULES	510161	2021	2021	2023	2022	\$ 34,586
West	HYDE PARK	500436	2021	2021	2024	2024	\$ 23,856
West	HYDE PARK	500437	2018	2019	2022	2022	\$ 212,700
West	IMPERIAL	507062	2020	2020	2022	2023	\$ 2,049,743
West	IMPERIAL	507063	2020	2020	2023	2022	\$ 3,785,370
West	INTERSTATE	508163	2021	2021	2024	2022	\$ 39,183
West	IONA	501765	2018	2018	2021	2021	\$ 19,649
West	IXORA	507863	2020	2020	2023	2022	\$ 4,553,106
West	LABELLE	502463	2018	2019	2022	2024	\$ 4,461,192
West	LAURELWOOD	509961	2020	2020	2023	2023	\$ 2,340,234
West	LAURELWOOD	509962		2020		2022	\$ -
West	LIVINGSTON	506666	2020	2020	2022	2022	\$ 1,623,823

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
West	LIVINGSTON	506661		2021		2022	\$ -
West	LIVINGSTON	506662		2021		2022	\$ -
West	LIVINGSTON	506664		2021		2023	\$ -
West	METRO	506161	2019	2020	2022	2023	\$ 125,274
West	METRO	506163	2018	2020	2022	2021	\$ 362,988
West	METRO	506164		2018		2021	\$ -
West	MURDOCK	502065	2021	2021	2024	2024	\$ 43,998
West	MURDOCK	502067		2020		2022	\$ -
West	NAPLES	501231	2021	2021	2023	2023	\$ 11,100
West	NAPLES	501238	2018	2019	2021	2021	\$ 43,041
West	NAPLES	501239	2018	2018	2021	2021	\$ 546,441
West	NOTRE DAME	506862		2020		2022	\$ -
West	ONECO	502933	2021	2021	2023	2023	\$ 21,609
West	ONECO	502931	2021	2021	2024	2025	\$ 23,005
West	ONECO	502936	2021	2021	2024	2022	\$ 25,735
West	ONECO	502935	2021	2021	2024	2024	\$ 28,376
West	ONECO	502937	2021	2021	2024	2022	\$ 31,436
West	ONECO	502934	2021	2021	2024	2025	\$ 34,109
West	ONECO	502932	2018	2019	2021	2021	\$ 42,544
West	ONECO	502938	2018	2019	2022	2023	\$ 261,143
West	ORANGETREE	507362	2016	2018	2021	2021	\$ 66,433
West	ORANGETREE	507361		2021		2023	\$ -
West	ORANGETREE	507365	2018	2020	2021	2023	\$ 2,917,912
West	ORTIZ	503861	2021	2021	2024	2022	\$ 36,002
West	ORTIZ	503863		2021		2022	\$ -
West	OSPREY	500932		2020		2022	\$ -
West	OSPREY	500934		2019		2022	\$ -
West	PALMA SOLA	502534	2021	2021	2023	2023	\$ 15,939
West	PALMA SOLA	502533	2021	2021	2023	2023	\$ 18,821
West	PALMA SOLA	502561	2014	2017	2021	2023	\$ 103,912
West	PALMA SOLA	502562	2013	2015	2022	2021	\$ 303,830
West	PANACEA	508862		2020		2021	\$ -
West	PANACEA	508861	2018	2020	2023	2023	\$ 4,684,744
West	PANACEA	508864	2018	2020	2023	2022	\$ 2,485,624
West	PARK	505365	2018	2019	2022	2023	\$ 11,677
West	PARK	505361	2018	2018	2021	2021	\$ 76,052
West	PARK	505363	2017	2018	2021	2021	\$ 99,771
West	PARRISH	507562	2020	2020	2023	2023	\$ 1,634,784
West	PARRISH	507563		2020		2022	\$ -
West	PARRISH	507564	2020	2020	2023	2023	\$ 1,892,464
West	PAYNE	502835	2015	2015	2021	2023	\$ 26,354
West	PAYNE	502832	2020	2021	2022	2022	\$ 1,056,062
West	PAYNE	502837	2020	2020	2022	2022	\$ 1,165,893
West	PAYNE	502834	2020	2020	2022	2021	\$ 1,394,002
West	PAYNE	502833		2021		2021	\$ -
West	PHILLIPPI	503039	2018	2018	2022	2021	\$ 225,977
West	PHILLIPPI	503035	2020	2020	2022	2023	\$ 532,255
West	PHILLIPPI	503031	2020	2020	2022	2023	\$ 1,415,124
West	PHILLIPPI	503033		2020		2021	\$ -
West	PHILLIPPI	503034		2021		2022	\$ -
West	PHILLIPPI	503038		2020		2021	\$ -
West	PINE RIDGE	504364	2020	2020	2022	2022	\$ 2,289,324
West	PINE RIDGE	504366		2020		2021	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
West	POLO	507164	2018	2019	2021	2023	\$ 7,153
West	POLO	507163	2018	2019	2021	2021	\$ 158,503
West	PROCTOR	505161	2018	2019	2021	2021	\$ 103,159
West	PROCTOR	505162		2021		2023	\$ -
West	PROCTOR	505163		2020		2021	\$ -
West	PROCTOR	505164		2020		2023	\$ -
West	PROCTOR	505166		2021		2022	\$ -
West	PUNTA GORDA	501534	2018	2020	2022	2023	\$ 25,179
West	PUNTA GORDA	501531	2018	2019	2022	2021	\$ 157,329
West	PUNTA GORDA	501533		2020		2022	\$ -
West	PUNTA GORDA	501535		2021		2022	\$ -
West	PUNTA GORDA	501536		2019		2022	\$ -
West	ROTONDA	505665	2015	2015	2021	2023	\$ 376,597
West	ROTONDA	505663		2020		2022	\$ -
West	RUBONIA	505261	2020	2020	2023	2023	\$ 2,880,938
West	RUBONIA	505262	2020	2020	2023	2022	\$ 2,733,089
West	RUBONIA	505263		2020		2022	\$ -
West	RYE	508263		2021		2021	\$ -
West	SAN CARLOS	507261		2020		2022	\$ -
West	SAN CARLOS	507262		2020		2022	\$ -
West	SARASOTA	500132	2018	2018	2021	2023	\$ 68,522
West	SHADE	506264	2021	2021	2024	2022	\$ 27,705
West	SHADE	506261	2021	2021	2024	2024	\$ 37,008
West	SOLANA	503137		2016		2021	\$ -
West	SOLANA	503132	2017	2018	2021	2021	\$ 20,585
West	SOLANA	503134	2015	2018	2021	2023	\$ 172,633
West	SOLANA	503136	2016	2017	2021	2023	\$ 395,607
West	SOLANA	503135	2020	2020	2022	2022	\$ 1,224,522
West	SORRENTO	504831	2015	2015	2021	2023	\$ 18,072
West	SORRENTO	504835	2018	2019	2021	2021	\$ 28,613
West	SORRENTO	504833	2020	2020	2022	2023	\$ 1,394,002
West	SORRENTO	504834	2020	2020	2023	2022	\$ 2,804,902
West	SOUTH VENICE	503435		2019		2021	\$ -
West	SOUTH VENICE	503433	2020	2020	2022	2022	\$ 1,402,451
West	SOUTH VENICE	503434	2020	2020	2023	2022	\$ 2,192,385
West	SUMMIT	509061	2016	2018	2021	2023	\$ 19,649
West	SUMMIT	509063	2021	2021	2024	2023	\$ 26,688
West	SUMMIT	509062	2021	2021	2024	2022	\$ 35,654
West	TICE	501833	2017	2018	2021	2021	\$ 5,468
West	TICE	501832	2019	2021	2022	2023	\$ 1,839,052
West	TUTTLE	504535	2021	2021	2023	2023	\$ 22,494
West	TUTTLE	504532	2021	2021	2024	2024	\$ 30,530
West	VAMO	505563	2021	2021	2023	2022	\$ 19,562
West	VAMO	505562	2021	2021	2024	2022	\$ 29,342
West	VAMO	505564	2018	2020	2021	2023	\$ 241,708
West	VANDERBILT	506765	2021	2021	2024	2024	\$ 36,557
West	VANDERBILT	506764	2018	2019	2022	2022	\$ 49,316
West	VANDERBILT	506761	2018	2020	2021	2022	\$ 70,065
West	VANDERBILT	506763	2018	2019	2021	2021	\$ 79,065
West	VENICE	500331	2018	2018	2021	2021	\$ 282,746
West	VENICE	500332		2021		2022	\$ -
West	VENICE	500336		2021		2023	\$ -
West	VENICE	500337		2020		2021	\$ -

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
West	WALKER	506035	2021	2021	2024	2024	\$ 23,598
West	WALKER	506037	2021	2021	2024	2024	\$ 29,996
West	WALKER	506034	2019	2021	2022	2021	\$ 942,008
West	WALKER	506031		2019		2023	\$ -
West	WALKER	506032		2021		2022	\$ -
West	WHITFIELD	500835	2021	2021	2023	2023	\$ 15,942
West	WHITFIELD	500834	2015	2017	2021	2023	\$ 32,755
West	WHITFIELD	500833	2018	2019	2021	2021	\$ 60,061
West	WHITFIELD	500832	2019	2020	2022	2021	\$ 188,241
West	WHITFIELD	500837	2019	2020	2022	2022	\$ 344,233
West	WHITFIELD	500831		2019		2021	\$ -
West	WHITFIELD	500836		2020		2023	\$ -
West	WINKLER	505465	2017	2019	2023	2022	\$ 662,296
West	WOODS	506965	2018	2020	2021	2021	\$ 2,086,147
Total						327	\$664,915,034

Notes:

- (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site customer outreach, if applicable).
- (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.

Appendix B - FPL 2021 Project Level Detail
Lateral Hardening (Undergrounding) - Distribution Program

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
Broward	DEERFIELD BEACH	703537	88092233901N		2019		2021		\$ 209,640
Broward	SAMPLE ROAD	701035	87991935500S	2020	2020	2021	2020	\$ 233,632	\$ 10,000
Broward	SAMPLE ROAD	701035	87991795805S	2020	2020	2021	2020	\$ 268,677	\$ 10,000
Broward	SAMPLE ROAD	701043	87991498304S	2020	2020	2021	2021	\$ 233,632	\$ 234,840
East	BOCA RATON	400736	87896906909W		2019		2021		\$ 303,099
East	BOCA RATON	400736	87896906909E		2019		2021		\$ 594,075
Dade	ULETA	806334	87465024308S	2021	2021	2022	2022	\$ 50,648	\$ 41,040
Dade	ULETA	806334	87465024308E	2021	2021	2022	2022	\$ 94,633	\$ 76,680
Dade	LEMON CITY	807731	87461072502S	2021	2021	2022	2022	\$ 75,973	\$ 61,560
Dade	LEMON CITY	807731	87461072502N	2021	2021	2022	2022	\$ 109,294	\$ 88,560
Dade	FULFORD	801435	87365241009W	2021	2021	2022	2021	\$ 170,605	\$ 1,361,227
Dade	BISCAYNE	801839	87364225107W		2020		2021		\$ 25,000
Dade	LEMON CITY	807731	87361900709E	2021	2021	2022	2022	\$ 14,661	\$ 11,880
Dade	LEMON CITY	807731	87360521208E	2021	2021	2022	2022	\$ 18,660	\$ 15,120
Broward	PLANTATION	701639	87279555207S	2019	2019	2021	2021	\$ 402,640	\$ 402,640
Dade	FULFORD	801435	87265877401W	2021	2021	2022	2021	\$ 14,661	\$ 200,000
Dade	FULFORD	801435	87265877401N	2021	2021	2022	2021	\$ 87,968	\$ 1,258,270
Dade	FULFORD	801435	87265877401E	2021	2021	2022	2023	\$ 6,664	\$ 50,000
Dade	FULFORD	801435	87265755608W	2021	2021	2022	2021	\$ 131,953	\$ 700,000
Dade	BRANDON	808632	87164455505N	2021	2021	2022	2022	\$ 114,626	\$ 92,880
Dade	BRANDON	808632	87164455505E	2021	2021	2022	2022	\$ 49,316	\$ 39,960
Broward	PLANTATION	701632	87080876805E	2021	2021	2022	2022	\$ 29,323	\$ 17,820
Broward	PLANTATION	701632	87080169301S	2021	2021	2022	2022	\$ 61,311	\$ 37,260
Broward	PLANTATION	701632	87080169301N	2021	2021	2022	2022	\$ 34,654	\$ 21,060
Broward	PLAYLAND	701233	87076636609W		2020		2021		\$ 107,228
Broward	PLAYLAND	701233	87076636609N	2020	2020	2021	2021	\$ 355,981	\$ 285,941
Dade	BRANDON	808632	87064913009S	2021	2021	2022	2022	\$ 19,993	\$ 16,200
Dade	BRANDON	808632	87064913009E	2021	2021	2022	2022	\$ 6,664	\$ 5,400
Dade	BRANDON	808632	87064865802E	2021	2021	2022	2022	\$ 22,659	\$ 18,360
Dade	BRANDON	808632	87063725918S	2021	2021	2022	2022	\$ 13,329	\$ 10,800
Dade	BRANDON	808632	87063503303E	2021	2021	2022	2022	\$ 54,647	\$ 44,280
Broward	PLANTATION	701632	86980519707S	2021	2021	2022	2022	\$ 122,623	\$ 74,520
Dade	COCONUT GROVE	800436	86950199101S	2018	2018	2021	2021	\$ 2,000	\$ 467,841
Dade	DADE	805433	86658295201W	2019	2019	2021	2021	\$ 2,000	\$ 704,450
Dade	HIALEAH	800732	86658284501W	2019	2019	2021	2021	\$ 711,760	\$ 665,841
Dade	SNAPPER CREEK	808833	86648421204S	2019	2019	2022	2020	\$ 95,966	\$ 10,000

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
Dade	SNAPPER CREEK	808834	86648421204N	2019	2019	2021	2021	\$ 698,600	\$ 673,250
Dade	SNAPPER CREEK	808833	86647517003N	2021	2021	2022	2022	\$ 21,326	\$ 17,280
Dade	SNAPPER CREEK	808833	86647116815N	2021	2021	2022	2022	\$ 15,994	\$ 12,960
Dade	SNAPPER CREEK	808833	86647006815N	2021	2021	2022	2022	\$ 13,329	\$ 10,800
Dade	SUNILAND	806535	86646284901S	2019	2019	2021	2021	\$ 2,000	\$ 914,966
Dade	SUNILAND	806535	86646284901N	2021	2021	2022	2022	\$ 31,989	\$ 25,920
Dade	CUTLER	802034	86645948309W	2019	2019	2021	2021	\$ 994,560	\$ 942,030
Dade	KENDALL	804331	86547795404S		2019		2021		\$ 150,182
Dade	SUNILAND	806535	86546624801W	2021	2021	2022	2022	\$ 79,971	\$ 64,800
Dade	SUNILAND	806535	86546624801N	2021	2021	2022	2022	\$ 98,631	\$ 79,920
Dade	SUNILAND	806535	86546224705S	2021	2021	2022	2022	\$ 109,294	\$ 88,560
Dade	SUNILAND	806535	86546224705N	2021	2021	2022	2022	\$ 9,330	\$ 7,560
Broward	STONEBRIDGE	704763	86474104702S	2019	2019	2021	2021	\$ 268,677	\$ 268,677
Broward	STONEBRIDGE	704761	86473536803N	2021	2021	2022	2022	\$ 182,601	\$ 110,970
Dade	SUNILAND	806535	86446893811E	2021	2021	2022	2022	\$ 37,320	\$ 30,240
Broward	STONEBRIDGE	704761	86374864709S	2020	2020	2021	2021	\$ 116,816	\$ 286,440
Broward	STONEBRIDGE	704761	86374864709N	2021	2021	2022	2022	\$ 43,984	\$ 26,730
Broward	STONEBRIDGE	704761	86374644709S	2021	2021	2022	2022	\$ 14,661	\$ 8,910
Broward	STONEBRIDGE	704761	86374644709N	2021	2021	2022	2022	\$ 15,994	\$ 9,720
Broward	STONEBRIDGE	704761	86374374701S		2020		2021		\$ 61,880
Broward	STONEBRIDGE	704761	86374374701N	2021	2021	2022	2022	\$ 2,666	\$ 1,620
Broward	STONEBRIDGE	704761	86374194606S	2019	2019	2021	2021	\$ 198,587	\$ 154,840
Broward	STONEBRIDGE	704761	86374194606N		2020		2021		\$ 61,880
Broward	STONEBRIDGE	704761	86373926808N	2021	2021	2022	2022	\$ 14,661	\$ 8,910
West	SOLANA	503132	76385162607E	2019	2019	2021	2021	\$ 865,768	\$ 766,861
East	QUANTUM	407931	68110217309W	2019	2019	2021	2021	\$ 446,970	\$ 452,880
East	SKYPASS	409434	68027883805E	2019	2019	2021	2021	\$ 322,655	\$ 321,360
East	CALDWELL	408033	68000465000W	2019	2019	2021	2021	\$ 681,500	\$ 661,680
East	WESTWARD	404038	67923352909N	2019	2019	2021	2021	\$ 2,000	\$ 101,671
East	HILLS	407333	67841728801N	2019	2019	2021	2021	\$ 964,910	\$ 230,628
East	HILLS	407333	67841578800N	2019	2019	2021	2021	\$ 2,000	\$ 242,766
East	GREENACRES	401031	67817530304S	2020	2020	2021	2023	\$ 93,366	\$ -
North	PORT SEWALL	404936	67254014706N		2019		2021		\$ 324,018
North	PORT SEWALL	404936	67154944403N	2019	2019	2021	2021	\$ 253,800	\$ 337,519
North	PORT SEWALL	404936	67154884109N		2019		2021		\$ 405,023
East	ALEXANDER	408562	67139647908S	2019	2019	2021	2021	\$ 2,000	\$ 349,740
North	PORT SEWALL	404937	67054245604W	2020	2020	2021	2021	\$ 2,000	\$ 296,071
North	PORT SEWALL	404937	67054245604E	2020	2020	2021	2021	\$ 2,000	\$ 270,326
North	PORT SEWALL	404937	67054226103W	2020	2020	2021	2021	\$ 2,000	\$ 283,198
North	PORT SEWALL	404937	67054226103E	2020	2020	2021	2021	\$ 2,000	\$ 257,453

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
North	PORT SEWALL	404937	67054206501W	2020	2020	2021	2021	\$ 2,000	\$ 270,326
North	PORT SEWALL	404937	67054206501E	2020	2020	2021	2021	\$ 1,503,946	\$ 257,454
North	PORT SEWALL	404937	67054187001W	2019	2019	2021	2021	\$ 232,650	\$ 283,198
North	PORT SEWALL	404937	67054187001E	2019	2019	2021	2021	\$ 211,500	\$ 257,453
North	PORT SEWALL	404937	67054167409W	2019	2019	2021	2021	\$ 232,650	\$ 283,198
North	PORT SEWALL	404937	67054167409E	2019	2019	2021	2021	\$ 359,550	\$ 437,670
North	PORT SEWALL	404937	67054138018W	2019	2019	2021	2021	\$ 232,650	\$ 283,198
North	PORT SEWALL	404937	67054138000E	2019	2019	2021	2021	\$ 497,025	\$ 605,015
EAST	LOXAHATCHEE	407666	66823483501W	2021	2021	2022	2023	\$ 23,695	\$ 10,400
EAST	LOXAHATCHEE	407666	66823483501N	2021	2021	2022	2023	\$ 271,310	\$ 119,080
EAST	LOXAHATCHEE	407666	66823483501E	2021	2021	2022	2023	\$ 284,342	\$ 124,800
EAST	LOXAHATCHEE	407666	66823460307W	2021	2021	2022	2023	\$ 34,358	\$ 15,080
EAST	LOXAHATCHEE	407666	66823460307E	2021	2021	2022	2023	\$ 47,390	\$ 20,800
EAST	LOXAHATCHEE	407666	66723960905E	2021	2021	2022	2022	\$ 8,293	\$ 3,640
EAST	LOXAHATCHEE	407666	66722396003S	2021	2021	2022	2022	\$ 199,040	\$ 87,360
EAST	LOXAHATCHEE	407666	66722396003N	2021	2021	2022	2022	\$ 745,214	\$ 327,080
EAST	LOXAHATCHEE	407666	66624974308W	2021	2021	2022	2022	\$ 4,739	\$ 2,080
EAST	LOXAHATCHEE	407666	66624974308E	2021	2021	2022	2022	\$ 15,402	\$ 6,760
EAST	LOXAHATCHEE	407666	66624965708W	2021	2021	2022	2022	\$ 268,941	\$ 118,040
EAST	LOXAHATCHEE	407666	66624965708E	2021	2021	2022	2022	\$ 110,183	\$ 48,360
EAST	LOXAHATCHEE	407666	66624941604W	2021	2021	2022	2022	\$ 50,945	\$ 22,360
EAST	LOXAHATCHEE	407666	66624941604E	2021	2021	2022	2022	\$ 108,998	\$ 47,840
EAST	LOXAHATCHEE	407666	66624930203W	2021	2021	2022	2022	\$ 55,684	\$ 24,440
EAST	LOXAHATCHEE	407666	66624930203E	2021	2021	2022	2022	\$ 18,956	\$ 8,320
EAST	LOXAHATCHEE	407666	66623939509W	2021	2021	2022	2022	\$ 87,672	\$ 38,480
EAST	LOXAHATCHEE	407666	66623939509E	2021	2021	2022	2022	\$ 26,065	\$ 11,440
EAST	LOXAHATCHEE	407666	66623927209W	2021	2021	2022	2022	\$ 23,695	\$ 10,400
EAST	LOXAHATCHEE	407666	66623927209E	2021	2021	2022	2022	\$ 18,956	\$ 8,320
EAST	LOXAHATCHEE	407666	66622885103W	2021	2021	2022	2022	\$ 18,956	\$ 8,320
EAST	LOXAHATCHEE	407666	66622346113N	2021	2021	2022	2022	\$ 462,056	\$ 202,800
EAST	LOXAHATCHEE	407666	66621752801W	2021	2021	2022	2022	\$ 78,194	\$ 34,320
EAST	LOXAHATCHEE	407666	66621752801N	2021	2021	2022	2022	\$ 29,619	\$ 13,000
North	EDEN	411034	66563169102N	2019	2019	2021	2021	\$ 1,491,075	\$ 1,545,120
North	TURNPIKE	406163	66365754910E	2019	2019	2021	2021	\$ 3,433,820	\$ 3,324,720
North	TURNPIKE	406164	66064743405S	2019	2019	2021	2021	\$ 2,000	\$ 166,960
NORTH	SEBASTIAN	405765	65399753706W	2021	2021	2022	2022	\$ 158,758	\$ 107,200
NORTH	SEBASTIAN	405765	65399753706N	2021	2021	2022	2022	\$ 170,605	\$ 115,200
NORTH	SEBASTIAN	405765	65399675004W	2021	2021	2022	2022	\$ 65,162	\$ 44,000
NORTH	SEBASTIAN	405765	65399675004E	2021	2021	2022	2022	\$ 129,139	\$ 87,200
NORTH	SEBASTIAN	405765	65399497505W	2021	2021	2022	2022	\$ 43,836	\$ 29,600

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
NORTH	SEBASTIAN	405765	65399497505E	2021	2021	2022	2022	\$ 8,293	\$ 5,600
NORTH	SEBASTIAN	405765	65399409002W	2021	2021	2022	2022	\$ 149,280	\$ 100,800
NORTH	SEBASTIAN	405765	65399409002E	2021	2021	2022	2022	\$ 182,453	\$ 123,200
NORTH	FELLSMERE	411562	65398139800S	2021	2021	2023	2022	\$ 58,053	\$ 39,200
NORTH	FELLSMERE	411562	65398139800N	2021	2021	2023	2022	\$ 21,326	\$ 14,400
NORTH	FELLSMERE	411562	65299561604W	2021	2021	2023	2022	\$ 149,280	\$ 100,800
NORTH	FELLSMERE	411562	65299561604E	2021	2021	2023	2022	\$ 87,672	\$ 59,200
NORTH	FELLSMERE	411562	65299359007W	2021	2021	2023	2022	\$ 18,956	\$ 12,800
NORTH	FELLSMERE	411562	65299359007E	2021	2021	2023	2022	\$ 47,390	\$ 32,000
NORTH	FELLSMERE	411562	65299356504W	2021	2021	2023	2022	\$ 137,432	\$ 92,800
NORTH	FELLSMERE	411562	65299356504E	2021	2021	2023	2022	\$ 59,238	\$ 40,000
North	GLENDALE	407562	65290983301N	2019	2019	2021	2021	\$ 822,500	\$ 738,960
WEST	HARBOR	503766	54541247908W	2021	2021	2022	2023	\$ 33,321	\$ 20,250
WEST	HARBOR	503766	54541247908E	2021	2021	2022	2023	\$ 25,324	\$ 15,390
WEST	HARBOR	503766	54442829201S	2021	2021	2022	2022	\$ 130,620	\$ 79,380
WEST	HARBOR	503766	54442829201N	2021	2021	2022	2022	\$ 2,666	\$ 1,620
WEST	HARBOR	503766	54342888501S	2021	2021	2022	2023	\$ 242,580	\$ 147,420
WEST	HARBOR	503766	54342888501E	2021	2021	2022	2023	\$ 34,654	\$ 21,060
West	FRANKLIN	506465	53848026700w		2021		2022		\$ 49,410
West	FRANKLIN	506465	53848026700E		2021		2022		\$ 29,970
West	FRANKLIN	506465	53749272102W		2021		2022		\$ 31,590
West	FRANKLIN	506465	53749272102E		2021		2022		\$ 78,570
WEST	COCOPLUM	503262	53745933201W	2021	2023	2022	2024	\$ 418,516	\$ -
WEST	COCOPLUM	503262	53745201201S	2021	2023	2022	2024	\$ 219,921	\$ -
WEST	COCOPLUM	503262	53745201201N	2021	2023	2022	2024	\$ 586,456	\$ -
WEST	COCOPLUM	503262	53646749309W	2021	2023	2022	2024	\$ 333,214	\$ -
WEST	COCOPLUM	503262	53646749309E	2021	2023	2022	2024	\$ 189,265	\$ -
WEST	COCOPLUM	503262	53646721102S	2021	2023	2022	2024	\$ 383,862	\$ -
WEST	COCOPLUM	503262	53646524315E	2021	2023	2022	2024	\$ 246,578	\$ -
WEST	COCOPLUM	503262	53646524307W	2021	2023	2022	2024	\$ 70,641	\$ -
WEST	COCOPLUM	503262	53447701508E	2021	2023	2022	2024	\$ 22,659	\$ -
West	PROCTOR	505165	52265252503W	2019	2019	2021	2021	\$ 751,165	\$ 213,754
West	PROCTOR	505165	52265252503E	2019	2019	2021	2021	\$ 520,103	\$ 213,754
West	PROCTOR	505165	52265245507W	2019	2019	2021	2021	\$ 391,920	\$ 197,311
West	PROCTOR	505165	52265245507E	2019	2019	2021	2021	\$ 2,109,760	\$ 838,577
West	PROCTOR	505165	52265243601W	2019	2019	2021	2021	\$ 2,000	\$ 328,852
West	PROCTOR	505165	52265243601E	2019	2019	2021	2021	\$ 2,000	\$ 213,754
West	PROCTOR	505165	52265243105W		2019		2021		\$ 411,065
West	PROCTOR	505165	52265243105E	2019	2019	2021	2021	\$ 2,000	\$ 197,311
West	FRUITVILLE	501063	51866677801W	2019	2019	2021	2021	\$ 3,146,818	\$ 2,708,897

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
West	BENEVA	504132	51866512802S	2019	2019	2021	2021	\$ 2,000	\$ 214,979
West	BENEVA	504132	51866512802N	2019	2019	2021	2021	\$ 2,000	\$ 202,333
West	PARK	505363	51771993904W	2019	2019	2021	2021	\$ 2,000	\$ 148,623
West	PARK	505363	51771993904E	2019	2019	2021	2021	\$ 687,100	\$ 185,778
West	PARK	505363	51771993301W	2019	2019	2021	2021	\$ 652,500	\$ 718,343
West	PARK	505363	51771993301E	2019	2019	2021	2021	\$ 2,000	\$ 396,327
West	PARK	505363	51771745609S	2019	2019	2021	2021	\$ 278,110	\$ 346,786
West	TUTTLE	504531	51768088309S	2020	2020	2021	2021	\$ 2,000	\$ 204,554
West	TUTTLE	504531	51768088309N	2020	2020	2021	2021	\$ 2,000	\$ 225,009
West	BENEVA	504133	51765790606S	2019	2019	2021	2021	\$ 2,128,978	\$ 1,844,757
West	TUTTLE	504531	51668988301S	2020	2020	2021	2021	\$ 2,000	\$ 204,554
West	TUTTLE	504531	51668988301N	2020	2020	2021	2021	\$ 2,000	\$ 204,554
West	TUTTLE	504531	51668918303S	2020	2020	2021	2021	\$ 2,000	\$ 163,643
West	TUTTLE	504531	51668918303N	2020	2020	2021	2021	\$ 2,000	\$ 225,009
West	HYDE PARK	500437	51667744808E	2019	2019	2021	2021	\$ 722,400	\$ 654,368
West	HYDE PARK	500434	51666086408W	2019	2019	2021	2021	\$ 2,000	\$ 78,421
West	PHILLIPPI	503034	51564919706W	2019	2019	2021	2021	\$ 651,130	\$ 547,994
West	PHILLIPPI	503032	51564508706E		2019		2021		\$ 20,000
West	PHILLIPPI	503031	51563482100W	2018	2018	2021	2021	\$ 1,314,745	\$ 1,156,976
West	CLARK	500534	51562715500N	2019	2019	2021	2021	\$ 1,828,683	\$ 1,519,980
West	WALKER	506033	51179873909E	2019	2019	2021	2021	\$ 2,255,665	\$ 1,965,480
NORTH	SEBASTIAN	405765	49302445307S	2021	2021	2022	2023	\$ 7,109	\$ 4,800
NORTH	SEBASTIAN	405765	49302445307N	2021	2021	2022	2023	\$ 100,705	\$ 68,000
NORTH	SEBASTIAN	405765	49301326100N	2021	2021	2022	2022	\$ 113,737	\$ 76,800
NORTH	SEBASTIAN	405765	49301326100E	2021	2021	2022	2022	\$ 82,933	\$ 56,000
NORTH	SEBASTIAN	405765	49301049700W	2021	2021	2022	2023	\$ 104,259	\$ 70,400
NORTH	SEBASTIAN	405765	49301049700E	2021	2021	2022	2023	\$ 73,455	\$ 49,600
NORTH	SEBASTIAN	405765	49301047600W	2021	2021	2022	2023	\$ 144,541	\$ 97,600
NORTH	SEBASTIAN	405765	49301047600E	2021	2021	2022	2023	\$ 33,173	\$ 22,400
NORTH	SEBASTIAN	405765	49301045801W	2021	2021	2022	2023	\$ 20,141	\$ 13,600
NORTH	SEBASTIAN	405765	49301045801E	2021	2021	2022	2023	\$ 22,510	\$ 15,200
NORTH	SEBASTIAN	405765	49301000417S	2021	2021	2022	2022	\$ 60,423	\$ 40,800
NORTH	SEBASTIAN	405765	49301000409N	2021	2021	2022	2022	\$ 111,367	\$ 75,200
NORTH	SEBASTIAN	405765	49300405804E	2021	2021	2022	2022	\$ 74,640	\$ 50,400
NORTH	SEBASTIAN	405765	49300252005S	2021	2021	2022	2022	\$ 22,510	\$ 15,200
NORTH	SEBASTIAN	405765	49300192401E	2021	2021	2022	2022	\$ 24,880	\$ 16,800
NORTH	SEBASTIAN	405765	49300192304S	2021	2021	2022	2022	\$ 16,587	\$ 11,200
NORTH	SEBASTIAN	405765	49300174403S	2021	2021	2022	2022	\$ 65,162	\$ 44,000
NORTH	SEBASTIAN	405765	49300174403N	2021	2021	2022	2022	\$ 42,651	\$ 28,800
NORTH	FELLSMERE	411562	49201521800W	2021	2021	2023	2023	\$ 20,141	\$ 13,600

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
NORTH	FELLSMERE	411562	49201521800E	2021	2021	2023	2023	\$ 110,183	\$ 74,400
NORTH	FELLSMERE	411562	49201520102W	2021	2021	2023	2023	\$ 18,956	\$ 12,800
NORTH	FELLSMERE	411562	49201520102E	2021	2021	2023	2023	\$ 28,434	\$ 19,200
NORTH	SEBASTIAN	405765	49200826909S	2021	2021	2022	2022	\$ 26,065	\$ 17,600
NORTH	SEBASTIAN	405765	49200826909N	2021	2021	2022	2022	\$ 39,097	\$ 26,400
NORTH	SEBASTIAN	405765	49200688000N	2021	2021	2022	2022	\$ 20,141	\$ 13,600
NORTH	FELLSMERE	411562	49200519607W	2021	2021	2023	2023	\$ 80,564	\$ 54,400
NORTH	FELLSMERE	411562	49200519607E	2021	2021	2023	2023	\$ 14,217	\$ 9,600
North	HOLLAND PARK	202631	48918616507W	2019	2019	2021	2021	\$ 886,961	\$ 489,840
North	PALM BAY	201637	48618863526N	2019	2019	2021	2024	\$ 243,225	\$ -
North	GARVEY	211063	48015654901S	2019	2019	2021	2021	\$ 456,840	\$ 727,008
North	GARVEY	211063	48015544901S	2019	2019	2021	2021	\$ 338,400	\$ 538,524
North	HIELD	208161	47917563704W		2019		2021		\$ 181,707
North	HIELD	208161	47917562104W		2019		2021		\$ 345,244
North	COX	207064	47245694403E	2019	2019	2021	2021	\$ 686,670	\$ 348,600
North	PORT ORANGE	100832	46298744904E	2019	2019	2021	2024	\$ 186,120	\$ -
North	MADISON	102235	37605135906N	2019	2019	2021	2021	\$ 353,205	\$ 375,360
North	ST AUGUSTINE	100232	35954904101S	2019	2019	2021	2024	\$ 363,780	\$ -
Broward	SAMPLE ROAD	701033	88901292105	2020	2020	2021	2021	\$ 734,440	\$ 367,080
Broward	DEERFIELD BEACH	703540	88092377393	2020	2020	2021	2021	\$ 151,861	\$ 144,040
Broward	DEERFIELD BEACH	703540	88092357201		2019		2021		\$ 425,000
Broward	DEERFIELD BEACH	703540	88092298400		2020		2021		\$ 31,920
Broward	DEERFIELD BEACH	703540	88092298302	2020	2020	2021	2021	\$ 128,498	\$ 31,920
Broward	DEERFIELD BEACH	703540	88092218201	2020	2020	2021	2021	\$ 315,403	\$ 371,840
Broward	DEERFIELD BEACH	703537	88092163903	2020	2020	2021	2021	\$ 163,542	\$ 252,840
Broward	DEERFIELD BEACH	703540	88092018300	2020	2020	2021	2021	\$ 163,542	\$ 245,560
Broward	SAMPLE ROAD	701033	88091340208	2020	2020	2021	2021	\$ 256,995	\$ 367,080
Broward	SAMPLE ROAD	701035	88091295008		2020		2021		\$ 137,200
Broward	SAMPLE ROAD	701035	88091215004	2020	2020	2021	2021	\$ 175,224	\$ 147,000
Broward	SAMPLE ROAD	701033	88091130301	2020	2020	2021	2020	\$ 130,760	\$ 10,000
Broward	SAMPLE ROAD	701035	88091005433		2020		2021		\$ 225,255
Broward	SAMPLE ROAD	701035	88091005417	2020	2020	2021	2021	\$ 140,179	\$ 133,504
Broward	FASHION	704463	88090103105		2020		2021		\$ 187,320
Broward	FASHION	704463	88090083902	2020	2020	2021	2021	\$ 210,269	\$ 280,840
Broward	SAMPLE ROAD	701031	87992034905	2019	2019	2021	2021	\$ 492,240	\$ 516,320
Broward	SAMPLE ROAD	701033	87991733001	2020	2020	2021	2020	\$ 151,861	\$ 10,000
Broward	SAMPLE ROAD	701035	87991504207	2020	2020	2021	2020	\$ 70,090	\$ 10,000
Broward	SAMPLE ROAD	701043	87991499505	2020	2020	2021	2021	\$ 280,358	\$ 141,120
Broward	FASHION	704463	87990413305	2020	2020	2021	2021	\$ 81,771	\$ 136,640
Broward	FASHION	704465	87988118903	2019	2019	2021	2021	\$ 679,840	\$ 679,840

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East	BOCA RATON	400736	87896907204		2019		2021		\$ 412,215
East	HILLSBORO	404732	87896654802	2019	2019	2021	2021	\$ 2,820,000	\$ 2,352,051
East	HILLSBORO	404732	87896603108	2019	2019	2021	2021	\$ 544,260	\$ 586,320
Broward	LYONS	701133	87887942302	2019	2019	2021	2021	\$ 296,520	\$ 296,520
Broward	LYONS	701135	87887044908	2019	2019	2021	2021	\$ 1,732,920	\$ 1,854,440
Broward	SISTRUNK	700134	87880113807	2019	2019	2021	2021	\$ 392,683	\$ 288,400
Broward	VERENA	700639	87781433505	2019	2019	2021	2021	\$ 412,440	\$ 474,880
Broward	SISTRUNK	700139	87581422400	2020	2020	2021	2021	\$ 1,268,669	\$ 1,616,160
Broward	SISTRUNK	700139	87581059003	2020	2020	2021	2021	\$ 1,767,074	\$ 2,368,240
Broward	SISTRUNK	700139	87581015405	2020	2020	2021	2021	\$ 1,283,772	\$ 1,557,080
Broward	PINEHURST	700335	87579965701	2019	2019	2021	2021	\$ 628,880	\$ 628,880
Broward	SISTRUNK	700133	87579427793	2019	2019	2021	2021	\$ 250,600	\$ 250,600
Broward	SOUTHSIDE	705564	87579224507		2019		2021		\$ 467,225
Broward	SISTRUNK	700139	87481998800	2020	2020	2021	2021	\$ 3,081,053	\$ 3,111,360
Broward	SISTRUNK	700139	87481957003	2020	2020	2021	2021	\$ 1,344,185	\$ 1,831,480
Broward	ROHAN	703034	87478112405		2019		2021		\$ 278,110
Broward	MOFFETT	704133	87471961709	2019	2019	2021	2021	\$ 1,555,630	\$ 1,768,760
Dade	ULETA	806336	87466009906	2018	2018	2021	2021	\$ 475,440	\$ 458,293
Dade	Uleta	806337	87465545804	2018	2018	2021	2021	\$ 329,840	\$ 318,133
Dade	ULETA	806334	87465024316	2021	2021	2022	2022	\$ 23,991	\$ 19,440
Dade	ULETA	806334	87464254806	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	ULETA	806334	87464054408	2021	2021	2022	2022	\$ 13,329	\$ 10,800
Dade	ULETA	806334	87464054203	2021	2021	2022	2022	\$ 69,308	\$ 56,160
Dade	LEMON CITY	807731	87461102509	2021	2021	2022	2022	\$ 17,327	\$ 14,040
Broward	BEVERLY	700840	87372080015	2019	2019	2021	2021	\$ 764,487	\$ 544,600
Broward	BEVERLY	700840	87372072101	2019	2019	2021	2021	\$ 406,280	\$ 406,280
Dade	FULFORD	801436	87366837002	2018	2018	2021	2021	\$ 1,384,320	\$ 1,348,526
Dade	ULETA	806334	87365804500		2019		2022		\$ 337,368
Dade	ULETA	806334	87365774201	2021	2021	2022	2022	\$ 10,663	\$ 8,640
Dade	ULETA	806334	87365773701	2021	2021	2022	2022	\$ 13,329	\$ 10,800
Dade	ULETA	806334	87365773205	2021	2021	2022	2022	\$ 13,329	\$ 10,800
Dade	ULETA	806334	87365632504	2021	2021	2022	2022	\$ 39,986	\$ 32,400
Dade	ULETA	806334	87365511901	2021	2021	2022	2022	\$ 13,329	\$ 10,800
Dade	ULETA	806334	87365511405	2021	2021	2022	2022	\$ 14,661	\$ 11,880
Dade	ULETA	806334	87365510808	2021	2021	2022	2022	\$ 14,661	\$ 11,880
Dade	ULETA	806334	87365510301	2021	2021	2022	2022	\$ 61,311	\$ 49,680
Dade	ULETA	806334	87365494101	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	ULETA	806334	87365493806	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	ULETA	806334	87365492508	2021	2021	2022	2022	\$ 14,661	\$ 11,880
Dade	FULFORD	801435	87365367304	2021	2021	2022	2021	\$ 25,324	\$ 313,120

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Dade	FULFORD	801435	87365365701	2021	2021	2022	2023	\$ 30,656	\$ 25,000
Dade	FULFORD	801435	87365365301	2021	2021	2022	2023	\$ 26,657	\$ 25,000
Dade	FULFORD	801435	87365356809	2021	2021	2022	2023	\$ 26,657	\$ 25,000
Dade	FULFORD	801435	87365356302	2021	2021	2022	2023	\$ 27,990	\$ 25,000
Dade	FULFORD	801435	87365253601	2019	2019	2022	2023	\$ 93,300	\$ 25,000
Dade	FULFORD	801435	87365129101	2021	2021	2022	2023	\$ 10,663	\$ 25,000
Dade	FULFORD	801435	87365125700	2021	2021	2022	2021	\$ 42,651	\$ 369,750
Dade	FULFORD	801435	87365117901	2021	2021	2022	2023	\$ 9,330	\$ 25,000
Dade	FULFORD	801435	87365117308	2021	2021	2022	2023	\$ 14,661	\$ 25,000
Dade	FULFORD	801435	87365116816	2021	2021	2022	2023	\$ 14,661	\$ 25,000
Dade	FULFORD	801435	87365116808	2021	2021	2022	2023	\$ 21,326	\$ 25,000
Dade	FULFORD	801435	87365116212	2021	2021	2022	2023	\$ 14,661	\$ 25,000
Dade	FULFORD	801435	87365116204	2021	2021	2022	2021	\$ 29,323	\$ 1,145,756
Dade	FULFORD	801435	87365108503	2021	2021	2022	2023	\$ 7,997	\$ 25,000
Dade	FULFORD	801435	87365108309	2021	2021	2022	2023	\$ 7,997	\$ 25,000
Dade	FULFORD	801435	87365107604	2021	2021	2022	2023	\$ 2,666	\$ 25,000
Dade	FULFORD	801435	87365019004	2021	2021	2022	2021	\$ 3,999	\$ 252,510
Dade	FULFORD	801435	87365009009	2021	2021	2022	2023	\$ 30,656	\$ 25,000
Dade	ULETA	806334	87364844702	2021	2021	2022	2022	\$ 22,659	\$ 18,360
Dade	ULETA	806334	87364833603	2021	2021	2022	2022	\$ 29,323	\$ 23,760
Dade	ULETA	806334	87364804603	2021	2021	2022	2022	\$ 69,308	\$ 56,160
Dade	ULETA	806334	87364634601	2021	2021	2022	2022	\$ 10,663	\$ 8,640
Dade	ULETA	806334	87364536501	2021	2021	2022	2022	\$ 53,314	\$ 43,200
Dade	ULETA	806334	87364533901	2021	2021	2022	2022	\$ 9,330	\$ 7,560
Dade	ULETA	806334	87364527804	2021	2021	2022	2022	\$ 143,948	\$ 116,640
Dade	ULETA	806334	87364526506	2021	2021	2022	2022	\$ 31,989	\$ 25,920
Dade	ULETA	806334	87364526107	2021	2021	2022	2022	\$ 54,647	\$ 44,280
Dade	ULETA	806334	87364525500	2021	2021	2022	2022	\$ 47,983	\$ 38,880
Dade	ULETA	806334	87364523906	2021	2021	2022	2022	\$ 27,990	\$ 22,680
Dade	ULETA	806334	87364519500	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	ULETA	806334	87364507803	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	ULETA	806334	87364493501	2021	2021	2022	2022	\$ 25,324	\$ 20,520
Dade	FULFORD	801435	87364447711	2021	2021	2022	2023	\$ 11,996	\$ 25,000
Dade	FULFORD	801435	87364337801	2021	2021	2022	2023	\$ 9,330	\$ 25,000
Dade	FULFORD	801435	87364276402	2021	2021	2022	2023	\$ 19,993	\$ 25,000
Dade	FULFORD	801435	87364266504	2021	2021	2022	2021	\$ 1,333	\$ 208,732
Dade	FULFORD	801435	87364259605	2021	2021	2022	2021	\$ 7,997	\$ 1,075,324
Dade	BOULEVARD	808733	87362888109	2019	2019	2021	2021	\$ 1,785,840	\$ 1,722,082
Dade	LEMON CITY	807731	87361913801	2021	2021	2022	2022	\$ 73,307	\$ 59,400
Dade	LEMON CITY	807731	87361903112	2021	2021	2022	2022	\$ 7,997	\$ 6,480

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
Dade	LEMON CITY	807731	87361903104	2021	2021	2022	2022	\$ 43,984	\$ 35,640
Dade	LEMON CITY	807731	87361902507	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	LEMON CITY	807731	87361900300	2021	2021	2022	2022	\$ 30,656	\$ 24,840
Dade	LEMON CITY	807731	87360952209	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	LEMON CITY	807731	87360925708	2021	2021	2022	2022	\$ 46,650	\$ 37,800
Dade	LEMON CITY	807731	87360925007		2019		2021		\$ 567,181
Dade	LEMON CITY	807731	87360923900	2021	2021	2022	2022	\$ 59,978	\$ 48,600
Dade	LEMON CITY	807731	87360923705	2021	2021	2022	2022	\$ 13,329	\$ 10,800
Dade	LEMON CITY	807731	87360923209	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	LEMON CITY	807731	87360922709	2021	2021	2022	2022	\$ 65,310	\$ 52,920
Dade	LEMON CITY	807731	87360919503	2021	2021	2022	2022	\$ 9,330	\$ 7,560
Dade	LEMON CITY	807731	87360919309	2021	2021	2022	2022	\$ 29,323	\$ 23,760
Dade	LEMON CITY	807731	87360918507	2021	2021	2022	2022	\$ 43,984	\$ 35,640
Dade	LEMON CITY	807731	87360918001	2021	2021	2022	2022	\$ 5,331	\$ 4,320
Dade	LEMON CITY	807731	87360916903	2021	2021	2022	2022	\$ 19,993	\$ 16,200
Dade	LEMON CITY	807731	87360916407	2021	2021	2022	2022	\$ 5,331	\$ 4,320
Dade	LEMON CITY	807731	87360916008	2021	2021	2022	2022	\$ 51,981	\$ 42,120
Dade	LEMON CITY	807731	87360521101	2021	2021	2022	2022	\$ 9,330	\$ 7,560
Dade	LEMON CITY	807734	87359488901	2019	2019	2021	2021	\$ 2,000	\$ 2,656,750
Dade	LEMON CITY	807734	87359488308	2019	2019	2021	2021	\$ 2,000	\$ 726,455
Dade	LEMON CITY	807734	87359425519	2019	2019	2021	2024	\$ 4,025,764	\$ 664,187
Dade	LITTLE RIVER	800637	87358609713	2019	2019	2021	2021	\$ 1,218,560	\$ 1,184,304
Broward	HOLMBERG	706462	87294448211	2019	2019	2021	2021	\$ 303,722	\$ 271,880
Broward	HOLMBERG	706463	87293008935	2020	2020	2021	2021	\$ 735,941	\$ 783,160
Dade	COUNTY LINE	804833	87269312000	2018	2018	2021	2021	\$ 1,454,880	\$ 1,438,020
Dade	FULFORD	801435	87265996907	2021	2021	2022	2023	\$ 31,989	\$ 25,000
Dade	FULFORD	801435	87265755209	2021	2021	2022	2021	\$ 107,961	\$ 1,360,762
Dade	FULFORD	801435	87265748016	2021	2021	2022	2021	\$ 17,327	\$ 896,476
Dade	FULFORD	801435	87265746501	2021	2021	2022	2023	\$ 18,660	\$ 25,000
Dade	FULFORD	801435	87265666800	2021	2021	2022	2021	\$ 53,314	\$ 2,070,608
Broward	HOLMBERG	706463	87193879008	2020	2020	2021	2023	\$ 1,950,827	\$ -
Broward	HOLMBERG	706463	87193749007	2020	2020	2021	2021	\$ 1,588,698	\$ 1,280,720
Broward	HOLMBERG	706463	87193609001	2020	2020	2021	2021	\$ 1,238,250	\$ 962,360
Broward	PLANTATION	701632	87180251404	2021	2021	2022	2022	\$ 3,999	\$ 2,430
Broward	PLANTATION	701632	87180246320	2021	2021	2022	2022	\$ 62,644	\$ 38,070
Broward	PLANTATION	701632	87180246303	2021	2021	2022	2022	\$ 18,660	\$ 11,340
Broward	PLANTATION	701632	87180246109	2021	2021	2022	2022	\$ 43,984	\$ 26,748
Broward	PLANTATION	701632	87180245706	2021	2021	2022	2022	\$ 15,994	\$ 9,720
Broward	PLANTATION	701632	87180238904	2021	2021	2022	2022	\$ 106,628	\$ 64,800
Broward	PLANTATION	701632	87180159729	2021	2021	2022	2022	\$ 37,320	\$ 22,680

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
Broward	PLANTATION	701632	87180059601	2021	2021	2022	2022	\$ 17,327	\$ 10,530
Broward	PLAYLAND	701233	87175249804		2020		2021		\$ 428,911
Broward	PLAYLAND	701233	87175139715	2020	2020	2021	2021	\$ 619,231	\$ 622,440
Dade	WESTON VILLAGE	807831	87167655009	2018	2018	2021	2021	\$ 838,880	\$ 808,920
Dade	BRANDON	808632	87164685306	2021	2021	2022	2022	\$ 137,284	\$ 111,240
Dade	BRANDON	808632	87164682901	2021	2021	2022	2022	\$ 146,614	\$ 118,800
Dade	BRANDON	808632	87164464202	2021	2021	2022	2022	\$ 17,327	\$ 14,040
Dade	BRANDON	808632	87164455106	2021	2021	2022	2022	\$ 49,316	\$ 39,960
Dade	BRANDON	808632	87164454002	2021	2021	2022	2022	\$ 49,316	\$ 39,960
Dade	BRANDON	808632	87164453600	2021	2021	2022	2022	\$ 26,657	\$ 21,600
Dade	BRANDON	808632	87164428401	2021	2021	2022	2022	\$ 6,664	\$ 5,400
Dade	BRANDON	808632	87164358305	2021	2021	2022	2022	\$ 10,663	\$ 8,640
Dade	BRANDON	808632	87164318401	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	BRANDON	808632	87164268403	2021	2021	2022	2022	\$ 7,997	\$ 6,480
Dade	BRANDON	808632	87164224813	2021	2021	2022	2022	\$ 10,663	\$ 8,640
Dade	BRANDON	808632	87164224503	2021	2021	2022	2022	\$ 34,654	\$ 28,080
Dade	BRANDON	808632	87164063003	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	MIAMI SHORES	803439	87162645706	2019	2019	2021	2021	\$ 444,360	\$ 428,504
Dade	LAWRENCE	805135	87155202802	2019	2019	2021	2021	\$ 1,229,200	\$ 1,185,300
Broward	HOLMBERG	706465	87095384008	2020	2020	2021	2021	\$ 1,834,011	\$ 1,300,040
Broward	HOLMBERG	706465	87093959208	2020	2020	2021	2021	\$ 712,578	\$ 628,880
Broward	HOLMBERG	706465	87093689308	2020	2020	2021	2021	\$ 700,896	\$ 553,280
Broward	HOLMBERG	706465	87093559307	2020	2020	2021	2021	\$ 1,647,106	\$ 1,542,520
Broward	HOLMBERG	706465	87093419408	2020	2020	2021	2021	\$ 794,349	\$ 743,960
Broward	HOLMBERG	706465	87093159406		2019		2021		\$ 496,720
Broward	PLANTATION	701632	87080999605	2021	2021	2022	2022	\$ 19,993	\$ 12,150
Broward	PLANTATION	701632	87080929607	2021	2021	2022	2022	\$ 53,314	\$ 32,400
Broward	PLANTATION	701632	87080859609	2021	2021	2022	2022	\$ 6,664	\$ 4,050
Broward	PLANTATION	701632	87080799606	2021	2021	2022	2022	\$ 65,310	\$ 39,690
Broward	PLANTATION	701632	87080739701	2021	2021	2022	2022	\$ 83,970	\$ 51,030
Broward	PLANTATION	701632	87080669702	2021	2021	2022	2022	\$ 29,323	\$ 17,820
Broward	PLANTATION	701632	87080539701	2021	2021	2022	2022	\$ 18,660	\$ 11,340
Broward	PLANTATION	701632	87080536303	2021	2021	2022	2022	\$ 21,326	\$ 12,960
Broward	PLANTATION	701632	87080409701	2021	2021	2022	2022	\$ 22,659	\$ 13,770
Broward	PLANTATION	701632	87080289705	2021	2021	2022	2022	\$ 15,994	\$ 9,720
Broward	PLANTATION	701632	87080099400	2021	2021	2022	2022	\$ 46,650	\$ 28,350
Broward	PLANTATION	701632	87080039504	2021	2021	2022	2022	\$ 35,987	\$ 21,870
Broward	PLANTATION	701632	87080009605	2021	2021	2022	2022	\$ 17,327	\$ 10,530
Broward	DRIFTWOOD	702037	87072269806	2019	2019	2021	2021	\$ 354,760	\$ 343,560
Dade	GOLDEN GLADES	806034	87065152907	2019	2019	2021	2021	\$ 1,526,560	\$ 1,472,310

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
Dade	BRANDON	808632	87064993011	2021	2021	2022	2022	\$ 105,296	\$ 85,320
Dade	BRANDON	808632	87064956603	2021	2021	2022	2022	\$ 161,275	\$ 130,680
Dade	BRANDON	808632	87064873015	2021	2021	2022	2022	\$ 23,991	\$ 19,440
Dade	BRANDON	808632	87064843001	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	BRANDON	808632	87064763007	2021	2021	2022	2022	\$ 21,326	\$ 17,280
Dade	BRANDON	808632	87064721312	2021	2021	2022	2022	\$ 6,664	\$ 5,400
Dade	BRANDON	808632	87063772509	2021	2021	2022	2022	\$ 10,663	\$ 8,640
Dade	BRANDON	808632	87063747504	2021	2021	2022	2022	\$ 13,329	\$ 10,800
Dade	BRANDON	808632	87063746800	2021	2021	2022	2022	\$ 75,973	\$ 61,560
Dade	BRANDON	808632	87063746109	2021	2021	2022	2022	\$ 13,329	\$ 10,800
Dade	BRANDON	808632	87063745501	2021	2021	2022	2022	\$ 83,970	\$ 68,040
Dade	BRANDON	808632	87063725900	2021	2021	2022	2022	\$ 94,633	\$ 76,680
Dade	BRANDON	808632	87063708801	2021	2021	2022	2022	\$ 27,990	\$ 22,680
Dade	BRANDON	808632	87063647704	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	BRANDON	808632	87063503516	2021	2021	2022	2022	\$ 94,633	\$ 76,680
Dade	BRANDON	808632	87063503311	2021	2021	2022	2022	\$ 7,997	\$ 6,480
Dade	BRANDON	808632	87063502307	2021	2021	2022	2022	\$ 231,917	\$ 187,920
Dade	OPA LOCKA	801231	87063467901		2021		2022		\$ 23,760
Dade	MIAMI SHORES	803437	87061825508	2019	2019	2021	2021	\$ 496,440	\$ 477,263
Broward	HOLMBERG	706465	86993949403		2019		2021		\$ 1,146,600
Broward	HOLMBERG	706465	86993805509	2020	2020	2021	2021	\$ 128,498	\$ 128,498
Broward	PLANTATION	701632	86981870203	2021	2021	2022	2022	\$ 14,661	\$ 8,910
Broward	PLANTATION	701632	86981851004	2021	2021	2022	2022	\$ 5,331	\$ 3,240
Broward	PLANTATION	701632	86981841611	2021	2021	2022	2022	\$ 10,663	\$ 6,480
Broward	MOTOROLA	704032	86981267302	2019	2019	2021	2021	\$ 1,861,160	\$ 1,852,760
Broward	PLANTATION	701632	86980959600	2021	2021	2022	2022	\$ 59,978	\$ 36,450
Broward	PLANTATION	701632	86980888702	2021	2021	2022	2022	\$ 13,329	\$ 8,100
Broward	PLANTATION	701632	86980887901	2021	2021	2022	2022	\$ 13,329	\$ 8,100
Broward	PLANTATION	701632	86980887501	2021	2021	2022	2022	\$ 11,996	\$ 7,290
Broward	PLANTATION	701632	86980879304	2021	2021	2022	2022	\$ 11,996	\$ 7,290
Broward	PLANTATION	701632	86980719609	2021	2021	2022	2022	\$ 69,308	\$ 42,120
Broward	PLANTATION	701632	86980559709	2021	2021	2022	2022	\$ 45,317	\$ 27,540
Broward	PLANTATION	701632	86980519715	2021	2021	2022	2022	\$ 111,960	\$ 68,040
Dade	GARDEN	804139	86966593903	2019	2019	2021	2021	\$ 213,920	\$ 257,974
Dade	LAWRENCE	805137	86955790702	2019	2019	2021	2021	\$ 1,637,440	\$ 1,553,879
Dade	LAWRENCE	805137	86955790401		2019		2021		\$ 25,000
Dade	GRAPELAND	802936	86954652209	2019	2019	2021	2021	\$ 656,600	\$ 633,150
Dade	COCONUT GROVE	800436	86950259502	2018	2018	2021	2021	\$ 2,000	\$ 396,956
Dade	COCONUT GROVE	800436	86950078206	2018	2018	2021	2021	\$ 1,230,880	\$ 368,602
Dade	SNAKE CREEK	808437	86867466214	2019	2019	2021	2021	\$ 1,305,360	\$ 1,258,740

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
Dade	AIRPORT	802631	86757897605	2019	2019	2021	2021	\$ 22,249	\$ 10,070
Dade	AIRPORT	802631	86757867803	2019	2019	2021	2021	\$ 33,373	\$ 12,100
Dade	AIRPORT	802635	86757485706	2019	2019	2021	2021	\$ 277,200	\$ 300,000
Dade	AIRPORT	802635	86757478009	2019	2019	2021	2021	\$ 111,244	\$ 233,791
Dade	SNAPPER CREEK	808833	86748133606	2021	2021	2022	2022	\$ 41,319	\$ 33,480
Dade	SNAPPER CREEK	808833	86748092403	2021	2021	2022	2022	\$ 97,298	\$ 78,840
Dade	SNAPPER CREEK	808833	86748091504	2021	2021	2022	2022	\$ 14,661	\$ 11,880
Dade	SNAPPER CREEK	808833	86748084516	2021	2021	2022	2022	\$ 10,663	\$ 8,640
Dade	SNAPPER CREEK	808833	86747108705	2021	2021	2022	2022	\$ 61,311	\$ 49,680
Dade	AIRPORT	802631	86657833102	2020	2020	2021	2021	\$ 2,000	\$ 139,441
Dade	AIRPORT	802631	86657776109	2020	2020	2021	2021	\$ 400,680	\$ 294,374
Dade	SNAPPER CREEK	808833	86648964518	2021	2021	2022	2022	\$ 17,327	\$ 14,040
Dade	SNAPPER CREEK	808833	86648964500	2021	2021	2022	2022	\$ 15,994	\$ 12,960
Dade	SNAPPER CREEK	808833	86648914405	2021	2021	2022	2022	\$ 18,660	\$ 15,120
Dade	SNAPPER CREEK	808833	86648904400	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	SNAPPER CREEK	808833	86648784404	2021	2021	2022	2022	\$ 37,320	\$ 30,240
Dade	SNAPPER CREEK	808833	86648700316	2021	2021	2022	2022	\$ 87,968	\$ 71,280
Dade	SNAPPER CREEK	808833	86648693905	2021	2021	2022	2020	\$ 106,628	\$ 10,000
Dade	SNAPPER CREEK	808833	86648693301	2021	2021	2022	2022	\$ 5,331	\$ 4,320
Dade	SNAPPER CREEK	808833	86648693107	2021	2021	2022	2022	\$ 5,331	\$ 4,320
Dade	SNAPPER CREEK	808833	86648692909	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	SNAPPER CREEK	808833	86648692003	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	SNAPPER CREEK	808833	86648685104	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	SNAPPER CREEK	808833	86648684302	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	SNAPPER CREEK	808833	86648551302	2019	2019	2022	2020	\$ 26,657	\$ 5,000
Dade	SNAPPER CREEK	808833	86648281216	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	SNAPPER CREEK	808833	86648281208	2021	2021	2022	2022	\$ 54,647	\$ 44,280
Dade	SNAPPER CREEK	808833	86648231308	2019	2019	2022	2020	\$ 93,300	\$ 10,000
Dade	SNAPPER CREEK	808833	86648171101	2018	2018	2022	2022	\$ 29,323	\$ 23,760
Dade	SNAPPER CREEK	808833	86647917109	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	SNAPPER CREEK	808833	86647867101	2021	2021	2022	2022	\$ 19,993	\$ 16,200
Dade	SNAPPER CREEK	808833	86647847003	2021	2021	2022	2022	\$ 26,657	\$ 21,600
Dade	SNAPPER CREEK	808833	86647807001	2021	2021	2022	2022	\$ 5,331	\$ 4,320
Dade	SNAPPER CREEK	808833	86647718998	2021	2021	2022	2022	\$ 6,664	\$ 5,400
Dade	SNAPPER CREEK	808833	86647718912	2021	2021	2022	2022	\$ 85,303	\$ 69,120
Dade	SNAPPER CREEK	808833	86647718718	2021	2021	2022	2022	\$ 25,324	\$ 20,520
Dade	SNAPPER CREEK	808833	86647718301	2021	2021	2022	2022	\$ 9,330	\$ 7,560
Dade	SNAPPER CREEK	808833	86647677001	2021	2021	2022	2022	\$ 5,331	\$ 4,320
Dade	SNAPPER CREEK	808833	86647627003	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	SUNILAND	806535	86647480304	2021	2021	2022	2022	\$ 75,973	\$ 61,560

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
Dade	SUNILAND	806535	86647471003	2021	2021	2022	2022	\$ 10,663	\$ 8,640
Dade	SUNILAND	806535	86647463604	2021	2021	2022	2022	\$ 2,666	\$ 2,160
Dade	SUNILAND	806535	86647462501	2019	2019	2021	2021	\$ 1,248,240	\$ 1,188,526
Dade	SUNILAND	806535	86647453307	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	SNAPPER CREEK	808833	86647416916	2021	2021	2022	2022	\$ 5,331	\$ 4,320
Dade	SNAPPER CREEK	808833	86647366919	2021	2021	2022	2022	\$ 10,663	\$ 8,640
Dade	SNAPPER CREEK	808833	86647366901	2021	2021	2022	2022	\$ 10,663	\$ 8,640
Dade	SNAPPER CREEK	808833	86647316911	2021	2021	2022	2022	\$ 11,996	\$ 9,720
Dade	SNAPPER CREEK	808833	86647316903	2021	2021	2022	2022	\$ 22,659	\$ 18,360
Dade	SNAPPER CREEK	808833	86647276910	2021	2021	2022	2022	\$ 14,661	\$ 11,880
Dade	SNAPPER CREEK	808833	86647276901	2021	2021	2022	2022	\$ 3,999	\$ 3,240
Dade	SNAPPER CREEK	808833	86647187003	2021	2021	2022	2022	\$ 15,994	\$ 12,960
Dade	SNAPPER CREEK	808833	86647116807	2021	2021	2022	2022	\$ 10,663	\$ 8,640
Dade	SNAPPER CREEK	808833	86647006807	2021	2021	2022	2022	\$ 25,324	\$ 20,520
Dade	SUNILAND	806535	86646479507	2021	2021	2022	2022	\$ 115,958	\$ 93,960
Dade	SUNILAND	806535	86646204800	2021	2021	2022	2022	\$ 25,324	\$ 20,520
Dade	SUNILAND	806535	86646144807	2019	2019	2021	2021	\$ 1,466,640	\$ 507,090
Dade	SUNILAND	806535	86646084804	2021	2021	2022	2022	\$ 107,961	\$ 87,480
Dade	SUNILAND	806535	86646004801	2021	2021	2022	2022	\$ 13,329	\$ 10,800
Dade	DADE	805433	86558733804	2019	2019	2021	2021	\$ 2,000	\$ 95,120
Dade	DADE	805433	86558655102	2019	2019	2021	2021	\$ 836,920	\$ 117,408
Dade	DADE	805433	86558654505	2019	2019	2021	2021	\$ 2,000	\$ 108,709
Dade	DADE	805433	86558621704	2020	2020	2021	2021	\$ 100,120	\$ 182,930
Dade	DADE	805433	86558621101	2020	2020	2021	2021	\$ 33,373	\$ 60,977
Dade	SUNILAND	806533	86547873804	2019	2019	2021	2021	\$ 1,156,960	\$ 965,458
Dade	SUNILAND	806535	86546954525	2021	2021	2022	2022	\$ 22,659	\$ 18,360
Dade	CUTLER	802037	86546953502	2018	2018	2021	2021	\$ 932,960	\$ 888,538
Dade	SUNILAND	806535	86546914809	2021	2021	2022	2022	\$ 25,324	\$ 20,520
Dade	SUNILAND	806535	86546844932	2021	2021	2022	2022	\$ 54,647	\$ 44,280
Dade	SUNILAND	806535	86546774900	2021	2021	2022	2022	\$ 29,323	\$ 23,760
Dade	SUNILAND	806535	86546694809	2021	2021	2022	2022	\$ 29,323	\$ 23,760
Dade	SUNILAND	806535	86546464803	2021	2021	2022	2022	\$ 86,636	\$ 70,200
Dade	SUNILAND	806535	86546354706	2021	2021	2022	2022	\$ 25,324	\$ 20,520
Dade	SUNILAND	806535	86546294703	2021	2021	2022	2022	\$ 133,286	\$ 108,000
Broward	STONEBRIDGE	704763	86474404706	2019	2019	2021	2021	\$ 128,498	\$ 93,800
Broward	STONEBRIDGE	704761	86473779005	2021	2021	2022	2022	\$ 43,984	\$ 26,730
Broward	STONEBRIDGE	704761	86473778009	2021	2021	2022	2022	\$ 15,994	\$ 9,720
Broward	STONEBRIDGE	704761	86473767414	2021	2021	2022	2022	\$ 3,999	\$ 2,430
Broward	STONEBRIDGE	704761	86473766809	2021	2021	2022	2022	\$ 3,999	\$ 2,430
Broward	STONEBRIDGE	704761	86473764008	2021	2021	2022	2022	\$ 3,999	\$ 2,430

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
Broward	STONEBRIDGE	704761	86473426803	2019	2019	2021	2021	\$ 93,453	\$ 46,200
Broward	STONEBRIDGE	704761	86473396807	2021	2021	2022	2022	\$ 6,664	\$ 4,050
Broward	STONEBRIDGE	704761	86473346818	2021	2021	2022	2022	\$ 6,664	\$ 4,050
Broward	STONEBRIDGE	704761	86473266806	2019	2019	2021	2020	\$ 151,861	\$ 10,000
Broward	STONEBRIDGE	704761	86473186811	2021	2021	2022	2022	\$ 5,331	\$ 3,240
Broward	STONEBRIDGE	704761	86473136805		2020		2021		\$ 73,920
Broward	STONEBRIDGE	704761	86473076705	2019	2019	2021	2021	\$ 245,314	\$ 172,760
Broward	STONEBRIDGE	704761	86471818003	2021	2021	2022	2022	\$ 10,663	\$ 6,480
Dade	SUNILAND	806535	86446894800	2021	2021	2022	2022	\$ 98,631	\$ 79,920
Dade	SUNILAND	806535	86446893803	2021	2021	2022	2022	\$ 45,317	\$ 36,720
Dade	SUNILAND	806534	86445103213	2018	2018	2021	2021	\$ 942,480	\$ 909,090
Broward	STONEBRIDGE	704761	86374694706	2021	2021	2022	2022	\$ 5,331	\$ 3,240
Broward	STONEBRIDGE	704761	86374624708	2021	2021	2022	2022	\$ 21,326	\$ 12,960
Broward	STONEBRIDGE	704761	86374544704	2021	2021	2022	2022	\$ 6,664	\$ 4,050
Broward	STONEBRIDGE	704761	86374451901	2019	2019	2021	2021	\$ 607,443	\$ 342,720
Broward	STONEBRIDGE	704761	86374451307	2019	2019	2021	2021	\$ 89,880	\$ 89,880
Broward	STONEBRIDGE	704761	86374314709	2021	2021	2022	2022	\$ 3,999	\$ 2,430
Broward	STONEBRIDGE	704761	86374264701		2020		2021		\$ 61,880
Broward	STONEBRIDGE	704761	86374044701		2020		2021		\$ 61,880
Broward	STONEBRIDGE	704761	86374004700		2020		2021		\$ 61,880
Broward	STONEBRIDGE	704761	86373996601	2021	2021	2022	2022	\$ 118,624	\$ 72,090
Broward	STONEBRIDGE	704761	86373866708		2020		2021		\$ 71,680
Broward	STONEBRIDGE	704761	86373786704	2019	2019	2021	2021	\$ 93,453	\$ 77,560
Broward	STONEBRIDGE	704761	86373736707		2020		2021		\$ 71,680
Broward	STONEBRIDGE	704761	86373656703		2020		2021		\$ 71,680
Broward	STONEBRIDGE	704761	86373586705		2020		2021		\$ 71,680
Broward	STONEBRIDGE	704761	86373536708		2020		2021		\$ 71,680
Broward	STONEBRIDGE	704761	86373475211	2021	2021	2022	2022	\$ 15,994	\$ 9,720
Broward	STONEBRIDGE	704761	86373475202	2021	2021	2022	2022	\$ 2,666	\$ 1,620
Broward	STONEBRIDGE	704761	86373469300	2021	2021	2022	2022	\$ 274,568	\$ 166,860
Broward	STONEBRIDGE	704761	86373464600	2021	2021	2022	2022	\$ 151,945	\$ 92,340
Broward	STONEBRIDGE	704761	86373459304	2021	2021	2022	2022	\$ 38,653	\$ 23,490
Broward	STONEBRIDGE	704761	86373406618	2021	2021	2022	2022	\$ 11,996	\$ 7,290
Broward	STONEBRIDGE	704761	86373346607	2019	2019	2021	2021	\$ 163,542	\$ 117,320
Broward	STONEBRIDGE	704761	86373276609		2020		2021		\$ 67,200
Broward	STONEBRIDGE	704761	86373136700	2021	2021	2022	2022	\$ 19,993	\$ 12,150
Broward	STONEBRIDGE	704761	86373076715	2021	2021	2022	2022	\$ 5,331	\$ 3,240
Broward	FLAMINGO	707263	86368258801	2019	2019	2021	2021	\$ 152,320	\$ 152,320
Dade	KENDALL	804332	86348880701	2019	2019	2021	2021	\$ 2,000	\$ 25,928
Dade	KENDALL	804332	86347779119	2019	2019	2021	2021	\$ 2,000	\$ 682,768

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
Dade	KENDALL	804332	86347627106	2019	2019	2021	2021	\$ 1,110,760	\$ 302,492
Broward	STONEBRIDGE	704761	86274913400	2021	2021	2022	2022	\$ 18,660	\$ 11,340
Broward	STONEBRIDGE	704761	86274912004	2021	2021	2022	2022	\$ 58,646	\$ 35,640
Broward	STONEBRIDGE	704761	86274910800	2021	2021	2022	2022	\$ 3,999	\$ 2,430
Broward	STONEBRIDGE	704761	86274904401	2021	2021	2022	2022	\$ 3,999	\$ 2,430
Broward	STONEBRIDGE	704761	86273927601	2021	2021	2022	2022	\$ 5,331	\$ 3,240
Broward	STONEBRIDGE	704761	86273925901	2021	2021	2022	2022	\$ 6,664	\$ 4,050
Broward	STONEBRIDGE	704761	86273919803	2021	2021	2022	2022	\$ 3,999	\$ 2,430
Broward	STONEBRIDGE	704761	86273919307	2021	2021	2022	2022	\$ 53,314	\$ 32,400
West	RATTLESNAKE	507762	77178131107	2019	2019	2021	2021	\$ 255,018	\$ 224,415
West	SOLANA	503131	76585167605	2019	2019	2021	2021	\$ 368,738	\$ 324,311
West	ALLIGATOR	503562	76481993294	2019	2019	2021	2021	\$ 499,998	\$ 439,998
West	SOLANA	503138	76386224304	2019	2019	2021	2021	\$ 678,545	\$ 597,120
West	NAPLES	501238	76383073208	2019	2019	2021	2021	\$ 764,503	\$ 672,980
West	NAPLES	501238	76283733404	2019	2019	2021	2021	\$ 904,280	\$ 795,766
West	NAPLES	501238	76283684403	2019	2019	2021	2021	\$ 646,618	\$ 595,723
West	NAPLES	501239	76280892501	2019	2019	2021	2021	\$ 360,395	\$ 295,623
West	NAPLES	501239	76280838906	2019	2019	2021	2021	\$ 339,403	\$ 302,034
NORTH	FELLSMERE	411562	69200670308	2021	2021	2023	2022	\$ 8,293	\$ 5,600
East	SKYPASS	409435	68126406904	2019	2019	2021	2021	\$ 403,965	\$ 429,120
East	SKYPASS	409435	68126384200	2019	2019	2021	2021	\$ 420,415	\$ 426,000
East	BELVEDERE	402536	68121833901	2019	2019	2021	2021	\$ 455,195	\$ 421,400
East	BELVEDERE	402536	68121160818	2019	2019	2021	2021	\$ 2,000	\$ 301,629
East	BELVEDERE	402536	68121110802	2019	2019	2021	2021	\$ 1,729,208	\$ 348,033
East	BELVEDERE	402536	68121050800	2019	2019	2021	2021	\$ 2,000	\$ 278,427
East	BELVEDERE	402536	68121000802	2019	2019	2021	2021	\$ 2,000	\$ 301,629
East	BELVEDERE	402534	68120856606	2019	2019	2021	2021	\$ 352,500	\$ 365,880
East	BELVEDERE	402534	68120856304	2019	2019	2021	2021	\$ 329,235	\$ 408,960
East	NORTON	404531	68119632902	2019	2019	2021	2021	\$ 471,175	\$ 509,280
East	HILLCREST	400435	68119117102	2019	2019	2021	2021	\$ 462,689	\$ 528,240
East	LANTANA	402838	68111218601	2019	2019	2021	2021	\$ 1,134,815	\$ 1,160,640
East	LANTANA	402838	68111218406	2019	2019	2021	2021	\$ 1,019,665	\$ 1,041,360
East	LINTON	401932	68105470450	2018	2018	2021	2021	\$ 721,685	\$ 737,040
East	LINTON	401937	68105054405	2019	2019	2021	2021	\$ 784,266	\$ 798,720
East	GERMANTOWN	404839	68104420301	2019	2019	2021	2021	\$ 905,220	\$ 912,480
East	JUNO BEACH	402637	68032237401	2019	2019	2021	2021	\$ 520,443	\$ 357,120
East	NORTHWOOD	400338	68025684210		2019		2021		\$ 25,000
East	NORTHWOOD	400338	68025684201	2019	2019	2021	2021	\$ 599,015	\$ 630,680
East	BELVEDERE	402536	68021950802	2019	2019	2021	2021	\$ 2,000	\$ 440,842
East	GOLF	404133	68007666701	2019	2019	2021	2024	\$ 499,140	\$ -

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
East	LINTON	401938	68005249607	2019	2019	2021	2021	\$ 834,744	\$ 848,640
East	LINTON	401934	68004912906	2019	2019	2021	2021	\$ 457,545	\$ 609,360
East	GERMANTOWN	404838	68003385601	2019	2019	2021	2021	\$ 358,845	\$ 446,880
East	JUNO BEACH	402633	67932562201	2019	2019	2021	2020	\$ 442,740	\$ 10,000
East	MONET	403736	67931241908	2019	2019	2021	2021	\$ 2,000	\$ 154,280
East	MONET	403736	67931151909	2019	2019	2021	2021	\$ 2,000	\$ 378,687
East	MONET	403736	67931111907	2019	2019	2021	2021	\$ 1,783,608	\$ 238,433
East	MONET	403736	67931051904	2019	2019	2021	2021	\$ 2,000	\$ 112,204
East	WESTWARD	404038	67923531200	2019	2019	2021	2021	\$ 382,815	\$ 365,960
East	WESTWARD	404038	67923352909	2019	2019	2021	2021	\$ 487,155	\$ 425,169
East	PURDY LANE	404437	67917838200	2019	2019	2021	2021	\$ 1,904,339	\$ 2,266,040
East	HILLS	407333	67841828806	2019	2019	2021	2021	\$ 2,000	\$ 230,628
East	HILLS	407333	67841778809	2019	2019	2021	2021	\$ 2,000	\$ 194,213
East	HILLS	407333	67841678804	2019	2019	2021	2021	\$ 2,000	\$ 242,766
East	HILLS	407333	67841628807	2019	2019	2021	2021	\$ 2,000	\$ 291,319
East	HILLS	407333	67841488801	2019	2019	2021	2021	\$ 1,010,500	\$ 716,160
East	MONET	403736	67831991909	2019	2019	2021	2021	\$ 2,000	\$ 378,687
East	MONET	403736	67831885009	2019	2019	2021	2021	\$ 2,000	\$ 336,611
East	MONET	403736	67831883804	2019	2019	2021	2021	\$ 2,000	\$ 252,458
East	GREENACRES	401031	67817975403		2019		2021		\$ 84,389
East	GREENACRES	401031	67817775404	2020	2020	2021	2021	\$ 2,296,791	\$ 3,198,856
East	PURDY LANE	404433	67817758411		2019		2021		\$ 286,077
East	GREENACRES	401031	67817260404	2020	2020	2021	2021	\$ 65,356	\$ 98,453
East	GREENACRES	401031	67817200401	2020	2020	2021	2021	\$ 186,731	\$ 281,295
East	GREENACRES	401031	67816459916	2020	2020	2021	2023	\$ 1,633,896	
East	HILLS	407333	67740929741	2019	2019	2021	2020	\$ 329,000	\$ 10,000
East	ROEBUCK	406337	67725554201	2020	2020	2021	2021	\$ 226,540	\$ 244,320
East	WESTWARD	404035	67722476004	2019	2019	2021	2021	\$ 1,198,265	\$ 329,071
East	WESTWARD	404035	67722475504	2019	2019	2021	2021	\$ 2,000	\$ 329,071
East	WESTWARD	404035	67722474907	2019	2019	2021	2021	\$ 2,000	\$ 307,133
East	WESTWARD	404035	67722474401	2019	2019	2021	2021	\$ 2,000	\$ 296,164
East	PURDY LANE	404434	67718341507	2019	2019	2021	2024	\$ 232,650	\$ -
East	PURDY LANE	404434	67718261503		2019		2021		\$ 340,978
East	PURDY LANE	404434	67718161606		2019		2021		\$ 278,982
East	PURDY LANE	404434	67718091608	2019	2019	2021	2021	\$ 211,500	\$ 433,972
East	GREENACRES	401031	67716939901		2020		2021		\$ 281,295
East	GREENACRES	401031	67716939308	2020	2020	2021	2021	\$ 205,404	\$ 309,426
East	GREENACRES	401031	67716938808		2020		2021		\$ 309,425
East	GREENACRES	401031	67716938204	2020	2020	2021	2021	\$ 205,404	\$ 309,425
North	OLYMPIA	401762	67649324401	2019	2019	2021	2021	\$ 485,040	\$ 511,680

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
East	ALEXANDER	408562	67139917905	2019	2019	2021	2021	\$ 913,210	\$ 291,450
East	ALEXANDER	408562	67139787904	2019	2019	2021	2021	\$ 2,000	\$ 291,450
North	RIO	407033	66960606105	2019	2019	2021	2021	\$ 326,368	\$ 251,760
EAST	LOXAHATCHEE	407666	66922105609	2021	2021	2022	2023	\$ 84,118	\$ 36,920
EAST	LOXAHATCHEE	407666	66823482203	2021	2021	2022	2023	\$ 22,510	\$ 9,880
EAST	LOXAHATCHEE	407666	66822976300	2021	2021	2022	2023	\$ 8,293	\$ 3,640
EAST	LOXAHATCHEE	407666	66822645907	2021	2021	2022	2023	\$ 7,109	\$ 3,120
EAST	LOXAHATCHEE	407666	66822479802	2021	2021	2022	2023	\$ 10,663	\$ 4,680
EAST	LOXAHATCHEE	407666	66822468401	2021	2021	2022	2023	\$ 20,141	\$ 8,840
EAST	LOXAHATCHEE	407666	66822467707	2021	2021	2022	2023	\$ 142,171	\$ 62,400
EAST	LOXAHATCHEE	407666	66822467600	2021	2021	2022	2023	\$ 11,848	\$ 5,200
EAST	LOXAHATCHEE	407666	66822455814	2021	2021	2022	2022	\$ 2,370	\$ 1,040
EAST	LOXAHATCHEE	407666	66723975406	2021	2021	2022	2022	\$ 9,478	\$ 4,160
EAST	LOXAHATCHEE	407666	66723969309	2021	2021	2022	2022	\$ 217,996	\$ 95,680
EAST	LOXAHATCHEE	407666	66723968809	2021	2021	2022	2022	\$ 33,173	\$ 14,560
EAST	LOXAHATCHEE	407666	66723964706	2021	2021	2022	2022	\$ 69,901	\$ 30,680
EAST	LOXAHATCHEE	407666	66723964200	2021	2021	2022	2022	\$ 26,065	\$ 11,440
EAST	LOXAHATCHEE	407666	66723963408	2021	2021	2022	2022	\$ 18,956	\$ 8,320
EAST	LOXAHATCHEE	407666	66723963106	2021	2021	2022	2022	\$ 13,032	\$ 5,720
EAST	LOXAHATCHEE	407666	66723961405	2021	2021	2022	2022	\$ 28,434	\$ 12,480
EAST	LOXAHATCHEE	407666	66723960301	2021	2021	2022	2022	\$ 5,924	\$ 2,600
EAST	LOXAHATCHEE	407666	66723958005	2021	2021	2022	2022	\$ 4,739	\$ 2,080
EAST	LOXAHATCHEE	407666	66723956703	2021	2021	2022	2022	\$ 8,293	\$ 3,640
EAST	LOXAHATCHEE	407666	66723956002	2021	2021	2022	2022	\$ 9,478	\$ 4,160
EAST	LOXAHATCHEE	407666	66722965610	2021	2021	2022	2022	\$ 23,695	\$ 10,400
EAST	LOXAHATCHEE	407666	66722965601	2021	2021	2022	2022	\$ 521,294	\$ 228,800
EAST	LOXAHATCHEE	407666	66722959300	2021	2021	2022	2022	\$ 60,423	\$ 26,520
EAST	LOXAHATCHEE	407666	66722958702	2021	2021	2022	2022	\$ 52,129	\$ 22,880
EAST	LOXAHATCHEE	407666	66722958001	2021	2021	2022	2022	\$ 16,587	\$ 7,280
EAST	LOXAHATCHEE	407666	66722936903	2021	2021	2022	2022	\$ 88,857	\$ 39,000
EAST	LOXAHATCHEE	407666	66722675905	2021	2021	2022	2022	\$ 11,848	\$ 5,200
EAST	LOXAHATCHEE	407666	66722635903	2021	2021	2022	2022	\$ 2,370	\$ 1,040
EAST	LOXAHATCHEE	407666	66722496024	2021	2021	2022	2022	\$ 2,370	\$ 1,040
EAST	LOXAHATCHEE	407666	66722206018	2021	2021	2022	2022	\$ 8,293	\$ 3,640
EAST	LOXAHATCHEE	407666	66721332907	2021	2021	2022	2022	\$ 259,462	\$ 113,880
EAST	LOXAHATCHEE	407666	66721332401	2021	2021	2022	2022	\$ 71,086	\$ 31,200
EAST	LOXAHATCHEE	407666	66721320721	2021	2021	2022	2022	\$ 15,402	\$ 6,760
EAST	LOXAHATCHEE	407666	66721320704	2021	2021	2022	2022	\$ 15,402	\$ 6,760
EAST	LOXAHATCHEE	407666	66721282802	2021	2021	2022	2022	\$ 4,739	\$ 2,080
EAST	LOXAHATCHEE	407666	66721232805	2021	2021	2022	2022	\$ 9,478	\$ 4,160

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
EAST	LOXAHATCHEE	407666	66721092809	2021	2021	2022	2022	\$ 5,924	\$ 2,600
EAST	LOXAHATCHEE	407666	66721022801	2021	2021	2022	2022	\$ 10,663	\$ 4,680
EAST	LOXAHATCHEE	407666	66720878302	2021	2021	2022	2022	\$ 201,409	\$ 88,400
EAST	LOXAHATCHEE	407666	66720498801	2021	2021	2022	2022	\$ 39,097	\$ 17,160
EAST	LOXAHATCHEE	407666	66720319109	2021	2021	2022	2022	\$ 3,554	\$ 1,560
EAST	LOXAHATCHEE	407666	66720218701	2021	2021	2022	2022	\$ 3,554	\$ 1,560
EAST	LOXAHATCHEE	407666	66624975002	2021	2021	2022	2022	\$ 23,695	\$ 10,400
EAST	LOXAHATCHEE	407666	66624942309	2021	2021	2022	2022	\$ 8,293	\$ 3,640
EAST	LOXAHATCHEE	407666	66623939703	2021	2021	2022	2022	\$ 5,924	\$ 2,600
EAST	LOXAHATCHEE	407666	66623938901	2021	2021	2022	2022	\$ 5,924	\$ 2,600
EAST	LOXAHATCHEE	407666	66623927829	2021	2021	2022	2022	\$ 1,185	\$ 520
EAST	LOXAHATCHEE	407666	66623927802	2021	2021	2022	2022	\$ 40,282	\$ 17,680
EAST	LOXAHATCHEE	407666	66623926601	2021	2021	2022	2022	\$ 10,663	\$ 4,680
EAST	LOXAHATCHEE	407666	66623926105	2021	2021	2022	2022	\$ 26,065	\$ 11,440
EAST	LOXAHATCHEE	407666	66623914701	2021	2021	2022	2022	\$ 18,956	\$ 8,320
EAST	LOXAHATCHEE	407666	66623913801	2021	2021	2022	2022	\$ 40,282	\$ 17,680
EAST	LOXAHATCHEE	407666	66623913704	2021	2021	2022	2022	\$ 8,293	\$ 3,640
EAST	LOXAHATCHEE	407666	66623913101	2021	2021	2022	2022	\$ 20,141	\$ 8,840
EAST	LOXAHATCHEE	407666	66623901404	2021	2021	2022	2022	\$ 27,249	\$ 11,960
EAST	LOXAHATCHEE	407666	66623900807	2021	2021	2022	2022	\$ 10,663	\$ 4,680
EAST	LOXAHATCHEE	407666	66622898400	2021	2021	2022	2022	\$ 77,009	\$ 33,800
EAST	LOXAHATCHEE	407666	66622897705	2021	2021	2022	2022	\$ 10,663	\$ 4,680
EAST	LOXAHATCHEE	407666	66622897501	2021	2021	2022	2022	\$ 18,956	\$ 8,320
EAST	LOXAHATCHEE	407666	66622896903	2021	2021	2022	2022	\$ 5,924	\$ 2,600
EAST	LOXAHATCHEE	407666	66622885103	2021	2021	2022	2022	\$ 23,695	\$ 10,400
EAST	LOXAHATCHEE	407666	66622883003	2021	2021	2022	2022	\$ 59,238	\$ 26,000
EAST	LOXAHATCHEE	407666	66622872109	2021	2021	2022	2022	\$ 52,129	\$ 22,880
EAST	LOXAHATCHEE	407666	66622871501	2021	2021	2022	2022	\$ 23,695	\$ 10,400
EAST	LOXAHATCHEE	407666	66622871102	2021	2021	2022	2022	\$ 52,129	\$ 22,880
EAST	LOXAHATCHEE	407666	66622870408	2021	2021	2022	2022	\$ 24,880	\$ 10,920
EAST	LOXAHATCHEE	407666	66622726200	2021	2021	2022	2022	\$ 8,293	\$ 3,640
EAST	LOXAHATCHEE	407666	66622536109	2021	2021	2022	2022	\$ 34,358	\$ 15,080
EAST	LOXAHATCHEE	407666	66622346105	2021	2021	2022	2022	\$ 286,712	\$ 125,840
EAST	LOXAHATCHEE	407666	66622116100	2021	2021	2022	2022	\$ 4,739	\$ 2,080
EAST	LOXAHATCHEE	407666	66621869601	2021	2021	2022	2022	\$ 58,053	\$ 25,480
EAST	LOXAHATCHEE	407666	66621868400	2021	2021	2022	2022	\$ 72,270	\$ 31,720
EAST	LOXAHATCHEE	407666	66621856924	2021	2021	2022	2022	\$ 22,510	\$ 9,880
EAST	LOXAHATCHEE	407666	66621856908	2021	2021	2022	2022	\$ 100,705	\$ 44,200
EAST	LOXAHATCHEE	407666	66621845400	2021	2021	2022	2022	\$ 9,478	\$ 4,160
EAST	LOXAHATCHEE	407666	66621844101	2021	2021	2022	2022	\$ 18,956	\$ 8,320

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
EAST	LOXAHATCHEE	407666	66620859105	2021	2021	2022	2022	\$ 88,857	\$ 39,000
East	LOXAHATCHEE	407663	66620805790	2019	2019	2021	2021	\$ 1,816,785	\$ 2,086,080
EAST	LOXAHATCHEE	407666	66620268719	2021	2021	2022	2022	\$ 231,028	\$ 101,400
North	EDEN	411034	66563208701	2019	2019	2021	2021	\$ 1,250,435	\$ 1,458,000
North	EDEN	411034	66563208108	2019	2019	2021	2021	\$ 1,230,930	\$ 1,100,000
North	EDEN	411034	66563207501	2019	2019	2021	2021	\$ 444,150	\$ 447,280
EAST	LOXAHATCHEE	407666	66524891706	2021	2021	2022	2022	\$ 95,966	\$ 42,120
EAST	LOXAHATCHEE	407666	66524891005	2021	2021	2022	2022	\$ 4,739	\$ 2,080
EAST	LOXAHATCHEE	407666	66523899908	2021	2021	2022	2022	\$ 7,109	\$ 3,120
EAST	LOXAHATCHEE	407666	66523899304	2021	2021	2022	2022	\$ 7,109	\$ 3,120
EAST	LOXAHATCHEE	407666	66523899100	2021	2021	2022	2022	\$ 5,924	\$ 2,600
EAST	LOXAHATCHEE	407666	66523897701	2021	2021	2022	2022	\$ 7,109	\$ 3,120
EAST	LOXAHATCHEE	407666	66523888701	2021	2021	2022	2022	\$ 23,695	\$ 10,400
EAST	LOXAHATCHEE	407666	66523887101	2021	2021	2022	2022	\$ 18,956	\$ 8,320
EAST	LOXAHATCHEE	407666	66523885508	2021	2021	2022	2022	\$ 18,956	\$ 8,320
EAST	LOXAHATCHEE	407666	66523885109	2021	2021	2022	2022	\$ 8,293	\$ 3,640
EAST	LOXAHATCHEE	407666	66523884803	2021	2021	2022	2022	\$ 5,924	\$ 2,600
EAST	LOXAHATCHEE	407666	66523871809	2021	2021	2022	2022	\$ 15,402	\$ 6,760
EAST	LOXAHATCHEE	407666	66523870403	2021	2021	2022	2022	\$ 21,326	\$ 9,360
EAST	LOXAHATCHEE	407666	66523863407	2021	2021	2022	2022	\$ 13,032	\$ 5,720
EAST	LOXAHATCHEE	407666	66522956207	2021	2021	2022	2022	\$ 4,739	\$ 2,080
EAST	LOXAHATCHEE	407666	66522879008	2021	2021	2022	2022	\$ 16,587	\$ 7,280
EAST	LOXAHATCHEE	407666	66522868006	2021	2021	2022	2022	\$ 42,651	\$ 18,720
EAST	LOXAHATCHEE	407666	66522866119	2021	2021	2022	2022	\$ 107,813	\$ 47,320
EAST	LOXAHATCHEE	407666	66520829593	2021	2021	2022	2022	\$ 199,040	\$ 87,360
North	TESORO	411962	66362234508	2019	2019	2021	2021	\$ 313,321	\$ 285,360
North	FT PIERCE	401531	66176248402	2018	2018	2021	2021	\$ 565,175	\$ 575,760
North	FT PIERCE	401534	66078993000	2019	2019	2021	2021	\$ 389,865	\$ 398,160
North	TURNPIKE	406164	66064813802	2019	2019	2021	2021	\$ 926,135	\$ 116,872
North	TURNPIKE	406164	66064750703	2019	2019	2021	2021	\$ 2,000	\$ 717,928
NORTH	SEBASTIAN	405765	65499031008	2021	2021	2022	2022	\$ 18,956	\$ 12,800
NORTH	SEBASTIAN	405765	65498125301	2021	2021	2022	2022	\$ 11,848	\$ 8,000
NORTH	SEBASTIAN	405765	65498124703	2021	2021	2022	2022	\$ 23,695	\$ 16,000
NORTH	SEBASTIAN	405765	65399951109	2021	2021	2022	2022	\$ 54,499	\$ 36,800
NORTH	SEBASTIAN	405765	65399911301	2021	2021	2022	2022	\$ 82,933	\$ 56,000
NORTH	SEBASTIAN	405765	65399714000	2021	2021	2022	2022	\$ 53,314	\$ 36,000
NORTH	SEBASTIAN	405765	65399574003	2021	2021	2022	2022	\$ 53,314	\$ 36,000
NORTH	SEBASTIAN	405765	65399517204	2021	2021	2022	2022	\$ 133,878	\$ 90,400
NORTH	SEBASTIAN	405765	65399331101	2021	2021	2022	2022	\$ 116,106	\$ 78,400
NORTH	FELLSMERE	411562	65399271001	2021	2021	2023	2022	\$ 79,379	\$ 53,600

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
NORTH	FELLSMERE	411562	65399240113	2021	2021	2023	2022	\$ 146,910	\$ 99,200
NORTH	FELLSMERE	411562	65399240105	2021	2021	2023	2022	\$ 88,857	\$ 60,000
NORTH	FELLSMERE	411562	65399210800	2021	2021	2023	2022	\$ 24,880	\$ 16,800
NORTH	FELLSMERE	411562	65399175711	2021	2021	2023	2022	\$ 97,150	\$ 65,600
NORTH	FELLSMERE	411562	65399175702	2021	2021	2023	2022	\$ 61,608	\$ 41,600
NORTH	FELLSMERE	411562	65399084910	2021	2021	2023	2022	\$ 11,848	\$ 8,000
NORTH	FELLSMERE	411562	65399084901	2021	2021	2023	2022	\$ 20,141	\$ 13,600
NORTH	FELLSMERE	411562	65398079505	2021	2021	2023	2022	\$ 26,065	\$ 17,600
NORTH	FELLSMERE	411562	65398029303	2021	2021	2023	2022	\$ 49,760	\$ 33,600
NORTH	FELLSMERE	411562	65299924014	2021	2021	2023	2022	\$ 40,282	\$ 27,200
NORTH	FELLSMERE	411562	65299924006	2021	2021	2023	2022	\$ 5,924	\$ 4,000
NORTH	FELLSMERE	411562	65299848113	2021	2021	2023	2022	\$ 116,106	\$ 78,400
NORTH	FELLSMERE	411562	65299848105	2021	2021	2023	2022	\$ 28,434	\$ 19,200
NORTH	FELLSMERE	411562	65299788510	2021	2021	2023	2022	\$ 17,771	\$ 12,000
NORTH	FELLSMERE	411562	65299788501	2021	2021	2023	2022	\$ 28,434	\$ 19,200
NORTH	FELLSMERE	411562	65299748917	2021	2021	2023	2022	\$ 16,587	\$ 11,200
NORTH	FELLSMERE	411562	65299748909	2021	2021	2023	2022	\$ 28,434	\$ 19,200
NORTH	FELLSMERE	411562	65299739713	2021	2021	2023	2022	\$ 31,989	\$ 21,600
NORTH	FELLSMERE	411562	65299724015	2021	2021	2023	2022	\$ 75,825	\$ 51,200
NORTH	FELLSMERE	411562	65299724007	2021	2021	2023	2022	\$ 34,358	\$ 23,200
NORTH	FELLSMERE	411562	65299709911	2021	2021	2023	2022	\$ 30,804	\$ 20,800
NORTH	FELLSMERE	411562	65299709903	2021	2021	2023	2022	\$ 9,478	\$ 6,400
NORTH	FELLSMERE	411562	65299554900	2021	2021	2023	2022	\$ 63,977	\$ 43,200
NORTH	FELLSMERE	411562	65299546508	2021	2021	2023	2022	\$ 215,626	\$ 145,600
NORTH	FELLSMERE	411562	65299506107	2021	2021	2023	2022	\$ 13,032	\$ 8,800
NORTH	FELLSMERE	411562	65299446104	2021	2021	2023	2022	\$ 68,716	\$ 46,400
NORTH	FELLSMERE	411562	65299358400	2021	2021	2023	2022	\$ 22,510	\$ 15,200
NORTH	FELLSMERE	411562	65299357705	2021	2021	2023	2022	\$ 22,510	\$ 15,200
NORTH	FELLSMERE	411562	65299356105	2021	2021	2023	2022	\$ 150,465	\$ 101,600
NORTH	FELLSMERE	411562	65298628501	2021	2021	2023	2022	\$ 24,880	\$ 16,800
NORTH	FELLSMERE	411562	65298598504	2021	2021	2023	2022	\$ 114,922	\$ 77,600
NORTH	FELLSMERE	411562	65199496502	2021	2021	2023	2023	\$ 22,510	\$ 15,200
NORTH	FELLSMERE	411562	65199145602	2021	2021	2023	2023	\$ 7,109	\$ 4,800
NORTH	FELLSMERE	411562	65199095605	2021	2021	2023	2023	\$ 13,032	\$ 8,800
NORTH	FELLSMERE	411562	65099885403	2021	2021	2023	2023	\$ 563,946	\$ 380,800
NORTH	FELLSMERE	411562	65099865402	2021	2021	2023	2023	\$ 59,238	\$ 40,000
NORTH	FELLSMERE	411562	65099145400	2021	2021	2023	2023	\$ 139,802	\$ 94,400
NORTH	FELLSMERE	411562	65099095500	2021	2021	2023	2023	\$ 21,326	\$ 14,400
NORTH	FELLSMERE	411562	65099035400	2021	2021	2023	2023	\$ 34,358	\$ 23,200
NORTH	FELLSMERE	411562	64999965306	2021	2021	2023	2023	\$ 271,310	\$ 183,200

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
NORTH	FELLSMERE	411562	64999805406	2021	2021	2023	2023	\$ 189,562	\$ 128,000
NORTH	FELLSMERE	411562	64999605806	2021	2021	2023	2023	\$ 97,150	\$ 65,600
NORTH	FELLSMERE	411562	64999345707	2021	2021	2023	2023	\$ 360,167	\$ 243,200
NORTH	FELLSMERE	411562	64999055601	2021	2021	2023	2023	\$ 9,478	\$ 6,400
East	PAHOKEE	400834	64332194601		2019		2021		\$ 941,520
East	PAHOKEE	400834	64231303301	2019	2019	2021	2021	\$ 1,518,805	\$ 941,520
West	COLONIAL	502631	55715464607	2019	2019	2021	2021	\$ 640,830	\$ 564,150
West	COLONIAL	502631	55715290102	2019	2019	2021	2021	\$ 2,012,485	\$ 1,510,080
West	PUNTA GORDA	501534	54638561506	2019	2019	2021	2021	\$ 139,055	\$ 125,809
WEST	HARBOR	503766	54543495402	2021	2021	2022	2023	\$ 9,330	\$ 5,670
WEST	HARBOR	503766	54543484206	2021	2021	2022	2023	\$ 206,593	\$ 125,550
WEST	HARBOR	503766	54543431391	2021	2021	2022	2023	\$ 21,326	\$ 12,960
WEST	HARBOR	503766	54543390201	2021	2021	2022	2023	\$ 21,326	\$ 12,960
WEST	HARBOR	503766	54542409201	2021	2021	2022	2023	\$ 178,603	\$ 108,540
WEST	HARBOR	503766	54542357006	2021	2021	2022	2023	\$ 106,628	\$ 64,800
WEST	HARBOR	503766	54542345393	2021	2021	2022	2023	\$ 26,657	\$ 16,200
WEST	HARBOR	503766	54542254908	2021	2021	2022	2023	\$ 15,994	\$ 9,720
WEST	HARBOR	503766	54542244601	2021	2021	2022	2023	\$ 99,964	\$ 60,750
WEST	HARBOR	503766	54542242403	2021	2021	2022	2023	\$ 34,654	\$ 21,060
WEST	HARBOR	503766	54542241709	2021	2021	2022	2023	\$ 34,654	\$ 21,060
WEST	HARBOR	503766	54542241105	2021	2021	2022	2023	\$ 127,954	\$ 77,760
WEST	HARBOR	503766	54542240508	2021	2021	2022	2023	\$ 95,966	\$ 58,320
WEST	HARBOR	503766	54542239305	2021	2021	2022	2022	\$ 18,660	\$ 11,340
WEST	HARBOR	503766	54542189201	2021	2021	2022	2022	\$ 113,293	\$ 68,850
WEST	HARBOR	503766	54542139203	2021	2021	2022	2022	\$ 141,283	\$ 85,860
WEST	HARBOR	503766	54542069205	2021	2021	2022	2022	\$ 91,967	\$ 55,890
WEST	HARBOR	503766	54541248505	2021	2021	2022	2023	\$ 26,657	\$ 16,200
WEST	HARBOR	503766	54443735201	2021	2021	2022	2022	\$ 50,648	\$ 30,780
WEST	HARBOR	503766	54443734603	2021	2021	2022	2022	\$ 3,999	\$ 2,430
WEST	HARBOR	503766	54443733208	2021	2021	2022	2022	\$ 51,981	\$ 31,590
WEST	HARBOR	503766	54443541708	2021	2021	2022	2022	\$ 35,987	\$ 21,870
WEST	HARBOR	503766	54443432208	2021	2021	2022	2023	\$ 51,981	\$ 31,590
WEST	HARBOR	503766	54443430001	2021	2021	2022	2022	\$ 47,983	\$ 29,160
WEST	HARBOR	503766	54443392605	2021	2021	2022	2023	\$ 161,275	\$ 98,010
WEST	HARBOR	503766	54443353006	2021	2021	2022	2023	\$ 89,301	\$ 54,270
WEST	HARBOR	503766	54443323301	2021	2021	2022	2023	\$ 66,643	\$ 40,500
WEST	HARBOR	503766	54443283601	2021	2021	2022	2023	\$ 125,288	\$ 76,140
WEST	HARBOR	503766	54443253800	2021	2021	2022	2023	\$ 61,311	\$ 37,260
WEST	HARBOR	503766	54443204108	2021	2021	2022	2023	\$ 119,957	\$ 72,900
WEST	HARBOR	503766	54443184204	2021	2021	2022	2023	\$ 35,987	\$ 21,870

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
WEST	HARBOR	503766	54443124406	2021	2021	2022	2023	\$ 13,329	\$ 8,100
WEST	HARBOR	503766	54442738907	2021	2021	2022	2022	\$ 47,983	\$ 29,160
WEST	HARBOR	503766	54442738303	2021	2021	2022	2022	\$ 90,634	\$ 55,080
WEST	HARBOR	503766	54442039308	2021	2021	2022	2023	\$ 7,997	\$ 4,860
WEST	HARBOR	503766	54343904608	2021	2021	2022	2023	\$ 30,656	\$ 18,630
WEST	HARBOR	503766	54343894009	2021	2021	2022	2023	\$ 35,987	\$ 21,870
WEST	HARBOR	503766	54343893703	2021	2021	2022	2023	\$ 31,989	\$ 19,440
WEST	HARBOR	503766	54343893207	2021	2021	2022	2023	\$ 9,330	\$ 5,670
WEST	HARBOR	503766	54343892707	2021	2021	2022	2023	\$ 25,324	\$ 15,390
WEST	HARBOR	503766	54343892201	2021	2021	2022	2023	\$ 31,989	\$ 19,440
WEST	HARBOR	503766	54343891905	2021	2021	2022	2023	\$ 19,993	\$ 12,150
WEST	HARBOR	503766	54343881101	2021	2021	2022	2023	\$ 86,636	\$ 52,650
WEST	HARBOR	503766	54342889605	2021	2021	2022	2023	\$ 6,664	\$ 4,050
WEST	HARBOR	503766	54342889001	2021	2021	2022	2023	\$ 38,653	\$ 23,490
WEST	HARBOR	503766	54342828908	2021	2021	2022	2023	\$ 35,987	\$ 21,870
West	FRANKLIN	506465	53846071406		2021		2023		\$ 98,010
WEST	COCOPLUM	503262	53846060102	2021	2023	2022	2024	\$ 241,247	\$ -
West	FRANKLIN	506465	53845530512		2021		2023		\$ 12,150
West	FRANKLIN	506465	53845528313		2021		2023		\$ 19,440
West	FRANKLIN	506465	53845527104		2021		2023		\$ 55,080
West	FRANKLIN	506465	53845526108		2021		2023		\$ 3,240
West	FRANKLIN	506465	53845525900		2021		2023		\$ 17,010
West	FRANKLIN	506465	53845524709		2021		2023		\$ 38,070
West	FRANKLIN	506465	53845511801		2021		2023		\$ 19,440
West	FRANKLIN	506465	53845511691		2021		2023		\$ 38,070
WEST	COCOPLUM	503262	53845077907	2021	2023	2022	2024	\$ 63,977	\$ -
WEST	COCOPLUM	503262	53845057906	2021	2023	2022	2024	\$ 7,997	\$ -
West	FRANKLIN	506465	53749261704		2021		2022		\$ 17,010
West	FRANKLIN	506465	53749231104		2021		2022		\$ 76,140
West	FRANKLIN	506465	53749220803		2021		2022		\$ 3,240
West	FRANKLIN	506465	53748994503		2021		2022		\$ 199,260
West	FRANKLIN	506465	53748983412		2021		2022		\$ 112,590
West	FRANKLIN	506465	53748962709		2021		2022		\$ 159,570
West	FRANKLIN	506465	53748961907		2021		2022		\$ 425,250
West	FRANKLIN	506465	53748951502		2021		2022		\$ 43,740
West	FRANKLIN	506465	53748907805		2021		2022		\$ 67,230
West	FRANKLIN	506465	53748577902		2021		2022		\$ 81,810
West	FRANKLIN	506465	53748248003		2021		2022		\$ 61,560
West	FRANKLIN	506465	53748179605		2021		2022		\$ 130,410
West	FRANKLIN	506465	53748158713		2021		2022		\$ 19,440

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West	FRANKLIN	506465	53748158306		2021		2022		\$ 17,820
West	FRANKLIN	506465	53748137309		2021		2022		\$ 89,910
West	FRANKLIN	506465	53748128105		2021		2022		\$ 124,740
West	FRANKLIN	506465	53748125599		2021		2022		\$ 90,720
West	FRANKLIN	506465	53748125505		2021		2022		\$ 142,560
West	FRANKLIN	506465	53748124908		2021		2022		\$ 67,230
West	FRANKLIN	506465	53748102904		2021		2022		\$ 17,010
West	FRANKLIN	506465	53748102599		2021		2022		\$ 68,850
West	FRANKLIN	506465	53748102505		2021		2022		\$ 30,780
West	FRANKLIN	506465	53748091996		2021		2022		\$ 195,210
West	FRANKLIN	506465	53748091902		2021		2022		\$ 34,020
West	FRANKLIN	506465	53747889803		2021		2022		\$ 12,960
West	FRANKLIN	506465	53747848210		2021		2022		\$ 113,400
West	FRANKLIN	506465	53747827603		2021		2022		\$ 21,060
West	FRANKLIN	506465	53747807394		2021		2022		\$ 41,310
West	FRANKLIN	506465	53747807319		2021		2022		\$ 8,910
West	FRANKLIN	506465	53747645106		2021		2022		\$ 181,440
West	FRANKLIN	506465	53747604817		2021		2022		\$ 9,720
West	FRANKLIN	506465	53747443716		2021		2022		\$ 138,510
West	FRANKLIN	506465	53747443708		2021		2022		\$ 18,630
West	FRANKLIN	506465	53747302705		2021		2022		\$ 29,970
West	FRANKLIN	506465	53747252414		2021		2022		\$ 8,910
West	FRANKLIN	506465	53747231310		2021		2022		\$ 86,670
West	FRANKLIN	506465	53747079798		2021		2022		\$ 221,940
West	FRANKLIN	506465	53747079704		2021		2022		\$ 46,980
West	FRANKLIN	506465	53747068109		2021		2022		\$ 29,970
WEST	COCOPLUM	503262	53747067404	2021	2023	2022	2024	\$ 189,265	\$ -
WEST	COCOPLUM	503262	53747066611	2021	2023	2022	2024	\$ 30,656	\$ -
WEST	COCOPLUM	503262	53747035715	2021	2023	2022	2024	\$ 134,618	\$ -
WEST	COCOPLUM	503262	53747024918	2021	2023	2022	2024	\$ 7,997	\$ -
WEST	COCOPLUM	503262	53747024900	2021	2023	2022	2024	\$ 242,580	\$ -
West	FRANKLIN	506465	53746169904		2021		2022		\$ 252,720
West	FRANKLIN	506465	53746068202		2021		2022		\$ 6,480
West	FRANKLIN	506465	53746058011		2021		2022		\$ 114,210
West	FRANKLIN	506465	53746058002		2021		2022		\$ 21,870
West	FRANKLIN	506465	53746016911		2021		2022		\$ 4,050
WEST	COCOPLUM	503262	53745973815	2021	2023	2022	2024	\$ 74,640	\$ -
WEST	COCOPLUM	503262	53745973807	2021	2023	2022	2024	\$ 123,956	\$ -
WEST	COCOPLUM	503262	53745841901	2021	2023	2022	2024	\$ 70,641	\$ -
WEST	COCOPLUM	503262	53745831701	2021	2023	2022	2024	\$ 201,261	\$ -

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
WEST	COCOPLUM	503262	53745651303	2021	2023	2022	2024	\$ 45,317	\$ -
WEST	COCOPLUM	503262	53745471330	2021	2023	2022	2024	\$ 11,996	\$ -
WEST	COCOPLUM	503262	53745471313	2021	2023	2022	2024	\$ 46,650	\$ -
WEST	COCOPLUM	503262	53745451304	2021	2023	2022	2024	\$ 9,330	\$ -
WEST	COCOPLUM	503262	53745421308	2021	2023	2022	2024	\$ 21,326	\$ -
WEST	COCOPLUM	503262	53745361208	2021	2023	2022	2024	\$ 27,990	\$ -
WEST	COCOPLUM	503262	53745316504	2021	2023	2022	2024	\$ 193,264	\$ -
WEST	COCOPLUM	503262	53745301221	2021	2023	2022	2024	\$ 127,954	\$ -
WEST	COCOPLUM	503262	53745301213	2021	2023	2022	2024	\$ 41,319	\$ -
WEST	COCOPLUM	503262	53745231312	2021	2023	2022	2024	\$ 6,664	\$ -
WEST	COCOPLUM	503262	53745009008	2021	2023	2022	2024	\$ 1,248,885	\$ -
West	FRANKLIN	506465	53648878301		2021		2022		\$ 5,670
West	FRANKLIN	506465	53648808302		2021		2022		\$ 37,260
WEST	COCOPLUM	503262	53647912416	2021	2023	2022	2024	\$ 14,661	\$ -
West	FRANKLIN	506465	53646946015		2021		2022		\$ 17,820
West	FRANKLIN	506465	53646946007		2021		2022		\$ 810
West	FRANKLIN	506465	53646915403		2021		2022		\$ 10,530
West	FRANKLIN	506465	53646894813		2021		2022		\$ 12,150
West	FRANKLIN	506465	53646874111		2021		2022		\$ 6,480
West	FRANKLIN	506465	53646863110		2021		2022		\$ 810
West	FRANKLIN	506465	53646863101		2021		2022		\$ 150,660
West	FRANKLIN	506465	53646771703		2021		2023		\$ 1,620
WEST	COCOPLUM	503262	53646729006	2021	2023	2022	2024	\$ 9,330	\$ -
WEST	COCOPLUM	503262	53646688105	2021	2023	2022	2024	\$ 22,659	\$ -
WEST	COCOPLUM	503262	53646667604	2021	2023	2022	2024	\$ 37,320	\$ -
WEST	COCOPLUM	503262	53646627009	2021	2023	2022	2024	\$ 49,316	\$ -
WEST	COCOPLUM	503262	53646606508	2021	2023	2022	2024	\$ 11,996	\$ -
WEST	COCOPLUM	503262	53646555211	2021	2023	2022	2024	\$ 15,994	\$ -
WEST	COCOPLUM	503262	53646471807	2021	2023	2022	2024	\$ 342,544	\$ -
WEST	COCOPLUM	503262	53646171803	2021	2023	2022	2024	\$ 267,904	\$ -
WEST	COCOPLUM	503262	53646031807	2021	2023	2022	2024	\$ 17,327	\$ -
WEST	COCOPLUM	503262	53546801809	2021	2023	2022	2024	\$ 54,647	\$ -
WEST	COCOPLUM	503262	53546715601	2021	2023	2022	2024	\$ 5,331	\$ -
WEST	COCOPLUM	503262	53447752706	2021	2023	2022	2024	\$ 1,333	\$ -
WEST	COCOPLUM	503262	53447660402	2021	2023	2022	2024	\$ 42,651	\$ -
WEST	COCOPLUM	503262	53447460004	2021	2023	2022	2024	\$ 26,657	\$ -
WEST	COCOPLUM	503262	53447320300	2021	2023	2022	2024	\$ 103,963	\$ -
WEST	COCOPLUM	503262	53447140204	2021	2023	2022	2024	\$ 22,659	\$ -
WEST	COCOPLUM	503262	53446988200	2021	2023	2022	2024	\$ 31,989	\$ -
WEST	COCOPLUM	503262	53446129606	2021	2023	2022	2024	\$ 22,659	\$ -

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
WEST	COCOPLUM	503262	53446129401	2021	2023	2022	2024	\$ 45,317	\$ -
West	PROCTOR	505165	52265445727		2019		2021		\$ 1,101,655
West	PROCTOR	505165	52265242010	2019	2019	2021	2021	\$ 2,000	\$ 213,754
West	PROCTOR	505165	52265242001	2019	2019	2021	2021	\$ 2,000	\$ 180,869
West	PROCTOR	505165	52265241510	2019	2019	2021	2021	\$ 2,000	\$ 197,311
West	PROCTOR	505165	52265241501	2019	2019	2021	2021	\$ 2,000	\$ 164,426
West	PROCTOR	505165	52265061406	2019	2019	2021	2021	\$ 2,000	\$ 197,311
West	SORRENTO	504834	52153791503	2019	2019	2021	2021	\$ 242,618	\$ 213,503
West	POLO	507163	52068129200	2019	2019	2021	2021	\$ 1,629,400	\$ 1,393,183
West	SORRENTO	504831	52052268001	2019	2019	2021	2021	\$ 1,373,528	\$ 1,208,704
West	PROCTOR	505163	51963909505	2019	2019	2021	2021	\$ 2,000	\$ 197,311
West	PROCTOR	505163	51963859508	2019	2019	2021	2021	\$ 333,120	\$ 164,426
West	PARK	505363	51871295601	2019	2019	2021	2021	\$ 2,000	\$ 74,311
West	PARK	505363	51871135604	2019	2019	2021	2021	\$ 2,000	\$ 495,409
West	PARK	505363	51871092611	2019	2019	2021	2021	\$ 1,668,090	\$ 1,461,456
West	BENEVA	504132	51866422901	2019	2019	2021	2021	\$ 2,000	\$ 189,687
West	BENEVA	504132	51866342907	2019	2019	2021	2021	\$ 2,000	\$ 214,979
West	BENEVA	504132	51866272909	2019	2019	2021	2021	\$ 1,156,610	\$ 177,041
West	PARK	505363	51771995109	2019	2019	2021	2021	\$ 1,416,998	\$ 359,172
West	PARK	505363	51771994706	2019	2019	2021	2021	\$ 304,480	\$ 37,156
West	PARK	505363	51771825700	2019	2019	2021	2021	\$ 377,435	\$ 470,638
West	PARK	505363	51771785708	2019	2019	2021	2021	\$ 89,393	\$ 111,467
West	PARK	505363	51771405701	2019	2019	2021	2021	\$ 371,250	\$ 408,712
West	TUTTLE	504531	51768159010	2020	2020	2021	2021	\$ 2,000	\$ 450,019
West	TUTTLE	504531	51768058302	2020	2020	2021	2021	\$ 2,000	\$ 265,920
West	TUTTLE	504531	51768028306	2020	2020	2021	2021	\$ 2,000	\$ 204,554
West	TUTTLE	504531	51668948300	2020	2020	2021	2021	\$ 2,000	\$ 184,099
West	TUTTLE	504531	51668917005	2020	2020	2021	2021	\$ 2,000	\$ 102,277
West	TUTTLE	504531	51668858301	2020	2020	2021	2021	\$ 3,060,335	\$ 204,554
West	HYDE PARK	500434	51666097400	2019	2019	2021	2021	\$ 2,000	\$ 104,561
West	HYDE PARK	500434	51666096900	2019	2019	2021	2021	\$ 2,000	\$ 104,561
West	HYDE PARK	500434	51666085509	2019	2019	2021	2021	\$ 2,000	\$ 156,841
West	BENEVA	504137	51665594205	2019	2019	2021	2021	\$ 833,688	\$ 741,209
West	BENEVA	504137	51665326197	2018	2018	2021	2021	\$ 293,365	\$ 262,579
West	HYDE PARK	500437	51567423507	2019	2019	2021	2021	\$ 637,235	\$ 560,767
West	HYDE PARK	500436	51566848105	2019	2019	2021	2021	\$ 1,797,143	\$ 1,137,102
West	HYDE PARK	500436	51566557607	2019	2019	2021	2021	\$ 1,010,208	\$ 965,140
West	PHILLIPPI	503034	51565327713	2019	2019	2021	2021	\$ 592,450	\$ 592,460
West	PHILLIPPI	503031	51564505502	2019	2019	2021	2021	\$ 910,445	\$ 801,192
West	WHITFIELD	500834	51374722101	2019	2019	2021	2021	\$ 2,987,295	\$ 2,479,611

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
West	SHADE	506264	51371708000		2019		2021		\$ 317,900
West	PHILLIPPI	503033	51365713307	2019	2019	2021	2021	\$ 116,503	\$ 102,522
West	PHILLIPPI	503033	51365691800	2019	2019	2021	2021	\$ 234,843	\$ 206,661
West	PHILLIPPI	503033	51364898303	2019	2019	2021	2021	\$ 186,718	\$ 164,377
West	WALKER	506034	51180622108	2019	2019	2021	2021	\$ 492,603	\$ 433,490
NORTH	SEBASTIAN	405765	49302355308	2021	2021	2022	2023	\$ 138,617	\$ 93,600
NORTH	SEBASTIAN	405765	49302042008	2021	2021	2022	2023	\$ 138,617	\$ 93,600
NORTH	SEBASTIAN	405765	49302040307	2021	2021	2022	2023	\$ 138,617	\$ 93,600
NORTH	SEBASTIAN	405765	49302025308	2021	2021	2022	2023	\$ 126,769	\$ 85,600
NORTH	SEBASTIAN	405765	49301499101	2021	2021	2022	2023	\$ 45,021	\$ 30,400
NORTH	SEBASTIAN	405765	49301256900	2021	2021	2022	2023	\$ 31,989	\$ 21,600
NORTH	SEBASTIAN	405765	49301256608	2021	2021	2022	2023	\$ 31,989	\$ 21,600
NORTH	SEBASTIAN	405765	49301134405	2021	2021	2022	2023	\$ 110,183	\$ 74,400
NORTH	SEBASTIAN	405765	49301100101	2021	2021	2022	2022	\$ 116,106	\$ 78,400
NORTH	SEBASTIAN	405765	49300405812	2021	2021	2022	2022	\$ 30,804	\$ 20,800
NORTH	SEBASTIAN	405765	49300366396	2021	2021	2022	2022	\$ 91,227	\$ 61,600
NORTH	SEBASTIAN	405765	49300346107	2021	2021	2022	2022	\$ 58,053	\$ 39,200
NORTH	SEBASTIAN	405765	49300305605	2021	2021	2022	2022	\$ 56,868	\$ 38,400
NORTH	SEBASTIAN	405765	49300300409	2021	2021	2022	2022	\$ 135,063	\$ 91,200
NORTH	SEBASTIAN	405765	49300255306	2021	2021	2022	2022	\$ 49,760	\$ 33,600
NORTH	SEBASTIAN	405765	49300204906	2021	2021	2022	2022	\$ 31,989	\$ 21,600
NORTH	SEBASTIAN	405765	49201920704	2021	2021	2022	2022	\$ 40,282	\$ 27,200
NORTH	FELLSMERE	411562	49201523004	2021	2021	2023	2023	\$ 104,259	\$ 70,400
NORTH	FELLSMERE	411562	49201522202	2021	2021	2023	2023	\$ 137,432	\$ 92,800
NORTH	FELLSMERE	411562	49201520706	2021	2021	2023	2023	\$ 14,217	\$ 9,600
NORTH	SEBASTIAN	405765	49200955903	2021	2021	2022	2022	\$ 28,434	\$ 19,200
NORTH	FELLSMERE	411562	49200953200	2021	2021	2023	2022	\$ 29,619	\$ 20,000
NORTH	SEBASTIAN	405765	49200737604	2021	2021	2022	2022	\$ 159,943	\$ 108,000
NORTH	SEBASTIAN	405765	49200688026	2021	2021	2022	2022	\$ 58,053	\$ 39,200
NORTH	FELLSMERE	411562	49200670313	2021	2021	2023	2022	\$ 17,771	\$ 12,000
NORTH	FELLSMERE	411562	49200541203	2021	2021	2023	2022	\$ 118,476	\$ 80,000
NORTH	FELLSMERE	411562	49200496101	2021	2021	2023	2023	\$ 50,945	\$ 34,400
NORTH	FELLSMERE	411562	49200484102	2021	2021	2023	2023	\$ 2,370	\$ 1,600
NORTH	FELLSMERE	411562	49200351005	2021	2021	2023	2022	\$ 16,587	\$ 11,200
NORTH	FELLSMERE	411562	49200301202	2021	2021	2023	2022	\$ 7,109	\$ 4,800
NORTH	FELLSMERE	411562	49200271206	2021	2021	2023	2022	\$ 58,053	\$ 39,200
NORTH	FELLSMERE	411562	48900894203	2021	2021	2023	2022	\$ 45,021	\$ 30,400
NORTH	FELLSMERE	411562	48900886006	2021	2021	2023	2023	\$ 103,074	\$ 69,600
North	WYOMING	207362	48313575803	2019	2019	2021	2021	\$ 1,222,000	\$ 1,200,719
North	BABCOCK	204261	48313469302	2019	2019	2021	2021	\$ 376,000	\$ 384,480

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾
North	GARVEY	211063	48015594908	2019	2019	2021	2021	\$ 109,980	\$ 175,021
North	GARVEY	211063	48015395000	2019	2019	2021	2021	\$ 118,440	\$ 188,483
North	GARVEY	211063	48015334906	2019	2019	2021	2021	\$ 118,440	\$ 188,484
North	HIELD	208161	47917563305		2019		2021		\$ 181,707
North	HIELD	208161	47917562708	2019	2019	2021	2021	\$ 200,925	\$ 172,622
North	HIELD	208167	47817933708		2019		2021		\$ 311,937
North	HIELD	208167	47817923303	2019	2019	2021	2021	\$ 274,950	\$ 255,221
North	HIELD	208167	47817922714		2019		2021		\$ 264,674
North	HIELD	208167	47817922102		2019		2021		\$ 245,768
North	COX	207064	47245705006	2019	2019	2021	2021	\$ 2,000	\$ 338,640
North	COX	207064	47245695426	2019	2019	2021	2021	\$ 2,000	\$ 69,720
West	FRANKLIN	506465	38455298389		2021		2023		\$ 9,720
North	ORMOND	101137	37612398801	2019	2019	2021	2021	\$ 1,592,360	\$ 1,735,680
North	ST AUGUSTINE	100235	36154012806	2019	2019	2021	2021	\$ 503,135	\$ 512,640
Total							350	\$ 212,487,384	\$ 212,487,384

Notes:

(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.

(3) Amounts reflect SPP totals (base and clause amounts).

Appendix B - FPL 2021 Project Level Detail
Wood Structures Hardening (Replacing) – Transmission Program

Transmission Line Name	Project	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures to be Replaced	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
BROWARD AREA 230kV [692]	110U3-LAUDERDALE	1	1	2021	2020	2021	2021	\$ 151,000
OAKLAND PARK-SISTRUNK #2 138kV [104]	OAKLAND PARK-PROGRESSO	3	3	2021	2020	2021	2021	\$ 855,300
NORRIS-OSTEEN 115kV [0716]	NORRIS-GENEVA: (Phase 1 of 10)	14	14	2021	2020	2021	2021	\$ 854,600
NORRIS-OSTEEN 115kV [0716]	NORRIS-GENEVA: (Phase 2 of 10)	15	15	2021	2020	2021	2021	\$ 905,000
NORRIS-OSTEEN 115kV [0716]	NORRIS-GENEVA: (Phase 3 of 10)	15	15	2021	2020	2021	2021	\$ 855,000
NORRIS-OSTEEN 115kV [0716]	NORRIS-GENEVA: (Phase 4 of 10)	20	20	2021	2020	2021	2021	\$ 1,106,500
NORRIS-OSTEEN 115kV [0716]	NORRIS-GENEVA: (Phase 5 of 10)	17	17	2021	2020	2021	2021	\$ 955,600
NORRIS-OSTEEN 115kV [0716]	NORRIS-GENEVA: (Phase 6 of 10)	18	8	2021	2021	2021	2021	\$ 1,006,000
NORRIS-OSTEEN 115kV [0716]	NORRIS-GENEVA: (Phase 7 of 10)	19	19	2021	2021	2021	2021	\$ 1,056,300
NORRIS-OSTEEN 115kV [0716]	NORRIS-GENEVA: (Phase 8 of 10)	18	18	2021	2021	2021	2021	\$ 1,006,000
NORRIS-OSTEEN 115kV [0716]	NORRIS-GENEVA: (Phase 9 of 10)	19	19	2021	2021	2021	2021	\$ 1,056,300
NORRIS-OSTEEN 115kV [0716]	NORRIS-GENEVA: (Phase 10 of 10)	11	11	2021	2021	2021	2021	\$ 653,600
RUNWAY-VIOLET 69kV [1025]	RUNWAY-VIOLET: (Phase 1 of 3)	19	19	2021	2020	2021	2021	\$ 1,056,300
RUNWAY-VIOLET 69kV [1025]	RUNWAY-VIOLET: (Phase 2 of 3)	7	7	2021	2020	2021	2021	\$ 452,300
RUNWAY-VIOLET 69kV [1025]	RUNWAY-VIOLET: (Phase 3 of 3)	19	19	2021	2020	2021	2021	\$ 1,056,300
OKEECHOBEE-SHERMAN #1 69kV [274]	SWEATT TAP-JOHN C. EISINGER TAP (TAP): (Phase 1 of 3)	15	15	2021	2020	2021	2021	\$ 906,000
OKEECHOBEE-SHERMAN #1 69kV [274]	SWEATT TAP-JOHN C. EISINGER TAP (TAP): (Phase 2 of 3)	15	15	2021	2020	2021	2021	\$ 906,000
OKEECHOBEE-SHERMAN #1 69kV [274]	SWEATT TAP-JOHN C. EISINGER TAP (TAP): (Phase 3 of 3)	10	10	2021	2020	2021	2021	\$ 604,000
OKEECHOBEE-SHERMAN #1 69kV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 1 of 3)	15	15	2021	2020	2021	2021	\$ 906,000
OKEECHOBEE-SHERMAN #1 69kV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 2 of 3)	15	15	2021	2020	2021	2021	\$ 906,000
OKEECHOBEE-SHERMAN #1 69kV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 3 of 3)	10	10	2021	2020	2021	2021	\$ 604,000
BRADFORD-DUVAL 230kV [0220]	BRADFORD-DUVAL	19	19	2021	2021	2021	2021	\$ 1,417,000
YULEE-KINGSLAND (GAP) 230kV [0909]	YULEE-END OF FPL: (Phase 1 of 2)	12	12	2021	2020	2021	2021	\$ 773,600
YULEE-KINGSLAND (GAP) 230kV [0909]	YULEE-END OF FPL: (Phase 2 of 2)	12	12	2021	2020	2021	2021	\$ 773,600
MAGNOLIA-SMYRNA (NSB) 115kV [0871]	TAYLOR-SMYRNA	8	8	2021	2020	2021	2021	\$ 854,000
MATANZAS-PELLICER 115kV [0715]	MATANZAS-PELLICER: (Phase 1 of 2)	15	15	2021	2020	2021	2021	\$ 954,500
MATANZAS-PELLICER 115kV [0715]	MATANZAS-PELLICER: (Phase 2 of 2)	16	16	2021	2020	2021	2021	\$ 1,014,800
MILLCREEK-SAMPSON (JBH) 230kV [0492]	ORANGEDALE-SAMPSON (JBH)	17	17	2021	2020	2021	2021	\$ 1,025,100

GACO-OSTEEN 230kV [1031]	GACO-OSTEEN: (Phase 1 of 2)	10	10	2021	2020	2021	2021	\$ 753,000
GACO-OSTEEN 230kV [1031]	GACO-OSTEEN: (Phase 2 of 2)	11	11	2021	2020	2021	2021	\$ 763,300
HORIZON SOLAR-PUTNAM 115kV [0925]	MCMEEKIN-INTERLACHEN TAP: (Phase 1 of 4)	15	15	2021	2021	2021	2021	\$ 1,004,500
HORIZON SOLAR-PUTNAM 115kV [0925]	MCMEEKIN-INTERLACHEN TAP: (Phase 2 of 4)	15	15	2021	2020	2021	2021	\$ 1,004,500
HORIZON SOLAR-PUTNAM 115kV [0925]	MCMEEKIN-INTERLACHEN TAP: (Phase 3 of 4)	15	15	2021	2021	2021	2021	\$ 1,004,500
HORIZON SOLAR-PUTNAM 115kV [0925]	MCMEEKIN-INTERLACHEN TAP: (Phase 4 of 4)	8	8	2021	2021	2021	2021	\$ 582,400
SPRINGBANK-SEMINOLE PLANT (SEC) 230kV [0677]	SPRINGBANK-GREEN COVE SPRINGS	6	6	2021	2020	2021	2021	\$ 603,000
SPRINGBANK-SEMINOLE PLANT (SEC) 230kV [0677]	GREEN COVE SPRINGS (GCS)-TITANIUM	14	14	2021	2020	2021	2021	\$ 1,035,200
COLUMBIA-RAVEN #2 115kV [1012]	COLUMBIA TAP-RAVEN	10	10	2021	2020	2021	2021	\$ 603,000
BEARCAT-SUWANNEE (DEF) 115kV [4690]	WELLBORN-LIVE OAK	5	5	2021	2020	2021	2021	\$ 301,500
DELAND-PUTNAM 115kV [0091]	COMO TAP-POMONA PARK TAP	3	3	2021	2020	2021	2021	\$ 180,900
DELAND-PUTNAM 115kV [0091]	POMONA PARK TAP-SATSUMA TAP: (Phase 1 of 5)	15	15	2021	2020	2021	2021	\$ 1,079,375
DELAND-PUTNAM 115kV [0091]	POMONA PARK TAP-SATSUMA TAP: (Phase 2 of 5)	15	15	2021	2020	2021	2021	\$ 1,079,375
DELAND-PUTNAM 115kV [0091]	POMONA PARK TAP-SATSUMA TAP: (Phase 3 of 5)	15	15	2021	2020	2021	2021	\$ 1,079,375
DELAND-PUTNAM 115kV [0091]	POMONA PARK TAP-SATSUMA TAP: (Phase 4 of 5)	15	15	2021	2020	2021	2021	\$ 1,079,375
DELAND-PUTNAM 115kV [0091]	POMONA PARK TAP-SATSUMA TAP: (Phase 5 of 5)	14	14	2021	2020	2021	2021	\$ 1,024,100
MIAMI-RIVERSIDE 138kV [158]	LAWRENCE-RIVERSIDE: (Phase 1 of 2)	20	20	2021	2020	2021	2021	\$ 1,509,700
MIAMI-RIVERSIDE 138kV [158]	LAWRENCE-RIVERSIDE: (Phase 2 of 2)	17	17	2021	2020	2021	2021	\$ 1,308,300
TBD	DESIGN AND PROCUREMENT FOR 2022 PROJECTS	0	0	2021	2021	2021	2021	\$ 2,212,268
OAKLAND PARK-SISTRUNK #2 138kV [104]	VERENA-SISTRUNK	0	14		2020		2021	\$ -
HAMPTON-DEERHAVEN (GVL) 138kV [670]	HAMPTON-DEERHAVEN (GVL): (Phase 1 of 2)	0	14		2020		2021	\$ -
HAMPTON-DEERHAVEN (GVL) 138kV [670]	HAMPTON-DEERHAVEN (GVL): (Phase 2 of 2)	0	13		2020		2021	\$ -
DADE-LITTLE RIVER #3 138kV [075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 4 of 4)	0	18		2020		2021	\$ -
DADE-LITTLE RIVER #3 138kV [075]	GLADEVIEW 3 TAP-LITTLE RIVER: (Phase 1 of 2)	0	15		2020		2021	\$ -
DAVIS-PRINCETON #1 138kV [079]	DAVIS-CORAL REEF TAP	0	8		2020		2021	\$ -
DAVIS-PRINCETON #2 138kV [263]	DAVIS-PERRINE	0	15		2020		2021	\$ -

INDIAN CREEK-NORMANDY BEACH 69kV [540]	DEAUVILLE-NORMANDY BEACH	0	16		2020		2021	\$ -
CUTLER-GALLOWAY 138kV [0510]	KENDAL-DADELAND TAP2	0	3		2020		2021	\$ -
DADE-LEVEE #1 230kV [0320]	KOGER-BEACON [320.2]	0	1		2020		2021	\$ -
DADE-LEVEE #1 230kV [0320]	BEACON-LEVEE [320.3]	0	1		2020		2021	\$ -
DADE-LEVEE #1 230kV [0320]	DADE-KOGER [320.1]	0	1		2020		2021	\$ -
DAVIS-LEVEE #1 230kV [0269]	DAVIS-LEVEE #1 [269.1]	0	1		2020		2021	\$ -
DADE-GRATIGNY #2 138kV [291]	SEABOARD-MASTER	0	2		2020		2021	\$ -
FLAGAMI-LEVEE 230kV [0270]	MILAM-LEVEE [270.2]	0	1		2020		2021	\$ -
FLAGAMI-SOUTH MIAMI 138kV [0438]	FLAGAMI DISTRIBUTION TAP-BANYAN	0	18		2020		2021	\$ -
DADE-LITTLE RIVER #3 138kV [075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 2 of 4)	0	19		2020		2021	\$ -
DADE-LITTLE RIVER #3 138kV [075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 3 of 4)	0	19		2020		2021	\$ -
DADE-LITTLE RIVER #3 138kV [075]	GLADEVIEW 3 TAP-LITTLE RIVER: (Phase 1 of 2)	0	15		2020		2021	\$ -
DADE-LITTLE RIVER #3 138kV [075]	GLADEVIEW 3 TAP-LITTLE RIVER: (Phase 2 of 2)	0	15		2020		2021	\$ -
FLAMINGO-GRATIGNY 138kV [0120]	FLAMINGO-COUNTRY CLUB	0	6		2020		2021	\$ -
Total		617	822					\$ 42,878,368

Notes:

(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.

**Appendix B - FPL 2021 Project Level Detail
Substation Storm Surge / Flood Mitigation Program**

Region	Substation	Substation Type	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾
St. Johns	St. Augustine	Distribution	2020	2020	2021	2022	\$ 7,000,000
St. Johns	Lewis	Distribution	2021	2021	2021	2022	\$ 1,800,000
Volusia	South Daytona	Distribution	2021	2020	2021	2022	\$ 1,200,000
Indian River	Chambers	Distribution		2020		2022	\$ -
Indian River	Gracewood	Distribution		2020		2022	\$ -
Lee	Corkscrew	Distribution		2020		2021	\$ -
Collier	Pine Ridge	Distribution		2020		2021	\$ -
Dade	Dumfoundling	Distribution		2021		2022	\$ -
Dade	Opa Locka	Distribution		2020		2021	\$ -
Dade	Aventura	Distribution		2020		2021	\$ -
Total						4	\$ 10,000,000

Notes:

(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer applicable).

(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.

(3) Amounts reflect SPP totals (base and clause amounts).

Appendix B - FPL 2021 Project Level Detail
Program Estimated O&M

2021 SPP Programs	Estimated Costs (\$ in millions)
Pole Inspections – Distribution Program	\$ 3.8
Structures/Other Equipment Inspections – Transmission Program	\$ 1.0
Feeder Hardening (EWL) – Distribution Program	\$ -
Lateral Hardening (Undergrounding) – Distribution Program	\$ -
Wood Structures Hardening (Replacing) – Transmission Program	\$ 0.2
Vegetation Management – Distribution Program	\$ 61.3
Vegetation Management – Transmission Program	\$ 8.9
Substation Storm Surge/Flood Mitigation Program	\$ -

Appendix C

Report on Collaborative Research for Hurricane Hardening

Provided by

The Public Utility Research Center
University of Florida

To the

Utility Sponsor Steering Committee

Final Report dated February 2021

I. Introduction

The Florida Public Service Commission (FPSC) issued Order No. PSC-06-00351-PAA-EI on April 25, 2006 (Order 06-0351) directing each investor-owned electric utility (IOU) to establish a plan that increases collaborative research to further the development of storm resilient electric utility infrastructure and technologies that reduce storm restoration costs and outages to customers. This order directed IOUs to solicit participation from municipal electric utilities and rural electric cooperatives in addition to available educational and research organizations. As a means of accomplishing this task, the IOUs joined with the municipal electric utilities and rural electric cooperatives in the state (collectively referred to as the Research Collaboration Partners) to form a Steering Committee of representatives from each utility and entered into a Memorandum of Understanding (MOU) with the University of Florida's Public Utility Research Center (PURC). In 2018 the Research Collaboration MOU was renewed for an initial term of two years, effective January 1, 2019, and will be automatically extended for successive two-year terms.

PURC performs the administration function for research collaboration, including financial management, logistics, production and distribution of documents, and preparation of reports. PURC also coordinates and performs research as agreed upon with the Steering Committee by facilitating the exchange of information from the Research Collaboration Partners with individuals conducting research projects and facilitating the progress of each research project.. The collaborative research has focused on undergrounding, vegetation management, hurricane-wind speeds at granular levels, and improved materials for distribution facilities.

This report provides an update on the activities of the Steering Committee since the previous report dated February 2020.

II. Undergrounding

The collaborative research on undergrounding has been focused on understanding the existing research on the economics and effects of hardening strategies, including undergrounding, so that informed decisions can be made about undergrounding policies and specific undergrounding projects.

The collaborative has refined the computer model developed by Quanta Technologies and there has been a collective effort to learn more about the function and functionality of the computer code.

In addition, PURC has worked with doctoral and master's candidates in the University of Florida Department of Civil and Coastal Engineering to assess some of the inter-relationships between wind speed and other environmental factors on utility equipment damage. PURC has also been contacted by engineering researchers at the University of Wisconsin and North Carolina State University with an interest in the model, though no additional relationships have been established. In addition to universities, PURC has been in contact with stakeholders in Puerto Rico in light of PURC Director Mark Jamison's appointment to the Southern States Energy Board Blue Ribbon Task Force on the future of Puerto Rico's energy system. The stakeholders, government and task force are concerned with strategies to make Puerto Rico's system more resilient and are interested in the role that the model could play. PURC has been contacted by California stakeholders interested in applying the principles of the model to the mitigation of the interactions between the electricity grid and the surrounding vegetation, potentially reducing the risk of wildfires. Finally, PURC has been contacted by stakeholders in New York with interest to model the impact of storm hardening to winter storms. Despite the outside interest, there are no concrete plans to expand the scope of the model at this time. Every researcher that contacts PURC cites the model as the only non-proprietary model of its kind.

III. Wind Data Collection

The Project Sponsors entered into a wind monitoring agreement with WeatherFlow, Inc., in 2007. Under the agreement, Florida Sponsors agreed to provide WeatherFlow with access to their properties and to allow WeatherFlow to install, maintain and operate portions of their wind monitoring network facilities on utility-owned properties under certain conditions in exchange for access to wind monitoring data generated by WeatherFlow's wind monitoring network in Florida. WeatherFlow's Florida wind monitoring network includes 50 permanent wind monitoring stations around the coast of Florida, including one or more stations located on utility-owned property. The wind monitoring agreement expired in early 2012; however, it was renewed in April 2017 and will renew automatically annually on the effective date for an additional one year period, unless terminated by the parties to the agreement.

IV. Public Outreach

We have previously discussed the impact of increasingly severe storms and the increased population and utility infrastructure along the coast on greater interest in storm preparedness. PURC researchers continue to discuss the collaborative effort in Florida with the engineering departments of the state regulators in New York, New Jersey, and Pennsylvania, and regulators in Jamaica, Grenada, Curacao, St. Lucia, the Bahamas, Samoa, and the Philippines. In 2019, stakeholders in Puerto Rico and California also showed interest in the collaborative's efforts. While all of the regulators and policymakers showed great interest in the genesis of the collaborative effort, and the results of that effort, they have not, at this point, shown further interest in participating in the research effort. In 2020, there continued to be considerable interest in Florida's hardening efforts from the popular media in California, in light of continued wildfire problems in the state and their aftermath. Interest in Florida's storm hardening efforts continued in the popular media with PURC Director of Energy Studies Ted Kury featured in segments on NY1 in New York City and The Weather Channel, where he discussed Florida's Hurricane Season Preparation Workshops and collaborative efforts.

VI. Conclusion

In response to the FPSC's Order 06-0351, IOUs, municipal electric utilities, and rural electric cooperatives joined together and retained PURC to coordinate research on electric infrastructure hardening. The steering committee has taken steps to extend the research collaboration MOU so that the industry will be in a position to focus its research efforts on undergrounding research, granular wind research and vegetation management when significant storm activity affects the state.

Appendix D

Emergency Management Plan Severe Weather Brief

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OVERVIEW/INTRODUCTION

FPL's Emergency Preparedness Plan provides guidance in the response to emergency situations associated with natural disasters, such as named tropical storms and hurricanes, cold weather, tornadoes and fires. The Plan identifies emergency conditions and delineates the responsibilities and duties of the FPL Emergency Response Organization. This summary is intended to provide a broad view of FPL's Emergency Preparedness Plan's overall emergency processes and its associated detailed procedures and standards on processes, systems, accounting, safe work practices, etc. The Emergency Preparedness Plan does not address common day-to-day emergencies; the established departmental procedures are used to cope with such incidents.

The Plan provides information on several key features, such as, organizations responsible for developing damage forecast, conducting damage assessment, restoration response, and supporting organizations for external agency support (such as regulatory agencies, EOC's, local municipalities, etc.) and major commercial and industrial customers. General information relative to our communications (internal and external) is also provided.

When an emergency incident is declared or anticipated, such as an approaching tropical storm or hurricane, FPL activates its Emergency Response Organization and establishes a comprehensive Command and Control structure for the incident, including the activation of its Command Center. As part of its Emergency Response Organization, FPL has incorporated key tenets and concepts according to National Incident Management System (NIMS) and the Incident Command System (ICS). When a hurricane or severe tropical storm threatens, or a situation, such as a wild fire or extreme cold weather event occurs, an appraisal of the situation is made by designated personnel (Planning Chiefs) and action is taken in accordance with this plan. FPL's Emergency Response Organization is then notified and mobilized to manage operations, logistics, and associated command staff, such as Public Information Officer, to coordinate all communications with the public sector and private enterprise, as well as appropriate governmental agencies.

Once the emergency is over, FPL's goal is to restore service in a safe, expeditious, and effective manner, while ensuring system integrity and minimizing the impact to our customers.

SEVERE STORMS

This summary will focus strictly on severe storms - named and unnamed - that impact the FPL service territory (regardless of actual landfall of storm's center) and cause service interruptions to our customers.

Watches and Warnings

Tropical Storm Watch - Issued when a tropical storm in which the maximum sustained surface winds range from 39-73mph is expected in a specified coastal area within 36 hours;

Tropical Storm Warning -Issued when a tropical storm is expected in a specified coastal area within 24 hours;

Hurricane Watch - Issued when hurricane conditions pose a possible threat to a specified coastal area within 36 hours; and

Hurricane Warning - Issued when winds of 74mph or higher are expected in a specified coastal area within 24 hours.

Hurricanes

Tropical storms/hurricanes are categorized by the Saffir-Simpson Hurricane Scale based on the circular wind speed and central pressure. The following is a summary of the storm categorization as found on the National Hurricane Center website:

Category One Hurricane:

Winds 74-95 mph (64-82 kt or 119-153 km/hr) - No significant damage to building structures; damage primarily to unanchored mobile homes, shrubbery, and trees; some damage to poorly constructed signs and also some coastal road flooding and minor pier damage.

Category Two Hurricane:

Winds 96-110 mph (83-95 kt or 154-177 km/hr) - Some roofing material, door, and window damage of buildings; considerable damage to shrubbery and trees with some trees blown down; considerable damage to mobile homes, poorly constructed signs, and piers; coastal and low-lying escape routes flood 2-4 hours before arrival of the hurricane

center; and small craft in unprotected anchorages break moorings.

Category Three Hurricane:

Winds 111-130 mph (96-113 kt or 178-209 km/hr) - Some structural damage to small residences and utility buildings with a minor amount of curtain wall failures; damage to shrubbery and trees with foliage blown off trees and large trees blown down; mobile homes and poorly constructed signs are destroyed; low-lying escape routes are cut by rising water 3-5 hours before arrival of the center of the hurricane; flooding near the coast destroys smaller structures with larger structures damaged by battering from floating debris; terrain that is continuously lower than 5 ft above mean sea level may experience inland flooding 8 miles (13 km) or more; and evacuation of low-lying residences within several blocks of the shoreline may be required.

Category Four Hurricane:

Winds 131-155 mph (114-135 kt or 210-249 km/hr) - More extensive curtain wall failures with some complete roof structure failures on small residences; shrubs, trees, and all signs are blown down; complete destruction of mobile homes; extensive damage to doors and windows; low-lying escape routes may be cut by rising water 3-5 hours before arrival of the center of the hurricane; major damage to lower floors of structures near the shore; and terrain lower than 10 ft above sea level may be flooded requiring massive evacuation of residential areas as far inland as 6 miles (10 km).

Category Five Hurricane:

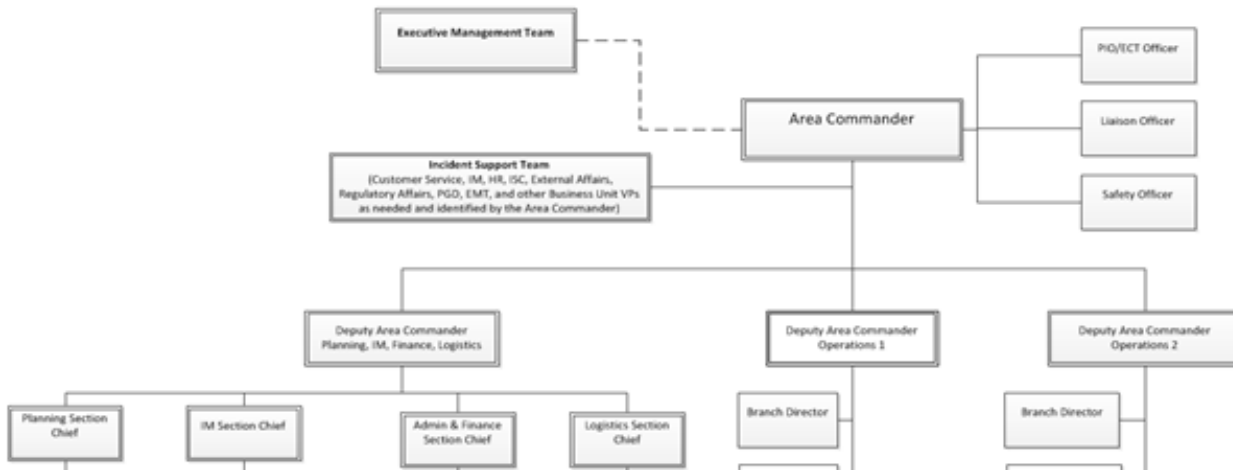
Winds greater than 155 mph (135 kt or 249 km/hr) - Complete roof failure on many residences and industrial buildings; some complete building failures with small utility buildings blown over or away; all shrubs, trees, and signs blown down; complete destruction of mobile homes; severe and extensive window and door damage; low-lying escape routes are cut by rising water 3-5 hours before arrival of the center of the hurricane; major damage to lower floors of all structures located less than 15 ft. above sea level and within 500 yards of the shoreline; massive evacuation of residential areas on low ground within 5-10 miles (8-16 km) of the shoreline may be required; Only 3 Category Five Hurricanes have made landfall in the United States since records began to kept: The Labor Day Hurricane of 1935, Hurricane Camille (1969), and Hurricane Andrew in August 1992.

CRITERIA FOR ACTION

At approximately 96 - 72 hours pre-landfall, it is the responsibility of the Power Delivery Sr. Director Emergency Preparedness to initiate a corporate conference call with all key business units (such as Marketing & Communications, Customer Service, External Affairs, etc.) and their staff in order to provide information about the storm's progress and review precautionary measures including activation of the pre-positioned public safety information messages. Once the course and severity of an imminent storm appear fairly well established, damage forecasts are prepared. Utilizing our mutual aid agreements, restoration resources are committed prior to impact. As appropriate, deployment of additional resources and materials may be authorized and situated at some point out of the storm's path, but close enough to permit short travel and quick deployment of these resources post storm. Preparations for receiving, accommodating, and assigning work crews and personnel from other areas will be completed by the FPL Command Center and coordinated with the appropriate incident commanders in advance of the storm, at either sites specifically for processing of personnel or crew staging areas. The existing service centers that are in the path of the storm will be in full storm activation level by 72 hours pre-landfall; the additional staging sites or work bases will begin full storm status once the storm has passed and it is safe to travel.

STORM ORGANIZATION

The storm organizational structure and lines of authority are based on the implementation of the principles of ICS, consistent with the NIMS protocols (including Incident Action Planning and communications plans). The following organization chart is based on a moderate impact. Depending on the nature of the storm and the extent of the forecasted damage, this structure would be expanded with other groups as needed. Again, this figure intends to show broad areas of responsibility, and assignments may be delegated or reassigned as necessary to perform the work and execute an effective restoration of service to customers. Roles and responsibilities have been developed for key positions and are part of the Emergency Preparedness Plans.



General

In addition to restoration, the FPL Area Command is responsible for continuous updated information to internal stake holders, general public, media, and state and federal agencies. The FPL Command Center will be appropriately staffed by business units and will be operational throughout the restoration process, including the demobilization phase. Initial damage and status reports will be made to this location by the affected areas, followed by regular progress reports of the restoration of service. Information submitted will be made available to all stakeholders and appropriate governmental agencies.

Key Responsibilities:

It is the responsibility of the appropriate business units (such as Power Delivery and Customer Service) to direct and allocate resources and materials as soon as possible following the passage of the storm. Rapid and orderly restoration of infrastructure including transmission lines, substations, and feeders is essential to minimize the impact on our customers. This requires a state of readiness achieved by planning and training, and coordination between the staging areas/work bases and the FPL Command Center.

The FPL Emergency Response Organization coordinates and arranges for support in the following major areas:

- Embedded Crews - line workers and vegetation management teams currently working in FPL's system;
- External crews - Non-Company crews (both line resources and vegetation management) from contractor and other utility companies;
- Materials, supplies and vehicles; and
- Logistical support (sleeping accommodations, food, laundry, etc.).

DAMAGE ASSESSMENT

Immediately following a severe storm, once conditions are safe for travel, a general assessment of damage should be made by all business units, in particular the Power Delivery Business Unit, and reported to the FPL Command Center. This initial report is not a detailed or quantitative survey but rather a qualitative review based on observations by managers and pre-identified spotters from the various area operations departments. This first storm report will address issues such as accounting for employees and their safety, organization levels, general extent and type of damage sustained, and readiness to begin restoration and receive additional outside resources. Aerial patrols will be coordinated simultaneously or immediately thereafter and incorporated in the damage assessment process.

The FPL Command Center, specifically the Planning Section, is responsible for providing key outage information back to the areas and organization as follows:

- Names of substations affected;
- Number of feeders impacted;
- Number of additional resources, crews or area storm teams being deployed; and
- Number of transmission lines out of service.

Due to the need for information there are several key planning conference calls conducted during the early days of restoration. These range from corporate level to operations - division level calls. Various systems are used to support the information flow, such as the Trouble Call Management System (FPL's outage management system), the Outage Communication System (customer centric), Ticket Ticker (near real time outage updates), and various other applications.

Understanding the level of feeder and lateral damage is key to understanding resource requirements. FPL has developed an application that allows patrollers to document this information utilizing mobile devices with the goal of completing this initial assessment within 48 hours. Currently, FPL continues developing additional mobile damage assessment applications and tools to enable detailed damage assessment and incorporation of this information into work planning.

RESOURCE MANAGEMENT

Based on pre-storm damage forecasts, as well as initial post-storm assessments, the Area Command Resource Unit will acquire and allocate additional resources to staging site/work bases. This determination is based on the amount and type of damage, location, and estimated time of restoration. The resources allocated for restoration will be both FPL embedded and external resources, and include both line workers and vegetation management crews. All resource movements will be tracked in FPL's Resources for Emergency Deployment (REDi) system. The Resource Unit will be responsible for performing the following activities and providing appropriate information to all parties as necessary:

- Expected resources, assigned locations, and ETA's;
- Update REDi with incoming resources and deployment activities;
- Maintain a record of all foreign crews on the system, the time they were requested and by whom, and the time they arrived;
- Continually evaluate the restoration progress and coordinate the reassignment of foreign crews as necessary; and
- Provide application for field supervision to maintain accurate records of outside resource time keeping/billing procedures. These records will be matched to the billing invoice, approved and processed for payment where appropriate.

COMMUNICATION

External storm communication

Public Information consists of both "preparatory" Emergency Public Information, Emergency Media Information programs, and internal distribution of publicly disseminated information. The Public Information Officer is responsible for the dissemination of information including prerecorded "public safety" messages that have been pre-positioned with the media within FPL's service territory.

Storm/hurricane messages cover voluntary pre-storm preparation and safety appeals, as well as information on how to facilitate safe and timely power restoration following a storm. Prompt activation of these messages, with support from the media, can help customers prepare for an emergency.

Emergency media information programs consist of timely and consistent news statements for release to radio, television and newspaper outlets in FPL's service territory as well as social media communications materials and collateral. These statements are drafted under the guidance of the Public Information Officer and FPL's Crisis Information Team organization as needed, and as information on the emergency becomes available. In addition, FPL is prepared to mobilize for media news briefings, provide interviews and otherwise assist with media and press requests for visual aids, photography and video, as appropriate.

The same emergency public information will be shared with state and local emergency management groups and agencies and other utilities or industry organizations, as appropriate

Internal storm communication

The Public Information Officer is responsible for ensuring that information developed for public dissemination is distributed internally to management and employees of the utility.

TRAINING, EXERCISES, AND DRILLS

FPL has a comprehensive training program that is exercised throughout the year to ensure its employees are prepared to respond to an event. The majority of the training is completed through instructor led courses, workshops, and web based training.

FPL conducts an annual dry run full scale exercise, prior to the beginning of hurricane season. This is a corporate wide exercise, and involves over three thousand employees, each with a specific storm assignment. The annual dry run provides FPL employees an opportunity to refresh their knowledge, practice their skills and prepare for a storm event.

During dry runs, required communications, reports and systems are exercised to simulate an actual storm. This provides a forum for all groups involved in restoration to:

- Exercise respective storm processes;
- Test any new process improvements;
- Test existing and new technology;
- Evaluate communications processes;
- Assess emergency preparedness by functional area;
- Identify improvement opportunities for processes prior to actual storm conditions; and
- Assess training needs.

Immediately following the dry run exercise, a lessons-learned session is conducted including company executives. In addition, feedback is requested via a database that is available to all employees. A summary of the feedback is completed with lessons learned and action items. A Plan-Do-Check-Act process is then followed until completion and implementation of all lessons learned. This critique process is followed with each actual event.