



**Christopher T. Wright**  
Senior Attorney – Regulatory  
**Florida Power & Light Company**  
700 Universe Blvd  
Juno Beach, FL 33408-0420  
Phone: (561) 691-7144  
E-mail: [Christopher.Wright@fpl.com](mailto:Christopher.Wright@fpl.com)  
Florida Authorized House Counsel;  
Admitted in Pennsylvania

June 1, 2022

*VIA ELECTRONIC FILING*

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 20220000-OT**  
**Florida Power & Light Company**  
**2022 Annual Status Report on Storm Protection Plan Programs and Projects**

Dear Mr. Teitzman:

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company, hereby submits the attached 2022 Annual Status Report on its Storm Protection Plan Programs and Projects pursuant to Rule 25-6.030(4), Florida Administrative Code (“F.A.C.”). Additionally, this Report provides details for the Storm Preparedness/Infrastructure Hardening initiatives (*e.g.*, pole inspections, system hardening, and 10 storm preparedness initiatives) previously provided in the Annual Reliability Report/March 1 filing.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "C. Wright", is written over a horizontal line.

Christopher T. Wright  
Authorized House Counsel No. 1007055

Enclosures

cc: Tom Ballinger  
Ken Hoffman  
Mark Bubriski

---

Florida Power & Light Company  
700 Universe Boulevard, Juno Beach, FL 33408



# **FLORIDA POWER & LIGHT COMPANY**

## **2022 Annual Status Report on Storm Protection Plan Programs and Projects (Rule 25-6.030(4), F.A.C.)**

**Submitted: June 1, 2022**



## TABLE OF CONTENTS

I.	EXECUTIVE SUMMARY .....	6
II.	REPORT ON STORM PROTECTION PLAN (SPP) PROGRAMS AND PROJECTS .....	8
A.	STATUS OF 2021 AND 2022 SPP PROGRAMS AND PROJECTS .....	8
1.	Distribution Inspection Program .....	8
2.	Transmission Inspection Program .....	9
3.	Distribution Feeder Hardening Program .....	10
4.	Distribution Lateral Hardening Program .....	11
5.	Transmission Hardening Program .....	12
6.	Distribution Vegetation Management Program .....	13
7.	Transmission Vegetation Management Program .....	14
8.	Substation Storm Surge/Flood Mitigation Program .....	15
B.	COMPARISON OF 2021 SPP ACTUAL AND ESTIMATED COSTS AND RATE IMPACTS .....	16
C.	2022 SPP ESTIMATED COSTS AND RATE IMPACTS .....	17
III.	<b>STORM PREPAREDNESS/INFRASTRUCTURE HARDENING – FORMER FPL SERVICE AREA</b> .....	19
A.	POLE INSPECTIONS .....	19
1.	Distribution .....	19
2.	<b>Transmission</b> .....	22
B.	<b>SYSTEM HARDENING</b> .....	27
1.	Distribution .....	27
2.	<b>Transmission</b> .....	28
C.	<b>TEN STORM PREPAREDNESS INITIATIVES</b> .....	29
1.	Initiative No. 1 – Vegetation Management Maintenance Cycle .....	29
2.	<b>Initiative No. 2 – Joint Use Pole Attachment Audits</b> .....	39
3.	<b>Initiative No. 3 – Six-Year Transmission Structure Inspection Cycle</b> .....	42



4.	<b>Initiative No. 4 – Hardening of Existing Transmission Structures</b> .....	44
5.	<b>Initiative No. 5 – Distribution Geographic Information System (GIS)</b> .....	45
6.	<b>Initiative No. 6 – Post-Storm Forensic Data Collection/Analysis</b> .....	46
7.	<b>Initiative No. 7 – Overhead and Underground Storm Performance Data</b> .....	49
8.	<b>Initiative No. 8 – Increased Coordination with Local Governments</b> .....	50
9.	<b>Initiative No. 9 – Collaborative Research on Hurricane Winds &amp; Storm Surge</b> 55	
10.	<b>Initiative No. 10 – Natural Disaster Preparedness &amp; Recovery Plans</b> .....	55
	D. <b>2022 STORM SEASON READINESS</b> .....	55
	<b>IV. STORM PREPAREDNESS/INFRASTRUCTURE HARDENING – FORMER GULF POWER SERVICE AREA</b> .....	56
	A. <b>2021 STORM HARDENING ACTIVITIES</b> .....	56
	<b>B. WOOD POLE INSPECTION PROGRAM</b> .....	56
	1. <b>Wood Pole Inspection Description</b> .....	56
	2. <b>2021 Accomplishments</b> .....	57
	3. <b>Projected 2022 Goals</b> .....	57
	<b>C. VEGETATION MANAGEMENT PROGRAMS</b> .....	57
	1. <b>Distribution Vegetation Management Plan Overview</b> .....	57
	2. <b>Transmission Vegetation Management Plan Overview</b> .....	57
	3. <b>Right-of-Way Acquisition Program</b> .....	57
	4. <b>Company’s Overall Vegetation Management Summary</b> .....	58
	5. <b>2021 Distribution Performance Metrics (System Wide)</b> .....	58
	<b>D. JOINT USE POLE ATTACHMENT AUDITS</b> .....	58
	1. <b>Activity and Costs Incurred For 2021</b> .....	59
	2. <b>Joint Use Attachment Audits – Distribution Poles</b> .....	59
	<b>E. SIX-YEAR INSPECTION CYCLE FOR TRANSMISSION STRUCTURES</b> .....	59
	1. <b>Activity and Costs Incurred for 2021</b> .....	59
	2. <b>Transmission Circuit, Substation, and Other Equipment Inspections</b> .....	60



3.	<b>Transmission Structure Inspections</b> .....	60
<b>F.</b>	<b>STORM HARDENING ACTIVITIES FOR TRANSMISSION STRUCTURES</b> ....	60
1.	Activity and Costs Incurred for 2021 .....	60
2.	<b>Hardening of Existing Transmission Structures (Poles)</b> .....	60
<b>G.</b>	<b>DISTRIBUTION SUBSTATIONS</b> .....	61
1.	Five-Year Patterns/Trends in Reliability Performance of Distribution Substations ..	61
2.	<b>Distribution Substation Reliability Tracking</b> .....	61
3.	<b>Distribution Substation Reliability Inspection Process</b> .....	61
4.	<b>Distribution Substation Inspections During Normal Operations</b> .....	61
<b>H.</b>	<b>GEOGRAPHIC INFORMATION SYSTEM (GIS)</b> .....	61
1.	Activity and Costs Incurred for 2021 .....	61
2.	<b>Distribution Overhead Data Input</b> .....	61
3.	<b>Distribution Underground Data Input</b> .....	62
<b>I.</b>	<b>POST STORM DATA COLLECTION AND FORENSIC ANALYSIS</b> .....	62
1.	Activity and Costs Incurred for 2021 .....	62
<b>J.</b>	<b>DIFFERENTIATING BETWEEN OVERHEAD AND UNDERGROUND SYSTEM DATA</b> .....	62
<b>K.</b>	<b>COORDINATION WITH LOCAL GOVERNMENTS</b> .....	63
1.	Ongoing Programs .....	65
2.	<b>Storm Preparation</b> .....	65
3.	<b>Storm Restoration</b> .....	66
<b>L.</b>	<b>COLLABORATIVE RESEARCH</b> .....	66
<b>M.</b>	<b>DISASTER PREPAREDNESS AND RECOVERY PLAN</b> .....	66
4.	<b>Hurricane Drill</b> .....	66
<b>N.</b>	<b>2022 STORM SEASON READINESS</b> .....	66



Appendices:

Appendix A - Former FPL Service Area 2021 Project Level Detail

Appendix B - Former Gulf Service Area 2021 Project Level Detail

Appendix C - Consolidated FPL 2022 Project Level Detail

Appendix D - PURC Report on Collaborative Research for Hurricane Hardening

Appendix E - FPL Emergency Management Plan – Severe Weather Brief

Appendix F- Former Gulf Service Area Annual Wood Pole Inspection Report



## **I. EXECUTIVE SUMMARY**

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”), submits this 2022 Annual Status Report on its Storm Protection Plan (“SPP”) Programs and Projects pursuant to Rule 25-6.030(4), Florida Administrative Code (“F.A.C.”). Additionally, this Report provides details for the Storm Preparedness/Infrastructure Hardening initiatives (*e.g.*, pole inspections, system hardening, and 10 storm preparedness initiatives) previously provided in the Annual Reliability Report/March 1 filing.<sup>1</sup>

On June 27, 2019, the Governor of Florida signed CS/CS/CS/SB 796 addressing Storm Protection Plan Cost Recovery, which was codified in Section 366.96, F.S. Therein, the Florida Legislature directed each utility to file a ten-year SPP that explains the storm hardening programs and projects the utility will implement to achieve the legislative objectives of reducing restoration costs and outage times associated with extreme weather events and enhancing reliability. *See* Section 366.96(3), F.S. The Florida Legislature also directed the Commission to conduct an annual proceeding to determine the utility’s prudently incurred SPP costs and to allow the utility to recover such costs through a charge separate and apart from its base rates, to be referenced as the Storm Protection Plan Cost Recovery Clause (“SPPCRC”). *See* Section 366.96(7), F.S.

The FPL and Gulf 2020-2029 SPPs were approved by Commission Order No. PSC-2020-0293-AS-EI issued on August 28, 2020, in Docket Nos. 20200070-EI and 20200071-EI. The Commission-approved SPPs are systematic approaches to achieve the legislative objectives of Section 366.96, F.S., to protect and strengthen transmission and distribution (“T&D”) infrastructure from extreme weather conditions, reduce outage times and restoration costs, and improve overall service reliability to customers.

The Commission-approved SPPs are largely a continuation and expansion of previously approved storm hardening and storm preparedness programs. While FPL, and Gulf prior to the merger, has made significant progress toward strengthening the T&D infrastructure, FPL must continue T&D storm hardening and storm preparedness plans and initiatives. Storms remain a constant threat and Florida is the most hurricane-prone state in the nation. With the significant coast-line exposure of FPL’s system, and the fact that many customers are in close proximity to the coast or a major body of water, the SPP programs and projects are critical to maintaining and improving grid resiliency and storm restoration as contemplated by the Legislature in Section 366.96, F.S. Detailed explanations of the benefits of the SPPs are provided in the Commission-approved FPL and Gulf 2020-2029 SPPs.

On January 1, 2021, Gulf was legally merged with and into FPL, with FPL being the surviving entity. Although legally merged, Gulf and FPL remained separate ratemaking entities and, as such, separately administered their SPP programs and projects during 2021. Effective January 1, 2022,

---

<sup>1</sup> Due to the adoption and implementation of Rule 25-6.030(4), F.A.C., and agreement with Florida Public Service Commission (“FPSC” or the “Commission”) Staff counsel and the Florida investor-owned electric utilities (“IOUs”), the details for Storm Preparedness/Infrastructure Hardening (*e.g.*, pole inspections, system hardening, and 10 storm preparedness initiatives) previously provided in the Annual Reliability Report/March 1 filing will now be provided annually as part of the Annual Status Report on SPP Programs and Projects to be submitted by June 1 of each year.



the operations, rates, and tariffs of Gulf and FPL, including the SPPCRC, were consolidated and unified, all former Gulf customers became FPL customers, and Gulf ceased to exist as a separate regulated entity.<sup>2</sup> For purposes of this report, FPL will, where appropriate, distinguish between the SPP programs and storm hardening initiatives undertaken in the “former FPL service area” and the “former Gulf service area”.

Section II below provides a status report on the SPP programs and projects performed during 2021 in the former FPL and Gulf service areas, including a comparison of the actual costs and rate impacts with the estimated costs and rate impacts. Project level detail for the 2021 SPP projects in the former FPL and Gulf service areas is provided in Appendix A and Appendix B, respectively. Section II also identifies the SPP programs and projects planned to be performed by consolidated FPL during 2022, as well as the associated estimated costs and rate impacts. Project level detail for the consolidated FPL 2022 SPP projects is provided in Appendix C.<sup>3</sup>

Section III below provides the details for Storm Preparedness/Infrastructure Hardening initiatives in the former FPL and Gulf service areas (*e.g.*, pole inspections, system hardening, and 10 storm preparedness initiatives) that were previously provided in the Annual Reliability Report/March 1 filing.

---

<sup>2</sup> See Commission Order No. PSC-2021-0446-S-EI issued in Docket No. 202100015-EI on December 2,, 2021 (consolidating and unifying the rates and tariffs applicable to all customers in the former FPL and Gulf service areas effective January 1, 2022); *see also* Commission Order No. PSC-2021-0324-FOF-EI issued in Docket No. 20210010-EI on August 26, 2021 (approving consolidated 2022 SPPCRC Factors for the period January 1, 2022 through December 31, 2022).

<sup>3</sup> The Distribution Inspection Program, Transmission Inspection Program, Distribution Vegetation Management Program, and Transmission Vegetation Management Program are on-going annual inspection and vegetation management programs that do not have project components and, instead, are completed on a cycle-basis throughout the former FPL and Gulf service areas. Thus, project level detail is not available for these annual inspection and vegetation management programs.





## **II. REPORT ON STORM PROTECTION PLAN (SPP) PROGRAMS AND PROJECTS**

Pursuant to Rule 25-6.030(4), F.A.C., FPL is providing an annual status report on the SPP programs and projects performed or planned to be performed during calendar years 2021 and 2022. This section provides the following information required by the Rule: (a) identification of all SPP projects completed or planned for completion during calendar year 2021; (b) the actual 2021 SPP project costs and rate impacts compared with the estimated 2021 SPP project costs and rate impacts; and (c) the estimated 2022 SPP project costs and rate impacts.

### **A. STATUS OF 2021 AND 2022 SPP PROGRAMS AND PROJECTS**

#### **1. Distribution Inspection Program**

##### Description:

The FPL Pole Inspections – Distribution Program and Gulf Distribution Inspection Program (herein, collectively referred to as “Distribution Inspection Program”) included in the FPL and Gulf 2020-2029 SPPs are continuations of the existing Commission-approved distribution pole and system inspection programs.

In the former FPL service area, FPL expects to inspect approximately 154,000 poles annually, as part of an eight-year cycle inspection program, during the 2020-2029 SPP period. The total estimated costs for the ten-year period of 2020-2029 is \$605 million with an annual average cost of approximately \$61 million, which is consistent with historical costs for the existing distribution pole inspections program. A detailed description of FPL’s Pole Inspections – Distribution Program is provided in Section IV(A) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL expects to inspect approximately 26,000 wood poles annually during the 2020-2029 SPP period, as part of an eight-year cycle inspection program and annual feeder inspections. The total estimated costs for the ten-year period of 2020-2029 are \$37.5 million with an annual cost of approximately \$3.8 million. A detailed description of Gulf’s Distribution Inspection Program is provided in Section IV(A) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

##### 2021 Projects:

For 2021, FPL projected the inspection of approximately 150,000 distribution poles during calendar year 2021. As of December 31, 2021, FPL completed 151,114 pole inspections.

For 2021, Gulf projected the inspection of approximately 26,000 wood poles. As of December 31, 2021, Gulf completed 27,283 pole inspections.

##### 2022 Projects:

For 2022, consolidated FPL projects it will inspect approximately 180,000 distribution poles annually spread throughout the former FPL and Gulf service areas.



## **2. Transmission Inspection Program**

### **Description:**

The FPL Structures/Other Equipment Inspections – Transmission Program and Gulf Transmission Inspection Program (herein, collectively referred to as “Transmission Inspection Program”) included in the FPL and Gulf 2020-2029 SPPs are continuations of the existing Commission-approved programs to inspect transmission structures, substations, and other equipment.

In the former FPL service area, FPL expects to inspect approximately 68,000 structures annually during the 2020-2029 SPP period. The total estimated costs for FPL’s Structures/Other Equipment Inspections – Transmission Program for the ten-year period of 2020-2029 is \$500 million, with an annual average cost of approximately \$50 million, which is consistent with historical costs for the existing transmission inspection program. A detailed description of FPL’s Structures/Other Equipment Inspections – Transmission Program is provided in Section IV(B) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL expects to continue aerial patrols, annual inspection of substations, and inspection of structures during the 2020-2029 SPP period. The total estimated costs for the Gulf Transmission Inspection Program for the ten-year period of 2020-2029 is \$35 million with an annual average cost of approximately \$3.5 million, which is consistent with historical costs for the existing Transmission Inspection Program. A detailed description of Gulf’s Transmission Inspection Program is provided in Section IV(B) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

### **2021 Projects:**

For 2021, FPL projected the inspection of approximately 69,000 structures during calendar year 2021. As of December 31, 2021, FPL completed 69,158 inspections.

For 2021, Gulf projected it will continue its aerial patrols, substation inspections, and inspection of its transmission structures based on an alternating 12-year cycle. As of December 31, 2021, Gulf inspected transmission structures based on alternating 12-year cycles, performed 2 aerial patrols, and completed annual substation inspections.

### **2022 Projects:**

For 2022, consolidated FPL projects it will inspect approximately 81,000 structures spread throughout the former FPL and Gulf service areas.



### **3. Distribution Feeder Hardening Program**

#### **Description:**

The FPL Feeder Hardening (EWL) – Distribution Program and Gulf Distribution Feeder Hardening Program (herein, collectively referred to as “Distribution Feeder Hardening Program”) included in the FPL and Gulf 2020-2029 SPPs are continuations of the existing Commission-approved approach to harden existing feeders and certain critical distribution poles, as well as to design and construct new pole lines and major planned work to meet the National Electrical Safety Code’s (“NESC”) extreme wind loading criteria (“EWL”).

In the former FPL service area, FPL expects to complete approximately 250-350 feeder projects annually, with 100% of FPL’s feeders expected to be hardened or underground by year-end 2024 and with the final costs of the program to be incurred in 2025. The total estimated costs for the FPL Feeder Hardening (EWL) – Distribution Program for the period of 2020-2025 is \$3,206 million with an annual average cost of approximately \$534 million, which is consistent with historical costs for the existing distribution feeder hardening program. A detailed description of FPL’s Feeder Hardening (EWL) – Distribution Program is provided in Section IV(C) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, there were approximately 269 feeders remaining to be hardened at the time the Gulf 2020-2029 SPP was approved and FPL expects to complete approximately 12 to 18 feeder hardening projects annually, with approximately 50% of the feeders to be hardened or underground by year-end 2029. The total estimated costs for the Gulf Distribution Feeder Hardening Program for the period of 2020-2029 is approximately \$315.3 million with an annual average cost of approximately \$31.5 million. A detailed description of Gulf’s Distribution Feeder Hardening Program is provided in Section IV(C) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

#### **2021 Projects:**

For 2021, FPL projected the completion of approximately 300-350 feeder hardening projects during calendar year 2021. As of December 31, 2021, FPL completed the hardening of 300 feeder hardening projects.

For 2021, Gulf initially projected it would complete approximately 21 feeder hardening projects. As of December 31, 2021, Gulf completed the hardening of 11 feeder hardening projects.

#### **2022 Projects:**

For 2022, consolidated FPL projects it will complete approximately 347 feeder hardening projects spread throughout the former FPL and Gulf service areas.



#### **4. Distribution Lateral Hardening Program**

##### Description:

The FPL Lateral Hardening (Undergrounding) - Distribution Program and Gulf Distribution Hardening – Lateral Undergrounding Program (herein, collectively referred to as “Distribution Lateral Hardening Program”) included in the FPL and Gulf 2020-2029 SPPs are pilot programs that target certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground.

In the former FPL service area, FPL estimates that it will complete approximately 300-700 lateral projects annually in 2021-2023 and approximately 800-900 lateral projects annually in 2024-2029. The total estimated costs for the FPL Lateral Hardening (Undergrounding) - Distribution Program for the ten-year period of 2020-2029 is \$5,101 million with an annual average cost of approximately \$510 million. However, in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, FPL agreed to have the FPL Lateral Hardening (Undergrounding) - Distribution Program remain as a pilot through 2022 and to file an update to the Lateral Hardening (Undergrounding) - Distribution Program in 2022 in order to seek recovery of the associated costs in 2023. A detailed description of FPL’s Lateral Hardening (Undergrounding) - Distribution Program is provided in Section IV(D) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the Gulf 2020-2029 SPP, it was estimated that 8 lateral projects would be completed in 2021 and 8 lateral projects would be completed in 2022. The total estimated costs for the period of 2020-2029 is approximately \$46.6 million with an annual average cost of approximately \$4.7 million. However, in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, Gulf agreed that the Distribution Hardening – Lateral Undergrounding Program shall be a pilot for the years 2020-2022 and to file an update to the 2023 Distribution Hardening – Lateral Undergrounding Program in 2022 in order to seek recovery of the associated costs in 2023. A detailed description of Gulf’s Distribution Hardening – Lateral Undergrounding Program is provided in Section IV(D) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

##### 2021 Projects:

For 2021, FPL projected it would complete approximately 300-350 lateral projects. As of December 31, 2021, FPL completed the hardening of 440 laterals.

For 2021, Gulf was in the first year of construction with the lateral projects and projected it would complete approximately 8 lateral projects. As of December 31, 2021, Gulf completed the hardening of 1 lateral.

##### 2022 Projects:



For 2022, consolidated FPL projects it will complete approximately 630 lateral projects spread throughout the former FPL and Gulf service areas.

## **5. Transmission Hardening Program**

### Description:

The FPL Wood Structures Hardening (Replacing) – Transmission Program and Gulf Transmission Hardening Program (herein, collectively referred to as “Transmission Hardening Program”) included in the FPL and Gulf 2020-2029 SPPs are a continuation of programs to harden transmission structures, substations, and other equipment to ensure a more storm resilient transmission system.

FPL’s Wood Structures Hardening (Replacing) – Transmission Program is a continuation of FPL’s existing transmission hardening program to replace all wood transmission structures with steel or concrete structures. As of year-end 2019, 96% of FPL’s transmission structures, system-wide, were steel or concrete, with less than 2,900 (or 4%) wood transmission structures remaining to be replaced. FPL expects to replace the remaining wood transmission structures on its system by year-end 2022. The total estimated costs for the Wood Structures Hardening (Replacing) – Transmission Program for the period of 2020-2022 is \$118 million with an annual average cost of approximately \$39 million, which is a decrease from the historical costs for the existing transmission hardening program. A detailed description of FPL’s Wood Structures Hardening (Replacing) – Transmission Program is provided in Section IV(E) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

Gulf’s Transmission Hardening Program includes substation flood monitoring and hardening, transmission and substation resiliency, and transmission structure replacement. As of year-end 2019, 62% of the transmission structures in the former Gulf service area were steel or concrete, with approximately 38% (approximately 4,600) wood transmission structures remaining to be replaced by year-end 2029. The total estimated costs for the Gulf Transmission Hardening Program for the ten-year period of 2020-2029 are \$488.8 million with an annual average cost of approximately \$48.9 million. A detailed description of Gulf’s Transmission Hardening Program is provided in Section IV(E) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

### 2021 Projects:

For 2021, FPL initially projected it would replace 822 wood transmission structures. As of December 31, 2021, FPL completed the replacement of 587 wood transmission structures.

For 2021, Gulf initially projected it would replace approximately 372 wood transmission structures and complete 12 transmission resiliency projects. As of December 31, 2021,



Gulf completed the replacement of approximately 272 wood transmission structures and completed 6 transmission resiliency projects.

#### 2022 Projects:

For 2022, consolidated FPL projects it will replace approximately 1,271 wood transmission structures spread throughout the former FPL and Gulf service areas, and complete 4 transmission/substation resiliency projects.

### **6. Distribution Vegetation Management Program**

#### Description:

The Vegetation Management – Distribution Programs included in the FPL and Gulf SPPs (herein, collectively referred to as “Distribution Vegetation Management Program”) are continuations of the existing, Commission-approved distribution vegetation management programs comprised of FPL’s and Gulf’s system-wide vegetation management cycle maintenance activities; and continued education of customers through its Right Tree, Right Place initiative.

In the former FPL service area, FPL plans to inspect and maintain, on average, approximately 15,200 miles annually, including approximately 11,400 miles for feeders (cycle and mid-cycle) and 3,800 miles for laterals, which is consistent with the historic miles maintained annually for 2017-2019. The total estimated costs for the FPL Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$596 million with an annual average cost of approximately \$60 million, which is consistent with historical costs for the existing distribution vegetation management program. A detailed description of FPL’s Vegetation Management – Distribution Program is provided in Section IV(G) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL plans to inspect and maintain, on average, approximately 2,000 miles annually, including approximately 777 miles for feeders (cycle and mid-cycle) and approximately 1,257 miles for laterals miles. The total estimated costs for the Gulf Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$47.4 million with an annual average cost of \$4.7 million, which is consistent with historical costs for the existing Gulf Vegetation Management – Distribution Program. A detailed description of Gulf’s Vegetation Management – Distribution Program is provided in Section IV(F) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

#### 2021 Projects:

For 2021, FPL projected it would inspect and maintain an average of approximately 15,200 miles of distribution feeders and laterals. As of December 31, 2021, FPL completed 15,396 miles of vegetation maintenance.



For 2021, Gulf projected it would inspect and maintain an average of approximately 2,000 miles of distribution feeders and laterals. As of December 31, 2021, Gulf inspected and maintained 1,318 miles of distribution feeders and laterals.

#### 2022 Projects:

For 2022, consolidated FPL projects it will inspect and maintain approximately 16,690 miles of distribution feeders and laterals throughout the former FPL and Gulf service areas.

### **7. Transmission Vegetation Management Program**

#### Description:

The Vegetation Management – Transmission Programs included in the FPL and Gulf SPPs (herein, collectively referred to as “Transmission Vegetation Management Program”) are continuations of the existing, Commission-approved transmission vegetation management programs that comply with the North American Electric Reliability Corporation’s (“NERC”) vegetation management standards and requirements. These programs include visual and aerial inspections of transmission line corridors, Light Detection and Ranging (“LiDAR”) inspections of NERC transmission line corridors, development and execution of annual work plans to address identified vegetation conditions, and identifying and addressing priority and hazard tree conditions prior to and during storm season.

In the former FPL service area, FPL plans to inspect and maintain, on average, approximately 7,000 miles of transmission lines annually, including approximately 4,300 miles for NERC transmission line corridors and 2,700 miles for non-NERC transmission line corridors. This is comparable to the approximately 7,000 miles inspected and maintained annually, on average for 2017-2019. The total estimated costs for the FPL Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$96 million with an annual average cost of approximately \$10 million, which is consistent with historical costs for the existing transmission vegetation management program. A detailed description of FPL Vegetation Management – Transmission Program is provided in Section IV(H) of the FPL’s 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL plans to inspect and maintain, on average, approximately 1,675 miles annually, including approximately 600 miles for NERC transmission line corridors and approximately 1,075 miles for non-NERC transmission line corridors. The total estimated costs for the Gulf Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$28.3 million with an annual average cost of approximately \$2.8 million, which is consistent with historical costs for the existing Vegetation Management – Transmission Program. A detailed description of Gulf’s Vegetation Management – Transmission Program is provided in Section IV(G) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.





### 2021 Projects:

For 2021, FPL projected it would inspect and maintain approximately 7,000 miles of transmission lines. As of December 31, 2021, FPL completed 7,385 miles of vegetation maintenance.

For 2021, Gulf projected it would inspect and maintain approximately 1,675 miles of transmission lines. As of December 31, 2021, Gulf inspected and maintained 1,677 miles of transmission lines.

### 2022 Projects:

For 2022, consolidated FPL projects it will inspect and maintain approximately 9,062 miles of transmission lines throughout the former FPL and Gulf service areas.

## **8. Substation Storm Surge/Flood Mitigation Program**

### Description:

The FPL Substation Storm Surge/Flood Mitigation Program was a new program included in the FPL 2020-2029 SPP to mitigate damage at several targeted substations that are susceptible to storm surge and flooding during extreme weather events. FPL identified between 8-10 substations where it initially plans to implement storm surge/flood mitigation measures. The total estimated cost for the new Substation Storm Surge/Flood Mitigation Program over this three-year period is approximately \$23 million with an annual average cost of approximately \$8 million per year. A detailed description of FPL's Substation Storm Surge/Flood Mitigation Program is provided in Section IV(F) of the FPL 2020-2029 SPP approved in Docket No. 20200071.

### 2021 Projects:

For 2021, FPL projected it would initiate storm surge/flood mitigation construction of 2 substations. As of December 31, 2021, FPL completed storm surge/flood mitigation construction at 3 substations.

### 2022 Projects:

For 2022, consolidated FPL projects it will complete storm surge/flood mitigation construction at 3 substations located in the former FPL service area.





**B. COMPARISON OF 2021 SPP ACTUAL AND ESTIMATED COSTS AND RATE IMPACTS**

Pursuant to Rule 25-6.030(4)(b), F.A.C., the tables below provide the actual SPP costs incurred during calendar year 2021 and the associated rate impacts as compared to the estimated SPP costs planned to be incurred during calendar year 2021 and the associated rate impacts. The actual and estimated costs shown below are based on total SPP expenditures (capital expense and operations and maintenance (“O&M”) expense) incurred only during calendar year 2021, irrespective of whether the costs are recovered in base rates or through the SPPCRC. Because Gulf and FPL remained separate ratemaking entities and separately administered their SPP programs and projects during 2021, the comparison of the 2021 SPP estimated and actual costs are shown separately for the former FPL and Gulf service areas.

**Former FPL Service Area  
2021 SPP Estimated Costs vs. Actual Costs<sup>4</sup>**

2021 SPP Programs	Estimated Costs (\$ in millions)	Actual Costs (\$ in millions)
Distribution Inspection Program	\$57.9	\$62.3
Transmission Inspection Program	\$32.2	\$34.4
Distribution Feeder Hardening Program	\$664.9	\$675.2
Distribution Lateral Hardening Program	\$212.5	\$245.6
Transmission Hardening Program	\$42.9	\$52.9
Distribution Vegetation Management Program	\$61.3	\$62.6
Transmission Vegetation Management Program	\$8.9	\$8.7
Substation Storm Surge/Flood Mitigation Program	\$10.0	\$7.8
<b>Total</b>	<b>\$1,090.7</b>	<b>\$1,149.5</b>

**Former Gulf Service Area  
2021 SPP Estimated Costs vs. Actual Costs<sup>5</sup>**

2021 SPP Programs	Estimated Costs (\$ in millions)	Actual Costs (\$ in millions)
Distribution Inspection Program	\$3.0	\$4.6
Transmission Inspection Program	\$3.6	\$2.0
Distribution Feeder Hardening Program	\$35.9	\$39.4

<sup>4</sup> Totals may not agree due to rounding.

<sup>5</sup> Totals may not agree due to rounding.



Distribution Lateral Hardening Program	\$5.2	\$2.5
Transmission Hardening Program	\$45.5	\$40.6
Distribution Vegetation Management Program	\$4.7	\$5.0
Transmission Vegetation Management Program	\$2.9	\$2.2
<b>Total</b>	<b>\$100.8</b>	<b>\$96.3</b>

The tables below provide a comparison of the rate impacts of the estimated 2021 SPP costs and actual 2021 SPP costs for the typical residential, commercial, and industrial customers in the former FPL and former Gulf service areas. These estimated rate impacts are based on the total estimated and actual SPP expenditures incurred only during calendar year 2021 (as shown in the table above), irrespective of whether those costs were recovered in the SPPCRC or through base rates.<sup>6</sup>

**Former FPL Service Area  
2021 SPP Rate Impacts  
Estimated Expenditures vs. Actual Expenditures**

Customer Class	Based on Estimated 2021 Expenditures	Based on Actual 2021 Expenditures
Residential (RS-1)	\$0.00136/kWh	\$0.00139/kWh
Commercial (GSD-1)	\$0.40/kW	\$0.41/kW
Industrial (GSLDT-3)	\$0.04/kW	\$0.05/kW

**FORMER GULF SERVICE AREA  
2021 SPP Rate Impacts  
Estimated Expenditures vs. Actual Expenditures**

Customer Class	Based on Estimated 2021 Expenditures	Based on Actual 2021 Expenditures
Residential (RS)	\$0.00144/kWh	\$0.00138/kWh
Commercial (GSD)	\$0.37/kW	\$0.36/kW
Industrial (PX)	\$0.00102/kWh	\$0.001/kWh

**C. 2022 SPP ESTIMATED COSTS AND RATE IMPACTS**

Pursuant to Rule 25-6.030(4)(c), F.A.C., the tables below provide the estimated SPP costs projected to be incurred by consolidated FPL during calendar year 2022 and the associated estimated rate impacts. The costs shown below are based on total SPP expenditures projected to

<sup>6</sup> For purposes of estimating the 2021 rate impacts for the estimated and actual 2021 SPP expenditures incurred during calendar year 2021, FPL assumed 50% of the 2021 expenditures are placed in-service during the calendar year.



be incurred only during calendar year 2022 (capital expense and O&M expense), irrespective of whether the costs are recovered in base rates or through the SPPCRC.

**Consolidated FPL  
2022 SPP Estimated Costs<sup>7</sup>**

2022 SPP Programs	Estimated Costs (\$ in millions)
Distribution Inspection Program	\$60.9
Transmission Inspection Program	\$32.8
Distribution Feeder Hardening Program	\$728.2
Distribution Lateral Hardening Program	\$368.2
Transmission Hardening Program	\$81.1
Distribution Vegetation Management Program	\$67.0
Transmission Vegetation Management Program	\$11.8
Substation Storm Surge/Flood Mitigation Program	\$10.0
<b>Total</b>	<b>\$1,360.0</b>

The table below provides the estimated rate impacts of the estimated 2022 SPP costs for consolidated FPL’s typical residential, commercial, and industrial customers. These estimated rate impacts are based on the total SPP expenditures projected to be incurred only during calendar year 2022 (as shown in the table above), irrespective of whether those costs will be recovered in the SPPCRC or through base rates.<sup>8</sup>

**2022 SPP Estimated Rate Impacts**

Customer Class	Based on Projected Expenditures
Residential (RS-1)	\$0.00148/kWh
Commercial (GSD-1)	\$0.44/kW
Industrial (GSLDT-3)	\$0.05/kW

The reasonableness and prudence of the 2022 SPP projected costs, actual/estimated costs, actual costs, and true-up of actual costs to be included in FPL’s SPPCRC are reviewed and approved by the Commission in the SPPCRC dockets pursuant to Rule 25-6.031, F.A.C.

<sup>7</sup> Totals may not agree due to rounding.

<sup>8</sup> For purposes of estimating the 2022 rate impacts for the 2022 SPP expenditures projected to be incurred during calendar year 2022, FPL assumed 50% of the 2022 expenditures are placed in-service during the calendar year.



### **III. STORM PREPAREDNESS/INFRASTRUCTURE HARDENING – FORMER FPL SERVICE AREA**

This Section provides the details for the FPL Storm Preparedness/Infrastructure Hardening that was previously provided in the Annual Reliability Report/March 1 filing.<sup>9</sup> Initiatives addressed in this Section include: Pole Inspections; System Hardening; Ten Storm Preparedness Initiatives; and 2022 Storm Season Readiness.

#### **A. POLE INSPECTIONS**

##### **1. Distribution**

###### **a. Description of the Pole Inspection Program**

See Section II(A)(1) above for details regarding Pole Inspections - Distribution Program. FPL's eight-year inspection cycle for all distribution poles targets approximately 1/8 of the system annually. However, the actual number of poles inspected can vary somewhat from year to year. To ensure coverage throughout its service territory, FPL has established nine inspection zones, based on FPL's management areas and pole population, and annually performs pole inspections and necessary remediation in each of these zones.

FPL utilizes Osmose Utility Services ("Osmose"), an industry-leading pole inspection company, to perform the inspection of all distribution poles in its service territory. Osmose utilizes mobile computing technology to record inspection data and to calculate strength and loading. The loading calculation, span lengths, attachment heights and wire sizes are recorded in the mobile computer to determine whether the remaining pole strength capacity exceeds National Electrical Safety Code ("NESC") requirements. This data is then transferred to FPL's GIS. Pole locations inspected by Osmose are randomly audited by FPL to verify that inspections are completed and meet inspection standards.

Inspections include a visual inspection of all distribution poles from the ground-line to the top of the pole to identify visual defects (e.g., woodpecker holes, split tops, decayed tops, cracks, etc.). If due to the severity of the defects, the poles are not suited for continued service, then the poles are designated for replacement.

Wood poles that pass the above-ground visual inspection are then excavated to a depth of 18" (where applicable) and are sounded and bored to determine the internal condition of the pole. Poles encased in concrete or asphalt are not excavated but are sounded and bored to determine their internal condition using a standard industry-accepted inspection process called "Shell Boring." All suitable wood poles receive external and/or internal preservative treatment or, if not suitable, are replaced. Strength calculations are also performed on wood poles to determine compliance

---

<sup>9</sup> See footnote 1. For consistency and to avoid redundancy, FPL has provided cross-references to the SPP Annual Report in Section II above where appropriate.



with NESC requirements. The poles that are not suitable for continued service are designated for replacement or remediation.

Consistent with Order No. PSC-14-0594-PAA-EI, any pole that had less than 80% of full load at the prior eight-year inspection cycle will continue to be exempt from the loading assessment during the next eight-year inspection cycle, and Chromium Copper Arsenate (“CCA”) poles will only be excavated if they are older than 28 years. To ensure that these exceptions to the standard eight-year inspection cycle do not compromise existing safety and storm hardening programs, FPL conducts annual testing on 1% of the exempted poles.

#### **b. 2021 Accomplishments**

See Sections II(A)(1) and II(B) above. In 2021, FPL inspected approximately 1/8 of its distribution pole population (151,114 in total, including 136,379 wood poles) throughout its service territory.

Consistent with its Commission-approved exemption, FPL also fully excavated a one percent sample of the CCA poles that would not have been fully excavated under this exemption. From that sample, one pole failed the excavation portion of the inspection. FPL also met its sample target on poles with a 70%-80% initial eight-year cycle load test result. For 2021, FPL’s distribution Pole Inspection Program costs were approximately \$61 million, including inspection and remediation costs for wood and concrete poles.

#### **c. 2022 Plan**

See Sections II(A)(1) and II(C). FPL’s 2022 distribution pole inspection plan includes the inspection of approximately 1/8 of its pole population. FPL will also inspect CCA poles and perform load assessment tests, consistent with its recently approved exemptions and monitoring/sampling requirements.

The estimated cost for the 2022 Distribution Pole Inspection Program is approximately \$61.7 million, including inspection and remediation costs for wood and concrete poles.

#### **d. NESC compliance for strength and structural integrity**

The following methods are used by FPL’s vendor to determine NESC compliance for strength and structural integrity of FPL’s poles.

##### Strength Assessment

On wood distribution poles, a strength assessment is performed to determine compliance with the NESC standards for strength. The strength assessment is based on a comparison of measured circumference versus the original circumference of the pole. The effective circumference is measured and data collected to ensure that the actual condition of the pole meets NESC Grade B requirements as outlined in Table 261-1 of the NESC. If the pole does not meet the Grade B NESC requirements, the pole will be reinforced or replaced.

##### Loading Assessment



On all distribution poles, a loading assessment is also performed and includes a combination of field measurements, span length, attachment heights (including third-party attachments) and wire sizes based on FPL construction standards. If NESC requirements are not met, the pole will be reinforced, replaced or the attachments will be relocated. As noted earlier, consistent with Order No. PSC-14-0594-PAA-EI, any pole that had less than 80% of full load at the prior eight-year inspection cycle will continue to be exempt from the loading assessment during the next eight-year inspection cycle, and Chromium Copper Arsenate (“CCA”) poles will only be excavated if they are older than 28 years. To ensure that these exceptions to the standard eight-year inspection cycle do not compromise existing safety and storm hardening programs, FPL conducts annual testing on 1% of the exempted poles.

**e. Summary data and results of 2021 pole inspections**

<b>Florida Power and Light</b> <b>Annual Wood Pole Inspection Report</b> (Reporting Year 2021) (Cycle Year 8 of 8)												
a	b	c	d	e	f	g	h	i	j	k	l	m
Total # of Wooden Poles in the Company Inventory	# of Pole Inspections Planned this Reporting Year	# of Poles Actually Inspected this Reporting Year	# of Poles Failing Inspection this Reporting Year	Pole Failure Rate (%) this Reporting Year	# of Poles Designated for Replacement this Reporting Year	Total # of Poles Replaced this Reporting Year	# of Poles Requiring Minor Follow-up this Reporting Year	# of Poles Overloaded this Reporting Year	Method(s) V = Visual E = Excavation P = Prod S = Sound B = Bore R = Resistograph	# of Wooden Pole Inspections Planned for Next Reporting Year	Total # of Poles Inspected (Cumulative-to-Date) in the Current 8-Year Cycle	% of Poles Inspected (Cumulative-to-Date) in the Current 8-Year Cycle
1,075,419 (1)	124,915	136,379	Grade B & C 6,848	5.0	Grade B & C 3,459	Grade B & C 3,118	3,389	3,013	V, E, S, B	154,800	1,037,946 (1)	97 (1)
If b - c > 0, provide explanation		N/A										
If d - g > 0, provide explanation		Grade B & C poles failing > poles replaced due to: - Of the 6,848 wood poles failing inspection in the 2021, 3,389 are reinforcement (not replacement) candidates. 3,308 poles were reinforced in 2021. Remaining reinforcement candidates from the 2021 Inspection Cycle will be reinforced during 2022. - 3,118 poles, including concrete, were replaced in 2021. Replacement candidates identified during the 2021 Inspection Cycle will be replaced during 2022.										
Description of selection criteria for inspections		Poles to be inspected annually are selected/prioritized throughout FPL's service area based on the last cycle's inspection dates, to ensure that poles are compliant with FPL's established eight-year cycle. As such, approximately 1/8 of the distribution poles are inspected annually.										
(1) FPL began its second 8-year inspection cycle in January 2014, at which time there were approx. 1,160,848 total distribution poles in the system, 1,075,419 of which were wood. FPL continues to inspect approx. 1/8 of the total population in each year of the cycle.												

As previously discussed, poles are remediated if they do not meet the higher NESC Grade B requirement. Remediation is categorized into two groups (Level 1 and Level 2) in order to allow for more effective scheduling and resource allocation.

Level 1 – This group of remediation requires more immediate attention. Urgent needs are addressed immediately.

Level 2 - Remediation that does not require immediate attention.

**f. The cause(s) of each pole failure for poles failing inspections, to the extent that such cause(s) can be discerned in the inspection. Also, the specific actions the company has taken or will take to correct each pole failure.**



The table below provides a summary of the wood pole inspection findings for the poles identified as poles requiring remediation.

Inspection Type	Remediation Type	NESC Min. (Grade C)	FPL Requirement (Grade B - Higher Standard)	Total Wood Remediation	Primary Cause(s)	Remediation Options
Visual	Restorable	8	n/a	8	N/A	Pole to be strengthened by installing C-Truss
	Non-Restorable	68	n/a	68	Decayed/Split Top, Cracks, Woodpecker Holes	Pole to be replaced with new pole.
Strength	Restorable	87	1,966	2,053	Shell Rot, Decay, Insects	Pole to be strengthened by installing C-Truss
	Non-Restorable	84	1,622	1,706	Decayed/Split Top, Woodpecker Holes, Shell Rot	Pole to be replaced with new pole.
Loading	Restorable	0	1,328	1,328	Overloaded	Pole to be strengthened by installing ET Truss
	Non-Restorable	119	1,566	1,685	Overloaded	Pole will be evaluated to determine the most cost effective method to address the overloading. Options are: 1. Install intermediate pole(s). 2. Replace pole with a stronger class pole.

## 2. Transmission

### a. Description of Pole Inspection Program

See Section II(A)(2) for details regarding Structures/Other Equipment Inspections - Transmission Program. Consistent with its approved inspection plans, FPL performs annual visual inspections on 100% of its transmission poles/structures – wood, concrete and steel. FPL also performs climbing or bucket truck inspections on all of its transmission poles/structures on a cyclical basis. In addition to the poles/structures being inspected, the condition of various transmission pole/structure components are assessed, including attachments, insulators, cross-arms, cross-braces, foundations, bolts, conductors, overhead ground wires (“OHGW”), guy wires, anchors, and bonding. An overview of FPL’s transmission pole/structure inspection procedures are outlined below:

#### Wood Poles/Structures

Annually, FPL performs visual inspections on 100% of its wood transmission poles/structures, inspecting from the ground-line to the pole top. The visual inspection includes a review of the pole’s/structure’s condition as well as pole attachment conditions. If a wood transmission pole/structure does not pass visual inspection, it is not tested any further and it is designated for replacement with concrete or steel transmission pole/structure.

FPL also performs a climbing or bucket truck inspection on all wood transmission poles/structures on a six-year cycle. If a wood pole/structure passes this visual inspection, a sounding test is then performed. If the result of a sounding test warrants further investigation, the wood pole/structure is bored to determine the internal condition of the pole. All bored poles, not designated for replacement, are treated with an appropriate preservative treatment.





## Concrete and Steel Poles/Structures

Annually, FPL performs visual inspections on 100% of its concrete and steel transmission poles/structures. The inspection incorporates an overall assessment of the pole/structure condition (e.g., cracks, chips, exposed rebar, and rust) as well as other pole/structure components including the foundation, all attachments, insulators, guys, cross-braces, cross-arms, and bolts. If a concrete or steel pole/structure fails the inspection, the pole/structure is designated for repair or replacement.

In 2021, FPL performed visual inspections on 100% of its concrete and steel transmission poles/structures and bucket truck inspections on approximately 1/10 of its concrete and steel poles.

### **b. 2021 Accomplishments**

See Sections II(A)(2) and II(B) above. In 2021, FPL completed 100% of its planned inspection of transmission poles/structures. FPL completed visual inspections on 100% of its transmission poles/structures, 100% of the planned climbing or bucket truck inspections on its wood transmission poles/structures in accordance with a six-year inspection cycle, bucket truck inspections on approximately 1/10 of its concrete and steel poles/structures and pre-construction mitigation patrols on all associated transmission poles/structures. For 2021, the cost for FPL's transmission pole/structures inspections program and follow-up work identified from the 2020 inspections was approximately \$34.4 million.

### **c. 2022 Plan**

See Sections II(A)(2) and II(C) above. In 2022, the estimated cost for the transmission pole/structure inspections program and follow-up work identified from the 2021 inspections is approximately \$32.8 million.

### **d. NESC compliance for strength and structural integrity**

The following methods are used during pole/structure inspections for determining NESC strength and structural integrity compliance:

#### Strength Assessment

For wood transmission poles/structures, the strength assessment is based upon a comparison of measured circumference versus the original circumference of the pole. If the effective circumference is measured and the actual condition of the pole does not meet NESC requirements as outlined in Table 261-1 of the NESC, the pole is designated for reinforcement or replacement with concrete or steel transmission pole/structure.

#### Loading Assessment

FPL performs a loading assessment on wood transmission poles/structures with 3<sup>rd</sup> party attachments. This assessment is based on a combination of pole/structure length, framing configuration, span length, attachment heights (including 3<sup>rd</sup> party attachments) and conductor





size. If the loading does not meet NESC requirements, the pole is designated for reinforcement, replacement or relocation of the third-party attachments.

**e. Explanation of the inspected pole selection criteria**

FPL prioritizes its transmission pole/structure inspections based on factors such as framing configuration (structural loading), transmission components, system importance, customer count, and inspection history for a transmission line section. Other economic efficiencies, such as multiple transmission line sections within the same corridor, are also considered.

**f. Inspection Summary Data for the Previous Year**

Summarized in the following sections are the 2021 inspection results and causes by transmission pole/structure materials:

Wood Transmission Poles/Structures

FPL’s 2021 results from its six-year cyclical wood transmission pole/structure inspections are in the table, below. In addition, FPL performed its annual ground level visual inspections on 100% of its wood poles/structures.

Florida Power & Light Company Annual Wood Pole Inspection Report (Reporting Year 2021)												
a	b	c	d	e	f	g	h	i	j	k	l	m
Total # of Wooden Poles in the Company Inventory as of 01-2021	# of Wood Pole Inspection Planned this Annual Inspection	# of Wood Poles Inspected this Annual Inspection	# of Poles Failing Inspection this Annual Inspection	Pole Failure Rate (%) this Annual Inspection	# of Wood Poles Designated for Replacement this Annual Inspection	Total # of Wood Poles Replaced this Annual Inspection (1)	# of Poles requiring Minor Follow-up this Annual Inspection	# of Poles Overloaded this Annual Inspection	Method(s) V=Visual E=Excavation P=Prod S=Sound B=Bore R=Resistograph	# of Wood Pole Inspections Planned for Next Annual Inspection Cycle (2)	Total # of Wood Poles Inspected (Cumulative) in the 6-Year Cycle to Date	% of Wood Poles Inspected (Cumulative) in the 6-Year Cycle to Date
1,474	257	257	8	3.1%	1	1,007	n/a	0	V / P / S / B	1,232	2,841	193%
If b - c > 0, provide explanation												
If d - g > 0, provide explanation												
Description of selection criteria for inspections		FPL prioritizes its inspections based on factors such as: framing configuration (structural loading), transmission components, system importance, customer count, and inspection history for a transmission line section. Other economic efficiencies, such as multiple transmission line sections within the same corridor, are also considered.										

- (1) Inclusive of SPP and Non-SPP work. This represents the total number of transmission poles/structures replaced not only through FPL’s SPP – Wood Structures Hardening (Replacing) – Transmission Program, but also from inspection, relocations, proactive rebuilds and system expansion.
- (2) The planned inspections for the next cycle include the wood poles from the merger with Gulf Power.

Concrete and Steel Transmission Structures

In 2021, FPL completed visual inspections on 100% of its transmission poles/structures and bucket truck inspections were completed on approximately 1/10 of its concrete and steel poles/structures. The table below provides FPL’s 2021 concrete and steel transmission pole/structure inspection results.



<b>POLE INSPECTION REPORT</b>		
<b>Company: Florida Power &amp; Light</b>		
<b>Summary of Concrete &amp; Steel Transmission Pole Inspections</b>		
<b>Period: January 2021 thru December 2021</b>		
Type of Inspection:	Concrete & Steel Transmission Structures Visual / Bucket	
Type of Pole:		
Average Class:	Varies	
Materials	Concrete & Steel	
Average Vintage	2005	
Installed Population as of 01/01/2021	67,684	
	% Planned	% Completed
Percent Inspections Planned & Percent Completed:	100%	100%
Reason for Variance/Plan to Address Backlog:		
No. of inspected poles addressing a prior backlog	0	0%
	No. of Structures	% of Inspection
No. of structures identified for reinforcement:	0	0.0%
No. of poles identified for replacement:	212	0.3%
No. of structures identified for a change inspection cycle:	n/a	n/a
No. of structures that required no change in inspection cycle or remediation	67,684	100%
No. of structures identified as overloaded	0	0.0%

**g. Identified Inspection Items (by Cause)**

Summarized below are the cause(s) of the identified transmission pole/structure inspection failures along with specific actions that have or will be taken for each level of priority.

Wood Transmission Structures

<b>Wood Transmission Structures</b>					
Inspection Item	Level 1	Level 2	Non-Priority	Primary Cause(s)	Remediation
Ground-Line	0	8	5	Decay, Rot, Insects, Voids	Level 1 - Reinforce, Remediate, or



Above Ground-Line	0	0	0	Wood-Pecker Holes, Decay, Insects	Replace in year found
Overload (3 <sup>rd</sup> Party)	0	0	0	3rd Party Attachments	Level 2 - Reinforce, Remediate, or Replace the following year
Total	0	8	5	Refer to the Above	Non-Priority – No action required

To help prioritize and to better plan for future years, FPL has established the following priority levels of inspection reporting:

Level 1 Priority - Identified as approaching the minimum NESC requirements for Grade B construction with the potential to fall below the minimum before the end of the current year. These poles/structures are incorporated into current year work plans for reinforcement, remediation, or replacement with concrete or steel transmission pole/structure. The timeframe for completion is typically driven by customer provided access to the facilities and the coordination of a scheduled outage with other facility clearances scheduled on the grid.

Level 2 Priority - Identified as approaching the minimum NESC requirements for Grade B construction but will not fall below the minimum prior to the end of the following year. These poles/structures are identified for reinforcement, remediation, or replacement with concrete or steel transmission pole/structure as planned work by the end of the calendar year following inspection.

Non-priority – Identified as having reduction in capacity, but still above the minimum NESC requirements. When reported, these structures are documented but do not require specific action until the next inspection.

Concrete & Steel Transmission Structures

Concrete & Steel Transmission Structures				
Inspection Item	Level 1	Level 2	Non-Priority	Primary Cause(s)
Base of Pole (Identified for Replacement)	0	265	804	Corrosion/ Cracks



Base of Pole (Identified for Repair)	0	0	0	Cracks
Total	0	265	804	Refer to the Above

To help prioritize and to better plan for future years, FPL has established the following priority levels of inspection reporting:

Level 1 Priority - Identified as approaching the minimum NESC requirements for Grade B construction with the potential to fall below the minimum before the end of the current year. These poles/structures are incorporated into current year work plans for reinforcement, remediation, or replacement with concrete or steel transmission pole/structure. The timeframe for completion is typically driven by customer provided access to the facilities and the coordination of a scheduled outage with other facility clearances scheduled on the grid.

Level 2 Priority - Identified as approaching the minimum NESC requirements for Grade B construction and will not fall below the minimum prior to the end of the following year. These poles/structures are identified for reinforcement, remediation, or replacement with concrete or steel transmission pole/structure as planned work by the end of the calendar year following the inspection.

Non-priority – Identified as having structural deterioration, but still meets all of the NESC strength requirements. When reported, these structures are documented but do not require specific action until the next inspection.

**B. SYSTEM HARDENING**

Please refer to Section II(A)(3) for details regarding Feeder Hardening (EWL) - Distribution Program, Section II(A)(4) for details regarding Lateral Hardening (Undergrounding) - Distribution Program, and Section II(A)(5) for details regarding Wood Structures Hardening (Replacing) – Transmission Program. Please refer to Section II(B) for 2021 actuals and Section II(C) for 2022 estimated costs.

**1. Distribution**

**a. Describe each Storm Hardening activity undertaken in the field during 2021.**

Please refer to Appendix A – Former FPL Service Area 2021 Project Level Detail.

**b. Describe the process used by your Company to identify the location and select the scope of feeder hardening and lateral undergrounding projects.**

Feeder Hardening: The remaining feeders were identified and prioritized by our Operations and Reliability teams by the difficulty to restore, the overall performance of the feeders, as well as



coordination with other internal and external projects (e.g. vegetation management, system expansion, road relocations projects, etc.).

Lateral Undergrounding: During 2021, the priority for undergrounding was targeted for feeders that have the most number of laterals that experienced an outage during Hurricanes Matthew and/or Irma and that have a history of vegetation outages or overall reliability issues as further described on Section IV(D)(5) of FPL’s 2020 Storm Protection Plan.

**c. Provide the costs incurred and any quantified expected benefits**

Distribution hardening costs for the Feeder Hardening (EWL) – Distribution Program and Lateral Hardening (Undergrounding) – Distribution Program in 2021 were approximately \$919 million. This includes costs associated with completing projects initiated in prior years and excludes the incremental costs related to applying Design Guidelines on new construction, relocation projects and daily work, as these costs are not specifically tracked.

For expected benefits, refer to FPL’s 2020 Storm Protection Plan Filing (Docket No. 20200071-EI). Also as provided in FPL 3<sup>rd</sup> Supplemental amended response to FPSC Staff’s First Data Request No. 29 in Docket 20170215-EU:

- Based on an FPL analysis, the 40-year net present values of the savings related to storm hardening for Hurricanes Matthew and Irma are significant
  - Without storm hardening, restoration construction man-hours for Hurricanes Matthew and Irma would have been higher by 36% and 40%, respectively;
  - Without storm hardening, total days to restore for Hurricanes Matthew and Irma would have been higher by 50% and 40%, respectively; and
  - Without storm hardening, restoration costs for Hurricanes Matthew and Irma would have been greater by 36% and 40%, respectively.

Lastly, hardened feeders are providing significant day-to-day reliability benefits, as hardened feeders have performed approximately 40% better than non-hardened feeders.

**d. Discuss any 2022 projected activities and budget levels**

Please refer to Appendix C – Consolidated FPL 2022 Project Level Detail. Distribution hardening costs for the Feeder Hardening (EWL) – Distribution Program and Lateral Hardening (Undergrounding) – Distribution Program in 2022 are estimated to be approximately \$1.1 billion.

**2. Transmission**

**a. Description of Hardening Programs**

Please refer to FPL’s response to Item (a). – Description of Transmission Hardening Programs, in **Initiative 4** of the Storm Preparedness Initiatives section of this filing for a description of FPL’s transmission storm hardening initiatives.



**b. Method of Selection**

Please refer to FPL’s response to Item (b) – Method of Selection, in **Initiative 4** of the Storm Preparedness Initiatives section of this filing for a description of the method FPL used to determine the selection of each transmission storm hardening initiative.

**c. 2021 Accomplishments**

Please refer to FPL’s response to Item (d) – 2021 Accomplishments, in **Initiative 4** of the Storm Preparedness Initiatives section of this filing for a summary of the 2021 accomplishments for the replacement of wood transmission structures.

**d. 2022 Plans**

Please refer to FPL’s response to Item (e) – Proposed 2022 Plans, in **Initiative 4** of the Storm Preparedness Initiatives section of this filing for a summary of the proposed plans for hardening of wood transmission structures.

**C. TEN STORM PREPAREDNESS INITIATIVES**

**1. Initiative No. 1 – Vegetation Management Maintenance Cycle**

**a. A complete description of the Company’s vegetation management program (policies, guidelines, practices) for 2021 and 2022 in terms of both activity and costs.**

Please refer to Section II(A)(6) for details regarding Vegetation Management - Distribution Program. Please refer to Section II(B) for 2021 actuals and Section II(C) for 2022 estimated costs.

Tree limbs and branches, especially palm fronds, are among the most common causes of power outages and momentary interruptions. The primary objective of FPL’s distribution vegetation management program is to clear vegetation in areas where FPL is permitted to trim from the vicinity of distribution facilities and equipment in order to provide safe, reliable, and cost-effective electric service to its customers at the time of trim. Once maintenance and trimming has been completed, customers are encouraged to maintain their trees to ensure clearances are maintained for the safety and reliability of service. Work should be performed by a qualified line clearing professional. The program is comprised of multiple initiatives designed to reduce the average time the customers are without electricity as a result of vegetation-related interruptions. This includes preventive maintenance initiatives (planned cycle and mid-cycle maintenance), corrective maintenance (trouble work and service restoration efforts), customer trim requests, and support of system improvement and expansion projects, which focus on long-term reliability by addressing vegetation that will impact new or upgraded overhead distribution facilities.

FPL follows the NESC, the American National Standards Institute (“ANSI”) A-300, and all other applicable standards while considering tree species, growth rates and the location of trees in proximity to FPL’s facilities when performing line clearing.



On May 30, 2007, the FPSC issued Order No. PSC-07-0468-FOF-EI approving the continuation of FPL’s three-year average vegetation maintenance cycle for feeders and the implementation of a six-year average vegetation maintenance cycle for laterals.

FPL maintains its distribution feeder lines on a three-year average vegetation maintenance cycle because it offers the optimal balance of reliability performance and vegetation clearing cost. The primary benefit of properly maintaining feeder lines is that a feeder outage can affect, on average, approximately 1,500 customers, as compared to a lateral line that can affect, on average, approximately 35 customers.

FPL enhances its approved feeder vegetation maintenance plan through its mid-cycle vegetation maintenance program, which encompasses patrolling and maintaining feeders between planned maintenance cycles to address tree conditions that may cause an interruption prior to the next planned cycle. Mid-cycle work units typically have a vegetation maintenance age of 12 to 18 months and usually involve certain fast-growing trees (e.g., palm trees) that should be addressed before the next scheduled cycle vegetation maintenance date for reliability and storm response

Customers often contact FPL with requests to trim trees around lines in their neighborhoods and near their homes. As a result of our discussions with these customers and/or a follow-up investigation, FPL either performs the necessary vegetation maintenance or determines that the requested maintenance can be addressed more efficiently by completing it through the normal scheduled cycle vegetation maintenance.

Finally, a very important component of FPL’s vegetation program is providing information to customers to educate them on our vegetation maintenance program and practices, safety issues, and the importance of placing trees in the proper location, *i.e.*, FPL’s “Right Tree, Right Place” (“RTRP”) program. RTRP is a public education program based on FPL’s core belief that providing reliable electric service and sustaining our natural environment can go hand-in-hand and is a win-win partnership between the utility and its customers.

In 2021, FPL continued to maintain three and six-year average vegetation maintenance cycles for feeders and laterals, respectively, and cleared additional feeder miles through its mid-cycle program. Additionally, FPL continued to pursue the challenges associated with palm removals, customer refusals, and Right Tree, Right Place initiatives. Total miles reflect work completed in conjunction with capital projects, restoration activities and customer trim requests.

Cost		Feeder Miles		Lateral Miles
(Millions)	Cycle	Mid-Cycle	Total	Cycle
\$62.63	4,272	8,191	12,463	2,933

**b. Definitions of terms: , spot maintenance, mid-cycle maintenance**

Spot maintenance – Addresses a specific location vs. entire line segment through hot spot maintenance. This includes trouble tickets or reliability-related requests.



Customer Trim Request (“CTR”) – Addresses tree conditions reported by a customer. FPL will inspect and, if maintenance is required for safety or reliability, the necessary work will be performed.

Mid-cycle Program – 12 to 18-month patrol and maintenance cycle to address conditions on feeders that will require maintenance prior to scheduled planned maintenance.

**c. The criteria used to determine whether to remove a tree, replace a tree, spot maintenance, customer trim requests, or mid-cycle maintenance.**

Tree removal – Trees which cannot be effectively maintained to meet clearance specifications and ANSI A-300 are evaluated based on species and cost to remove. Palms are a primary removal candidate, especially for feeders.

Tree replacement – FPL does not have a tree replacement program. On a targeted and very limited basis, contribution toward replacement is considered.

Spot maintenance – Spot maintenance addresses a specific location based on reliability performance.

Reactive Trim – Tree meeting FPL’s existing Customer Trim Request (CTR) criteria.

Mid-cycle Program – Any feeder not scheduled for maintenance in the current year is eligible for mid-cycle maintenance and typically has a maintenance age of 12 - 18 months.

**d. Provide an analysis of the cost and benefits of the Company’s program vs. three-year vegetation maintenance cycle program for feeders and laterals**

See Direct Testimony & Exhibits of Manuel B. Miranda filed December 20, 2006 (Docket No. 060198-EI).

**e. Tree clearing practices in utility easements and authorized rights-of-way**

FPL’s line clearing practice is to pre-notify customers of scheduled maintenance activities. FPL clears lines (within easements, authorized rights-of-way, and in limited cases outside of easements) to its clearance specifications to protect its facilities and maintain reliable service.

**f. Relevant portions of utility tariffs pertaining to utility vegetation management activities within and authorized rights-of-way**

Rule 2.8 Access to Premises:

The duly authorized agents of the company shall have safe access to the premises of the customer at all reasonable hours for installing, maintaining and inspecting or removing company’s property, reading meters, trimming trees within the company’s easements and right of way, and other purposes incident to performance under or termination of the company’s agreement with the customer, and in such performance shall not be liable for trespass.





Rule 5.6 Unobstructed Access to Company's Facilities:

Company shall have perpetual unobstructed access to its overhead and underground facilities, such as poles, underground cables, pad-mounted transformers and meters in order to perform repair and maintenance in a safe, timely and cost-efficient manner.

**g. Tree removal practices for trees that abut and/or intrude into easements and authorized rights-of-way**

Trees identified for removal within an easement or rights-of-way ("ROW") will usually involve customer contact and a signed Tree Work Authorization ("TWA") by the customer. If removal is not possible, FPL will clear to the extent possible while complying with applicable line clearing standards and practices. In addition, FPL routinely communicates with local communities about the various issues concerning tree removals on residential property and in public ROW.

**h. Tree clearing practices outside of easements and authorized ROW**

FPL will clear, to the extent possible, any vegetation that encroaches upon its facilities, to provide for adequate clearances while complying with applicable line clearing standards and practices.

**i. Relevant portions of utility tariffs pertaining to utility vegetation management activities outside easements and authorized ROW**

There are no specific utility rights to remove trees outside a ROW. Through FPL's RTRP efforts, customers are informed and encouraged to take responsibility and carefully consider the mature height of vegetation planted adjacent to power structures.

**j. Tree removal practices for trees outside of easements and authorized ROW**

Trees outside an easement or ROW that are targeted for removal will typically involve customer contact and a signed TWA. If removal is not possible, FPL will clear to the extent possible while complying with applicable line clearing standards and practices.

**k. Relevant portions of utility tariffs pertaining to customer vegetation management obligations as a term or condition of electric service**

These General Rules and Regulations are a part of the Company's Tariff covering the terms and conditions under which Electric Service is supplied by the Company to the Customer. They are supplemental to the "Rules and Regulations Governing Electric Service by Electric Utilities" issued by the FPSC.

Rule 5.5 Interference with Company's Facilities:

The customer should not allow trees, vines and shrubs to interfere with the Company's adjacent overhead conductors, service wires, pad-mounted transformers and meter. Such interference may result in an injury to persons, or may cause the customer's service to be interrupted. In all cases, customers should hire specially qualified professionals to trim their trees near power lines. Under no circumstance should the customer or anything they are holding come within 10 feet of overhead power lines. The customer should request the Company to trim or remove trees that are near over head power lines. and other growth



near the Company's adjacent overhead wires, and under no circumstances should the customer undertake this work himself, except around service cables when specifically authorized by and arranged with the company.

Rule 2.9 Right of Way:

The customer shall grant or cause to be granted to the Company and without cost to the Company all rights, easements, permits and privileges which, in the opinion of the Company, are necessary for the rendering of service to the customer.

**l. Company practices regarding CTRs; also known as “demand trim” requests**

CTRs that are inspected and found to involve potentially hazardous conditions are scheduled for clearing. If conditions are inspected and determined not to be potentially hazardous, FPL advises the customer that the work will be deferred to scheduled vegetation maintenance.

**m. 2022 projected activities and budget levels**

See Sections II(A)(6) and II(C) above. Also see data for 2022 projected activities and budget level in subpart (n) below.

**n. Include the requirements of applicable orders:**

Three-Year Vegetation Cycle



### System Vegetation Management Performance Metrics

2021 System Totals					
<b>Reliability</b>		<b>Feeders</b>	<b>Laterals</b>		
(A) Total current system miles		12,391	23,206		
(B) Number of Outages		149	3,901		
(C) Customer Interruptions		138,266	153,681		
(D) Customer Minutes of Interruption		5,643,030	25,765,164		
(E) Outages per Mile [B ÷ A]		0.01	0.17		
(F) Vegetation CI per Mile [C ÷ A]		11.2	6.6		
<b>Cycle Maintenance Trimming</b>		<b>Feeders (F)</b>		<b>Laterals (L)</b>	<b>Totals</b>
		Cycle	Mid-cycle	Cycle	F + L
(G) Number of years in the cycle		3		6	
(H) 1st year of this cycle		2019		2019	
(I) Total miles at beginning of this cycle		12,850		22,788	
(J) Total miles cleared this cycle		<b>12,460</b>	<b>23,727</b>	<b>15,454</b>	<b>51,641</b>
Miles cleared 2024		0	0	0	0
Miles cleared 2023		0	0	0	0
Miles cleared 2022		0	0	5,700	5,700
Miles cleared 2021		4,272	8,191	2,933	15,396
Miles cleared 2020		3,932	8,338	2,999	15,269
Miles cleared 2019		4,256	7,198	3,822	15,276
(K) Percentage of this cycle completed		97.0%		67.8%	
(L) Planned Maintenance Goal (next year) 2022		4,194	7,200	3,550	14,944
(M) Number of Hotspot Trims		N/A		N/A	19,141
<b>Cost</b>					<b>Totals (M)</b>
(N) All Vegetation Management Costs					\$62.63
(P) Vegetation Budget (current year) 2021					\$61.29
(Q) Vegetation Budget (next year) 2022					\$61.80

See also Section II(A)(6) of this report for a description of the 2021 and 2022 SPP Vegetation Management – Distribution Program activities, as well as Sections II(B) and II(C) for the associated costs.



**1) REGIONS - Management Area (MA) Vegetation Management Performance Metrics**

2021 Dade					
<b>Reliability</b>	<b>Feeders</b>	<b>Laterals</b>			
(A) Total current system miles	1,915	2,531			
(B) Number of Outages	47	651			
(C) Customer Interruptions	38,990	25,622			
(D) Customer Minutes of Interruption	2,150,799	5,207,561			
(E) Outages per Mile [B ÷ A]	0.02	0.26			
(F) Vegetation CI per Mile [C ÷ A]	20.4	10.1			
<b>Cycle Maintenance Trimming</b>					
	<b>Feeders (F)</b>			<b>Laterals (L)</b>	<b>Totals</b>
	Cycle	Mid-cycle	Totals	Cycle	F + L
(G) Number of years in the cycle	3			6	
(H) 1st year of this cycle	2019			2019	
(I) Total miles at beginning of this cycle	1,999			2,500	
(J) Total miles cleared this cycle	1,996	2,419	4,415	1,149	5,564
Miles cleared 2024	0	0	0	0	0
Miles cleared 2023	0	0	0	0	0
Miles cleared 2022	0	0	0	0	0
Miles cleared 2021	722	892	1,614	287	1,901
Miles cleared 2020	641	734	1,375	298	1,673
Miles cleared 2019	633	793	1,426	564	1,990
(K) Percentage of this cycle completed	99.8%			46.0%	
(L) Planned Maintenance Goal (next year) 2022	611	550	1,161	437	1,598
(M) Number of Hotspot Trims	N/A			N/A	5,065
<b>Cost</b>					
(N) All Vegetation Management Costs					\$9.71
(P) Vegetation Budget (current year) 2021					\$9.10
(Q) Vegetation Budget (next year) 2022					\$9.28



**2) REGIONS - Management Area (MA) Vegetation Management Performance Metrics**

<b>2021 East</b>					
<b>Reliability</b>	<b>Feeders</b>	<b>Laterals</b>			
(A) Total current system miles	3,328	3,643			
(B) Number of Outages	20	650			
(C) Customer Interruptions	19,072	26,844			
(D) Customer Minutes of Interruption	870,000	4,449,532			
(E) Outages per Mile [B ÷ A]	0.01	0.18			
(F) Vegetation CI per Mile [C ÷ A]	5.7	7.4			
<b>Cycle Maintenance Trimming</b>					
	<b>Feeders (F)</b>			<b>Laterals (L)</b>	<b>Totals</b>
	Cycle	Mid-cycle	Totals	Cycle	<b>F + L</b>
(G) Number of years in the cycle	3			6	
(H) 1st year of this cycle	2016			2013	
(I) Total miles at beginning of this cycle	3,454			3,653	
(J) Total miles cleared this cycle	3,375	5,505	8,880	1,581	10,461
Miles cleared 2024	0	0	0	0	0
Miles cleared 2023	0	0	0	0	0
Miles cleared 2022	0	0	0	0	0
Miles cleared 2021	1,208	1,940	3,148	467	3,615
Miles cleared 2020	1,013	1,903	2,916	467	3,383
Miles cleared 2019	1,154	1,662	2,816	647	3,463
(K) Percentage of this cycle completed	97.7%			43.3%	
(L) Planned Maintenance Goal (next year) 2022	1,148	1,826	2,974	460	3,434
(M) Number of Hotspot Trims	N/A			N/A	3,886
<b>Cost</b>					
(N) All Vegetation Management Costs					<b>Totals</b>
(P) Vegetation Budget (current year) 2021					\$16.16
(Q) Vegetation Budget (next year) 2022					\$14.96
					\$15.39





**3) REGIONS - Management Area (MA) Vegetation Management Performance Metrics  
2021 North**

<b>Reliability</b>		<b>Feeders</b>	<b>Laterals</b>		
(A) Total current system miles		4,368	10,117		
(B) Number of Outages		59	1,616		
(C) Customer Interruptions		52,323	57,667		
(D) Customer Minutes of Interruption		1,536,112	9,079,985		
(E) Outages per Mile [B ÷ A]		0.01	0.16		
(F) Vegetation CI per Mile [C ÷ A]		12.0	5.7		
<b>Cycle Maintenance Trimming</b>		<b>Feeders (F)</b>		<b>Laterals (L)</b>	<b>Totals F + L</b>
		Cycle	Mid-cycle	Totals	Cycle
(G) Number of years in the cycle		3			6
(H) 1st year of this cycle		2016			2013
(I) Total miles at beginning of this cycle		4,547			9,811
(J) Total miles cleared this cycle		4,263	9,167	13,430	4,185
Miles cleared 2024		0	0	0	0
Miles cleared 2023		0	0	0	0
Miles cleared 2022		0	0	0	0
Miles cleared 2021		1,448	2,835	4,283	1,338
Miles cleared 2020		1,258	3,511	4,769	1,455
Miles cleared 2019		1,557	2,821	4,378	1,392
(K) Percentage of this cycle completed		93.8%			42.7%
(L) Planned Maintenance Goal (next year) 2022		1,547	3,022	4,569	1,698
(M) Number of Hotspot Trims		N/A			N/A
<b>Cost</b>					<b>Totals</b>
(N) All Vegetation Management Costs					\$20.21
(P) Vegetation Budget (current year) 2021					\$20.89
(Q) Vegetation Budget (next year) 2022					\$20.10



**4) REGIONS - Management Area (MA) Vegetation Management Performance Metrics**  
**2021 West**

<b>Reliability</b>		<b>Feeders</b>	<b>Laterals</b>		
(A) Total current system miles		2,780	6,915		
(B) Number of Outages		23	984		
(C) Customer Interruptions		27,881	43,548		
(D) Customer Minutes of Interruption		1,086,119	7,028,086		
(E) Outages per Mile [B ÷ A]		0.01	0.14		
(F) Vegetation CI per Mile [C ÷ A]		10.0	6.3		
<b>Cycle Maintenance Trimming</b>		<b>Feeders (F)</b>		<b>Laterals (L)</b>	<b>Totals F + L</b>
		Cycle	Mid-cycle	Totals	Cycle
(G) Number of years in the cycle		3			6
(H) 1st year of this cycle		2016			2013
(I) Total miles at beginning of this cycle		2,850			6,824
(J) Total miles cleared this cycle		2,826	6,635	9,461	2,839
Miles cleared 2024		0	0	0	0
Miles cleared 2023		0	0	0	0
Miles cleared 2022		0	0	0	0
Miles cleared 2021		894	2,523	3417	841
Miles cleared 2020		1,020	2,190	3210	779
Miles cleared 2019		912	1,922	2,883	1,219
(K) Percentage of this cycle completed		99.2%			41.6%
(L) Planned Maintenance Goal (next year) 2022		888	1,802	2,690	955
(M) Number of Hotspot Trims		N/A			N/A
<b>Cost</b>					<b>Totals</b>
(N) All Vegetation Management Costs					\$12.08
(P) Vegetation Budget (current year) 2021					\$12.71
(Q) Vegetation Budget (next year) 2022					\$12.63

- o. Support for continuation of the Company Program, rather than a Three-Year Cycle program, should be included in this section of the report. Include all tables and additional analysis supporting continuation of the Company Program in this section of the report**

No new information is available that would change the initial analysis/results provided by FPL in Docket No. 060198-EI.

**p. Local Community Participation**

FPL routinely communicates with local communities about the various issues surrounding line clearing. The issues that are most often discussed are the method of trimming, clearances, notification and tree removal. FPL’s practice is to pre-notify customers of scheduled maintenance activities whose neighborhoods will be affected by line clearing activities. These communications include an overview of the scheduled maintenance activities, a safety message and customer contact number for more information. FPL’s RTRP program is also an example of its outreach to communities. The program provides information to customers to educate them on our vegetation maintenance program and practices, safety issues and the importance of placing trees in the proper location.



(i) *ROW tree clearing*

FPL's line clearing practice is to pre-notify customers of scheduled maintenance activities. FPL clears lines (within easements, authorized ROW and in limited cases outside of easements) to our clearance specifications to protect our facilities.

(ii) *Easement tree clearing*

See response to subsection (i) - ROW tree clearing above.

(iii) *Hard-to-access facilities*

See response to subsection (i) - ROW tree clearing above.

(iv) *Trees not within ROW or easements where the utility has unobstructed authority to remove the tree*

Trees outside an easement or ROW that are targeted for removal will typically involve customer contact and a TWA form, signed by the customer, authorizing the removal. If a removal is not possible, FPL will clear the vegetation to the extent possible while complying with applicable line clearing standards and practices.

(v) *Trim-back distances*

FPL will clear, to the extent possible, any vegetation that may encroach or is in conflict with our facilities to provide for adequate clearances while complying with applicable line clearing standards (NESC) and practices (ANSI).

**q. Trees Failures**

Tree failure can be associated with factors, such as trees that are leaning, structurally damaged and/or dead, as well as certain tree species. While FPL removed approximately 11,893 trees in 2021, FPL does not specifically track the identification/removal of trees for Distribution facilities.

**2. Initiative No. 2 – Joint Use Pole Attachment Audits**

**a. FPL Overview**

FPL administers annual audits of joint use facilities (poles owned and attached to by FPL or telephone companies) and attachments to its poles (cable tv and telecommunication attachments). Approximately 20% of FPL's service territory is audited annually through its joint use surveys in order to determine the number and ownership of jointly-used poles and associated attachments.

Additionally, joint use poles are inspected as part of FPL's Pole Inspection Program. This is described more fully in FPL's pole inspection reporting requirements response.

**b. Describe the extent of the audit and results pertaining to pole reliability and NESC safety matters. The intent is to assure the Commission that utilities**





**know the status of their facilities and that reasonable efforts are taken to address pole reliability and NESC safety matters.**

In addition to FPL's Pole Inspection Program, NESC safety audits are conducted by the FPSC. Apparent NESC variances are identified and recorded by FPSC auditors. FPL investigates the apparent NESC variances and makes corrections where necessary. Additionally, as part of FPL's daily work activities (e.g., construction, maintenance, reliability initiatives, etc.), NESC safety issues may be identified and corrected. While the FPSC variances are tracked, FPL does not specifically track corrective activities completed as part of its daily activities.

Percent of system audited.

Feeders: Approximately 20% annually.

Laterals: Approximately 20% annually.

FPL does not specifically maintain/track its joint use audits at this level of detail. See FPL's overview above.

Date audit conducted?

Ongoing – See FPL's overview above.

Date of previous audit?

Ongoing – See FPL's overview above.

List of audits conducted annually.

Joint use poles, attachments, strength/loading tests – see FPL's overview above and FPL's pole inspection reporting requirement response.

**c. Suggested Alternatives:**

None.



<b>JOINT USE AUDITS</b>	
(A) Number of company owned distribution poles. (FPL owned poles at 12/31/20)	1,234,616
(B) Number of company distribution poles leased. (Non-FPL owned poles)	211,837
(C) Number of owned distribution pole attachments. (FPL owned poles w/attachments)	902,101
(D) Number of leased distribution pole attachments. (Non-FPL owned poles w/attachments) <sup>(1)</sup>	211,837
(E) Number of authorized attachments.	1,409,513
(F) Number of unauthorized attachments.	0
<b>POLE INSPECTIONS – JOINT USE POLES</b>	
G) Number of distribution poles strength tested.	87,938
(H) Number of distribution poles passing strength test. <sup>(2)</sup>	Grade B&C – 85,742
(I) Number of distribution poles failing strength test (overloaded). <sup>(2)</sup>	Grade B&C – 2306 (2.62%)
J) Number of distribution poles failing strength-test (other reasons). <sup>(2)</sup>	Grade B&C 2,196
(K) Number of distribution poles corrected (strength failure).	N/A <sup>(3)</sup>
(L) Number of distribution poles corrected (other reasons).	N/A <sup>(3)</sup>
(M) Number of distribution poles replaced.	N/A <sup>(3)</sup>
<b>1. FPSC SAFETY AUDITS</b>	
(N) Number of apparent NESC violations involving electric infrastructure.	291
(O) Number of apparent NESC violations involving third-party facilities.	30
<b>Suggested Alternatives:</b>	None

Notes: <sup>(1)</sup> Non-FPL owned poles with FPL and another attaching entity (e.g., CATV) = 161,733

<sup>(2)</sup> NESC required standard = Grade C; FPL Higher Standard =Grade B

<sup>(3)</sup> K, L, M not tracked at the joint use level

- d. State whether pole rents are jurisdictional or non-jurisdictional. If pole rents are jurisdictional, then provide an estimate of lost revenue and describe the company’s efforts to minimize the lost revenue.**

“Pole rent” revenues are jurisdictional. There are no lost revenues since back-billings for joint use pole ownership true-ups, as well as unauthorized attachments, are made back to the date of the previous audit/true-up.



**3. Initiative No. 3 – Six-Year Transmission Structure Inspection Cycle**

Please refer to Section II (A)(2) for details regarding Structures/Other Equipment Inspections - Transmission Program. Please refer to Section II(B) for 2021 actuals and Section II(C) for 2022 estimated costs.

**a. Description of Inspection Program**

Please refer to Section III(A)(2a) – Description of Pole Inspection Program of this report for a description of FPL’s transmission structure inspection program. Included in FPL’s response are inspection procedures for wood, concrete and steel transmission structures.

**b. 2021 Accomplishments/2022 Plans**

Please refer Section III(A)(2)(a) – Description of Pole Inspection Program of this report as well as the three tables on the following two pages.

**c. 6-year Transmission Inspections – Results/Plans**

**Transmission Circuit, Substation & Other Equipment Inspections**

	2021		2021		2022	
	Plan	Actual	Budget \$	Actual \$	Plan	Budget \$
(A) Total transmission circuits	1,339	1,357	N/A	N/A	1,609 <sup>(4)</sup>	N/A
(B) Transmission circuit inspections	1,195	1,314	\$1.1M <sup>(1)</sup>	\$1.1M <sup>(1)</sup>	1,452 <sup>(4)</sup>	\$1.4M
(C) Percent transmission circuits inspected	89%	97%	N/A	100%	90% <sup>(4)</sup>	N/A
(D) Total transmission substations <sup>(2)</sup>	N/A	673	N/A	N/A	696	N/A
(E) Transmission substations inspected <sup>(2)</sup>	673	673	\$0.6M	\$0.6M	696	\$0.6M
(F) Percent transmission substations inspected <sup>(2)</sup>	100%	100%	N/A	N/A	100%	N/A
(G) Transmission	(3)	(3)	(3)	(3)	(3)	(3)



equip. inspections (other equip) <sup>(3)</sup>						
(H) Percent trans. equip inspection comp (other equip) <sup>(3)</sup>	(3)	(3)	(3)	(3)	(3)	(3)

<sup>(1)</sup> FPL does not budget or track expenditures based on structure materials. As such, the dollar amounts shown in the table above represent all transmission structure inspections regardless of materials.

<sup>(2)</sup> Values shown for D, E and F include both transmission and distribution substations. FPL does not budget or track these items separately.

<sup>(3)</sup> Items G and H are included within FPL transmission line and/or substation inspections.

<sup>(4)</sup> 2022 planned values include the merged former Gulf Power assets

### Non-Wood Transmission Structure Inspections

	2021		2021		2022	
	Plan	Actual	Budget \$	Actual \$	Plan <sup>(5)</sup>	Budget \$
(A) Total non-wood transmission tower structures	67,684	67,684	N/A	N/A	77,465 <sup>(3)</sup>	N/A
(B) Transmission tower structure inspections	67,684	67,684	\$1.0M <sup>(1)</sup>	\$1.1M <sup>(1)</sup>	77,465 <sup>(3)</sup>	\$1.4M <sup>(1)</sup>
(C) Percent of transmission tower structures inspected <sup>(2)</sup>	100%	100%	-	100%	100%	-

<sup>(1)</sup> FPL does not budget or track expenditures based on structure materials. The dollar amounts shown in the table above represent all transmission structure inspections regardless of materials.

<sup>(2)</sup> 100% visually inspected; bucket truck/climbing inspections conducted on cycles.

<sup>(3)</sup> 2022 planned values include the merged Gulf Power assets

### Wood Transmission Structure Inspections <sup>(1)</sup>

	2021		2021		2022	
	Plan	Actual	Budget \$	Actual \$	Plan <sup>(5)</sup>	Budget \$
(A) Total number of wood transmission poles.	1,474	4,474	-	-	5,223	-
(B) Number of transmission poles strength tested.	257	257	\$1.10M <sup>(2)</sup>	\$1.1M <sup>(2)</sup>	1,232	\$1.4M <sup>(2)</sup>
(C) Number of transmission poles passing strength test.	-	249	-	-	-	-



(D) Number of transmission poles failing strength test (overloaded).	-	0	-	-	-	-
(E) Number of transmission poles failing strength tests (other reasons).	-	8	-	-	-	-
(F) Number of transmission poles corrected (strength failure)	0	0	n/a	n/a	0	n/a
(G) Number of transmission poles corrected (other reasons)	1	1,007 <sup>(3)</sup>	\$31.5M <sup>(4)</sup>	\$33M <sup>(4)</sup>	0	\$31.4M <sup>(4)</sup>
(H) Total transmission poles replaced.	1	1,007 <sup>(3)</sup>	\$31.5M <sup>(4)</sup>	\$33M <sup>(4)</sup>	0	\$31.4M <sup>(4)</sup>

<sup>(1)</sup> In addition to the 2020 results for its six-year cyclical inspection, FPL performed annual ground level visual inspections on 100% of its wood poles/structures.

<sup>(2)</sup> FPL does not budget or track expenditures based on structure materials. As such, these dollar amounts represent all transmission structure inspections regardless of materials.

<sup>(3)</sup> The replacement quantities provided in (H) represent the total number of transmission structures replaced through all initiatives/activities in addition to the SPP, which include condition assessments, relocations, proactive rebuilds, and system expansion.

<sup>(4)</sup> Dollar amounts are only for FPL's condition assessment follow-up program.

<sup>(5)</sup> 2022 planned values include the merged former Gulf Power assets

#### **4. Initiative No. 4 – Hardening of Existing Transmission Structures**

Please refer to Section II (A)(5) for details regarding Wood Structures Hardening (Replacing) - Transmission Program. Please refer to Section II(B) for 2021 actuals and Section II(C) for 2022 estimated costs.

##### **a. Description of Transmission Hardening Programs**

###### **Wood Structure Replacement Program**

In 2006, FPL began its Transmission hardening initiative by targeting replacement of single pole un-guyed wood structures. In 2008, FPL enhanced its hardening initiative to include replacement of all wood transmission structures over the next 25 to 30 years. FPL's approved 2013-2015 hardening plan accelerated the replacement of wood transmission pole/structures to within the next 10 to 15 years. Replacements are performed as part of maintenance, hardening, relocations and system expansion programs. As of year-end 2021, 99% of former FPL's transmission structures, system-wide, were steel or concrete, with less than 500 (or 1%) wood structures remaining to be replaced. FPL expects to replace these remaining wood transmission structures in the former FPL service area by year-end 2022.

##### **b. Method of Selection**



All wood transmission structures are being replaced as a result of the 2004 and 2005 storm seasons lessons learned. All wood transmission structures in the former FPL service area are expected to be replaced by year end 2022. In 2022, as a consolidated FPL, the total number of wood structures is 5,223 (6% of the total transmission structures), remaining 94% of the transmission structures are steel or concrete. In 2022, FPL will continue wood structure replacements in the former Gulf service area.

### **c. Prioritizing Wood Structures Replacement**

Being a network transmission system, FPL's first priority must be the overall system reliability and stability for the State of Florida. Prioritization factors also include proximity to high wind areas, system importance, customer counts, and coordination with other business unit storm initiatives. Other economic efficiencies, such as opportunities to perform work on multiple transmission line sections within the same corridor, are also considered. The transmission plan also incorporates the distribution hardening plans for communities into its prioritization.

### **d. 2021 Accomplishments**

#### Wood Structure Replacements

In 2021, FPL replaced a total of 1,007 wood transmission structures, which includes 1006 replaced as part of FPL's Wood Structures Hardening (Replacing) – Transmission Program under the SPP as well as wood transmission structures that were replaced during condition assessment, relocations, proactive rebuilds, and system expansion. These structures were replaced with FPL's current design standards of round spun concrete poles. Total 2021 wood transmission structure replacement costs were approximately \$52.9 million. At year-end 2021, 99% of FPL's total transmission structure population is steel or concrete.

### **e. 2022 Plans**

For 2022, FPL projects it will replace approximately 467 wood structures.<sup>10</sup> These hardening costs for 2022 are estimated to be approximately \$81.1 million to replace approximately 1,200 transmission wood structures in both consolidated FPL service area.

## **5. Initiative No. 5 – Distribution Geographic Information System (GIS)**

**Efforts Undertaken at FPL to Meet the Commission Initiative** - FPL has completed the following originally approved key initiatives which support the Commission's objective:

### **a. Distribution GIS Improvements – Post-Hurricane Forensic Analysis**

FPL developed a mobile electronic inspection tool that creates routes within the hurricane-force wind area. Field employees travel the routes collecting observed damage and documenting the cause of the damage. This field data is uploaded to a database for further analysis by our staff engineers. This tool replaced the sampling methodology used in 2005.

---

<sup>10</sup> Additional wood structures replacements may be done as non-SPP work.



**b. Distribution GIS Improvements – Poles**

FPL has added inspection records and pole attributes in coordination with its Pole Inspection Program (“PIP”). Updates to the GIS pole data are on-going with inputs from PIP, hardening and daily work activities.

**c. Distribution GIS Improvements – Joint Use Data**

By year-end 2008, all Joint Use data was added to the GIS. Updates are on-going as audits are completed and data is received from FPL’s Joint Use vendor.

**d. Distribution GIS Improvements – Level of Hardening**

Level-of-hardening attributes have been added to the GIS system including the load calculation and hardening level. The system continues to be updated as hardening projects and activities are completed

**e. Distribution GIS Improvements – Streetlights**

FPL completed the initial loading of all streetlight data into the FPL Distribution GIS in 2011. As on-going audits and changes in the streetlight inventory from daily work activities are loaded into FPL’s GIS, an interface to its Customer Information System ensures continued accuracy.

**6. Initiative No. 6 – Post-Storm Forensic Data Collection/Analysis**

**a. Has Forensics Team been established?**

Yes.

**b. Have forensic measurements been established? If yes, please describe/provide.**

Forensic measurements have been established and are entered into portable field computers at forensic locations.

At each forensic location:

- Pictures are taken to show the specific damage and the surrounding area.
- GPS Coordinate information is recorded
- A data collection form is completed, detailing information such as:
  - Pole specific information
  - Wire specific information
  - Framing and loading information
  - Tree conditions
  - Foreign attachments
  - Surrounding area characteristics



- Debris conditions
- Soil conditions
- Wind speed rating

**c. Has a forensics database format been established?**

Yes. The information captured from the portable field computers via FPL's mobile mapping and field automation software is uploaded into a PostgreSQL database.

**d. Describe/provide GIS and forensic data tracking integration**

Storm track information is imported via a shape file to FPL's mobile mapping and field automation software for identification of storm affected equipment. From the storm affected feeders and FPL's Trouble Call Management System, forensics team routing is selected.

FPL's mobile mapping and field automation software visually identifies the facilities to be patrolled and provides the tools needed to perform forensic work, such as audit trail of the route traveled and data collection forms.

**e. Describe/provide forensics and restoration process integration**

(Established and documented processes to capture forensic data during a restoration process)

General Process – Overhead Distribution

- Obtain information on the storm path and responding wind bands.
- Assigned area teams cover specific areas in the path of the storm.
- Provide route/track to each forensic team.
- Utilize the "Tracking" or audit trail function in FPL's mobile mapping and field automation software to document areas patrolled.
- Perform an investigation at each damage location encountered that meets patrol criteria. Damage locations are to include poles, wires or any other equipment that is damaged or that has caused a customer outage.
- Utilize portable field computers to complete a data collection form for each observation.

Hardened Forensic Process – Overhead Hardened Distribution Feeders

- Obtain information on the storm path and corresponding wind bands.
- Assigned forensic teams will cover a statistically significant sample of hardened overhead distribution feeders that experience an interruption within the storm impacted area.





- Utilize the “Tracking” or audit trail function in FPL’s mobile mapping and field automation software to document areas patrolled.
- Perform a forensic investigation at each damage location encountered that meets patrol criteria. Damage locations are to include poles, wires or any other equipment that is damaged or that has caused a customer outage.
- Utilize portable field computers to complete a data collection form for each observation.

**f. Describe/provide any forensic data sampling methodology**

The General Process – Overhead Distribution will rely on FPL’s mobile mapping system, utilizing it to patrol damaged facilities. Observations will be made at all damage locations along the routes, including poles, wires, and distribution equipment.

The Hardened Forensic Process will rely on FPL’s mobile mapping system, utilizing it to cover a statistically significant sample of hardened overhead distribution feeders. Observations will be made at all damage locations within the selected feeders including poles, wires, and other distribution equipment.

**g. Describe/provide forensic reporting format used to report forensic results to the Company and Commission**

Please reference forensics report for Hurricane Matthew and Irma (Docket No.20170251-EU Staff’s Second Data Request No. 2, Attachment 2) for reporting format used to report forensics results to the Company and Commission.

**h. Forensic activities and costs incurred in 2021**

FPL has post-storm forensic data collection and analysis plans, systems and processes in place and available for use.

In 2021, the FPL territory was impacted by two tropical systems, Tropical Storm Elsa and Tropical Storm Fred. Tropical Storm Elsa formed relatively early in the hurricane season and paralleled the Florida west coast. It briefly gained hurricane strength just off the coast of Sarasota, before making landfall in the Big Bend area as a Tropical Storm. Tropical Storm Fred followed a similar path to Elsa, although it remained further west and eventually made landfall near Port St. Joe in the Florida panhandle. Both systems produced tropical storm forced winds that affected FPL service territory. SFPL activated its emergency plan and efficiently responded to outages from both storms

The post-storm forensics analysis results from Tropical Storm Elsa indicate that hardened feeders performed better than non-hardened feeders. No feeder poles came down during the storm due to wind, and one feeder pole came down due to vegetation that was outside of FPL’s rights of way.

Storm	Feeder Type	Affected	Population
-------	-------------	----------	------------



Elsa	UG	2	498
	Hardened (OH/Hybrid/UG)	18	1696
	Non-Hardened (OH/Hybrid)	27	1275
Fred	UG	0	492
	Hardened (OH/Hybrid/UG)	0	1,723
	Non-Hardened (OH/Hybrid)	0	1,283

Forensic costs are not tracked separately but will be dependent on storm events and the subsequent deployment of the forensic teams.

**i. 2022 projected activities and costs**

Forensic costs are not tracked separately but will be dependent on storm events and the subsequent deployment of the forensic teams.

**7. Initiative No. 7 – Overhead and Underground Storm Performance Data**

**Items a–j (all tables)** – Though both system and district level data for these metrics are, for the most part, available during storms on a non-differentiated basis, they are not available for overhead and underground separately. The primary reason is that FPL’s feeders are mostly overhead/underground hybrids. Therefore, FPL is not able to classify a large portion of the data required to calculate these metrics as either overhead or underground. Furthermore, performing the calculations on a subset of data that could be differentiated could yield misleading results. Though not of direct concern for these tables, item b cannot be provided even on a non-differentiated basis because codes are not available during storms.

**Item k (all tables)** – Prospectively, equipment performance by type may be available from forensics depending on the specific characteristics associated with any given storm. Data gathering is highly dependent on the storm having sufficient intensity to result in a restoration lasting a number of days. Otherwise, there will be insufficient time for the forensics teams to collect adequate data. Additionally, depending on the nature of the storm, certain types of equipment may not be impacted. For example, there may be little flooding or storm surge. Or, a given storm’s location may disproportionately impact areas with predominantly wood poles or front lot construction. In any case, results will only be statistically significant on a system-level basis and, therefore, cannot be provided at a district level.

**FPL Alternative Plan** – FPL can fulfill the spirit of the requested set of metrics with alternatives that demonstrate the performance differences between the overhead and underground facilities during storms. As previously stated, because FPL’s feeders are almost universally overhead/underground hybrids, differentiated performance would be difficult to determine. However, laterals are typically comprised of only a single type of construction so they will be used as a proxy for differentiated system performance. The relative performance results will be derived from two sources. First, forensic field data collection will be conducted during restoration using statistically valid samples drawn daily for both overhead and underground tickets. Second, post-



restoration analysis of available ticket comments will be performed, particularly for underground damage since problems with buried equipment may not be field-observable.

**FPL Alternative Plan Metrics:**

- Relative proportion of infrastructure damaged:
  - Percent of overhead circuits with damage relative to the total overhead circuits in the storm-impacted areas.
  - Percent of underground circuits with damage relative to the total underground circuits in the storm-impacted areas.
- **Count of facility damage observed by type (item k on a system level basis).** This will include an evaluation of statistical validity based on samples achieved (due to storm characteristics discussed previously).
  - Overhead – total quantities stratified by pole type, location on the lot, etc. (as available)
  - Underground – total quantities stratified by cable construction method, etc. (as available)
- **Primary root cause of damage by type.** In those instances, that can be determined through field observation or post-restoration ticket comments review.
- **Estimated repair time.** Due to the complexity of underground construction and possible undetected damage, field estimates of repair time are impractical. Instead a system wide estimate of UG damage will be interpolated by multiplying the observed damage counts by equipment type by the typical estimated construction man-hours required to repair.
- **UG Performance.** The forensics analysis results related to Tropical Storm Elsa and Tropical Storm Fred indicate that underground performed better than overhead in both feeders and laterals. Vegetation was a primary cause of outages in both storms.

Storm	Type	Feeder	Lateral
Elsa	UG	2	415
	OH	45	70
Fred	UG	0	0
	OH	14	98

**8. Initiative No. 8 – Increased Coordination with Local Governments**

**a. FPL Overview**



FPL's External Affairs ("EA") organization consists of manager-level employees who are dedicated to meeting the information and communication needs of local governments and communities every day. These individuals interface with members of local governments and community leaders to identify and resolve issues of common concern to the company and the communities it serves. EA is engaged with local governments on critical infrastructure functions, line clearing, storm readiness, joint use of public rights-of-way, fuel/rate adjustments, undergrounding and other day-to-day issues.

FPL's Account Managers assigned to governmental accounts provide customer service to government accounts and are available to assist with many of the issues that affect local governments, including storm readiness, restoration and recovery. They are also especially helpful to local governments on account issues such as billing, fuel costs, construction and service reliability.

FPL's Customer Service ("CS") organization conducts meetings with county emergency operations managers to discuss critical infrastructure functions locations in each jurisdiction and to allow local EOCs to designate CIFs specific to the respective communities, within certain limits. Agreed-upon locations are factored into FPL's storm restoration and capacity shortage plans. FPL invites local, state and federal emergency response personnel to participate in its annual storm dry-run. This exercise provides FPL the opportunity to share its plans to improve service reliability and storm communications and solicit input on how FPL and government agencies can better collaborate in emergency situations.

FPL maintains an Emergency Operations Center Team that consists of trained representatives who assist EA in meeting the needs of local governments in times of emergency. This team of more than 70 employees staffs county EOCs and interfaces with local officials throughout the FPL service territory. By staffing EOCs, FPL is physically present to provide company updates to county and city officials, as well as obtain information from the EOC to help FPL's restoration efforts.

**b. Describe extra tree maintenance and underground conversion projects implemented. Describe any special considerations or options local governments attempted to secure and the utility's response.**

FPL meets with all counties and municipalities requesting information on vegetation management and underground conversions. This includes working with local governments to establish language in applicable ordinances that encourages citizens to plant the right tree in the right place to avoid interference with overhead facilities and attending requested meetings and workshops with cities interested in overhead to underground conversions. Discussions have also included special considerations such as using public rights-of-way and the use of underground switch cabinets. Additionally, FPL meets with local governments to explain its efforts to enhance service reliability and provide information on hardening projects within their jurisdiction.

In addition, FPL meets with local governments who express interest in converting overhead facilities to underground service. FPL also continued to promote overhead-to-underground



conversions in 2021. Ten municipalities signed agreements and 14 municipal requested estimates for potential overhead-to-underground conversions during 2021.

**c. Does FPL conduct storm response tests or a dry run in order to test and evaluate its storm preparation and response plans?**

Yes. In addition to its annual corporate-wide storm dry-run and individual business unit-driven dry-run exercises, FPL takes every opportunity to test its storm preparation and restoration plans to be ready for a potential event. Additionally, depending on the forecasted track of an actual storm, this may include the activation of FPL’s storm command center and the mobilization and positioning of employees and equipment for rapid restoration. These activities provide opportunities to evaluate plans, systems and communications in order to be even better prepared for the next event. FPL representatives also take part in city and/or county sponsored drills and exercises upon request and invite key government stakeholders and emergency managers to our annual corporate-wide storm dry run event.

**d. What quantifiable indices (metrics), if any, are the companies using to assess the effectiveness with which they began implementing initiative #8?**

**ONGOING PROGRAMS**

(a) Number of city/county liaisons initiated.

EA and Government Account (“GA”) Managers routinely interface with city and county government officials to discuss storm-readiness and other issues of concern. The quantity of these interfaces and the unique situational dynamics of each issue make it administratively burdensome and non-productive to capture on an ongoing basis. FPL does keep track of official meetings and the number of EOCs that are contacted, as well as the number that are staffed with company representatives.

(b) Number of periodic communications initiated with cities/counties.

EA provides quarterly e-mail communications to city and county governments. FPL also established an online Government Portal website that allows government officials to obtain the latest media releases and information on customer outages, estimated restoration times, FPL crew resources, outage maps and other information. GA Managers also communicate with cities and counties through monthly newsletters that address topics from energy conservation to storm preparation.

(c) Number of restoration training and assistance programs conducted.

EA, CS and other FPL representatives meet with local governments to discuss critical infrastructure function locations and provide training on subjects such as how to address/report on downed power lines.

(d) Number of city/county problem resolution plans.



EA and GA Managers interface with city and county governments routinely to discuss storm readiness and other issues of concern. The quantity of these interfaces and the unique situational dynamics of each storm make it administratively burdensome and nonproductive to capture on an ongoing basis.

## STORM PREPARATION

(a) Number of communication links and contingency plans established.

FPL is prepared to support all 36 county EOCs and nine satellite EOCs, should these locations be impacted by an emergency situation. FPL is able to report on the number of direct links with EOCs activated during emergency conditions. FPL representatives are also available to meet one-on-one with emergency managers, and city and county government officials as needed.

(b) Number of operational contingency plans developed for emergency services.

FPL meets with personnel from all county EOC locations to obtain input on critical infrastructure function locations within their jurisdiction and other facilities designated by the respective EOCs as CIFs. This critical infrastructure information is then factored into FPL's restoration and capacity shortfall plans. In addition, assigned FPL EOC representatives work with the counties to assist with emergency priorities and EA Managers have open communications with counties and cities to address necessary contingencies. Tracking the number of contingency plans is administratively burdensome and non-productive and does not provide meaningful information.

(c) Number of public communications plans developed prior to, during and after the storm.

FPL develops communication plans for the media and all news/media releases are shared with local governments. The number of communication plans is not meaningful but counting the number of releases to local governments can be accomplished.

(d) Number of city/county mitigation guidelines prepared and distributed.

See response to b, above.

## STORM RESTORATION

(a) Number of emergency communication links maintained.

FPL is prepared to support all 36 county EOCs and nine satellite EOCs if impacted by an emergency situation. Also, an online Government Portal Website allows government officials to obtain the latest news releases and information, including customer outages, estimated restoration times, and FPL crew resource information.

(b) Number of priority emergency services restored.



FPL can report on critical infrastructure locations restored on a daily basis and provides this information through its Government Portal website.

(c) For each tropical storm, hurricane and other emergency event impacting the utilities service area, what community coordination actions does the utility pursue not otherwise in (a) and (b), above.

In addition to outgoing communications and information provided by FPL EOC representatives, FPL EA Managers are made available to interface with public officials to address their concerns.

## ONGOING INITIATIVES

### Communications Programs

FPL's EA managers made presentations to educate communities served by FPL on topics of interest including service reliability, energy conservation, storm readiness, RTRP and power generation. These presentations help address the informational needs of local community-based organizations. EA managers provided over 1000 community presentations in 2021, mostly using a virtual platform due to the Covid-19 pandemic.

### Government/Community Communications

FPL's email network to local elected officials continues to be utilized to share breaking news and important updates to local state and federal public officials in a timely and consistent manner.

### Government Outreach

EA and GA Managers contact government officials prior to storm season through written correspondence and meetings.

### Government Portal Website

FPL's EA organization implements a dedicated Government Portal website, which is customized with the types of information that government leaders rely on to help with their recovery efforts. The site contains company-wide and county-specific information that includes:

- New alerts and releases
- Customer outage information and outage maps
- CIF information
- ETR information
- FPL staging site locations and available personnel resources





## **9. Initiative No. 9 – Collaborative Research on Hurricane Winds & Storm Surge**

See latest Report on Collaborative Research for Hurricane Hardening provided by The Public Utility Research Center University of Florida to the Utility Sponsor Steering Committee, which is provided in Appendix D.

## **10. Initiative No. 10 – Natural Disaster Preparedness & Recovery Plans**

FPL's Storm Emergency Plan identifies emergency conditions and the responsibilities and duties of the FPL emergency response organization for natural disasters, such as severe weather and fires. The plan covers the emergency organization, roles and responsibilities and FPL's overall severe storm emergency processes. These processes describe the planning activities, restoration practices, public communications, coordination with government, training, practice exercises and lessons learned evaluation systems. The plan is reviewed and revised annually, as necessary. A brief summary of the FPL plan, "Emergency Management Plan – Severe Weather Brief", is included in the Appendix E of this filing.

### **D. 2022 STORM SEASON READINESS**

On May 17, 2022, FPL presented at the Florida Public Service Commission's 2022 Hurricane Preparedness Workshop. FPL's comprehensive storm plan focuses on readiness, restoration and recovery in order to respond safely and as quickly as possible in the event the electrical infrastructure is damaged by a storm. FPL is well-prepared for the 2022 storm season and continues to train and hone its storm preparedness and response capabilities.

In addition to the initiatives to strengthen its system and improve storm preparedness discussed previously, FPL will complete the following additional storm preparedness for the 2022 storm season:

- Extensive storm restoration training based on employees' storm roles including Incident Management Team Workshops conducted virtually to adhere to pandemic safety guidelines;
- Annual company-wide hurricane dry run in May;
- Management workshops throughout the storm season to keep focus on key storm restoration policies/processes;
- Plans for and review of mutual assistance agreements to ensure they are adequate and ready;
- Continue to focus on improving outage communications and estimated restoration times to customers;
- Clear vegetation from all feeder circuits serving critical infrastructure functions (*e.g.*, CIF hospitals, 911 centers, police and fire stations, etc.) prior to the peak of hurricane season;





- Continue development and utilization of new technology to be utilized by storm damage assessors to improve damage assessment collection/analysis capabilities, including the use of drones to perform equipment assessments in difficult to access facilities; and
- Participate in industry conferences to share best practices from the previous storm seasons across utility companies.

#### **IV. STORM PREPAREDNESS/INFRASTRUCTURE HARDENING – FORMER GULF POWER SERVICE AREA**

This section provides the details for the implementation of the Gulf’s Storm Protection Plan that was previously provided as part of the Annual Reliability Report/March 1 filing.<sup>11</sup> Initiatives addressed in this Section include: Storm Hardening Activities; Wood Pole Inspections; Ten Storm Preparedness Initiatives; and Storm Season Readiness. For purposes of 2022, all of the 2022 processes and programs applicable to the former Gulf service are covered in the FPL section of this document.<sup>12</sup>

##### **A. 2021 STORM HARDENING ACTIVITIES**

See Section II above for a description of Gulf’s storm hardening activities undertaken during calendar year 2021 pursuant to Gulf’s Commission-approved SPP. These SPP programs, along with best practices in partnership with FPL, will continue to reduce restoration costs and outage times associated with extreme weather events and improve overall reliability of service to FPL’s customers going forward.

##### **B. WOOD POLE INSPECTION PROGRAM**

###### **1. Wood Pole Inspection Description**

See Section II(A)(1) above for details regarding the Distribution Inspection Program. Please refer to Section II(B) for 2021 actuals and Section II(C) for 2022 estimated costs.

Gulf’s 2021 Wood Pole Inspection Program was designed to comply with Commission Order No. PSC-06-0144-PAA-EI and Commission Order No. PSC-07-0078-PAA-EU. In 2021, Gulf started the eighth year of the second eight-year inspection cycle, utilizing its existing wood pole inspection matrix. This matrix was based on pole age, treatment type and condition, and allows the selective excavation and boring of newer poles.

---

<sup>11</sup> At the request of Staff, this Section follows the same general format used in the prior Annual Reliability Report/March 1 filings; however, for consistency and to avoid redundancy, Gulf has provided cross-references to the SPP Annual Report in Section II above where appropriate.

<sup>12</sup> Effective January 1, 2022, the operations, rates, and tariffs of Gulf and FPL, including the SPPCRC, were consolidated and unified, all former Gulf customers became FPL customers, and Gulf ceased to exist as a separate regulated entity



## **2. 2021 Accomplishments**

In 2021, a total of 27,283 poles were inspected with a rejection rate of 3.36%. See Appendix F, titled “Annual Wood Pole Inspection Report” for details.

Gulf also changed out 523 poles identified as rejects from all inspections prior to 2021 and began changing out poles identified as rejects in the 2021 inspection cycle.

## **3. Projected 2022 Goals**

See Section II(A)(1) above for details regarding Distribution Inspection Program. Please refer to Section II(B) for 2021 actuals and Section II(C) for 2022 estimated costs.

# **C. VEGETATION MANAGEMENT PROGRAMS**

## **1. Distribution Vegetation Management Plan Overview**

Please refer to Section II(A)(6) for details regarding Vegetation Management - Distribution Program. Please refer to Section II(B) for 2021 actuals and Section II(C) for 2022 estimated costs.

Gulf continued the Vegetation Management (“VM”) program approved by Commission Order No. PSC 07-1022-FOF-EI. Gulf’s vegetation management program consisted of a three-year cycle on main line feeders, four-year cycle on laterals, and an annual cycle of inspections and correction on main line feeders.

## **2. Transmission Vegetation Management Plan Overview**

Please refer to Section II(A)(7) for details regarding Vegetation Management – Transmission Program. Please refer to Section II(B) for 2021 actuals. and Section II(C) for 2022 estimated costs.

Vegetation hazard removals continued to be the focus of Gulf’s 2021 Transmission VM programs. Detailed ground patrols were performed on the transmission Rights of Way (“ROW”) in an effort to identify vegetation conditions requiring correction. All vegetation conditions identified by the 2021 patrols were corrected through vegetation removal or pruning activities. In 2021, Gulf was in compliance with North American Electric Reliability Council (“NERC”) Standard FAC-003-4.

## **3. Right-of-Way Acquisition Program**

The majority of Gulf’s distribution lines were located on public road rights-of-way. Throughout the years, the widening of roads forced Gulf to relocate its distribution facilities close to the right-of-way edge. As a result, some of Gulf’s facilities were immediately adjacent to privately-owned property where Gulf had no legal rights to manage vegetation. Starting 2022, as part of the merger with FPL, it was determined that this program would no longer be continued since FPL has rights to maintain its facilities under the FPL tariff.



#### 4. Company's Overall Vegetation Management Summary

During 2021, Gulf maintained 280 feeder miles. Additionally, 523 miles of feeder primary were inspected, and any vegetation conditions found to be out of specification were pruned or removed. Gulf also maintained 515 miles of lateral primary lines.

#### 5. 2021 Distribution Performance Metrics (System Wide)

##### Distribution VM Reliability

Outages & Interruptions	Actual		Adjusted	
	Feeder	Lateral	Feeder	Lateral
A) Number of Outages	4	1,204	2	944
B) Customer Interruptions (CI)	9,003	35,222	4,497	27,155
C) Outages per Mile	0.003	0.285	0.001	0.223
D) CI per Mile	5.75	8.33	2.87	6.42
E) Customer Minutes of Interruption (CMI)	301,357	2,945,925	152,781	1,988,782

##### Distribution Performance

VM Miles Cleared and Contractor Cost	Plan (mi)	Actual (mi)
A) MATS Mainline Annual Trim Schedule (3 Year Cycle)	259	280
B) MICS Mainline Inspect & Correct Schedule (1 Year Cycle)	518	523
C) SALT Scheduled Annual Lateral Trim (4 Year Cycle)	1,257	*515

\*included miles associated with hurricane restoration and inspection, and 3-year average spend requirements

##### Total Distribution Vegetation Cost

VM Planned Vs Actual Program Costs	Plan (\$)	Actual (\$)
A) VM Contractor Costs (MATS, MICS, SALT, TICKETS, HERBICIDE, MOWING, MISCELLANEOUS)	\$4,672,247	\$4,960,468
B) Total Distribution Vegetation Cost	\$4,672,247	\$4,960,468

#### D. JOINT USE POLE ATTACHMENT AUDITS

Gulf performed its joint use inventory audits (Field Survey), covering the overhead distribution system as required by Commission Order No. PSC-06-0781-PAA-EI every five years. The 2021



Field Survey was completed in October 2021, and data analysis continued through the end of the year.

**1. Activity and Costs Incurred For 2021**

The activities and cost associated with the Field Survey in 2021 were approximately \$508,000.

**2. Joint Use Attachment Audits – Distribution Poles**

<b>Summary of Distribution Poles and Attachments</b>	
A) Company owned distribution poles (See Note 1)	239,733
B) Company distribution poles leased: 8 Telecom attachers on Gulf’s poles (See Note 1)	134,774
C) Distribution pole attachments on Company Owned poles: 7 CATV, numerous Government and other 3rd party attachers on Gulf’s poles (See Note 1)	185,909
D) Leased distribution pole attachments: Foreign poles Company is attached to (See Note 1)	63,041
E) Authorized attachments: Sum of all attachments to Company poles (See Note 1)	320,683
F) Number of unauthorized attachments	0
G) Number of apparent NESC violations involving electric infrastructure	Note 2
H) Number of apparent NESC violations involving 3rd party facilities	Note 2

Note 1: Data has been updated based on the 2021 year-end GIS data.

Note 2: When Gulf becomes, or is made aware of NESC violations, corrective measures are taken.

**E. SIX-YEAR INSPECTION CYCLE FOR TRANSMISSION STRUCTURES**

**1. Activity and Costs Incurred for 2021**

See Section II(A)(2) above for details regarding Transmission Inspection Program. Please refer to Section II(B) for 2021 actuals and Section II(C) for 2022 estimated costs.

Gulf’s Transmission Line Inspection Program was a combination of three separate programs: (1) a ground line treatment inspection which was performed by a contractor, (2) a comprehensive walking inspection which was performed both by Company line personnel and contractor line crews, and (3) aerial inspections. Gulf’s transmission structure inspection program was based on two alternating twelve-year cycles which resulted in a structure being inspected at least every six years. As part of the Transmission Line Inspection Standards, Gulf performed two routine aerial patrols in 2021. In 2021, Gulf spent approximately \$229,944 on a combination of transmission structures inspections. In 2021, Gulf spent approximately \$229,944 on a combination of transmission structures inspections.



**2. Transmission Circuit, Substation, and Other Equipment Inspections**

Gulf has 57 substations which have transmission equipment in service, and at least one inspection of each of these substations was completed during 2021. The costs associated with inspections are not tracked separately from general maintenance expenses. Gulf transmission does not inspect by circuit.

**3. Transmission Structure Inspections**

Transmission Structures	2021 Activity		2021 Costs (\$)	
	Goal	Actual	Budget	Actual
A) Total Number	-	12,499	-	-
B) Number Inspected	2,400	1,798	350,000	229,944
C) Number Passing Inspection	-	1,715	-	-
D) Number Failing Strength Test (Overloaded)	-	N/A	-	-
E) Number Failing Inspection (Other Reasons)	-	83	-	-
F) Number Corrected (Strength failure)	-	0	-	-
G) Number Corrected (Other Reasons)	-	30	-	-
H) Total Replaced	-	7	-	-

**F. STORM HARDENING ACTIVITIES FOR TRANSMISSION STRUCTURES**

See Section II(A)(5) above for details regarding Transmission Hardening Program. Please refer to Section II(B) for 2021 actuals.

**1. Activity and Costs Incurred for 2021**

In 2021, Gulf replaced 279 wood structures with concrete or steel structures.<sup>(1)</sup>

**2. Hardening of Existing Transmission Structures (Poles)**

	2021 Activity		2021 Activity (\$)	
	Goal	Actual	Budget	Actual
A) Transmission Structures Hardened	372	272	\$20M	\$17.4M
B) Percent Transmission Structures Hardening Completed	-	73%	-	-

<sup>(1)</sup> Inclusive of SPP and Non-SPP work. This represents the total number of transmission poles/structures replaced not only through Gulf's

SPP – Transmission Hardening Program, but also from inspection, relocations, proactive rebuilds and system expansion.



## **G. DISTRIBUTION SUBSTATIONS**

### **1. Five-Year Patterns/Trends in Reliability Performance of Distribution Substations**

Gulf reviewed each substation-related outage and actions were taken to reduce the possibility of an outage due to a similar cause occurring in the future. The review of data for the past five years does not show any trends or patterns affecting distribution substation reliability.

### **2. Distribution Substation Reliability Tracking**

Each abnormal substation related outage was reviewed. Analyses were performed and corrections were made to reduce the potential for future outages because of a similar system disturbance.

### **3. Distribution Substation Reliability Inspection Process**

Routine inspections were performed to promote reliability in substations. Inspections included visual checks on all equipment, including breakers, regulators, transformers and battery banks. The substation was verified to ensure proper signage. The fence was checked for security and proper grounding. Security lights were checked and weed problems were noted. Any abnormal condition was scheduled for repair through the Substation Operations group.

A dissolved gas analysis was performed on transformers every year. Power factor testing was performed on transformers as needed based on type and historical test results. Breakers and other equipment were monitored through various alarm points and event data. In addition, abnormal conditions and historical data were utilized to schedule routine testing or monitoring of transformers and breakers.

### **4. Distribution Substation Inspections During Normal Operations**

Gulf inspected each of its distribution substations at least once during 2021.

## **H. GEOGRAPHIC INFORMATION SYSTEM (GIS)**

### **1. Activity and Costs Incurred for 2021**

Gulf completed its transition to the FPL GIS platform in 2020.

### **2. Distribution Overhead Data Input**

The current system maintains all overhead distribution equipment, including conductors, transformers, regulators, capacitors, and switches. The equipment captured also includes protective devices such as reclosers, sectionalizers, and fuses. The system will continue to be updated with any additions and changes as the associated work orders for maintenance, system improvements, and new business are completed. This information will provide FPL with sufficient facility information to operate the system and restore the system following a major storm.



### 3. Distribution Underground Data Input

The current system maintains all underground distribution equipment, including conductors, transformers, regulators, and switches. The equipment also includes protective devices. The system will be updated with any additions and changes as the associated work orders for maintenance, system improvements, and new business are completed. This information will provide FPL with sufficient facility information to operate the system and restore the system following a major storm.

#### I. POST STORM DATA COLLECTION AND FORENSIC ANALYSIS

##### 1. Activity and Costs Incurred for 2021

###### Distribution

Gulf was prepared to use a similar forensic data collection process to that utilized by FPL during previous storm seasons, but Gulf did not have any opportunities to activate the forensic analysis process during 2021.

###### Transmission

Gulf's transmission forensic data collection process remained in place for the 2021 storm season but was not activated during the year.

#### J. DIFFERENTIATING BETWEEN OVERHEAD AND UNDERGROUND SYSTEM DATA

**Five-Year Reliability Performance of  
Underground, Hybrid, and Overhead Systems**

Data	Year	Hybrid	OH	UG	ALL
SAIDI	2017	111.58	162.16	0.00	116.13
	2018	90.28	167.84	0.00	96.82
	2019	58.39	8.78	0.00	67.18
	2020	41.58	126.02	100.00	46.97
	2021	36.43	81.28	0.00	38.69
SAIFI	2017	1.198	1.516	0.000	1.197
	2018	1.238	1.806	0.000	1.257
	2019	0.864	0.109	0.000	0.973
	2020	0.645	1.662	1.000	0.705
	2021	0.605	1.190	0.000	0.630
CAIDI	2017	96.89	98.05	0.00	97.03
	2018	76.55	80.03	0.00	77.04
	2019	67.61	80.64	0.00	69.07
	2020	64.45	75.85	100.00	66.59
	2021	60.26	68.30	0.00	61.40



Data	Year	Hybrid	OH	UG	ALL
LBAR	2017	124.04	126.77	0.00	124.50
	2018	116.57	115.84	0.00	116.46
	2019	103.83	101.32	0.00	103.46
	2020	109.26	123.47	100.00	111.61
	2021	97.63	100.51	0.00	98.05

## K. COORDINATION WITH LOCAL GOVERNMENTS

Gulf was committed to coordinating with local governments on major projects and storm preparedness so that customers were well informed, understood the restoration process of the electrical system, and had efficient and effective lines of communication. For all major projects, Gulf met with governmental entities as appropriate to discuss the scope of the projects and coordinate activities involved with project implementation. Gulf also worked very closely with all county Emergency Operation Centers (“EOCs”) in its service area for storm preparedness and restoration activities and actively pursued a positive and cooperative relationship with the leadership in every community served.

Gulf had been involved in several meetings and provided information to the Commission, as well as the State EOC agencies, around coordination of federal and state facilities that may be in its service area.

Gulf maintained year-round contact with officials to ensure cooperation in planning, open communications, and coordination of activities. Gulf had designated employees in every community whose job was to keep in regular contact with city, county, state, and business leadership.

A list of documented meetings held with city, county, state, or business leadership that were held in 2021 is in the table below. It is not an exclusive list of all communication sessions, only those with some type of documentation.





<b>Meetings with Local Government</b>					
Entity	Date(s)	Topics	Pending Issues/ Follow-up Items	Contact information provided to local authorities	
				Y	N
Escambia County	5/3/21	Storm Planning Meeting with EOC	None	Y	
Escambia County	6/17/21	EOC CIF Meeting	None	Y	
Escambia County	6/29/21	2 <sup>nd</sup> EOC CIF Meeting	None	Y	
Escambia County	7/13/21	CIF Finalized and Signed	None	Y	
Santa Rosa County	4/28/21	CIF Listing for Santa Rosa and EOC Staffing	None	Y	
Santa Rosa County	7/23/21	CIF Listing for Santa Rosa	None	Y	
Okaloosa County	7/6/21	Tropical Storm Elsa	None	Y	
Okaloosa County	7/7/21	CIF List Send Over	None	Y	
Okaloosa County	7/15/21	County CIF Sign Off	None	Y	
Walton County	7/6/21	Tropical Storm Elsa	None	Y	
Walton County	7/12/21	CIF List Send Over	None	Y	
Walton County	7/14/21	County CIF Sign Off	None	Y	
Holmes County	4/23/21	EOC CIF Meeting	None	Y	
Holmes County	7/2/21	2 <sup>nd</sup> EOC CIF Meeting	None	Y	
Holmes County	7/15/21	CIF Final Meeting	None	Y	
Washington County	4/22/21	EOC CIF Meeting	None	Y	
Washington County	6/22/21	Hurricane Season Planning Meeting	None	Y	
Washington County	7/2/21	2 <sup>nd</sup> EOC CIF Meeting	None	Y	
Washington County	7/15/21	CIF Final Meeting	None	Y	
Bay County	2/1/21	Storm Shelter and CIF Discussion/EOC	None	Y	
Bay County	4/27/21	WebEOC Training/EOC	None	Y	
Bay County	4/27/21	Storm Restoration Plan and CIF Review/EOC	None	Y	
Bay County	5/18/21	County Hurricane Exercise/EOC	None	Y	
Bay County	6/3/21	CIF Review/EOC	None	Y	
City of Lynn Haven	5/17/21	CIF Meeting	None	Y	
City of Springfield	5/18/21	CIF Meeting	None	Y	
City of Panama City	5/25/21	CIF Meeting	None	Y	



City of Panama City Beach	5/27/21	CIF Meeting	None	Y	
Jackson County	4/21/21	EOC CIF Meeting	None	Y	
Jackson County	6/10/21	EOC Worker Training and Exercise	None	Y	
Jackson County	7/2/21	2 <sup>nd</sup> EOC CIF Meeting	None	Y	
Jackson County	7/12/21	CIF Final Meeting	None	Y	

## 1. Ongoing Programs

Gulf had several employees with local government liaison responsibilities in Northwest Florida. Regional managers were in Pensacola, Ft. Walton, and Panama City. External Affairs managers, who report to the Regional Managers, were in Milton, Crestview, and Chipley. These and other Gulf employees interacted with city and county personnel on a daily/weekly basis regarding numerous issues, including emergency preparedness.

Gulf’s Utility Arborist and Utility Arborist Technicians communicated routinely with members of the community, government officials, and military leaders concerning area vegetation management projects and other issues such as: (1) new customer and Gulf construction projects; (2) utility rights-of-way maintenance; (3) major initial clearing projects (i.e. road additions and re-sizing projects, new distribution feeders, water and sewer projects, military projects and missions, etc.); and (4) storm preparation and recovery activities. Routine communications range from office and field visits to phone conversations.

In addition to numerous planning meetings with the EOCs, Gulf personnel were available and participated with the appropriate governmental entities in emergency response drills, activations, training, and exercises.

Gulf’s 2021 annual storm drill was conducted during the week of May 3<sup>rd</sup>.

In 2021, Gulf actively worked with all state and governmental agencies to maintain the communications standards that have historically been provided while at the same time being responsive to COVID protocols and changes in how these groups operated during the pandemic.

## 2. Storm Preparation

Gulf Power employees were assigned to the county EOCs throughout Northwest Florida. Each of these employees had received federal certification under the National Incident Management System (“NIMS”) through the Federal Emergency Management Agency (“FEMA”). These EOC Representatives assisted city and county agencies and officials during emergencies that warrant activation of the county EOCs. Gulf provided 24-hour coverage throughout the duration of the EOC activation and kept the agencies and officials informed of the progress of electrical restoration efforts.



Gulf also had representation available at the State EOC to support restoration activities and communicate with state and Commission officials.

Pre-storm communications, ongoing communications, and post-storm communications supplied by the Marketing and Communications Departments were part of the Gulf plans. Gulf representatives were there to keep local government agencies and officials apprised of the latest restoration activities.

### **3. Storm Restoration**

Gulf maintained an active communication link with the activated county and state EOCs for storm events. Gulf EOC representatives coordinated pre-storm activities with the EOCs to establish emergency communication links with local and state officials, the media, and restoration crews, some of which were assigned to specific EOCs during activations.

Gulf strived to restore electric service as safely and quickly as possible. In addition, Gulf continued to storm-harden critical infrastructure, and implement stronger construction standards as outlined in its Commission-approved Storm Protection Plan.

#### **L. COLLABORATIVE RESEARCH**

As a Public Utility Research Center (“PURC”) member, Gulf participated in the research activities for Storm Hardening as described by PURC management in Appendix D.

#### **M. DISASTER PREPAREDNESS AND RECOVERY PLAN**

Gulf Power has maintained a Disaster Preparedness and Recovery Plan (“Gulf’s Storm Restoration Procedures Manual”). As the companies were officially consolidated on January 1, 2022, all the 2022 processes and programs are covered in FPL’s section of this document.

### **4. Hurricane Drill**

Gulf’s hurricane dry-run was held the week of May 3, 2021. The 2021 drill was a company-wide drill held in conjunction with FPL with a full activation of Gulf’s Emergency Management Command Center. The dry-run involved as many employees and functions as possible to test the process and train employees in critical job functions. Both companies derived scenarios that would test the abilities to support each other if both were impacted by events. The dry-run also included migration to FPL’s Incident Command Structure (“ISC”) and restoration process, which focused on simulated restoration efforts. Additional follow-up meetings were held to discuss changes and best practices for continuous improvement. The dry-run was extremely successful and provided a wide range of participation and interaction between the two companies for all employees.

#### **N. 2022 STORM SEASON READINESS**

As the companies were officially consolidated on January 1, 2022, all the 2022 processes and programs are covered in FPL’s section of this document.

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
North	DAYTONA BEACH	100133	2018	2018	2021	2021	\$ 2,809	\$ 495
North	TITUSVILLE	200331	2019	2019	2021	2022	\$ 158,532	\$ (1,040,468)
North	DAYTONA BEACH	100137	2020	2020	2023	2023	\$ 1,175,858	\$ 386,874
North	DAYTONA BEACH	100138	2019	2019	2021	2021	\$ 11,585	\$ (132,069)
North	DAYTONA BEACH	100139	-	2018	-	2021	\$ -	\$ (164,585)
Broward	PINEHURST	700338	2019	2019	2021	2021	\$ 80,465	\$ (696,048)
North	ST AUGUSTINE	100232	2019	2019	2023	2023	\$ 247,690	\$ 466,881
North	ST AUGUSTINE	100234	2020	2020	2023	2023	\$ 129,219	\$ 48,665
North	ST AUGUSTINE	100236	2020	2020	2022	2024	\$ 1,062,499	\$ 2,194,173
North	HASTINGS	100331	2020	2020	2022	2024	\$ 601,135	\$ 835,256
North	HASTINGS	100332	2020	2020	2022	2024	\$ 1,000,932	\$ 1,146,554
North	HASTINGS	100333	2019	2019	2022	2021	\$ 1,216,481	\$ 1,858,764
North	PALATKA	100431	2020	2020	2022	2024	\$ 1,535,404	\$ 1,182,575
North	PALATKA	100433	2020	2020	2023	2024	\$ 315,553	\$ 48,601
North	HIELD	208163	2020	2020	2021	2021	\$ 254,096	\$ (300,615)
North	PALATKA	100435	2019	2019	2021	2021	\$ 80,253	\$ 672,134
North	MCMEEKIN	100531	2019	2019	2023	2024	\$ 858,385	\$ 529,728
North	MCMEEKIN	100532	2020	2020	2023	2025	\$ 772,278	\$ 1,291,183
North	CRESCENT CITY	100631	2021	2021	2024	2023	\$ 53,779	\$ 1,166,747
North	PORT ORANGE	100833	2020	2020	2024	2024	\$ -	\$ 962,023
North	PORT ORANGE	100836	2021	2021	2022	2024	\$ 1,050,393	\$ 862,595
North	PORT ORANGE	100839	2021	2021	2022	2021	\$ 942,264	\$ 1,300,427
North	SOUTH DAYTONA	100933	2020	2020	2023	2023	\$ 386,295	\$ 297,415
North	SOUTH DAYTONA	100935	2020	2020	2021	2021	\$ 342,424	\$ 491,485
East	IBM	404336	2018	2018	2023	2021	\$ 309,728	\$ (274,880)
North	HOLLY HILL	101032	2015	2015	2021	2021	\$ 27,734	\$ -
Dade	HOMESTEAD	803231	2019	2019	2023	2021	\$ 230,081	\$ (201,405)
North	HOLLY HILL	101034	2020	2020	2021	2021	\$ 18,286	\$ (66,262)
North	HOLLY HILL	101035	2019	2019	2023	2023	\$ 33,000	\$ -
West	FT MYERS	501136	2020	2020	2022	2021	\$ 287,176	\$ (155,395)
North	CHULUOTA	207261	2020	2020	2023	2022	\$ 1,356,902	\$ (145,332)
West	VANDERBILT	506761	2020	2020	2022	2021	\$ 70,056	\$ (124,183)
North	ORMOND	101133	2021	2021	2022	2024	\$ 796,442	\$ 1,373,216
North	ORMOND	101134	2020	2020	2022	2024	\$ 1,117,898	\$ 963,025
North	ORMOND	101136	-	2021	-	2024	\$ -	\$ 2,923
North	FLAGLER BEACH	101461	2021	2021	2024	2023	\$ 64,458	\$ 148,279
North	FLAGLER BEACH	101464	2019	2019	2023	2024	\$ 613,084	\$ 575,189
North	GENERAL ELECTRIC	101535	2019	2019	2021	2021	\$ 8,088	\$ (1,362)
North	GENERAL ELECTRIC	101540	2020	2020	2023	2023	\$ 162,418	\$ 1,016,544
North	ORANGEDALE	101862	2020	2020	2021	2021	\$ 44,307	\$ 458,847
North	ORANGEDALE	101863	2019	2019	2023	2024	\$ 1,514,981	\$ (159,993)
North	ORANGEDALE	101864	2019	2019	2021	2021	\$ 1,964	\$ 21,197
North	ORANGEDALE	101865	2020	2020	2021	2021	\$ 73,335	\$ 328,815
East	LINTON	401934	2020	2020	2021	2021	\$ 331,488	\$ (116,583)
North	EDGEWATER	101936	-	2021	-	2024	\$ -	\$ 1,552
North	EDGEWATER	101938	2020	2020	2022	2024	\$ 1,285,959	\$ 1,616,287
North	DELAND	102131	2017	2017	2021	2021	\$ 20,713	\$ (206)
North	MADISON	102231	2020	2020	2023	2024	\$ 976,924	\$ 242,285
North	MADISON	102232	2020	2020	2022	2024	\$ 617,878	\$ 663,152
North	MADISON	102234	2020	2020	2021	2021	\$ 913,418	\$ 1,115,351
North	MADISON	102235	2019	2019	2021	2021	\$ 90,926	\$ 8,222
North	ST JOE	102363	-	2021	-	2024	\$ -	\$ 281,421
Broward	TIMBERLAKE	705231	2019	2019	2021	2021	\$ 219,519	\$ (99,852)
North	ST JOE	102367	2021	2021	2023	2024	\$ 371,683	\$ 476,877
Broward	SHERIDAN	707034	2020	2020	2023	2021	\$ 604,075	\$ (93,370)
East	LOXAHATCHEE	407661	2016	2016	2023	2022	\$ 230,720	\$ (62,673)
North	FLEMING	102434	2018	2018	2021	2021	\$ 84,958	\$ -
North	MATANZAS	102531	2018	2018	2021	2021	\$ 57,093	\$ 13,731

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
North	MATANZAS	102533	2020	2020	2022	2023	\$ 1,756,122	\$ 1,138,381
North	MATANZAS	102534	2021	2021	2022	2023	\$ 1,225,252	\$ 739,021
North	LEWIS	102633	2020	2020	2023	2023	\$ 430,645	\$ (246,838)
North	LEWIS	102636	2019	2019	2022	2024	\$ 369,349	\$ 1,535,501
North	INTERLACHEN	102732	2021	2021	2024	2023	\$ 78,449	\$ 1,082,666
North	EAGLE	102961	2020	2020	2022	2023	\$ 1,601,637	\$ 642,250
Dade	COCONUT GROVE	800434	2017	2017	2021	2021	\$ 61,564	\$ (60,062)
East	DATURA ST	400231	2020	2020	2023	2022	\$ 464,488	\$ (57,056)
Broward	LYONS	701161	2019	2019	2023	2022	\$ 106,869	\$ (22,086)
North	NOVA	104432	2020	2020	2021	2021	\$ 60,260	\$ 82,291
East	FT PIERCE	401531	-	2018	-	2022	\$ -	\$ (20,423)
North	KACIE	104732	2019	2019	2023	2023	\$ 72,407	\$ (155,255)
North	KACIE	104733	2019	2019	2021	2021	\$ 163,752	\$ (189,044)
North	TAYLOR	104831	2019	2019	2021	2021	\$ 27,738	\$ 175,256
North	TAYLOR	104832	2020	2020	2022	2024	\$ 103,136	\$ 890,007
East	CLINTMOORE	405465	-	2018	-	2022	\$ -	\$ (17,593)
North	TAYLOR	104834	-	2021	-	2024	\$ -	\$ 287,057
North	TAYLOR	104836	2021	2021	2022	2024	\$ 333,222	\$ 189,208
East	DATURA ST	400237	-	2018	-	2022	\$ -	\$ (16,938)
Dade	SUNNY ISLES	803931	-	2016	-	2022	\$ -	\$ (16,933)
North	COMO	105131	2020	2020	2023	2023	\$ 631,985	\$ 91,149
North	COMO	105133	2021	2021	2024	2023	\$ 99,277	\$ 389,326
Broward	FLAMINGO	707261	-	2018	-	2022	\$ -	\$ (16,870)
North	ELKTON	105831	2020	2020	2023	2024	\$ 528,889	\$ 849,490
North	TOMOKA	106061	2021	2021	2024	2023	\$ 33,352	\$ 855,561
North	GERONA	106235	2021	2021	2024	2024	\$ 47,262	\$ 1,844,215
North	REGIS	106361	2020	2020	2022	2024	\$ 1,043,832	\$ 2,120,735
North	REGIS	106363	2021	2021	2024	2025	\$ 173,244	\$ 155,414
North	REGIS	106364	2021	2021	2024	2024	\$ 70,922	\$ 60,461
North	REGIS	106365	2021	2021	2024	2024	\$ 62,209	\$ 54,853
North	SPRUCE	106461	-	2018	-	2021	\$ -	\$ (337,356)
Dade	URBAN	812362	-	2018	-	2022	\$ -	\$ (15,834)
North	SPRUCE	106465	2019	2019	2022	2021	\$ 910,074	\$ 2,173,317
North	REED	106531	-	2016	-	2021	\$ -	\$ (28,264)
North	REED	106533	2018	2018	2021	2021	\$ 104,267	\$ (117,961)
North	COQUINA	106661	2020	2020	2022	2024	\$ 949,489	\$ 1,339,876
North	COQUINA	106662	2020	2020	2022	2021	\$ 583,829	\$ 1,034,726
West	VANDERBILT	506766	-	2015	-	2022	\$ -	\$ (14,387)
North	FOREST GROVE	106863	2020	2020	2023	2024	\$ 1,119,904	\$ 1,021,300
North	TOLOMATO	107631	2020	2020	2023	2023	\$ 425,160	\$ 34,631
Broward	HIATUS	706066	-	2017	-	2022	\$ -	\$ (13,649)
North	LPGA	108262	2019	2019	2021	2021	\$ 759,007	\$ 85,200
North	GATOR	108362	2019	2019	2021	2021	\$ 75,378	\$ (1,583,206)
North	GATOR	108363	2019	2019	2022	2024	\$ 1,391,662	\$ 1,454,356
North	SAN MATEO	108433	2019	2019	2023	2023	\$ 37,875	\$ (133,507)
North	DURBIN	108962	2019	2019	2022	2023	\$ 1,458,064	\$ 2,172,579
Broward	TRAIN	706534	-	2016	-	2022	\$ -	\$ (13,073)
North	WRIGHT	109034	2020	2020	2021	2021	\$ 1,502,216	\$ 883,289
North	PRINGLE	110361	2019	2019	2021	2021	\$ 179,044	\$ -
North	PRINGLE	110363	2020	2020	2022	2024	\$ 1,140,368	\$ 2,139,191
East	JENSEN	403431	-	2018	-	2022	\$ -	\$ (12,999)
North	SANFORD	200133	2020	2020	2022	2024	\$ 448,114	\$ 1,634,715
North	SANFORD	200134	2021	2021	2024	2023	\$ 21,587	\$ 19,963
North	SANFORD	200135	2021	2021	2024	2024	\$ 16,857	\$ 309,285
North	CELERY	200261	2021	2021	2024	2023	\$ 62,418	\$ 61,563
North	CELERY	200262	2021	2021	2024	2024	\$ 38,603	\$ 45,205
North	CELERY	200263	2018	2018	2021	2021	\$ 128,140	\$ (261,346)
East	HILLSBORO	404731	-	2015	-	2022	\$ -	\$ (11,334)

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
North	TITUSVILLE	200332	2020	2020	2022	2024	\$ 705,747	\$ 823,961
North	TITUSVILLE	200333	2019	2019	2022	2023	\$ 1,604,810	\$ 2,622,053
East	TERMINAL	402131	-	2016	-	2022	\$ -	\$ (10,330)
North	COCOA	200433	2018	2018	2021	2021	\$ 9,911	\$ 11,468
East	CRANE	407166	-	2017	-	2022	\$ -	\$ (5,722)
North	MELBOURNE	200533	2021	2021	2023	2024	\$ 771,361	\$ 1,002,094
North	MELBOURNE	200536	2020	2020	2022	2024	\$ 1,149,996	\$ 1,242,999
East	BOCA RATON	400738	2019	2019	2021	2022	\$ 82,905	\$ (5,268)
North	COCOA BEACH	200731	2021	2021	2024	2023	\$ 17,014	\$ 28,636
Broward	JACARANDA	705166	-	2015	-	2022	\$ -	\$ (4,916)
North	EAU GALLIE	201032	2021	2021	2022	2024	\$ 757,589	\$ 824,983
North	EAU GALLIE	201035	2020	2020	2023	2024	\$ 989,021	\$ 260,798
Dade	LE JEUNE	804033	-	2017	-	2022	\$ -	\$ (4,054)
North	INDIAN HARBOR	202032	-	2017	-	2022	\$ -	\$ (3,100)
North	PATRICK	201136	2021	2021	2023	2024	\$ 965,339	\$ 995,145
North	TROPICANA	201232	2021	2021	2024	2024	\$ 24,915	\$ 62,649
North	TROPICANA	201233	2020	2020	2023	2024	\$ 261,507	\$ (162,527)
North	GRANDVIEW	201431	2021	2021	2023	2024	\$ 1,174,860	\$ 794,450
Broward	DRIFTWOOD	702031	-	2014	-	2022	\$ -	\$ (2,426)
Dade	MIAMI SHORES	803439	-	2018	-	2022	\$ -	\$ (2,334)
North	GRANDVIEW	201435	2020	2020	2023	2024	\$ 1,172,909	\$ 1,554,963
Broward	RAVENSWOOD	703133	-	2015	-	2022	\$ -	\$ (1,981)
North	CITY POINT	201531	2021	2021	2024	2024	\$ 59,711	\$ 45,052
North	MICCO	203433	-	2016	-	2022	\$ -	\$ (1,921)
North	CITY POINT	201534	-	2017	-	2021	\$ -	\$ (130,413)
Broward	HIGHLANDS	703831	-	2014	-	2022	\$ -	\$ (1,657)
Dade	IVES	806736	-	2013	-	2022	\$ -	\$ (1,179)
North	GRANDVIEW	201433	-	2018	-	2022	\$ -	\$ (1,062)
North	PALM BAY	201638	2019	2019	2023	2023	\$ 164,516	\$ 41,655
North	SYKES CREEK	201731	2018	2018	2023	2024	\$ 819,151	\$ 392,345
North	SYKES CREEK	201732	2021	2021	2024	2023	\$ 21,389	\$ 187,831
North	SYKES CREEK	201733	2021	2021	2024	2023	\$ 26,099	\$ 546,699
North	SYKES CREEK	201734	2021	2021	2024	2023	\$ 28,341	\$ 55,960
North	SYKES CREEK	201735	2019	2019	2023	2024	\$ 120,855	\$ 1,033,532
North	SYKES CREEK	201736	2021	2021	2022	2022	\$ 1,383,718	\$ 2,723,288
North	COURTENAY	201932	2018	2018	2023	2023	\$ 251,729	\$ (6,629)
North	COURTENAY	201934	2019	2019	2022	2024	\$ 891,588	\$ 1,645,126
North	HALIFAX	111133	-	2017	-	2022	\$ -	\$ (951)
North	COURTENAY	201936	2019	2019	2021	2021	\$ 118,955	\$ (49,140)
Broward	FLAMINGO	707265	-	2014	-	2022	\$ -	\$ (888)
North	INDIAN HARBOR	202033	2019	2019	2021	2021	\$ 654,891	\$ 512,511
North	INDIAN RIVER	202131	2021	2021	2022	2024	\$ 982,852	\$ 2,799,201
Dade	LAWRENCE	805132	-	2016	-	2022	\$ -	\$ (528)
North	INDIAN RIVER	202134	2017	2017	2023	2023	\$ 18,632	\$ -
North	INDIAN RIVER	202135	2018	2018	2021	2021	\$ 209,708	\$ 54,223
North	MIMS	202232	2020	2020	2022	2024	\$ 490,269	\$ 990,229
North	MIMS	202233	2020	2020	2022	2024	\$ 1,020,302	\$ 2,022,596
West	BUCKEYE	505862	-	2015	-	2022	\$ -	\$ (474)
North	AURORA	202531	-	2020	-	2023	\$ -	\$ 5,354
North	AURORA	202533	2020	2020	2022	2024	\$ 1,021,223	\$ 1,438,780
North	AURORA	202534	2021	2021	2022	2024	\$ 857,067	\$ 771,680
Broward	POMPANO	700538	-	2017	-	2022	\$ -	\$ (464)
North	AURORA	202537	2021	2021	2023	2024	\$ 1,499,868	\$ 1,249,869
North	HOLLAND PARK	202632	2019	2019	2023	2024	\$ 701,669	\$ (49,981)
North	CLEARLAKE	202831	2021	2021	2024	2024	\$ 24,757	\$ 528,907
Dade	SWEETWATER	809764	-	2013	-	2022	\$ -	\$ (444)
North	FRONTENAC	203031	2020	2020	2022	2024	\$ 785,890	\$ 2,178,139
Dade	SPOONBILL	811161	-	2014	-	2022	\$ -	\$ (254)

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
North	FRONTENAC	203034	-	2021	-	2024	\$ -	\$ 92,925
Broward	CONSERVATION	706863	-	2010	-	2022	\$ -	\$ (235)
North	ROCKLEDGE	203132	-	2020	-	2024	\$ -	\$ 118,200
North	ROCKLEDGE	203133	-	2020	-	2023	\$ -	\$ 306,139
Broward	ELY	702631	-	2015	-	2022	\$ -	\$ (108)
East	PLAZA	410163	-	2010	-	2022	\$ -	\$ (81)
North	INDIALANTIC	203232	2020	2020	2023	2024	\$ 770,251	\$ (311,009)
North	INDIALANTIC	203233	2019	2019	2023	2023	\$ 246,179	\$ (234,883)
West	JETPORT	505061	-	2015	-	2022	\$ -	\$ (36)
North	HIBISCUS	203531	2019	2019	2023	2024	\$ 715,780	\$ 355,686
North	HIBISCUS	203532	2020	2020	2023	2024	\$ 416,018	\$ 396,455
East	DELTRAIL	405866	-	2015	-	2022	\$ -	\$ (28)
North	Hibiscus	203536	-	2021	-	2024	\$ -	\$ 561,443
North	HIBISCUS	203537	2020	2020	2023	2024	\$ 232,304	\$ (310,437)
North	HIBISCUS	203539	-	2021	-	2024	\$ -	\$ 278
North	HIBISCUS	203541	2019	2019	2021	2021	\$ 27,750	\$ 6,869
North	HARRIS	203631	2020	2020	2022	2024	\$ 1,466,351	\$ 1,699,420
North	HARRIS	203635	2018	2018	2023	2023	\$ 56,292	\$ 10,821
North	HARRIS	203637	2020	2020	2022	2024	\$ 1,168,902	\$ 1,098,191
North	HARRIS	203638	2015	2015	2023	2023	\$ 75,717	\$ (10,765)
North	MCDONNELL	203931	2021	2021	2022	2024	\$ 1,929,143	\$ 2,887,054
Broward	COPANS	705631	-	2016	-	2022	\$ -	\$ (16)
North	MCDONNELL	203935	2018	2018	2021	2021	\$ 27,975	\$ (35,936)
Broward	HIATUS	706063	-	2014	-	2022	\$ -	\$ (7)
North	DELTONA	204064	2021	2021	2022	2023	\$ 905,436	\$ 14,963
North	SATELLITE	204133	2019	2019	2021	2021	\$ 1,586	\$ -
North	BABCOCK	204261	2021	2021	2022	2024	\$ 1,629,180	\$ 1,367,107
North	BABCOCK	204265	2019	2019	2023	2023	\$ 166,498	\$ 11,432
North	SUNTREE	204362	2020	2020	2021	2021	\$ 39,642	\$ (6,609)
West	JETPORT	505063	-	2013	-	2022	\$ -	\$ (7)
Broward	JACARANDA	705161	-	2014	-	2022	\$ -	\$ (4)
North	Suntree	204365	-	2021	-	2024	\$ -	\$ 22,115
North	COLLEGE	204631	2021	2021	2023	2024	\$ 1,113,295	\$ 712,299
North	COLLEGE	204632	2021	2021	2024	2024	\$ 32,986	\$ 44,485
North	COLLEGE	204633	-	2019	-	2024	\$ -	\$ (184,574)
North	GENEVA	205361	2020	2020	2022	2024	\$ 2,105,716	\$ 3,012,690
North	GENEVA	205362	2020	2020	2022	2021	\$ 1,049,873	\$ 1,832,429
North	DAIRY	205531	2020	2020	2021	2021	\$ 591,376	\$ 450,260
Broward	NOBHILL	706661	-	2014	-	2022	\$ -	\$ 2
Broward	PALM AIRE	703639	-	2017	-	2022	\$ -	\$ 11
North	SARNO	205632	2019	2019	2022	2024	\$ 1,014,209	\$ 1,615,121
North	SARNO	205633	2020	2020	2022	2024	\$ 218,033	\$ 1,294,318
North	SYLVAN	205931	-	2020	-	2024	\$ -	\$ 4,715
North	SYLVAN	205933	2020	2020	2021	2021	\$ 760,762	\$ 660,066
Broward	HALLANDALE	700933	-	2016	-	2022	\$ -	\$ 11
North	BARNA	206932	2021	2021	2022	2024	\$ 907,205	\$ 1,360,468
North	COX	207061	-	2017	-	2021	\$ -	\$ (24,812)
North	COX	207064	2020	2020	2022	2024	\$ 1,072,043	\$ 2,308,825
West	HARBOR	503762	-	2017	-	2022	\$ -	\$ 11
North	CHULUOTA	207263	2019	2019	2023	2023	\$ 178,342	\$ 23,792
North	WYOMING	207362	2019	2019	2022	2023	\$ 2,237,041	\$ 2,362,131
North	WYOMING	207364	2017	2017	2023	2023	\$ 13,875	\$ (20,687)
North	OSTEEN	207861	2021	2021	2024	2024	\$ 61,526	\$ 84,804
North	OSTEEN	207863	2020	2020	2022	2021	\$ 432,515	\$ 1,199,533
North	RINEHART	207933	2020	2020	2021	2024	\$ 722,145	\$ 685,019
North	RINEHART	207937	-	2021	-	2024	\$ -	\$ 850
West	TUTTLE	504533	-	2016	-	2022	\$ -	\$ 15
Broward	HOLY CROSS	701933	-	2013	-	2022	\$ -	\$ 17



Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
North	HIELD	208164	2020	2020	2022	2023	\$ 867,612	\$ 897,779
North	HIELD	208166	-	2021	-	2023	\$ -	\$ 289,191
North	HIELD	208167	2020	2020	2022	2024	\$ 1,044,927	\$ 1,354,066
North	TULSA	208631	2021	2021	2024	2023	\$ 35,360	\$ 896,141
North	TULSA	208632	2021	2021	2024	2023	\$ 41,830	\$ 597,128
North	TULSA	208634	2021	2021	2024	2023	\$ 41,909	\$ 255,590
North	GRANT	208761	2020	2020	2022	2024	\$ 1,042,425	\$ 1,076,694
North	GRANT	208762	2017	2017	2023	2024	\$ 114,170	\$ (19,649)
North	GRANT	208763	2021	2021	2024	2023	\$ 61,248	\$ 104,302
North	WINDOVER	208861	-	2021	-	2024	\$ -	\$ 1,165
North	WINDOVER	208864	2021	2021	2024	2023	\$ 43,611	\$ 358,014
North	VIERA	209761	2020	2020	2023	2023	\$ 514,240	\$ 16,103
North	VIERA	209764	2021	2021	2024	2023	\$ 47,475	\$ 373,297
North	YORKE	209861	2020	2020	2022	2024	\$ 1,400,365	\$ 1,989,017
West	FRUITVILLE	501063	-	2013	-	2022	\$ -	\$ 22
North	DERBY	210131	2019	2019	2022	2024	\$ 1,081,287	\$ 1,107,725
North	DERBY	210132	2020	2020	2023	2023	\$ 416,366	\$ (24,696)
North	APOLLO	210532	2019	2019	2023	2024	\$ 801,172	\$ 494,837
North	GARVEY	211061	-	2021	-	2023	\$ -	\$ 105,984
Broward	ROHAN	703033	-	2017	-	2022	\$ -	\$ 28
North	Garvey	211063	-	2021	-	2024	\$ -	\$ 1,770
East	ATLANTIC	403232	-	2015	-	2022	\$ -	\$ 31
North	COLUMBIA	301131	2019	2019	2023	2023	\$ 630,499	\$ 26,696
North	COLUMBIA	301133	2018	2018	2023	2023	\$ 288,886	\$ 36,324
North	COLUMBIA	301136	2020	2020	2023	2023	\$ 332,893	\$ 266,451
North	COLUMBIA	301137	2018	2018	2023	2023	\$ 140,780	\$ 138,115
North	COLUMBIA	301139	2019	2019	2021	2021	\$ 86,286	\$ (101,585)
North	YULEE	301462	2020	2020	2022	2024	\$ 1,381,220	\$ 1,105,218
North	YULEE	301463	2019	2019	2021	2021	\$ 51,039	\$ 56,398
North	WIREMILL	301562	2020	2020	2023	2024	\$ 857,731	\$ (116,467)
North	STARKE	303161	2020	2020	2021	2022	\$ 908,989	\$ 140,284
North	STARKE	303162	-	2017	-	2021	\$ -	\$ (33,852)
North	PRICE	305231	2020	2020	2021	2021	\$ 31,783	\$ 374,970
North	HAMPTON	307562	-	2018	-	2021	\$ -	\$ (188,752)
North	ONEIL	307761	2019	2019	2023	2021	\$ 348,245	\$ 598,224
North	ONEIL	307762	2020	2020	2022	2024	\$ 896,676	\$ 1,624,458
North	MILLS	308062	2021	2021	2024	2023	\$ 95,531	\$ 279,838
North	MILLS	308063	2020	2020	2022	2023	\$ 2,310,717	\$ 2,548,767
North	MILLS	308064	2021	2021	2022	2024	\$ 1,506,764	\$ 2,998,761
West	SARASOTA	500133	-	2016	-	2022	\$ -	\$ 35
Dade	MIRAMAR	802132	-	2015	-	2022	\$ -	\$ 179
East	WEST PALM BEACH	400135	2015	2015	2021	2021	\$ 25,633	\$ 163,161
East	WEST PALM BEACH	400138	2020	2020	2021	2021	\$ 716	\$ 177,638
East	CLEWISTON	402032	2017	2017	2023	2022	\$ 6,055	\$ 187
East	DATURA ST	400232	2021	2021	2024	2024	\$ 9,707	\$ 8,142
East	DATURA ST	400233	2021	2021	2024	2024	\$ 11,859	\$ 300
Dade	SEABOARD	803633	-	2021	-	2022	\$ -	\$ 312
Dade	PALMETTO	811064	-	2013	-	2022	\$ -	\$ 318
East	DATURA ST	400240	2018	2018	2023	2023	\$ 43,196	\$ (11,564)
North	DELTONA	204062	-	2021	-	2022	\$ -	\$ 356
East	NORTHWOOD	400333	2021	2021	2024	2023	\$ 20,266	\$ 16,686
East	NORTHWOOD	400336	-	2021	-	2024	\$ -	\$ 584,128
East	NORTHWOOD	400337	2021	2021	2024	2024	\$ 36,187	\$ 27,995
East	NORTHWOOD	400338	2017	2017	2021	2021	\$ 17,605	\$ (24,783)
East	HILLCREST	400431	2021	2021	2024	2024	\$ 26,291	\$ 26,659
East	HILLCREST	400432	2020	2020	2022	2023	\$ 1,140,561	\$ 473,729
Broward	HOLY CROSS	701931	-	2006	-	2022	\$ -	\$ 357
East	KIMBERLY	406861	2018	2018	2023	2022	\$ 49,836	\$ 374

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
West	PALMA SOLA	502561	2017	2017	2023	2022	\$ 103,899	\$ 396
East	BOYNTON	400532	-	2021	-	2023	\$ -	\$ 1,063,932
East	BOYNTON	400534	2019	2019	2023	2023	\$ 42,850	\$ (207,133)
East	BOYNTON	400536	2021	2021	2023	2023	\$ 403,353	\$ 603,735
Broward	WESTINGHOUSE	703934	-	2007	-	2022	\$ -	\$ 413
East	WABASSO	400661	2019	2019	2021	2021	\$ 13,534	\$ 31,722
East	WABASSO	400662	2020	2020	2022	2023	\$ 1,550,784	\$ 770,667
East	WABASSO	400663	2013	2013	2021	2021	\$ -	\$ 9,190
Dade	RIVERSIDE	800533	-	2007	-	2022	\$ -	\$ 453
East	BOCA RATON	400734	2020	2020	2022	2023	\$ 157,181	\$ 95,570
Dade	GLADEVIEW	802231	2019	2019	2021	2022	\$ 222,751	\$ 576
East	BOCA RATON	400736	2020	2020	2022	2023	\$ 1,208,357	\$ 287,857
Broward	WOODLANDS	703233	-	2016	-	2022	\$ -	\$ 682
West	COCOPLUM	503261	-	2014	-	2022	\$ -	\$ 709
East	BOCA RATON	400739	2015	2015	2023	2023	\$ 116,905	\$ 99,672
Dade	WESTON VILLAGE	800633	-	2016	-	2022	\$ -	\$ 754
East	PAHOKEE	400832	2020	2020	2023	2023	\$ 11,604	\$ 146,952
East	BELLE GLADE	400931	2020	2020	2022	2021	\$ 231,682	\$ 155,306
East	BELLE GLADE	400933	-	2021	-	2023	\$ -	\$ 399,386
East	GREENACRES	401031	2021	2021	2025	2024	\$ 34,200	\$ 55,613
East	GREENACRES	401032	2020	2020	2024	2023	\$ -	\$ 693,479
East	GREENACRES	401033	2020	2020	2023	2023	\$ 1,336,007	\$ 929,515
East	GREENACRES	401034	2021	2021	2024	2024	\$ 24,710	\$ 56,158
Broward	DEERFIELD BEACH	703535	-	2017	-	2022	\$ -	\$ 866
East	STUART	401131	-	2015	-	2021	\$ -	\$ (24,773)
Dade	WHISPERING PINES	808334	-	2016	-	2022	\$ -	\$ 908
East	BRIGHTON	401231	-	2015	-	2021	\$ -	\$ (30,908)
East	WHITE CITY	401431	2019	2019	2022	2021	\$ 53,591	\$ (217,327)
East	WHITE CITY	401432	2021	2021	2024	2024	\$ 40,472	\$ 29,262
East	WHITE CITY	401433	2021	2021	2024	2024	\$ 55,131	\$ 48,238
East	WHITE CITY	401434	2021	2021	2024	2023	\$ 96,163	\$ 94,548
Dade	LITTLE RIVER	800631	-	2016	-	2022	\$ -	\$ 947
East	FT PIERCE	401532	2019	2019	2021	2021	\$ 1,146,741	\$ 2,081,498
East	FT PIERCE	401533	2020	2020	2022	2021	\$ 36,371	\$ (205,068)
Dade	ROSELAWN	807037	-	2008	-	2022	\$ -	\$ 1,015
East	OKEECHOBEE	401631	2020	2020	2021	2021	\$ 1,302,210	\$ 1,858,077
East	OKEECHOBEE	401635	2019	2019	2023	2023	\$ 657,025	\$ 3,248
East	BUTTS	405939	2020	2020	2023	2022	\$ 318,111	\$ 1,127
East	OLYMPIA	401764	2020	2020	2024	2023	\$ -	\$ 889,779
East	JUPITER	401832	2018	2018	2023	2023	\$ 65,557	\$ 62,238
East	JUPITER	401833	2020	2020	2023	2024	\$ 1,129,080	\$ 1,458,518
East	JUPITER	401837	2019	2019	2021	2021	\$ 9,147	\$ 44,754
East	LINTON	401931	2014	2014	2023	2023	\$ 34,000	\$ 70,868
East	LINTON	401932	2021	2021	2023	2026	\$ 8,868	\$ -
Broward	DEERFIELD BEACH	703534	-	2017	-	2022	\$ -	\$ 1,177
East	LINTON	401935	-	2019	-	2024	\$ -	\$ 445,894
East	LINTON	401937	2021	2021	2024	2024	\$ 28,570	\$ 2,507
East	LINTON	401938	2021	2021	2024	2023	\$ 19,817	\$ 2,768
East	CLEWISTON	402031	-	2021	-	2025	\$ -	\$ 2,192
North	LAKE BUTLER	300431	-	2018	-	2022	\$ -	\$ 1,265
West	VENICE	500335	-	2015	-	2022	\$ -	\$ 1,327
East	OAKES	406232	-	2017	-	2022	\$ -	\$ 1,348
East	TERMINAL	402133	2021	2021	2022	2023	\$ 2,214,916	\$ 117,187
East	TERMINAL	402134	2019	2019	2023	2023	\$ 1,211,645	\$ (658,734)
West	CAPRI	504063	-	2017	-	2022	\$ -	\$ 1,366
East	TERMINAL	402137	2014	2014	2021	2021	\$ 197,687	\$ (37,064)
East	BELVEDERE	402531	2015	2015	2021	2021	\$ 19,695	\$ (52,095)
East	BELVEDERE	402533	2018	2018	2021	2021	\$ 2,251	\$ 858

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Dade	GALLOWAY	805733	-	2008	-	2022	\$ -	\$ 1,372
East	BELVEDERE	402536	2021	2021	2022	2023	\$ 1,128,511	\$ 486,981
East	BELVEDERE	402538	2020	2020	2023	2023	\$ 1,297,708	\$ 67,514
East	BELVEDERE	402539	2020	2020	2022	2023	\$ 221,326	\$ 241,803
East	JUNO BEACH	402632	2019	2019	2022	2024	\$ 226,627	\$ 188,402
East	JUNO BEACH	402635	2015	2015	2023	2025	\$ 1,490,021	\$ (99,275)
East	JUNO BEACH	402636	2021	2021	2025	2024	\$ 10,302	\$ 10,700
East	JUNO BEACH	402637	2021	2021	2024	2024	\$ 8,038	\$ 847,089
East	JUNO BEACH	402638	2020	2020	2023	2023	\$ 1,114,693	\$ 100,272
East	PORT MAYACA	402763	2021	2021	2024	2023	\$ 151,786	\$ 23,136
Broward	PINEHURST	700342	-	2017	-	2022	\$ -	\$ 1,434
East	LANTANA	402836	2021	2021	2025	2024	\$ 22,957	\$ 2,434
East	LANTANA	402839	2020	2020	2022	2024	\$ 880,144	\$ 674,471
North	ORMOND	101131	-	2021	-	2022	\$ -	\$ 1,472
East	OSLO	402934	2019	2019	2022	2021	\$ 180,727	\$ 323,090
Dade	SEAGULL	810165	-	2015	-	2022	\$ -	\$ 1,557
North	DAYTONA BEACH	100134	2018	2018	2023	2022	\$ 39,671	\$ 1,632
East	OSLO	402937	-	2021	-	2023	\$ -	\$ 19,938
East	MILITARY TRAIL	403031	2020	2020	2023	2024	\$ 1,364,731	\$ 975,432
East	MILITARY TRAIL	403032	2020	2020	2022	2024	\$ 724,382	\$ 1,020,477
East	MILITARY TRAIL	403035	2018	2018	2022	2023	\$ 556,990	\$ 83,518
East	MILITARY TRAIL	403037	2016	2016	2023	2023	\$ 135,179	\$ 81,440
East	MILITARY TRAIL	403038	2019	2019	2023	2023	\$ 156,523	\$ (233,930)
North	CITY POINT	201532	-	2016	-	2022	\$ -	\$ 1,642
North	NOVA	104433	-	2021	-	2022	\$ -	\$ 1,649
East	ATLANTIC	403239	2019	2019	2022	2023	\$ 65,897	\$ 57,839
West	IONA	501762	-	2015	-	2022	\$ -	\$ 1,652
East	JENSEN	403432	2021	2021	2022	2024	\$ 810,495	\$ 290,085
East	JENSEN	403434	2021	2021	2025	2024	\$ 41,277	\$ 109,782
East	JENSEN	403436	2019	2019	2021	2021	\$ 3,673	\$ (19,634)
East	JENSEN	403437	2021	2021	2024	2024	\$ 11,091	\$ 10,229
East	JENSEN	403438	2019	2019	2021	2021	\$ 133,702	\$ (389,460)
East	JENSEN	403439	2021	2021	2024	2024	\$ 23,934	\$ 26,108
East	SOUTH BAY	403631	2021	2021	2024	2024	\$ 77,953	\$ 33,171
East	SOUTH BAY	403632	2019	2019	2021	2021	\$ 21,792	\$ (129,058)
East	SOUTH BAY	403634	2021	2021	2022	2023	\$ 1,360,729	\$ 1,906,787
West	NAPLES	501234	-	2013	-	2022	\$ -	\$ 1,662
East	MONET	403738	2020	2020	2022	2024	\$ 189,808	\$ 285,019
East	LAKE PARK	403932	2021	2021	2025	2024	\$ 31,308	\$ 24,012
East	LAKE PARK	403933	2021	2021	2024	2024	\$ 15,260	\$ 773,556
Broward	LYONS	701132	-	2017	-	2022	\$ -	\$ 1,851
East	LAKE PARK	403936	2021	2021	2024	2024	\$ 18,692	\$ 12,828
East	WESTWARD	404033	2021	2021	2022	2024	\$ 1,273,925	\$ 618,588
East	WESTWARD	404034	2019	2019	2023	2023	\$ 218,111	\$ 56,663
East	WESTWARD	404035	-	2015	-	2023	\$ -	\$ (28,788)
West	PAYNE	502834	2020	2020	2021	2022	\$ 1,393,824	\$ 1,878
West	MURDOCK	502066	-	2018	-	2022	\$ -	\$ 1,909
East	WESTWARD	404040	2021	2021	2024	2024	\$ 19,076	\$ 13,716
East	GOLF	404131	2019	2019	2023	2023	\$ 1,217,223	\$ 232,134
Broward	SAWGRASS	707466	-	2018	-	2022	\$ -	\$ 2,025
East	GOLF	404135	2020	2020	2023	2023	\$ 1,485,037	\$ 825,693
Dade	MIAMI BEACH	800238	-	2021	-	2022	\$ -	\$ 2,071
East	GOLF	404139	2020	2020	2023	2024	\$ 1,333,232	\$ 790,311
East	BOCA TEECA	404232	2020	2020	2023	2023	\$ 97,343	\$ (85,094)
East	BOCA TEECA	404235	-	2021	-	2024	\$ -	\$ 4,374
Broward	POMPANO	700537	-	2015	-	2022	\$ -	\$ 2,108
East	OSLO	402933	-	2021	-	2022	\$ -	\$ 2,219
East	BOCA TEECA	404239	2014	2014	2023	2023	\$ 238,874	\$ 131,738

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
East	BOCA TEECA	404240	2014	2014	2023	2023	\$ 120,165	\$ 18,171
Broward	SAMPLE ROAD	701034	-	2016	-	2022	\$ -	\$ 2,238
East	IBM	404334	2021	2021	2025	2025	\$ 11,831	\$ 2,465
East	IBM	404335	2020	2020	2022	2024	\$ 90,351	\$ (96,361)
Broward	CULLUM	707135	-	2018	-	2022	\$ -	\$ 2,481
West	BONITA SPRINGS	502167	-	2017	-	2022	\$ -	\$ 2,671
East	PURDY LANE	404432	2020	2020	2022	2024	\$ 1,261,774	\$ 827,410
East	PURDY LANE	404434	2019	2019	2022	2023	\$ 902,981	\$ 101,453
East	BOCA RATON	400737	2015	2015	2023	2022	\$ 622,250	\$ 2,826
East	PURDY LANE	404438	2017	2017	2023	2023	\$ 11,688	\$ 41,230
East	NORTON	404531	-	2021	-	2024	\$ -	\$ 656,817
East	NORTON	404533	2021	2021	2025	2025	\$ 22,300	\$ 14,322
East	PLATT	404631	2021	2021	2022	2021	\$ 2,063,450	\$ 4,340,337
East	PLATT	404632	2020	2020	2023	2023	\$ 622,476	\$ 39,126
Broward	CONSERVATION	706862	-	2017	-	2022	\$ -	\$ 2,883
Broward	ROCK ISLAND	701833	-	2015	-	2022	\$ -	\$ 2,976
East	HILLSBORO	404733	-	2021	-	2024	\$ -	\$ 2,699
East	HILLSBORO	404735	-	2021	-	2023	\$ -	\$ 317,083
Broward	HOLY CROSS	701935	-	2017	-	2022	\$ -	\$ 3,289
East	HILLSBORO	404737	2020	2020	2021	2021	\$ 235,626	\$ 335,972
East	GERMANTOWN	404831	-	2021	-	2024	\$ -	\$ 2,824
East	GERMANTOWN	404832	2020	2020	2022	2024	\$ 1,242,973	\$ 1,657,525
East	GERMANTOWN	404834	2020	2020	2022	2024	\$ 1,268,140	\$ 457,618
East	GERMANTOWN	404836	2020	2020	2022	2023	\$ 1,016,925	\$ 1,592,632
East	GERMANTOWN	404837	2017	2017	2021	2021	\$ 4,784	\$ (13,682)
East	GERMANTOWN	404838	2020	2020	2023	2021	\$ 882,796	\$ 2,585,171
Dade	TROPICAL	803034	-	2015	-	2022	\$ -	\$ 3,296
East	PORT SEWALL	404932	2019	2019	2023	2023	\$ 106,633	\$ (13,879)
East	PORT SEWALL	404933	2021	2021	2022	2022	\$ 790,743	\$ 1,867,589
East	PORT SEWALL	404934	2020	2020	2023	2024	\$ 1,110,224	\$ 647,028
West	LIVINGSTON	506663	-	2008	-	2022	\$ -	\$ 3,390
East	PORT SEWALL	404936	2020	2020	2022	2023	\$ 1,206,227	\$ 765,751
East	PORT SEWALL	404937	2020	2020	2023	2025	\$ 816,714	\$ 2,093,487
East	SANDALFOOT	405031	-	2021	-	2024	\$ -	\$ 2,440
East	SANDALFOOT	405033	-	2021	-	2024	\$ -	\$ 5,590
East	SANDALFOOT	405034	2020	2020	2023	2024	\$ 1,260,894	\$ 445,982
East	SANDALFOOT	405035	2020	2020	2022	2024	\$ 860,727	\$ 865,279
East	SANDALFOOT	405036	2020	2020	2024	2024	\$ -	\$ 438,941
Dade	GOLDEN GATE	806034	-	2017	-	2022	\$ -	\$ 3,458
East	SANDALFOOT	405039	-	2021	-	2025	\$ -	\$ 2,631
East	ACME	405263	2020	2020	2022	2023	\$ 964,438	\$ 1,605,448
East	ACME	405266	2020	2020	2024	2023	\$ -	\$ 157,827
Broward	SAMPLE SAMPLE ROA	701035	-	2015	-	2022	\$ -	\$ 3,459
East	BEELINE	405331	2021	2021	2025	2025	\$ 59,148	\$ 41,460
East	BEELINE	405333	2020	2020	2023	2023	\$ 1,247,668	\$ 907,867
Dade	RIVERSIE	800538	-	2015	-	2022	\$ -	\$ 3,625
East	BEELINE	405336	2021	2021	2024	2024	\$ 23,384	\$ 17,605
East	BEELINE	405337	2021	2021	2024	2024	\$ 33,226	\$ 24,662
East	BEELINE	405340	2020	2020	2023	2023	\$ 828,150	\$ 62,034
Broward	WOODLANDS	703232	-	2016	-	2022	\$ -	\$ 3,644
Dade	RONEY	809343	-	2021	-	2022	\$ -	\$ 3,956
East	CLINTMOORE	405466	2021	2021	2024	2024	\$ 32,431	\$ 111,764
East	CLINTMOORE	405467	2019	2019	2023	2023	\$ 17,699	\$ 4,708
East	PRIMAVISTA	405531	2020	2020	2024	2024	\$ -	\$ 605,089
East	PRIMAVISTA	405532	2018	2018	2021	2021	\$ 302,586	\$ (416,874)
East	PRIMAVISTA	405533	2020	2020	2022	2024	\$ 720,319	\$ 1,053,040
Dade	PERRINE	804236	-	2008	-	2022	\$ -	\$ 4,035
East	PRIMAVISTA	405536	2019	2019	2021	2021	\$ 47,554	\$ 43,486

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
East	FOUNTAIN	405635	2021	2021	2024	2024	\$ 23,872	\$ 13,884
East	OAKES	406236	-	2008	-	2022	\$ -	\$ 4,236
East	FOUNTAIN	405638	2019	2019	2023	2023	\$ 88,028	\$ (13,822)
East	FOUNTAIN	405639	2015	2015	2023	2023	\$ 383,317	\$ (59,772)
East	SEBASTIAN	405761	2020	2020	2021	2021	\$ 249,618	\$ 171,118
East	SEBASTIAN	405764	2019	2019	2023	2023	\$ 83,666	\$ (78,178)
East	DELTRAIL	405861	-	2021	-	2023	\$ -	\$ 401,093
East	DELTRAIL	405862	-	2021	-	2023	\$ -	\$ 561,307
East	DELTRAIL	405863	2014	2014	2023	2023	\$ 2,795	\$ 36,341
West	ALLIGATOR	503564	-	2013	-	2022	\$ -	\$ 5,975
North	GUMSWAMP	309462	-	2018	-	2022	\$ -	\$ 6,196
East	DELTRAIL	405869	2021	2021	2024	2024	\$ 43,947	\$ 2,011
East	PINEWOOD	409964	-	2019	-	2022	\$ -	\$ 6,978
West	HYDE	500435	-	2016	-	2022	\$ -	\$ 7,323
East	BUTTS	405936	2018	2018	2021	2021	\$ 3,726	\$ -
North	HOLLY HILL	101033	2020	2020	2021	2022	\$ 1,382,502	\$ 8,531
East	SHERMAN	406062	2015	2015	2023	2025	\$ 182,507	\$ -
East	SHERMAN	406063	2016	2016	2023	2023	\$ 487,269	\$ 28,561
East	SHERMAN	406064	2020	2020	2024	2024	\$ -	\$ 1,905,969
West	GLADIOLUS	507662	-	2015	-	2022	\$ -	\$ 8,866
East	TURNPIKE	406166	2016	2016	2023	2023	\$ 7,382	\$ (70,041)
East	TURNPIKE	406167	2020	2020	2022	2021	\$ 641,637	\$ 1,748,841
East	BOCA TEECA	404238	-	2016	-	2022	\$ -	\$ 8,990
Dade	GOLDEN GLADES	806031	-	2016	-	2022	\$ -	\$ 9,019
East	OAKES	406233	2021	2021	2025	2024	\$ 25,866	\$ 19,318
East	OAKES	406234	2021	2021	2022	2023	\$ 21,080	\$ 15,532
East	OAKES	406235	2019	2019	2022	2024	\$ 144,746	\$ 80,405
Dade	COURT	809667	-	2014	-	2022	\$ -	\$ 9,035
East	OAKES	406237	2021	2021	2024	2024	\$ 24,486	\$ 18,182
East	ROEBUCK	406331	2019	2019	2021	2021	\$ 3,049	\$ 74,187
East	ROEBUCK	406333	2019	2019	2023	2023	\$ 45,229	\$ (24,204)
East	ROEBUCK	406335	2018	2018	2023	2023	\$ 3,049	\$ (5)
East	ROEBUCK	406337	2020	2020	2023	2023	\$ 1,713,511	\$ 625,615
East	SAVANNAH	406431	-	2018	-	2021	\$ -	\$ (102,980)
East	SAVANNAH	406434	2020	2020	2021	2021	\$ 1,460,876	\$ 977,470
Dade	BUENA VISTA	800332	-	2021	-	2022	\$ -	\$ 10,375
East	OSBORNE	406533	2019	2019	2023	2023	\$ 1,424,192	\$ 441,011
East	OSBORNE	406534	2020	2020	2022	2023	\$ 770,371	\$ 23,995
East	OSBORNE	406536	2020	2020	2023	2024	\$ 1,238,909	\$ 1,237,210
East	ACREAGE	406761	-	2020	-	2023	\$ -	\$ 379,165
East	ACREAGE	406763	2021	2021	2023	2023	\$ 1,157,420	\$ 46,057
East	ACREAGE	406764	2020	2020	2022	2023	\$ 2,643,402	\$ 1,151,684
East	ACREAGE	406765	2021	2021	2022	2023	\$ 731,572	\$ 786,760
East	ACREAGE	406766	2020	2020	2022	2023	\$ 1,900,309	\$ 1,257,101
East	ACREAGE	406767	2021	2021	2022	2024	\$ 4,567,283	\$ -
Dade	ROSELAWN	807033	2021	2021	2022	2022	\$ 13,547	\$ 10,553
East	KIMBERLY	406862	2020	2020	2024	2024	\$ -	\$ 587,069
East	Kimberly	406863	-	2021	-	2025	\$ -	\$ 2,741
East	KIMBERLY	406864	2018	2018	2021	2021	\$ 1,278,034	\$ (702)
East	KIMBERLY	406865	2020	2020	2024	2024	\$ -	\$ 497,563
East	KIMBERLY	406867	2019	2019	2022	2021	\$ 165,190	\$ 24,893
East	DELMAR	406931	2019	2019	2022	2023	\$ 678,137	\$ 170,514
Broward	PROGRESSO	709263	2021	2021	2021	2022	\$ 9,639	\$ 10,779
East	DELMAR	406933	2019	2019	2023	2023	\$ 130,412	\$ 47,045
East	DELMAR	406935	2018	2018	2023	2023	\$ 1,863	\$ 11
East	DELMAR	406936	2020	2020	2023	2023	\$ 775,495	\$ 119,113
East	RIO	407031	2021	2021	2023	2024	\$ 1,046,078	\$ 825,356
East	RIO	407033	2020	2020	2023	2023	\$ 706,241	\$ (87,182)

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
East	RIO	407034	2020	2020	2021	2021	\$ 303,796	\$ 415,723
East	RIO	407035	2020	2020	2021	2021	\$ 37,390	\$ (28,444)
Broward	COPANS	705638	2021	2021	2022	2022	\$ 11,233	\$ 10,940
East	RIO	407037	-	2021	-	2023	\$ -	\$ 1,809
East	CRANE	407161	2021	2021	2024	2023	\$ 25,373	\$ 58,898
East	CRANE	407162	2019	2019	2023	2023	\$ 481,016	\$ (272,533)
East	CRANE	407163	-	2016	-	2021	\$ -	\$ (106,310)
East	CRANE	407165	2017	2017	2021	2022	\$ 424,893	\$ 126,998
Dade	ROSELAWN	807038	-	2017	-	2022	\$ -	\$ 11,976
East	CRANE	407167	2021	2021	2024	2023	\$ 58,026	\$ 45,239
East	JOG	407233	-	2017	-	2021	\$ -	\$ (76,783)
North	EDGEWATER	101933	-	2018	-	2022	\$ -	\$ 12,302
Broward	ROCK ISLAND	701837	-	2015	-	2022	\$ -	\$ 12,348
East	HILLS	407332	2021	2021	2023	2023	\$ 1,660,409	\$ 953,844
East	HILLS	407333	2019	2019	2021	2021	\$ 14,111	\$ (96,958)
North	PATRICK	201134	2019	2019	2021	2022	\$ 378,853	\$ 12,614
East	HILLS	407335	2021	2021	2022	2023	\$ 1,721,591	\$ 36,905
East	INDRIO	407463	2021	2021	2022	2024	\$ 1,284,664	\$ 2,444,574
East	INDRIO	407464	-	2020	-	2023	\$ -	\$ 3,304,494
East	GLENDALE	407561	2015	2015	2023	2025	\$ 1,163,123	\$ (33,772)
East	GLENDALE	407562	2020	2020	2023	2024	\$ 1,340,055	\$ 1,703,874
East	GLENDALE	407563	2020	2020	2021	2021	\$ 162,648	\$ (164,802)
East	GLENDALE	407564	2021	2021	2022	2021	\$ 1,317,480	\$ 2,602,545
West	NAPLES	501240	-	2020	-	2022	\$ -	\$ 13,076
East	LOXAHATCHEE	407662	2019	2019	2023	2024	\$ 1,267,437	\$ 2,477,671
East	LOXAHATCHEE	407664	2020	2020	2022	2023	\$ 651,574	\$ 991,296
East	LOXAHATCHEE	407665	2017	2017	2023	2023	\$ 71,147	\$ (391,652)
North	ST AUGUSTINE	100231	2019	2019	2021	2022	\$ 444,840	\$ 13,390
Broward	VERENA	700631	-	2018	-	2022	\$ -	\$ 13,812
East	SQUARE LAKE	407732	2019	2019	2022	2021	\$ 416,599	\$ 566,396
East	SQUARE LAKE	407734	2020	2020	2022	2024	\$ 1,186,534	\$ 238,246
East	SQUARE LAKE	407735	2019	2019	2023	2023	\$ 42,180	\$ (146,820)
East	TARTAN	407862	2018	2018	2023	2023	\$ 27,014	\$ 63,390
North	MOULTRIE	104934	2018	2018	2021	2022	\$ 422,190	\$ 15,279
East	QUANTUM	407932	2016	2016	2021	2021	\$ 116,134	\$ 107,392
North	DAIRY	205534	-	2021	-	2022	\$ -	\$ 15,984
East	QUANTUM	407935	2021	2021	2022	2023	\$ 668,206	\$ 208,735
East	QUANTUM	407936	2021	2021	2024	2024	\$ 35,475	\$ 10,937
West	EDISON	503633	-	2021	-	2022	\$ -	\$ 17,102
East	TERMINAL	402136	-	2016	-	2022	\$ -	\$ 18,099
East	GOLF	404136	-	2016	-	2022	\$ -	\$ 18,875
East	ROSS	408163	2020	2020	2024	2023	\$ 1,528,746	\$ 54,035
East	ROSS	408165	2020	2020	2023	2024	\$ 1,272,152	\$ 872,200
East	ROSS	408168	2020	2020	2022	2023	\$ 1,182,381	\$ 711,645
East	ROSS	408169	2020	2020	2022	2021	\$ 9,602	\$ 25,557
East	COVE	408261	2021	2021	2024	2024	\$ 27,565	\$ 21,171
East	COVE	408263	2021	2021	2024	2024	\$ 39,415	\$ 27,233
East	COVE	408264	-	2018	-	2021	\$ -	\$ (67,032)
East	COVE	408265	2021	2021	2025	2024	\$ 45,177	\$ 33,896
East	MONTEREY	408332	2016	2016	2021	2021	\$ 64,736	\$ 144,784
East	MONTEREY	408333	2015	2015	2023	2023	\$ 204,654	\$ (138,011)
Broward	ANDREWS	709432	-	2016	-	2022	\$ -	\$ 19,103
East	ADAMS	408463	2021	2021	2024	2023	\$ 300,831	\$ 28,626
East	ALEXANDER	408562	-	2021	-	2024	\$ -	\$ 123,703
North	ROCKLEDGE	203134	2019	2019	2021	2022	\$ 866,978	\$ 19,548
East	ALEXANDER	408566	2021	2021	2023	2023	\$ 1,055,341	\$ 300,894
East	TERMINAL	402132	-	2017	-	2022	\$ -	\$ 19,576
East	HOMELAND	408662	2021	2021	2025	2025	\$ 18,011	\$ 26,972

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
East	HOMELAND	408663	2019	2019	2023	2023	\$ 1,383,859	\$ 988,943
East	HOMELAND	408665	2021	2021	2025	2025	\$ 15,077	\$ 22,577
East	HOMELAND	408666	-	2021	-	2023	\$ -	\$ 163,661
East	HOMELAND	408667	2021	2021	2025	2023	\$ 11,493	\$ -
East	HOMELAND	408668	-	2021	-	2024	\$ -	\$ 44,088
East	WEST PALM BEACH	400132	-	2015	-	2022	\$ -	\$ 19,680
East	CONGRESS	410231	-	2016	-	2022	\$ -	\$ 20,063
East	SABAL	408763	-	2018	-	2021	\$ -	\$ (62,011)
East	SABAL	408766	2021	2021	2024	2024	\$ 6,182	\$ 1,861
Dade	LINDGREN	808270	-	2015	-	2022	\$ -	\$ 24,291
East	ABERDEEN	408864	-	2019	-	2021	\$ -	\$ (124,423)
East	ABERDEEN	408865	2020	2020	2023	2023	\$ 798,881	\$ 1,017,543
West	TUTTLE	504534	-	2019	-	2022	\$ -	\$ 25,582
North	SOUTH DAYTONA	100937	-	2018	-	2022	\$ -	\$ 26,630
East	SWEATT	409361	2017	2017	2021	2021	\$ 51,903	\$ 229,121
East	SWEATT	409363	2018	2018	2023	2023	\$ 7,382	\$ -
East	SKYPASS	409436	2021	2021	2021	2021	\$ 179,567	\$ 212,369
East	LAKE IDA	409531	2019	2019	2022	2024	\$ 243,849	\$ 55,585
West	NAPLES	501235	-	2020	-	2022	\$ -	\$ 26,748
East	RAINBERRY	409633	2021	2021	2022	2024	\$ 778,178	\$ 440,879
East	CATCHMENT	409761	2021	2021	2024	2024	\$ 25,814	\$ 19,420
West	BONITA SPRINGS	502164	-	2020	-	2022	\$ -	\$ 26,904
North	PATRICK	201135	2020	2020	2021	2022	\$ 519,216	\$ 27,399
East	CATCHMENT	409765	2021	2021	2025	2024	\$ 35,938	\$ 25,779
East	JOG	407235	-	2017	-	2022	\$ -	\$ 28,579
East	LOXAHATCHEE	407666	2014	2014	2021	2022	\$ 115,868	\$ 29,563
East	HAMLET	409863	2021	2021	2021	2025	\$ 16,331	\$ 29,656
East	PINEWOOD	409961	-	2021	-	2024	\$ -	\$ 1,944
East	PINEWOOD	409962	2019	2019	2021	2021	\$ 349,317	\$ 21,433
North	INDIAN RIVER	202133	2019	2019	2021	2022	\$ 1,135,753	\$ 29,620
East	CATCHMENT	409766	-	2016	-	2022	\$ -	\$ 30,641
East	MARYMOUNT	410031	2020	2020	2022	2024	\$ 959,480	\$ 404,902
East	MARYMOUNT	410032	2019	2019	2021	2021	\$ 81,973	\$ (47,769)
East	PLAZA	410162	2020	2020	2023	2023	\$ 254,279	\$ (46,132)
Broward	MOTOROLA	704061	-	2016	-	2022	\$ -	\$ 31,814
East	PLAZA	410164	2020	2020	2022	2021	\$ 6,101	\$ 93,158
Dade	PERRINE	804237	2020	2020	2021	2022	\$ 209,525	\$ 33,189
East	WESTWARD	404037	-	2016	-	2022	\$ -	\$ 33,277
East	MARLIN	410364	2021	2021	2024	2024	\$ 29,635	\$ 1,535
East	GATLIN	410461	-	2016	-	2021	\$ -	\$ (71,204)
West	VANDERBILT	506769	-	2021	-	2022	\$ -	\$ 35,901
East	GATLIN	410463	2021	2021	2022	2024	\$ 1,273,317	\$ 3,048,354
East	GRAMERCY	410532	2021	2021	2022	2023	\$ 1,047,866	\$ 221,517
East	RYDER	410661	2020	2020	2023	2023	\$ 422,683	\$ 12,453
East	ROSEDALE	410761	2019	2019	2023	2023	\$ 83,666	\$ 139,130
East	ROSEDALE	410762	2018	2018	2023	2023	\$ 18,046	\$ (71,673)
East	ROSEDALE	410763	2021	2021	2024	2024	\$ 56,471	\$ 48,798
East	SOUTHFORK	410861	2017	2017	2023	2023	\$ 67,671	\$ -
East	SOUTHFORK	410862	2019	2019	2021	2021	\$ 50,721	\$ 153,898
East	EDEN	411031	2021	2021	2024	2024	\$ 17,269	\$ 76,106
East	EDEN	411032	-	2018	-	2021	\$ -	\$ (151,640)
East	EDEN	411033	2021	2021	2023	2024	\$ 1,451,824	\$ 819,543
East	EDEN	411035	2020	2020	2021	2021	\$ 19,168	\$ 139,020
East	QUANTUM	407933	-	2018	-	2022	\$ -	\$ 36,190
East	FELLSMERE	411562	2020	2020	2022	2021	\$ 513,659	\$ 1,805,845
East	PEACOCK	411663	-	2021	-	2025	\$ -	\$ 36,777
East	INLET	411733	2016	2016	2023	2023	\$ 22,360	\$ (22,048)
East	INLET	411734	2020	2020	2021	2021	\$ 1,393,510	\$ 299,672



Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
East	EVERNIA	411862	-	2021	-	2024	\$ -	\$ 3,375
East	TESORO	411961	2017	2017	2023	2023	\$ 447,450	\$ (141,289)
North	GARVEY	211062	-	2021	-	2022	\$ -	\$ 37,748
East	GIFFORD	412062	2021	2021	2024	2024	\$ 42,296	\$ 32,481
East	GIFFORD	412063	2021	2021	2024	2024	\$ 70,144	\$ 71,825
East	ALLAPATTAH	412161	2020	2020	2022	2023	\$ 913,361	\$ 1,053,931
East	ALLAPATTAH	412164	2021	2021	2024	2023	\$ 47,752	\$ 97,743
East	OTTER	412261	2021	2021	2022	2023	\$ 1,369,016	\$ 1,032,436
East	WATTS	412361	-	2021	-	2024	\$ -	\$ 70,746
East	SPANISH LAKES	412431	2020	2020	2021	2021	\$ 788,202	\$ 1,290,031
East	SPANISH LAKES	412432	2020	2020	2023	2025	\$ 1,262,628	\$ 1,304,523
East	HUMMINGBIRD	412762	-	2021	-	2024	\$ -	\$ 22,592
East	WHEELER	413232	2016	2016	2023	2023	\$ 8,384	\$ 13,388
East	VERO	413432	2020	2020	2024	2024	\$ 234,534	\$ 485,520
East	VIOLET	413531	-	2021	-	2025	\$ -	\$ 28,322
East	VIOLET	413532	-	2021	-	2025	\$ -	\$ 15,055
East	JOG	407236	-	2015	-	2022	\$ -	\$ 44,771
East	VIOLET	413535	-	2021	-	2025	\$ -	\$ 8,364
East	VIOLET	413537	-	2021	-	2025	\$ -	\$ 26,765
East	VIOLET	413538	-	2021	-	2025	\$ -	\$ 16,613
East	BONANZA	413636	2021	2021	2024	2023	\$ 17,269	\$ 3,021
East	RUNWAY	413732	-	2021	-	2023	\$ -	\$ 3,207
East	RUNWAY	413737	2021	2021	2022	2023	\$ 444,828	\$ 3,565
East	CHAMBERS	413831	2021	2021	2024	2024	\$ 19,320	\$ -
East	CHAMBERS	413832	2020	2020	2022	2023	\$ 1,047,068	\$ 73,316
East	CHAMBERS	413833	2021	2021	2022	2024	\$ 137,856	\$ -
East	CHAMBERS	413835	2021	2021	2023	2023	\$ 40,809	\$ -
Dade	GARDEN	804133	-	2016	-	2022	\$ -	\$ 46,800
East	TULIP	413932	-	2021	-	2024	\$ -	\$ 45,761
East	TULIP	413933	2021	2021	2021	2023	\$ 236,720	\$ 128,741
Dade	SNAPPER CREEK	808832	-	2021	-	2022	\$ -	\$ 47,498
East	GRACEWOOD	414032	2021	2021	2023	2024	\$ 510,142	\$ 1,413
West	WOODS	506965	2020	2020	2021	2022	\$ 655,877	\$ 47,635
East	GRACEWOOD	414034	2021	2021	2021	2024	\$ 592,559	\$ -
East	GRACEWOOD	414035	2019	2019	2023	2024	\$ 484,048	\$ 32,949
East	CANAL	414132	2021	2021	2023	2023	\$ 839,200	\$ 29,490
Broward	TRACE	705761	-	2019	-	2022	\$ -	\$ 49,178
East	CANAL	414134	2021	2021	2023	2023	\$ 1,091,588	\$ 126,551
West	CAPRI	504062	2020	2020	2022	2022	\$ 206,356	\$ 51,804
West	SARASOTA	500131	-	2021	-	2023	\$ -	\$ 49,033
West	SARASOTA	500132	2018	2018	2023	2023	\$ 68,513	\$ 11,558
Dade	RIVERSIDE	800531	2021	2021	2021	2022	\$ 10,556	\$ 53,039
West	SARASOTA	500136	-	2021	-	2024	\$ -	\$ 11,320
West	SARASOTA	500164	-	2019	-	2021	\$ -	\$ (174,905)
West	OSPREY	500932	2020	2020	2022	2022	\$ 161,692	\$ 53,066
West	PARK	505364	-	2016	-	2022	\$ -	\$ 57,857
West	VENICE	500331	2018	2018	2021	2021	\$ 282,710	\$ 30,936
West	VENICE	500332	2021	2021	2022	2024	\$ 607,244	\$ 8,532
North	HOLLY HILL	101038	-	2018	-	2022	\$ -	\$ 59,579
Broward	PINEHURST	700334	-	2017	-	2022	\$ -	\$ 59,873
West	VENICE	500337	2020	2020	2021	2021	\$ 80,331	\$ (187,114)
West	HYDE PARK	500431	-	2021	-	2023	\$ -	\$ 12,317
West	HYDE PARK	500433	-	2021	-	2023	\$ -	\$ 26,791
West	HYDE PARK	500434	-	2020	-	2024	\$ -	\$ 13,464
West	NAPLES	501236	-	2020	-	2022	\$ -	\$ 59,988
West	HYDE PARK	500436	2021	2021	2024	2023	\$ 23,853	\$ 18,779
Dade	SNAPPER CREEK	808831	-	2021	-	2022	\$ -	\$ 65,582
West	CLARK	500531	2021	2021	2023	2023	\$ 22,823	\$ 20,816

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
West	CLARK	500533	2019	2019	2022	2021	\$ 115,960	\$ 113,022
West	CLARK	500534	2019	2019	2021	2021	\$ 27,857	\$ 50,128
West	CLARK	500535	2021	2021	2023	2023	\$ 16,026	\$ -
West	CLARK	500536	2021	2021	2022	2024	\$ 20,456	\$ 17,122
West	CLARK	500537	2021	2021	2023	2024	\$ 14,272	\$ -
West	CORTEZ	500631	2020	2020	2022	2021	\$ 157,434	\$ (371,246)
East	DATURA ST	400234	2019	2019	2023	2022	\$ 36,082	\$ 68,358
West	CORTEZ	500635	2019	2019	2021	2021	\$ 14,586	\$ 188,563
West	CORTEZ	500637	2018	2018	2023	2023	\$ 28,233	\$ 42,763
West	CORTEZ	500665	2019	2019	2021	2021	\$ 76,795	\$ (6,720)
West	ENGLEWOOD	500761	2020	2020	2023	2024	\$ 1,365,379	\$ 982,598
West	ENGLEWOOD	500762	-	2021	-	2024	\$ -	\$ 697
West	ENGLEWOOD	500764	2021	2021	2022	2023	\$ 424,451	\$ 24
West	ENGLEWOOD	500766	-	2020	-	2024	\$ -	\$ 3,512,430
West	ENGLEWOOD	500767	2018	2018	2023	2023	\$ 6,926	\$ 29,268
West	ENGLEWOOD	500768	2020	2020	2023	2024	\$ -	\$ 458,167
West	WHITFIELD	500831	2019	2019	2021	2021	\$ 353,205	\$ 316,649
West	WHITFIELD	500832	2020	2020	2021	2021	\$ 188,217	\$ 710,835
West	WHITFIELD	500833	2019	2019	2021	2021	\$ 60,053	\$ 511,473
West	WHITFIELD	500834	2017	2017	2023	2023	\$ 32,751	\$ 11,158
West	WHITFIELD	500835	2021	2021	2023	2023	\$ 15,940	\$ 10,188
Dade	BISCAYNE	801838	2019	2019	2023	2022	\$ 354,607	\$ 69,418
West	WHITFIELD	500837	2020	2020	2022	2021	\$ 344,189	\$ 109,505
West	OSPREY	500931	-	2020	-	2023	\$ -	\$ (6,303)
Dade	GREYNOLDS	802531	2020	2020	2022	2022	\$ 218,247	\$ 75,243
West	OSPREY	500934	2019	2019	2022	2021	\$ 182,784	\$ 159,426
West	PARK	505365	2019	2019	2023	2022	\$ 11,675	\$ 76,159
West	FRUITVILLE	501064	2019	2019	2023	2023	\$ 123,850	\$ (276,732)
West	FRUITVILLE	501065	2021	2021	2024	2023	\$ 33,377	\$ 188,654
West	FRUITVILLE	501066	2019	2019	2022	2021	\$ 93,092	\$ 150,882
West	FT MYERS	501131	2020	2020	2023	2024	\$ 1,122,646	\$ 75,389
West	FT MYERS	501132	2020	2020	2023	2023	\$ 35,358	\$ 43
West	FT MYERS	501133	2019	2019	2024	2023	\$ 817,617	\$ 328,521
West	FT MYERS	501135	2015	2015	2021	2021	\$ 25,881	\$ 109,033
Dade	SNAKE CREEK	808432	2021	2021	2021	2022	\$ 664,297	\$ 84,217
West	BRADENTON	500235	2020	2020	2022	2022	\$ 44,071	\$ 84,780
West	NAPLES	501231	2021	2021	2023	2025	\$ 11,098	\$ 7,054
Dade	MIAMI SHORES	803437	2018	2018	2021	2022	\$ 141,444	\$ 87,993
North	WILLOW	103833	-	2021	-	2022	\$ -	\$ 91,419
East	PINEWOOD	409963	2018	2018	2023	2022	\$ 630,168	\$ 92,939
West	NAPLES	501238	2019	2019	2021	2021	\$ 43,036	\$ 43,766
West	NAPLES	501239	2018	2018	2021	2021	\$ 546,371	\$ (84,237)
Broward	HAWKINS	702931	2021	2021	2022	2022	\$ 11,582	\$ 95,855
West	ARCADIA	501432	2020	2020	2022	2023	\$ 2,031,824	\$ 2,723,860
West	ARCADIA	501434	2021	2021	2022	2023	\$ 510,848	\$ 13,888
West	ARCADIA	501436	2020	2020	2023	2023	\$ 658,103	\$ 154,370
East	GREENACRES	401035	2019	2019	2021	2022	\$ 337,651	\$ 98,269
West	PINE RIDGE	504364	2020	2020	2022	2022	\$ 38,698	\$ 100,327
West	VANDERBILT	506764	2019	2019	2022	2022	\$ 49,309	\$ 103,782
Dade	MILAM	808162	-	2016	-	2022	\$ -	\$ 107,329
West	PUNTA GORDA	501535	2021	2021	2022	2023	\$ 704,425	\$ 5,180
Dade	MASTER	805534	2021	2021	2022	2022	\$ 61,939	\$ 112,411
Dade	HIALEAH	800738	-	2017	-	2022	\$ -	\$ 114,305
West	IONA	501764	-	2020	-	2024	\$ -	\$ 2,759,347
West	IONA	501765	2018	2018	2021	2021	\$ 19,647	\$ (26,433)
West	TICE	501831	-	2021	-	2024	\$ -	\$ 5,160
North	GRANDVIEW	201437	-	2021	-	2022	\$ -	\$ 117,542
West	TICE	501833	2018	2018	2021	2021	\$ 5,468	\$ (9,732)

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
West	MURDOCK	502065	2021	2021	2024	2024	\$ 43,992	\$ 775,520
East	BEELINE	405335	2019	2019	2021	2022	\$ 973,697	\$ 118,108
West	MURDOCK	502067	2020	2020	2022	2021	\$ 135,806	\$ (117,567)
West	BONITA SPRINGS	502162	2021	2021	2023	2023	\$ 1,284,598	\$ 50,715
East	HOMELAND	408661	2019	2019	2021	2022	\$ 47,880	\$ 118,623
West	BONITA SPRINGS	502165	2019	2019	2023	2025	\$ 22,421	\$ 10,550
West	BONITA SPRINGS	502166	2013	2013	2021	2021	\$ 10,045	\$ 10,908
West	AUBURN	505766	2020	2020	2022	2022	\$ 1,562,773	\$ 122,857
West	BONITA SPRINGS	502168	2019	2019	2023	2023	\$ 399,951	\$ 257,966
West	LABELLE	502463	2019	2019	2024	2023	\$ -	\$ 1,427,564
West	PALMA SOLA	502531	-	2019	-	2021	\$ -	\$ (132,507)
West	PALMA SOLA	502533	2021	2021	2023	2023	\$ 18,818	\$ 15,581
West	PALMA SOLA	502534	2021	2021	2023	2023	\$ 15,937	\$ 14,261
East	HOMELAND	408669	-	2021	-	2022	\$ -	\$ 125,844
Broward	RAVENSWOOD	703134	2021	2021	2021	2022	\$ 11,193	\$ 131,562
West	COLONIAL	502631	2018	2018	2023	2023	\$ 6,561	\$ (12,802)
West	COLONIAL	502632	2021	2021	2023	2023	\$ 20,505	\$ 12,746
West	COLONIAL	502633	2021	2021	2023	2023	\$ 8,289	\$ 9,419
West	COLONIAL	502634	2021	2021	2023	2023	\$ 20,721	\$ 17,902
West	COLONIAL	502635	2019	2019	2021	2021	\$ 129,769	\$ 2,308
West	COLONIAL	502638	2021	2021	2023	2024	\$ 15,459	\$ 18,296
West	PAYNE	502831	-	2021	-	2024	\$ -	\$ 24,726
West	PAYNE	502832	2021	2021	2022	2021	\$ 1,055,927	\$ 1,286,812
East	BUTTS	405934	2020	2020	2021	2022	\$ 845,457	\$ 137,624
West	FT MYERS	501138	2020	2020	2022	2022	\$ 8,152	\$ 140,089
West	PAYNE	502835	2015	2015	2023	2023	\$ 26,351	\$ -
West	PAYNE	502837	2020	2020	2022	2024	\$ 1,165,744	\$ 4,894
West	PAYNE	502838	-	2021	-	2025	\$ -	\$ 269
West	ONECO	502931	2021	2021	2025	2024	\$ 23,002	\$ -
West	ONECO	502932	2019	2019	2021	2021	\$ 42,538	\$ 11,282
West	ONECO	502933	2021	2021	2023	2024	\$ 21,607	\$ 13,959
West	ONECO	502934	2021	2021	2025	2024	\$ 34,104	\$ -
West	ONECO	502935	2021	2021	2024	2024	\$ 28,372	\$ 17,834
West	ONECO	502936	2021	2021	2022	2023	\$ 25,732	\$ 20,499
West	ONECO	502937	2021	2021	2022	2024	\$ 31,432	\$ 31,319
West	ONECO	502938	2019	2019	2023	2023	\$ 261,110	\$ 190,256
West	PHILLIPPI	503031	2020	2020	2023	2024	\$ 1,414,943	\$ 875,400
West	PHILLIPPI	503033	2020	2020	2021	2021	\$ 417,529	\$ 182,902
West	PHILLIPPI	503034	2021	2021	2022	2024	\$ 1,883,875	\$ -
West	PHILLIPPI	503035	2020	2020	2023	2024	\$ 532,187	\$ 145,843
Dade	KENDALL	804336	-	2016	-	2022	\$ -	\$ 143,397
West	PHILLIPPI	503039	2018	2018	2021	2021	\$ 225,948	\$ 170,623
West	WOODS	506962	-	2013	-	2022	\$ -	\$ 144,446
West	SOLANA	503132	2018	2018	2021	2021	\$ 20,582	\$ (254,221)
West	SOLANA	503134	2018	2018	2023	2023	\$ 172,611	\$ 8,101
West	SOLANA	503135	2020	2020	2022	2024	\$ 1,224,366	\$ 5,662
West	SOLANA	503136	2017	2017	2023	2023	\$ 395,557	\$ (99,972)
West	SOLANA	503137	2016	2016	2021	2021	\$ 18,259	\$ (18,086)
Dade	SNAPPER CREEK	808834	-	2021	-	2022	\$ -	\$ 145,770
West	HYDE PARK	500437	2019	2019	2022	2022	\$ 212,673	\$ 149,729
West	SOUTH VENICE	503434	2020	2020	2022	2024	\$ 633,466	\$ 3,872
West	SOUTH VENICE	503435	2019	2019	2021	2021	\$ 19,547	\$ (82,103)
North	YORKE	209863	2019	2019	2021	2022	\$ 246,403	\$ 152,164
West	ALLIGATOR	503563	2015	2015	2023	2023	\$ 24,792	\$ 20,948
Dade	SNAPPER CREEK	808833	-	2021	-	2022	\$ -	\$ 155,103
West	ALLIGATOR	503565	2020	2020	2023	2024	\$ 1,064,666	\$ 2,300
Dade	CUTLER	802034	2020	2020	2022	2022	\$ 156,110	\$ 156,432
West	ALLIGATOR	503568	2021	2021	2022	2023	\$ 817,560	\$ 8,558

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
West	EDISON	503631	2021	2021	2022	2024	\$ 1,199,661	\$ 804,328
Dade	GREYNOLDS	802534	2019	2019	2022	2022	\$ 98,477	\$ 160,710
West	EDISON	503634	2020	2020	2023	2024	\$ 1,543,765	\$ 811,183
West	EDISON	503635	2020	2020	2023	2024	\$ 1,181,779	\$ 13,518
Dade	BISCAYNE	801835	2019	2019	2022	2022	\$ 14,783	\$ 161,311
West	EDISON	503639	2020	2020	2023	2023	\$ 1,400,035	\$ 43,685
East	CANAL	414135	2020	2020	2021	2022	\$ 34,356	\$ 161,861
West	HARBOR	503763	2020	2020	2022	2021	\$ 1,852,975	\$ 1,030,954
East	SQUARE LAKE	407731	2019	2019	2023	2022	\$ 87,409	\$ 169,788
Dade	HIALEAH	800740	2019	2019	2022	2022	\$ 153,575	\$ 170,377
West	ORTIZ	503861	2021	2021	2022	2024	\$ 35,997	\$ 123,429
Dade	VENETIAN	804431	2021	2021	2022	2022	\$ 1,381,102	\$ 170,690
West	ESTERO	503962	2021	2021	2024	2023	\$ 38,988	\$ 20,399
West	ESTERO	503963	2021	2021	2022	2024	\$ 28,294	\$ 18,830
West	ESTERO	503966	2020	2020	2022	2021	\$ 42,910	\$ (322,440)
West	ESTERO	503969	2021	2021	2024	2023	\$ 29,240	\$ 15,109
North	DURBIN	108964	-	2021	-	2022	\$ -	\$ 185,201
North	AURORA	202535	-	2021	-	2022	\$ -	\$ 194,255
West	CAPRI	504064	2019	2019	2021	2021	\$ 67,360	\$ -
East	DELMAR	406932	-	2020	-	2022	\$ -	\$ 199,727
West	BENEVA	504134	2020	2020	2021	2021	\$ 418,944	\$ 343,070
West	BENEVA	504136	2018	2018	2023	2023	\$ 31,621	\$ (120,644)
West	DORR FIELD	504262	2020	2020	2022	2024	\$ 934,139	\$ 689,122
Dade	WATKINS	811431	-	2019	-	2022	\$ -	\$ 200,233
Dade	LITTLE RIVER	800638	2019	2019	2022	2022	\$ 156,086	\$ 200,709
West	PINE RIDGE	504368	-	2020	-	2023	\$ -	\$ 1,370
Dade	AIRPORT	802631	2018	2018	2021	2022	\$ 249,513	\$ 206,398
West	TUTTLE	504532	2021	2021	2024	2024	\$ 30,526	\$ 19,394
Dade	VENETIAN	804439	-	2021	-	2022	\$ -	\$ 208,455
Broward	LAKEVIEW	704934	2021	2021	2021	2022	\$ 8,452	\$ 209,587
West	TUTTLE	504535	2021	2021	2023	2025	\$ 22,491	\$ 14,103
West	CASTLE	504661	2020	2020	2022	2025	\$ 1,609,233	\$ -
West	CASTLE	504662	2016	2016	2021	2021	\$ 5,806	\$ 34,242
East	CATCHMENT	409764	2019	2019	2021	2022	\$ 824,572	\$ 212,301
West	CASTLE	504665	2020	2020	2022	2021	\$ 256,705	\$ 184,306
West	ALVA	504762	2019	2019	2023	2023	\$ 281,044	\$ (431,238)
West	ALVA	504763	-	2020	-	2023	\$ -	\$ 1,598,635
West	ALVA	504764	2021	2021	2022	2023	\$ 136,342	\$ 7,825
West	SORRENTO	504831	2015	2015	2023	2023	\$ 18,069	\$ 4,526
North	PALM BAY	201631	2019	2019	2021	2022	\$ 195,695	\$ 216,612
West	SORRENTO	504834	2020	2020	2022	2024	\$ 1,436,981	\$ 542,158
West	SORRENTO	504835	2019	2019	2021	2021	\$ 28,610	\$ 32,068
West	PUNTA GORDA	501534	2020	2020	2023	2022	\$ 25,176	\$ 220,160
North	MELBOURNE	200538	-	2021	-	2022	\$ -	\$ 235,527
North	FRONTENAC	203035	2020	2020	2021	2022	\$ 201,737	\$ 237,764
West	AUBURN	505765	2020	2020	2022	2022	\$ 743,336	\$ 238,945
West	GOLDEN GATE	504966	2020	2020	2022	2024	\$ 1,292,329	\$ 1,064,219
East	OAKES	406231	2019	2019	2023	2022	\$ 432,847	\$ 239,023
West	GOLDEN GATE	504968	2017	2017	2021	2021	\$ 168,296	\$ 218,444
Broward	DRIFTWOOD	702037	-	2021	-	2022	\$ -	\$ 241,526
Broward	BEVERLY	700837	2019	2019	2022	2022	\$ 603,530	\$ 242,318
West	PROCTOR	505161	2019	2019	2021	2021	\$ 103,146	\$ 58,022
Dade	OPA LOCKA	801237	2021	2021	2023	2022	\$ 476,170	\$ 242,850
West	PROCTOR	505163	2020	2020	2021	2021	\$ 66,199	\$ (341,621)
East	PORT SEWALL	404935	-	2021	-	2022	\$ -	\$ 247,934
West	PROCTOR	505166	2021	2021	2022	2024	\$ 916,320	\$ 502,128
Dade	BRANDON	808631	2019	2019	2021	2022	\$ 1,403,059	\$ 249,375
West	PAYNE	502833	2021	2021	2021	2022	\$ 1,066,814	\$ 251,776

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Dade	IVES	806738	2020	2020	2021	2022	\$ 739,159	\$ 253,208
West	PARK	505361	2018	2018	2021	2021	\$ 76,042	\$ 45,665
West	PARK	505363	2018	2018	2021	2021	\$ 99,758	\$ 33,111
Broward	CHAPEL	706962	2020	2020	2021	2022	\$ 1,052,903	\$ 257,836
North	SUNTREE	204364	2020	2020	2021	2022	\$ 314,193	\$ 271,065
West	WINKLER	505465	2019	2019	2022	2022	\$ 662,212	\$ 847,121
West	VAMO	505562	2021	2021	2022	2023	\$ 29,338	\$ 12,886
West	VAMO	505563	2021	2021	2022	2023	\$ 19,560	\$ 16,336
West	VAMO	505564	2020	2020	2023	2023	\$ 241,678	\$ 80,194
West	ROTONDA	505661	-	2020	-	2023	\$ -	\$ 2,888,947
West	ROTONDA	505663	2020	2020	2022	2021	\$ 1,522,138	\$ 1,838,485
West	ROTONDA	505665	2015	2015	2023	2023	\$ 376,548	\$ 1,008
West	AUBURN	505762	2020	2020	2023	2024	\$ 999,539	\$ 860,813
West	AUBURN	505763	2018	2018	2023	2023	\$ 350,470	\$ 1,040
North	MELBOURNE	200531	2019	2019	2021	2022	\$ 282,473	\$ 274,006
Broward	DAVIE	702537	2021	2021	2021	2022	\$ 13,982	\$ 281,361
Broward	PINEHURST	700335	2021	2021	2023	2022	\$ 2,042,850	\$ 283,235
East	TARTAN	407865	-	2021	-	2022	\$ -	\$ 286,201
West	WALKER	506031	2019	2019	2023	2023	\$ 747,584	\$ 279,933
Broward	HOLY CROSS	701938	2020	2020	2021	2022	\$ 541,532	\$ 288,396
West	BRADENTON	500233	2020	2020	2022	2022	\$ 160,004	\$ 295,346
West	WALKER	506035	2021	2021	2024	2024	\$ 23,595	\$ 15,092
West	WALKER	506037	2021	2021	2024	2023	\$ 29,992	\$ 19,186
West	METRO	506161	2020	2020	2023	2024	\$ 125,258	\$ 720,595
West	METRO	506163	2020	2020	2021	2021	\$ 362,942	\$ 368,667
West	METRO	506164	2018	2018	2021	2021	\$ 115,740	\$ (304,616)
West	SHADE	506261	2021	2021	2024	2024	\$ 37,003	\$ 23,661
West	SHADE	506264	2021	2021	2022	2024	\$ 27,702	\$ 2,880
West	DEEPCREEK	506362	2020	2020	2022	2021	\$ 260,915	\$ 560,098
West	LIVINGSTON	506662	2021	2021	2022	2022	\$ 1,361,642	\$ 295,885
West	DEEPCREEK	506365	2021	2021	2022	2023	\$ 692,812	\$ 4,773
West	FRANKLIN	506463	2021	2021	2023	2023	\$ 67,273	\$ 38,613
West	FRANKLIN	506464	2019	2019	2021	2021	\$ 6,197	\$ 1,165
West	FRANKLIN	506465	2020	2020	2021	2021	\$ 1,194,570	\$ 1,239,209
West	GRANADA	506561	2018	2018	2023	2023	\$ 10,540	\$ 17,902
West	GRANADA	506563	2021	2021	2024	2023	\$ 68,128	\$ 44,589
West	LIVINGSTON	506661	2021	2021	2022	2024	\$ 830,102	\$ 1,569,134
East	BOCA TEECA	404236	2020	2020	2021	2022	\$ 640,263	\$ 297,248
Dade	MIAMI BEACH	800232	-	2021	-	2022	\$ -	\$ 309,779
West	LIVINGSTON	506664	2021	2021	2023	2023	\$ 875,640	\$ 633,721
West	LIVINGSTON	506666	2020	2020	2022	2023	\$ 1,623,615	\$ 367,069
West	LIVINGSTON	506667	-	2017	-	2021	\$ -	\$ (148,903)
Dade	MARION	802739	2020	2020	2021	2022	\$ 399,202	\$ 309,870
West	VANDERBILT	506763	2019	2019	2021	2021	\$ 79,055	\$ (107,349)
North	PALM BAY	201633	2020	2020	2021	2022	\$ 467,819	\$ 315,885
West	VANDERBILT	506765	2021	2021	2024	2024	\$ 36,553	\$ 17,388
Dade	WATKINS	811432	2019	2019	2021	2022	\$ 396,927	\$ 316,221
West	VANDERBILT	506767	-	2020	-	2023	\$ -	\$ 54,614
East	ROSS	408161	-	2021	-	2022	\$ -	\$ 317,037
West	NOTRE DAME	506862	2020	2020	2022	2021	\$ 6,479	\$ (25,964)
Dade	KENDALL	804335	2020	2020	2021	2022	\$ 1,097,799	\$ 331,076
East	FOUNTAIN	405637	2016	2016	2021	2022	\$ 748,470	\$ 331,532
East	ATLANTIC	403236	2020	2020	2021	2022	\$ 538,228	\$ 338,140
Broward	CYPRESS CREEK	702138	-	2019	-	2022	\$ -	\$ 340,990
Dade	OPA LOCKA	801233	2019	2019	2023	2022	\$ 305,065	\$ 352,450
West	IMPERIAL	507063	2020	2020	2022	2023	\$ 1,289,825	\$ -
West	POLO	507163	2019	2019	2021	2021	\$ 158,483	\$ 57,985
West	POLO	507164	2019	2019	2023	2023	\$ 7,152	\$ 17,805

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
West	SAN CARLOS	507261	2020	2020	2022	2021	\$ 21,289	\$ (194,461)
West	SAN CARLOS	507262	2020	2020	2022	2024	\$ 998,301	\$ 2,090,110
West	SAN CARLOS	507264	-	2020	-	2023	\$ -	\$ 1,537,921
West	ORANGETREE	507361	2021	2021	2023	2024	\$ 1,470,230	\$ 3,623,955
West	ORANGETREE	507362	2018	2018	2021	2021	\$ 66,425	\$ (131,055)
West	ORANGETREE	507364	-	2020	-	2023	\$ -	\$ 2,062,905
West	PALMA SOLA	502562	2015	2015	2021	2022	\$ 303,791	\$ 382,270
West	CORKSCREW	507461	2018	2018	2023	2023	\$ 756,359	\$ 1,679,284
West	CORKSCREW	507462	2016	2016	2021	2021	\$ 7,952	\$ (11)
West	CORKSCREW	507463	2021	2021	2024	2023	\$ 35,094	\$ 15,564
West	CORKSCREW	507464	2021	2021	2024	2023	\$ 52,546	\$ -
West	CORKSCREW	507465	2015	2015	2023	2023	\$ 72,974	\$ 16,384
North	CLEARLAKE	202833	2018	2018	2021	2022	\$ 415,709	\$ 384,620
West	PARRISH	507563	2020	2020	2022	2021	\$ 195,752	\$ 101,908
West	PARRISH	507564	2020	2020	2023	2024	\$ 32,963	\$ 393,695
West	GOLDEN GATE	504967	2017	2017	2024	2022	\$ 579,579	\$ 394,062
West	GLADIOLUS	507663	-	2021	-	2024	\$ -	\$ 2,769
West	PANACEA	508865	-	2021	-	2022	\$ -	\$ 403,213
West	RATTLESNAKE	507762	-	2016	-	2021	\$ -	\$ (53,210)
West	IXORA	507863	2020	2020	2022	2024	\$ 751,839	\$ 1,625,429
West	COOPER	508061	-	2018	-	2021	\$ -	\$ (124,276)
East	MONTEREY	408335	2020	2020	2021	2022	\$ 691,640	\$ 412,053
West	COOPER	508063	2015	2015	2023	2021	\$ 544,165	\$ 503,514
West	INTERSTATE	508163	2021	2021	2022	2023	\$ 39,178	\$ 24,875
Dade	NEWTON	810361	2019	2019	2022	2022	\$ 488,474	\$ 413,972
West	RYE	508263	2021	2021	2021	2021	\$ 535,987	\$ 780,235
West	GATEWAY	508462	2020	2020	2022	2023	\$ 748,689	\$ -
West	GATEWAY	508464	2019	2019	2021	2021	\$ 40,462	\$ -
West	HANSON	508531	2019	2019	2021	2021	\$ 177,771	\$ (374,037)
West	ALLIGATOR	503561	2020	2020	2023	2022	\$ 2,019,144	\$ 421,320
West	PANACEA	508862	2020	2020	2021	2021	\$ 14,379	\$ (67,354)
West	PANACEA	508864	2020	2020	2022	2021	\$ 1,445,624	\$ 1,360,523
East	CATCHMENT	409763	2019	2019	2021	2022	\$ 370,390	\$ 422,702
West	SUMMIT	509061	2018	2018	2023	2023	\$ 19,647	\$ (11,546)
West	SUMMIT	509062	2021	2021	2022	2023	\$ 35,649	\$ 21,709
West	SUMMIT	509063	2021	2021	2023	2023	\$ 26,684	\$ -
West	LAURELWOOD	509961	2020	2020	2023	2023	\$ 1,831,530	\$ 590,150
West	LAURELWOOD	509962	2020	2020	2022	2021	\$ 1,287,250	\$ 2,222,071
West	HERCULES	510161	2021	2021	2022	2023	\$ 34,581	\$ 232
Broward	SISTRUNK	700131	2021	2021	2024	2024	\$ 307,479	\$ -
Broward	SISTRUNK	700132	2019	2019	2023	2023	\$ 1,910,114	\$ 1,023,799
Broward	SISTRUNK	700134	2019	2019	2021	2021	\$ 15,664	\$ 59,835
West	IMPERIAL	507062	2020	2020	2023	2022	\$ 748,618	\$ 453,499
Broward	SISTRUNK	700138	2019	2019	2021	2021	\$ 19,844	\$ (126,381)
Broward	SISTRUNK	700141	2021	2021	2022	2023	\$ 893,865	\$ 245,832
Broward	SISTRUNK	700143	2021	2021	2024	2023	\$ 254,414	\$ 160,764
Broward	SISTRUNK	700144	2016	2016	2023	2023	\$ 14,164	\$ 22,597
Broward	HOLLYWOOD	700232	2020	2020	2021	2023	\$ 1,492,114	\$ 1,089,343
Broward	HOLLYWOOD	700233	2020	2020	2023	2023	\$ 1,143,152	\$ 154,728
East	LANTANA	402834	-	2021	-	2022	\$ -	\$ 456,662
Broward	PINEHURST	700331	2018	2018	2021	2021	\$ 817,568	\$ 939,983
Broward	PINEHURST	700332	2019	2019	2021	2021	\$ 95,245	\$ (671,037)
Broward	PINEHURST	700333	2021	2021	2024	2023	\$ 32,434	\$ 34,212
West	BENEVA	504132	2020	2020	2021	2022	\$ 971,581	\$ 459,431
North	RIVERTON	105763	-	2020	-	2022	\$ -	\$ 474,112
Broward	PINEHURST	700336	2015	2015	2021	2021	\$ 29,423	\$ (560,521)
Dade	MIAMI BEACH	800231	-	2021	-	2022	\$ -	\$ 498,392
East	IBM	404338	2020	2020	2021	2022	\$ 1,151,792	\$ 502,648

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Broward	OAKLAND PARK	700431	2021	2021	2023	2023	\$ 247,154	\$ 579,442
Broward	OAKLAND PARK	700433	-	2019	-	2021	\$ -	\$ (175,135)
West	PINE RIDGE	504366	2020	2020	2021	2022	\$ 959,038	\$ 506,752
Broward	OAKLAND PARK	700435	2021	2021	2024	2023	\$ 190,736	\$ 180
Broward	OAKLAND PARK	700436	2021	2021	2024	2024	\$ 63,381	\$ -
Broward	OAKLAND PARK	700438	2019	2019	2023	2023	\$ 85,961	\$ (52,266)
Dade	FLORIDA CITY	803132	2013	2013	2021	2022	\$ 241,987	\$ 508,988
Broward	OAKLAND PARK	700461	2019	2019	2023	2023	\$ 63,982	\$ 10,844
Broward	POMPANO	700531	2021	2021	2024	2023	\$ 18,131	\$ 25,249
Broward	POMPANO	700532	2021	2021	2024	2023	\$ 23,961	\$ 23,995
Broward	POMPANO	700533	2021	2021	2022	2023	\$ 15,358	\$ 123,329
Broward	POMPANO	700534	2019	2019	2021	2021	\$ 67,470	\$ (30,341)
Broward	POMPANO	700536	2021	2021	2024	2023	\$ 19,328	\$ 18,855
West	BUCKEYE	505861	2020	2020	2021	2022	\$ 461,865	\$ 511,401
East	ACME	405268	2020	2020	2022	2022	\$ 58,970	\$ 512,804
Broward	POMPANO	700539	2021	2021	2023	2023	\$ 13,489	\$ -
Broward	SHERIDAN	707031	2020	2020	2021	2022	\$ 1,383,816	\$ 513,992
Broward	VERENA	700632	2020	2020	2021	2021	\$ 534,714	\$ 722,497
Broward	VERENA	700633	2021	2021	2023	2023	\$ 66,255	\$ 50,147
West	HARBOR	503764	2019	2019	2021	2022	\$ 744	\$ 517,941
Broward	VERENA	700636	2020	2020	2021	2023	\$ 649,505	\$ 843,079
Broward	ROCK ISLAND	701838	2020	2020	2021	2022	\$ 2,356,646	\$ 519,179
Broward	VERENA	700641	2019	2019	2022	2023	\$ 1,544,876	\$ 1,216,695
Broward	VERENA	700642	2016	2016	2023	2023	\$ 22,467	\$ 29,901
Broward	FAIRMONT	700731	2019	2019	2021	2021	\$ 130,150	\$ (126,552)
Broward	FAIRMONT	700732	2021	2021	2024	2023	\$ 23,357	\$ 25,159
Broward	FAIRMONT	700733	2021	2021	2025	2024	\$ 19,357	\$ -
Broward	FAIRMONT	700735	2021	2021	2025	2024	\$ 29,791	\$ 308,569
Broward	FAIRMONT	700738	2021	2021	2022	2023	\$ 20,058	\$ 130,795
Dade	BISCAYNE	801833	2021	2021	2023	2022	\$ 765,638	\$ 524,154
West	EDISON	503638	2020	2020	2021	2022	\$ 710,357	\$ 524,353
Dade	MARION	802733	2020	2020	2023	2022	\$ 612,644	\$ 526,696
Broward	BEVERLY	700834	2021	2021	2024	2023	\$ 137,671	\$ 2,412
North	SYLVAN	205937	2021	2021	2021	2022	\$ 1,034,946	\$ 528,130
Broward	BEVERLY	700839	2021	2021	2024	2023	\$ 487,900	\$ 405
Broward	BEVERLY	700842	2021	2021	2024	2023	\$ 243,801	\$ 224,324
Broward	BEVERLY	700844	2021	2021	2024	2023	\$ 16,171	\$ 15,522
Broward	HALLANDALE	700931	2016	2016	2021	2021	\$ 1,580,261	\$ 1,018,423
Broward	HALLANDALE	700932	2021	2021	2024	2024	\$ 318,092	\$ -
East	VIOLET	413534	2021	2021	2021	2022	\$ 742,295	\$ 535,829
Broward	HALLANDALE	700936	2020	2020	2022	2021	\$ 360,069	\$ 192,112
Broward	HALLANDALE	700938	2021	2021	2024	2023	\$ 16,155	\$ 7,995
West	PUNTA GORDA	501531	2019	2019	2021	2022	\$ 157,309	\$ 558,024
North	WILLOW	103832	2020	2020	2021	2022	\$ 946,126	\$ 565,156
West	GOLDEN GATE	504963	2020	2020	2023	2022	\$ 1,219,855	\$ 577,244
Broward	SAMPLE ROAD	701039	2015	2015	2023	2023	\$ 32,012	\$ (112,103)
Broward	SAMPLE ROAD	701040	2021	2021	2021	2024	\$ 8,703	\$ -
Broward	SAMPLE ROAD	701041	2020	2020	2023	2023	\$ 32,012	\$ (49,120)
Broward	SAMPLE ROAD	701042	2021	2021	2021	2023	\$ 13,544	\$ -
Broward	LYONS	701131	2021	2021	2024	2024	\$ 13,162	\$ 12,684
Dade	OPA LOCKA	801236	2020	2020	2021	2022	\$ 1,437,157	\$ 588,670
Broward	LYONS	701140	-	2018	-	2021	\$ -	\$ (145,320)
Dade	GOLDEN GLADES	806039	2020	2020	2021	2022	\$ 604,059	\$ 593,875
Broward	PLAYLAND	701232	-	2021	-	2024	\$ -	\$ 14,100
Broward	PLAYLAND	701233	2019	2019	2021	2021	\$ 48,573	\$ (87,470)
Broward	PLAYLAND	701234	-	2021	-	2024	\$ -	\$ 14,606
Broward	DANIA	701531	2021	2021	2022	2023	\$ 19,546	\$ 1,022
Broward	DANIA	701532	2019	2019	2021	2021	\$ 88,368	\$ (242,680)



**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Broward	DANIA	701533	2020	2020	2021	2021	\$ 358,558	\$ 527,096
North	FOREST GROVE	106861	2020	2020	2021	2022	\$ 43,951	\$ 594,582
Broward	DANIA	701536	2018	2018	2021	2021	\$ 32,517	\$ (31,578)
Broward	DANIA	701537	2020	2020	2023	2023	\$ 850,383	\$ 1,075,779
Broward	DANIA	701538	-	2021	-	2024	\$ -	\$ 193
Broward	PLANTATION	701633	2020	2020	2021	2021	\$ 19,450	\$ 124,494
Broward	PLANTATION	701634	2021	2021	2024	2024	\$ 339,318	\$ -
Broward	PLANTATION	701635	2020	2020	2023	2025	\$ 1,580,999	\$ 2,254,528
Broward	PLANTATION	701637	2020	2020	2022	2023	\$ 679,736	\$ 693,995
Broward	PLANTATION	701639	2021	2021	2024	2023	\$ 710,772	\$ 183
Broward	STIRLING	701732	2019	2019	2022	2021	\$ 152,209	\$ (241,410)
Broward	STIRLING	701734	2021	2021	2024	2023	\$ 604,642	\$ 428
Broward	STIRLING	701736	2021	2021	2023	2023	\$ 710,133	\$ 1,133,184
Broward	STIRLING	701737	-	2021	-	2024	\$ -	\$ 12,376
Broward	STIRLING	701738	-	2021	-	2024	\$ -	\$ 13,408
Broward	STIRLING	701739	2019	2019	2021	2021	\$ 29,544	\$ (64,308)
Broward	ROCK ISLAND	701831	2020	2020	2022	2023	\$ 1,325,607	\$ 282,882
North	FRONTENAC	203033	-	2021	-	2022	\$ -	\$ 601,082
East	CLINTMOORE	405463	-	2021	-	2022	\$ -	\$ 603,632
Broward	ROCK ISLAND	701834	2020	2020	2021	2021	\$ 220,220	\$ 503,576
Broward	ROCK ISLAND	701836	2020	2020	2022	2021	\$ 768,785	\$ 1,557,642
East	ALEXANDER	408564	2019	2019	2021	2022	\$ 405,071	\$ 608,376
East	WABASSO	400665	2020	2020	2021	2022	\$ 330,963	\$ 622,725
Broward	ROCK ISLAND	701839	2020	2020	2023	2023	\$ 12,997	\$ 234,990
East	BOYNTON	400539	2020	2020	2021	2022	\$ 609,432	\$ 625,363
Broward	HOLY CROSS	701932	2020	2020	2023	2023	\$ 1,142,451	\$ 221,350
North	HIBISCUS	203533	2020	2020	2021	2022	\$ 669,055	\$ 632,918
East	TULIP	413931	2020	2020	2021	2022	\$ 779,450	\$ 635,994
Broward	HOLY CROSS	701937	2013	2013	2021	2021	\$ -	\$ 4,423
North	DAIRY	205532	-	2021	-	2022	\$ -	\$ 639,012
Broward	HOLY CROSS	701939	2020	2020	2022	2023	\$ 510,421	\$ 184,034
Dade	MERCHANDISE	807232	2020	2020	2023	2022	\$ 866,636	\$ 641,001
East	BOCA TEECA	404241	2019	2019	2021	2022	\$ 534,453	\$ 659,106
Broward	DRIFTWOOD	702032	2020	2020	2022	2021	\$ 50,477	\$ (3,970)
Broward	DRIFTWOOD	702034	2021	2021	2024	2024	\$ 31,990	\$ 29,989
Broward	DRIFTWOOD	702036	2021	2021	2022	2023	\$ 16,231	\$ 17,925
Dade	WILLIAMS	812062	2020	2020	2021	2022	\$ 909,314	\$ 659,718
Broward	DRIFTWOOD	702038	2019	2019	2021	2021	\$ 22,713	\$ (16,851)
Broward	CYPRESS CREEK	702131	-	2021	-	2023	\$ -	\$ 1,378,891
West	PHILLIPPI	503038	2020	2020	2021	2022	\$ 1,203,332	\$ 673,191
East	HAMLET	409861	2020	2020	2021	2022	\$ 316,013	\$ 673,991
Broward	CYPRESS CREEK	702134	2018	2018	2021	2021	\$ 49,926	\$ (99,707)
Broward	CYPRESS CREEK	702136	2021	2021	2024	2023	\$ 233,188	\$ 299
Dade	LINDGREN	808266	2020	2020	2021	2022	\$ 634,997	\$ 674,623
East	WESTWARD	404038	-	2021	-	2022	\$ -	\$ 677,099
Broward	FLAMINGO	707266	2020	2020	2023	2022	\$ -	\$ 685,459
East	TESORO	411962	2020	2020	2022	2022	\$ 225,035	\$ 695,695
West	PARRISH	507562	2020	2020	2023	2022	\$ 1,634,576	\$ 700,609
Broward	MARGATE	702233	2020	2020	2022	2023	\$ 80,630	\$ 126,469
Broward	MARGATE	702237	2019	2019	2022	2021	\$ 58,659	\$ 121,083
Broward	MARGATE	702240	2021	2021	2024	2023	\$ 233,188	\$ 5,705
Dade	CUTLER	802036	-	2021	-	2022	\$ -	\$ 704,391
East	HILLSBORO	404732	2018	2018	2021	2022	\$ 1,179,147	\$ 705,897
Broward	PEMBROKE	702437	2020	2020	2022	2023	\$ 1,007,095	\$ 222,101
Broward	DAVIE	702531	2021	2021	2023	2025	\$ 19,179	\$ 16,631
Broward	DAVIE	702532	2021	2021	2023	2025	\$ 8,619	\$ -
Broward	DAVIE	702533	2021	2021	2023	2023	\$ 16,243	\$ 14,052
Broward	DAVIE	702534	2021	2021	2024	2023	\$ 22,603	\$ 22,428

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Broward	DAVIE	702535	2021	2021	2024	2023	\$ 16,431	\$ 180,220
Broward	DAVIE	702536	2021	2021	2024	2024	\$ 20,794	\$ 20,230
Dade	GOULDS	807335	2020	2020	2023	2022	\$ 1,049,787	\$ 708,407
Dade	LINDGREN	808263	2020	2020	2021	2022	\$ 752,031	\$ 710,197
Broward	ELY	702633	2019	2019	2021	2021	\$ 32,012	\$ (824)
Broward	ELY	702634	2021	2021	2022	2023	\$ 20,856	\$ 21,700
Broward	ELY	702635	-	2018	-	2021	\$ -	\$ (29,690)
Broward	ELY	702637	2021	2021	2024	2024	\$ 26,479	\$ 26,549
Broward	ELY	702638	2019	2019	2021	2021	\$ 39,891	\$ 70,172
Broward	ELY	702639	2019	2019	2021	2021	\$ 75,203	\$ 13,822
Broward	MCARTHUR	702731	2021	2021	2024	2025	\$ 456,061	\$ 25
Dade	MONTGOMERY	810662	2020	2020	2021	2022	\$ 904,280	\$ 712,323
Broward	MCARTHUR	702737	2019	2019	2021	2021	\$ 136,286	\$ (662,060)
Broward	MCARTHUR	702738	2020	2020	2022	2023	\$ 1,384,558	\$ 315,075
Broward	MCARTHUR	702739	2019	2019	2021	2021	\$ 28,328	\$ 20,607
East	GOLF	404134	2019	2019	2022	2022	\$ 560,564	\$ 726,466
Broward	MCARTHUR	702741	2020	2020	2023	2023	\$ 1,027,488	\$ 496,905
Broward	PERRY	702831	2020	2020	2023	2023	\$ 719,119	\$ 596,656
Broward	PERRY	702834	2020	2020	2023	2023	\$ 1,588,380	\$ 564,248
Broward	PERRY	702836	2020	2020	2022	2023	\$ 237,017	\$ 466,669
Broward	PERRY	702837	2020	2020	2024	2023	\$ -	\$ 213,163
North	TAYLOR	104833	2020	2020	2021	2022	\$ 656,496	\$ 727,211
Broward	HAWKINS	702933	2021	2021	2024	2024	\$ 27,321	\$ 26,278
Broward	HAWKINS	702934	2021	2021	2022	2023	\$ 1,184,539	\$ 171,538
Broward	HAWKINS	702935	2020	2020	2022	2021	\$ 223,716	\$ 243,537
Broward	HAWKINS	702937	-	2018	-	2021	\$ -	\$ (29,332)
West	RUBONIA	505263	2020	2020	2022	2022	\$ 532,612	\$ 731,092
Broward	HAWKINS	702939	2019	2019	2021	2021	\$ 5,910	\$ (41,942)
Broward	ROHAN	703031	2021	2021	2024	2023	\$ 23,295	\$ 164,430
North	TITUSVILLE	200334	-	2021	-	2022	\$ -	\$ 733,133
Broward	ROHAN	703034	2021	2021	2024	2024	\$ 21,858	\$ 21,193
Broward	ROHAN	703035	2020	2020	2021	2021	\$ 13,660	\$ 205,477
Broward	ROHAN	703036	2021	2021	2025	2024	\$ 32,252	\$ 30,422
West	COOPER	508062	2020	2020	2023	2022	\$ 1,455,569	\$ 734,528
West	GOLDEN GATE	504961	2021	2021	2022	2022	\$ 1,273,177	\$ 741,232
Broward	RAVENSWOOD	703136	2021	2021	2024	2023	\$ 13,154	\$ 13,268
Broward	RAVENSWOOD	703137	2021	2021	2024	2024	\$ 11,336	\$ 10,919
West	GLADIOLUS	507665	2020	2020	2021	2022	\$ 143,785	\$ 752,816
West	PROCTOR	505164	2020	2020	2023	2022	\$ 1,503,598	\$ 753,253
North	COCOA BEACH	200732	2020	2020	2021	2022	\$ 629,910	\$ 781,486
Broward	RESERVATION	703431	-	2019	-	2021	\$ -	\$ (363,560)
Broward	RESERVATION	703432	2021	2021	2024	2024	\$ 28,326	\$ 1,806
Broward	RESERVATION	703433	2021	2021	2024	2023	\$ 23,649	\$ 19,619
Broward	RESERVATION	703434	2021	2021	2024	2023	\$ 16,581	\$ 14,865
Broward	RESERVATION	703435	2021	2021	2022	2023	\$ 946,406	\$ 483,817
Broward	DEERFIELD BEACH	703531	2018	2018	2021	2021	\$ 643,993	\$ 576,505
Broward	DEERFIELD BEACH	703532	2021	2021	2024	2023	\$ 12,947	\$ 125,011
East	SANDALFOOT	405038	2020	2020	2021	2022	\$ 762,520	\$ 795,829
Broward	VERENA	700640	2019	2019	2021	2022	\$ 889,892	\$ 815,057
Broward	DEERFIELD BEACH	703537	2017	2017	2021	2021	\$ 31,519	\$ (51,140)
Broward	DEERFIELD BEACH	703538	2021	2021	2025	2024	\$ 22,308	\$ 20,644
Broward	DEERFIELD BEACH	703539	2021	2021	2023	2023	\$ 9,988	\$ 288,333
Broward	DEERFIELD BEACH	703540	2021	2021	2024	2024	\$ 16,862	\$ 15,034
Broward	DEERFIELD BEACH	703541	2019	2019	2023	2023	\$ 13,790	\$ (7,672)
Broward	PALM AIRE	703632	-	2018	-	2021	\$ -	\$ (59,769)
Broward	PALM AIRE	703636	2020	2020	2022	2021	\$ 1,633,731	\$ 199,720
East	MONET	403735	2020	2020	2023	2022	\$ 1,059,353	\$ 818,342
Broward	PALM AIRE	703640	2020	2020	2023	2023	\$ 1,207,646	\$ (34,412)

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Broward	CRYSTAL	703733	2020	2020	2021	2021	\$ 353,635	\$ 450,222
North	TOLOMATO	107632	2020	2020	2021	2022	\$ 324,450	\$ 818,561
East	NORTHWOOD	400331	2020	2020	2023	2022	\$ 987,661	\$ 828,753
Broward	CRYSTAL	703739	2021	2021	2022	2023	\$ 15,515	\$ 17,298
Broward	CRYSTAL	703735	2020	2020	2023	2022	\$ 1,490,181	\$ 849,961
West	PUNTA GORDA	501536	2019	2019	2022	2022	\$ 1,264,219	\$ 858,619
Dade	MASTER	805532	2019	2019	2021	2022	\$ 1,037,986	\$ 895,928
Dade	AIRPORT	802636	2020	2020	2023	2022	\$ 1,283,888	\$ 898,755
Broward	WESTINGHOUSE	703935	2020	2020	2023	2023	\$ 656,762	\$ 1,172,963
Dade	FLORIDA CITY	803133	2020	2020	2021	2022	\$ 935,883	\$ 906,623
Broward	MOTOROLA	704032	2019	2019	2022	2023	\$ 625,213	\$ 211,574
Broward	MOTOROLA	704033	2021	2021	2024	2023	\$ 12,245	\$ 13,885
Broward	CYPRESS CREEK	702133	2021	2021	2021	2022	\$ 557,251	\$ 907,111
Broward	MOTOROLA	704062	2021	2021	2024	2024	\$ 34,238	\$ 35,401
Broward	MOTOROLA	704063	2020	2020	2022	2021	\$ 1,687,292	\$ 1,216,996
Broward	MOTOROLA	704067	2019	2019	2022	2023	\$ 1,338,267	\$ 179,455
Broward	MOTOROLA	704070	2019	2019	2021	2021	\$ 58,610	\$ 32,890
West	CORTEZ	500632	2020	2020	2022	2022	\$ 1,239,483	\$ 911,574
Broward	MOFFETT	704133	2021	2021	2024	2023	\$ 498,513	\$ 40
Broward	MOFFETT	704134	2020	2020	2021	2021	\$ 1,382,032	\$ 1,843,295
Broward	IMAGINATION	704264	2017	2017	2021	2021	\$ 44,075	\$ (26,770)
Broward	FASHION	704465	2019	2019	2021	2021	\$ 1,349	\$ (1,712)
Broward	MALLARD	704561	2020	2020	2021	2021	\$ 78,094	\$ 88,730
Broward	MARGATE	702232	2019	2019	2023	2022	\$ 1,394,482	\$ 923,632
Broward	MALLARD	704565	2021	2021	2023	2022	\$ 1,469,674	\$ 931,414
Broward	MALLARD	704571	2021	2021	2024	2024	\$ 349,931	\$ -
North	SPRUCE	106464	2019	2019	2021	2022	\$ 1,560,142	\$ 935,254
Broward	SPRINGTREE	704667	2019	2019	2021	2021	\$ 18,827	\$ (23,880)
Broward	SPRINGTREE	704668	-	2015	-	2021	\$ -	\$ (31,420)
West	SORRENTO	504833	2020	2020	2023	2022	\$ 1,393,824	\$ 943,756
Broward	STONEBRIDGE	704763	2015	2015	2021	2021	\$ 111,350	\$ (91,688)
Broward	STONEBRIDGE	704764	2020	2020	2021	2021	\$ 13,524	\$ (177,223)
Broward	STONEBRIDGE	704765	2019	2019	2023	2023	\$ 36,728	\$ 9,312
West	WALKER	506032	2021	2021	2022	2022	\$ 634,491	\$ 959,687
Broward	STONEBRIDGE	704767	2019	2019	2021	2021	\$ 4,899	\$ (244,763)
Broward	LAKEVIEW	704931	2021	2021	2024	2023	\$ 22,106	\$ 234,064
North	WILLOW	103836	2021	2021	2022	2022	\$ 1,351,608	\$ 966,113
Broward	LAKEVIEW	704937	2021	2021	2025	2024	\$ 20,891	\$ -
Broward	LAKEVIEW	704938	2018	2018	2023	2023	\$ 37,921	\$ 19,882
Broward	LAKEVIEW	704939	2019	2019	2023	2023	\$ 63,531	\$ 60,820
Broward	LAKEVIEW	704940	2021	2021	2024	2023	\$ 29,520	\$ 94,506
North	FLEMING	102433	2020	2020	2021	2022	\$ 940,137	\$ 969,822
Broward	JACARANDA	705163	2021	2021	2022	2023	\$ 1,221,754	\$ 190,220
Dade	ARCH CREEK	802834	2020	2020	2022	2022	\$ 1,363,834	\$ 972,507
East	BOYNTON	400531	2019	2019	2023	2022	\$ 752,948	\$ 984,602
Broward	TIMBERLAKE	705233	2021	2021	2024	2023	\$ 23,610	\$ 19,666
Dade	RED ROAD	806833	2021	2021	2021	2022	\$ 451,022	\$ 987,059
Broward	TIMBERLAKE	705235	2018	2018	2021	2021	\$ 317,985	\$ (157,599)
Broward	TIMBERLAKE	705236	2021	2021	2024	2024	\$ 33,631	\$ 31,538
Broward	TIMBERLAKE	705237	2016	2016	2023	2023	\$ 31,895	\$ 102,423
East	BELVEDERE	402534	-	2021	-	2022	\$ -	\$ 989,223
Broward	SOUTHSIDE	705532	2020	2020	2023	2023	\$ 1,457,430	\$ 475,917
Broward	MCARTHUR	702740	2020	2020	2023	2022	\$ 1,304,400	\$ 995,688
East	DELTRAIL	405865	2020	2020	2022	2022	\$ 704,045	\$ 997,935
Broward	HIGHLANDS	703834	2019	2019	2022	2022	\$ 818,256	\$ 1,000,394
Broward	COPANS	705634	2021	2021	2024	2023	\$ 360,544	\$ 17,792
Broward	COPANS	705635	2019	2019	2021	2021	\$ 15,284	\$ 17,555
Broward	COPANS	705636	2021	2021	2022	2023	\$ 254,414	\$ 6,088

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Broward	COPANS	705637	2021	2021	2024	2023	\$ 12,581	\$ 32,871
East	PLUMOSUS	408962	2020	2020	2022	2022	\$ 981,303	\$ 1,006,594
West	WOODS	506964	-	2020	-	2022	\$ -	\$ 1,046,635
West	RYE	508261	-	2020	-	2022	\$ -	\$ 1,057,030
Broward	TRACE	705767	-	2018	-	2021	\$ -	\$ (31,125)
Broward	REMSBURG	705862	2019	2019	2022	2021	\$ 48,008	\$ 328,321
Broward	REMSBURG	705865	2020	2020	2022	2023	\$ 874,865	\$ 204,055
Broward	REMSBURG	705867	2020	2020	2022	2023	\$ 1,015,964	\$ 213,252
East	FT PIERCE	401534	2020	2020	2021	2022	\$ 777,674	\$ 1,074,606
West	CASTLE	504663	2020	2020	2022	2022	\$ 771,046	\$ 1,075,674
North	ROCKLEDGE	203135	2021	2021	2023	2022	\$ 1,568,433	\$ 1,086,373
Broward	HOLLYBROOK	706162	-	2016	-	2021	\$ -	\$ (130,599)
Broward	HOLLYBROOK	706163	2016	2016	2021	2021	\$ 2,197	\$ 267
Broward	HOLLYBROOK	706165	2020	2020	2021	2021	\$ 30,870	\$ (222,599)
Broward	HOLLYBROOK	706167	2016	2016	2021	2021	\$ 3,579	\$ 96,916
Broward	HOLLYBROOK	706168	2019	2019	2023	2023	\$ 67,656	\$ 19,603
Broward	VALENCIA	706261	2019	2019	2023	2023	\$ 1,620,362	\$ 2,750,542
Broward	CYPRESS CREEK	702139	2021	2021	2023	2022	\$ 1,503,853	\$ 1,092,081
Broward	VALENCIA	706263	2020	2020	2023	2023	\$ 622,138	\$ 262,091
Broward	VALENCIA	706266	2019	2019	2022	2021	\$ 212,836	\$ 97,784
Broward	BASSCREEK	706362	2019	2019	2021	2021	\$ 298,043	\$ 476,251
Broward	WOODLANDS	703237	2019	2019	2022	2022	\$ 968,288	\$ 1,093,572
Broward	BASSCREEK	706366	2021	2021	2022	2023	\$ 762,435	\$ 10,154
Broward	HOLMBERG	706461	2020	2020	2023	2023	\$ 22,654	\$ (57,009)
Broward	HOLMBERG	706463	2019	2019	2023	2023	\$ 23,639	\$ (80,172)
Broward	HOLMBERG	706465	2020	2020	2023	2023	\$ 650,506	\$ (108,513)
West	SOLANA	503131	-	2020	-	2022	\$ -	\$ 1,099,182
Broward	TRAIN	706532	2021	2021	2024	2024	\$ 237,523	\$ -
Dade	GARDEN	804139	2021	2021	2023	2022	\$ 1,655,312	\$ 1,103,297
Broward	TRAIN	706535	2020	2020	2022	2021	\$ 820,283	\$ 188,669
North	COURTENAY	201935	2020	2020	2022	2022	\$ 1,598,431	\$ 1,109,746
Broward	NOBHILL	706662	2019	2019	2021	2021	\$ 13,187	\$ (12,079)
Broward	NOBHILL	706664	2020	2020	2021	2021	\$ 63,326	\$ 267,517
Broward	HOLLYWOOD	700235	2021	2021	2021	2022	\$ 1,299,584	\$ 1,127,574
East	MORAY	411234	2020	2020	2021	2022	\$ 1,069,808	\$ 1,134,367
Broward	CHAPEL	706961	2020	2020	2024	2023	\$ -	\$ 643,877
Broward	TRACE	705764	-	2013	-	2022	\$ -	\$ 1,152,323
North	SUNTREE	204363	2020	2020	2022	2022	\$ 1,622,847	\$ 1,154,818
Broward	SHERIDAN	707033	2020	2020	2022	2023	\$ 938,062	\$ 294,986
Dade	PRINCETON	801635	2019	2019	2022	2022	\$ 577,215	\$ 1,160,181
Broward	CULLUM	707132	2021	2021	2022	2023	\$ 18,060	\$ 166,669
East	BUTTS	405931	2021	2021	2023	2022	\$ 795,669	\$ 1,168,243
Dade	MARION	802734	2020	2020	2021	2022	\$ 931,830	\$ 1,172,588
Broward	FLAMINGO	707264	2016	2016	2023	2023	\$ 37,211	\$ 162,864
East	HILLSBORO	404736	2020	2020	2021	2022	\$ 1,026,518	\$ 1,187,051
West	DEEPCREEK	506363	-	2020	-	2022	\$ -	\$ 1,189,373
Broward	SAWGRASS	707463	2020	2020	2021	2021	\$ 23,137	\$ (17,270)
Broward	SAWGRASS	707464	2020	2020	2023	2023	\$ 111,847	\$ (52,650)
North	HIELD	208161	2020	2020	2021	2022	\$ 980,802	\$ 1,197,033
Broward	COLLINS	707532	2021	2021	2024	2024	\$ 24,199	\$ 25,344
Broward	CROSSBOW	707661	2018	2018	2021	2021	\$ 23,680	\$ 33,593
Broward	CROSSBOW	707665	2016	2016	2021	2021	\$ 51,061	\$ (24,047)
Broward	GOOLSBY	707731	2021	2021	2024	2023	\$ 20,286	\$ 191,867
Broward	GOOLSBY	707732	2021	2021	2022	2023	\$ 18,137	\$ 147,310
Broward	GOOLSBY	707736	2021	2021	2024	2025	\$ 254,199	\$ 100,617
Broward	TWINLAKES	707931	2021	2021	2024	2023	\$ 29,522	\$ 32,697
Broward	TWINLAKES	707932	2021	2021	2024	2023	\$ 19,940	\$ 39,050
Broward	WINDMILL	708061	2021	2021	2024	2023	\$ 551,578	\$ 353,727

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Broward	HUNTINGTON	708161	2021	2021	2024	2023	\$ 222,575	\$ 139
Broward	BUTTERFLY	708432	2020	2020	2022	2021	\$ 37,686	\$ (613,712)
Broward	BUTTERFLY	708433	2020	2020	2022	2021	\$ 81,785	\$ (419,252)
Broward	BEVERLY	700832	2019	2019	2022	2022	\$ 950,942	\$ 1,218,582
Broward	HACIENDA	708932	2019	2019	2021	2021	\$ 300,845	\$ 638,538
Broward	HACIENDA	708933	2019	2019	2023	2023	\$ 17,583	\$ 18,404
Broward	GRIFFIN	709162	2020	2020	2021	2021	\$ 51,393	\$ (65,424)
Broward	PROGRESSO	709261	2019	2019	2021	2021	\$ 18,842	\$ (34,845)
Broward	PROGRESSO	709262	2018	2018	2021	2021	\$ 541,732	\$ 477,774
Broward	BASSCREEK	706364	2020	2020	2023	2022	\$ 1,666,596	\$ 1,240,985
Broward	ORCHID	709362	2021	2021	2022	2023	\$ 1,158,130	\$ 330,135
Dade	NEWTON	810366	-	2011	-	2022	\$ -	\$ 1,243,857
Broward	HOLMBERG	706464	-	2020	-	2021	\$ -	\$ (316)
Dade	INTERNATIONAL	810264	2020	2020	2022	2022	\$ 1,201,756	\$ 1,255,167
North	ORMOND	101132	2020	2020	2021	2022	\$ 733,730	\$ 1,261,011
Broward	ROCK ISLAND	701832	2019	2019	2023	2022	\$ 1,597,116	\$ 1,266,804
Dade	MIAMI BEACH	800248	-	2021	-	2025	\$ -	\$ 11,177
Dade	BUENA VISTA	800331	2015	2015	2021	2021	\$ 8,307	\$ 674
East	BOCA RATON	400735	2020	2020	2022	2022	\$ 1,491,350	\$ 1,267,574
Dade	BUENA VISTA	800333	2015	2015	2023	2023	\$ 896,870	\$ 420,218
Dade	BUENA VISTA	800334	-	2021	-	2024	\$ -	\$ 1,545
Dade	BUENA VISTA	800335	-	2021	-	2025	\$ -	\$ 129
Dade	BUENA VISTA	800336	-	2021	-	2024	\$ -	\$ 2,751
East	OSLO	402936	2020	2020	2023	2022	\$ 1,004,614	\$ 1,269,236
Dade	COCONUT GROVE	800444	-	2021	-	2024	\$ -	\$ 5,624
Dade	COCONUT GROVE	800445	2019	2019	2024	2023	\$ 1,059,662	\$ 1,042
Dade	COCONUT GROVE	800448	2021	2021	2023	2023	\$ 1,399,416	\$ 8,739
Dade	DUMFOUNDLING	809837	2020	2020	2023	2022	\$ 999,802	\$ 1,274,127
Dade	BIRD	806936	2020	2020	2022	2022	\$ 901,418	\$ 1,281,114
Dade	RIVERSIDE	800534	2021	2021	2023	2025	\$ 18,149	\$ 7,955
Dade	RIVERSIDE	800536	2021	2021	2022	2023	\$ 15,760	\$ 11,515
Dade	RIVERSIDE	800537	2020	2020	2023	2023	\$ 1,452,847	\$ 699,763
East	HILLCREST	400436	2019	2019	2021	2022	\$ 1,204,384	\$ 1,291,151
Dade	RIVERSIDE	800539	2021	2021	2024	2023	\$ 17,821	\$ 10,278
East	PURDY LANE	404435	2020	2020	2023	2022	\$ 1,296,435	\$ 1,327,945
East	GERMANTOWN	404840	2020	2020	2022	2022	\$ 888,501	\$ 1,340,640
Dade	LITTLE RIVER	800636	2021	2021	2024	2023	\$ 17,730	\$ 95,575
Dade	LITTLE RIVER	800637	2021	2021	2024	2023	\$ 26,879	\$ 31,840
North	PALM BAY	201635	2019	2019	2021	2022	\$ 715,314	\$ 1,353,168
Dade	HIALEAH	800732	2020	2020	2022	2023	\$ 834,358	\$ 828,866
Dade	HIALEAH	800733	2020	2020	2022	2021	\$ 291,118	\$ 771,510
East	LAKE IDA	409533	2020	2020	2022	2022	\$ 906,290	\$ 1,407,641
Dade	HIALEAH	800739	2020	2020	2023	2023	\$ 1,680,529	\$ 891,320
East	PRIMAVISTA	405535	2020	2020	2023	2022	\$ 1,423,965	\$ 1,411,645
Dade	RAILWAY	800832	-	2021	-	2025	\$ -	\$ 843
Dade	RAILWAY	800835	2021	2021	2024	2024	\$ 12,036	\$ 6,301
Dade	NORMANDY BEACH	801034	2021	2021	2024	2024	\$ 19,500	\$ 10,113
Dade	NORMANDY BEACH	801035	2021	2021	2024	2024	\$ 22,393	\$ -
Dade	NORMANDY BEACH	801036	2021	2021	2024	2024	\$ 8,693	\$ 4,516
Dade	NORMANDY BEACH	801037	2021	2021	2024	2024	\$ 14,754	\$ -
Dade	NORMANDY BEACH	801039	2021	2021	2024	2024	\$ 13,532	\$ 6,827
Dade	FRONTON	801133	2021	2021	2022	2023	\$ 1,048,363	\$ 1,927,657
Dade	FRONTON	801134	2020	2020	2023	2023	\$ 1,352,764	\$ 967,403
Dade	FRONTON	801136	2019	2019	2023	2023	\$ 857,522	\$ 51,974
Dade	FRONTON	801139	2021	2021	2024	2023	\$ 25,907	\$ 36,335
Dade	FRONTON	801140	2021	2021	2022	2023	\$ 1,945,438	\$ 359,074
Dade	OPA LOCKA	801231	2017	2017	2023	2023	\$ 84,069	\$ (5,318)
North	GRANDVIEW	201432	2020	2020	2023	2022	\$ 1,621,930	\$ 1,411,816

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Dade	OPA LOCKA	801234	2021	2021	2022	2023	\$ 861,232	\$ 659,703
West	SOUTH VENICE	503433	2020	2020	2022	2022	\$ 1,402,272	\$ 1,420,004
West	RUBONIA	505261	2020	2020	2023	2022	\$ 825,656	\$ 1,421,873
Dade	FULFORD	801431	2021	2021	2024	2023	\$ 20,043	\$ 18,634
Dade	FULFORD	801433	2016	2016	2021	2022	\$ 931,473	\$ 1,426,445
Dade	FULFORD	801434	-	2015	-	2021	\$ -	\$ (132,459)
West	WALKER	506034	2021	2021	2021	2022	\$ 941,887	\$ 1,432,960
Dade	FULFORD	801436	2021	2021	2024	2023	\$ 31,569	\$ 243,153
Dade	PRINCETON	801632	2021	2021	2024	2023	\$ 24,756	\$ 20,286
Dade	PRINCETON	801633	-	2021	-	2024	\$ -	\$ 10,854
Dade	CUTLER	802033	2020	2020	2023	2022	\$ 1,304,847	\$ 1,452,750
Dade	62ND AVE	801733	2021	2021	2024	2024	\$ 29,754	\$ 15,836
Dade	62ND AVE	801735	2021	2021	2024	2024	\$ 23,945	\$ 12,567
Dade	62ND AVE	801736	2021	2021	2021	2023	\$ 21,600	\$ 37,329
Dade	62ND AVE	801738	2021	2021	2023	2023	\$ 16,188	\$ -
Dade	BISCAYNE	801831	2020	2020	2024	2024	\$ -	\$ -
East	PAHOKEE	400831	2021	2021	2023	2022	\$ 1,281,909	\$ 1,494,737
Dade	BISCAYNE	801834	2019	2019	2021	2021	\$ 25,480	\$ 195,322
East	CANAL	414133	2020	2020	2023	2022	\$ 50,954	\$ 1,503,931
Broward	CYPRESS CREEK	702132	2020	2020	2023	2022	\$ 1,285,110	\$ 1,525,646
Dade	BISCAYNE	801839	2021	2021	2023	2023	\$ 892,286	\$ 1,271,826
Dade	DEAUVILLE	801938	-	2021	-	2025	\$ -	\$ 1,833
West	TICE	501832	2021	2021	2023	2022	\$ 1,021,499	\$ 1,528,518
Dade	CUTLER	802032	2020	2020	2024	2024	\$ -	\$ -
West	PROCTOR	505162	2021	2021	2023	2022	\$ 1,301,857	\$ 1,569,040
West	WOODS	506961	-	2020	-	2022	\$ -	\$ 1,572,703
Broward	MOFFETT	704132	2020	2020	2022	2022	\$ 1,492,114	\$ 1,585,286
Dade	CUTLER	802038	2020	2020	2022	2023	\$ 1,056,283	\$ 359,211
Broward	CYPRESS CREEK	702137	2020	2020	2021	2022	\$ 741,926	\$ 1,586,240
Dade	MIRAMAR	802134	-	2021	-	2024	\$ -	\$ 561
Dade	MIRAMAR	802135	2021	2021	2023	2023	\$ 1,363,263	\$ 249,493
East	OLYMPIA	401761	2019	2019	2023	2022	\$ 371,340	\$ 1,590,690
Dade	GLADEVIEW	802233	2018	2018	2023	2023	\$ 199,804	\$ (48,318)
Dade	GLADEVIEW	802235	2020	2020	2023	2023	\$ 763,938	\$ 1,017,371
Dade	SOUTH MIAMI	802433	2021	2021	2024	2024	\$ 24,432	\$ 11,878
Dade	SOUTH MIAMI	802435	2021	2021	2024	2023	\$ 28,172	\$ -
Dade	SOUTH MIAMI	802437	2020	2020	2023	2023	\$ 1,584,425	\$ 1,691,488
Dade	SEMINOLA	808532	2018	2018	2022	2022	\$ 247,513	\$ 1,591,763
Broward	SILVERLAKES	708561	2020	2020	2021	2022	\$ 881,848	\$ 1,592,564
Dade	RED ROAD	806841	2019	2019	2022	2022	\$ 1,144,310	\$ 1,595,327
Dade	AIRPORT	802635	-	2021	-	2023	\$ -	\$ 312
Broward	OAKLAND PARK	700441	2019	2019	2023	2022	\$ 1,457,430	\$ 1,599,885
Dade	MARION	802732	2020	2020	2024	2025	\$ 845,026	\$ -
Broward	HAWKINS	702938	2021	2021	2022	2022	\$ 1,205,133	\$ 1,602,689
East	OSLO	402935	2020	2020	2022	2022	\$ 648,212	\$ 1,609,686
Broward	SOUTHSIDE	705531	2020	2020	2022	2022	\$ 1,267,964	\$ 1,616,196
Broward	SPRINGTREE	704661	2020	2020	2022	2022	\$ 663,481	\$ 1,625,128
East	RIO	407036	2020	2020	2021	2022	\$ 609,670	\$ 1,633,730
Dade	ARCH CREEK	802835	2017	2017	2023	2023	\$ 286,669	\$ 6,543
Dade	ARCH CREEK	802836	2021	2021	2022	2023	\$ 1,416,722	\$ 1,745,322
Dade	ARCH CREEK	802837	-	2021	-	2025	\$ -	\$ 1,671
Dade	GRAPELAND	802931	2021	2021	2024	2024	\$ 18,885	\$ 9,717
Dade	GRAPELAND	802932	2021	2021	2024	2024	\$ 14,368	\$ 15,014
Dade	GRAPELAND	802933	2015	2015	2024	2024	\$ -	\$ 13,092
Dade	GRAPELAND	802934	2021	2021	2024	2024	\$ 15,204	\$ -
Dade	GRAPELAND	802935	2021	2021	2024	2024	\$ 16,698	\$ -
Dade	GRAPELAND	802936	-	2021	-	2025	\$ -	\$ 703
Dade	TROPICAL	803032	-	2021	-	2025	\$ -	\$ 312

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Broward	HOLY CROSS	701940	2020	2020	2021	2022	\$ 1,100,359	\$ 1,640,230
Dade	FLORIDA CITY	803131	2020	2020	2023	2023	\$ 1,271,896	\$ 1,053,667
West	CLEVELAND	504432	2021	2021	2022	2022	\$ 1,549,951	\$ 1,653,603
East	GRACEWOOD	414033	2020	2020	2022	2022	\$ 81,362	\$ 1,679,419
Dade	FLORIDA CITY	803134	2021	2021	2022	2023	\$ 43,235	\$ 206,831
Dade	FLORIDA CITY	803137	2021	2021	2022	2023	\$ 17,168	\$ 137,018
Broward	BEVERLY	700831	2019	2019	2023	2022	\$ 1,212,809	\$ 1,684,686
Dade	HOMESTEAD	803232	2021	2021	2024	2023	\$ 23,185	\$ 166,578
Dade	HOMESTEAD	803233	2021	2021	2024	2023	\$ 28,381	\$ 16,523
Dade	HOMESTEAD	803234	2021	2021	2023	2023	\$ 20,413	\$ 9,013
Dade	HOMESTEAD	803235	2021	2021	2023	2025	\$ 11,341	\$ 4,967
Dade	MIAMI SHORES	803435	2020	2020	2024	2025	\$ -	\$ -
East	HILLCREST	400435	2020	2020	2022	2022	\$ 1,763,276	\$ 1,708,533
East	PLUMOSUS	408963	2019	2019	2022	2022	\$ 135,004	\$ 1,720,201
Dade	MIAMI SHORES	803440	2021	2021	2022	2023	\$ 1,260,355	\$ 1,156,020
Dade	MARKET	803531	2021	2021	2024	2023	\$ 23,261	\$ 11,804
Dade	MARKET	803538	2021	2021	2024	2024	\$ 26,001	\$ 13,574
Dade	MARKET	803539	2021	2021	2024	2024	\$ 20,578	\$ 10,816
Dade	MARKET	803540	2021	2021	2023	2026	\$ 4,914	\$ -
Dade	SEABOARD	803631	2018	2018	2021	2021	\$ 70,246	\$ 62,176
East	MARLIN	410361	2020	2020	2023	2022	\$ 857,606	\$ 1,728,021
Dade	SEABOARD	803634	2021	2021	2022	2023	\$ 966,643	\$ 1,023,783
Dade	SEABOARD	803635	-	2021	-	2023	\$ -	\$ 312
Dade	SWEETWATER	809765	2018	2018	2022	2022	\$ 690,896	\$ 1,736,614
East	CALDWELL	408031	2020	2020	2022	2022	\$ 1,635,239	\$ 1,760,222
Dade	LE JEUNE	804036	2021	2021	2022	2023	\$ 16,496	\$ 11,099
Dade	GARDEN	804131	2021	2021	2022	2023	\$ 955,905	\$ 9,383
West	PUNTA GORDA	501533	2020	2020	2022	2022	\$ 1,206,454	\$ 1,776,538
Dade	GARDEN	804135	2020	2020	2024	2024	\$ 1,268,080	\$ -
Dade	GARDEN	804138	2020	2020	2024	2025	\$ -	\$ -
North	MCDONNELL	203933	2020	2020	2022	2022	\$ 1,560,254	\$ 1,781,351
Dade	PERRINE	804231	2021	2021	2023	2025	\$ 13,198	\$ -
Dade	PERRINE	804232	2021	2021	2024	2023	\$ 41,302	\$ 881,250
Dade	PERRINE	804233	2021	2021	2024	2024	\$ 26,145	\$ -
Dade	PERRINE	804234	2021	2021	2023	2025	\$ 14,392	\$ -
Dade	PERRINE	804235	2021	2021	2024	2024	\$ 24,126	\$ 10,447
West	ORTIZ	503863	2021	2021	2022	2022	\$ 1,149,535	\$ 1,783,977
East	CALDWELL	408034	2020	2020	2023	2022	\$ 771,630	\$ 1,796,532
Dade	PERRINE	804238	2021	2021	2023	2023	\$ 22,152	\$ -
Dade	PERRINE	804239	2021	2021	2024	2023	\$ 24,035	\$ 21,861
West	VENICE	500336	2021	2021	2023	2022	\$ 814,918	\$ 1,813,602
Broward	MARGATE	702261	2020	2020	2022	2022	\$ 1,565,374	\$ 1,822,839
North	ST JOE	102364	2020	2020	2022	2022	\$ 1,307,974	\$ 1,823,468
Dade	VENETIAN	804437	2019	2019	2021	2025	\$ 33,021	\$ 108,762
Dade	VENETIAN	804438	2018	2018	2023	2023	\$ 155,590	\$ (37,993)
West	RUBONIA	505262	2020	2020	2022	2022	\$ 745,018	\$ 1,835,149
Dade	GRATIGNY	804532	2021	2021	2022	2021	\$ 1,127,348	\$ 1,733,116
Dade	GRATIGNY	804534	2020	2020	2024	2023	\$ 1,429,954	\$ -
Dade	GRATIGNY	804537	2018	2018	2023	2023	\$ 144,849	\$ 16,345
Dade	GRATIGNY	804539	2020	2020	2024	2025	\$ 1,176,545	\$ -
Dade	INDUSTRIAL	804632	2020	2020	2023	2023	\$ 372,446	\$ 351,416
Dade	INDUSTRIAL	804633	2019	2019	2021	2021	\$ 21,722	\$ 34,817
Dade	INDUSTRIAL	804634	2020	2020	2023	2021	\$ 1,659,230	\$ 2,821,493
Dade	INDUSTRIAL	804636	2020	2020	2022	2023	\$ 1,448,055	\$ 1,176,916
Dade	HAUOVER	804735	-	2021	-	2025	\$ -	\$ 442
Dade	COUNTY LINE	804831	2021	2021	2024	2023	\$ 25,672	\$ 29,526
Dade	COUNTY LINE	804832	2021	2021	2024	2024	\$ 25,817	\$ 14,847
Dade	COUNTY LINE	804833	2021	2021	2024	2024	\$ 14,766	\$ -



Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Dade	COUNTY LINE	804835	2019	2019	2021	2021	\$ 700,236	\$ 586,465
Dade	COUNTY LINE	804836	2021	2021	2024	2024	\$ 29,131	\$ 16,678
Dade	OJUS	804931	2015	2015	2021	2021	\$ 373,871	\$ 8,865
Dade	OJUS	804932	2016	2016	2021	2021	\$ 1,266,252	\$ 299,835
Dade	UNIVERSITY	805033	2021	2021	2024	2024	\$ 24,089	\$ 12,658
Dade	UNIVERSITY	805035	-	2021	-	2023	\$ -	\$ 20,389
Dade	UNIVERSITY	805036	2021	2021	2024	2024	\$ 22,875	\$ 12,276
Broward	MCARTHUR	702733	2020	2020	2022	2022	\$ 966,018	\$ 1,843,498
Dade	LAWRENCE	805134	2014	2014	2023	2023	\$ 1,155,560	\$ 698,939
Dade	LAWRENCE	805135	-	2021	-	2024	\$ -	\$ 2,488
Dade	LAWRENCE	805136	2019	2019	2024	2023	\$ -	\$ (18,980)
Dade	LAWRENCE	805137	2021	2021	2024	2024	\$ 21,717	\$ 11,357
Dade	NATOMA	805232	2018	2018	2023	2023	\$ 237,862	\$ 43,511
Dade	NATOMA	805233	2016	2016	2023	2022	\$ 913,391	\$ 17,618
Dade	NATOMA	805234	-	2021	-	2024	\$ -	\$ 1,184
Dade	NATOMA	805236	2021	2021	2024	2024	\$ 21,700	\$ -
Dade	NATOMA	805240	2016	2016	2023	2023	\$ 149,433	\$ 15,516
Dade	KEY BISLAYNE	805331	-	2021	-	2024	\$ -	\$ 6,728
Dade	DADE	805432	2020	2020	2024	2025	\$ -	\$ -
Dade	DADE	805433	2018	2018	2021	2021	\$ 54,999	\$ (7,075)
Dade	DADE	805438	2020	2020	2024	2025	\$ -	\$ -
Dade	DADE	805439	2020	2020	2023	2023	\$ 127,968	\$ (123,235)
Broward	OAKLAND PARK	700434	2019	2019	2023	2022	\$ 1,172,963	\$ 1,849,905
Broward	BEVERLY PARK	700833	2020	2020	2022	2022	\$ 1,237,706	\$ 1,859,593
Dade	MASTER	805537	-	2021	-	2024	\$ -	\$ 11,312
Dade	MASTER	805538	2021	2021	2022	2023	\$ 38,828	\$ 27,680
Dade	MILLER	805632	2020	2020	2022	2021	\$ 903,914	\$ 3,275,321
Dade	MILLER	805635	2016	2016	2023	2023	\$ 6,275	\$ (16,828)
Dade	MILLER	805636	2020	2020	2023	2023	\$ 1,204,163	\$ 165,276
Dade	GALLOWAY	805731	2019	2019	2022	2022	\$ 1,958,597	\$ 1,815,314
Broward	MALLARD	704569	2019	2019	2022	2022	\$ 615,086	\$ 1,869,871
Dade	CORAL REEF	805831	2021	2021	2024	2024	\$ 25,900	\$ 11,003
Dade	CORAL REEF	805833	2021	2021	2023	2023	\$ 16,996	\$ -
Dade	CORAL REEF	805834	2021	2021	2023	2023	\$ 18,857	\$ -
Dade	CORAL REEF	805835	2021	2021	2024	2023	\$ 23,066	\$ 651,185
Dade	CORAL REEF	805836	2021	2021	2024	2024	\$ 24,245	\$ 10,264
Dade	COUNTRY CLUB	805933	2021	2021	2024	2024	\$ 30,326	\$ 21,310
Dade	COUNTRY CLUB	805934	2021	2021	2023	2023	\$ 12,491	\$ 21,240
Dade	COUNTRY CLUB	805936	2021	2021	2022	2023	\$ 9,474	\$ 7,402
Dade	COUNTRY CLUB	805938	2020	2020	2023	2023	\$ 81,728	\$ 451,185
North	FLEMING	102432	2020	2020	2023	2022	\$ 1,660,547	\$ 1,935,155
Dade	GOLDEN GLADES	806033	2019	2019	2021	2022	\$ 212,208	\$ 264,019
North	MIMS	202234	2019	2019	2022	2022	\$ 969,652	\$ 1,979,715
West	HARBOR	503766	-	2020	-	2022	\$ -	\$ 1,985,550
Dade	DOUGLAS	806132	2018	2018	2023	2023	\$ 12,873	\$ 300
Dade	DOUGLAS	806141	-	2021	-	2024	\$ -	\$ 1,504
Dade	ULETA	806332	2019	2019	2023	2023	\$ 80,936	\$ 17,749
Dade	ULETA	806333	2021	2021	2024	2024	\$ 23,858	\$ 13,925
Dade	ULETA	806334	2021	2021	2023	2023	\$ 1,229,851	\$ 2,277,025
Dade	ULETA	806336	2014	2014	2023	2023	\$ 61,616	\$ 434
Dade	ULETA	806338	2020	2020	2021	2022	\$ 937,536	\$ 592,777
Dade	ULETA	806339	2021	2021	2024	2023	\$ 26,943	\$ 13,517
Dade	HAINLIN	806431	2021	2021	2022	2023	\$ 36,142	\$ 28,524
Dade	HAINLIN	806432	2021	2021	2024	2024	\$ 40,400	\$ -
Dade	HAINLIN	806433	2021	2021	2022	2023	\$ 58,604	\$ 48,678
Dade	HAINLIN	806434	2021	2021	2024	2023	\$ 30,716	\$ 31,855
Dade	HAINLIN	806435	2019	2019	2023	2023	\$ 30,329	\$ (28,355)
Dade	HAINLIN	806436	2021	2021	2024	2023	\$ 30,689	\$ -

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Dade	SUNILAND	806531	2021	2021	2023	2023	\$ 21,813	\$ -
Dade	SUNILAND	806532	2021	2021	2024	2024	\$ 27,513	\$ 12,047
Dade	SUNILAND	806533	2016	2016	2021	2021	\$ 934,028	\$ (84,874)
Dade	SUNILAND	806535	2021	2021	2024	2023	\$ 22,892	\$ 38,273
North	PALATKA	100434	2019	2019	2022	2022	\$ 1,596,820	\$ 1,996,396
Dade	VILLAGE GREEN	807435	2020	2020	2022	2022	\$ 1,709,792	\$ 2,018,264
Dade	RED ROAD	806831	2021	2021	2022	2023	\$ 1,050,850	\$ 1,493,291
North	SCOTTSMOOR	105061	2021	2021	2022	2022	\$ 1,142,985	\$ 2,032,407
Dade	RED ROAD	806835	2020	2020	2024	2025	\$ -	\$ -
Dade	RED ROAD	806840	2020	2020	2023	2023	\$ 113,810	\$ (131,169)
East	HILLS	407334	2020	2020	2023	2022	\$ 1,606,749	\$ 2,093,304
Dade	BIRD	806932	-	2021	-	2024	\$ -	\$ 12,160
Dade	BIRD	806934	2019	2019	2023	2022	\$ 731,802	\$ 2,138,496
West	ALLIGATOR	503567	2021	2021	2023	2022	\$ 1,280,726	\$ 2,157,593
Dade	BIRD	806937	2015	2015	2021	2021	\$ 87,101	\$ 51,320
Dade	ROSELAWN	807031	2019	2019	2021	2021	\$ 54,455	\$ 14,458
West	PUNTA GORDA	501532	-	2020	-	2022	\$ -	\$ 2,182,926
Dade	ROSELAWN	807036	2020	2020	2021	2022	\$ 1,222,608	\$ 1,782,232
Dade	DEAUVILLE	801941	2019	2019	2023	2022	\$ 1,388,109	\$ 2,194,074
Broward	SOUTHSIDE	705564	2021	2021	2023	2022	\$ 881,762	\$ 2,208,154
Dade	PENNSUCO	807161	2021	2021	2022	2023	\$ 1,432,646	\$ 2,183,606
Dade	PENNSUCO	807162	2018	2018	2023	2023	\$ 160,096	\$ 139,717
East	LAKE PARK	403935	2020	2020	2023	2022	\$ 1,353,278	\$ 2,237,289
Broward	SOUTHSIDE	705538	2020	2020	2022	2022	\$ 1,435,482	\$ 2,238,338
Dade	MERCHANDISE	807234	2019	2019	2023	2023	\$ 933,926	\$ 526,903
Dade	MERCHANDISE	807237	2019	2019	2021	2021	\$ 81,137	\$ (24,873)
Dade	GOULDS	807331	2021	2021	2023	2023	\$ 1,438,810	\$ 802,501
Dade	GOULDS	807332	2019	2019	2021	2021	\$ 111,380	\$ (23,723)
Dade	GOULDS	807333	-	2021	-	2024	\$ -	\$ 2,303
West	ORANGETREE	507365	2020	2020	2023	2022	\$ 1,223,749	\$ 2,319,260
Dade	GOULDS	807337	2018	2018	2021	2021	\$ 46,369	\$ (37,060)
Broward	TRAIN	706531	2020	2020	2023	2022	\$ 843,087	\$ 2,324,210
Dade	DADELAND	807535	2019	2019	2021	2021	\$ 115,041	\$ 38,652
Dade	DADELAND	807536	2020	2020	2024	2023	\$ 1,325,635	\$ -
Dade	DADELAND	807542	2019	2019	2023	2023	\$ 66,933	\$ (92,590)
Dade	KILLIAN	807631	2019	2019	2021	2021	\$ 922,833	\$ 1,160,743
Dade	KILLIAN	807632	2020	2020	2024	2025	\$ -	\$ -
Dade	KILLIAN	807633	2020	2020	2024	2025	\$ -	\$ -
Dade	KILLIAN	807635	2019	2019	2021	2021	\$ 913,977	\$ 655,809
Dade	LEMON CITY	807731	-	2021	-	2024	\$ -	\$ 4,114
Dade	LEMON CITY	807732	2018	2018	2023	2023	\$ 283,196	\$ 66,880
Dade	WESTON VILLAGE	807832	2020	2020	2023	2023	\$ 1,324,616	\$ 3,852
Dade	WESTON VILLAGE	807833	2019	2019	2022	2023	\$ 1,414,651	\$ 1,329,084
Dade	WESTON VILLAGE	807835	2017	2017	2021	2021	\$ 5,243	\$ 3,075
Dade	MIAMI LAKES	807932	2020	2020	2021	2021	\$ 5,872	\$ 394,483
Dade	MIAMI LAKES	807935	2020	2020	2021	2021	\$ 40,954	\$ 1,393,622
Dade	MIAMI LAKES	807961	2020	2020	2023	2023	\$ 60,571	\$ 575
Dade	FLAGAMI	808062	2020	2020	2023	2023	\$ 849,491	\$ 4,892
Dade	FLAGAMI	808064	2020	2020	2023	2023	\$ 202,026	\$ 38,903
Dade	MILAM	808161	2019	2019	2021	2022	\$ 157,918	\$ (28,054)
Broward	PEMBROKE	702434	2020	2020	2023	2022	\$ 1,245,734	\$ 2,343,633
Dade	MILAM	808164	2021	2021	2024	2024	\$ 25,857	\$ 12,234
Dade	MILAM	808165	-	2017	-	2021	\$ -	\$ (35,952)
Dade	MILAM	808169	2016	2016	2021	2021	\$ 559,248	\$ (57,506)
Broward	REMSBURG	705868	2020	2020	2022	2022	\$ 826,957	\$ 2,361,861
Broward	VERENA	700635	2020	2020	2023	2022	\$ 962,323	\$ 2,383,883
Broward	SAMPLE ROAD	701038	2020	2020	2023	2022	\$ 757,828	\$ 2,389,240
Dade	WHISPERING PINES	808331	-	2021	-	2023	\$ -	\$ 255

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Dade	WHISPERING PINES	808332	-	2021	-	2023	\$ -	\$ 9,049
Dade	WHISPERING PINES	808333	-	2020	-	2023	\$ -	\$ 715,685
East	ABERDEEN	408862	2021	2021	2023	2022	\$ 1,269,053	\$ 2,391,197
Dade	WHISPERING PINES	808335	2021	2021	2024	2023	\$ 19,723	\$ 8,670
Dade	WHISPERING PINES	808336	2021	2021	2024	2024	\$ 24,272	\$ 11,586
Dade	SNAKE CREEK	808431	2021	2021	2024	2024	\$ 17,326	\$ 7,827
West	GOLDEN GATE	504965	2019	2019	2022	2022	\$ 1,226,706	\$ 2,402,892
Dade	SNAKE CREEK	808433	2021	2021	2024	2023	\$ 32,107	\$ 18,026
Dade	SNAKE CREEK	808434	2018	2018	2021	2021	\$ 183,906	\$ 131,498
Dade	SNAKE CREEK	808437	2021	2021	2024	2024	\$ 21,880	\$ 18,675
Broward	CRYSTAL	703734	2021	2021	2022	2022	\$ 1,067,635	\$ 2,410,589
Dade	SEMINOLA	808534	2019	2019	2021	2021	\$ 53,910	\$ 584,974
Dade	SEMINOLA	808537	2019	2019	2021	2021	\$ 107,398	\$ 214,414
Dade	SEMINOLA	808538	2019	2019	2023	2023	\$ 266,646	\$ 101,706
West	WHITFIELD	500836	2020	2020	2023	2022	\$ 1,545,046	\$ 2,441,754
Dade	BRANDON	808632	2017	2017	2023	2023	\$ 371,260	\$ 96,922
Dade	BOULEVARD	808731	2016	2016	2021	2022	\$ 270,447	\$ 122,039
Dade	BOULEVARD	808732	2021	2021	2022	2023	\$ 11,815	\$ 8,708
Dade	BOULEVARD	808734	2021	2021	2024	2024	\$ 23,593	\$ 12,393
Broward	WESTINGHOUSE	703937	2021	2021	2022	2022	\$ 1,320,414	\$ 2,442,030
Dade	ARCH CREEK	802833	2020	2020	2022	2022	\$ 1,603,713	\$ 2,614,476
Broward	WESTINGHOUSE	703931	2021	2021	2023	2022	\$ 1,381,723	\$ 2,638,787
East	SABAL	408762	2021	2021	2023	2022	\$ 1,068,210	\$ 2,642,578
Dade	OLYMPIA HEIGHTS	808932	2021	2021	2023	2023	\$ 13,458	\$ -
Dade	OLYMPIA HEIGHTS	808933	2021	2021	2023	2023	\$ 22,761	\$ -
Dade	OLYMPIA HEIGHTS	808934	2016	2016	2023	2023	\$ 101,968	\$ (12,263)
Dade	OLYMPIA HEIGHTS	808935	2021	2021	2024	2023	\$ 28,093	\$ 26,842
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2024	2024	\$ 21,376	\$ 9,198
Dade	TAMIAMI	809132	2021	2021	2023	2026	\$ 4,543	\$ -
Dade	TAMIAMI	809133	2021	2021	2024	2024	\$ 18,049	\$ -
Dade	TAMIAMI	809134	2021	2021	2024	2024	\$ 16,675	\$ -
Dade	TAMIAMI	809135	2021	2021	2024	2024	\$ 21,921	\$ 11,420
Dade	TAMIAMI	809136	2021	2021	2024	2024	\$ 13,057	\$ -
Dade	TAMIAMI	809137	2021	2021	2025	2025	\$ 24,877	\$ 13,089
Dade	MITCHELL	809232	2020	2020	2024	2023	\$ 1,140,786	\$ -
Dade	MITCHELL	809233	2020	2020	2023	2023	\$ 83,181	\$ 21,170
Dade	MITCHELL	809235	-	2016	-	2021	\$ -	\$ (35,933)
Dade	RONEY	809341	2016	2016	2023	2023	\$ 61,005	\$ 61,770
Broward	VALENCIA	706262	2020	2020	2022	2022	\$ 877,023	\$ 2,650,912
Dade	SAGA	809433	2021	2021	2024	2024	\$ 27,028	\$ 13,423
Dade	VIRGINIA KEY	809533	-	2021	-	2024	\$ -	\$ 19,364
Dade	COURT	809661	2021	2021	2024	2023	\$ 8,086	\$ 13,485
Dade	COURT	809662	2019	2019	2021	2021	\$ 172,914	\$ 103,918
Dade	COURT	809663	2016	2016	2023	2023	\$ 22,485	\$ 74,252
Dade	COURT	809665	2021	2021	2022	2023	\$ 7,263	\$ 20,938
East	STUART	401132	2020	2020	2022	2022	\$ 830,637	\$ 2,712,289
Dade	COURT	809668	2015	2015	2021	2021	\$ 10,458	\$ 101,728
Dade	COURT	809669	2019	2019	2021	2021	\$ 198,184	\$ 49,340
Dade	SWEETWATER	809763	2021	2021	2022	2023	\$ 40,433	\$ 42,790
Broward	DANIA	701535	2020	2020	2022	2022	\$ 1,756,880	\$ 2,733,492
Broward	TIMBERLAKE	705234	2020	2020	2022	2022	\$ 1,652,558	\$ 2,766,072
Dade	SWEETWATER	809767	2019	2019	2021	2022	\$ 1,064,042	\$ 266,090
Dade	DUMFOUNDLING	809834	2019	2019	2023	2023	\$ 84,069	\$ -
West	PANACEA	508861	2020	2020	2023	2022	\$ 2,177,067	\$ 2,909,305
Dade	SIMPSON	809932	2018	2018	2023	2023	\$ 91,787	\$ -
Dade	SIMPSON	809935	-	2021	-	2024	\$ -	\$ 100,707
Dade	SIMPSON	809936	2018	2018	2024	2023	\$ -	\$ 277,105
Dade	AVOCADO	810061	2018	2018	2023	2023	\$ 76,868	\$ 57,838

Appendix A - Former FPL Service Area 2021 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Dade	AVOCADO	810062	2014	2014	2023	2023	\$ 41,833	\$ (140,981)
Broward	MARGATE	702231	2020	2020	2022	2022	\$ 949,918	\$ 3,055,631
West	GOLDEN GATE	504962	2020	2020	2022	2022	\$ 959,791	\$ 3,059,181
East	TURNPIKE	406164	2020	2020	2022	2022	\$ 1,337,544	\$ 3,060,551
Dade	NEWTON	810365	2020	2020	2022	2021	\$ 206,882	\$ 424,545
East	GATLIN	410462	2021	2021	2023	2022	\$ 938,858	\$ 3,230,061
Dade	BLUE LAGOON	810432	2020	2020	2024	2023	\$ -	\$ 488,063
Dade	BLUE LAGOON	810434	2015	2015	2024	2023	\$ -	\$ 273,201
Dade	JASMINE	810564	2021	2021	2022	2022	\$ 15,218	\$ 449,551
Dade	JASMINE	810565	2019	2019	2021	2021	\$ 129,159	\$ (18,672)
Dade	JASMINE	810566	2021	2021	2024	2023	\$ 11,768	\$ -
Broward	SISTRUNK	700137	2019	2019	2023	2022	\$ 889,438	\$ 3,234,444
Dade	BELL	810833	2020	2020	2021	2022	\$ 651,625	\$ 430,769
Dade	LATIN QUARTER	810935	-	2021	-	2024	\$ -	\$ 410
Dade	PALMETTO	811062	2019	2019	2022	2021	\$ 108,629	\$ 186,237
Dade	FULFORD	801435	2019	2019	2022	2022	\$ 1,002,757	\$ 3,434,729
East	SAVANNAH	406435	2021	2021	2022	2022	\$ 1,327,286	\$ 3,572,054
Dade	SPOONBILL	811162	2016	2016	2023	2023	\$ 83,860	\$ (1,336)
Dade	SPOONBILL	811163	2021	2021	2022	2024	\$ 42,491	\$ 35,217
Dade	EUREKA	811261	2020	2020	2023	2021	\$ 227,963	\$ 118,771
Dade	EUREKA	811262	2015	2015	2023	2023	\$ 431,926	\$ 51,229
Dade	EUREKA	811263	2017	2017	2023	2023	\$ 326,297	\$ 29,439
Dade	EUREKA	811265	-	2021	-	2024	\$ -	\$ 74,970
Dade	ANHINGA	811361	2015	2015	2023	2023	\$ 92,033	\$ 11,405
Dade	ANHINGA	811363	2021	2021	2023	2023	\$ 1,088,098	\$ 1,506,144
Dade	ANHINGA	811364	2021	2021	2022	2023	\$ 35,541	\$ 27,781
Dade	PENNSUCO	807164	2020	2020	2023	2022	\$ 1,351,963	\$ 3,675,753
Broward	STONEBRIDGE	704766	2020	2020	2022	2022	\$ 1,573,574	\$ 3,681,039
Dade	WATKINS	811433	2020	2020	2023	2023	\$ 48,465	\$ (79,356)
Dade	KOGER	811561	2021	2021	2022	2023	\$ 43,799	\$ 23,609
Dade	MEMORIAL	811831	2020	2020	2024	2025	\$ 1,310,349	\$ -
Dade	MEMORIAL	811832	2021	2021	2022	2023	\$ 944,053	\$ 218,727
Broward	STONEBRIDGE	704761	2020	2020	2023	2022	\$ 4,833	\$ 4,069,330
Dade	BEACON	812161	2019	2019	2021	2022	\$ 665,111	\$ 221,415
East	GRACEWOOD	414031	2021	2021	2023	2022	\$ 1,774,247	\$ 4,840,891
Dade	FIREHOUSE	813135	2021	2021	2024	2024	\$ 14,671	\$ 7,430
Dade	FIREHOUSE	813139	2021	2021	2024	2024	\$ 13,730	\$ 13,709
Dade	JACKSON	813532	2021	2021	2023	2023	\$ 968,602	\$ 4,577
Dade	BRICKELL	814031	-	2021	-	2024	\$ -	\$ 2,831
Dade	BAUER	814131	-	2019	-	2024	\$ -	\$ (22,974)
		Poles	-	-	-	2021	\$ -	\$ 2,874,963
<b>Total</b>					<b>327</b>	<b>300</b>	<b>\$664,915,034</b>	<b>\$674,831,611</b>

**Notes:**

(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.

(3) Amounts reflect SPP totals, clause program totals can be seen in RBD-1

(4) Explanations provided for material variances.

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
Dade	AIRPORT	802635	86757398005	-	2019	0	2021	\$ -	\$ 141,657
West	CLARK	500534	51762064700	-	2019	0	2021	\$ -	\$ 157,563
Broward	COUNTY LINE	804833	87269653605	-	2019	0	2021	\$ -	\$ 97,300
Broward	CROSSBOW	707661	86174847409	-	2019	0	2021	\$ -	\$ 57,622
Dade	AIRPORT	802631	86657776109	2020	2020	2021	2021	\$ 294,374	\$ 493,864
Dade	AIRPORT	802635	86757478009	2019	2019	2021	2021	\$ 233,791	\$ 627,611
Dade	COCONUT GROVE	800436	86950199101S	2018	2018	2021	2024	\$ 467,841	\$ (44,150)
Dade	AIRPORT	802635	86757485706	2019	2019	2021	2021	\$ 300,000	\$ -
Broward	ELY	702637	87987059709	-	2019	0	2021	\$ -	\$ 62,259
Dade	AIRPORT	802631	86757867803	2019	2019	2021	2021	\$ 12,100	\$ 29,788
Dade	AIRPORT	802631	86757897605	2019	2019	2021	2021	\$ 10,070	\$ -
Dade	AIRPORT	802635	86757635708	-	2019	0	2021	\$ -	\$ 13,001
Dade	AIRPORT	802631	86757118606	-	2020	0	2022	\$ -	\$ 953
Dade	AIRPORT	802631	86758431308	-	2020	0	2022	\$ -	\$ 11,400
Dade	AIRPORT	802635	86757565700	-	2019	0	2022	\$ -	\$ 7,207
Dade	AIRPORT	802631	86657833102	2020	2020	2021	2021	\$ 139,441	\$ -
East	ALEXANDER	408562	67139647908S	2019	2019	2021	2021	\$ 349,740	\$ -
East	ALEXANDER	408562	67139787904	2019	2019	2021	2021	\$ 291,450	\$ 1,224,332
West	ALLIGATOR	503562	76481993294	2019	2019	2021	2021	\$ 439,998	\$ 436,973
WEST	ALLIGATOR	503562	76581585101	-	2019	-	2021	\$ -	\$ 98
North	BABCOCK	204261	48313469302	2019	2019	2021	2021	\$ 384,480	\$ 487,868
East	BELVEDERE	402534	68120856304	2019	2019	2021	2021	\$ 408,960	\$ 584,555
East	BELVEDERE	402536	68121833901	2019	2019	2021	2021	\$ 421,400	\$ 538,009
East	BELVEDERE	402534	68120856606	2019	2019	2021	2021	\$ 365,880	\$ 503,487
East	BELVEDERE	402536	68021950802	2019	2019	2021	2021	\$ 440,842	\$ 1,408,370
East	ALEXANDER	408562	67139917905	2019	2019	2021	2021	\$ 291,450	\$ -
East	BELVEDERE	402536	68121110802	2019	2019	2021	2021	\$ 348,033	\$ -
East	BELVEDERE	402536	68121160818	2019	2019	2021	2021	\$ 301,629	\$ -
East	BELVEDERE	402536	68121000802	2019	2019	2021	2021	\$ 301,629	\$ -
Broward	FAIRMONT	700735	87380636302	-	2019	0	2021	\$ -	\$ 165,095
East	BELVEDERE	402536	68121050800	2019	2019	2021	2021	\$ 278,427	\$ -
West	BENEVA	504132	51866512802S	2019	2019	2021	2021	\$ 214,979	\$ -
West	BENEVA	504132	51866342907	2019	2019	2021	2021	\$ 214,979	\$ -
West	BENEVA	504132	51866512802N	2019	2019	2021	2021	\$ 202,333	\$ -
West	BENEVA	504132	51866422901	2019	2019	2021	2021	\$ 189,687	\$ -
West	BENEVA	504137	51665326197	2018	2018	2021	2021	\$ 262,579	\$ 293,788
East	BOCA RATON	400736	87896906909W	2019	2019	2021	2021	\$ 303,099	\$ -
West	BENEVA	504132	51866272909	2019	2019	2021	2021	\$ 177,041	\$ 723,550
West	BENEVA	504135	51664573204	-	2018	0	2022	\$ -	\$ 5,931
Broward	BEVERLY	700840	87372080015	2019	2019	2021	2021	\$ 544,600	\$ 953,969
Broward	BEVERLY	700840	87372072101	2019	2019	2021	2021	\$ 406,280	\$ 558,311
Broward	BEVERLY	700839	87171059300	-	2019	0	2022	\$ -	\$ 814
Dade	BISCAYNE	801839	87364225107W	2020	2020	2021	2021	\$ 25,000	\$ -
East	BOCA RATON	400736	87896906909E	2019	2019	2021	2021	\$ 594,075	\$ -
East	BOCA RATON	400736	87896907204	2019	2019	2021	2021	\$ 412,215	\$ -
Dade	COCONUT GROVE	800436	86950259502	2018	2018	2021	2024	\$ 396,956	\$ -
West	BONITA SPRINGS	502166	76495141902	-	2019	0	2024	\$ -	\$ 4,351
Dade	BOULEVARD	808733	87362888109	2019	2019	2021	2021	\$ 1,722,082	\$ 1,607,696
Broward	HOLMBERG	706465	87093559307	2020	2020	2021	2024	\$ 1,542,520	\$ -
Dade	KENDALL	804332	86347779119	2019	2019	2021	2024	\$ 682,768	\$ -
Dade	LAWRENCE	805137	86955790702	2019	2019	2021	2024	\$ 1,553,879	\$ -
Dade	BRANDON	808632	87164682901	2021	2021	2022	2022	\$ 118,800	\$ 108,414
Dade	BRANDON	808632	87063745501	2021	2021	2022	2022	\$ 68,040	\$ 38,322
Dade	BRANDON	808632	87164455505E	2021	2021	2022	2022	\$ 39,960	\$ -
Dade	BRANDON	808632	87164455106	2021	2021	2022	2022	\$ 39,960	\$ 77,936
Dade	BRANDON	808632	87063503303E	2021	2021	2022	2022	\$ 44,280	\$ -
Dade	BRANDON	808632	87063746900	2021	2021	2022	2022	\$ 61,560	\$ 41,821
Dade	BRANDON	808632	87063747504	2021	2021	2022	2022	\$ 10,800	\$ -
Dade	BRANDON	808632	87164268403	2021	2021	2022	2022	\$ 6,480	\$ 43,235
Dade	BRANDON	808632	87063503516	2021	2021	2022	2022	\$ 76,680	\$ 81,686
Dade	BRANDON	808632	87063708801	2021	2021	2022	2022	\$ 22,680	\$ -
Dade	BRANDON	808632	87164318401	2021	2021	2022	2022	\$ 3,240	\$ 67,070
Dade	BRANDON	808632	87164454002	2021	2021	2022	2022	\$ 39,960	\$ -
Dade	BRANDON	808632	87164453600	2021	2021	2022	2022	\$ 21,600	\$ 66,689
Dade	BRANDON	808632	87164464202	2021	2021	2022	2022	\$ 14,040	\$ -
Dade	BRANDON	808632	87064873015	2021	2021	2022	2022	\$ 19,440	\$ -
Dade	BRANDON	808632	87164358305	2021	2021	2022	2022	\$ 8,640	\$ 12,976
Dade	BRANDON	808632	87064865802E	2021	2021	2022	2022	\$ 18,360	\$ -
Dade	BRANDON	808632	87064763007	2021	2021	2022	2022	\$ 17,280	\$ 37,077
Dade	BRANDON	808632	87164224503	2021	2021	2022	2022	\$ 28,080	\$ -
Dade	BRANDON	808632	87164224813	2021	2021	2022	2022	\$ 8,640	\$ -
Dade	BRANDON	808632	87164063003	2021	2021	2022	2022	\$ 3,240	\$ -
Dade	BRANDON	808632	87063725918S	2021	2021	2022	2022	\$ 10,800	\$ -
Dade	BRANDON	808632	87063647704	2021	2021	2022	2022	\$ 9,720	\$ 47,171
Dade	BRANDON	808632	87063746109	2021	2021	2022	2022	\$ 10,800	\$ -
Dade	BRANDON	808632	87164428401	2021	2021	2022	2022	\$ 5,400	\$ -
Dade	LEMON CITY	807734	87359488308	2019	2019	2021	2022	\$ 726,455	\$ -
Dade	BRANDON	808632	87064913009E	2021	2021	2022	2022	\$ 5,400	\$ -
Dade	BRANDON	808632	87064913009S	2021	2021	2022	2022	\$ 16,200	\$ -
Dade	BRANDON	808632	87064843001	2021	2021	2022	2022	\$ 3,240	\$ 131,669
Dade	BRANDON	808632	87063772509	2021	2021	2022	2022	\$ 8,640	\$ 3,406
Dade	BRANDON	808632	87064721312	2021	2021	2022	2022	\$ 5,400	\$ 753
North	COX	207064	47245694403E	2019	2019	2021	2021	\$ 348,600	\$ -

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs(3)	2021 Actual Costs
Dade	BRANDON	808632	87064993011	2021	2021	2022	2022	\$ 85,320	\$ 98,713
Dade	BRANDON	808632	87063503311	2021	2021	2022	2021	\$ 6,480	
North	BULOW	102032	37514149509	-	2019	0	2021	\$ -	\$ 2,121
North	BULOW	102033	37417720501	-	2019	0	2021	\$ -	\$ 5,686
NORTH	BULOW	102032	37514149529	-	2019	-	2021		\$ 7,167
East	CALDWELL	408033	68000465000W	2019	2019	2021	2021	\$ 661,680	\$ 631,058
North	CITY POINT	201532	47644516415	-	2019	0	2021	\$ -	\$ 5
North	COX	207064	47245705006	2019	2019	2021	2021	\$ 338,640	\$ -
Broward	FASHION	704463	87990321401	-	2018	0	2021	\$ -	\$ 77,090
West	CLARK	500531	51763645901W	-	2019	0	2024	\$ -	\$ 8,860
Dade	DADE	805433	86658295201W	2019	2019	2021	2021	\$ 704,450	\$ -
North	COX	207064	47245695426	2019	2019	2021	2021	\$ 69,720	\$ 1,135,169
Dade	DADE	805433	86558733804	2019	2019	2021	2021	\$ 95,120	\$ -
Dade	COCONUT GROVE	800436	86851951711	-	2019	0	2024	\$ -	\$ 41,573
West	GOLDEN GATE	504965	77085171200N	-	2019	0	2021	\$ -	\$ 169,118
West	COLONIAL	502631	55715464607	2019	2019	2021	2021	\$ 564,150	\$ 546,971
Dade	DADE	805433	86558654505	2019	2019	2021	2021	\$ 108,709	\$ -
West	COLONIAL	502636	55715802405	-	2019	0	2021	\$ -	\$ 38,255
Broward	HOLLYWOOD	700232	87672656108	-	2019	0	2021	\$ -	\$ 368,212
Dade	DADE	805433	86558621704	2020	2020	2021	2021	\$ 182,930	\$ -
Dade	COUNTY LINE	804837	87068633108	-	2019	0	2021	\$ -	\$ 36,336
Broward	DEERFIELD BEACH	703537	88092233901N	2019	2019	2021	2021	\$ 209,640	\$ -
Broward	DEERFIELD BEACH	703540	88092377393	2020	2020	2021	2021	\$ 144,040	\$ -
Dade	CUTLER	802034	86645948309W	2019	2019	2021	2021	\$ 942,030	\$ 1,104,340
Broward	HOLMBERG	706463	87193879008S	-	2019	0	2021	\$ -	\$ 235,184
Broward	CROSSBOW	707661	86174841001	-	2019	0	2021	\$ -	\$ 1,376
Dade	CUTLER	802037	86546953502	2018	2018	2021	2021	\$ 888,538	\$ 888,561
Dade	DADE	805433	86558655102	2019	2019	2021	2021	\$ 117,408	\$ 710,591
Dade	CUTLER	802037	86545804007	-	2018	0	2021	\$ -	\$ 13,378
Dade	DADE	805433	86558621101	2020	2020	2021	2021	\$ 60,977	\$ 258,813
North	EDEN	411034	66563208701	2019	2019	2021	2021	\$ 1,458,000	\$ -
Broward	FASHION	704463	88090103105	2020	2020	2021	2021	\$ 187,320	\$ -
NORTH	FELLSMERE	411562	65099885403	2021	2021	2023	2023	\$ 380,800	\$ -
NORTH	FELLSMERE	411562	48900886006	2021	2021	2023	2023	\$ 69,600	\$ -
Broward	DEERFIELD BEACH	703540	88092218201	2020	2020	2021	2021	\$ 371,840	\$ 429,925
Dade	DADE	805433	86558881706	-	2019	-	2021	\$ -	\$ 5,936
Dade	DADE	805433	86558722616	-	2019	-	2022	\$ -	\$ 4,143
Dade	DADE	805433	86558782503	-	2020	-	2022	\$ -	\$ 8,260
Dade	DADE	805433	86558619009S	-	2020	-	2022	\$ -	\$ 6,018
Dade	DADE	805433	86657899903	-	2020	-	2022	\$ -	\$ 48,575
Dade	DADE	805433	86657445803	-	2020	-	2022	\$ -	\$ 31,027
Broward	DANIA	701534	87674509404	-	2019	-	2022	\$ -	\$ 13,059
Broward	DEERFIELD BEACH	703537	88092163903	2020	2020	2021	2021	\$ 252,840	\$ 486,482
Broward	DEERFIELD BEACH	703540	88092018300	2020	2020	2021	2021	\$ 245,560	\$ 329,811
NORTH	FELLSMERE	411562	64999345707	2021	2021	2023	2023	\$ 243,200	\$ -
Broward	DEERFIELD BEACH	703540	88092357201	2019	2019	2021	2021	\$ 425,000	\$ 603,195
Broward	STONEBRIDGE	704761	86374194606S	2019	2019	2021	2022	\$ 154,840	\$ -
Broward	DEERFIELD BEACH	703540	88092298302	2020	2020	2021	2021	\$ 31,920	\$ 571,954
Broward	DEERFIELD BEACH	703540	88092298400	2020	2020	2021	2021	\$ 31,920	\$ -
North	EDEN	411034	66563208108	2019	2019	2021	2021	\$ 1,100,000	\$ 1,689,998
Dade	DOUGLAS	806138	87052263403E	-	2019	-	2024	\$ -	\$ 5,912
Broward	DRIFTWOOD	702037	87072269806	2019	2019	2021	2021	\$ 343,560	\$ 314,356
Broward	DRIFTWOOD	702034	87072124409	-	2019	-	2021	\$ -	\$ 33,481
Broward	DRIFTWOOD	702034	87072010306	-	2019	-	2021	\$ -	\$ 14,645
North	EDEN	411034	66563169102N	2019	2019	2021	2021	\$ 1,545,120	\$ 1,748,246
North	EDEN	411034	66563207501	2019	2019	2021	2021	\$ 447,280	\$ 1,378,866
Broward	STONEBRIDGE	704761	86374044701	2020	2020	2021	2022	\$ 61,880	\$ -
Broward	FASHION	704463	88090083902	2020	2020	2021	2021	\$ 280,840	\$ 653,283
Broward	HOLMBERG	706462	87193089201	-	2019	-	2021	\$ -	\$ 608,821
Broward	HOLY CROSS	701940	87784923805	-	2019	-	2021	\$ -	\$ 261,366
Broward	FAIRMONT	700732	87379773601	-	2018	-	2021	\$ -	\$ 42,041
Broward	FASHION	704463	87990413305	2020	2020	2021	2021	\$ 136,640	\$ 155,308
Broward	FASHION	704465	87988118903	2019	2019	2021	2021	\$ 679,840	\$ 673,682
Broward	STONEBRIDGE	704761	86473136805	2020	2020	2021	2022	\$ 73,920	\$ -
Broward	FLAMINGO	707263	86368258801	2019	2019	2021	2021	\$ 152,320	\$ 284,320
West	HYDE PARK	500432	51566729203	-	2019	-	2021	\$ -	\$ 87,861
Broward	FASHION	704463	88090153501	-	2019	-	2021	\$ -	\$ 22,539
Broward	FASHION	704463	87989269506S	-	2019	-	2024	\$ -	\$ 39,638
NORTH	FELLSMERE	411562	49201521800E	2021	2021	2023	2023	\$ 74,400	\$ -
Broward	STONEBRIDGE	704761	86374004700	2020	2020	2021	2022	\$ 61,880	\$ -
NORTH	FELLSMERE	411562	49200519607W	2021	2021	2023	2023	\$ 54,400	\$ -
Broward	STONEBRIDGE	704761	86374264701	2020	2020	2021	2022	\$ 61,880	\$ -
NORTH	FELLSMERE	411562	65299546508	2021	2021	2022	2022	\$ 145,600	\$ 213,515
Dade	FULFORD	801435	87365253601	2019	2019	2023	2021	\$ 25,000	\$ 990,428
NORTH	FELLSMERE	411562	65298598504	2021	2021	2022	2022	\$ 77,600	\$ 164,497
NORTH	FELLSMERE	411562	65099145400	2021	2021	2023	2023	\$ 94,400	\$ -
NORTH	FELLSMERE	411562	65299356105	2021	2021	2022	2022	\$ 101,600	\$ 268,109
Broward	STONEBRIDGE	704761	86374194606N	2020	2020	2021	2022	\$ 61,880	\$ -
Dade	FULFORD	801435	87265996907	2021	2021	2023	2021	\$ 25,000	\$ 1,451,449
Broward	STONEBRIDGE	704761	86374374701S	2020	2020	2021	2022	\$ 61,880	\$ -
NORTH	FELLSMERE	411562	49200541203	2021	2021	2022	2022	\$ 80,000	\$ 88,647
Dade	SUNILAND	806533	86547873804	2019	2019	2021	2022	\$ 965,458	\$ -
NORTH	FELLSMERE	411562	49201522202	2021	2021	2023	2023	\$ 92,800	\$ -

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
Dade	LEMON CITY	807734	87359488901	2019	2019	2021	2022	\$ 2,656,750	\$ 9,971
Dade	GRAPELAND	802936	86954652209	2019	2019	2021	2022	\$ 633,150	\$ 456,601
NORTH	FELLSMERE	411562	65299356504E	2021	2021	2022	2022	\$ 40,000	\$ 140,379
Dade	WESTON VILLAGE	807831	87167655009	2018	2018	2021	2022	\$ 808,920	\$ 622,374
NORTH	FELLSMERE	411562	65299359007E	2021	2021	2022	2022	\$ 32,000	\$ -
NORTH	FELLSMERE	411562	65398029303	2021	2021	2022	2022	\$ 33,600	\$ 101,814
Dade	SUNILAND	806534	86445103213	2018	2018	2021	2022	\$ 909,090	\$ 804,871
Dade	LITTLE RIVER	800637	87358609713	2019	2019	2021	2022	\$ 1,184,304	\$ 959,588
NORTH	FELLSMERE	411562	65299446104	2021	2021	2022	2022	\$ 46,400	\$ -
Dade	FULFORD	801435	87365009009	2021	2021	2023	2021	\$ 25,000	\$ 396,364
Dade	COUNTY LINE	804833	87269312000	2018	2018	2021	2022	\$ 1,438,020	\$ 1,067,365
NORTH	FELLSMERE	411562	6529924014	2021	2021	2022	2022	\$ 27,200	\$ -
Broward	SISTRUNK	700139	87481957003	2020	2020	2021	2022	\$ 1,831,480	\$ 1,458,559
NORTH	FELLSMERE	411562	49200271206	2021	2021	2022	2022	\$ 39,200	\$ 189,378
NORTH	FELLSMERE	411562	65299724015	2021	2021	2022	2022	\$ 51,200	\$ 136,289
NORTH	FELLSMERE	411562	65398079505	2021	2021	2022	2022	\$ 17,600	\$ -
NORTH	FELLSMERE	411562	65299739713	2021	2021	2022	2022	\$ 21,600	\$ -
NORTH	FELLSMERE	411562	65299554900	2021	2021	2022	2022	\$ 43,200	\$ -
NORTH	FELLSMERE	411562	65299709911	2021	2021	2022	2022	\$ 20,800	\$ -
NORTH	FELLSMERE	411562	49200953200	2021	2021	2022	2022	\$ 20,000	\$ -
NORTH	FELLSMERE	411562	65398139800N	2021	2021	2022	2022	\$ 14,400	\$ -
NORTH	FELLSMERE	411562	65398139800S	2021	2021	2022	2022	\$ 39,200	\$ -
Dade	FULFORD	801435	87365356302	2021	2021	2023	2021	\$ 25,000	\$ 1,173,253
NORTH	FELLSMERE	411562	65299848105	2021	2021	2022	2022	\$ 19,200	\$ -
NORTH	FELLSMERE	411562	65299788501	2021	2021	2022	2022	\$ 19,200	\$ -
NORTH	FELLSMERE	411562	65299748909	2021	2021	2022	2022	\$ 19,200	\$ 166,374
NORTH	FELLSMERE	411562	49200351005	2021	2021	2022	2022	\$ 11,200	\$ -
NORTH	FELLSMERE	411562	65399175702	2021	2021	2022	2022	\$ 41,600	\$ -
NORTH	FELLSMERE	411562	65399084901	2021	2021	2022	2022	\$ 13,600	\$ -
NORTH	FELLSMERE	411562	65298628501	2021	2021	2022	2022	\$ 16,800	\$ -
NORTH	FELLSMERE	411562	49201521800W	2021	2021	2023	2023	\$ 13,600	\$ -
NORTH	FELLSMERE	411562	65299358400	2021	2021	2022	2022	\$ 15,200	\$ -
NORTH	FELLSMERE	411562	65299357705	2021	2021	2022	2022	\$ 15,200	\$ -
NORTH	FELLSMERE	411562	49201520102W	2021	2021	2023	2023	\$ 12,800	\$ -
NORTH	FELLSMERE	411562	49200670313	2021	2021	2022	2022	\$ 12,000	\$ 113,793
Dade	FULFORD	801435	87364337801	2021	2021	2023	2021	\$ 25,000	\$ 828,373
NORTH	FELLSMERE	411562	65299359007W	2021	2021	2022	2022	\$ 12,800	\$ -
NORTH	FELLSMERE	411562	65299788510	2021	2021	2022	2022	\$ 12,000	\$ -
NORTH	FELLSMERE	411562	49201520102E	2021	2021	2023	2023	\$ 19,200	\$ -
NORTH	FELLSMERE	411562	65299748917	2021	2021	2022	2022	\$ 11,200	\$ -
Dade	FULFORD	801435	87365108309	2021	2021	2023	2021	\$ 25,000	\$ 540,334
NORTH	FELLSMERE	411562	65099095500	2021	2021	2023	2023	\$ 14,400	\$ -
NORTH	FELLSMERE	411562	65299709903	2021	2021	2022	2022	\$ 6,400	\$ -
NORTH	FELLSMERE	411562	65399210800	2021	2021	2022	2022	\$ 16,800	\$ -
NORTH	FELLSMERE	411562	65299924006	2021	2021	2022	2022	\$ 4,000	\$ 175,580
NORTH	FELLSMERE	411562	65399084910	2021	2021	2022	2022	\$ 8,000	\$ -
NORTH	FELLSMERE	411562	69200670308	2021	2021	2022	2022	\$ 5,600	\$ -
Broward	HOLMBERG	706463	87193879008	2020	2020	2023	2022	\$ -	\$ 1,526,414
NORTH	FELLSMERE	411562	49200301202	2021	2021	2022	2022	\$ 4,800	\$ -
NORTH	FELLSMERE	411562	65299724007	2021	2021	2022	2022	\$ 23,200	\$ -
NORTH	FELLSMERE	411562	65299506107	2021	2021	2022	2022	\$ 8,800	\$ 131,461
NORTH	FELLSMERE	411562	64999805406	2021	2021	2023	2023	\$ 128,000	\$ 163,708
NORTH	FELLSMERE	411562	65099865402	2021	2021	2023	2023	\$ 40,000	\$ 15,260
NORTH	FELLSMERE	411562	65199496502	2021	2021	2023	2023	\$ 15,200	\$ -
NORTH	FELLSMERE	411562	65199095605	2021	2021	2023	2023	\$ 8,800	\$ -
NORTH	FELLSMERE	411562	65199145602	2021	2021	2023	2023	\$ 4,800	\$ -
NORTH	FELLSMERE	411562	48900894203	2021	2021	2022	2022	\$ 30,400	\$ -
NORTH	FELLSMERE	411562	49200484102	2021	2021	2023	2021	\$ 1,600	\$ -
North	FT PIERCE	401534	66078993000	2019	2019	2021	2021	\$ 398,160	\$ 461,286
Broward	FLAMINGO	707263	86369631904	-	2019	-	2021	\$ -	\$ 3,817
Broward	FLAMINGO	707267	86469707003	-	2019	-	2024	\$ -	\$ 870
Dade	BRANDON	808632	87064956603	2021	2021	2022	2022	\$ 130,680	\$ -
Dade	BRANDON	808632	87164455505N	2021	2021	2022	2022	\$ 92,880	\$ -
Dade	BRANDON	808632	87063725900	2021	2021	2022	2022	\$ 76,680	\$ -
Dade	BRANDON	808632	87164685306	2021	2021	2022	2022	\$ 111,240	\$ -
West	FRANKLIN	506465	53748994503	2021	2021	2022	2022	\$ 199,260	\$ 213,639
West	FRANKLIN	506465	53748179605	2021	2021	2022	2022	\$ 130,410	\$ 217,487
West	FRANKLIN	506465	53747079798	2021	2021	2022	2022	\$ 221,940	\$ 201,425
NORTH	FELLSMERE	411562	65299561604E	2021	2021	2022	2022	\$ 59,200	\$ -
West	FRANKLIN	506465	53846863101	2021	2021	2022	2022	\$ 150,660	\$ 122,502
NORTH	FELLSMERE	411562	65299561604W	2021	2021	2022	2022	\$ 100,800	\$ -
NORTH	FELLSMERE	411562	65299356504W	2021	2021	2022	2022	\$ 92,800	\$ -
West	FRANKLIN	506465	53746058011	2021	2021	2022	2022	\$ 114,210	\$ 123,922
West	FRANKLIN	506465	53748577902	2021	2021	2022	2022	\$ 81,810	\$ 116,486
West	FRANKLIN	506465	53845527104	2021	2021	2023	2024	\$ 55,080	\$ -
West	FRANKLIN	506465	53748128105	2021	2021	2022	2022	\$ 124,740	\$ 149,499
Dade	FULFORD	801435	87265755608W	2021	2021	2021	2021	\$ 700,000	\$ -
Dade	FULFORD	801435	87265877401N	2021	2021	2021	2021	\$ 1,258,270	\$ -
West	FRANKLIN	506465	53748907805	2021	2021	2022	2022	\$ 67,230	\$ 78,375
West	FRANKLIN	506465	53846071406	2021	2021	2023	2024	\$ 98,010	\$ 73,408
Dade	FULFORD	801435	87265755209	2021	2021	2021	2021	\$ 1,360,762	\$ -
Dade	FULFORD	801435	87265666800	2021	2021	2021	2021	\$ 2,070,608	\$ -
West	FRANKLIN	506465	53748248003	2021	2021	2022	2022	\$ 61,560	\$ 152,860



Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
West	FRANKLIN	506465	53648808302	2021	2021	2022	2022	\$ 37,260	\$ 20,246
Dade	FULFORD	801435	87365019004	2021	2021	2021	2021	\$ 252,510	\$ -
Dade	FULFORD	801435	87365125700	2021	2021	2021	2021	\$ 369,750	\$ -
West	FRANKLIN	506465	53749272102W	2021	2021	2022	2022	\$ 31,590	\$ -
West	FRANKLIN	506465	53748102599	2021	2021	2022	2022	\$ 68,850	\$ 226,393
West	FRANKLIN	506465	53748102505	2021	2021	2022	2022	\$ 30,780	\$ 262,722
Dade	FULFORD	801435	87365367304	2021	2021	2021	2021	\$ 313,120	\$ -
West	FRANKLIN	506465	53747079704	2021	2021	2022	2022	\$ 46,980	\$ 153,128
West	FRANKLIN	506465	53748091902	2021	2021	2022	2022	\$ 34,020	\$ -
West	FRANKLIN	506465	53747068109	2021	2021	2022	2022	\$ 29,970	\$ 24,295
West	FRANKLIN	506465	53747807394	2021	2021	2022	2022	\$ 41,310	\$ -
West	FRANKLIN	506465	53845511691	2021	2021	2023	2024	\$ 38,070	\$ 41,848
West	FRANKLIN	506465	53845524709	2021	2021	2023	2024	\$ 38,070	\$ -
West	FRANKLIN	506465	53848026700E	2021	2021	2022	2022	\$ 29,970	\$ -
West	FRANKLIN	506465	53747827603	2021	2021	2022	2022	\$ 21,060	\$ -
West	FRANKLIN	506465	53748158713	2021	2021	2022	2022	\$ 19,440	\$ -
West	FRANKLIN	506465	53747807319	2021	2021	2022	2022	\$ 8,910	\$ 131,845
West	FRANKLIN	506465	53748983412	2021	2021	2022	2022	\$ 112,590	\$ 154,605
West	FRANKLIN	506465	53648894813	2021	2021	2022	2022	\$ 12,150	\$ 33,857
West	FRANKLIN	506465	53748158306	2021	2021	2022	2022	\$ 17,820	\$ 37,055
West	FRANKLIN	506465	53748102904	2021	2021	2022	2022	\$ 17,010	\$ -
West	FRANKLIN	506465	53845530512	2021	2021	2023	2024	\$ 12,150	\$ 16,147
West	FRANKLIN	506465	53646915403	2021	2021	2022	2022	\$ 10,530	\$ -
West	FRANKLIN	506465	53749261704	2021	2021	2022	2022	\$ 17,010	\$ 147,750
West	FRANKLIN	506465	53746058002	2021	2021	2022	2022	\$ 21,870	\$ 71,402
West	FRANKLIN	506465	53747889803	2021	2021	2022	2022	\$ 12,960	\$ 6,726
West	FRANKLIN	506465	53848026700w	2021	2021	2022	2022	\$ 49,410	\$ 201,635
West	FRANKLIN	506465	53845511801	2021	2021	2023	2024	\$ 19,440	\$ 8,743
West	FRANKLIN	506465	53747302705	2021	2021	2022	2022	\$ 29,970	\$ -
West	FRANKLIN	506465	38455298389	2021	2021	2023	2024	\$ 9,720	\$ 36,910
West	FRANKLIN	506465	53747604817	2021	2021	2022	2022	\$ 9,720	\$ 281,644
West	FRANKLIN	506465	53746016911	2021	2021	2022	2022	\$ 4,050	\$ 5,170
West	FRANKLIN	506465	53646874111	2021	2021	2022	2022	\$ 6,480	\$ -
West	FRANKLIN	506465	53747443708	2021	2021	2022	2022	\$ 18,630	\$ 320,598
West	FRANKLIN	506465	53746068202	2021	2021	2022	2022	\$ 6,480	\$ 243,979
West	FRANKLIN	506465	53749220803	2021	2021	2022	2022	\$ 3,240	\$ -
West	FRANKLIN	506465	53646946015	2021	2021	2022	2022	\$ 17,820	\$ -
West	FRANKLIN	506465	53648878301	2021	2021	2022	2022	\$ 5,670	\$ -
West	FRANKLIN	506465	53747252414	2021	2021	2022	2022	\$ 8,910	\$ 59,699
West	FRANKLIN	506465	53646863110	2021	2021	2022	2022	\$ 810	\$ -
West	FRANKLIN	506465	53646771703	2021	2021	2023	2024	\$ 1,620	\$ 132
West	FRANKLIN	506465	53646946007	2021	2021	2022	2022	\$ 810	\$ 20,585
West	FRANKLIN	506465	53748951502	2021	2021	2022	2022	\$ 43,740	\$ 220,753
West	FRANKLIN	506465	53845528313	2021	2021	2023	2024	\$ 19,440	\$ -
West	FRANKLIN	506465	53845525900	2021	2021	2023	2024	\$ 17,010	\$ 27,007
West	FRANKLIN	506465	53845526108	2021	2021	2023	2024	\$ 3,240	\$ 3,851
Dade	FULFORD	801435	87364259605	2021	2021	2021	2021	\$ 1,075,324	\$ -
WEST	FRUITVILLE	501064	52268957001	-	2019	-	2021	\$ -	\$ 9,304
North	FT PIERCE	401531	66176248402	2018	2018	2021	2021	\$ 575,760	\$ 564,439
Dade	FULFORD	801435	87365116204	2021	2021	2021	2021	\$ 1,145,756	\$ 2,012,644
Broward	IMAGINATION	704261	86475858506	-	2019	-	2021	\$ -	\$ 393,515
East	LOXAHATCHEE	407662	66619939907	-	2019	-	2021	\$ -	\$ 171,325
Broward	MOFFETT	704136	87771429700	-	2019	-	2021	\$ -	\$ 262,043
Dade	FULFORD	801435	87365241009W	2021	2021	2021	2021	\$ 1,361,227	\$ 1,431,803
Dade	FULFORD	801435	87265748016	2021	2021	2021	2021	\$ 896,476	\$ 1,047,486
East	MONET	403738	67933053700	-	2019	-	2021	\$ -	\$ 102,007
East	MONET	403738	67933066801	-	2019	-	2021	\$ -	\$ 228,740
Dade	FULFORD	801435	87265877401W	2021	2021	2021	2021	\$ 200,000	\$ -
North	GARVEY	211063	48015654901S	2019	2019	2021	2021	\$ 727,008	\$ -
NORTH	FELLSMERE	411562	49201523004	2021	2021	2023	2023	\$ 70,400	\$ 104,579
North	GARVEY	211063	48015544901S	2019	2019	2021	2021	\$ 538,524	\$ -
Dade	FULFORD	801435	87365116808	2021	2021	2023	2021	\$ 25,000	\$ -
North	GARVEY	211063	48015395000	2019	2019	2021	2021	\$ 188,483	\$ -
Dade	FULFORD	801435	87364266504	2021	2021	2021	2021	\$ 208,732	\$ 413,960
North	GARVEY	211063	48015594908	2019	2019	2021	2021	\$ 175,021	\$ -
East	GREENACRES	401031	67817975403	2019	2019	2021	2021	\$ 84,389	\$ -
NORTH	FELLSMERE	411562	49200496101	2021	2021	2023	2023	\$ 34,400	\$ 124,275
Dade	FULFORD	801435	87365365701	2021	2021	2023	2021	\$ 25,000	\$ -
Dade	FULFORD	801435	87365129101	2021	2021	2023	2021	\$ 25,000	\$ -
NORTH	FELLSMERE	411562	64999605806	2021	2021	2023	2023	\$ 65,600	\$ 119,683
Dade	FULFORD	801435	87365108503	2021	2021	2023	2021	\$ 25,000	\$ -
East	GREENACRES	401031	67817200401	2020	2020	2021	2021	\$ 281,295	\$ -
NORTH	FELLSMERE	411562	65099035400	2021	2021	2023	2023	\$ 23,200	\$ 183,952
Dade	FULFORD	801435	87365365301	2021	2021	2023	2021	\$ 25,000	\$ -
Dade	FULFORD	801435	87365356809	2021	2021	2023	2021	\$ 25,000	\$ -
East	GREENACRES	401031	67716939308	2020	2020	2021	2021	\$ 309,426	\$ -
NORTH	FELLSMERE	411562	65299848113	2021	2021	2022	2022	\$ 78,400	\$ -
NORTH	FELLSMERE	411562	65399175711	2021	2021	2022	2022	\$ 65,600	\$ -
Dade	FULFORD	801435	87265746501	2021	2021	2023	2021	\$ 25,000	\$ -
Dade	FULFORD	801435	87364447711	2021	2021	2023	2021	\$ 25,000	\$ -
North	GARVEY	211063	48015334906	2019	2019	2021	2021	\$ 188,484	\$ 1,521,009
Dade	FULFORD	801435	87364276402	2021	2021	2023	2021	\$ 25,000	\$ -
NORTH	FELLSMERE	411562	49201520706	2021	2021	2023	2023	\$ 9,600	\$ 96,874

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
Dade	FULFORD	801435	87265877401E	2021	2021	2023	2021	\$ 50,000	\$ -
Dade	FULFORD	801435	87365117308	2021	2021	2023	2021	\$ 25,000	\$ -
Dade	FULFORD	801435	87365116816	2021	2021	2023	2021	\$ 25,000	\$ -
Dade	FULFORD	801435	87365116212	2021	2021	2023	2021	\$ 25,000	\$ -
Dade	FULFORD	801435	87365117901	2021	2021	2023	2021	\$ 25,000	\$ -
NORTH	FELLSMERE	411562	49200519607E	2021	2021	2023	2023	\$ 9,600	\$ 115,453
Dade	FULFORD	801435	87365107604	2021	2021	2023	2021	\$ 25,000	\$ -
Dade	GARDEN	804139	86966593903	2019	2019	2021	2022	\$ 257,974	\$ 277,574
WEST	HARBOR	503766	54542357006	2021	2021	2023	2023	\$ 64,800	\$ -
Dade	GRATIGNY	804534	86563213007	-	2019	-	2024	\$ -	\$ 287
West	HANSON	508531	55816746302	-	2019	-	2024	\$ -	\$ 1,788
North	HIELD	208161	47917563704W	2019	2019	2021	2024	\$ 181,707	\$ -
East	GERMANTOWN	404839	68104420301	2019	2019	2021	2021	\$ 912,480	\$ 1,184,566
North	GARVEY	211061	48016309603E	-	2020	-	2023	\$ -	\$ 33
North	GARVEY	211061	48017582303S	-	2020	-	2023	\$ -	\$ 282
North	GARVEY	211061	48016309603W	-	2020	-	2023	\$ -	\$ 25
North	GARVEY	211061	48016308607	-	2020	-	2023	\$ -	\$ 203
North	GARVEY	211061	48017322107	-	2020	-	2023	\$ -	\$ 1,687
NORTH	GARVEY	211061	47916807804N	-	2022	-	2023	\$ -	\$ 13,075
West	NAPLES	501235	76283658704	-	2019	-	2021	\$ -	\$ 60,766
Broward	NOB HILL	706662	86780916700	-	2019	-	2021	\$ -	\$ 89,383
NORTH	GATOR	108362	35155789106	-	2020	-	2021	\$ -	\$ 2,572
East	GERMANTOWN	404838	68003385601	2019	2019	2021	2021	\$ 446,880	\$ 506,894
North	GLENDALE	407562	65290983301N	2019	2019	2021	2021	\$ 738,960	\$ 879,033
East	GREENACRES	401031	67817775404	2020	2020	2021	2021	\$ 3,198,856	\$ 4,371,612
Broward	OAKLAND PARK	700436	87883345601	-	2019	-	2021	\$ -	\$ 209,791
Dade	GOLDEN GLADES	806034	87065152907	2019	2019	2021	2021	\$ 1,472,310	\$ 1,395,869
East	GOLF	404131	68008001401	-	2019	-	2021	\$ -	\$ 42,336
North	HIELD	208161	47917562104W	2019	2019	2021	2024	\$ 345,244	\$ -
North	HIELD	208161	47917563305	2019	2019	2021	2024	\$ 181,707	\$ -
East	GREENACRES	401031	67716939901	2020	2020	2021	2021	\$ 281,295	\$ 448,357
North	HIELD	208167	47817933708	2019	2019	2021	2024	\$ 311,937	\$ -
East	GREENACRES	401031	67716938204	2020	2020	2021	2021	\$ 309,425	\$ 1,445,798
North	HIELD	208167	47817922714	2019	2019	2021	2024	\$ 264,674	\$ -
East	GREENACRES	401031	67817260404	2020	2020	2021	2021	\$ 98,453	\$ 265,373
East	HILLS	407333	67841828806	2019	2019	2021	2021	\$ 230,628	\$ -
East	HILLS	407333	67841628807	2019	2019	2021	2021	\$ 291,319	\$ -
Dade	HIALEAH	800732	86658284501W	2019	2019	2021	2021	\$ 665,841	\$ 799,676
North	HIELD	208167	47817922102	2019	2019	2021	2024	\$ 245,768	\$ -
North	HARBOR	308061	12212225905	-	2021	-	2022	\$ -	\$ 107
WEST	HARBOR	503766	54542241105	2021	2021	2023	2023	\$ 77,760	\$ 66,640
WEST	HARBOR	503766	54443204108	2021	2021	2023	2023	\$ 72,900	\$ 60,527
NORTH	FELLSMERE	411562	64999055601	2021	2021	2023	2023	\$ 6,400	\$ 142,747
WEST	HARBOR	503766	54443392605	2021	2021	2023	2023	\$ 98,010	\$ 75,102
WEST	HARBOR	503766	54342888501S	2021	2021	2023	2023	\$ 147,420	\$ 192,730
WEST	HARBOR	503766	54543484206	2021	2021	2023	2023	\$ 125,550	\$ 118,267
WEST	HARBOR	503766	54443283601	2021	2021	2023	2023	\$ 76,140	\$ 127,421
East	HILLS	407333	67841578800N	2019	2019	2021	2021	\$ 242,766	\$ -
WEST	HARBOR	503766	54542409201	2021	2021	2023	2023	\$ 108,540	\$ 131,070
WEST	HARBOR	503766	54542189201	2021	2021	2022	2022	\$ 68,850	\$ 126,937
WEST	HARBOR	503766	54542244601	2021	2021	2023	2023	\$ 60,750	\$ 46,894
East	HILLS	407333	67841678804	2019	2019	2021	2021	\$ 242,766	\$ -
WEST	HARBOR	503766	54542069205	2021	2021	2022	2022	\$ 55,890	\$ 108,560
WEST	HARBOR	503766	54443323301	2021	2021	2023	2023	\$ 40,500	\$ 46,957
WEST	HARBOR	503766	54442829201S	2021	2021	2022	2022	\$ 79,380	\$ 179,295
NORTH	FELLSMERE	411562	65399240113	2021	2021	2022	2022	\$ 99,200	\$ -
WEST	HARBOR	503766	54443735201	2021	2021	2022	2022	\$ 30,780	\$ 43,415
WEST	HARBOR	503766	54443432208	2021	2021	2023	2023	\$ 31,590	\$ -
WEST	HARBOR	503766	54342888501E	2021	2021	2023	2023	\$ 21,060	\$ 34,567
WEST	HARBOR	503766	54342889001	2021	2021	2023	2023	\$ 23,490	\$ 32,883
WEST	HARBOR	503766	54443430001	2021	2021	2022	2022	\$ 29,160	\$ 56,710
WEST	HARBOR	503766	54343894009	2021	2021	2023	2023	\$ 21,870	\$ -
WEST	HARBOR	503766	54542242403	2021	2021	2023	2023	\$ 21,060	\$ -
WEST	HARBOR	503766	54443353006	2021	2021	2023	2023	\$ 54,270	\$ 72,804
WEST	HARBOR	503766	54442738907	2021	2021	2022	2022	\$ 29,160	\$ 65,550
WEST	HARBOR	503766	54542241709	2021	2021	2023	2023	\$ 21,060	\$ 62,479
WEST	HARBOR	503766	54343893703	2021	2021	2023	2023	\$ 19,440	\$ -
WEST	HARBOR	503766	54343892201	2021	2021	2023	2023	\$ 19,440	\$ -
WEST	HARBOR	503766	54443541708	2021	2021	2022	2022	\$ 21,870	\$ -
WEST	HARBOR	503766	54343892707	2021	2021	2023	2023	\$ 15,390	\$ -
WEST	HARBOR	503766	54343881101	2021	2021	2023	2023	\$ 52,650	\$ 59,157
WEST	HARBOR	503766	54443733208	2021	2021	2022	2022	\$ 31,590	\$ 16,462
WEST	HARBOR	503766	54443253800	2021	2021	2023	2023	\$ 37,260	\$ 100,957
WEST	HARBOR	503766	54543431391	2021	2021	2023	2023	\$ 12,960	\$ -
WEST	HARBOR	503766	54443184204	2021	2021	2023	2023	\$ 21,870	\$ 76,681
WEST	HARBOR	503766	54343904608	2021	2021	2023	2023	\$ 18,630	\$ -
WEST	HARBOR	503766	54542240508	2021	2021	2023	2023	\$ 58,320	\$ 67,132
WEST	HARBOR	503766	54541247908W	2021	2021	2023	2023	\$ 20,250	\$ -
WEST	HARBOR	503766	54542345393	2021	2021	2023	2023	\$ 16,200	\$ 101,228
WEST	HARBOR	503766	54541247908E	2021	2021	2023	2023	\$ 15,390	\$ -
WEST	HARBOR	503766	54542254908	2021	2021	2023	2023	\$ 9,720	\$ -
WEST	HARBOR	503766	54443124406	2021	2021	2023	2023	\$ 8,100	\$ -
WEST	HARBOR	503766	54543495402	2021	2021	2023	2023	\$ 5,670	\$ -

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
WEST	HARBOR	503766	54542239305	2021	2021	2022	2022	\$ 11,340	\$ -
WEST	HARBOR	503766	54343893207	2021	2021	2023	2023	\$ 5,670	\$ 120,961
WEST	HARBOR	503766	54343891905	2021	2021	2023	2023	\$ 12,150	\$ 19,759
WEST	HARBOR	503766	54442829201N	2021	2021	2022	2022	\$ 1,620	\$ -
WEST	HARBOR	503766	54342828908	2021	2021	2023	2023	\$ 21,870	\$ 219
WEST	HARBOR	503766	54543390201	2021	2021	2023	2023	\$ 12,960	\$ -
WEST	HARBOR	503766	54442039308	2021	2021	2023	2023	\$ 4,860	\$ -
WEST	HARBOR	503766	54342889605	2021	2021	2023	2023	\$ 4,050	\$ -
WEST	HARBOR	503766	54443734603	2021	2021	2022	2023	\$ 2,430	\$ -
North	HIELD	208167	47817923303	2019	2019	2021	2021	\$ 255,221	\$ 1,342,998
Dade	HIALEAH	800732	86658013303	-	2019	-	2021	\$ -	\$ 28,093
Dade	HIALEAH	800732	86658661607	-	2019	-	2021	\$ -	\$ 16,449
Dade	HIALEAH	800738	86658647108	-	2019	-	2022	\$ -	\$ 19,912
Dade	HIALEAH	800738	86657869301	-	2019	-	2022	\$ -	\$ 19,933
Dade	HIALEAH	800738	86658911409	-	2019	-	2022	\$ -	\$ 10,200
Dade	HIALEAH	800738	86658720506	-	2019	-	2022	\$ -	\$ 13,151
Dade	OPA LOCKA	801234	86962737102	-	2019	-	2021	\$ -	\$ 53,697
West	PAYNE	502834	51470270602	-	2019	-	2021	\$ -	\$ 139,580
North	HIELD	208161	47917562708	2019	2019	2021	2021	\$ 172,622	\$ 1,083,208
East	HILLCREST	400435	68119117102	2019	2019	2021	2021	\$ 528,240	\$ 607,580
North	HIELD	208165	4791886603W	-	2019	-	2021	\$ -	\$ 27,317
Broward	HOLMBERG	706465	87095384008	2020	2020	2021	2021	\$ 1,300,040	\$ -
Broward	HOLMBERG	706465	86993805509	2020	2020	2021	2021	\$ 128,498	\$ -
West	HYDE PARK	500436	51566848105	2019	2019	2021	2021	\$ 1,137,102	\$ -
West	HYDE PARK	500434	51666097400	2019	2019	2021	2021	\$ 104,561	\$ -
West	HYDE PARK	500434	51666096900	2019	2019	2021	2021	\$ 104,561	\$ -
West	HYDE PARK	500434	51666086408W	2019	2019	2021	2021	\$ 78,421	\$ -
East	HILLS	407333	67841488801	2019	2019	2021	2021	\$ 716,160	\$ 1,275,700
East	HILLS	407333	67841778809	2019	2019	2021	2021	\$ 194,213	\$ 1,232,109
NORTH	FELLSMERE	411562	65399240105	2021	2021	2022	2022	\$ 60,000	\$ -
NORTH	FELLSMERE	411562	65399271001	2021	2021	2022	2022	\$ 53,600	\$ -
East	HILLSBORO	404732	87896654802	2019	2019	2021	2021	\$ 2,352,051	\$ 4,080,312
West	FRANKLIN	506465	53748961907	2021	2021	2022	2022	\$ 425,250	\$ -
East	HILLS	407333	67740929741	2019	2019	2020	2021	\$ 10,000	\$ 228,822
West	FRANKLIN	506465	53748091996	2021	2021	2022	2022	\$ 195,210	\$ -
West	FRANKLIN	506465	53746169904	2021	2021	2022	2022	\$ 252,720	\$ -
East	HILLSBORO	404732	87896603108	2019	2019	2021	2021	\$ 586,320	\$ 610,420
North	HOLLAND PARK	202631	48918616507W	2019	2019	2021	2021	\$ 489,840	\$ 679,413
East	HILLSBORO	404732	87896604201	-	2019	-	2024	\$ -	\$ 221
Broward	HOLMBERG	706465	87093419408	2020	2020	2021	2021	\$ 743,960	\$ 2,467,161
Broward	PERRY	702837	86969605104	-	2019	-	2021	\$ -	\$ 630,578
Broward	HOLLYWOOD	700237	87471977010E	-	2020	-	2022	\$ -	\$ 47,120
Broward	HOLLYWOOD	700234	87472323005	-	2019	-	2024	\$ -	\$ 761
Broward	PLANTATION	701633	87079571699	-	2019	-	2021	\$ -	\$ 479,669
EAST	LOXAHATCHEE	407666	66823483501N	2021	2021	2023	2023	\$ 119,080	\$ -
Broward	HOLMBERG	706463	87293008935	2020	2020	2021	2021	\$ 783,160	\$ 831,126
Broward	HOLMBERG	706463	87193749007	2020	2020	2021	2021	\$ 1,280,720	\$ 1,935,327
Broward	HOLMBERG	706463	87193609001	2020	2020	2021	2021	\$ 962,360	\$ 1,161,991
West	FRANKLIN	506465	53747645106	2021	2021	2022	2022	\$ 181,440	\$ -
WEST	HARBOR	503766	54541248505	2021	2021	2023	2023	\$ 16,200	\$ 55,878
Broward	HOLMBERG	706465	87093959208	2020	2020	2021	2021	\$ 628,880	\$ 909,911
Broward	HOLMBERG	706465	87093689308	2020	2020	2021	2021	\$ 553,280	\$ 636,384
West	FRANKLIN	506465	53748962709	2021	2021	2022	2022	\$ 159,570	\$ -
Broward	HOLMBERG	706465	87093159406	2019	2019	2021	2021	\$ 496,720	\$ 2,286,430
West	HYDE PARK	500436	51566557607	2019	2019	2021	2021	\$ 965,140	\$ 1,623,433
Broward	HOLMBERG	706462	87294448211	2019	2019	2021	2022	\$ 271,880	\$ 265,748
Broward	PLANTATION	701632	87080349708	-	2019	-	2021	\$ -	\$ 332,131
Broward	PLANTATION	701632	87080599704	-	2019	-	2021	\$ -	\$ 148,421
EAST	LOXAHATCHEE	407666	66823483501E	2021	2021	2023	2023	\$ 124,800	\$ -
Broward	ROHAN	703031	87277559108S	-	2019	-	2021	\$ -	\$ 101,382
Broward	HOLY CROSS	701937	87884512102	-	2019	-	2024	\$ -	\$ 15,527
Broward	HOLY CROSS	701937	87884411802	-	2019	-	2024	\$ -	\$ 825
Broward	ROHAN	703035	87278902507	-	2019	-	2021	\$ -	\$ 92,880
West	HYDE PARK	500437	51667744808E	2019	2019	2021	2021	\$ 654,368	\$ 597,786
West	HYDE PARK	500437	51567423507	2019	2019	2021	2021	\$ 560,767	\$ 586,118
West	HYDE PARK	500434	51666085509	2019	2019	2021	2021	\$ 156,841	\$ 1,980,518
West	FRANKLIN	506465	53748125505	2021	2021	2022	2022	\$ 142,560	\$ -
East	JUNO BEACH	402637	68032237401	2019	2019	2021	2021	\$ 357,120	\$ 471,379
West	FRANKLIN	506465	53747443716	2021	2021	2022	2022	\$ 138,510	\$ -
EAST	LOXAHATCHEE	407666	66822467707	2021	2021	2023	2023	\$ 62,400	\$ -
West	FRANKLIN	506465	53749231104	2021	2021	2022	2022	\$ 76,140	\$ -
West	SARASOTA	500135	51586898429	-	2019	-	2021	\$ -	\$ 255,355
West	SHADE	506264	51471494806	-	2019	-	2021	\$ -	\$ 62,760
West	HYDE PARK	500436	51566558000	-	2021	-	2024	\$ -	\$ 800
Broward	SISTRUNK	700143	87479478411	-	2019	-	2021	\$ -	\$ 142,907
Broward	IMAGINATION	704264	86075265006	-	2019	-	2021	\$ -	\$ 49,350
Broward	IMAGINATION	704261	86475088514	-	2019	-	2021	\$ -	\$ 24,618
Broward	IMAGINATION	704261	86275893801	-	2019	-	2021	\$ -	\$ 723
BROWARD	IMAGINATION	704262	86374456708	-	2019	-	2021	\$ -	\$ 1,839
Dade	IVES	806732	87368731104	-	2019	-	2021	\$ -	\$ 14,121
North	JENSEN	403439	66660709805	-	2019	-	2021	\$ -	\$ 1,284
Dade	KENDALL	804331	86547795404S	2019	2019	2021	2021	\$ 150,182	\$ 1,400,171
East	JUNO BEACH	402633	67932562201	2019	2019	2020	2021	\$ 10,000	\$ (21,158)

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
East	LANTANA	402838	68111218601	2019	2019	2021	2021	\$ 1,160,640	\$ 1,349,554
West	FRANKLIN	506465	53747848210	2021	2021	2022	2022	\$ 113,400	\$ -
Dade	KENDALL	804332	86348880701	2019	2019	2021	2021	\$ 25,928	\$ -
East	LANTANA	402838	68111218406	2019	2019	2021	2021	\$ 1,041,360	\$ 1,328,966
East	LAKE IDA	409533	67705950208	-	2019	-	2021	\$ -	\$ 6,513
Dade	LEMON CITY	807731	87360925007	2019	2019	2021	2021	\$ 567,181	\$ 692,569
East	LINTON	401937	68105054405	2019	2019	2021	2021	\$ 798,720	\$ 1,088,729
Dade	LATIN QUARTER	810931	87053736305	-	2019	-	2024	\$ -	\$ 7,428
West	FRANKLIN	506465	53747231310	2021	2021	2022	2022	\$ 86,670	\$ -
East	LINTON	401938	68005249607	2019	2019	2021	2021	\$ 848,640	\$ 1,040,747
East	LINTON	401932	68105470450	2018	2018	2021	2021	\$ 737,040	\$ 866,170
West	FRANKLIN	506465	53748124908	2021	2021	2022	2022	\$ 67,230	\$ -
West	FRANKLIN	506465	53749272102E	2021	2021	2022	2022	\$ 78,570	\$ -
Dade	LEMON CITY	807734	87359425519	2019	2019	2024	2024	\$ 664,187	\$ 2,739,761
East	LOXAHATCHEE	407663	66620805790	2019	2019	2021	2021	\$ 2,086,080	\$ 2,727,709
Dade	LEMON CITY	807731	87360918507	2021	2021	2022	2022	\$ 35,640	\$ 70,456
Dade	LEMON CITY	807731	87360918001	2021	2021	2022	2022	\$ 4,320	\$ 59,025
Dade	LEMON CITY	807731	87360923900	2021	2021	2022	2022	\$ 48,600	\$ -
Dade	LEMON CITY	807731	87360922709	2021	2021	2022	2022	\$ 52,920	\$ 69,356
Dade	LEMON CITY	807731	87360952209	2021	2021	2022	2022	\$ 9,720	\$ -
Dade	LEMON CITY	807731	87360919309	2021	2021	2022	2022	\$ 23,760	\$ 36,847
Dade	LEMON CITY	807731	87361903104	2021	2021	2022	2022	\$ 35,640	\$ -
Dade	LEMON CITY	807731	87360916008	2021	2021	2022	2022	\$ 42,120	\$ 43,967
Dade	LEMON CITY	807731	87361900300	2021	2021	2022	2022	\$ 24,840	\$ 47,159
Dade	LEMON CITY	807731	87360925708	2021	2021	2022	2022	\$ 37,800	\$ -
East	MONET	403736	67931151909	2019	2019	2021	2021	\$ 378,687	\$ -
Dade	LEMON CITY	807731	87461102509	2021	2021	2022	2022	\$ 14,040	\$ 46,094
Dade	LEMON CITY	807731	87361900709E	2021	2021	2022	2022	\$ 11,880	\$ -
Dade	LEMON CITY	807731	87360521208E	2021	2021	2022	2022	\$ 15,120	\$ -
Dade	LEMON CITY	807731	87360923705	2021	2021	2022	2022	\$ 10,800	\$ -
Dade	LEMON CITY	807731	87361913801	2021	2021	2022	2022	\$ 59,400	\$ 56,775
Dade	LEMON CITY	807731	87360923209	2021	2021	2022	2022	\$ 9,720	\$ 64,850
Dade	LEMON CITY	807731	87360919503	2021	2021	2022	2022	\$ 7,560	\$ -
Dade	LEMON CITY	807731	87361902507	2021	2021	2022	2022	\$ 9,720	\$ 38,488
Dade	LEMON CITY	807731	87360521101	2021	2021	2022	2022	\$ 7,560	\$ 20,380
Dade	LEMON CITY	807731	87361903112	2021	2021	2022	2022	\$ 6,480	\$ -
Dade	LEMON CITY	807731	87360916407	2021	2021	2022	2022	\$ 4,320	\$ -
East	MONET	403736	67831991909	2019	2019	2021	2021	\$ 378,687	\$ -
Dade	LEMON CITY	807731	87360916903	2021	2021	2022	2022	\$ 16,200	\$ 12,179
Dade	LEMON CITY	807731	87361901802	-	2020	-	2022	\$ -	\$ 1,081
Dade	LEMON CITY	807731	87361900105	-	2020	-	2022	\$ -	\$ 1,563
East	LINTON	401934	68004912906	2019	2019	2021	2021	\$ 609,360	\$ 661,334
North	MADISON	102235	37605135906N	2019	2019	2021	2021	\$ 375,360	\$ 442,548
East	MONET	403736	67831883804	2019	2019	2021	2021	\$ 252,458	\$ 1,856,578
West	NAPLES	501238	76283733404	2019	2019	2021	2021	\$ 795,766	\$ 907,525
East	LINTON	401935	68006690307	-	2020	-	2024	\$ -	\$ 25,936
East	LINTON	401931	68105117903	-	2020	-	2024	\$ -	\$ 21,414
East	LINTON	401935	68006613809	-	2020	-	2024	\$ -	\$ 21,814
East	LINTON	401935	68005628004	-	2020	-	2024	\$ -	\$ 34,746
East	LINTON	401935	68006746302	-	2020	-	2024	\$ -	\$ 29,453
East	LINTON	401931	68106010002	-	2020	-	2024	\$ -	\$ 22,648
East	LINTON	401935	68006613302	-	2020	-	2024	\$ -	\$ 45
East	LINTON	401935	68006613205	-	2020	-	2024	\$ -	\$ 28,096
East	MONET	403736	67831885009	2019	2019	2021	2021	\$ 336,611	\$ -
East	MONET	403736	67931111907	2019	2019	2021	2021	\$ 238,433	\$ -
North	OLYMPIA	401762	67649324401	2019	2019	2021	2021	\$ 511,680	\$ 609,099
East	MONET	403736	67931241908	2019	2019	2021	2021	\$ 154,280	\$ -
East	MONET	403736	67931051904	2019	2019	2021	2021	\$ 112,204	\$ -
East	PAHOKEE	400834	64332194601	2019	2019	2021	2021	\$ 941,520	\$ -
West	PARK	505363	51771993301W	2019	2019	2021	2021	\$ 718,343	\$ -
West	PARK	505363	51771745609S	2019	2019	2021	2021	\$ 346,786	\$ -
West	PARK	505363	51771993904W	2019	2019	2021	2021	\$ 148,623	\$ -
West	PARK	505363	51871135604	2019	2019	2021	2021	\$ 495,409	\$ -
West	PARK	505363	51771993904E	2019	2019	2021	2021	\$ 185,778	\$ -
West	PARK	505363	51771785708	2019	2019	2021	2021	\$ 111,467	\$ -
West	PARK	505363	51871295601	2019	2019	2021	2021	\$ 74,311	\$ -
EAST	LOXAHATCHEE	407666	66624965708E	2021	2021	2022	2022	\$ 48,360	\$ -
EAST	LOXAHATCHEE	407666	66524891706	2021	2021	2022	2022	\$ 42,120	\$ -
EAST	LOXAHATCHEE	407666	66722936903	2021	2021	2022	2022	\$ 39,000	\$ 263,133
EAST	LOXAHATCHEE	407666	66622883003	2021	2021	2022	2022	\$ 26,000	\$ -
EAST	LOXAHATCHEE	407666	66621869601	2021	2021	2022	2022	\$ 25,480	\$ 163,590
EAST	LOXAHATCHEE	407666	66621856908	2021	2021	2022	2022	\$ 44,200	\$ 155,452
EAST	LOXAHATCHEE	407666	66723964706	2021	2021	2022	2022	\$ 30,680	\$ 202,348
EAST	LOXAHATCHEE	407666	66621752801W	2021	2021	2022	2022	\$ 34,320	\$ -
EAST	LOXAHATCHEE	407666	66621752801N	2021	2021	2022	2022	\$ 13,000	\$ -
EAST	LOXAHATCHEE	407666	66721332401	2021	2021	2022	2022	\$ 31,200	\$ -
EAST	LOXAHATCHEE	407666	66922105609	2021	2021	2023	2023	\$ 36,920	\$ -
EAST	LOXAHATCHEE	407666	66722959300	2021	2021	2022	2022	\$ 26,520	\$ 119,787
EAST	LOXAHATCHEE	407666	66722958702	2021	2021	2022	2022	\$ 22,880	\$ -
EAST	LOXAHATCHEE	407666	66621868400	2021	2021	2022	2022	\$ 31,720	\$ -
EAST	LOXAHATCHEE	407666	66624941604E	2021	2021	2022	2022	\$ 47,840	\$ -
EAST	LOXAHATCHEE	407666	66522868006	2021	2021	2022	2022	\$ 18,720	\$ 218,756
West	PHILLIPPI	503034	51564919706W	2019	2019	2021	2021	\$ 547,994	\$ -

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
EAST	LOXAHATCHEE	407666	66623939509W	2021	2021	2022	2022	\$ 38,480	\$ -
Broward	PLAYLAND	701233	87175249804	2020	2020	2021	2021	\$ 428,911	\$ -
EAST	LOXAHATCHEE	407666	66720498801	2021	2021	2022	2022	\$ 17,160	\$ 139,986
EAST	LOXAHATCHEE	407666	66622872109	2021	2021	2022	2022	\$ 22,880	\$ -
EAST	LOXAHATCHEE	407666	66622871102	2021	2021	2022	2022	\$ 22,880	\$ -
EAST	LOXAHATCHEE	407666	66622885103	2021	2021	2022	2022	\$ 10,400	\$ -
EAST	LOXAHATCHEE	407666	66723968809	2021	2021	2022	2022	\$ 14,560	\$ -
EAST	LOXAHATCHEE	407666	66723961405	2021	2021	2022	2022	\$ 12,480	\$ -
EAST	LOXAHATCHEE	407666	66620859105	2021	2021	2022	2022	\$ 39,000	\$ -
EAST	LOXAHATCHEE	407666	66723964200	2021	2021	2022	2022	\$ 11,440	\$ -
EAST	LOXAHATCHEE	407666	66823460307E	2021	2021	2023	2023	\$ 20,800	\$ -
EAST	LOXAHATCHEE	407666	66624930203W	2021	2021	2022	2022	\$ 24,440	\$ -
EAST	LOXAHATCHEE	407666	66523888701	2021	2021	2022	2022	\$ 10,400	\$ -
EAST	LOXAHATCHEE	407666	66624941604W	2021	2021	2022	2022	\$ 22,360	\$ -
EAST	LOXAHATCHEE	407666	66523870403	2021	2021	2022	2022	\$ 9,360	\$ -
EAST	LOXAHATCHEE	407666	66622536109	2021	2021	2022	2022	\$ 15,080	\$ -
EAST	LOXAHATCHEE	407666	66723963408	2021	2021	2022	2022	\$ 8,320	\$ -
EAST	LOXAHATCHEE	407666	66523887101	2021	2021	2022	2022	\$ 8,320	\$ -
EAST	LOXAHATCHEE	407666	66523885508	2021	2021	2022	2022	\$ 8,320	\$ -
EAST	LOXAHATCHEE	407666	66823460307W	2021	2021	2023	2023	\$ 15,080	\$ -
EAST	LOXAHATCHEE	407666	66622870408	2021	2021	2022	2022	\$ 10,920	\$ -
EAST	LOXAHATCHEE	407666	66622898400	2021	2021	2022	2022	\$ 33,800	\$ -
EAST	LOXAHATCHEE	407666	66722958001	2021	2021	2022	2022	\$ 7,280	\$ -
EAST	LOXAHATCHEE	407666	66621856924	2021	2021	2022	2022	\$ 9,880	\$ -
EAST	LOXAHATCHEE	407666	66523871809	2021	2021	2022	2022	\$ 6,760	\$ -
EAST	LOXAHATCHEE	407666	66822468401	2021	2021	2023	2023	\$ 8,840	\$ -
EAST	LOXAHATCHEE	407666	66721320704	2021	2021	2022	2022	\$ 6,760	\$ -
EAST	LOXAHATCHEE	407666	66622885103W	2021	2021	2022	2022	\$ 8,320	\$ -
EAST	LOXAHATCHEE	407666	66621844101	2021	2021	2022	2022	\$ 8,320	\$ 207,100
EAST	LOXAHATCHEE	407666	66723963106	2021	2021	2022	2022	\$ 5,720	\$ -
EAST	LOXAHATCHEE	407666	66823483501W	2021	2021	2023	2023	\$ 10,400	\$ -
EAST	LOXAHATCHEE	407666	66522866119	2021	2021	2022	2022	\$ 47,320	\$ -
EAST	LOXAHATCHEE	407666	66622116100	2021	2021	2022	2022	\$ 2,080	\$ -
EAST	LOXAHATCHEE	407666	66522956207	2021	2021	2022	2022	\$ 2,080	\$ -
EAST	LOXAHATCHEE	407666	66823482203	2021	2021	2023	2023	\$ 9,880	\$ -
EAST	LOXAHATCHEE	407666	66623939509E	2021	2021	2022	2022	\$ 11,440	\$ -
EAST	LOXAHATCHEE	407666	66623926105	2021	2021	2022	2022	\$ 11,440	\$ 108,378
EAST	LOXAHATCHEE	407666	66623927209W	2021	2021	2022	2022	\$ 10,400	\$ -
EAST	LOXAHATCHEE	407666	66624975002	2021	2021	2022	2022	\$ 10,400	\$ -
EAST	LOXAHATCHEE	407666	66722965610	2021	2021	2022	2022	\$ 10,400	\$ -
EAST	LOXAHATCHEE	407666	66623913801	2021	2021	2022	2022	\$ 17,680	\$ -
EAST	LOXAHATCHEE	407666	66623913101	2021	2021	2022	2022	\$ 8,840	\$ -
EAST	LOXAHATCHEE	407666	66822467600	2021	2021	2023	2023	\$ 5,200	\$ -
EAST	LOXAHATCHEE	407666	66623927802	2021	2021	2022	2022	\$ 17,680	\$ -
EAST	LOXAHATCHEE	407666	66623939703	2021	2021	2022	2022	\$ 2,600	\$ -
EAST	LOXAHATCHEE	407666	66723960905E	2021	2021	2022	2022	\$ 3,640	\$ -
EAST	LOXAHATCHEE	407666	66723956703	2021	2021	2022	2022	\$ 3,640	\$ -
EAST	LOXAHATCHEE	407666	66624930203E	2021	2021	2022	2022	\$ 8,320	\$ -
EAST	LOXAHATCHEE	407666	66623927209E	2021	2021	2022	2022	\$ 8,320	\$ -
EAST	LOXAHATCHEE	407666	66622871501	2021	2021	2022	2022	\$ 10,400	\$ -
EAST	LOXAHATCHEE	407666	66722496024	2021	2021	2022	2022	\$ 1,040	\$ -
EAST	LOXAHATCHEE	407666	66721022801	2021	2021	2022	2022	\$ 4,680	\$ -
EAST	LOXAHATCHEE	407666	66523899304	2021	2021	2022	2022	\$ 3,120	\$ -
EAST	LOXAHATCHEE	407666	66523897701	2021	2021	2022	2022	\$ 3,120	\$ -
EAST	LOXAHATCHEE	407666	66624974308E	2021	2021	2022	2022	\$ 6,760	\$ -
EAST	LOXAHATCHEE	407666	66621845400	2021	2021	2022	2022	\$ 4,160	\$ -
EAST	LOXAHATCHEE	407666	66822976300	2021	2021	2023	2023	\$ 3,640	\$ -
EAST	LOXAHATCHEE	407666	66523899100	2021	2021	2022	2022	\$ 2,600	\$ -
EAST	LOXAHATCHEE	407666	66523884803	2021	2021	2022	2022	\$ 2,600	\$ -
EAST	LOXAHATCHEE	407666	66822479802	2021	2021	2023	2023	\$ 4,680	\$ -
EAST	LOXAHATCHEE	407666	66822645907	2021	2021	2023	2023	\$ 3,120	\$ -
EAST	LOXAHATCHEE	407666	66722675905	2021	2021	2022	2022	\$ 5,200	\$ -
EAST	LOXAHATCHEE	407666	66721320721	2021	2021	2022	2022	\$ 6,760	\$ -
EAST	LOXAHATCHEE	407666	66623926601	2021	2021	2022	2022	\$ 4,680	\$ -
EAST	LOXAHATCHEE	407666	66723975406	2021	2021	2022	2022	\$ 4,160	\$ -
EAST	LOXAHATCHEE	407666	66723956002	2021	2021	2022	2022	\$ 4,160	\$ -
EAST	LOXAHATCHEE	407666	66722206018	2021	2021	2022	2022	\$ 3,640	\$ 212,016
EAST	LOXAHATCHEE	407666	66622897501	2021	2021	2022	2022	\$ 8,320	\$ -
EAST	LOXAHATCHEE	407666	66721092809	2021	2021	2022	2022	\$ 2,600	\$ -
EAST	LOXAHATCHEE	407666	66624942309	2021	2021	2022	2022	\$ 3,640	\$ -
EAST	LOXAHATCHEE	407666	66721282802	2021	2021	2022	2022	\$ 2,080	\$ -
EAST	LOXAHATCHEE	407666	66721232805	2021	2021	2022	2022	\$ 4,160	\$ -
EAST	LOXAHATCHEE	407666	66623901404	2021	2021	2022	2022	\$ 11,960	\$ -
EAST	LOXAHATCHEE	407666	66622896903	2021	2021	2022	2022	\$ 2,600	\$ -
EAST	LOXAHATCHEE	407666	66723960301	2021	2021	2022	2022	\$ 2,600	\$ -
EAST	LOXAHATCHEE	407666	66723958005	2021	2021	2022	2022	\$ 2,080	\$ -
EAST	LOXAHATCHEE	407666	66623938901	2021	2021	2022	2022	\$ 2,600	\$ -
EAST	LOXAHATCHEE	407666	66622897705	2021	2021	2022	2022	\$ 4,680	\$ -
EAST	LOXAHATCHEE	407666	66522879008	2021	2021	2022	2022	\$ 7,280	\$ 110,683
EAST	LOXAHATCHEE	407666	66523863407	2021	2021	2022	2022	\$ 5,720	\$ -
EAST	LOXAHATCHEE	407666	66523885109	2021	2021	2022	2022	\$ 3,640	\$ -
EAST	LOXAHATCHEE	407666	66523899908	2021	2021	2022	2022	\$ 3,120	\$ -
EAST	LOXAHATCHEE	407666	66524891005	2021	2021	2022	2022	\$ 2,080	\$ -

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
EAST	LOXAHATCHEE	407666	66624974308W	2021	2021	2022	2022	\$ 2,080	\$ -
EAST	LOXAHATCHEE	407666	66622726200	2021	2021	2022	2022	\$ 3,640	\$ 148,886
EAST	LOXAHATCHEE	407666	66822455814	2021	2021	2022	2022	\$ 1,040	\$ -
EAST	LOXAHATCHEE	407666	66722635903	2021	2021	2022	2022	\$ 1,040	\$ -
EAST	LOXAHATCHEE	407666	66720319109	2021	2021	2022	2022	\$ 1,560	\$ -
EAST	LOXAHATCHEE	407666	66720218701	2021	2021	2022	2022	\$ 1,560	\$ -
EAST	LOXAHATCHEE	407666	66623927829	2021	2021	2022	2022	\$ 520	\$ -
EAST	LOXAHATCHEE	407666	66623914701	2021	2021	2022	2022	\$ 8,320	\$ -
EAST	LOXAHATCHEE	407666	66623900807	2021	2021	2022	2022	\$ 4,680	\$ -
EAST	LOXAHATCHEE	407666	66623913704	2021	2021	2022	2022	\$ 3,640	\$ -
EAST	LOXAHATCHEE	407666	66520829593	2021	2021	2022	2022	\$ 87,360	\$ 55,646
West	TUTTLE	504532	51868219401	-	2019	-	2021	\$ -	\$ 84,297
Dade	ULETA	806334	87365642101	-	2019	-	2021	\$ -	\$ 54,970
Broward	PLAYLAND	701233	87076636609W	2020	2020	2021	2021	\$ 107,228	\$ -
Broward	LYONS	701133	87887942302	2019	2019	2021	2021	\$ 296,520	\$ 321,914
Broward	LYONS	701133	87887942400	-	2019	-	2024	\$ -	\$ 26,569
East	PAHOKEE	400834	64231303301	2019	2019	2021	2021	\$ 941,520	\$ 2,067,824
Dade	MIAMI SHORES	803437	87061825508	2019	2019	2021	2021	\$ 477,263	\$ 501,918
Dade	MIAMI SHORES	803439	87162645706	2019	2019	2021	2021	\$ 428,504	\$ 416,673
Dade	MIAMI SHORES	803437	87061874002	-	2019	-	2021	\$ -	\$ 26,101
Broward	VERENA	700636	87882473100	-	2019	-	2021	\$ -	\$ 152,738
North	MILLS	308063	13100102802	-	2020	-	2022	\$ -	\$ 2,275
North	MILLS	308063	13000911605	-	2020	-	2022	\$ -	\$ 1,866
Broward	MOFFETT	704133	87471961709	2019	2019	2021	2021	\$ 1,768,760	\$ 1,783,058
Broward	VERENA	700635	87882188600	-	2019	-	2021	\$ -	\$ 144,887
Broward	MOFFETT	704134	87771595600S	-	2019	-	2024	\$ -	\$ 583
Broward	MOFFETT	704136	87771419003W	-	2019	-	2024	\$ -	\$ 1,020
North	PORT SEWALL	404937	67054167409W	2019	2019	2021	2021	\$ 283,198	\$ -
North	PORT SEWALL	404937	67054138018W	2019	2019	2021	2021	\$ 283,198	\$ -
North	PORT SEWALL	404937	67054187001E	2019	2019	2021	2021	\$ 257,453	\$ -
West	PARK	505363	51771825700	2019	2019	2021	2021	\$ 470,638	\$ 520,557
North	PORT SEWALL	404937	67054167409E	2019	2019	2021	2021	\$ 437,670	\$ -
North	PORT SEWALL	404937	67054245604W	2020	2020	2021	2021	\$ 296,071	\$ -
North	PORT SEWALL	404937	67054187001W	2019	2019	2021	2021	\$ 283,198	\$ -
Dade	FULFORD	801435	87265876901	-	2020	-	2021	\$ -	\$ 2,865,524
DADE	FULFORD	801431	87265224904	-	2020	-	2021	\$ -	\$ 2,159,943
Broward	MOTOROLA	704032	86981267302	2019	2019	2021	2022	\$ 1,852,760	\$ 1,735,544
West	NAPLES	501238	76283684403	2019	2019	2021	2021	\$ 585,723	\$ 634,120
West	PARK	505363	51771405701	2019	2019	2021	2021	\$ 408,712	\$ 936,871
North	PORT SEWALL	404937	67054226103W	2020	2020	2021	2021	\$ 283,198	\$ -
West	NAPLES	501239	76280892501	2019	2019	2021	2021	\$ 295,623	\$ 249,659
North	PORT SEWALL	404937	67054245604E	2020	2020	2021	2021	\$ 270,326	\$ -
DADE	FULFORD	801431	87265233504	-	2020	-	2021	\$ -	\$ 1,834,790
West	NAPLES	501235	76284640701W	2019	2019	2021	2021	\$ -	\$ 19,177
West	NAPLES	501240	76379145909	-	2019	-	2024	\$ -	\$ 6,339
Dade	FULFORD	801435	87364237831	-	2020	-	2021	\$ -	\$ 991,855
Broward	NOB HILL	706663	86581013308	-	2019	-	2021	\$ -	\$ 9,071
East	NORTHWOOD	400338	68025684201	2019	2019	2021	2021	\$ 630,680	\$ 600,876
East	NORTHWOOD	400338	68025684210	2019	2019	2021	2021	\$ 25,000	\$ -
East	NORTON	404531	68119632902	2019	2019	2021	2021	\$ 509,280	\$ 541,405
DADE	FULFORD	801435	87364259630	-	2020	-	2021	\$ -	\$ 154,368
West	PARK	505363	51771995109	2019	2019	2021	2021	\$ 359,172	\$ 1,041,753
Broward	PROGRESSO	709262	87682740101	-	2018	-	2021	\$ -	\$ 727,542
Dade	OPA LOCKA	801231	87063467901	2021	2021	2022	2022	\$ 23,760	\$ 31,984
North	ORMOND	101137	37612398801	2019	2019	2021	2021	\$ 1,736,680	\$ 1,791,818
West	PARK	505363	51771993301E	2019	2019	2021	2021	\$ 396,327	\$ 508,773
North	PORT SEWALL	404937	67054206501W	2020	2020	2021	2021	\$ 270,326	\$ -
North	PORT SEWALL	404937	67054226103E	2020	2020	2021	2021	\$ 257,453	\$ -
West	PARK	505363	51771994706	2019	2019	2021	2021	\$ 37,156	\$ 249,061
West	PINE RIDGE	504368	76290721301E	-	2019	-	2024	\$ -	\$ 70,208
West	PHILLIPPI	503031	51564505502	2019	2019	2021	2021	\$ 801,192	\$ 1,079,784
Broward	PINEHURST	700333	87778138301	-	2020	-	2024	\$ -	\$ 3,083
West	PROCTOR	505165	52265245507E	2019	2019	2021	2021	\$ 838,577	\$ -
West	PROCTOR	505165	52265243601W	2019	2019	2021	2021	\$ 328,852	\$ -
West	PHILLIPPI	503034	51565327713	2019	2019	2021	2021	\$ 592,460	\$ 697,095
West	PROCTOR	505165	52265245507W	2019	2019	2021	2021	\$ 197,311	\$ -
West	PROCTOR	505165	52265252503W	2019	2019	2021	2021	\$ 213,754	\$ -
West	PHILLIPPI	503032	51564508706E	2019	2019	2021	2021	\$ 20,000	\$ 952,082
West	PHILLIPPI	503033	51365691800	2019	2019	2021	2021	\$ 206,661	\$ 239,399
West	PROCTOR	505163	51963909505	2019	2019	2021	2021	\$ 197,311	\$ -
West	PARK	505363	51972260907	-	2019	-	2021	\$ -	\$ 21,685
Broward	ROHAN	703032	87379460301	-	2019	-	2021	\$ -	\$ 599,415
East	ACREAGE	406767	66530471209N	-	2020	-	2022	\$ -	\$ 112,137
West	PROCTOR	505165	52265242001	2019	2019	2021	2021	\$ 180,869	\$ -
West	PHILLIPPI	503033	51364898303	2019	2019	2021	2021	\$ 164,377	\$ 226,925
Broward	PINEHURST	700335	87579965701	2019	2019	2021	2021	\$ 628,880	\$ 831,994
West	PROCTOR	505165	52265242010	2019	2019	2021	2021	\$ 213,754	\$ -
Broward	PLAYLAND	701233	87175139715	2020	2020	2021	2021	\$ 622,440	\$ 882,298
Broward	PLAYLAND	701233	87076636609N	2020	2020	2021	2021	\$ 285,941	\$ 856,742
North	PORT SEWALL	404937	67054138000E	2019	2019	2021	2021	\$ 605,015	\$ 2,144,616
West	PHILLIPPI	503033	51365713307	2019	2019	2021	2021	\$ 102,522	\$ 85,774
West	PHILLIPPI	503032	51565510208E	-	2019	-	2024	\$ -	\$ 10,346
East	ACREAGE	406767	66529460401N	-	2020	-	2022	\$ -	\$ 494,307



Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs(\$)	2021 Actual Costs
North	PORT SEWALL	404936	67154944403N	2019	2019	2021	2021	\$ 337,519	\$ 1,114,711
Broward	PINEHURST	700337	87578292304	-	2019	-	2022	\$ -	\$ 24,193
BROWARD	PLANTATION	701638	87180072313	-	2021	-	2024	\$ -	\$ 33,165
BROWARD	PINEHURST	700333	87778289105S	-	2020	-	2021	\$ -	\$ 3,501
Broward	PLANTATION	701639	87279555207S	2019	2019	2021	2021	\$ 402,640	\$ 412,633
East	ACREAGE	406767	66530470202S	-	2020	-	2022	\$ -	\$ 1,636,306
East	ACREAGE	406766	66922223300	-	2020	-	2022	\$ -	\$ 172,252
West	BENEVA	504135	51664566704	-	2021	-	2022	\$ -	\$ 1,029,190
Broward	PLANTATION	701632	87180238904	2021	2021	2022	2022	\$ 64,800	\$ 26,693
Broward	PLANTATION	701632	86980519707S	2021	2021	2022	2022	\$ 74,520	\$ 93,539
Broward	PLANTATION	701632	87080739701	2021	2021	2022	2022	\$ 51,030	\$ 92,731
West	PROCTOR	505165	52265241510	2019	2019	2021	2021	\$ 197,311	\$ -
Broward	PLANTATION	701632	87080409701	2021	2021	2022	2021	\$ 13,770	\$ -
Broward	PLANTATION	701632	86980559709	2021	2021	2022	2022	\$ 27,540	\$ 37,335
Broward	PLANTATION	701632	870800099400	2021	2021	2022	2022	\$ 28,350	\$ -
Broward	PLANTATION	701632	86980719609	2021	2021	2022	2022	\$ 42,120	\$ -
Broward	PLANTATION	701632	87080169301S	2021	2021	2022	2022	\$ 37,260	\$ -
Broward	PLANTATION	701632	86980959600	2021	2021	2022	2022	\$ 36,450	\$ 63,604
Broward	PLANTATION	701632	87080039504	2021	2021	2022	2022	\$ 21,870	\$ -
Broward	PLANTATION	701632	87180246109	2021	2021	2022	2022	\$ 26,748	\$ -
Broward	PLANTATION	701632	87080929607	2021	2021	2022	2022	\$ 32,400	\$ 3,321
Broward	PLANTATION	701632	87080876805E	2021	2021	2022	2022	\$ 17,820	\$ 60,893
Broward	PLANTATION	701632	87180246320	2021	2021	2022	2022	\$ 38,070	\$ -
Broward	PLANTATION	701632	87080799606	2021	2021	2022	2022	\$ 39,690	\$ -
Broward	PLANTATION	701632	87180245706	2021	2021	2022	2022	\$ 9,720	\$ 198
Broward	PLANTATION	701632	86981870203	2021	2021	2022	2022	\$ 8,910	\$ -
Broward	PLANTATION	701632	87080169301N	2021	2021	2022	2022	\$ 21,060	\$ -
Broward	PLANTATION	701632	86980888702	2021	2021	2022	2022	\$ 8,100	\$ -
Broward	PLANTATION	701632	86980887901	2021	2021	2022	2022	\$ 8,100	\$ -
Broward	PLANTATION	701632	87080999605	2021	2021	2022	2022	\$ 12,150	\$ -
Broward	PLANTATION	701632	86980887501	2021	2021	2022	2022	\$ 7,290	\$ -
Broward	PLANTATION	701632	86980879304	2021	2021	2022	2022	\$ 7,290	\$ 34,518
Broward	PLANTATION	701632	87080669702	2021	2021	2022	2022	\$ 17,820	\$ 36,358
Broward	PLANTATION	701632	87180059601	2021	2021	2022	2022	\$ 10,530	\$ -
Broward	PLANTATION	701632	87080009605	2021	2021	2022	2022	\$ 10,530	\$ 26,766
Broward	PLANTATION	701632	87180246303	2021	2021	2022	2022	\$ 11,340	\$ 727
Broward	PLANTATION	701632	87080859609	2021	2021	2022	2022	\$ 4,050	\$ -
Broward	PLANTATION	701632	86981841611	2021	2021	2022	2022	\$ 6,480	\$ 637
Broward	PLANTATION	701632	86981851004	2021	2021	2022	2022	\$ 3,240	\$ 455
Broward	PLANTATION	701632	87180251404	2021	2021	2022	2022	\$ 2,430	\$ -
Broward	PLANTATION	701632	87080289705	2021	2021	2022	2022	\$ 9,720	\$ -
Broward	PLANTATION	701632	87080536303	2021	2021	2022	2022	\$ 12,960	\$ 1,410
Broward	PLANTATION	701632	87080539701	2021	2021	2022	2022	\$ 11,340	\$ -
Broward	PLANTATION	701637	87081485001	-	2018	-	2021	\$ -	\$ 1,460
Broward	PLANTATION	701632	87180159729	2021	2021	2022	2022	\$ 22,680	\$ -
Broward	POMPANO	700531	87588783301	-	2019	-	2024	\$ -	\$ 412
West	PROCTOR	505165	52265252503E	2019	2019	2021	2021	\$ 213,754	\$ -
West	PROCTOR	505165	52265243601E	2019	2019	2021	2021	\$ 213,754	\$ -
North	PORT SEWALL	404937	67054206501E	2020	2020	2021	2021	\$ 257,454	\$ 1,568,068
West	PROCTOR	505165	52265445727	2019	2019	2021	2021	\$ 1,101,655	\$ 1,535,838
East	PURDY LANE	404433	67817758411	2019	2019	2021	2021	\$ 286,077	\$ -
North	PORT ORANGE	100832	46298744904E	2019	2019	2024	2024	\$ -	\$ 172
North	PORT SEWALL	404936	67254014706N	2019	2019	2021	2024	\$ 324,018	\$ -
West	PROCTOR	505165	52265243105W	2019	2019	2021	2021	\$ 411,065	\$ 1,073,909
East	PURDY LANE	404434	67718261503	2019	2019	2021	2021	\$ 340,978	\$ -
East	PURDY LANE	404434	67718161606	2019	2019	2021	2021	\$ 278,982	\$ -
Broward	SAMPLE ROAD	701033	88901292105	2020	2020	2021	2021	\$ 367,080	\$ -
Broward	SAMPLE ROAD	701035	88091005433	2020	2019	2021	2021	\$ 225,255	\$ -
Broward	SAMPLE ROAD	701035	88091295008	2020	2020	2021	2021	\$ 137,200	\$ -
West	PROCTOR	505165	52265241501	2019	2019	2021	2021	\$ 164,426	\$ 377,860
West	FRANKLIN	506465	53748125599	2021	2021	2022	2022	\$ 90,720	\$ -
NORTH	SEBASTIAN	405765	49301047600W	2021	2021	2023	2023	\$ 97,600	\$ -
NORTH	SEBASTIAN	405765	49302042008	2021	2021	2023	2023	\$ 93,600	\$ -
West	FRANKLIN	506465	53748137309	2021	2021	2022	2022	\$ 89,910	\$ -
West	PROCTOR	505163	51963859508	2019	2019	2021	2021	\$ 164,426	\$ 236,504
WEST	HARBOR	503766	54442738303	2021	2021	2022	2022	\$ 55,080	\$ -
North	PORT SEWALL	404939	67153168001	-	2019	-	2021	\$ -	\$ 1,632
WEST	HARBOR	503766	54542139203	2021	2021	2022	2022	\$ 85,860	\$ -
Dade	LEMON CITY	807731	87461072502S	2021	2021	2022	2022	\$ 61,560	\$ -
West	PROCTOR	505165	52265061406	2019	2019	2021	2021	\$ 197,311	\$ 552,919
Dade	LEMON CITY	807731	87461072502N	2021	2021	2022	2022	\$ 88,560	\$ -
NORTH	SEBASTIAN	405765	49301049700W	2021	2021	2023	2023	\$ 70,400	\$ -
West	PROCTOR	505165	52265243105E	2019	2019	2021	2021	\$ 197,311	\$ 296,518
EAST	LOXAHATCHEE	407666	66722396003N	2021	2021	2022	2022	\$ 327,080	\$ -
EAST	LOXAHATCHEE	407666	66722965601	2021	2021	2022	2022	\$ 228,800	\$ -
West	PUNTA GORDA	501534	54638561506	2019	2019	2021	2021	\$ 125,809	\$ 138,742
EAST	LOXAHATCHEE	407666	66722396003S	2021	2021	2022	2022	\$ 87,360	\$ -
East	PURDY LANE	404437	67917838200	2019	2019	2021	2021	\$ 2,266,040	\$ 3,030,500
EAST	LOXAHATCHEE	407666	66723969309	2021	2021	2022	2022	\$ 95,680	\$ -
EAST	LOXAHATCHEE	407666	66720878302	2021	2021	2022	2022	\$ 88,400	\$ -
East	PURDY LANE	404434	67718091608	2019	2019	2021	2021	\$ 433,972	\$ 1,090,792
North	RIO	407033	66960606105	2019	2019	2021	2021	\$ 251,760	\$ 328,860
EAST	LOXAHATCHEE	407666	66622346113N	2021	2021	2022	2022	\$ 202,800	\$ -



Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
EAST	LOXAHATCHEE	407666	66721332907	2021	2021	2022	2022	\$ 113,880	\$ -
Broward	STONEBRIDGE	704761	86374864709S	2020	2020	2021	2021	\$ 286,440	\$ -
North	PORT SEWALL	404936	67154884109N	2019	2019	2021	2024	\$ 405,023	\$ -
West	COLONIAL	502631	55715337206	-	2019	-	2022	\$ -	\$ 874,560
East	ROEBUCK	406337	67725554201	2020	2020	2021	2021	\$ 244,320	\$ 322,496
Broward	ROHAN	703034	87478112405	2019	2019	2021	2021	\$ 278,110	\$ 323,780
Broward	STONEBRIDGE	704761	86373346607	2019	2019	2021	2021	\$ 117,320	\$ -
Broward	STONEBRIDGE	704761	86373786704	2019	2019	2021	2021	\$ 77,560	\$ -
Broward	SAMPLE ROAD	701033	89091340208	2020	2020	2021	2021	\$ 367,080	\$ 1,180,596
Broward	STONEBRIDGE	704761	86373586705	2020	2020	2021	2021	\$ 71,680	\$ -
East	QUANTUM	407931	68110217309W	2019	2019	2021	2021	\$ 452,880	\$ 494,211
West	RATTLESNAKE	507762	77178131107	2019	2019	2021	2021	\$ 224,415	\$ 240,868
Broward	RESERVATION	703434	87274026303N	-	2019	-	2022	\$ -	\$ 7,688
Broward	SAMPLE ROAD	701043	87991499505	2020	2020	2021	2021	\$ 141,120	\$ 310,983
Broward	SAMPLE ROAD	701035	88091005417	2020	2020	2021	2021	\$ 133,504	\$ 465,634
North	GATOR	108362	34858422505W	-	2020	-	2022	\$ -	\$ 318,138
Broward	SAMPLE ROAD	701035	88091215004	2020	2020	2021	2021	\$ 147,000	\$ 407,700
North	GATOR	108362	35155789114	-	2020	-	2022	\$ -	\$ 184,757
Dade	HIALEAH	800738	86659662620	-	2020	-	2022	\$ -	\$ 50,457
Broward	ROHAN	703033	87278314800	-	2018	-	2021	\$ -	\$ 45,352
Broward	ROHAN	703036	87578007600	-	2018	-	2021	\$ -	\$ 33,913
Broward	ROHAN	703035	87378970403	-	2019	-	2021	\$ -	\$ 2,434
Broward	ROHAN	703032	87378539303	-	2020	-	2023	\$ -	\$ 377
Dade	HIALEAH	800732	86658825308	-	2020	-	2022	\$ -	\$ 68,084
Broward	HOLMBERG	706465	87093279509	-	2020	-	2022	\$ -	\$ 874,256
West	HYDE PARK	500434	51566533007	-	2019	-	2022	\$ -	\$ 500,438
North	ROSEDALE	410762	65788527001	-	2020	-	2022	\$ -	\$ 674
North	ROSEDALE	410762	65788457003	-	2020	-	2022	\$ -	\$ 2,344
North	ROSEDALE	410762	65788317007S	-	2020	-	2022	\$ -	\$ 13,382
West	HYDE PARK	500434	51566702704	-	2019	-	2022	\$ -	\$ 350,533
NORTH	ROSEDALE	410762	65788317007N	-	2020	-	2022	\$ -	\$ 225
Broward	SAMPLE ROAD	701031	87992034905	2019	2019	2021	2021	\$ 516,320	\$ 526,240
Broward	SISTRUNK	700139	87581422400	2020	2020	2021	2021	\$ 1,616,160	\$ 1,824,034
Broward	STONEBRIDGE	704761	86373656703	2020	2020	2021	2021	\$ 71,680	\$ -
Broward	SAMPLE ROAD	701043	87991498304S	2020	2020	2021	2021	\$ 234,840	\$ 247,337
Broward	SISTRUNK	700133	87579427793	2019	2019	2021	2021	\$ 250,600	\$ 284,316
Broward	SISTRUNK	700134	87880113807	2019	2019	2021	2021	\$ 288,400	\$ 364,202
Broward	STONEBRIDGE	704761	86373736707	2020	2020	2021	2021	\$ 71,680	\$ -
Dade	SNAPPER CREEK	808834	86648421204N	2019	2019	2021	2021	\$ 673,250	\$ 860,356
Broward	STONEBRIDGE	704761	86373866708	2020	2020	2021	2021	\$ 71,680	\$ -
Broward	SAMPLE ROAD	701035	87991504207	2020	2020	2020	2021	\$ 10,000	\$ 96,891
Broward	SAMPLE ROAD	701035	87991935500S	2020	2020	2020	2021	\$ 10,000	\$ 80,226
Broward	SAMPLE ROAD	701035	87991795805S	2020	2020	2020	2021	\$ 10,000	\$ 78,343
Broward	SAMPLE ROAD	701033	87991733001	2020	2020	2020	2021	\$ 10,000	\$ 58,268
Broward	SAMPLE ROAD	701033	88091130301	2020	2020	2020	2021	\$ 10,000	\$ 42,414
East	LOXAHATCHEE	407663	66821425806	-	2019	-	2022	\$ -	\$ 51,913
West	PROCTOR	505161	51965696002	-	2019	-	2024	\$ -	\$ 1,457
North	MILLS	308063	13100402091N	-	2020	-	2022	\$ -	\$ 57,597
NORTH	SEBASTIAN	405765	49302040307	2021	2021	2023	2023	\$ 93,600	\$ 147,860
NORTH	SEBASTIAN	405765	49301134405	2021	2021	2023	2023	\$ 74,400	\$ 259,144
NORTH	SEBASTIAN	405765	49302445307N	2021	2021	2023	2023	\$ 68,000	\$ 82,601
EAST	LOXAHATCHEE	407666	66624965708W	2021	2021	2022	2022	\$ 118,040	\$ -
EAST	LOXAHATCHEE	407666	66622346105	2021	2021	2022	2022	\$ 125,840	\$ -
NORTH	SEBASTIAN	405765	49300300409	2021	2021	2022	2022	\$ 91,200	\$ 154,618
NORTH	SEBASTIAN	405765	65399409002W	2021	2021	2022	2022	\$ 100,800	\$ 136,402
NORTH	SEBASTIAN	405765	65399409002E	2021	2021	2022	2022	\$ 123,200	\$ 77,169
NORTH	SEBASTIAN	405765	65399753706N	2021	2021	2022	2022	\$ 115,200	\$ -
NORTH	SEBASTIAN	405765	65399753706W	2021	2021	2022	2022	\$ 107,200	\$ -
Dade	SUNILAND	806535	86646284901S	2019	2019	2021	2021	\$ 914,966	\$ -
NORTH	SEBASTIAN	405765	49301100101	2021	2021	2022	2022	\$ 78,400	\$ -
NORTH	SEBASTIAN	405765	65399517204	2021	2021	2022	2022	\$ 90,400	\$ 226,530
NORTH	SEBASTIAN	405765	49302355308	2021	2021	2023	2023	\$ 93,600	\$ 114,446
NORTH	SEBASTIAN	405765	49200737604	2021	2021	2022	2022	\$ 108,000	\$ -
NORTH	SEBASTIAN	405765	49300366396	2021	2021	2022	2022	\$ 61,600	\$ 134,099
NORTH	SEBASTIAN	405765	65399911301	2021	2021	2022	2022	\$ 56,000	\$ 246,839
NORTH	SEBASTIAN	405765	65399675004E	2021	2021	2022	2022	\$ 87,200	\$ -
NORTH	SEBASTIAN	405765	65399331101	2021	2021	2022	2022	\$ 78,400	\$ 157,708
NORTH	SEBASTIAN	405765	65399675004W	2021	2021	2022	2022	\$ 44,000	\$ -
NORTH	SEBASTIAN	405765	49300346107	2021	2021	2022	2022	\$ 39,200	\$ -
NORTH	SEBASTIAN	405765	49300305605	2021	2021	2022	2022	\$ 38,400	\$ -
NORTH	SEBASTIAN	405765	49301049700E	2021	2021	2023	2023	\$ 49,600	\$ -
NORTH	SEBASTIAN	405765	49301326100E	2021	2021	2022	2022	\$ 56,000	\$ 204,059
NORTH	SEBASTIAN	405765	49302025308	2021	2021	2023	2023	\$ 85,600	\$ 124,109
NORTH	SEBASTIAN	405765	49300174403S	2021	2021	2022	2022	\$ 44,000	\$ -
NORTH	SEBASTIAN	405765	49301326100N	2021	2021	2022	2022	\$ 76,800	\$ -
NORTH	SEBASTIAN	405765	65399574003	2021	2021	2022	2022	\$ 36,000	\$ 157,604
NORTH	SEBASTIAN	405765	49300255306	2021	2021	2022	2022	\$ 33,600	\$ -
NORTH	SEBASTIAN	405765	49301000409N	2021	2021	2022	2022	\$ 75,200	\$ -
NORTH	SEBASTIAN	405765	49200688026	2021	2021	2022	2022	\$ 39,200	\$ 201,165
NORTH	SEBASTIAN	405765	49300174403N	2021	2021	2022	2022	\$ 28,800	\$ -
NORTH	SEBASTIAN	405765	65399497505W	2021	2021	2022	2022	\$ 29,600	\$ -
NORTH	SEBASTIAN	405765	65399951109	2021	2021	2022	2022	\$ 36,800	\$ -
NORTH	SEBASTIAN	405765	49301000417S	2021	2021	2022	2022	\$ 40,800	\$ -

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
NORTH	SEBASTIAN	405765	49301499101	2021	2021	2023	2023	\$ 30,400	\$ -
NORTH	SEBASTIAN	405765	49300405804E	2021	2021	2022	2022	\$ 50,400	\$ 217,394
NORTH	SEBASTIAN	405765	49200955903	2021	2021	2022	2022	\$ 19,200	\$ 167,620
NORTH	SEBASTIAN	405765	49301256900	2021	2021	2023	2023	\$ 21,600	\$ -
NORTH	SEBASTIAN	405765	49301256608	2021	2021	2023	2023	\$ 21,600	\$ 161,457
NORTH	SEBASTIAN	405765	49300405812	2021	2021	2022	2022	\$ 20,800	\$ -
NORTH	SEBASTIAN	405765	49200826909S	2021	2021	2022	2022	\$ 17,600	\$ -
NORTH	SEBASTIAN	405765	49300192401E	2021	2021	2022	2022	\$ 16,800	\$ -
NORTH	SEBASTIAN	405765	49300204906	2021	2021	2022	2022	\$ 21,600	\$ -
NORTH	SEBASTIAN	405765	65399714000	2021	2021	2022	2022	\$ 36,000	\$ 259,250
NORTH	SEBASTIAN	405765	65498124703	2021	2021	2022	2022	\$ 16,000	\$ -
NORTH	SEBASTIAN	405765	49300192304S	2021	2021	2022	2022	\$ 11,200	\$ -
NORTH	SEBASTIAN	405765	65499031008	2021	2021	2022	2022	\$ 12,800	\$ 182,927
NORTH	SEBASTIAN	405765	49200826909N	2021	2021	2022	2022	\$ 26,400	\$ 135,043
NORTH	SEBASTIAN	405765	49301045801W	2021	2021	2023	2023	\$ 13,600	\$ 107,163
NORTH	SEBASTIAN	405765	49300252005S	2021	2021	2022	2022	\$ 15,200	\$ 138,085
NORTH	SEBASTIAN	405765	49301047600E	2021	2021	2023	2023	\$ 22,400	\$ -
NORTH	SEBASTIAN	405765	49201920704	2021	2021	2022	2022	\$ 27,200	\$ 79,516
NORTH	SEBASTIAN	405765	65498125301	2021	2021	2022	2022	\$ 8,000	\$ -
NORTH	SEBASTIAN	405765	49301045801E	2021	2021	2023	2023	\$ 15,200	\$ -
NORTH	SEBASTIAN	405765	65399497505E	2021	2021	2022	2022	\$ 5,600	\$ -
NORTH	SEBASTIAN	405765	49302445307S	2021	2021	2023	2023	\$ 4,800	\$ -
NORTH	SEBASTIAN	405765	49200688000N	2021	2021	2022	2022	\$ 13,600	\$ -
NORTH	SEBASTIAN	405761	49202532007S	-	2021	-	2023	-	\$ 342,118
Dade	SEMINOLA	808533	86659101401	-	2019	-	2024	\$ -	\$ 13,234
West	SHADE	506264	51371708000	2019	2019	2021	2021	\$ 317,900	\$ 307,637
North	ROSEDALE	410762	65888454801	-	2020	-	2022	\$ -	\$ 1,572,351
WEST	SHADE	506262	51571699309	-	2019	-	2021	-	\$ 6,692
Broward	SISTRUNK	700139	87581059003	2020	2020	2021	2021	\$ 2,368,240	\$ 2,205,223
Broward	SISTRUNK	700139	87581015405	2020	2020	2021	2022	\$ 1,557,080	\$ 1,563,437
Broward	STONEBRIDGE	704761	86374451901	2019	2019	2021	2021	\$ 342,720	\$ 550,765
North	TURNPIKE	406164	66064743405S	2019	2019	2021	2021	\$ 166,960	\$ -
Broward	STONEBRIDGE	704763	86474404706	2019	2019	2021	2021	\$ 93,800	\$ 190,526
Broward	STONEBRIDGE	704761	86374451307	2019	2019	2021	2021	\$ 89,880	\$ 118,609
Broward	STONEBRIDGE	704761	86373276609	2020	2020	2021	2021	\$ 67,200	\$ 280,741
North	ROSEDALE	410762	65789222301	-	2020	-	2022	\$ -	\$ 754,457
Broward	SISTRUNK	700134	87880082103	-	2019	-	2022	\$ -	\$ 1,350
BROWARD	SISTRUNK	700139	87580489004	-	2020	-	2023	\$ -	\$ 5,359
East	SKYPASS	409435	68126384200	2019	2019	2021	2021	\$ 426,000	\$ 413,562
East	SKYPASS	409435	68126406904	2019	2019	2021	2021	\$ 429,120	\$ 399,982
East	SKYPASS	409434	68027883805E	2019	2019	2021	2021	\$ 321,360	\$ 303,090
Dade	SNAKE CREEK	808437	86867466214	2019	2019	2021	2021	\$ 1,258,740	\$ 1,324,120
West	SARASOTA	500134	51469757501	-	2018	-	2024	\$ -	\$ 12,814
Broward	STONEBRIDGE	704761	86373536708	2020	2020	2021	2021	\$ 71,680	\$ 734,638
Dade	SNAPPER CREEK	808833	86648421204S	2019	2019	2020	2021	\$ 10,000	\$ 60,227
North	TURNPIKE	406164	66064813802	2019	2019	2021	2021	\$ 116,872	\$ -
Dade	SNAPPER CREEK	808833	86648231308	2019	2019	2020	2021	\$ 10,000	\$ 56,071
Dade	SNAPPER CREEK	808833	86648281216	2021	2021	2022	2021	\$ 9,720	\$ -
Dade	SNAPPER CREEK	808833	86648281208	2021	2021	2022	2022	\$ 44,280	\$ 22,168
Dade	SNAPPER CREEK	808833	86748133606	2021	2021	2022	2022	\$ 33,480	\$ -
Dade	SNAPPER CREEK	808833	86747108705	2021	2021	2022	2022	\$ 49,680	\$ -
Dade	SNAPPER CREEK	808833	86647847003	2021	2021	2022	2022	\$ 21,600	\$ -
West	TUTTLE	504531	51768159010	2020	2020	2021	2021	\$ 450,019	\$ -
Dade	SNAPPER CREEK	808833	86647718718	2021	2021	2022	2022	\$ 20,520	\$ -
Dade	SNAPPER CREEK	808833	86647517003N	2021	2021	2022	2022	\$ 17,280	\$ -
Dade	SNAPPER CREEK	808833	86647867101	2021	2021	2022	2022	\$ 16,200	\$ -
Dade	SNAPPER CREEK	808833	86647187003	2021	2021	2022	2022	\$ 12,960	\$ -
Dade	SNAPPER CREEK	808833	86647718912	2021	2021	2022	2022	\$ 69,120	\$ 39,838
Dade	SNAPPER CREEK	808833	86647006815N	2021	2021	2022	2022	\$ 10,800	\$ -
Dade	SNAPPER CREEK	808833	86748091504	2021	2021	2022	2022	\$ 11,880	\$ -
Dade	SNAPPER CREEK	808833	86647006807	2021	2021	2022	2022	\$ 20,520	\$ 37,307
Dade	SNAPPER CREEK	808833	86647116815N	2021	2021	2022	2022	\$ 12,960	\$ -
Dade	SNAPPER CREEK	808833	86648784404	2021	2021	2022	2022	\$ 30,240	\$ 12,969
Dade	SNAPPER CREEK	808833	86647316903	2021	2021	2022	2022	\$ 18,360	\$ -
Dade	SNAPPER CREEK	808833	86647116807	2021	2021	2022	2022	\$ 8,640	\$ -
Dade	SNAPPER CREEK	808833	86647917109	2021	2021	2022	2022	\$ 9,720	\$ -
Dade	SNAPPER CREEK	808833	86748084516	2021	2021	2022	2022	\$ 8,640	\$ 17,563
Dade	SNAPPER CREEK	808833	86647718301	2021	2021	2022	2022	\$ 7,560	\$ -
Dade	SNAPPER CREEK	808833	86647276910	2021	2021	2022	2022	\$ 11,880	\$ -
Dade	SNAPPER CREEK	808833	86648171101	2018	2021	2022	2022	\$ 23,760	\$ 5,825
Dade	SNAPPER CREEK	808833	86647316911	2021	2021	2022	2022	\$ 9,720	\$ -
Dade	SNAPPER CREEK	808833	86648914405	2021	2021	2022	2022	\$ 15,120	\$ -
Dade	SNAPPER CREEK	808833	86647366919	2021	2021	2022	2022	\$ 8,640	\$ -
Dade	SNAPPER CREEK	808833	86647366901	2021	2021	2022	2022	\$ 8,640	\$ -
Dade	SNAPPER CREEK	808833	86648964518	2021	2021	2022	2022	\$ 14,040	\$ -
Dade	SNAPPER CREEK	808833	86647718998	2021	2021	2022	2022	\$ 5,400	\$ -
Dade	SNAPPER CREEK	808833	86648964500	2021	2021	2022	2022	\$ 12,960	\$ -
Dade	SNAPPER CREEK	808833	86648693301	2021	2021	2022	2022	\$ 4,320	\$ -
Dade	SNAPPER CREEK	808833	86648693107	2021	2021	2022	2022	\$ 4,320	\$ -
Dade	SNAPPER CREEK	808833	86647807001	2021	2021	2022	2022	\$ 4,320	\$ 22,541
Dade	SNAPPER CREEK	808833	86647677001	2021	2021	2022	2022	\$ 4,320	\$ -
Dade	SNAPPER CREEK	808833	86648904400	2021	2021	2022	2022	\$ 9,720	\$ -
Dade	SNAPPER CREEK	808833	86648692003	2021	2021	2022	2022	\$ 3,240	\$ 47,914

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
Dade	SNAPPER CREEK	808833	86648692909	2021	2021	2022	2022	\$ 3,240	\$ -
Dade	SNAPPER CREEK	808833	86647627003	2021	2021	2022	2022	\$ 3,240	\$ 23,910
Dade	SNAPPER CREEK	808833	86647416916	2021	2021	2022	2022	\$ 4,320	\$ -
Dade	SNAPPER CREEK	808833	86648685104	2021	2021	2022	2022	\$ 3,240	\$ -
Dade	SNAPPER CREEK	808833	86648684302	2021	2021	2022	2022	\$ 3,240	\$ 1,885
Dade	SNAPPER CREEK	808833	86647276901	2021	2021	2022	2022	\$ 3,240	\$ 16,853
Dade	SNAPPER CREEK	808833	86648693905	2021	2021	2020	2021	\$ 10,000	\$ (194)
Dade	SNAPPER CREEK	808833	86648551302	2019	2019	2020	2021	\$ 5,000	\$ 1,891
Dade	SNAPPER CREEK	808831	86746075102	-	2019	-	2021	\$ -	\$ 30,160
Dade	SNAPPER CREEK	808831	86646635002	-	2019	-	2021	\$ -	\$ 31,704
DADE	SNAPPER CREEK	808833	86648666401	-	2021	-	2022	\$ -	\$ 14,018
West	SOLANA	503138	76386224304	2019	2019	2021	2021	\$ 597,120	\$ 541,530
West	TUTTLE	504531	51668988301S	2020	2020	2021	2021	\$ 204,554	\$ -
West	TUTTLE	504531	51668988301N	2020	2020	2021	2021	\$ 204,554	\$ -
West	SOLANA	503133	76284980901	-	2019	-	2021	\$ -	\$ 6,787
West	TUTTLE	504531	51768028306	2020	2020	2021	2021	\$ 204,554	\$ -
West	SORRENTO	504834	52153791503	2019	2019	2021	2021	\$ 213,503	\$ 226,612
West	TUTTLE	504531	51768058302	2020	2020	2021	2021	\$ 265,920	\$ -
North	ST AUGUSTINE	100235	36154012806	2019	2019	2021	2021	\$ 512,640	\$ 476,353
West	TUTTLE	504531	51668948300	2020	2020	2021	2021	\$ 184,099	\$ -
West	TUTTLE	504531	51768088309S	2020	2020	2021	2021	\$ 204,554	\$ -
West	TUTTLE	504531	51768088309N	2020	2020	2021	2021	\$ 225,009	\$ -
West	TUTTLE	504531	51668918303N	2020	2020	2021	2021	\$ 225,009	\$ -
Broward	STONEBRIDGE	704761	86473426803	2019	2019	2021	2021	\$ 46,200	\$ 111,754
West	TUTTLE	504531	51668918303S	2020	2020	2021	2021	\$ 163,643	\$ -
Broward	STONEBRIDGE	704761	86473076705	2019	2019	2021	2022	\$ 172,760	\$ 146,680
West	TUTTLE	504531	51668917005	2020	2020	2021	2021	\$ 102,277	\$ -
Broward	STONEBRIDGE	704761	86473536803N	2021	2021	2022	2022	\$ 110,970	\$ 64,019
Dade	SUNILAND	806535	86646144807	2019	2019	2021	2021	\$ 507,090	\$ 1,539,003
Dade	SNAPPER CREEK	808833	86748092403	2021	2021	2022	2022	\$ 78,840	\$ -
North	TESORO	411962	66362234508	2019	2019	2021	2021	\$ 285,360	\$ 332,732
North	TURNPIKE	406184	66064750703	2019	2019	2021	2021	\$ 717,928	\$ 1,275,593
West	TUTTLE	504531	51668858301	2020	2020	2021	2021	\$ 204,554	\$ 2,405,642
East	WESTWARD	404035	67722476004	2019	2019	2021	2021	\$ 329,071	\$ -
East	WESTWARD	404035	67722475504	2019	2019	2021	2021	\$ 329,071	\$ -
East	WESTWARD	404035	67722474907	2019	2019	2021	2021	\$ 307,133	\$ -
East	WESTWARD	404038	67923352909N	2019	2019	2021	2021	\$ 101,671	\$ -
Broward	VERENA	700639	87781433505	2019	2019	2021	2021	\$ 474,880	\$ 647,605
East	GREENACRES	401031	67716938808	2020	2020	2021	2021	\$ 309,425	\$ 0
Dade	SNAPPER CREEK	808833	86648700316	2021	2021	2022	2022	\$ 71,280	\$ -
Dade	SUNILAND	806535	86446894800	2021	2021	2022	2022	\$ 79,920	\$ -
Dade	SUNILAND	806535	86647480304	2021	2021	2022	2022	\$ 61,560	\$ -
Broward	STONEBRIDGE	704761	86473266806	2019	2019	2020	2021	\$ 10,000	\$ 31,079
Broward	STONEBRIDGE	704761	86473778009	2021	2021	2022	2022	\$ 9,720	\$ -
Broward	STONEBRIDGE	704761	86374314709	2021	2021	2022	2022	\$ 2,430	\$ -
Broward	STONEBRIDGE	704761	86373926808N	2021	2021	2022	2022	\$ 8,910	\$ -
Broward	STONEBRIDGE	704761	86273919307	2021	2021	2022	2022	\$ 32,400	\$ 35,091
Broward	STONEBRIDGE	704761	86373459304	2021	2021	2022	2022	\$ 23,490	\$ -
Broward	STONEBRIDGE	704761	86373475211	2021	2021	2022	2022	\$ 9,720	\$ -
Broward	STONEBRIDGE	704761	86373475202	2021	2021	2022	2022	\$ 1,620	\$ -
Broward	STONEBRIDGE	704761	86374864709N	2021	2021	2022	2021	\$ 26,730	\$ 470,481
Broward	STONEBRIDGE	704761	86274913400	2021	2021	2022	2022	\$ 11,340	\$ -
East	HILLS	407333	67841728801N	2019	2019	2021	2021	\$ 230,628	\$ 13,509
Broward	STONEBRIDGE	704761	86471818003	2021	2021	2022	2022	\$ 6,480	\$ 8,569
Broward	STONEBRIDGE	704761	86473766809	2021	2021	2022	2022	\$ 2,430	\$ 34,674
Broward	STONEBRIDGE	704761	86373136700	2021	2021	2022	2022	\$ 12,150	\$ 12,497
Dade	SUNILAND	806535	86546624801W	2021	2021	2022	2022	\$ 64,800	\$ -
Broward	STONEBRIDGE	704761	86374624708	2021	2021	2022	2022	\$ 12,960	\$ -
Broward	STONEBRIDGE	704761	86274912004	2021	2021	2022	2022	\$ 35,640	\$ -
Broward	STONEBRIDGE	704761	86274910800	2021	2021	2022	2022	\$ 2,430	\$ -
Broward	STONEBRIDGE	704761	86374644709N	2021	2021	2022	2022	\$ 9,720	\$ -
Broward	STONEBRIDGE	704761	86374644709S	2021	2021	2022	2022	\$ 8,910	\$ -
Broward	STONEBRIDGE	704761	86473396807	2021	2021	2022	2022	\$ 4,050	\$ -
Broward	STONEBRIDGE	704761	86473186811	2021	2021	2022	2022	\$ 3,240	\$ -
Broward	STONEBRIDGE	704761	86273925901	2021	2021	2022	2022	\$ 4,050	\$ 4,855
Broward	STONEBRIDGE	704761	86274904401	2021	2021	2022	2022	\$ 2,430	\$ 14,640
Broward	STONEBRIDGE	704761	86273927601	2021	2021	2022	2022	\$ 3,240	\$ -
Broward	STONEBRIDGE	704761	86374544704	2021	2021	2022	2022	\$ 4,050	\$ 28,777
Broward	STONEBRIDGE	704761	86374374701N	2021	2021	2022	2022	\$ 1,620	\$ -
Broward	STONEBRIDGE	704761	86374694706	2021	2021	2022	2022	\$ 3,240	\$ -
Broward	STONEBRIDGE	704761	86473764008	2021	2021	2022	2022	\$ 2,430	\$ -
Broward	STONEBRIDGE	704761	86373996601	2021	2021	2022	2022	\$ 72,090	\$ 70,067
Broward	STONEBRIDGE	704761	86473779005	2021	2021	2022	2021	\$ 26,730	\$ -
Broward	STONEBRIDGE	704761	86273919803	2021	2021	2022	2021	\$ 2,430	\$ -
Broward	STONEBRIDGE	704761	86373467901	-	2019	-	2021	\$ -	\$ 384
Broward	STONEBRIDGE	704761	86473767414	2021	2021	2022	2022	\$ 2,430	\$ -
Broward	STONEBRIDGE	704761	86473346818	2021	2021	2022	2022	\$ 4,050	\$ -
Broward	STONEBRIDGE	704761	86373406618	2021	2021	2022	2022	\$ 7,290	\$ -
Broward	STONEBRIDGE	704761	86373076715	2021	2021	2022	2022	\$ 3,240	\$ -
BROWARD	STONEBRIDGE	704761	86374451315	-	2019	-	2021	\$ -	\$ 23,511
Dade	SUNILAND	806535	86546624801N	2021	2021	2022	2022	\$ 79,920	\$ -
East	WESTWARD	404038	67923531200	2019	2019	2021	2021	\$ 365,960	\$ 647,297
Dade	SUNILAND	806535	86646084804	2021	2021	2022	2022	\$ 87,480	\$ -

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
Dade	ULETA	806334	87364804603	2021	2021	2022	2022	\$ 56,160	\$ -
East	WESTWARD	404035	67722474401	2019	2019	2021	2021	\$ 296,164	\$ 1,987,200
Dade	SUNILAND	806535	86546224705S	2021	2021	2022	2022	\$ 88,560	\$ 50,318
Dade	SUNILAND	806535	86646479507	2021	2021	2022	2022	\$ 93,960	\$ 79,736
Dade	ULETA	806334	87365804500	2019	2019	2022	2022	\$ 337,368	\$ 0
Broward	STONEBRIDGE	704763	86474104702S	2019	2019	2021	2021	\$ 268,677	\$ 68,433
NORTH	FELLSMERE	411562	64999965306	2021	2021	2023	2023	\$ 183,200	\$ 117,582
Broward	PLANTATION	701632	86980519715	2021	2021	2022	2022	\$ 68,040	\$ 3,556
Dade	SUNILAND	806535	86546464803	2021	2021	2022	2022	\$ 70,200	\$ 21,270
Dade	SUNILAND	806535	86446893803	2021	2021	2022	2022	\$ 36,720	\$ 54,867
Dade	SUNILAND	806535	86546844932	2021	2021	2022	2022	\$ 44,280	\$ 43,741
West	NAPLES	501239	7628038906	2019	2019	2021	2021	\$ 302,034	\$ 217,484
Dade	SUNILAND	806535	86446893811E	2021	2021	2022	2022	\$ 30,240	\$ 10,114
West	SOLANA	503131	76585167605	2019	2019	2021	2021	\$ 324,311	\$ 225,876
Dade	SUNILAND	806535	86546774900	2021	2021	2022	2022	\$ 23,760	\$ -
Dade	SUNILAND	806535	86546694809	2021	2021	2022	2022	\$ 23,760	\$ 53,514
Dade	SUNILAND	806535	86546354706	2021	2021	2022	2022	\$ 20,520	\$ -
Dade	SUNILAND	806535	86546914809	2021	2021	2022	2022	\$ 20,520	\$ -
Dade	SUNILAND	806535	86646284901N	2021	2021	2022	2022	\$ 25,920	\$ -
Dade	SUNILAND	806535	86646204800	2021	2021	2022	2022	\$ 20,520	\$ -
Dade	SUNILAND	806535	86647471003	2021	2021	2022	2022	\$ 8,640	\$ -
Dade	SUNILAND	806535	86546224705N	2021	2021	2022	2022	\$ 7,560	\$ -
Dade	SUNILAND	806535	86646004801	2021	2021	2022	2022	\$ 10,800	\$ 30,888
Dade	SUNILAND	806535	86546954525	2021	2021	2022	2022	\$ 18,360	\$ 8,252
Dade	SUNILAND	806535	86647453307	2021	2021	2022	2022	\$ 3,240	\$ 2,600
Dade	SUNILAND	806535	86647463604	2021	2021	2022	2022	\$ 2,160	\$ -
Dade	SUNILAND	806535	86646486503	-	2021	-	2022	\$ -	\$ 3,539
Dade	SNAKE CREEK	808433	86869430101	-	2019	-	2024	\$ -	\$ 7,244
East	WESTWARD	404038	67923352909	2019	2019	2021	2021	\$ 425,169	\$ 507,209
Broward	SOUTHSIDE	705564	87579224507	2019	2019	2021	2021	\$ 467,225	\$ 356,375
Dade	COCONUT GROVE	800436	86950078206	2018	2018	2021	2022	\$ 368,602	\$ 1,510,769
Broward	STONEBRIDGE	704761	86373464600	2021	2021	2022	2022	\$ 92,340	\$ 35,926
West	NAPLES	501238	76383073208	2019	2019	2021	2021	\$ 672,980	\$ 543,688
West	SOLANA	503132	76385162607E	2019	2019	2021	2021	\$ 766,861	\$ 559,259
EAST	LOXAHATCHEE	407666	66620268719	2021	2021	2022	2022	\$ 101,400	\$ 41,910
West	BENEVA	504137	51665594205	2019	2019	2021	2021	\$ 741,209	\$ 635,639
Broward	HOLMBERG	706465	86993949403	2019	2019	2021	2021	\$ 1,146,600	\$ 670,628
Broward	STONEBRIDGE	704761	86373469300	2021	2021	2022	2022	\$ 166,860	\$ 47,371
North	ROSEDALE	410762	65888517209E	-	2020	-	2022	\$ -	\$ 521,709
West	PHILLIPPI	503031	51563482100W	2018	2018	2021	2021	\$ 1,156,976	\$ 835,608
Dade	SUNILAND	806535	86546294703	2021	2021	2022	2022	\$ 108,000	\$ 53,676
West	POLO	507163	52068129200	2019	2019	2021	2021	\$ 1,393,183	\$ 1,033,815
Dade	FULFORD	801436	87366837002	2018	2018	2021	2021	\$ 1,348,526	\$ 1,058,041
Dade	KENDALL	804332	86347627106	2019	2019	2021	2022	\$ 302,492	\$ 1,053,354
Dade	ULETA	806334	87364527804	2021	2021	2022	2022	\$ 116,640	\$ 61,008
West	SORRENTO	504831	52052268001	2019	2019	2021	2021	\$ 1,208,704	\$ 1,082,784
West	TUTTLE	504536	51568952708	-	2019	-	2024	\$ -	\$ 637
West	TUTTLE	504536	51668112708	-	2019	-	2024	\$ -	\$ 2,256
Dade	LAWRENCE	805135	87155202802	2019	2019	2021	2022	\$ 1,185,300	\$ 1,437,964
Dade	ULETA	806336	87466009906	2018	2018	2021	2021	\$ 458,293	\$ 501,461
West	CLARK	500534	51562715500N	2019	2019	2021	2021	\$ 1,519,980	\$ 1,192,512
Dade	ULETA	806334	87465024308E	2021	2021	2022	2022	\$ 76,680	\$ 71,528
Dade	ULETA	806334	87364526107	2021	2021	2022	2022	\$ 44,280	\$ 53,556
North	ROSEDALE	410762	65788727001	-	2020	-	2022	\$ -	\$ 74,846
West	PARK	505363	51871092611	2019	2019	2021	2021	\$ 1,461,456	\$ 1,235,916
Dade	ULETA	806334	87464054203	2021	2021	2022	2022	\$ 56,160	\$ 58,546
Dade	ULETA	806334	87364833603	2021	2021	2022	2022	\$ 23,760	\$ 50,860
Dade	ULETA	806334	87364525500	2021	2021	2022	2022	\$ 38,880	\$ 65,030
Dade	ULETA	806334	87365632504	2021	2021	2022	2022	\$ 32,400	\$ -
West	COLONIAL	502631	55715290102	2019	2019	2021	2021	\$ 1,510,080	\$ 1,249,120
Dade	ULETA	806334	87364844702	2021	2021	2022	2022	\$ 18,360	\$ -
Dade	ULETA	806334	87364526506	2021	2021	2022	2022	\$ 25,920	\$ -
Dade	ULETA	806334	87365510301	2021	2021	2022	2022	\$ 49,680	\$ 17,126
Dade	ULETA	806334	87365773701	2021	2021	2022	2022	\$ 10,800	\$ -
Dade	ULETA	806334	87365773205	2021	2021	2022	2022	\$ 10,800	\$ 47,340
Dade	ULETA	806334	87364536501	2021	2021	2022	2022	\$ 43,200	\$ -
Dade	ULETA	806334	87365774201	2021	2021	2022	2022	\$ 8,640	\$ -
Dade	ULETA	806334	87365511405	2021	2021	2022	2022	\$ 11,880	\$ -
Dade	ULETA	806334	87365510808	2021	2021	2022	2022	\$ 11,880	\$ -
Dade	ULETA	806334	87365492508	2021	2021	2022	2022	\$ 11,880	\$ 38,849
Dade	ULETA	806334	87365511901	2021	2021	2022	2022	\$ 10,800	\$ -
Dade	ULETA	806334	87465024308S	2021	2021	2022	2022	\$ 41,040	\$ -
Dade	ULETA	806334	87465024316	2021	2021	2022	2022	\$ 19,440	\$ 31,742
Dade	ULETA	806334	87364523906	2021	2021	2022	2022	\$ 22,680	\$ -
Dade	ULETA	806334	87364493501	2021	2021	2022	2022	\$ 20,520	\$ 40,279
Dade	ULETA	806334	87364634601	2021	2021	2022	2022	\$ 8,640	\$ -
Dade	ULETA	806334	87364533901	2021	2021	2022	2022	\$ 7,560	\$ -
Dade	ULETA	806334	87365494101	2021	2021	2022	2022	\$ 9,720	\$ -
Dade	ULETA	806334	87364507803	2021	2021	2022	2022	\$ 9,720	\$ 26,274
Dade	ULETA	806334	87464054408	2021	2021	2022	2022	\$ 10,800	\$ -
Dade	ULETA	806334	87464254806	2021	2021	2022	2022	\$ 9,720	\$ -
Dade	ULETA	806334	87365493806	2021	2021	2022	2022	\$ 3,240	\$ 33,579
Dade	ULETA	806334	87364519500	2021	2021	2022	2022	\$ 3,240	\$ 1,846

Appendix A - For FPL Actual Storm Protection Plan Work Completed in 2021  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs <sup>(3)</sup>	2021 Actual Costs
West	TERRY	507063	76497179907	-	2019	-	2024	\$ -	\$ 3,030
Dade	UNIVERSITY	805033	86850751697	-	2019	-	2024	\$ -	\$ 10,830
Dade	LAWRENCE	805137	86955790401	2019	2019	2021	2022	\$ 25,000	\$ 1,489,121
NORTH	SEBASTIAN	405764	49300573901N	-	2021	-	2022	\$ -	\$ 201,761
Broward	VALENCIA	706266	86576094117	-	2019	-	2024	\$ -	\$ 824
Broward	VERENA	700641	87881803009	-	2019	-	2024	\$ -	\$ 1,237
West	WALKER	506034	51180622108	2019	2019	2021	2021	\$ 433,490	\$ 394,456
Dade	BRANDON	808632	87063502307	2021	2021	2022	2022	\$ 187,920	\$ 121,642
West	WALKER	506035	51179642508	-	2019	-	2022	\$ -	\$ 20,031
West	WALKER	506036	51279157802	-	2019	-	2024	\$ -	\$ 10,030
DADE	WATKINS	811432	86546879817	-	2020	-	2024	\$ -	\$ 78,340
West	BENEVA	504133	51765790606S	2019	2019	2021	2021	\$ 1,844,757	\$ 1,522,118
Dade	WESTON VILLAGE	807835	87267378003N	-	2019	-	2021	\$ -	\$ 10,673
Dade	WESTON VILLAGE	807833	87267588008	-	2019	-	2021	\$ -	\$ 22,479
Broward	SISTRUNK	700139	87481998800	2020	2020	2021	2022	\$ 3,111,360	\$ 3,771,114
West	WALKER	506033	51179873909E	2019	2019	2021	2021	\$ 1,965,480	\$ 1,529,941
Broward	LYONS	701135	87887044908	2019	2019	2021	2021	\$ 1,854,440	\$ 1,536,383
West	FRUITVILLE	501063	51866677801W	2019	2019	2021	2021	\$ 2,708,897	\$ 1,935,621
Dade	SUNILAND	806535	86647462501	2019	2019	2021	2022	\$ 1,188,526	\$ 1,328,511
Dade	Uleta	806337	87465545804	2018	2018	2021	2022	\$ 318,133	\$ 437,178
West	WHITFIELD	500834	51374722101	2019	2019	2021	2021	\$ 2,479,611	\$ 1,960,698
North	TURNPIKE	406163	66365754910E	2019	2019	2021	2021	\$ 3,324,720	\$ 2,960,970
NORTH	WRIGHT	109031	37507450100	-	2019	-	2021	\$ -	\$ 13
North	WYOMING	207362	48313575803	2019	2019	2021	2021	\$ 1,200,719	\$ 1,302,745
			Credit Adjustment	-	-	-	-	\$ -	\$ (1,559,664)
<b>Total</b>						<b>350</b>	<b>440</b>	<b>\$ 212,487,384</b>	<b>\$ 244,162,998</b>

Notes:

(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.

(3) Amounts reflect SPP totals, clause program totals can be seen in RBD-1

(4) Explanations provided for material variances.





Appendix A - Former FPL Service Area 2021 Project Level Detail  
Wood Structures Hardening (Replacing) - Transmission Program - Capital Expenditures

Transmission Line Name	Project	2021 Actual/Estimated Number of Wood Structures to be Replaced	Actual Number of Wood Structures Replaced	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (\$)	2021 Actual Costs
FLAGAMI-GALLOWAY-TURKEY POINT 230KV [0099]	CORNER STR - GALLOWAY TAP-TURKEY POINT : 1 Structures	0	0	2019	2019	2019	2021	\$ -	\$ 1,949
FLAGAMI-TURKEY POINT #1 230KV [0098]	CORNER STR - KILLIAN-TURKEY POINT : 7 Structures	0	0	2019	2019	2019	2021	\$ 60,000	\$ 67,269
LINDGREN-TURKEY POINT 230KV [0550]	CORNER STR - LINDGREN-TURKEY POINT : 7 Structures	0	0	2019	2019	2019	2021	\$ -	\$ 30,539
NORRIS-VOLUSIA 230KV [0209]	CORNER STR - NORRIS-HIGHRIDGE : 1 Structures	0	0	2019	2019	2019	2021	\$ -	\$ 551
LINDGREN-PENSUCO 230KV [0549]	CORNER STR - SEAGULL-PENSUCO : 3 Structures	0	0	2019	2019	2019	2021	\$ -	\$ 10,811
BRADFORD-RICE 230KV [369]	BRADFORD-RICE: (Phase 2 of 3) : 20 Structures	0	0	2019	2019	2019	2021	\$ -	\$ 847
BRADFORD-COLUMBIA 115KV [502]	BRADFORD-NEW RIVER TAP 1: (Phase 1 of 4) : 20 Structures	0	0	2019	2019	2019	2021	\$ -	\$ (0)
BRADFORD-COLUMBIA 115KV [502]	NEW RIVER TAP 1-LAKE BUTLER: (Phase 4 of 5) : 23 Structures	0	0	2019	2019	2019	2021	\$ -	\$ (14,355)
BRADFORD-HAMPTON 138KV [671]	BRADFORD-HAMPTON 138KV [671] : BRADFORD-HAMPTON : 22 Structures	0	0	2019	2019	2019	2021	\$ -	\$ (5,441)
BUNNELL-VOLUSIA 230KV [413]	BUNNELL-FLAGLER BEACH : 4 Structures	0	0	2019	2019	2019	2021	\$ -	\$ 1,405
DELAND-PUTNAM 115KV [091]	CRESCENT CITY-COMO TAP: (Phase 4 of 4) : 44 Structures	0	0	2019	2019	2019	2021	\$ -	\$ 4,743
BALDWIN-STARKE 115KV [013]	MINING-LAWTEY: (Phase 1 of 3) : 21 Structures	0	0	2019	2019	2019	2021	\$ -	\$ (10,950)
BALDWIN-STARKE 115KV [013]	MINING-LAWTEY: (Phase 3 of 3) : 21 Structures	0	0	2019	2019	2019	2021	\$ -	\$ (4,810)
DELAND-SANFORD PLANT 115KV [092]	DELAND TAP-SANFORD PLANT: (Phase 2 of 6) : 25 Structures	0	0	2020	2020	2020	2021	\$ -	\$ (5,044)
DELAND-SANFORD PLANT 115KV [092]	DELAND TAP-SANFORD PLANT: (Phase 3 of 6) : 25 Structures	0	0	2020	2020	2020	2021	\$ 60,000	\$ 88,708
DELAND-SANFORD PLANT 115KV [092]	DELAND TAP-SANFORD PLANT: (Phase 4 of 6) : 25 Structures	0	0	2019	2019	2019	2021	\$ -	\$ (671)
DELAND-SANFORD PLANT 115KV [092]	DELAND TAP-SANFORD PLANT: (Phase 5 of 6) : 25 Structures	0	0	2019	2019	2019	2021	\$ -	\$ (6,538)
DELAND-SANFORD PLANT 115KV [092]	DELAND TAP-SANFORD PLANT: (Phase 6 of 6) : 28 Structures	0	0	2019	2019	2019	2021	\$ -	\$ (635)
TRANSMISSION HARDENING	ASSOCIATED DISTRIBUTION UNDERBUILT : 1 Structures	0	0	2021	2021	2021	2021	\$ 15,868	\$ 17,741
FLAGAMI-RIVERSIDE #1 138KV [096]	BLUE LAGOON-RIVERSIDE TAP : 20 Structures	0	0	2020	2020	2020	2022	\$ -	\$ 1,496,515
LEJEUNE-RIVERSIDE 138KV [0918]	LEJEUNE-RIVERSIDE : 13 Structures	0	0	2020	2020	2020	2022	\$ -	\$ 477,932
LITTLE RIVER-MARKET 138KV [148]	BUENA VISTA-MARKET : 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 49,779
DAYTONA BEACH-VOLUSIA #2 115KV [700]	DAYTONA BEACH-HALIFAX: (Phase 1 of 2) : 15 Structures	0	0	2020	2020	2020	2021	\$ 180,000	\$ 197,513
DAYTONA BEACH-VOLUSIA #2 115KV [700]	DAYTONA BEACH-HALIFAX: (Phase 2 of 2) : 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 13,945
FLAGAMI-RIVERSIDE #2 138KV [097]	FLAGAMI-RIVERSIDE #2: (Phase 2 of 2) : 21 Structures	0	0	2019	2019	2019	2022	\$ -	\$ 18,102
DAVIS-TURKEY POINT #1 230KV [0082]	CORNER STR - DAVIS-TURKEY POINT #1 : 2 Structures	0	0	2020	2020	2020	2021	\$ 200,000	\$ 225,523
DAVIS-VILLAGE GREEN 138KV [0624]	CORNER STR - DAVIS-MONTGOMERY : 1 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 795
GRATIGNY-PORT EVERGLADES 230KV [668]	GRATIGNY-MIAMI LAKES : 1 Structures	0	0	2019	2019	2019	2021	\$ -	\$ 3,012
PRATT & WHITNEY-RANCH 230KV [0178]	PRATT & WHITNEY-RANCH 230KV [0178] : CORNER STR - PRATT & W	0	0	2020	2020	2020	2021	\$ -	\$ 171
ANDYTOWN-LAUDERDALE #3 230KV [0306]	CORNER STR - STONEBRIDGE-LAUDERDALE : 4 Structures	0	0	2020	2020	2020	2021	\$ 90,000	\$ 100,032
LINDGREN-PENSUCO 230KV [0549]	CORNER STR - SWEETWATER-SEAGULL : 1 Structures	0	0	2020	2020	2020	2021	\$ 10,000	\$ 52,846
DELAND-PUTNAM 115KV [091]	BARBERVILLE TAP-HAMMOND TAP : 17 Structures	0	0	2019	2019	2019	2022	\$ -	\$ (23,979)
DADE-LEEVEE #2 230KV [350]	DADE-LEEVEE #2 230KV [350] : DADE-LEEVEE #2 : 1 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 1,916
DADE-LITTLE RIVER #3 138KV [075]	DADE-HALEAH #2 : 2 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 6,779
DADE-LITTLE RIVER #3 138KV [075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 1 of 4) : 19 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 159,312
FLAGAMI-TURKEY POINT #1 230KV [0098]	KILLIAN-TURKEY POINT : 2 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 4,395
VERTOWN-RAILWAY #1 138KV [619]	VERTOWN-16TH STR. TERM. : 9 Structures	0	0	2020	2020	2020	2022	\$ 90,000	\$ 116,002
PUTNAM-SEMINOLE PLANT (SEC) 230KV [338]	PUTNAM-HUDSON : 9 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 1,624
HORIZON SOLAR-PUTNAM 115KV [0925]	HAWTHORNE TAP-PACIFIC : 9 Structures	0	0	2020	2020	2020	2021	\$ 120,000	\$ 144,031
BRADFORD-HORIZON SOLAR 115KV [0477]	MELROSE TAP-HORIZON SOLAR: (Phase 1 of 2) : 15 Structures	0	0	2020	2020	2020	2021	\$ 300,000	\$ 311,223
BRADFORD-HORIZON SOLAR 115KV [0477]	MELROSE TAP-HORIZON SOLAR: (Phase 2 of 2) : 14 Structures	0	0	2020	2020	2020	2021	\$ (150,000)	\$ (126,915)
HORIZON SOLAR-PUTNAM 115KV [0925]	HORIZON SOLAR-HAWTHORNE TAP: (Phase 1 of 2) : 21 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 4,602
HORIZON SOLAR-PUTNAM 115KV [0925]	HORIZON SOLAR-HAWTHORNE TAP: (Phase 2 of 2) : 22 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 5,682
BRADFORD-STARKE 115KV [018]	GRIFFIS TAP-STARKE : 14 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 38,384
HUDSON-PUTNAM 115KV [336]	HUDSON-CRILL (SW) : 12 Structures	0	0	2020	2020	2020	2021	\$ 30,000	\$ 76,011
HUDSON-PUTNAM 115KV [336]	CRILL (SW)-PALATKA DIST : 13 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 675,185
PUTNAM-RICE 230KV [370]	PUTNAM-RICE: (Phase 1 of 2) : 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 4,121
PUTNAM-RICE 230KV [370]	PUTNAM-RICE: (Phase 2 of 2) : 16 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 4,177
SPRINGBANK-SEMINOLE PLANT (SEC) 230KV [677]	TITANIUM-SEMINOLE PLANT (SEC): (Phase 1 fo 3) : 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 296
SPRINGBANK-SEMINOLE PLANT (SEC) 230KV [677]	TITANIUM-SEMINOLE PLANT (SEC): (Phase 3 fo 3) : 13 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 17,847
BUNNELL-PUTNAM 230KV [330]	BUNNELL-PUTNAM: (Phase 1 of 3) : 15 Structures	0	0	2020	2020	2020	2021	\$ 30,000	\$ 50,123
BUNNELL-PUTNAM 230KV [330]	BUNNELL-PUTNAM: (Phase 2 of 3) : 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 2,100
BUNNELL-PUTNAM 230KV [330]	BUNNELL-PUTNAM: (Phase 3 of 3) : 19 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 9,557
DUVAL-YULEE 230KV [0913]	MILLS-YULEE: (Phase 1 of 3) : 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 3,494
DUVAL-YULEE 230KV [0913]	MILLS-YULEE: (Phase 2 of 3) : 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 6,802
DUVAL-YULEE 230KV [0913]	MILLS-YULEE: (Phase 3 of 3) : 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 2,953
PRATT & WHITNEY-RANCH 230KV [178]	PRATT & WHITNEY-RANCH: (Phase 1 of 2) : 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 5,212
PRATT & WHITNEY-RANCH 230KV [178]	PRATT & WHITNEY-RANCH: (Phase 2 of 2) : 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 16,957
OKEELANTA-MCCARTHY (CLE) 138KV [474]	OKEELANTA-MCCARTHY: (Phase 1 of 3) : 20 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 6,604
OKEELANTA-MCCARTHY (CLE) 138KV [474]	OKEELANTA-MCCARTHY: (Phase 2 of 3) : 20 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 1,982
GRATIGNY-PORT EVERGLADES 230KV [668]	MIAMI LAKES-PORT EVERGLADES : 8 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 509,034
LYONS-OAKLAND PARK 138KV [580]	LYONS-HOLY CROSS: (Phase 1 of 2) : 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 886,755
LYONS-OAKLAND PARK 138KV [580]	LYONS-HOLY CROSS: (Phase 2 of 2) : 17 Structures	0	0	2020	2020	2020	2021	\$ 60,000	\$ 98,300
BROWARD-LYONS 138KV [579]	TRAIN-LYONS : 12 Structures	0	0	2020	2020	2020	2021	\$ 180,000	\$ 212,745
INACTIVE-BROWARD AREA 230KV [692]	90U11A-LAUDERDALE (INACTIVE) : 1 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 47,182
BARNA-NORRIS 115KV [484]	TITUSVILLE-MIMS : 11 Structures	0	0	2020	2020	2020	2021	\$ (90,000)	\$ (27,217)
BREVARD-CAPE CANAVERAL #2 230KV [020]	BREVARD-CAPE CANAVERAL #2: (Phase 1 of 2) : 13 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 5,966
BREVARD-CAPE CANAVERAL #2 230KV [020]	BREVARD-CAPE CANAVERAL #2: (Phase 2 of 2) : 13 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 782
BREVARD-CAPE CANAVERAL #2 230KV [020]	BREVARD-CAPE CANAVERAL #3: (Phase 1 of 2) : 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ (670)
BREVARD-CAPE CANAVERAL #2 230KV [020]	BREVARD-CAPE CANAVERAL #3: (Phase 2 of 2) : 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 3,812
NORRIS-OSTEEN 115KV [716]	GENEVA-OSTEEN: (Phase 1 of 4) : 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 8,525
NORRIS-OSTEEN 115KV [716]	GENEVA-OSTEEN: (Phase 2 of 4) : 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 41,435
NORRIS-OSTEEN 115KV [716]	GENEVA-OSTEEN: (Phase 3 of 4) : 12 Structures	0	0	2020	2020	2020	2021	\$ 30,000	\$ 72,547
NORRIS-OSTEEN 115KV [716]	GENEVA-OSTEEN: (Phase 4 of 4) : 12 Structures	0	0	2020	2020	2020	2021	\$ 90,000	\$ 102,302
OKEECHOBEE-SHERMAN #1 69KV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 1 of 5) : 25 Structures	0	0	2020	2020	2020	2021	\$ 300,000	\$ 315,160
OKEECHOBEE-SHERMAN #1 69KV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 2 of 5) : 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 29,688
OKEECHOBEE-SHERMAN #1 69KV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 3 of 5) : 12 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 28,449
OKEECHOBEE-SHERMAN #1 69KV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 4 of 5) : 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 32,312
OKEECHOBEE-SHERMAN #1 69KV [274]	JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP): (Phase 5 of 5) : 15 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 39,679
FLORATAM-NORRIS 230KV [0209]	FLORATAM-NORRIS: (Phase 4 of 5) : 18 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 1,101
FLORATAM-NORRIS 230KV [0209]	FLORATAM-NORRIS: (Phase 5 of 5) : 17 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 16,781
FLORATAM-VOLUSIA 230KV [1014]	FLORATAM-HIGHRIDGE: (Phase 1 of 2) : 16 Structures	0	0	2020	2020	2020	2021	\$ 30,000	\$ 56,595
FLORATAM-VOLUSIA 230KV [1014]	FLORATAM-HIGHRIDGE: (Phase 2 of 2) : 16 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 41,687
FLORATAM-NORRIS 230KV [0209]	FLORATAM-NORRIS: (Phase 1 of 5) : 18 Structures	0	0	2020	2020	2020	2021	\$ -	\$ (914)
FLORATAM-NORRIS 230KV [0209]	FLORATAM-NORRIS: (Phase 2 of 5) : 18 Structures	0	0	2020	2020	2020	2021	\$ (350,000)	\$ (333,195)
FLORATAM-NORRIS 230KV [0209]	FLORATAM-NORRIS: (Phase 3 of 5) : 18 Structures	0	0	2020	2020	2020	2021	\$ -	\$ 8,390
BROWARD-DEERFIELD BEACH #2 138KV [0248]	BROWARD-FASHION : 3 Structures	0	0	2020	2020	2020	2021	\$ 30,000	\$ 66,326
LENO-SEMINOLE 230KV	LENO TITANIUM : 3 Structures	0	0	2020	2020	2022	2021	\$ 90,000	\$ 137,270
GACO-OSTEEN 230KV	GACO-OSTEEN (Phase 1 of 2) : 10 Structures	0	0	2021	2021	2022	2021	\$ -	\$ (3,679)
GACO-OSTEEN 230KV	GACO-OSTEEN (Phase 2 of 2) : 20 Structures	0	0	2021	2021	2022	2021	\$ -	\$ 31,388
SPRINGBANK-SEMINOLE PLANT (SEC) 230KV [677]	SPRINGBACK GREEN COVE SPRING : 5 Structures	0	0	2021	2021	2022	2022	\$ 30,000	\$ 50,180
SPRINGBANK-SEMINOLE PLANT (SEC) 230KV [677]	GREEN COVE SPRING-TITANIUM : 14 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 20,106
BUNNELL-PUTNAM 230KV [330]	BUNNELL-PUTNAM : 6 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 28,800
DUVAL-BRANDY BRANCH (JE) #1 230KV [642]	DUVAL-BRANDY BRANCH TIE 1 : 1 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 10,590
DUVAL-SEMINOLE 230KV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 1 of 6) : 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 40,187
DUVAL-SEMINOLE 230KV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 2 of 6) : 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 6,157
DUVAL-SEMINOLE 230KV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 3 of 6) : 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 5,366
DUVAL-SEMINOLE 230KV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 4 of 6) : 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 9,726
DUVAL-SEMINOLE 230KV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 5 of 6) : 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 24,302
DUVAL-SEMINOLE 230KV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 6 of 6) : 17 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 4,864



Appendix A - Former FPL Service Area 2021 Project Level Detail  
 Wood Structures Hardening (Replacing) - Transmission Program - Capital Expenditures

Transmission Line Name	Project	2021 Actual/Estimated Number of Wooden Structures to be Replaced	Actual Number of Wooden Structures Replaced	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
PUTNAM-SEMINOLE PLANT (SEC) 230kV (338)	HUDSON-SEMINOLE : 11 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 21,301
MARTIN-SOUTH BAY 69kV (702)	MARTIN-SHERMAN INACTIVE (TAP) : 1 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 5,345
GACO-VOLUSIA #1 230kV (1033)	GACO-VOLUSIA #1 : 7 Structures	0	0	2021	2021	2022	2022	\$ -	\$ 46
<b>Total =</b>		<b>0</b>	<b>0</b>					<b>\$ -</b>	<b>\$ 26,692</b>

Notes:

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

(3) Amounts reflect SPP totals, clause program totals can be seen in RBD-1

(4) Explanations provided for material variances.

**Appendix A - Former FPL Service Area 2021 Project Level Detail  
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures**

Region	Substation	Substation Type	2021 Actual/Estimated Start Year <sup>(1)</sup>	Actual Start Year	2021 Actual/Estimated Completion Year <sup>(2)</sup>	Updated Completion Year	2021 Actual/Estimated Costs (3)(4)	2021 Actual Costs
St. Johns	St. Augustine	Distribution	2020	2020	2022	2022	\$ 7,438,635	\$ 6,632,927
St. Johns	Lewis	Distribution	2021	2021	2022	2024	\$ 400,000	\$ 18,497
Volusia	South Daytona	Distribution	2020	2020	2022	2022	\$ 658,500	\$ 157,800
Indian River	Chambers	Distribution	2020	2020	2022	2023	\$ 33,000	\$ 22,407
Indian River	Gracewood	Distribution	2020	2020	2022	2023	\$ 98,000	\$ 21,333
Lee	Corkscrew	Distribution	2020	2020	2021	2021	\$ 68,800	\$ 273,730
Collier	Pine Ridge	Distribution	2020	2020	2021	2022	\$ 765,090	\$ 77,707
Dade	Dumfoundling	Distribution	2021	2022	2022	2024	\$ 71,000	\$ -
Dade	Opa Locka	Distribution	2020	2020	2021	2021	\$ 180,900	\$ 249,823
Dade	Aventura	Distribution	2020	2020	2021	2021	\$ 286,075	\$ 263,929
Total						<b>3</b>	<b>\$ 10,000,000</b>	<b>\$ 7,718,153</b>

**Notes:**

- (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).**
- (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.**
- (3) Amounts reflect SPP totals, clause program totals can be seen in RBD-1**
- (4) Explanations provided for material variances.**

**Appendix A - Former FPL Service Area 2021 Project Level Detail**

**Program Estimated O&M**

2021 SPP Programs	Actual Costs (\$ in millions)
Distribution Inspection Program	\$ 3.9
Transmission Inspection Program	\$ 1.0
Distribution Feeder Hardening Program	\$ 0.4
Distribution Lateral Hardening Program	\$ 1.5
Transmission Hardening Program	\$ 0.1
Distribution Vegetation Management Program	\$ 60.1
Transmission Vegetation Management Program	\$ 8.7
Substation Storm Surge/Flood Mitigation Program	\$ 0.1

Appendix B - Former Gulf Service Area 2021 Project Level Detail

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Gulf Power	Valparaiso	909242	2019	2019	2021	2021	\$ 23,000	\$ 1,146,990
Gulf Power	Oakfield	907922	2020	2020	2021	2021	\$ 1,444,000	\$ 75,979
Gulf Power	Brentwood	906678				2021		\$ 158,783
Gulf Power	Avalon	905792	2020	2020	2021	2021	\$ 4,000	\$ 71,787
Gulf Power	Bayou Marcus	905572	2020	2020	2021	2021	\$ 14,000	\$ 42,761
Gulf Power	Hathaway	908642	2020	2020	2021	2021	\$ 207,000	\$ (2,124)
Gulf Power	Redwood	908722	2020	2020	2021	2021	\$ 14,000	\$ 17,240
Gulf Power	Glendale Road	907902	2021	2021	2021	2022	\$ 1,548,000	\$ 1,085,919
Gulf Power	Glendale Road	907912	2021	2021	2021	2022	\$ 1,548,000	\$ 3,025,220
Gulf Power	South Crestview	909682	2021	2022	2022	2022	\$ 108,000	\$ -
Gulf Power	South Crestview	909692	2021	2021	2022	2022	\$ 108,000	\$ 97,160
Gulf Power	Turner	905662	2021	2021	2021	2022	\$ 2,312,000	\$ 4,035,407
Gulf Power	Valparaiso	909252	2021	2021	2021	2022	\$ 1,349,000	\$ 886,360
Gulf Power	Sullivan Street	909622	2021	2021	2021	2022	\$ 2,167,000	\$ 2,351,069
Gulf Power	Bonifay	909832	2021	2021	2021	2022	\$ 2,951,000	\$ 2,438,119
Gulf Power	Chipley	909222	2021	2021	2021	2021	\$ 651,000	\$ 1,278,089
Gulf Power	Graceville	909112	2021	2021	2021	2022	\$ 636,000	\$ 1,686,360
Gulf Power	Graceville	909122	2021	2021	2021	2021	\$ 636,000	\$ 593,275
Gulf Power	Bay County	907992	2021	2021	2021	2021	\$ 1,496,000	\$ 2,277,951
Gulf Power	Beach Haven	906052	2021	2021	2021	2022	\$ 1,057,000	\$ 2,797,051
Gulf Power	Brentwood	906662	2021	2021	2022	2022	\$ 414,000	\$ 124,052
Gulf Power	Crooked Creek	906212	2021	2021	2021	2022	\$ 2,101,000	\$ 3,438,756
Gulf Power	Jay Road	907272	2021	2021	2021	2022	\$ 1,269,000	\$ 774,410
Gulf Power	Jay Road	907282	2021	2021	2021	2021	\$ 1,321,000	\$ 2,699,733
Gulf Power	Long Beach	908522	2021	2021	2022	2022	\$ 134,000	\$ 132
Gulf Power	Pace	907012	2021	2021	2022	2022	\$ 193,000	\$ 7,528
Gulf Power	Valparaiso	909232	2021	2021	2022	2022	\$ 47,000	\$ 23,097
Gulf Power	Jay Road	907252	2021	2021	2022	2022	\$ 133,000	\$ 5,137
Gulf Power	Miramar Beach	908872	2021	2021	2022	2022	\$ 111,000	\$ 11,969
Gulf Power	Northside	908852	2021	2022	2022	2022	\$ 328,000	\$ -
Gulf Power	Destin	909132	2021	2022	2022	2022	\$ 217,000	\$ -

**Appendix B - Former Gulf Service Area 2021 Project Level Detail**

Gulf Power	Shipyard	908392 <sup>(5)</sup>	2021	2022	2022	2022	\$ 130,000	\$ -
Gulf Power	Gulf Breeze	907462	2021	2022	2022	2022	\$ 245,000	\$ -
Gulf Power	East Bay	905632	2021	2022	2022	2022	\$ 104,000	\$ -
Gulf Power	Fairfield	907772	2021	2022	2022	2022	\$ 101,000	\$ -
Gulf Power	Vernon	909522	2021	2021	2022	2022	\$ 164,000	\$ 2,130
Gulf Power	Eastgate	907652	2021	2022	2022	2022	\$ 150,000	\$ -
Gulf Power	Redwood	908732	2021	2021	2022	2022	\$ 181,000	\$ 6,100
Gulf Power	Ocean City	909052	2021	2022	2022	2022	\$ 259,000	\$ -
Gulf Power	Greenwood	908482	2021	2022	2022	2022	\$ 200,000	\$ -
Gulf Power	Scenic Hills	907822	2021	2022	2022	2022	\$ 71,000	\$ -
Gulf Power	Honeysuckle	907872	2021	2022	2022	2022	\$ 195,000	\$ -
Gulf Power	Turner	905682	2021	2022	2022	2022	\$ 59,000	\$ -
Gulf Power	Pole/Priority Hardening	General	-	2022	-	2022	\$ -	\$ (869,094)
<b>Total</b>					<b>21</b>	<b>11</b>	<b>\$ 26,400,000</b>	<b>\$ 30,287,346</b>

**Distribution Automation - Capital Expenditures**

Region	Areas	Number of Sites	Actual Installed Number of Sites	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Gulf Power	Fort Walton	45	25	2021	2021	2021	2022	\$ 2,980,000	\$ 3,654,142
Gulf Power	Panama City	18	6	2021	2021	2021	2022	\$ 1,360,000	\$ 1,111,364
Gulf Power	Pensacola	37	43	2021	2021	2021	2021	\$ 2,220,000	\$ 4,325,528
Gulf Power	To be Determined	37	0	2021	-	2021	-	\$ 2,940,000	\$ -
<b>Total</b>		<b>137</b>	<b>74</b>					<b>\$ 9,500,000</b>	<b>\$ 9,091,034</b>

**Notes:**

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

(3) Amounts reflect SPP totals, clause program totals can be seen in RBD-2

(4) Explanations provided for material variances.

(5) Feeder 908392 was previously listed incorrectly as Feeder 908932

Appendix B - Former Gulf Service Area 2021 Project Level Detail

Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Gulf Power	Bayou Marcus	907722	1172852604	2021	2021	2021	2021	\$ 750,000	\$ 2,213,037
Gulf Power	Pace	907292	1771559095	2021	2021	2021	2022	\$ 750,000	\$ 257,654
Gulf Power	Jay Road	907262	-	2021	-	2021	-	\$ 3,500,000	\$ -
Gulf Power	Jay Road	907272	-	2021	-	2021	-		\$ -
Gulf Power	Fairfield	907762	1245053289	2021	2021	2021	2022		\$ 25,743
Gulf Power	Brentwood	906692	-	2021	-	2021	-		\$ -
Gulf Power	East Crestview	909192	3634764398	2021	2021	2021	2022		\$ 9,799
Gulf Power	TBD Substation 2	TBD Feeder 2	-	2021	-	2021	-		\$ -
Gulf Power	TBD Substation 2	TBD Feeder 2	-	2021	-	2021	-		\$ -
<b>Total</b>						<b>8</b>	<b>1</b>	<b>\$ 5,000,000</b>	<b>\$ 2,506,233</b>

**Notes:**

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

(3) Amounts reflect SPP totals, clause program totals can be seen in RBD-2

(4) Explanations provided for material variances.

Appendix B - Former Gulf Service Area 2021 Project Level Detail

Transmission Hardening Program - Capital Expenditures

Substation Flood Monitoring and Hardening Program

Transmission Line/Substation Name	Project	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Phillips Inlet	Distribution Substation Control House (Relay Vaults)	2021	2021	2021	2022	\$ 500,000	\$ -
Hathaway	Distribution Substation Control House (Relay Vaults)	2021	2021	2021	2022	\$ 500,000	\$ -
<b>Total</b>				<b>2</b>	<b>0</b>	<b>\$ 1,000,000</b>	<b>\$ -</b>

Transmission/Substation Resiliency Program

Transmission Line/Substation Name	Project	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)	2021 Actual Costs
Valpariso	Distribution Substation Transformer Bank	2021	2021	2021	2022	\$ 1,900,000	\$ 1,249,525
South Crestview	Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 1,900,000	\$ 2,182,128
Hurlburt	Distribution Substation Transformer Bank	2020	2020	2021	2022	\$ 2,400,000	\$ 2,260,681
Phillips Inlet	Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 1,245,000	\$ 1,646,927
Blackwater	Distribution Substation Transformer Bank	2020	2020	2021	2021	\$ 1,230,000	\$ 1,079,283
Powell Lake	Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 900,000	\$ 883,538
Avalon	Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 1,450,000	\$ 1,238,550
Hathaway	Breakers for Transmission Line	2021	2021	2021	2022	\$ 2,215,000	\$ 2,143,478
Hathaway Tap	Transmission Line	2021	2021	2021	2022	\$ 2,800,000	\$ 3,927,615
Cordova	Distribution Substation Transformer Bank	2021	-	2021	-	\$ -	\$ -
Innerarity	Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 2,355,000	\$ 1,917,810
Miramar	Distribution Substation Transformer Bank	2021	2021	2021	2022	\$ 2,355,000	\$ 2,371,335
Honeysuckle	Distribution Substation Transformer Bank	2021	2021	2021	2022	\$ 2,240,000	\$ 2,161,624
Destin & Henderson Park	Transmission Line	2021	2021	2022	2024	\$ 374,000	\$ 17,475
Chipley	Transmission Line	2021	2022	2022	2022	\$ 452,000	\$ 5,224
Graceville	Transmission Line	2021	2022	2022	2022	\$ 296,000	\$ -
Vernon	Transmission Line	2021	2022	2022	2022	\$ 211,000	\$ -
Milligan	Transmission Line	2021	-	2022	-	\$ 177,000	\$ -
<b>Totals</b>				<b>13</b>	<b>6</b>	<b>\$ 24,500,000</b>	<b>\$ 23,085,193</b>

Transmission Wood Structure Replacement Program

Transmission Line/Substation Name	Project	2021 Actual/Estimated Number of Wooden Structures to be Replaced	Actual Number of Wooden Structures Replaced	2021 Actual/Estimated Start Year(1)	Actual Start Year	2021 Actual/Estimated Completion Year(2)	Updated Completion Year	2021 Actual/Estimated Costs (3)
Bayou Chico - Devilliers	Bayou Chico - Devilliers	36	38	2021	2021	2021	2022	\$ 1,749,000
Caryville Tap	Caryville Tap	73	69	2021	2021	2021	2022	\$ 3,789,000
Greenwood - Long Beach	Greenwood - Long Beach	19	19	2021	2021	2021	2021	\$ 923,000
Holmes Creek - South Crestview	Holmes Creek - South Crestview	57	32	2021	2021	2021	2022	\$ 2,769,000
Santa Rosa - Miramar #1	Santa Rosa - Miramar #1	30	30	2021	2021	2021	2021	\$ 1,458,000
Smith - Greenwood	Smith - Greenwood	17	6	2021	2021	2021	2022	\$ 826,000
Valparaiso - Turner	Valparaiso - Turner	88	60	2021	2021	2021	2021	\$ 4,760,000
Wewa Road - Tyndall #1 (Radial)	Wewa Road - Tyndall #1 (Radial)	52	18	2021	2021	2021	2022	\$ 2,526,000
Gulf Power	Engineering	-	-	2021	2021	2021	2022	\$ 800,000
<b>Total</b>		<b>372</b>	<b>272</b>					<b>\$ 19,600,000</b>

Notes:

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

(3) Amounts reflect SPP totals, clause program totals can be seen in RBD-2

(4) Explanations provided for material variances.



**Appendix B - Former Gulf Service Area 2021 Project Level Detail**

**Program Estimated O&M**

2021 SPP Programs	Actual Costs (\$ in millions)
Distribution Inspection Program	\$ 1.1
Transmission Inspection Program	\$ 0.2
Distribution Feeder Hardening Program	\$ 0.1
Distribution Lateral Hardening Program	\$ 0.0
Transmission Hardening Program	\$ 0.1
Distribution Vegetation Management Program	\$ 5.0
Transmission Vegetation Management Program	\$ 2.2

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
East	HAMLET	409863	2021	2021	2021	2025	\$ 169,447	\$ 1,137,500
East	TULIP	413933	2021	2021	2021	2023	\$ -	\$ 750,000
Dade	NATOMA	805233	2016	2016	2023	2022	\$ 32,002	\$ 637,500
Dade	BOULEVARD	808731	2016	2016	2021	2022	\$ -	\$ 550,000
East	CRANE	407165	2017	2017	2021	2022	\$ -	\$ 96,628
Dade	SWEETWATER	809767	2019	2019	2021	2022	\$ -	\$ 362,500
Dade	SPOONBILL	811163	2021	2021	2022	2024	\$ 1,958,841	\$ 2,275,000
Dade	GOLDEN GLADES	806033	2019	2019	2021	2022	\$ -	\$ 301,875
North	STARKE	303161	2020	2020	2021	2022	\$ 39,368	\$ 313,200
Dade	ROSELAWN	807036	2020	2020	2021	2022	\$ 63,751	\$ 101,413
East	LOXAHATCHEE	407661	2016	2016	2023	2022	\$ -	\$ 51,875
Dade	MILAM	808161	2019	2019	2021	2022	\$ -	\$ 181,250
Dade	BEACON	812161	2019	2019	2021	2022	\$ -	\$ 175,625
Dade	ULETA	806338	2020	2020	2021	2022	\$ 48,891	\$ 182,500
Dade	BELL	810833	2020	2020	2021	2022	\$ 47,569	\$ 174,375
Dade	COUNTRY CLUB	805936	2021	2021	2022	2023	\$ 487,329	\$ 589,000
East	GERMANTOWN	404836	2020	2020	2022	2023	\$ 1,231,464	\$ 1,221,012
Dade	GALLOWAY	805731	2019	2019	2022	2022	\$ 646,725	\$ 542,500
North	CHULUOTA	207261	2020	2020	2023	2022	\$ 1,212,743	\$ 784,800
East	PORT SEWALL	404933	2021	2021	2022	2022	\$ 1,409,361	\$ 894,500
Dade	JASMINE	810564	2021	2021	2022	2022	\$ 902,851	\$ 296,875
East	OAKES	406234	2021	2021	2022	2023	\$ 1,150,593	\$ 506,800
North	SYKES CREEK	201736	2021	2021	2022	2022	\$ 2,545,819	\$ 1,878,480
West	WINKLER	505465	2019	2019	2022	2022	\$ 1,354,064	\$ 474,300
Dade	MILLER	805632	2020	2020	2022	2021	\$ 985,202	\$ -
East	ADAMS	408463		2021		2024	\$ -	\$ 35,000
East	ALEXANDER	408562		2021		2024	\$ -	\$ 35,000
West	LIVINGSTON	506665		2022		2024	\$ -	\$ 35,000
Dade	GLADEVIEW	802237		2022		2025	\$ -	\$ 35,000
East	HOMELAND	408668		2021		2024	\$ -	\$ 35,000
West	PINE RIDGE	504365		2022		2024	\$ -	\$ 35,000
North	EDGEWATER	101936		2021		2024	\$ -	\$ 35,000
East	GERMANTOWN	404831		2021		2024	\$ -	\$ 35,000
East	NORTHWOOD	400336		2021		2024	\$ -	\$ 35,000
West	CAPRI	504066		2022		2024	\$ -	\$ 35,000
West	ALLIGATOR	503566		2022		2024	\$ -	\$ 35,000
East	SANDALFOOT	405033		2021		2024	\$ -	\$ 35,000
Dade	DEAUVILLE	801937		2022		2025	\$ -	\$ 35,000
East	RUNWAY	413736		2022		2024	\$ -	\$ 35,000
East	RUNWAY	413731		2022		2024	\$ -	\$ 35,000
North	FRONTENAC	203034		2021		2024	\$ -	\$ 35,000
East	SANDALFOOT	405031		2021		2024	\$ -	\$ 35,000
East	BOCA TEECA	404235		2021		2024	\$ -	\$ 35,000
Dade	MARKET	803532		2022		2025	\$ -	\$ 35,000
Dade	NORMANDY BEACH	801033		2022		2025	\$ -	\$ 35,000
East	COBIA	414335		2022		2024	\$ -	\$ 35,000
Dade	NATOMA	805231		2022		2024	\$ -	\$ 35,000
East	HILLSBORO	404733		2021		2024	\$ -	\$ 35,000
Broward	LYONS	701135		2022		2025	\$ -	\$ 35,000
West	IXORA	507862		2022		2024	\$ -	\$ 35,000
East	COBIA	414333		2022		2024	\$ -	\$ 35,000
East	EDEN	411036		2022		2024	\$ -	\$ 35,000
Broward	PORT	701432		2022		2025	\$ -	\$ 35,000
East	COBIA	414332		2022		2024	\$ -	\$ 35,000
East	RUNWAY	413738		2022		2024	\$ -	\$ 35,000
East	COBIA	414331		2022		2024	\$ -	\$ 35,000
West	PAYNE	502836		2022		2025	\$ -	\$ 35,000
West	FT MYERS	501134		2022		2025	\$ -	\$ 35,000
West	CASTLE	504661	2020	2020	2022	2025	\$ 1,789,002	\$ 375,000
Dade	ANHINGA	811363	2021	2021	2023	2023	\$ 2,002,092	\$ 4,288,630
North	RIVERTON	105763		2020		2022	\$ -	\$ 3,370,134
Broward	SISTRUNK	700132	2019	2019	2023	2023	\$ 3,403,339	\$ 3,985,692
Dade	UNIVERSITY	805035		2021		2023	\$ -	\$ 3,826,116
North	YULEE	301465		2022		2024	\$ -	\$ 3,793,517
Northwest	HIGHLAND CTY GLF	908792		2022		2024	\$ -	\$ 3,740,000
Northwest	COLDWATER	929531		2022		2025	\$ -	\$ 3,640,000
Broward	PERRY	702837		2020		2023	\$ -	\$ 3,363,286
Northwest	WEST BAY GLF	908032		2022		2027	\$ -	\$ 3,340,000

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
West	LIVINGSTON	506664	2021	2021	2023	2023	\$ 45,665	\$ 3,325,126
East	ALEXANDER	408566	2021	2021	2023	2023	\$ 348,536	\$ 3,278,053
East	LOXAHATCHEE	407664	2020	2020	2022	2023	\$ 764,375	\$ 3,427,581
Dade	JACKSON	813532	2021	2021	2023	2023	\$ 1,172,971	\$ 3,764,463
East	ACREAGE	406765	2021	2021	2022	2023	\$ 1,346,343	\$ 3,350,365
North	WYOMING	207362	2019	2019	2022	2023	\$ 3,587,136	\$ 3,705,505
East	HOMELAND	408666		2021		2023	\$ -	\$ 3,265,536
Northwest	AVALON GLF	905782		2022		2027	\$ -	\$ 3,175,000
North	COMO	105133		2021		2023	\$ -	\$ 3,156,716
East	TARTAN	407865		2021		2022	\$ -	\$ 3,118,184
Dade	FULFORD	801436		2021		2023	\$ -	\$ 3,026,899
Broward	ROCK ISLAND	701839		2020		2023	\$ -	\$ 2,850,770
Broward	CHAPEL	706961		2020		2023	\$ -	\$ 2,848,245
West	VANDERBILT	506767		2020		2023	\$ -	\$ 2,836,846
Northwest	SCENIC HILL GLF	907842		2022		2027	\$ -	\$ 2,775,000
Dade	FLORIDA CITY	803134	2021	2021	2022	2023	\$ 885,254	\$ 3,133,961
Dade	MEMORIAL	811832	2021	2021	2022	2023	\$ 1,107,259	\$ 3,042,818
Broward	JACARANDA	705163	2021	2021	2022	2023	\$ 1,479,402	\$ 3,169,955
East	ALLAPATTAH	412161	2020	2020	2022	2023	\$ 1,627,785	\$ 3,093,874
Broward	PINEHURST	700335	2021	2021	2023	2022	\$ 1,655,686	\$ 2,835,072
West	LIVINGSTON	506662	2021	2021	2022	2022	\$ 2,505,215	\$ 2,804,800
Dade	VENETIAN	804439		2021		2022	\$ -	\$ 2,769,440
Dade	LITTLE RIVER	800636		2021		2023	\$ -	\$ 2,756,913
Dade	BUENA VISTA	800332		2021		2022	\$ -	\$ 2,735,997
Broward	PINEHURST	700333		2021		2023	\$ -	\$ 2,735,767
East	OLYMPIA	401764		2020		2023	\$ -	\$ 2,721,294
West	NAPLES	501235		2020		2022	\$ -	\$ 2,718,434
East	HOMELAND	408669		2021		2022	\$ -	\$ 2,687,166
North	FLAGLER BEACH	101461		2021		2023	\$ -	\$ 2,664,306
Dade	INDUSTRIAL	804632	2020		2023	2023	\$ 18,824	\$ 2,640,459
Dade	COUNTY LINE	804831		2021		2023	\$ -	\$ 2,612,406
Broward	LAKEVIEW	704940		2021		2023	\$ -	\$ 2,602,078
Dade	SNAKE CREEK	808433		2021		2023	\$ -	\$ 2,563,965
North	GRANT	208763		2021		2023	\$ -	\$ 2,517,884
Northwest	BEACH HAVEN GLF	906072		2022		2027	\$ -	\$ 2,510,000
Dade	PERRINE	804232		2021		2023	\$ -	\$ 2,482,700
Dade	OLYMPIA HEIGHTS	808935		2021		2023	\$ -	\$ 2,458,547
East	PAHOKEE	400832		2020		2023	\$ -	\$ 2,445,073
North	VIERA	209764		2021		2023	\$ -	\$ 2,417,756
West	AUBURN	505765	2020	2020	2022	2022	\$ 475,610	\$ 2,583,940
Northwest	VERNON GLF	909522	2022	2021	2022	2029	\$ 662,000	\$ 2,505,500
West	IMPERIAL	507062	2020	2020	2023	2022	\$ 878,144	\$ 2,434,154
Dade	GLADEVIEW	802235	2020	2020	2023	2023	\$ 1,405,874	\$ 2,700,787
West	CORKSCREW	507461	2018	2018	2023	2023	\$ 1,348,111	\$ 2,635,653
West	BONITA SPRINGS	502162	2021	2021	2023	2023	\$ 1,555,472	\$ 2,553,706
Dade	FLORIDA CITY	803131	2020	2020	2023	2023	\$ 2,340,148	\$ 2,683,786
West	GOLDEN GATE	504961	2021	2021	2022	2022	\$ 2,342,504	\$ 2,580,320
Dade	MIRAMAR	802135	2021	2021	2023	2023	\$ 2,508,196	\$ 2,564,347
Dade	SNAPPER CREEK	808831		2021		2022	\$ -	\$ 2,459,890
North	ONEIL	307764		2022		2024	\$ -	\$ 2,457,483
West	ORANGETREE	507364		2020		2023	\$ -	\$ 2,444,719
East	ROSS	408161		2021		2022	\$ -	\$ 2,379,126
Dade	LITTLE RIVER	800637		2021		2023	\$ -	\$ 2,372,751
West	PANACEA	508865		2021		2022	\$ -	\$ 2,361,123
Dade	SNAPPER CREEK	808833		2021		2022	\$ -	\$ 2,356,342
Broward	FAIRMONT	700732		2021		2023	\$ -	\$ 2,296,664
North	AURORA	202535		2021		2022	\$ -	\$ 2,281,100
West	VANDERBILT	506769		2021		2022	\$ -	\$ 2,261,205
East	KIMBERLY	406862		2020		2024	\$ -	\$ 2,240,155
North	GARVEY	211062		2021		2022	\$ -	\$ 2,238,581
Dade	HOMESTEAD	803233		2021		2023	\$ -	\$ 2,231,796
Broward	POMPANO	700532		2021		2023	\$ -	\$ 2,168,107
East	OSLO	402933		2021		2022	\$ -	\$ 2,157,203
Dade	LAWRENCE	805134	2014	2014	2023	2023	\$ 907,210	\$ 2,422,958
East	ROSS	408168	2020	2020	2022	2023	\$ 1,386,659	\$ 2,303,197
Broward	SISTRUNK	700141	2021	2021	2022	2023	\$ 1,644,843	\$ 2,433,290
North	HIELD	208164	2020	2020	2022	2023	\$ 1,546,290	\$ 2,313,820
East	GOLF	404131	2019	2019	2023	2023	\$ 1,473,917	\$ 2,184,660

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
East	ACME	405263	2020	2020	2022	2023	\$ 1,718,770	\$ 2,404,427
Dade	FRONTON	801136	2019	2019	2023	2023	\$ 1,528,317	\$ 2,182,764
Dade	ANHINGA	811364	2021	2021	2022	2023	\$ 1,638,101	\$ 2,274,365
Broward	DANIA	701537	2020	2020	2023	2023	\$ 1,564,869	\$ 2,170,651
Dade	GARDEN	804131	2021	2021	2022	2023	\$ 1,703,570	\$ 2,191,483
West	ESTERO	503963	2021	2021	2022	2024	\$ 1,925,172	\$ 2,363,917
West	SAN CARLOS	507262	2020	2020	2022	2024	\$ 1,836,930	\$ 2,197,985
Dade	MIAMI BEACH	800231		2021		2022	\$ -	\$ 2,255,373
North	WINDOVER	208864		2021		2023	\$ -	\$ 2,234,386
East	BELLE GLADE	400933		2021		2023	\$ -	\$ 2,182,442
East	LANTANA	402834		2021		2022	\$ -	\$ 2,181,778
North	INTERLACHEN	102732		2021		2023	\$ -	\$ 2,179,674
East	CANAL	414131		2022		2023	\$ -	\$ 2,152,571
Broward	VERENA	700633		2021		2023	\$ -	\$ 2,111,679
East	SANDALFOOT	405036		2020		2024	\$ -	\$ 2,081,727
West	BONITA SPRINGS	502164		2020		2022	\$ -	\$ 2,070,958
North	SARNO	205634		2022		2024	\$ -	\$ 2,070,871
Broward	DRIFTWOOD	702037		2021		2022	\$ -	\$ 2,065,806
Dade	SIMPSON	809936		2018		2023	\$ -	\$ 2,057,388
Broward	ROCK ISLAND	701838	2020	2020	2021	2022	\$ 251,208	\$ 2,268,045
East	ACME	405266		2020		2023	\$ -	\$ 2,005,000
Northwest	PARKER GLF	908332		2022		2027	\$ -	\$ 2,000,000
Dade	BLUE LAGOON	810432		2020		2023	\$ -	\$ 1,995,615
North	TULSA	208632		2021		2023	\$ -	\$ 1,987,560
West	NAPLES	501240		2020		2022	\$ -	\$ 1,986,383
Dade	HAINLIN	806434		2021		2023	\$ -	\$ 1,969,050
Broward	DAVIE	702534		2021		2023	\$ -	\$ 1,964,842
East	KIMBERLY	406865		2020		2024	\$ -	\$ 1,962,509
Northwest	OAKFIELD GLF	907922	2021	2020	2021	2023	\$ -	\$ 1,935,000
Dade	SNAPPER CREEK	808832		2021		2022	\$ -	\$ 1,913,453
Broward	OAKLAND PARK	700431		2021		2023	\$ -	\$ 1,910,911
Broward	HOLY CROSS	701938	2020	2020	2021	2022	\$ 178,914	\$ 2,070,223
Dade	HOMESTEAD	803232		2021		2023	\$ -	\$ 1,869,761
West	RYE	508261		2020		2022	\$ -	\$ 1,865,588
Broward	TWINLAKES	707932		2020		2023	\$ -	\$ 1,857,645
Broward	GOOLSBY	707731		2021		2023	\$ -	\$ 1,849,165
East	BELVEDERE	402534		2021		2022	\$ -	\$ 1,824,427
North	DAIRY	205534		2021		2022	\$ -	\$ 1,812,279
Broward	POMPANO	700531		2021		2023	\$ -	\$ 1,798,171
Dade	CUTLER	802036		2021		2022	\$ -	\$ 1,788,737
West	EDISON	503633		2021		2022	\$ -	\$ 1,788,677
Dade	CORAL REEF	805835		2021		2023	\$ -	\$ 1,776,438
East	INDRIO	407464		2020		2023	\$ -	\$ 1,768,708
North	DAIRY	205532		2021		2022	\$ -	\$ 1,767,705
Dade	RED ROAD	806833		2021		2022	\$ -	\$ 1,762,058
Dade	SUNILAND	806535		2021		2023	\$ -	\$ 1,755,250
North	TULSA	208634		2021		2023	\$ -	\$ 1,749,021
Broward	LAKEVIEW	704931		2021		2023	\$ -	\$ 1,746,810
East	OSBORNE	406533	2019	2019	2023	2023	\$ 470,303	\$ 2,215,646
East	WESTWARD	404035		2015		2023	\$ -	\$ 1,726,277
Dade	MIAMI BEACH	800232		2021		2022	\$ -	\$ 1,721,732
East	ROSS	408163		2020		2023	\$ -	\$ 1,701,704
Northwest	VALPARAISO GLF	909232	2022	2021	2022	2023	\$ 192,000	\$ 1,890,000
Dade	RIVERSIDE	800539		2021		2023	\$ -	\$ 1,693,093
East	HILLSBORO	404735		2021		2023	\$ -	\$ 1,683,275
North	DURBIN	108964		2021		2022	\$ -	\$ 1,661,404
Broward	ROHAN	703031		2021		2023	\$ -	\$ 1,659,055
East	PORT SEWALL	404935		2021		2022	\$ -	\$ 1,639,295
East	ACREAGE	406761		2020		2023	\$ -	\$ 1,636,500
North	KACIE	104735		2022		2024	\$ -	\$ 1,634,483
Dade	WHISPERING PINES	808335		2021		2023	\$ -	\$ 1,634,014
Broward	REMSBURG	705865	2020	2020	2022	2023	\$ 559,717	\$ 2,161,222
Northwest	MIRAMAR GLF	909082		2022		2027	\$ -	\$ 1,600,000
Broward	DAVIE	702535		2021		2023	\$ -	\$ 1,596,590
North	SYKES CREEK	201734		2021		2023	\$ -	\$ 1,584,750
West	EDISON	503639		2020		2023	\$ -	\$ 1,575,239
Broward	RESERVATION	703434		2021		2023	\$ -	\$ 1,570,406
Broward	BEVERLY	700844		2021		2023	\$ -	\$ 1,552,890

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
West	PAYNE	502834		2020		2022	\$ -	\$ 1,528,293
East	WESTWARD	404038		2021		2022	\$ -	\$ 1,504,725
Dade	PERRINE	804239		2021		2023	\$ -	\$ 1,501,317
North	FRONTENAC	203033		2021		2022	\$ -	\$ 1,479,625
Broward	REMSBURG	705867	2020	2020	2022	2023	\$ 649,943	\$ 2,123,560
East	SHERMAN	406064		2020		2024	\$ -	\$ 1,466,344
Northwest	LONG BEACH GLF	908522	2022	2021	2022	2023	\$ 542,000	\$ 2,005,000
West	LAURELWOOD	509961	2020	2020	2023	2023	\$ 195,243	\$ 1,658,157
Dade	PRINCETON	801632		2021		2023	\$ -	\$ 1,461,315
Dade	SEABOARD	803633		2021		2022	\$ -	\$ 1,455,438
Broward	HOLY CROSS	701932	2020	2020	2023	2023	\$ 365,413	\$ 1,804,037
North	DELTONA	204062		2021		2022	\$ -	\$ 1,417,307
Dade	FULFORD	801431		2021		2023	\$ -	\$ 1,415,139
North	GERONA	106238		2022		2024	\$ -	\$ 1,372,965
Broward	HALLANDALE	700938		2022		2023	\$ -	\$ 1,368,817
North	SYKES CREEK	201733		2021		2023	\$ -	\$ 1,363,622
East	CLINTMOORE	405463		2021		2022	\$ -	\$ 1,350,527
Broward	ELY	702634	2021	2021	2022	2023	\$ 727,488	\$ 2,073,488
Dade	RONEY	809343		2021		2022	\$ -	\$ 1,344,198
East	GREENACRES	401032		2021		2023	\$ -	\$ 1,322,058
North	KACIE	104734		2022		2024	\$ -	\$ 1,307,586
North	MILLS	308062		2021		2023	\$ -	\$ 1,301,261
Northwest	SUNNY HILLS GLF	909592		2022		2029	\$ -	\$ 1,293,300
North	ORMOND	101131		2021		2022	\$ -	\$ 1,287,740
Broward	RAVENSWOOD	703136		2021		2023	\$ -	\$ 1,286,349
Broward	HAWKINS	702934	2021	2021	2022	2023	\$ 782,375	\$ 2,046,359
Dade	LAWRENCE	805136		2019		2023	\$ -	\$ 1,242,848
North	TOMOKA	106061		2021		2023	\$ -	\$ 1,237,548
Broward	COPANS	705637		2021		2023	\$ -	\$ 1,236,678
North	HIELD	208166		2021		2023	\$ -	\$ 1,220,250
West	ALVA	504763		2020		2023	\$ -	\$ 1,218,640
East	PRIMA VISTA	405531		2020		2024	\$ -	\$ 1,204,032
North	SYKES CREEK	201732		2021		2023	\$ -	\$ 1,201,242
East	BUTTS	405934	2020	2020	2021	2022	\$ 44,092	\$ 1,237,742
North	TITUSVILLE	200334		2021		2022	\$ -	\$ 1,188,858
Broward	CULLUM	707132	2021	2021	2022	2023	\$ 591,058	\$ 1,778,693
Broward	DEERFIELD BEACH	703532		2021		2023	\$ -	\$ 1,165,598
East	DELTRAIL	405861		2021		2023	\$ -	\$ 1,160,556
Broward	VALENCIA	706263	2020	2020	2023	2023	\$ 31,430	\$ 1,191,041
North	TULSA	208631		2021		2023	\$ -	\$ 1,159,366
East	DELTRAIL	405862		2021		2023	\$ -	\$ 1,151,183
Dade	MERCHANDISE	807234	2019	2019	2023	2023	\$ 308,454	\$ 1,459,003
Broward	DRIFTWOOD	702036	2021	2021	2022	2023	\$ 413,672	\$ 1,544,262
Dade	MIAMI BEACH	800238		2021		2022	\$ -	\$ 1,117,423
West	FRUITVILLE	501065		2021		2023	\$ -	\$ 1,105,902
Broward	GOOLSBY	707732	2021	2021	2022	2023	\$ 594,659	\$ 1,698,205
Dade	SNAPPER CREEK	808834		2021		2022	\$ -	\$ 1,098,169
Broward	DAVIE	702537	2021	2021	2021	2022	\$ 274,617	\$ 1,363,116
West	GOLDEN GATE	504963	2020	2020	2023	2022	\$ 402,846	\$ 1,486,765
Northwest	POWELL LAKE GLF	908142		2022		2024	\$ -	\$ 1,080,000
North	MELBOURNE	200538		2022		2022	\$ -	\$ 1,071,038
East	OKEECHOBEE	401635	2019	2019	2023	2023	\$ 36,328	\$ 1,095,711
North	DERBY	210134		2022		2024	\$ -	\$ 1,047,325
East	ABERDEEN	408865	2020	2020	2023	2023	\$ 967,529	\$ 2,008,483
West	ENGLEWOOD	500768		2020		2024	\$ -	\$ 1,038,399
East	BOYNTON	400536		2021		2023	\$ -	\$ 1,037,988
West	LABELLE	502463		2019		2023	\$ -	\$ 1,418,646
North	GRANDVIEW	201437		2021		2022	\$ -	\$ 997,908
Northwest	BEAVER CRK GLF	906722		2022		2024	\$ -	\$ 990,000
East	GRAMERCY	410532	2021	2021	2022	2023	\$ 692,136	\$ 1,677,656
Broward	CHAPEL	706962	2020	2020	2021	2022	\$ 58,818	\$ 1,026,047
North	NOVA	104433		2021		2022	\$ -	\$ 959,277
North	COCOA BEACH	200731		2021		2023	\$ -	\$ 951,603
Broward	CRYSTAL	703739	2021	2021	2022	2023	\$ 613,680	\$ 1,561,340
Broward	HOLY CROSS	701939	2020	2020	2022	2023	\$ 910,013	\$ 1,839,097
North	WILLOW	103833		2021		2022	\$ -	\$ 913,108
North	HOLLY HILL	101033	2020	2020	2021	2022	\$ 351,017	\$ 1,244,621
North	SANFORD	200134		2021		2023	\$ -	\$ 887,856

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Broward	FAIRMONT	700738	2021	2021	2022	2023	\$ 1,031,610	\$ 1,910,229
West	NAPLES	501236		2020		2022	\$ -	\$ 866,849
Northwest	LULLWATER GLF	908582		2022		2023	\$ -	\$ 855,000
East	BELVEDERE	402536	2021	2021	2022	2023	\$ 1,366,534	\$ 2,215,592
North	CRESCENT CITY	100631		2021		2023	\$ -	\$ 835,618
North	ORMOND	101136		2021		2024	\$ -	\$ 823,140
East	DELMAR	406936	2020	2020	2023	2023	\$ 256,151	\$ 1,068,987
North	ROCKLEDGE	203132		2020		2024	\$ -	\$ 811,690
East	BOYNTON	400532		2021		2023	\$ -	\$ 810,683
Dade	RIVERSIDE	800536	2021	2021	2022	2023	\$ 659,515	\$ 1,467,755
Northwest	S CRESTVIEW GLF	909682	2021	2022	2022	2023	\$ 952,000	\$ 1,755,000
East	BELINE	405340	2020	2020	2023	2023	\$ 273,534	\$ 1,062,376
Broward	COPANS	705636	2021	2021	2022	2023	\$ 600,621	\$ 1,388,138
West	WALKER	506031	2019	2019	2023	2023	\$ 38,990	\$ 824,303
North	DELTONA	204064	2021	2021	2022	2023	\$ 1,061,986	\$ 1,825,934
Broward	RAVENSWOOD	703134	2021	2021	2021	2022	\$ 219,932	\$ 970,662
East	CRANE	407161		2021		2023	\$ -	\$ 736,598
North	ST JOE	102363		2021		2024	\$ -	\$ 734,346
Dade	SEABOARD	803635		2021		2023	\$ -	\$ 733,702
West	PROCTOR	505164	2020	2020	2023	2022	\$ 496,517	\$ 444,373
West	WOODS	506964		2020		2022	\$ -	\$ 729,942
Dade	WHISPERING PINES	808332		2021		2023	\$ -	\$ 729,460
Dade	COURT	809661		2021		2023	\$ -	\$ 729,190
North	COLLEGE	204632		2021		2024	\$ -	\$ 722,456
Northwest	CRYSTAL BCH GLF	909062		2022		2024	\$ -	\$ 720,000
Dade	RIVERSIDE	800531	2021	2021	2021	2022	\$ 253,670	\$ 971,662
West	PROCTOR	505166	2021	2021	2022	2024	\$ 605,283	\$ 1,306,704
Broward	SHERIDAN	707031		2020		2022	\$ -	\$ 681,313
North	LEWIS	102638		2022		2024	\$ -	\$ 679,610
Broward	MCARTHUR	702741	2020	2020	2023	2023	\$ 253,308	\$ 918,106
West	LIVINGSTON	506666	2020	2020	2022	2023	\$ 1,172,718	\$ 1,837,496
Broward	STIRLING	701736	2021	2021	2023	2023	\$ 1,306,911	\$ 1,961,188
North	TAYLOR	104834		2021		2024	\$ -	\$ 647,589
North	DAIRY	205536		2022		2024	\$ -	\$ 647,147
Dade	CUTLER	802038	2020	2020	2022	2023	\$ 1,159,672	\$ 1,806,671
East	SABAL	408766		2021		2024	\$ -	\$ 643,310
Dade	MARION	802739	2020	2020	2021	2022	\$ 42,157	\$ 682,601
North	SYLVAN	205931		2020		2024	\$ -	\$ 634,026
Dade	LE JEUNE	804036	2021	2021	2022	2023	\$ 914,510	\$ 1,544,933
Northwest	W NINE MILE GLF	915652		2022		2024	\$ -	\$ 630,000
West	PARRISH	507564		2020		2024	\$ -	\$ 624,831
Northwest	S CRESTVIEW GLF	909692	2021	2021	2022	2023	\$ 952,000	\$ 1,575,000
North	PORT ORANGE	100833		2020		2024	\$ -	\$ 614,273
North	PATRICK	201135	2020	2020	2021	2022	\$ 27,086	\$ 632,667
Dade	COURT	809665	2021	2021	2022	2023	\$ 771,442	\$ 1,364,815
Dade	ROSELAWN	807033	2021	2021	2022	2022	\$ 701,791	\$ 1,294,344
Dade	HIALEAH	800739	2020	2020	2023	2023	\$ 537,451	\$ 1,129,527
Dade	WESTON VILLAGE	807832	2020	2020	2023	2023	\$ 1,553,406	\$ 2,140,717
West	IONA	501764		2020		2024	\$ -	\$ 587,147
West	SORRENTO	504833	2020	2020	2023	2022	\$ 37,336	\$ 621,480
North	SANFORD	200135		2021		2024	\$ -	\$ 557,671
East	JENSEN	403432	2021	2021	2022	2024	\$ 535,412	\$ 1,088,137
West	ROTONDA	505661		2020		2023	\$ -	\$ 548,697
Northwest	BEAVER CRK GLF	906732		2022		2024	\$ -	\$ 540,000
Northwest	EXXON GLF	906982		2022		2024	\$ -	\$ 540,000
Northwest	PINE BARREN GLF	905412		2022		2024	\$ -	\$ 540,000
Northwest	SHIPYARD GLF	908382		2022		2024	\$ -	\$ 540,000
West	AUBURN	505766	2020	2020	2022	2022	\$ 805,204	\$ 1,330,606
West	SOLANA	503131		2020		2022	\$ -	\$ 524,598
North	PACETTI	109961		2022		2024	\$ -	\$ 523,034
West	EDISON	503635	2020	2020	2023	2024	\$ 461,273	\$ 967,747
East	GRACEWOOD	414035		2019		2024	\$ -	\$ 496,372
Broward	PROGRESSO	709263	2021	2021	2021	2022	\$ 328,401	\$ 821,027
East	PRIMA VISTA	405533	2020	2020	2022	2024	\$ 844,967	\$ 1,329,206
Broward	PEMBROKE	702437	2020	2020	2022	2023	\$ 1,794,757	\$ 2,265,295
Dade	OPA LOCKA	801234	2021	2021	2022	2023	\$ 1,534,926	\$ 2,005,111
Dade	FLORIDA CITY	803133	2020	2020	2021	2022	\$ 48,805	\$ 516,578
Broward	ORCHID	709362	2021	2021	2022	2023	\$ 1,402,388	\$ 1,866,363

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Broward	HAWKINS	702931	2021	2021	2022	2022	\$ 662,836	\$ 1,122,700
Dade	SNAKE CREEK	808432	2021	2021	2021	2022	\$ 34,649	\$ 487,977
Broward	COPANS	705634	2021	2021	2024	2023	\$ 850,880	\$ 1,302,720
Northwest	BLACKJACK GLF	907157		2022		2024	\$ -	\$ 450,000
Dade	FULFORD	801433	2016	2016	2021	2022	\$ 48,575	\$ 491,070
West	PHILLIPPI	503035		2020		2024	\$ -	\$ 436,171
West	PAYNE	502833	2021	2021	2021	2022	\$ 55,630	\$ 473,492
East	BELINE	405333	2020	2020	2023	2023	\$ 1,510,770	\$ 1,926,682
West	VENICE	500332	2021	2021	2022	2024	\$ 1,624,920	\$ 2,032,525
East	JUNO BEACH	402638	2020	2020	2023	2023	\$ 1,307,306	\$ 1,705,903
West	MURDOCK	502065		2021		2024	\$ -	\$ 395,725
East	ROEBUCK	406337	2020	2020	2023	2023	\$ 565,815	\$ 950,350
Dade	OPA LOCKA	801233		2019		2022	\$ -	\$ 383,975
North	ST AUGUSTINE	100231	2019	2019	2021	2022	\$ 29,606	\$ 410,171
North	ROCKLEDGE	203135	2021	2021	2023	2022	\$ 550,621	\$ 911,620
North	MOULTRIE	104934	2018	2018	2021	2022	\$ 23,186	\$ 374,155
Broward	PERRY	702831	2020	2020	2023	2023	\$ 1,281,774	\$ 1,629,476
East	SQUARE LAKE	407734	2020	2020	2022	2024	\$ 931,518	\$ 1,267,637
Dade	KENDALL	804335		2020		2022	\$ -	\$ 332,623
Broward	PERRY	702834	2020	2020	2023	2023	\$ 420,114	\$ 752,279
East	MONTEREY	408335	2020	2020	2021	2022	\$ 43,230	\$ 365,980
West	GOLDEN GATE	504967		2017		2022	\$ -	\$ 177,252
Broward	CYPRESS CREEK	702133	2021	2021	2021	2022	\$ 29,069	\$ 335,922
East	CATCHMENT	409764	2019	2019	2021	2022	\$ 43,003	\$ 345,292
East	SANDALFOOT	405034	2020	2020	2023	2024	\$ 391,359	\$ 692,045
North	EAU GALLIE	201035		2020		2024	\$ -	\$ 295,269
West	PHILLIPPI	503038	2020	2020	2021	2022	\$ 62,746	\$ 352,331
East	PURDY LANE	404434	2019	2019	2022	2023	\$ 596,476	\$ 885,985
West	WOODS	506965	2020	2020	2021	2022	\$ 33,133	\$ 298,994
East	BOCA RATON	400737		2015		2022	\$ -	\$ 258,596
North	MELBOURNE	200531	2019	2019	2021	2022	\$ 268,257	\$ 520,325
East	SANDALFOOT	405035	2020	2020	2022	2024	\$ 1,534,026	\$ 1,785,373
East	HILLSBORO	404732	2018	2018	2021	2022	\$ 47,011	\$ 80,594
East	LANTANA	402839	2020	2020	2022	2024	\$ 1,619,607	\$ 1,859,046
North	PATRICK	201136	2021	2021	2023	2024	\$ 318,824	\$ 532,889
West	GLADIOLUS	507665		2020		2022	\$ -	\$ 72,119
Dade	BISCAYNE	801838		2019		2022	\$ -	\$ 62,468
East	GERMANTOWN	404834	2020	2020	2022	2024	\$ 837,573	\$ 1,046,805
Dade	FLORIDA CITY	803132	2013	2013	2021	2022	\$ 41,275	\$ 137,625
Dade	PERRINE	804237		2020		2022	\$ -	\$ 198,995
Broward	ROCK ISLAND	701831	2020	2020	2022	2023	\$ 1,983,945	\$ 2,180,521
West	EDISON	503634	2020	2020	2023	2024	\$ 1,099,431	\$ 1,292,336
Dade	BISCAYNE	801833	2021	2021	2023	2022	\$ 38,674	\$ 231,430
West	WOODS	506961		2020		2022	\$ -	\$ 192,700
North	PATRICK	201134	2019	2019	2021	2022	\$ 19,770	\$ 211,012
Dade	GLADEVIEW	802231		2019		2022	\$ -	\$ 47,741
North	MADISON	102231		2020		2024	\$ -	\$ 187,558
West	AUBURN	505763		2018		2023	\$ -	\$ 187,296
North	TROPICANA	201232		2021		2024	\$ -	\$ 185,097
West	CORTEZ	500632	2020	2020	2022	2022	\$ 409,326	\$ 591,081
Northwest	LONG BEACH GLF	908542		2022		2024	\$ -	\$ 180,000
Dade	GREYNOLDS	802531		2020		2022	\$ -	\$ 178,143
West	VANDERBILT	506764		2019		2022	\$ -	\$ 63,951
Broward	SOUTHSIDE	705532	2020	2020	2023	2023	\$ 388,374	\$ 562,664
West	PALMA SOLA	502562		2015		2022	\$ -	\$ 173,536
Broward	DANIA	701531	2021	2021	2022	2023	\$ 698,721	\$ 866,175
Broward	CYPRESS CREEK	702137	2020	2020	2021	2022	\$ 37,477	\$ 200,026
West	EDISON	503631	2021	2021	2022	2024	\$ 1,452,660	\$ 1,612,784
North	COLLEGE	204631	2021	2021	2023	2024	\$ 367,668	\$ 521,511
East	PINEWOOD	409963		2018		2022	\$ -	\$ 38,636
Dade	VENETIAN	804437		2019		2025	\$ -	\$ 152,642
North	APOLLO	210532		2019		2024	\$ -	\$ 69,507
West	ORTIZ	503861	2021	2021	2022	2024	\$ 1,299,391	\$ 1,447,670
East	KIMBERLY	406861		2018		2022	\$ -	\$ 147,082
Dade	MIAMI SHORES	803437		2018		2022	\$ -	\$ 43,808
West	FT MYERS	501131	2020	2020	2023	2024	\$ 115,552	\$ 260,333
North	GERONA	106235		2021		2024	\$ -	\$ 144,766
East	RAINBERRY	409633	2021	2021	2022	2024	\$ 514,074	\$ 657,324



Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Dade	HIALEAH	800732	2020	2020	2022	2023	\$ 533,814	\$ 676,912
Broward	CYPRESS CREEK	702131		2021		2023	\$ -	\$ 117,438
West	PALMA SOLA	502561		2017		2022	\$ -	\$ 34,542
North	INDIALANTIC	203232				2024	\$ -	\$ 135,255
North	SYKES CREEK	201731	2018	2018	2023	2024	\$ 53,550	\$ 61,384
North	PALM BAY	201635	2019	2019	2021	2022	\$ 37,308	\$ 163,341
North	REGIS	106363		2021		2025	\$ -	\$ 402,247
East	IBM	404335		2020		2024	\$ -	\$ 124,011
East	JUNO BEACH	402637		2021		2024	\$ -	\$ 122,985
West	DEEPCREEK	506363		2020		2022	\$ -	\$ 122,032
Dade	HIALEAH	800740		2019		2022	\$ -	\$ 65,719
West	PUNTA GORDA	501532		2020		2022	\$ -	\$ 48,219
East	ATLANTIC	403236	2020	2020	2021	2022	\$ 28,077	\$ 146,602
North	HIBISCUS	203533	2020	2020	2021	2022	\$ 34,897	\$ 153,363
East	CATCHMENT	409763		2019		2022	\$ -	\$ 62,453
North	EAGLE	102961	2020	2020	2022	2023	\$ 528,883	\$ 642,171
East	FT PIERCE	401534		2020		2022	\$ -	\$ 25,789
North	SYLVAN	205937	2021	2021	2021	2022	\$ 184,865	\$ 292,791
Dade	BISCAYNE	801835		2019		2022	\$ -	\$ 25,860
West	COLONIAL	502638	2021	2021	2023	2024	\$ 548,002	\$ 648,485
Broward	LYONS	701161		2019		2022	\$ -	\$ 100,013
East	OSBORNE	406534	2020	2020	2022	2023	\$ 508,920	\$ 608,757
East	MONET	403738		2020		2024	\$ -	\$ 99,233
North	WILLOW	103832	2020	2020	2021	2022	\$ 42,228	\$ 141,026
North	COCOA BEACH	200732	2020	2020	2021	2022	\$ 374,562	\$ 472,283
East	OAKES	406235		2019		2024	\$ -	\$ 24,412
East	CANAL	414135		2020		2022	\$ -	\$ 96,036
North	MERRITT	205435	2020	2020	2021	2024	\$ -	\$ 93,865
Broward	CYPRESS CREEK	702136	2021	2021	2024	2023	\$ 550,569	\$ 644,362
East	ATLANTIC	403239		2019		2023	\$ -	\$ 93,729
East	LOXAHATCHEE	407666		2014		2022	\$ -	\$ 23,225
Northwest	DEVILLIERS	915722		2022		2024	\$ -	\$ 90,000
Northwest	PINE FOREST GLF	907302		2022		2024	\$ -	\$ 90,000
North	SUNTREE	204364		2020		2022	\$ -	\$ 86,105
North	TAYLOR	104833	2020	2020	2021	2022	\$ 27,746	\$ 113,801
West	PUNTA GORDA	501531	2019	2019	2021	2022	\$ 31,510	\$ 36,308
West	PUNTA GORDA	501534		2020		2022	\$ -	\$ 21,243
North	INDIAN RIVER	202133		2019		2022	\$ -	\$ 25,890
North	YORKE	209863		2019		2022	\$ -	\$ 30,575
North	CLEARLAKE	202831		2021		2024	\$ -	\$ 82,779
East	HILLCREST	400436	2019	2019	2021	2022	\$ 46,213	\$ 41,970
North	MOULTRIE	104935		2022		2024	\$ -	\$ 82,174
North	TROPICANA	201233		2020		2024	\$ -	\$ 20,140
North	TITUSVILLE	200331		2019		2022	\$ -	\$ 23,031
Broward	MCARTHUR	702738	2020	2020	2022	2023	\$ 1,585,661	\$ 1,664,994
East	HAMLET	409861		2020		2022	\$ -	\$ 19,707
West	IXORA	507863	2020	2020	2022	2024	\$ 1,340,061	\$ 1,414,925
West	HARBOR	503766		2020		2022	\$ -	\$ 73,802
West	FT MYERS	501133		2019		2023	\$ -	\$ 58,752
East	JUNO BEACH	402632		2019		2024	\$ -	\$ 17,682
East	VIOLET	413534	2021	2021	2021	2022	\$ 38,714	\$ 107,791
Dade	OPA LOCKA	801237		2021		2022	\$ -	\$ 66,869
North	ORMOND	101132		2020		2022	\$ -	\$ 44,097
East	GREENACRES	401035		2019		2022	\$ -	\$ 62,967
West	PARK	505365		2019		2022	\$ -	\$ 15,256
East	LINTON	401935		2019		2024	\$ -	\$ 22,666
East	BOCA RATON	400738		2019		2022	\$ -	\$ 22,318
North	GRANT	208761	2020	2020	2022	2024	\$ 344,272	\$ 400,591
East	SQUARE LAKE	407731		2019		2022	\$ -	\$ 31,325
Broward	HOLY CROSS	701940	2020	2020	2021	2022	\$ 38,972	\$ 55,515
East	FOUNTAIN	405637		2016		2022	\$ -	\$ 13,458
East	RIO	407036	2020	2020	2021	2022	\$ 60,215	\$ 64,423
Dade	AIRPORT	802631		2018		2022	\$ -	\$ 14,054
East	DATURA ST	400231		2020		2022	\$ -	\$ 15,112
West	BUCKEYE	505861		2020		2022	\$ -	\$ 13,064
West	BUCKEYE	505864		2022		2023	\$ -	\$ 48,764
Broward	OAKLAND PARK	700435	2021	2021	2024	2023	\$ 450,466	\$ 499,159
East	BUTTS	405939		2020		2022	\$ -	\$ 12,137

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
East	BOCA RATON	400734		2020		2023	\$ -	\$ 48,066
East	MONET	403735	2020	2020	2023	2022	\$ 349,860	\$ 397,735
West	FT MYERS	501138		2020		2022	\$ -	\$ 16,489
North	FRONTENAC	203035		2020		2022	\$ -	\$ 11,271
East	BOCA TEECA	404241	2019	2019	2021	2022	\$ 58,148	\$ 102,381
East	LAKE IDA	409531		2019		2024	\$ -	\$ 11,879
East	HOMELAND	408661		2019		2022	\$ -	\$ 40,000
Dade	WILLIAMS	812063		2019		2024	\$ -	\$ 41,572
Broward	MOTOROLA	704067	2019	2019	2022	2023	\$ 1,412,468	\$ 1,450,000
East	DATURA ST	400234		2019		2022	\$ -	\$ 9,369
North	GRANT	208762		2017		2024	\$ -	\$ 12,077
North	HIBISCUS	203531		2019		2024	\$ -	\$ 36,585
West	ORANGETREE	507363		2022		2025	\$ -	\$ 35,947
East	BELVEDERE	402539		2020		2023	\$ -	\$ 8,445
North	HOLLAND PARK	202632		2019		2024	\$ -	\$ 8,315
North	GARVEY	211061		2021		2023	\$ -	\$ 33,033
North	CLEARLAKE	202833		2018		2022	\$ -	\$ 8,579
East	CLEWISTON	402032		2017		2022	\$ -	\$ 7,811
Broward	PERRY	702836		2020		2023	\$ -	\$ 9,125
North	PALM BAY	201631		2019		2022	\$ -	\$ 7,761
East	BEELINE	405335		2019		2022	\$ -	\$ 7,383
Broward	FLAMINGO	707266		2020		2022	\$ -	\$ 29,046
East	BONANZA	413635		2022		2023	\$ -	\$ 28,572
East	DELMAR	406931		2019		2023	\$ -	\$ 7,624
East	BONANZA	413634		2022		2023	\$ -	\$ 27,127
West	TERRY	508361		2022		2025	\$ -	\$ 26,790
West	HARBOR	503764	2019	2019	2021	2022	\$ 47,404	\$ 50,968
Dade	OPA LOCKA	801236	2020	2020	2021	2022	\$ 38,217	\$ 63,735
West	OSPREY	500931		2020		2023	\$ -	\$ 22,907
East	OSLO	402937		2021		2023	\$ -	\$ 22,584
North	PALATKA	100433		2020		2024	\$ -	\$ 19,515
North	PALM BAY	201633		2020		2022	\$ -	\$ 40,000
Dade	GREYNOLDS	802534		2019		2022	\$ -	\$ 9,188
East	ALEXANDER	408564		2019		2022	\$ -	\$ 7,657
Dade	BISCAYNE	801839	2021	2019	2023	2023	\$ 1,641,939	\$ 1,662,963
East	SANDALFOOT	405038	2020	2020	2021	2022	\$ 39,769	\$ 19,185
West	PAYNE	502837	2020	2020	2022	2024	\$ 1,247,814	\$ 1,265,030
East	RIO	407037		2021		2023	\$ -	\$ 17,211
North	HIBISCUS	203532		2020		2024	\$ -	\$ 4,157
North	WIREMILL	301562	2020	2020	2023	2024	\$ 16,968	\$ 32,520
Broward	MARGATE	702233		2020		2023	\$ -	\$ 8,688
North	COLLEGE	204633		2019		2024	\$ -	\$ 40,000
Dade	CUTLER	802034		2020		2022	\$ -	\$ 3,760
Dade	VILLAGE GREEN	807436		2022		2024	\$ -	\$ 14,061
East	HOMELAND	408667		2020		2023	\$ -	\$ 13,466
East	BOCA TEECA	404236	2020	2020	2021	2022	\$ 33,396	\$ 13,759
West	GOLDEN GATE	504969		2022		2024	\$ -	\$ 12,666
Dade	ARCH CREEK	802837		2021		2025	\$ -	\$ 12,599
Dade	PENNSUCO	807166		2022		2024	\$ -	\$ 12,381
West	IONA	501766		2022		2024	\$ -	\$ 11,847
Dade	GOLDEN GLADES	806038		2022		2024	\$ -	\$ 11,684
West	CORTEZ	500636		2022		2024	\$ -	\$ 11,163
North	ROCKLEDGE	203134		2019		2022	\$ -	\$ 3,683
Dade	HAINLIN	806436		2021		2023	\$ -	\$ 10,925
North	MADISON	102232		2020		2024	\$ -	\$ 10,380
Dade	ULETA	806331		2022		2024	\$ -	\$ 10,159
West	CORTEZ	500634		2022		2024	\$ -	\$ 9,845
Dade	BLUE LAGOON	810434		2015		2023	\$ -	\$ 9,826
Dade	SEABOARD	803638		2022		2024	\$ -	\$ 9,826
Dade	AIRPORT	802635		2021		2023	\$ -	\$ 9,799
Dade	SEMINOLA	808533		2022		2024	\$ -	\$ 9,747
Dade	WESTON VILLAGE	807831		2022		2024	\$ -	\$ 9,366
Dade	WHISPERING PINES	808331		2021		2023	\$ -	\$ 9,330
Dade	SEABOARD	803632		2022		2024	\$ -	\$ 9,325
Dade	JASMINE	810566		2021		2023	\$ -	\$ 9,197
Dade	ULETA	806337		2022		2024	\$ -	\$ 9,121
Dade	TROPICAL	803032		2021		2025	\$ -	\$ 8,904
Dade	ULETA	806340		2022		2024	\$ -	\$ 8,877

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Dade	TROPICAL	803037		2022		2024	\$ -	\$ 8,640
Dade	IVES	806737		2022		2024	\$ -	\$ 8,572
Dade	TROPICAL	803038		2022		2024	\$ -	\$ 8,351
Dade	ARCH CREEK	802831		2022		2024	\$ -	\$ 7,657
Dade	TROPICAL	803031		2022		2024	\$ -	\$ 7,429
Dade	GOLDEN GLADES	806037		2022		2024	\$ -	\$ 7,261
East	WABASSO	400665		2020		2022	\$ -	\$ 7,255
Dade	MASTER	805536		2022		2024	\$ -	\$ 7,244
Dade	SOUTH MIAMI	802435		2021		2023	\$ -	\$ 7,150
Dade	TROPICAL	803036		2022		2024	\$ -	\$ 7,113
Dade	GOLDEN GLADES	806032		2022		2024	\$ -	\$ 6,894
Dade	SEAGULL	810164		2022		2024	\$ -	\$ 6,428
Dade	SEAGULL	810163		2022		2024	\$ -	\$ 6,296
Dade	MASTER	805533		2022		2024	\$ -	\$ 6,217
Dade	IVES	806731		2022		2024	\$ -	\$ 5,766
Dade	IVES	806733		2022		2024	\$ -	\$ 5,765
West	ENGLEWOOD	500766		2020		2024	\$ -	\$ 5,755
Dade	SEMINOLA	808531		2022		2024	\$ -	\$ 5,716
Dade	IVES	806735		2022		2024	\$ -	\$ 5,674
Dade	WESTON VILLAGE	807836		2022		2024	\$ -	\$ 5,644
North	RINEHART	207937		2021		2024	\$ -	\$ 5,428
Dade	GOLDEN GLADES	806036		2022		2024	\$ -	\$ 5,339
Dade	TROPICAL	803035		2022		2024	\$ -	\$ 5,137
East	BONANZA	413636		2021		2023	\$ -	\$ 5,080
Dade	BLUE LAGOON	810433		2022		2024	\$ -	\$ 4,478
Dade	IVES	806732		2022		2024	\$ -	\$ 4,423
West	BENEVA	504132	2020	2020	2021	2022	\$ 50,666	\$ 24,498
Dade	WATKINS	811435		2022		2024	\$ -	\$ 3,714
Dade	IVES	806739		2022		2024	\$ -	\$ 3,539
Dade	TROPICAL	803033		2022		2024	\$ -	\$ 3,319
Dade	SEABOARD	803641		2022		2024	\$ -	\$ 2,950
Dade	BEACON	812164		2022		2024	\$ -	\$ 2,792
Dade	DUMFOUNDLING	809833		2022		2024	\$ -	\$ 2,776
Dade	SUNNY ISLES	803932		2022		2025	\$ -	\$ 1,739
North	HIBISCUS	203537		2020		2024	\$ -	\$ 739
North	FOREST GROVE	106861		2020		2022	\$ -	\$ 40,000
Northwest	Glendale Road	907912		2021		2026	\$ -	\$ 1,100,250
Northwest	Turner	905662		2021		2026	\$ -	\$ 600,250
Northwest	Valparaiso	909252		2021		2026	\$ -	\$ 250
Northwest	Sullivan Street	909622		2021		2026	\$ -	\$ 1,200,250
Northwest	Bonifay	909832		2021		2026	\$ -	\$ 2,000,250
Northwest	Graceville	909112		2021		2026	\$ -	\$ 500,250
Northwest	Beach Haven	906052		2021		2026	\$ -	\$ 150,250
Northwest	Crooked Creek	906212		2021		2026	\$ -	\$ 600,250
Northwest	Jay Road	907272		2021		2026	\$ -	\$ 1,000,250
Dade	VENETIAN	804441		2022		2025	\$ -	\$ 125
East	SHERMAN	406062	2016	2015	2023	2025	\$ -	\$ 31
Northwest	SHIPYARD GLF	908392		2022		2024	\$ -	\$ 540,125
Broward	CONSERVATION	706863	-	2010	-	2022	\$ -	\$ 20
Broward	HOLY CROSS	701931	-	2006	-	2022	\$ -	\$ 20
Broward	WESTINGHOUSE	703934	-	2007	-	2022	\$ -	\$ 20
Dade	GALLOWAY	805733	-	2008	-	2022	\$ -	\$ 20
Dade	PERRINE	804236	-	2008	-	2022	\$ -	\$ 20
Dade	RIVERSIDE	800533	-	2007	-	2022	\$ -	\$ 20
Dade	ROSELAWN	807037	-	2008	-	2022	\$ -	\$ 20
East	OAKES	406236	-	2008	-	2022	\$ -	\$ 20
East	PLAZA	410163	-	2010	-	2022	\$ -	\$ 20
West	LIVINGSTON	506663	-	2008	-	2022	\$ -	\$ 20
East	MILITARY TRAIL	403031	2020	2020	2023	2024	\$ 1,652,470	\$ 1,648,770
North	TOLOMATO	107632	2020	2020	2021	2022	\$ 149,919	\$ 120,285
East	ROSS	408169	2020	2020	2022	2021	\$ 16,097	\$ -
East	RYDER	410661	2020	2020	2023	2023	\$ 21,361	\$ -
North	FLEMING	102433	2020	2020	2021	2022	\$ 44,689	\$ 20,402
North	MELBOURNE	200533	2021	2021	2023	2024	\$ 424,392	\$ 200,000
East	IBM	404338	2020	2020	2021	2022	\$ 60,059	\$ 34,608
Dade	LINDGREN	808266	2020	2020	2021	2022	\$ 33,122	\$ 7,549
Dade	GOLDEN GLADES	806039	2020	2020	2021	2022	\$ 31,509	\$ 4,118
Dade	KILLIAN	807631	2019	2019	2021	2021	\$ 27,796	\$ -

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
West	RYE	508263	2021	2021	2021	2021	\$ 27,961	\$ -
Broward	VERENA	700640	2019	2019	2021	2022	\$ 45,516	\$ 15,920
East	TULIP	413931	2020	2020	2021	2022	\$ 257,457	\$ 227,502
Dade	MARION	802733	2020	2020	2023	2022	\$ 349,238	\$ 317,583
Dade	BRANDON	808631	2019	2019	2021	2022	\$ 38,791	\$ 6,956
Broward	PLANTATION	701637	2020	2020	2022	2023	\$ 1,211,621	\$ 1,179,062
Dade	LINDGREN	808263	2020	2020	2021	2022	\$ 39,222	\$ 6,220
Broward	DEERFIELD BEACH	703531	2018	2018	2021	2021	\$ 33,590	\$ -
Broward	VERENA	700636	2020	2020	2021	2023	\$ 33,878	\$ -
North	DAIRY	205531	2020	2020	2021	2021	\$ 35,358	\$ -
Dade	IVES	806738	2020	2020	2021	2022	\$ 38,551	\$ 2,867
Dade	MIAMI LAKES	807932	2020	2020	2021	2021	\$ 35,816	\$ -
Dade	WATKINS	811432	2019	2019	2021	2022	\$ 46,619	\$ 10,484
Dade	COUNTY LINE	804835	2019	2019	2021	2021	\$ 36,522	\$ -
Dade	MONTGOMERY	810662	2020	2020	2021	2022	\$ 47,158	\$ 5,710
Dade	KILLIAN	807635	2019	2019	2021	2021	\$ 42,198	\$ -
North	ORANGEDALE	101863	2019	2019	2023	2024	\$ 733,388	\$ 690,962
Broward	PINEHURST	700331	2018	2018	2021	2021	\$ 42,638	\$ -
Dade	WILLIAMS	812062	2020	2020	2021	2022	\$ 47,420	\$ 4,625
West	VAMO	505562	2021	2021	2022	2023	\$ 1,996,297	\$ 1,950,686
Dade	MASTER	805532	2019	2019	2021	2022	\$ 54,127	\$ 6,849
Broward	HOLLYWOOD	700235	2021	2021	2021	2022	\$ 50,722	\$ 1,529
Broward	MARGATE	702232	2019	2019	2023	2022	\$ 294,124	\$ 108,016
East	NORTHWOOD	400331	2020	2020	2023	2022	\$ 326,193	\$ 276,057
North	WRIGHT	109034	2020	2020	2021	2021	\$ 50,485	\$ -
North	SYLVAN	205933	2020	2020	2021	2021	\$ 53,623	\$ -
East	FT PIERCE	401532	2019	2019	2021	2021	\$ 59,796	\$ -
West	FRANKLIN	506465	2020	2020	2021	2021	\$ 62,289	\$ -
West	EDISON	503638	2020	2020	2021	2022	\$ 234,648	\$ 171,951
East	OKEECHOBEE	401631	2020	2020	2021	2021	\$ 67,900	\$ -
Broward	MOFFETT	704134	2020	2020	2021	2021	\$ 69,792	\$ -
Broward	MALLARD	704565	2021	2021	2023	2022	\$ 284,758	\$ 204,007
East	MILITARY TRAIL	403035	2018	2018	2022	2023	\$ 1,381,208	\$ 1,298,733
Broward	MOTOROLA	704032	2019	2019	2022	2023	\$ 1,150,720	\$ 1,067,394
East	HILLSBORO	404736	2020	2020	2021	2022	\$ 339,021	\$ 252,828
Dade	DEAUVILLE	801941	2019	2019	2023	2022	\$ 458,391	\$ 369,364
Broward	STIRLING	701734	2021	2021	2024	2023	\$ 1,426,475	\$ 1,330,573
Dade	GOULDS	807331	2021	2021	2023	2023	\$ 475,129	\$ 376,257
Dade	SEABOARD	803634	2021	2021	2022	2023	\$ 1,778,703	\$ 1,675,316
North	FLAGLER BEACH	101464	2019	2019	2023	2024	\$ 1,015,570	\$ 901,638
East	BOYNTON	400539	2020	2020	2021	2022	\$ 296,277	\$ 180,729
West	COOPER	508062	2020	2020	2023	2022	\$ 364,430	\$ 94,400
East	HILLS	407335	2021	2021	2022	2023	\$ 1,395,366	\$ 1,276,827
East	BOCA RATON	400736	2020	2020	2022	2023	\$ 932,682	\$ 811,596
North	AURORA	202534	2021	2021	2022	2024	\$ 317,698	\$ 194,383
West	PARRISH	507562	2020	2020	2023	2022	\$ 459,173	\$ 332,373
Broward	OAKLAND PARK	700436	2021	2021	2024	2024	\$ 150,155	\$ 17,937
East	SOUTH BAY	403634	2021	2021	2022	2023	\$ 2,503,535	\$ 2,368,458
West	SOUTH VENICE	503434	2020	2020	2022	2024	\$ 1,129,198	\$ 984,850
Broward	GOOLSBY	707736	2021	2021	2024	2025	\$ 150,155	\$ -
Broward	COPANS	705638	2021	2021	2022	2022	\$ 396,319	\$ 245,467
West	LIVINGSTON	506661	2021	2021	2022	2024	\$ 1,005,321	\$ 847,552
Dade	MARION	802734	2020	2020	2021	2022	\$ 307,762	\$ 47,495
West	WALKER	506032	2021	2021	2022	2022	\$ 419,205	\$ 254,690
East	GRACEWOOD	414032	2021	2021	2023	2024	\$ 168,551	\$ -
East	BUTTS	405931	2021	2021	2023	2022	\$ 262,811	\$ 88,922
West	DORR FIELD	504262	2020	2020	2022	2024	\$ 1,664,798	\$ 1,489,440
East	MILITARY TRAIL	403032	2020	2020	2022	2024	\$ 1,333,118	\$ 1,154,667
Broward	CYPRESS CREEK	702132	2020	2020	2023	2022	\$ 354,196	\$ 169,177
North	COURTENAY	201935	2020	2020	2022	2022	\$ 330,045	\$ 138,956
Broward	HOLLYWOOD	700232	2020	2020	2021	2023	\$ 193,187	\$ -
East	GRACEWOOD	414034	2021	2021	2021	2024	\$ 195,759	\$ -
Dade	INDUSTRIAL	804636	2020	2020	2022	2023	\$ 1,307,317	\$ 1,108,054
North	RINEHART	207933	2020	2020	2021	2024	\$ 204,721	\$ -
Dade	MARKET	803540	2021	2021	2023	2026	\$ 206,761	\$ -
North	HIELD	208161	2020	2020	2021	2022	\$ 313,729	\$ 105,321
Broward	SILVERLAKES	708561	2020	2020	2021	2022	\$ 282,091	\$ 72,912
East	CANAL	414133	2020	2020	2023	2022	\$ 305,453	\$ 69,575

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Dade	MIAMI LAKES	807935	2020	2020	2021	2021	\$ 213,961	\$ -
Broward	SHERIDAN	707033	2020	2020	2022	2023	\$ 1,671,786	\$ 1,449,624
West	WALKER	506034	2021	2021	2021	2022	\$ 334,157	\$ 109,532
Broward	HIGHLANDS	703834	2019	2019	2022	2022	\$ 371,108	\$ 91,232
North	EAU GALLIE	201032	2021	2021	2022	2024	\$ 250,240	\$ 18,108
Broward	BEVERLY	700842	2021	2021	2024	2023	\$ 575,595	\$ 343,241
North	HARRIS	203637	2020	2020	2022	2024	\$ 672,966	\$ 440,133
East	PAHOKEE	400831	2021	2021	2023	2022	\$ 258,512	\$ 2,009
Broward	SAMPLE ROAD	701040	2021	2021	2021	2024	\$ 236,763	\$ -
Northwest	TURNER GLF	905682	2022	2023	2022	2024	\$ 238,000	\$ -
West	SORRENTO	504834	2020	2020	2022	2024	\$ 2,560,530	\$ 2,322,176
West	PINE RIDGE	504366	2020	2020	2021	2022	\$ 316,744	\$ 77,524
East	BOYNTON	400531	2019	2019	2023	2022	\$ 497,416	\$ 255,712
North	FOREST GROVE	106863	2020	2020	2023	2024	\$ 277,764	\$ 30,424
West	ALLIGATOR	503565	2020	2020	2023	2024	\$ 501,339	\$ 253,524
North	BABCOCK	204261	2021	2021	2022	2024	\$ 2,997,290	\$ 2,745,270
North	ELKTON	105831	2020	2020	2023	2024	\$ 314,532	\$ 33,231
Broward	SAMPLE ROAD	701042	2021	2021	2021	2023	\$ 254,207	\$ -
Broward	DEERFIELD BEACH	703539	2021	2021	2023	2023	\$ 336,875	\$ 74,139
East	CANAL	414132	2021	2021	2023	2023	\$ 277,182	\$ 13,424
West	GOLDEN GATE	504966	2020	2020	2022	2024	\$ 1,564,830	\$ 1,293,616
East	EDEN	411033	2021	2021	2023	2024	\$ 479,425	\$ 205,001
East	MORAY	411234	2020	2020	2021	2022	\$ 353,312	\$ 27,174
Dade	GOULDS	807335	2020	2020	2023	2022	\$ 346,702	\$ 67,500
North	SPRUCE	106464	2019	2019	2021	2022	\$ 364,430	\$ 84,733
Broward	LAKEVIEW	704934	2021	2021	2021	2022	\$ 308,270	\$ 10,160
East	WESTWARD	404033	2021	2021	2022	2024	\$ 841,392	\$ 559,410
Dade	MERCHANDISE	807232	2020	2020	2023	2022	\$ 286,239	\$ 3,425
Northwest	SCENIC HILL GLF	907822	2022	2023	2022	2024	\$ 285,000	\$ -
West	ALLIGATOR	503567	2021	2021	2023	2022	\$ 422,941	\$ 131,149
Dade	AIRPORT	802636	2020	2020	2023	2022	\$ 423,985	\$ 126,186
Broward	BASSCREEK	706364	2020	2020	2023	2022	\$ 309,818	\$ 11,211
East	BOCA RATON	400735	2020	2020	2022	2022	\$ 408,796	\$ 110,071
Dade	WESTON VILLAGE	807833	2019	2019	2022	2023	\$ 2,602,713	\$ 2,302,455
East	PORT SEWALL	404934	2020	2020	2023	2024	\$ 1,978,464	\$ 1,672,976
Dade	MILLER	805636	2020	2020	2023	2023	\$ 306,551	\$ -
East	OLYMPIA	401761	2019	2019	2023	2022	\$ 320,148	\$ 12,437
Broward	BEVERLY	700834	2021	2021	2024	2023	\$ 325,336	\$ 15,886
West	ONECO	502937	2021	2021	2022	2024	\$ 1,137,188	\$ 825,295
East	LINTON	401932	2021	2021	2023	2026	\$ 312,285	\$ -
Broward	CRYSTAL	703735	2020	2020	2023	2022	\$ 425,622	\$ 112,453
East	BELVEDERE	402538	2020	2020	2023	2023	\$ 1,018,766	\$ 699,912
Dade	DUMFOUNDLING	809837	2020	2020	2023	2022	\$ 330,201	\$ 5,308
Broward	CYPRESS CREEK	702139	2021	2021	2023	2022	\$ 410,501	\$ 84,091
East	MARYMOUNT	410031	2020	2020	2022	2024	\$ 633,779	\$ 306,148
North	MATANZAS	102534	2021	2021	2022	2023	\$ 1,271,685	\$ 932,344
East	OAKES	406231	2019	2019	2023	2022	\$ 717,214	\$ 371,066
East	HILLS	407334	2020	2020	2023	2022	\$ 530,570	\$ 183,072
North	ONEIL	307762	2020	2020	2022	2024	\$ 423,270	\$ 41,065
East	CANAL	414134	2021	2021	2023	2023	\$ 360,502	\$ 8,157
Dade	FLORIDA CITY	803137	2021	2021	2022	2023	\$ 951,894	\$ 591,617
West	SUMMIT	509063	2021	2021	2023	2023	\$ 361,699	\$ -
Dade	62ND AVE	801736	2021	2021	2021	2023	\$ 362,672	\$ -
North	COURTENAY	201934	2019	2019	2022	2024	\$ 1,045,753	\$ 678,122
East	CHAMBERS	413833	2021	2021	2022	2024	\$ 369,766	\$ -
West	METRO	506161	2020	2020	2023	2024	\$ 434,362	\$ 62,408
Dade	RIVERSIDE	800537	2020	2020	2023	2023	\$ 375,557	\$ -
Broward	OAKLAND PARK	700441	2019	2019	2023	2022	\$ 430,642	\$ 51,790
Broward	MCARTHUR	702740	2020	2020	2023	2022	\$ 455,231	\$ 63,732
East	PRIMA VISTA	405535	2020	2020	2023	2022	\$ 412,050	\$ 30,575
Dade	MIAMI SHORES	803440	2021	2021	2022	2023	\$ 1,526,127	\$ 1,140,881
Broward	WESTINGHOUSE	703931	2021	2021	2023	2022	\$ 441,915	\$ 46,764
North	PORT ORANGE	100836	2021	2021	2022	2024	\$ 527,372	\$ 134,583
East	CALDWELL	408031	2020	2020	2022	2022	\$ 539,975	\$ 107,355
Broward	POMPANO	700533	2021	2021	2022	2023	\$ 542,493	\$ 147,232
North	DERBY	210131	2019	2019	2022	2024	\$ 437,828	\$ 40,000
Northwest	FAIRFIELD GLF	907772	2022	2022	2022	2026	\$ 409,000	\$ 25,000
East	PLUMOSUS	408962	2020	2020	2022	2022	\$ 648,188	\$ 238,431

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
North	SUNTREE	204363	2020	2020	2022	2022	\$ 519,009	\$ 37,870
West	RUBONIA	505262	2020	2020	2022	2022	\$ 873,923	\$ 462,482
West	RUBONIA	505261	2020	2020	2023	2022	\$ 1,471,554	\$ 1,060,072
East	SPANISH LAKES	412432	2020	2020	2023	2025	\$ 416,967	\$ -
Northwest	EAST BAY GLF	905632	2022	2023	2022	2025	\$ 418,000	\$ -
East	MARLIN	410361	2020	2020	2023	2022	\$ 566,517	\$ 51,426
West	CLARK	500537	2021	2021	2023	2024	\$ 420,415	\$ -
East	PURDY LANE	404432	2020	2020	2022	2024	\$ 2,321,530	\$ 1,898,183
East	WABASSO	400662	2020	2020	2022	2023	\$ 2,763,250	\$ 2,323,998
East	GLENDALE	407562	2020	2020	2023	2024	\$ 2,387,871	\$ 768,423
Dade	GARDEN	804139	2021	2021	2023	2022	\$ 3,045,355	\$ 2,601,380
West	PALMA SOLA	502534	2021	2021	2023	2023	\$ 444,966	\$ -
Northwest	MIRAMAR GLF	908872	2022	2021	2022	2027	\$ 447,000	\$ -
North	MIMS	202232	2020	2020	2022	2024	\$ 534,570	\$ 87,292
Dade	TAMIAMI	809132	2021	2021	2023	2026	\$ 447,543	\$ -
Broward	RESERVATION	703435	2021	2021	2022	2023	\$ 2,813,163	\$ 2,350,418
East	GERMANTOWN	404840	2020	2020	2022	2022	\$ 648,274	\$ 183,132
West	NAPLES	501231	2021	2021	2023	2025	\$ 467,068	\$ -
East	GRACEWOOD	414033	2020	2020	2022	2022	\$ 623,691	\$ 63,238
North	BARNA	206932	2020	2021	2022	2024	\$ 1,669,380	\$ 1,193,881
Dade	HIALEAH	800733	2020	2020	2022	2021	\$ 482,605	\$ -
Broward	ROCK ISLAND	701836	2020	2020	2022	2021	\$ 491,884	\$ -
Broward	MOFFETT	704132	2020	2020	2022	2022	\$ 672,924	\$ 115,922
North	ST JOE	102367	2021	2021	2023	2024	\$ 1,105,582	\$ 605,984
Broward	SPRINGTREE	704661	2020	2020	2022	2022	\$ 778,335	\$ 277,679
North	OSTEEN	207863	2020	2020	2022	2021	\$ 510,967	\$ -
Broward	HUNTINGTON	708161	2021	2021	2024	2023	\$ 525,543	\$ 10,365
North	TAYLOR	104832	2020	2020	2022	2024	\$ 537,573	\$ 18,977
Northwest	Shipyards	908932	2022		2022		\$ 523,000	\$ -
Broward	MARGATE	702261	2020	2020	2022	2022	\$ 746,426	\$ 223,153
Dade	BOULEVARD	808732	2021	2021	2022	2023	\$ 529,754	\$ 4,851
North	MCMEEKIN	100531	2019	2019	2023	2024	\$ 549,179	\$ 15,735
Northwest	JAY ROAD GLF	907252	2022	2021	2022	2026	\$ 537,000	\$ -
Broward	MOTOROLA	704063	2020	2020	2022	2021	\$ 539,613	\$ -
Broward	MARGATE	702240	2021	2021	2024	2023	\$ 550,569	\$ 8,229
East	HILLCREST	400435	2020	2020	2022	2022	\$ 582,244	\$ 9,777
West	CLARK	500536	2021	2021	2022	2024	\$ 1,386,120	\$ 839,874
Broward	DAVIE	702533	2021	2021	2023	2023	\$ 547,772	\$ -
Dade	VILLAGE GREEN	807435	2020	2020	2022	2022	\$ 564,587	\$ 6,698
Broward	SOUTHSIDE	705531	2020	2020	2022	2022	\$ 974,971	\$ 405,373
Broward	SISTRUNK	700143	2021	2021	2024	2023	\$ 600,621	\$ 28,396
Dade	ARCH CREEK	802834	2020	2020	2022	2022	\$ 900,755	\$ 310,764
Broward	HAWKINS	702938	2021	2021	2022	2022	\$ 795,972	\$ 203,509
Northwest	EASTGATE GLF	907652	2022	2022	2022	2026	\$ 605,000	\$ 25,000
North	PORT ORANGE	100839	2021	2021	2022	2021	\$ 606,209	\$ -
West	HARBOR	503763	2020	2020	2022	2021	\$ 611,856	\$ -
West	SOLANA	503135	2020	2020	2022	2024	\$ 1,438,577	\$ 825,265
East	GOLF	404139	2020	2020	2023	2024	\$ 1,614,342	\$ 1,000,886
North	COQUINA	106662	2020	2020	2022	2021	\$ 616,460	\$ -
Broward	ROCK ISLAND	701832	2019	2019	2023	2022	\$ 737,891	\$ 37,960
West	PHILLIPPI	503034	2021	2021	2022	2024	\$ 622,057	\$ -
West	COLONIAL	502633	2021	2021	2023	2023	\$ 626,569	\$ -
East	OSBORNE	406536	2020	2020	2023	2024	\$ 2,279,476	\$ 1,639,569
North	MCMEEKIN	100532	2020	2020	2023	2025	\$ 641,074	\$ -
North	SARNO	205633	2020	2020	2022	2024	\$ 1,030,720	\$ 388,455
North	SCOTTSMOOR	105061	2021	2021	2022	2022	\$ 1,833,140	\$ 1,064,194
East	LAKE IDA	409533	2020	2020	2022	2022	\$ 661,248	\$ 481
East	GOLF	404134	2019	2019	2022	2022	\$ 925,748	\$ 261,960
East	RIO	407031	2021	2021	2023	2024	\$ 1,924,805	\$ 1,260,787
Broward	BEVERLY	700831	2019	2019	2023	2022	\$ 801,040	\$ 102,790
West	WHITFIELD	500835	2021	2021	2023	2023	\$ 670,862	\$ -
North	SANFORD	200133	2020	2020	2022	2024	\$ 719,121	\$ 17,283
East	CHAMBERS	413835	2021	2021	2023	2023	\$ 698,891	\$ 7,131
North	MIMS	202234	2019	2019	2022	2022	\$ 1,623,194	\$ 576,235
Broward	WOODLANDS	703237	2019	2019	2022	2022	\$ 706,462	\$ 11,888
Dade	FRONTON	801133	2021	2021	2022	2023	\$ 1,929,009	\$ 1,231,933
West	PROCTOR	505162	2021	2021	2023	2022	\$ 859,835	\$ 149,436
Broward	SISTRUNK	700131	2021	2021	2024	2024	\$ 725,750	\$ 12,854

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Dade	HOMESTEAD	803235	2021	2021	2023	2025	\$ 717,159	\$ -
Dade	INTERNATIONAL	810264	2020	2020	2022	2022	\$ 793,743	\$ 75,500
North	SYKES CREEK	201735	2019	2019	2023	2024	\$ 998,160	\$ 267,184
Northwest	REDWOOD GLF	908732	2022	2021	2022	2024	\$ 732,000	\$ -
North	TITUSVILLE	200332	2020	2020	2022	2024	\$ 745,096	\$ 12,056
North	GRANDVIEW	201432	2020	2020	2023	2022	\$ 1,087,556	\$ 155,219
West	SHADE	506264	2021	2021	2022	2024	\$ 1,379,060	\$ 643,025
Broward	OAKLAND PARK	700434	2019	2019	2023	2022	\$ 750,337	\$ 12,971
Broward	HALLANDALE	700932	2021	2021	2024	2024	\$ 750,776	\$ 11,823
Dade	GRATIGNY	804532	2021	2021	2022	2021	\$ 744,614	\$ -
West	PUNTA GORDA	501536	2019	2019	2022	2022	\$ 922,278	\$ 168,824
North	WILLOW	103836	2021	2021	2022	2022	\$ 1,028,487	\$ 269,167
North	SARNO	205632	2019	2019	2022	2024	\$ 1,070,554	\$ 305,848
Broward	WESTINGHOUSE	703935	2020	2020	2023	2023	\$ 1,170,696	\$ 405,238
West	CASTLE	504663	2020	2020	2022	2022	\$ 1,418,946	\$ 649,778
Broward	PLANTATION	701634	2021	2021	2024	2024	\$ 800,828	\$ 26,643
East	TURNPIKE	406167	2020	2020	2022	2021	\$ 777,192	\$ -
Northwest	PACE GLF	907012	2022	2021	2022	2026	\$ 779,000	\$ 50,000
Broward	TRAIN	706532	2021	2021	2024	2024	\$ 800,828	\$ 17,070
East	QUANTUM	407935	2021	2021	2022	2023	\$ 1,986,593	\$ 1,200,932
Northwest	HONEYSUCKLE GLF	907872	2022	2023	2022	2024	\$ 789,000	\$ -
Broward	SAMPLE ROAD	701038	2020	2020	2023	2022	\$ 888,941	\$ 25,147
East	INDRIO	407463	2021	2021	2022	2024	\$ 2,363,631	\$ 1,561,779
East	DELTRAIL	405865	2020	2020	2022	2022	\$ 1,254,922	\$ 447,495
Northwest	GREENWOOD GLF	908482	2022	2022	2022	2024	\$ 808,000	\$ 15,000
West	ORANGETREE	507361	2021	2021	2023	2024	\$ 2,704,938	\$ 1,895,442
West	RUBONIA	505263	2020	2020	2022	2022	\$ 882,360	\$ 64,495
Dade	BIRD	806934	2019	2019	2023	2022	\$ 886,333	\$ 67,500
East	JUNO BEACH	402635	2015	2015	2023	2025	\$ 823,347	\$ 40,000
Broward	MALLARD	704571	2021	2021	2024	2024	\$ 825,854	\$ -
East	PLUMOSUS	408963	2019	2019	2022	2022	\$ 1,168,556	\$ 125,783
Broward	REMSBURG	705868	2020	2020	2022	2022	\$ 969,983	\$ 139,322
East	HILLS	407332	2021	2021	2023	2023	\$ 3,054,729	\$ 2,210,564
Broward	DAVIE	702532	2021	2021	2023	2025	\$ 850,053	\$ -
East	FELLSMERE	411562	2020	2020	2022	2021	\$ 850,987	\$ -
North	PRINGLE	110363	2020	2020	2022	2024	\$ 2,098,232	\$ 1,245,736
East	CALDWELL	408034	2020	2020	2023	2022	\$ 934,544	\$ 74,502
East	SHERMAN	406063	2016	2016	2023	2024	\$ 868,771	\$ -
West	BONITA SPRINGS	502165	2019	2019	2023	2025	\$ 870,966	\$ -
Northwest	DESTIN GLF	909132	2022	2023	2022	2024	\$ 874,000	\$ -
North	HASTINGS	100331	2020	2020	2022	2024	\$ 964,445	\$ 89,517
Dade	PRINCETON	801635	2019	2019	2022	2022	\$ 956,194	\$ 36,453
West	VENICE	500336	2021	2021	2023	2022	\$ 986,942	\$ 49,586
Dade	BIRD	806936	2020	2020	2022	2022	\$ 982,482	\$ 75,500
West	ONECO	502933	2021	2021	2023	2024	\$ 909,263	\$ -
Dade	VENETIAN	804431	2021	2021	2022	2022	\$ 912,156	\$ 25,000
North	ONEIL	307761	2019	2019	2023	2021	\$ 912,289	\$ -
North	HARRIS	203631	2020	2020	2022	2024	\$ 937,945	\$ 24,390
Broward	TRAIN	706531	2020	2020	2023	2022	\$ 988,893	\$ 73,683
Dade	RED ROAD	806831	2021	2021	2022	2023	\$ 1,933,583	\$ 1,010,882
Dade	COCONUT GROVE	800448	2021	2021	2023	2023	\$ 924,248	\$ -
Dade	PERRINE	804231	2021	2021	2023	2025	\$ 925,725	\$ -
West	SOUTH VENICE	503433	2020	2020	2022	2022	\$ 1,145,993	\$ 218,768
Broward	SOUTHSIDE	705564	2021	2021	2023	2022	\$ 1,034,233	\$ 74,259
North	HIELD	208167	2020	2020	2022	2024	\$ 1,265,359	\$ 331,485
East	HILLCREST	400432	2020	2020	2022	2023	\$ 2,098,585	\$ 1,161,727
East	OSLO	402935	2020	2020	2022	2022	\$ 1,073,719	\$ 51,324
North	COQUINA	106661	2020	2020	2022	2024	\$ 1,002,268	\$ 56,534
East	OSLO	402936	2020	2020	2023	2022	\$ 1,216,562	\$ 271,919
North	ORMOND	101133	2021	2021	2022	2024	\$ 964,578	\$ 17,539
North	PALATKA	100431	2020	2020	2022	2024	\$ 1,041,506	\$ 89,015
Broward	MALLARD	704569	2019	2019	2022	2022	\$ 986,811	\$ 28,362
Dade	COUNTRY CLUB	805934	2021	2021	2023	2023	\$ 974,859	\$ -
North	TAYLOR	104836	2021	2021	2022	2024	\$ 991,308	\$ 12,886
Dade	FULFORD	801435	2019	2019	2022	2022	\$ 1,214,315	\$ 228,295
Northwest	GULF BREEZE GLF	907462	2022	2023	2022	2024	\$ 988,000	\$ -
Dade	62ND AVE	801738	2021	2021	2023	2023	\$ 999,131	\$ -
Broward	HOLLYWOOD	700233	2020	2020	2023	2023	\$ 2,257,414	\$ 1,248,493

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
North	MCDONNELL	203933	2020	2020	2022	2022	\$ 2,780,119	\$ 1,756,948
Broward	BEVERLY	700832	2019	2019	2022	2022	\$ 1,115,335	\$ 29,626
Dade	SOUTH MIAMI	802437	2020	2020	2023	2023	\$ 1,225,217	\$ 188,115
Northwest	OCEAN CITY GLF	909052	2022	2022	2022	2024	\$ 1,045,000	\$ 10,000
Broward	POMPANO	700539	2021	2021	2023	2023	\$ 1,052,803	\$ -
North	AURORA	202537	2021	2021	2023	2024	\$ 1,271,901	\$ 65,192
Dade	OLYMPIA HEIGHTS	808932	2021	2021	2023	2023	\$ 1,056,947	\$ -
Dade	SWEETWATER	809765	2018	2018	2022	2022	\$ 1,144,376	\$ 75,500
Broward	VERENA	700635	2020	2020	2023	2022	\$ 1,128,678	\$ 56,772
Broward	MCARTHUR	702731	2021	2021	2024	2025	\$ 1,076,113	\$ -
West	TICE	501832	2021	2021	2023	2022	\$ 1,198,051	\$ 114,171
Broward	MCARTHUR	702733	2020	2020	2022	2022	\$ 1,133,009	\$ 41,608
North	GENEVA	205362	2020	2020	2022	2021	\$ 1,108,183	\$ -
Dade	BUENA VISTA	800333	2015	2015	2023	2023	\$ 1,109,678	\$ -
Dade	PERRINE	804234	2021	2021	2023	2025	\$ 1,116,546	\$ -
East	PINEWOOD	409961	2022	2021	2022	2024	\$ 1,123,019	\$ 25,000
Dade	MASTER	805538	2021	2021	2022	2023	\$ 1,124,315	\$ -
East	GLENDALE	407561	2015	2015	2023	2025	\$ 1,127,169	\$ -
East	ROSS	408165	2020	2020	2023	2024	\$ 2,340,618	\$ 1,206,138
North	HASTINGS	100332	2020	2020	2022	2024	\$ 1,173,939	\$ 39,164
West	PANACEA	508864	2020	2020	2022	2021	\$ 1,134,848	\$ -
West	ENGLEWOOD	500764	2021	2021	2022	2023	\$ 1,136,126	\$ -
Broward	VERENA	700641	2019	2019	2022	2023	\$ 1,157,393	\$ 18,097
Broward	BEVERLY	700839	2021	2021	2024	2023	\$ 1,151,190	\$ 10,157
North	REGIS	106361	2020	2020	2022	2024	\$ 1,728,607	\$ 580,819
Broward	MOFFETT	704133	2021	2021	2024	2023	\$ 1,176,216	\$ 21,095
West	CLARK	500531	2021	2021	2023	2023	\$ 1,157,603	\$ -
North	EDGEWATER	101938	2020	2020	2022	2024	\$ 1,209,199	\$ 24,581
East	OTTER	412261	2021	2021	2022	2023	\$ 2,518,778	\$ 1,349,463
East	RUNWAY	413737	2021	2021	2022	2023	\$ 1,190,614	\$ -
Dade	SEMINOLA	808532	2018	2018	2022	2022	\$ 1,199,904	\$ 8,693
North	AURORA	202533	2020	2020	2022	2024	\$ 1,216,868	\$ 40,000
Dade	RIVERSIDE	800534	2021	2021	2023	2025	\$ 1,214,228	\$ -
West	PAYNE	502832	2021	2021	2022	2021	\$ 1,216,404	\$ -
North	MIMS	202233	2020	2020	2022	2024	\$ 1,636,455	\$ 411,814
East	GREENACRES	401033	2020	2020	2023	2023	\$ 2,458,065	\$ 1,229,771
North	LEWIS	102636	2019	2019	2022	2024	\$ 1,282,268	\$ 41,612
East	ABERDEEN	408862	2021	2021	2023	2022	\$ 1,536,656	\$ 288,397
North	FRONTENAC	203031	2020	2020	2022	2024	\$ 1,301,624	\$ 50,259
Broward	PLANTATION	701635	2020	2020	2023	2025	\$ 1,270,403	\$ -
Broward	WINDMILL	708061	2021	2021	2024	2023	\$ 1,301,345	\$ 25,366
Broward	DAVIE	702531	2021	2021	2023	2025	\$ 1,283,222	\$ -
Dade	CORAL REEF	805833	2021	2021	2023	2023	\$ 1,285,026	\$ -
West	PHILLIPPI	503031	2020	2020	2023	2024	\$ 1,288,184	\$ -
West	ALLIGATOR	503561	2020	2020	2023	2022	\$ 1,291,431	\$ 25,000
West	CLARK	500535	2021	2021	2023	2023	\$ 1,296,319	\$ -
North	GATOR	108363	2019	2019	2022	2024	\$ 1,468,805	\$ 163,649
North	PALATKA	100434	2019	2019	2022	2022	\$ 1,522,083	\$ 68,818
Dade	RED ROAD	806841	2019	2019	2022	2022	\$ 1,385,658	\$ 75,500
North	ORMOND	101134	2020	2020	2022	2024	\$ 1,992,135	\$ 679,722
Northwest	NORTHSIDE GLF	908852	2022	2023	2022	2025	\$ 1,325,000	\$ -
East	GOLF	404135	2020	2020	2023	2023	\$ 2,732,171	\$ 1,395,359
East	GERMANTOWN	404832	2020	2020	2022	2024	\$ 2,286,950	\$ 949,214
East	PURDY LANE	404435	2020	2020	2023	2022	\$ 1,569,801	\$ 228,676
Broward	BEVERLY	700833	2020	2020	2022	2022	\$ 1,451,518	\$ 103,951
West	GOLDEN GATE	504962	2020	2020	2022	2022	\$ 1,710,494	\$ 350,704
Broward	SISTRUNK	700137	2019	2019	2023	2022	\$ 1,585,171	\$ 224,475
North	YORKE	209861	2020	2020	2022	2024	\$ 1,477,988	\$ 35,469
West	ARCADIA	501434	2021	2021	2022	2023	\$ 1,367,155	\$ -
East	TURNPIKE	406164	2020	2020	2022	2022	\$ 1,457,605	\$ 49,739
East	STUART	401132	2020	2020	2022	2022	\$ 1,528,551	\$ 95,137
West	ONECO	502936	2021	2021	2022	2023	\$ 1,414,756	\$ -
North	FLEMING	102432	2020	2020	2023	2022	\$ 1,675,903	\$ 257,713
Dade	CUTLER	802033	2020	2020	2023	2022	\$ 1,579,983	\$ 140,569
North	ST AUGUSTINE	100236	2020	2020	2022	2024	\$ 1,703,408	\$ 234,117
Broward	VALENCIA	706262	2020	2020	2022	2022	\$ 1,563,055	\$ 89,687
West	AUBURN	505762	2020	2020	2023	2024	\$ 1,781,297	\$ 278,953
East	PORT SEWALL	404937	2020	2020	2023	2025	\$ 1,502,943	\$ 40,000



Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Broward	WESTINGHOUSE	703937	2021	2021	2022	2022	\$ 1,548,479	\$ 34,830
Dade	ARCH CREEK	802833	2020	2020	2022	2022	\$ 1,941,749	\$ 400,913
West	COLONIAL	502634	2021	2021	2023	2023	\$ 1,552,931	\$ -
Dade	PERRINE	804238	2021	2021	2023	2023	\$ 1,553,658	\$ -
East	LAKE PARK	403935	2020	2020	2023	2022	\$ 2,411,426	\$ 856,831
West	LAURELWOOD	509962	2020	2020	2022	2021	\$ 1,558,682	\$ -
East	GATLIN	410462	2021	2021	2023	2022	\$ 1,727,598	\$ 49,232
Broward	MARGATE	702231	2020	2020	2022	2022	\$ 1,692,906	\$ 120,917
Dade	HOMESTEAD	803234	2021	2021	2023	2023	\$ 1,593,021	\$ -
West	PALMA SOLA	502533	2021	2021	2023	2023	\$ 1,594,941	\$ -
North	INDIAN RIVER	202131	2021	2021	2022	2024	\$ 1,808,515	\$ 151,404
Broward	SOUTHSIDE	705538	2020	2020	2022	2022	\$ 1,683,377	\$ 78,894
Broward	TIMBERLAKE	705234	2020	2020	2022	2022	\$ 1,800,787	\$ 175,528
Dade	INDUSTRIAL	804634	2020	2020	2023	2021	\$ 1,618,301	\$ -
North	SPRUCE	106465	2019	2019	2022	2021	\$ 1,621,930	\$ -
East	GERMANTOWN	404838	2020	2020	2023	2021	\$ 1,624,484	\$ -
Broward	PLANTATION	701639	2021	2021	2024	2023	\$ 1,676,733	\$ 19,340
Dade	FRONTON	801140	2021	2021	2022	2023	\$ 3,578,976	\$ 1,919,884
East	ACREAGE	406763	2021	2021	2023	2023	\$ 2,129,594	\$ 464,446
North	DURBIN	108962	2019	2019	2022	2023	\$ 2,338,277	\$ 655,702
Dade	SUNILAND	806531	2021	2021	2023	2023	\$ 1,705,128	\$ -
East	CHAMBERS	413832	2020	2020	2022	2023	\$ 1,733,965	\$ 18,085
West	COLONIAL	502632	2021	2021	2023	2023	\$ 1,732,685	\$ -
West	VAMO	505563	2021	2021	2022	2023	\$ 1,734,617	\$ -
West	GOLDEN GATE	504965	2019	2019	2022	2022	\$ 1,967,362	\$ 215,388
Broward	CRYSTAL	703734	2021	2021	2022	2022	\$ 1,902,599	\$ 149,771
West	ORTIZ	503863	2021	2021	2022	2022	\$ 2,115,093	\$ 342,140
North	MELBOURNE	200536	2020	2020	2022	2024	\$ 1,844,380	\$ 62,084
Dade	OLYMPIA HEIGHTS	808933	2021	2021	2023	2023	\$ 1,785,929	\$ -
East	TERMINAL	402133	2021	2021	2022	2023	\$ 1,795,112	\$ -
East	ACREAGE	406766	2020	2020	2022	2023	\$ 3,495,971	\$ 1,696,035
West	CLEVELAND	504432	2021	2021	2022	2022	\$ 1,876,672	\$ 40,003
North	COX	207064	2020	2020	2022	2024	\$ 1,972,563	\$ 154,257
North	TITUSVILLE	200333	2019	2019	2022	2023	\$ 2,573,540	\$ 751,326
Broward	VALENCIA	706261	2019	2019	2023	2023	\$ 2,887,193	\$ 1,040,937
West	DEEPCREEK	506365	2021	2021	2022	2023	\$ 1,853,731	\$ -
East	ACREAGE	406764	2020	2020	2022	2023	\$ 4,862,723	\$ 3,008,252
Dade	CORAL REEF	805834	2021	2021	2023	2023	\$ 1,857,858	\$ -
Dade	HAINLIN	806431	2021	2021	2022	2023	\$ 1,858,335	\$ -
Dade	SWEETWATER	809763	2021	2021	2022	2023	\$ 1,863,308	\$ -
West	PUNTA GORDA	501535	2021	2021	2022	2023	\$ 1,884,784	\$ -
West	ENGLEWOOD	500761	2020	2020	2023	2024	\$ 2,432,981	\$ 501,480
Broward	PEMBROKE	702434	2020	2020	2023	2022	\$ 2,219,854	\$ 113,967
West	TUTTLE	504535	2021	2021	2023	2025	\$ 1,937,628	\$ -
West	GATEWAY	508462	2020	2020	2022	2023	\$ 1,940,084	\$ -
North	HASTINGS	100333	2019	2019	2022	2021	\$ 1,950,969	\$ -
East	SABAL	408762	2021	2021	2023	2022	\$ 1,965,512	\$ 25,000
East	JUPITER	401833	2020	2020	2023	2024	\$ 2,077,469	\$ 63,754
North	MATANZAS	102533	2020	2020	2022	2023	\$ 3,129,028	\$ 1,109,561
North	GRANDVIEW	201435	2020	2020	2023	2024	\$ 2,090,127	\$ 52,017
North	MCDONNELL	203931	2021	2021	2022	2024	\$ 3,437,235	\$ 1,356,557
Broward	STONEBRIDGE	704761	2020	2020	2023	2022	\$ 2,228,739	\$ 131,982
Dade	ARCH CREEK	802836	2021	2021	2022	2023	\$ 2,606,522	\$ 503,664
West	PUNTA GORDA	501533	2020	2020	2022	2022	\$ 2,219,781	\$ 22,939
North	ST JOE	102364	2020	2020	2022	2022	\$ 2,330,724	\$ 198,455
North	YULEE	301462	2020	2020	2022	2024	\$ 2,541,224	\$ 406,936
East	PORT SEWALL	404936	2020	2020	2022	2023	\$ 2,149,479	\$ -
Dade	ULETA	806334	2021	2021	2023	2023	\$ 2,262,814	\$ 109,625
East	PEACOCK	411663	2022	2021	2022	2025	\$ 2,160,755	\$ -
West	ORANGETREE	507365	2020	2020	2023	2022	\$ 2,180,691	\$ 25,000
West	WHITFIELD	500836	2020	2020	2023	2022	\$ 2,842,545	\$ 656,241
West	ALLIGATOR	503568	2021	2021	2022	2023	\$ 2,187,310	\$ -
West	INTERSTATE	508163	2021	2021	2022	2023	\$ 2,216,712	\$ -
East	LOXAHATCHEE	407662	2019	2019	2023	2024	\$ 2,258,513	\$ 16,313
East	GATLIN	410463	2021	2021	2022	2024	\$ 2,342,761	\$ 99,843
Broward	BASSCREEK	706366	2021	2021	2022	2023	\$ 2,266,560	\$ -
Northwest	BRENTWD DIST GLF	906662	2021	2021	2022	2026	\$ 2,314,000	\$ 2,400,000
East	ACREAGE	406767	2021	2021	2022	2024	\$ 2,332,372	\$ -

Appendix C - Consolidated FPL 2022 Project Level Detail  
 Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
West	HERCULES	510161	2021	2021	2022	2023	\$ 2,352,977	\$ -
East	SAVANNAH	406435	2021	2021	2022	2022	\$ 2,442,024	\$ 36,475
Dade	FRONTON	801134	2020	2020	2023	2023	\$ 2,410,510	\$ -
East	GLENDALE	407564	2021	2021	2022	2021	\$ 2,423,988	\$ -
Dade	PENNSUCO	807164	2020	2020	2023	2022	\$ 2,487,413	\$ 20,231
Dade	PENNSUCO	807161	2021	2021	2022	2023	\$ 3,832,062	\$ 1,355,748
West	SUMMIT	509062	2021	2021	2022	2023	\$ 2,538,674	\$ -
East	HOMELAND	408663	2019	2019	2023	2023	\$ 2,546,077	\$ -
North	MILLS	308064	2021	2021	2022	2024	\$ 2,772,135	\$ 48,255
Broward	STONEBRIDGE	704766	2020	2020	2022	2022	\$ 2,803,847	\$ 18,345
West	ROTONDA	505663	2020	2020	2022	2021	\$ 2,800,411	\$ -
West	ARCADIA	501432	2020	2020	2022	2023	\$ 3,620,145	\$ 788,344
North	MILLS	308063	2020	2020	2022	2023	\$ 3,825,743	\$ 957,556
Northwest	Glendale Road	907902		2021		2024	\$ -	\$ 250
East	GRACEWOOD	414031	2021	2021	2023	2022	\$ 3,264,109	\$ 250,008
Broward	DANIA	701535	2020	2020	2022	2022	\$ 3,130,378	\$ 72,394
Dade	KOGER	811561	2021	2021	2022	2023	\$ 3,001,788	\$ -
Dade	HAINLIN	806433	2021	2021	2022	2023	\$ 3,012,920	\$ -
North	GRANDVIEW	201431	2021	2021	2023	2024	\$ 3,491,930	\$ 353,341
North	GENEVA	205361	2020	2020	2022	2024	\$ 3,376,594	\$ 71,822
West	IMPERIAL	507063	2020	2020	2022	2023	\$ 3,341,513	\$ -
West	PANACEA	508861	2020	2020	2023	2022	\$ 3,878,873	\$ 499,360
East	PLATT	404631	2021	2021	2022	2021	\$ 3,676,482	\$ -
West	FRANKLIN	506463	2021	2021	2023	2023	\$ 4,227,312	\$ -
West	ALVA	504764	2021	2021	2022	2023	\$ 7,612,754	\$ 2,412,011
Northwest	Design for 2023		2022	2022	2023	2022	\$ 9,984,000	\$ -
<b>Total</b>					<b>347</b>		<b>\$691,315,034</b>	<b>\$720,555,420</b>

Distribution Automation

Region	Area	Number of Sites	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Northwest	Fort Walton	38	2022	2022	2022	2022	\$ 1,840,000	\$ 2,250,000
Northwest	Panama City	38	2022	2022	2022	2022	\$ 1,360,000	\$ 2,300,000
Northwest	Pensacola	47	2022	2022	2022	2022	\$ 2,280,000	\$ 2,800,000
Northwest	To be Determined	0	2022	2022	2022	2022	\$ 2,120,000	\$ 250,000
<b>Total</b>		<b>123</b>					<b>\$7,600,000</b>	<b>\$7,600,000</b>

<b>Total</b>	<b>\$ 698,915,034</b>	<b>\$728,155,420</b>
--------------	-----------------------	----------------------

Notes:

- (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-4 Form 6P.
- (4) Explanations provided for material variances.

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Broward	SISTRUNK	700134	87880082103	2019	2019	2022	2022	\$ 370,440	\$ 355,622
Broward	HOLLYWOOD	700237	87471977010	2019	2019	2022	2022	\$ 56,000	\$ 53,760
Broward	HOLLYWOOD	700237	87471977010E	2019	2019	2022	2022	\$ 1,920,240	\$ 1,843,430
Broward	PINEHURST	700337	87578292304	2019	2019	2022	2022	\$ 711,760	\$ 683,290
Broward	BEVERLY	700839	87171058300	2019	2019	2022	2022	\$ 2,192,400	\$ 2,104,704
Broward	DANIA	701534	87674509404	2019	2019	2022	2022	\$ 476,280	\$ 457,229
Broward	PLANTATION	701632	86980519715	2021	2021	2022	2022	\$ 1,152,480	\$ 1,106,381
Broward	PLANTATION	701632	86980559709	2021	2021	2022	2022	\$ 466,480	\$ 447,821
Broward	PLANTATION	701632	86980719609	2021	2021	2022	2022	\$ 713,440	\$ 684,902
Broward	PLANTATION	701632	86980879304	2021	2021	2022	2022	\$ 123,480	\$ 118,541
Broward	PLANTATION	701632	86980887501	2021	2021	2022	2022	\$ 123,480	\$ 118,541
Broward	PLANTATION	701632	86980887901	2021	2021	2022	2022	\$ 137,200	\$ 131,712
Broward	PLANTATION	701632	86980888702	2021	2021	2022	2022	\$ 137,200	\$ 131,712
Broward	PLANTATION	701632	86980959600	2021	2021	2022	2022	\$ 617,400	\$ 592,704
Broward	PLANTATION	701632	86981841611	2021	2021	2022	2022	\$ 109,760	\$ 105,370
Broward	PLANTATION	701632	86981851004	2021	2021	2022	2022	\$ 54,880	\$ 52,685
Broward	PLANTATION	701632	86981870203	2021	2021	2022	2022	\$ 150,920	\$ 144,883
Broward	PLANTATION	701632	87080009605	2021	2021	2022	2022	\$ 178,360	\$ 171,226
Broward	PLANTATION	701632	87080039504	2021	2021	2022	2022	\$ 370,440	\$ 355,622
Broward	PLANTATION	701632	87080099400	2021	2021	2022	2022	\$ 480,200	\$ 460,992
Broward	PLANTATION	701632	87080289705	2021	2021	2022	2022	\$ 164,640	\$ 158,054
Broward	PLANTATION	701632	87080409701	2021	2021	2022	2022	\$ 233,240	\$ 223,910
Broward	PLANTATION	701632	87080536303	2021	2021	2022	2022	\$ 219,520	\$ 210,739
Broward	PLANTATION	701632	87080539701	2021	2021	2022	2022	\$ 182,080	\$ 184,397
Broward	PLANTATION	701632	87080669702	2021	2021	2022	2022	\$ 301,840	\$ 289,766
Broward	PLANTATION	701632	87080739701	2021	2021	2022	2022	\$ 864,360	\$ 829,786
Broward	PLANTATION	701632	87080799606	2021	2021	2022	2022	\$ 672,280	\$ 645,389
Broward	PLANTATION	701632	87080859609	2021	2021	2022	2022	\$ 68,800	\$ 65,856
Broward	PLANTATION	701632	87080929607	2021	2021	2022	2022	\$ 548,800	\$ 526,848
Broward	PLANTATION	701632	87080999605	2021	2021	2022	2022	\$ 205,800	\$ 197,568
Broward	PLANTATION	701632	87180059601	2021	2021	2022	2022	\$ 178,360	\$ 171,226
Broward	PLANTATION	701632	87180159729	2021	2021	2022	2022	\$ 384,160	\$ 368,794
Broward	PLANTATION	701632	87180238904	2021	2021	2022	2022	\$ 1,097,800	\$ 1,053,696
Broward	PLANTATION	701632	87180245706	2021	2021	2022	2022	\$ 164,640	\$ 158,054
Broward	PLANTATION	701632	87180246109	2021	2021	2022	2022	\$ 452,760	\$ 434,650
Broward	PLANTATION	701632	87180246303	2021	2021	2022	2022	\$ 192,080	\$ 184,397
Broward	PLANTATION	701632	87180246320	2021	2021	2022	2022	\$ 644,840	\$ 619,046
Broward	PLANTATION	701632	87180251404	2021	2021	2022	2022	\$ 41,160	\$ 39,514
Broward	PLANTATION	701632	86980519707S	2021	2021	2022	2022	\$ 1,282,240	\$ 1,211,750
Broward	PLANTATION	701632	87080169301N	2021	2021	2022	2022	\$ 356,720	\$ 342,451
Broward	PLANTATION	701632	87080169301S	2021	2021	2022	2022	\$ 631,120	\$ 605,875
Broward	PLANTATION	701632	87080876805E	2021	2021	2022	2022	\$ 301,840	\$ 289,766
Broward	RESERVATION	703434	87274026303N	2019	2019	2022	2022	\$ 207,480	\$ 199,181
Broward	STONEBRIDGE	704761	86273919307	2021	2021	2022	2022	\$ 548,800	\$ 526,848
Broward	STONEBRIDGE	704761	86273919803	2021	2021	2022	2022	\$ 41,160	\$ 39,514
Broward	STONEBRIDGE	704761	86273925901	2021	2021	2022	2022	\$ 68,800	\$ 65,856
Broward	STONEBRIDGE	704761	86273927601	2021	2021	2022	2022	\$ 54,880	\$ 52,685
Broward	STONEBRIDGE	704761	86274904401	2021	2021	2022	2022	\$ 41,160	\$ 39,514
Broward	STONEBRIDGE	704761	86274910800	2021	2021	2022	2022	\$ 41,160	\$ 39,514
Broward	STONEBRIDGE	704761	86274912004	2021	2021	2022	2022	\$ 603,880	\$ 579,533
Broward	STONEBRIDGE	704761	86274913400	2021	2021	2022	2022	\$ 182,080	\$ 184,397
Broward	STONEBRIDGE	704761	86373076715	2021	2021	2022	2022	\$ 54,880	\$ 52,685
Broward	STONEBRIDGE	704761	86373136700	2021	2021	2022	2022	\$ 205,800	\$ 197,568
Broward	STONEBRIDGE	704761	86373406618	2021	2021	2022	2022	\$ 123,480	\$ 118,541
Broward	STONEBRIDGE	704761	86373459304	2021	2021	2022	2022	\$ 397,880	\$ 381,965
Broward	STONEBRIDGE	704761	86373464600	2021	2021	2022	2022	\$ 1,564,080	\$ 1,501,517
Broward	STONEBRIDGE	704761	86373469300	2021	2021	2022	2022	\$ 2,826,320	\$ 2,713,267
Broward	STONEBRIDGE	704761	86373475202	2021	2021	2022	2022	\$ 27,440	\$ 26,342
Broward	STONEBRIDGE	704761	86373475211	2021	2021	2022	2022	\$ 164,640	\$ 158,054
Broward	STONEBRIDGE	704761	86373996601	2021	2021	2022	2022	\$ 1,221,080	\$ 1,172,237
Broward	STONEBRIDGE	704761	86374314709	2021	2021	2022	2022	\$ 41,160	\$ 39,514
Broward	STONEBRIDGE	704761	86374544704	2021	2021	2022	2022	\$ 68,800	\$ 65,856
Broward	STONEBRIDGE	704761	86374624708	2021	2021	2022	2022	\$ 219,520	\$ 210,739
Broward	STONEBRIDGE	704761	86374694706	2021	2021	2022	2022	\$ 54,880	\$ 52,685
Broward	STONEBRIDGE	704761	86471818003	2021	2021	2022	2022	\$ 109,760	\$ 105,370
Broward	STONEBRIDGE	704761	86473186811	2021	2021	2022	2022	\$ 54,880	\$ 52,685
Broward	STONEBRIDGE	704761	86473346818	2021	2021	2022	2022	\$ 68,800	\$ 65,856
Broward	STONEBRIDGE	704761	86473396807	2021	2021	2022	2022	\$ 68,800	\$ 65,856
Broward	STONEBRIDGE	704761	86473764008	2021	2021	2022	2022	\$ 41,160	\$ 39,514
Broward	STONEBRIDGE	704761	86473766809	2021	2021	2022	2022	\$ 41,160	\$ 39,514
Broward	STONEBRIDGE	704761	86473767414	2021	2021	2022	2022	\$ 41,160	\$ 39,514
Broward	STONEBRIDGE	704761	86473778009	2021	2021	2022	2022	\$ 164,640	\$ 158,054
Broward	STONEBRIDGE	704761	86473779005	2021	2021	2022	2022	\$ 452,760	\$ 434,650
Broward	STONEBRIDGE	704761	86373926808N	2021	2021	2022	2022	\$ 150,920	\$ 144,883
Broward	STONEBRIDGE	704761	86374374701N	2021	2021	2022	2022	\$ 27,440	\$ 26,342
Broward	STONEBRIDGE	704761	86374644709N	2021	2021	2022	2022	\$ 164,640	\$ 158,054
Broward	STONEBRIDGE	704761	86374644709S	2021	2021	2022	2022	\$ 150,920	\$ 144,883
Broward	STONEBRIDGE	704761	86374864709N	2021	2021	2022	2022	\$ 452,760	\$ 434,650
Broward	STONEBRIDGE	704761	86473536803N	2021	2021	2022	2022	\$ 1,879,640	\$ 1,804,454
Broward	PROGRESSO	709263	87782182506	2019	2019	2022	2022	\$ 842,240	\$ 808,550
Dade	HIALEAH	800732	86658825308	2019	2019	2022	2022	\$ 91,260	\$ 87,610
Dade	HIALEAH	800732	86658904607	2019	2019	2022	2022	\$ 270,000	\$ 259,200
Dade	HIALEAH	800738	86657869301	2019	2019	2022	2022	\$ 739,800	\$ 710,208
Dade	HIALEAH	800738	86658647108	2019	2019	2022	2022	\$ 341,010	\$ 327,370
Dade	HIALEAH	800738	86658647159	2019	2019	2022	2022	\$ 270,000	\$ 259,200
Dade	HIALEAH	800738	86658626220	2019	2019	2022	2022	\$ 270,000	\$ 259,200
Dade	HIALEAH	800738	86658663103	2019	2019	2022	2022	\$ 240,840	\$ 231,206
Dade	HIALEAH	800738	86658671106	2019	2019	2022	2022	\$ 27,000	\$ 25,920
Dade	HIALEAH	800738	86658821639	2019	2019	2022	2022	\$ 27,000	\$ 25,920
Dade	HIALEAH	800738	86658831006	2019	2019	2022	2022	\$ 27,000	\$ 25,920

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Dade	HIALEAH	800738	86658832614	2020	2020	2022	2022	\$ 27,000	\$ 25,920
Dade	HIALEAH	800738	86658842610	2019	2019	2022	2022	\$ 27,000	\$ 25,920
Dade	HIALEAH	800738	86758011724	2019	2019	2022	2022	\$ 27,000	\$ 25,920
Dade	OPA LOCKA	801231	87063467901	2021	2021	2022	2022	\$ 297,000	\$ 285,120
Dade	AIRPORT	802831	86757118806	2019	2019	2022	2022	\$ 632,899	\$ 607,583
Dade	AIRPORT	802831	86757188804	2019	2019	2022	2022	\$ 85,817	\$ 82,384
Dade	AIRPORT	802631	86758431308	2020	2020	2022	2022	\$ 153,090	\$ 146,966
Dade	AIRPORT	802635	86757548201	2020	2020	2022	2022	\$ 270,000	\$ 259,200
Dade	AIRPORT	802635	86757565700	2019	2019	2022	2022	\$ 117,998	\$ 113,278
Dade	TROPICAL	803037	86353281801	2019	2019	2022	2022	\$ 500,850	\$ 480,816
Dade	TROPICAL	803037	86353534203	2019	2019	2022	2022	\$ 270,000	\$ 259,200
Dade	DADE	805433	86557899903	2020	2020	2022	2022	\$ 150,179	\$ 144,172
Dade	DADE	805433	86558722616	2019	2019	2022	2022	\$ 101,790	\$ 97,718
Dade	DADE	805433	86558782503	2019	2019	2022	2022	\$ 125,280	\$ 120,269
Dade	DADE	805433	86558842506	2019	2019	2022	2022	\$ 108,000	\$ 103,680
Dade	DADE	805433	86657445803	2020	2020	2022	2022	\$ 656,100	\$ 629,856
Dade	DADE	805433	86657475508	2020	2020	2022	2022	\$ 225,269	\$ 216,258
Dade	DADE	805433	86558619009S	2019	2019	2022	2022	\$ 332,540	\$ 319,238
Dade	ULETA	806334	87364493501	2021	2021	2022	2022	\$ 256,500	\$ 246,240
Dade	ULETA	806334	87364507803	2021	2021	2022	2022	\$ 121,500	\$ 116,640
Dade	ULETA	806334	87364519500	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	ULETA	806334	87364523906	2021	2021	2022	2022	\$ 283,500	\$ 272,160
Dade	ULETA	806334	87364525500	2021	2021	2022	2022	\$ 486,000	\$ 466,560
Dade	ULETA	806334	87364526107	2021	2021	2022	2022	\$ 553,500	\$ 531,360
Dade	ULETA	806334	87364526506	2021	2021	2022	2022	\$ 324,000	\$ 311,040
Dade	ULETA	806334	87364527804	2021	2021	2022	2022	\$ 1,458,000	\$ 1,399,680
Dade	ULETA	806334	87364533901	2021	2021	2022	2022	\$ 94,500	\$ 90,720
Dade	ULETA	806334	87364536501	2021	2021	2022	2022	\$ 540,000	\$ 518,400
Dade	ULETA	806334	87364634601	2021	2021	2022	2022	\$ 108,000	\$ 103,680
Dade	ULETA	806334	87364804603	2021	2021	2022	2022	\$ 702,000	\$ 673,920
Dade	ULETA	806334	87364833603	2021	2021	2022	2022	\$ 297,000	\$ 285,120
Dade	ULETA	806334	87364844702	2021	2021	2022	2022	\$ 229,500	\$ 220,320
Dade	ULETA	806334	87365492508	2021	2021	2022	2022	\$ 148,800	\$ 142,560
Dade	ULETA	806334	87365493806	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	ULETA	806334	87365494101	2021	2021	2022	2022	\$ 121,500	\$ 116,640
Dade	ULETA	806334	87365510301	2021	2021	2022	2022	\$ 621,000	\$ 596,160
Dade	ULETA	806334	87365510808	2021	2021	2022	2022	\$ 148,800	\$ 142,560
Dade	ULETA	806334	87365511405	2021	2021	2022	2022	\$ 148,800	\$ 142,560
Dade	ULETA	806334	87365511901	2021	2021	2022	2022	\$ 135,000	\$ 129,600
Dade	ULETA	806334	87365632504	2021	2021	2022	2022	\$ 405,000	\$ 388,800
Dade	ULETA	806334	87365773205	2021	2021	2022	2022	\$ 135,000	\$ 129,600
Dade	ULETA	806334	87365773701	2021	2021	2022	2022	\$ 135,000	\$ 129,600
Dade	ULETA	806334	87365774201	2021	2021	2022	2022	\$ 108,000	\$ 103,680
Dade	ULETA	806334	87365804500	2019	2019	2022	2022	\$ 3,795,390	\$ 3,643,574
Dade	ULETA	806334	87464054203	2021	2021	2022	2022	\$ 702,000	\$ 673,920
Dade	ULETA	806334	87464054408	2021	2021	2022	2022	\$ 135,000	\$ 129,600
Dade	ULETA	806334	87464254806	2021	2021	2022	2022	\$ 121,500	\$ 116,640
Dade	ULETA	806334	87465024316	2021	2021	2022	2022	\$ 243,000	\$ 233,280
Dade	ULETA	806334	87465024308E	2021	2021	2022	2022	\$ 958,500	\$ 920,160
Dade	ULETA	806334	87465024308S	2021	2021	2022	2022	\$ 513,000	\$ 492,480
Dade	SUNILAND	806535	86446893803	2021	2021	2022	2022	\$ 459,000	\$ 440,640
Dade	SUNILAND	806535	86446894800	2021	2021	2022	2022	\$ 999,000	\$ 959,040
Dade	SUNILAND	806535	86546294703	2021	2021	2022	2022	\$ 1,350,000	\$ 1,296,000
Dade	SUNILAND	806535	86546354706	2021	2021	2022	2022	\$ 256,500	\$ 246,240
Dade	SUNILAND	806535	86546464803	2021	2021	2022	2022	\$ 877,800	\$ 842,400
Dade	SUNILAND	806535	86546694809	2021	2021	2022	2022	\$ 297,000	\$ 285,120
Dade	SUNILAND	806535	86546774900	2021	2021	2022	2022	\$ 297,000	\$ 285,120
Dade	SUNILAND	806535	86546844932	2021	2021	2022	2022	\$ 553,500	\$ 531,360
Dade	SUNILAND	806535	86546914809	2021	2021	2022	2022	\$ 256,500	\$ 246,240
Dade	SUNILAND	806535	86546954525	2021	2021	2022	2022	\$ 229,500	\$ 220,320
Dade	SUNILAND	806535	86646004801	2021	2021	2022	2022	\$ 135,000	\$ 129,600
Dade	SUNILAND	806535	86646084804	2021	2021	2022	2022	\$ 1,093,500	\$ 1,049,760
Dade	SUNILAND	806535	86646204800	2021	2021	2022	2022	\$ 256,500	\$ 246,240
Dade	SUNILAND	806535	86646479507	2021	2021	2022	2022	\$ 1,174,500	\$ 1,127,520
Dade	SUNILAND	806535	86647453307	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	SUNILAND	806535	86647463604	2021	2021	2022	2022	\$ 27,000	\$ 25,920
Dade	SUNILAND	806535	86647471003	2021	2021	2022	2022	\$ 108,000	\$ 103,680
Dade	SUNILAND	806535	86647480304	2021	2021	2022	2022	\$ 769,500	\$ 738,720
Dade	SUNILAND	806535	86446893811E	2021	2021	2022	2022	\$ 378,000	\$ 362,880
Dade	SUNILAND	806535	86546224705N	2021	2021	2022	2022	\$ 94,500	\$ 90,720
Dade	SUNILAND	806535	86546224705S	2021	2021	2022	2022	\$ 1,107,000	\$ 1,062,720
Dade	SUNILAND	806535	86546624801N	2021	2021	2022	2022	\$ 999,000	\$ 959,040
Dade	SUNILAND	806535	86546624801W	2021	2021	2022	2022	\$ 810,000	\$ 777,600
Dade	SUNILAND	806535	86646284901N	2021	2021	2022	2022	\$ 324,000	\$ 311,040
Dade	LEMON CITY	807731	87360521101	2021	2021	2022	2022	\$ 94,500	\$ 90,720
Dade	LEMON CITY	807731	87360813802	2018	2018	2022	2022	\$ 540,000	\$ 518,400
Dade	LEMON CITY	807731	87360823808	2018	2018	2022	2022	\$ 163,890	\$ 157,334
Dade	LEMON CITY	807731	87360916008	2021	2021	2022	2022	\$ 526,500	\$ 505,440
Dade	LEMON CITY	807731	87360916407	2021	2021	2022	2022	\$ 54,000	\$ 51,840
Dade	LEMON CITY	807731	87360916806	2019	2019	2022	2022	\$ 1,431,000	\$ 1,373,760
Dade	LEMON CITY	807731	87360916903	2021	2021	2022	2022	\$ 67,500	\$ 64,800
Dade	LEMON CITY	807731	87360917101	2020	2020	2022	2022	\$ 67,500	\$ 64,800
Dade	LEMON CITY	807731	87360917608	2020	2020	2022	2022	\$ 87,500	\$ 84,800
Dade	LEMON CITY	807731	87360918001	2021	2021	2022	2022	\$ 54,000	\$ 51,840
Dade	LEMON CITY	807731	87360918507	2021	2021	2022	2022	\$ 445,500	\$ 427,680
Dade	LEMON CITY	807731	87360918701	2019	2019	2022	2022	\$ 301,050	\$ 289,008
Dade	LEMON CITY	807731	87360919309	2021	2021	2022	2022	\$ 297,000	\$ 285,120
Dade	LEMON CITY	807731	87360919503	2021	2021	2022	2022	\$ 94,500	\$ 90,720
Dade	LEMON CITY	807731	87360922709	2021	2021	2022	2022	\$ 661,500	\$ 635,040
Dade	LEMON CITY	807731	87360923209	2021	2021	2022	2022	\$ 121,500	\$ 116,640

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Dade	LEMON CITY	807731	87360923705	2021	2021	2022	2022	\$ 135,000	\$ 129,600
Dade	LEMON CITY	807731	87360923900	2021	2021	2022	2022	\$ 607,500	\$ 583,200
Dade	LEMON CITY	807731	87360925708	2021	2021	2022	2022	\$ 472,500	\$ 453,600
Dade	LEMON CITY	807731	87360925209	2021	2021	2022	2022	\$ 121,500	\$ 116,640
Dade	LEMON CITY	807731	87361772000	2020	2020	2022	2022	\$ 128,725	\$ 123,576
Dade	LEMON CITY	807731	87361812001	2020	2020	2022	2022	\$ 117,998	\$ 113,278
Dade	LEMON CITY	807731	87361900105	2020	2020	2022	2022	\$ 697,262	\$ 669,371
Dade	LEMON CITY	807731	87361900202	2020	2020	2022	2022	\$ 107,271	\$ 102,980
Dade	LEMON CITY	807731	87361900300	2021	2021	2022	2022	\$ 310,500	\$ 298,080
Dade	LEMON CITY	807731	87361901608	2020	2020	2022	2022	\$ 24,300	\$ 23,328
Dade	LEMON CITY	807731	87361901802	2019	2019	2022	2022	\$ 231,860	\$ 222,394
Dade	LEMON CITY	807731	87361902507	2021	2021	2022	2022	\$ 121,500	\$ 116,640
Dade	LEMON CITY	807731	87361903104	2021	2021	2022	2022	\$ 445,500	\$ 427,680
Dade	LEMON CITY	807731	87361903112	2021	2021	2022	2022	\$ 81,000	\$ 77,760
Dade	LEMON CITY	807731	87361913801	2021	2021	2022	2022	\$ 742,500	\$ 712,800
Dade	LEMON CITY	807731	87461030508	2020	2020	2022	2022	\$ 182,361	\$ 175,066
Dade	LEMON CITY	807731	87461102509	2021	2021	2022	2022	\$ 175,500	\$ 168,480
Dade	LEMON CITY	807731	87360521208E	2021	2021	2022	2022	\$ 189,000	\$ 181,440
Dade	LEMON CITY	807731	87360919309E	2020	2020	2022	2022	\$ 353,994	\$ 339,835
Dade	LEMON CITY	807731	87361900709E	2021	2021	2022	2022	\$ 148,500	\$ 142,560
Dade	LEMON CITY	807731	87361900709S	2020	2020	2022	2022	\$ 60,750	\$ 58,320
Dade	LEMON CITY	807731	87461072502N	2021	2021	2022	2022	\$ 1,107,000	\$ 1,062,720
Dade	LEMON CITY	807731	87461072502S	2021	2021	2022	2022	\$ 769,500	\$ 738,720
Dade	BRANDON	808632	87063902307	2021	2021	2022	2022	\$ 2,349,000	\$ 2,255,040
Dade	BRANDON	808632	87063503311	2021	2021	2022	2022	\$ 81,000	\$ 77,760
Dade	BRANDON	808632	87063503516	2021	2021	2022	2022	\$ 958,500	\$ 920,160
Dade	BRANDON	808632	87063647704	2021	2021	2022	2022	\$ 121,500	\$ 116,640
Dade	BRANDON	808632	87063708801	2021	2021	2022	2022	\$ 283,500	\$ 272,160
Dade	BRANDON	808632	87063725900	2021	2021	2022	2022	\$ 958,500	\$ 920,160
Dade	BRANDON	808632	87063745501	2021	2021	2022	2022	\$ 850,500	\$ 816,480
Dade	BRANDON	808632	87063746109	2021	2021	2022	2022	\$ 135,000	\$ 129,600
Dade	BRANDON	808632	87063746800	2021	2021	2022	2022	\$ 769,500	\$ 738,720
Dade	BRANDON	808632	87063747504	2021	2021	2022	2022	\$ 135,000	\$ 129,600
Dade	BRANDON	808632	87063772509	2021	2021	2022	2022	\$ 108,000	\$ 103,680
Dade	BRANDON	808632	87064721312	2021	2021	2022	2022	\$ 67,500	\$ 64,800
Dade	BRANDON	808632	87064763007	2021	2021	2022	2022	\$ 216,000	\$ 207,360
Dade	BRANDON	808632	87064843001	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	BRANDON	808632	87064873015	2021	2021	2022	2022	\$ 243,000	\$ 233,280
Dade	BRANDON	808632	87064956603	2021	2021	2022	2022	\$ 1,633,500	\$ 1,568,160
Dade	BRANDON	808632	87064993011	2021	2021	2022	2022	\$ 1,066,500	\$ 1,023,840
Dade	BRANDON	808632	87164063003	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	BRANDON	808632	87164224503	2021	2021	2022	2022	\$ 351,000	\$ 336,960
Dade	BRANDON	808632	87164224813	2021	2021	2022	2022	\$ 108,000	\$ 103,680
Dade	BRANDON	808632	87164268403	2021	2021	2022	2022	\$ 81,000	\$ 77,760
Dade	BRANDON	808632	87164318401	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	BRANDON	808632	87164358305	2021	2021	2022	2022	\$ 108,000	\$ 103,680
Dade	BRANDON	808632	87164428401	2021	2021	2022	2022	\$ 67,500	\$ 64,800
Dade	BRANDON	808632	87164453800	2021	2021	2022	2022	\$ 270,000	\$ 259,200
Dade	BRANDON	808632	87164454002	2021	2021	2022	2022	\$ 499,500	\$ 479,520
Dade	BRANDON	808632	87164455108	2021	2021	2022	2022	\$ 499,500	\$ 479,520
Dade	BRANDON	808632	87164464202	2021	2021	2022	2022	\$ 175,500	\$ 168,480
Dade	BRANDON	808632	87164682901	2021	2021	2022	2022	\$ 1,485,000	\$ 1,425,600
Dade	BRANDON	808632	87164685306	2021	2021	2022	2022	\$ 1,390,500	\$ 1,334,880
Dade	BRANDON	808632	87063503303E	2021	2021	2022	2022	\$ 553,500	\$ 531,360
Dade	BRANDON	808632	87063725918S	2021	2021	2022	2022	\$ 135,000	\$ 129,600
Dade	BRANDON	808632	87064865802E	2021	2021	2022	2022	\$ 229,500	\$ 220,320
Dade	BRANDON	808632	87064913009E	2021	2021	2022	2022	\$ 67,500	\$ 64,800
Dade	BRANDON	808632	87064913009S	2021	2021	2022	2022	\$ 202,500	\$ 194,400
Dade	BRANDON	808632	87164455505E	2021	2021	2022	2022	\$ 499,500	\$ 479,520
Dade	BRANDON	808632	87164455505N	2021	2021	2022	2022	\$ 1,161,000	\$ 1,114,560
Dade	SNAPPER CREEK	808833	86647006807	2021	2021	2022	2022	\$ 256,500	\$ 246,240
Dade	SNAPPER CREEK	808833	86647116807	2021	2021	2022	2022	\$ 108,000	\$ 103,680
Dade	SNAPPER CREEK	808833	86647187003	2021	2021	2022	2022	\$ 162,000	\$ 155,520
Dade	SNAPPER CREEK	808833	86647276901	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	SNAPPER CREEK	808833	86647276910	2021	2021	2022	2022	\$ 148,500	\$ 142,560
Dade	SNAPPER CREEK	808833	86647316903	2021	2021	2022	2022	\$ 229,500	\$ 220,320
Dade	SNAPPER CREEK	808833	86647316911	2021	2021	2022	2022	\$ 121,500	\$ 116,640
Dade	SNAPPER CREEK	808833	86647366901	2021	2021	2022	2022	\$ 108,000	\$ 103,680
Dade	SNAPPER CREEK	808833	86647366919	2021	2021	2022	2022	\$ 108,000	\$ 103,680
Dade	SNAPPER CREEK	808833	86647416916	2021	2021	2022	2022	\$ 54,000	\$ 51,840
Dade	SNAPPER CREEK	808833	86647627003	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	SNAPPER CREEK	808833	86647677001	2021	2021	2022	2022	\$ 54,000	\$ 51,840
Dade	SNAPPER CREEK	808833	86647718301	2021	2021	2022	2022	\$ 94,500	\$ 90,720
Dade	SNAPPER CREEK	808833	86647718718	2021	2021	2022	2022	\$ 256,500	\$ 246,240
Dade	SNAPPER CREEK	808833	86647718912	2021	2021	2022	2022	\$ 864,000	\$ 820,440
Dade	SNAPPER CREEK	808833	86647718998	2021	2021	2022	2022	\$ 67,500	\$ 64,800
Dade	SNAPPER CREEK	808833	86647807001	2021	2021	2022	2022	\$ 54,000	\$ 51,840
Dade	SNAPPER CREEK	808833	86647847003	2021	2021	2022	2022	\$ 270,000	\$ 259,200
Dade	SNAPPER CREEK	808833	86647867101	2021	2021	2022	2022	\$ 202,500	\$ 194,400
Dade	SNAPPER CREEK	808833	86647917109	2021	2021	2022	2022	\$ 121,500	\$ 116,640
Dade	SNAPPER CREEK	808833	86648171101	2018	2018	2022	2022	\$ 297,000	\$ 285,120
Dade	SNAPPER CREEK	808833	86648281208	2021	2021	2022	2022	\$ 553,500	\$ 531,360
Dade	SNAPPER CREEK	808833	86648281216	2021	2021	2022	2022	\$ 121,500	\$ 116,640
Dade	SNAPPER CREEK	808833	86648684302	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	SNAPPER CREEK	808833	86648685104	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	SNAPPER CREEK	808833	86648692003	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	SNAPPER CREEK	808833	86648692909	2021	2021	2022	2022	\$ 40,500	\$ 38,880
Dade	SNAPPER CREEK	808833	86648693107	2021	2021	2022	2022	\$ 54,000	\$ 51,840
Dade	SNAPPER CREEK	808833	86648693301	2021	2021	2022	2022	\$ 54,000	\$ 51,840
Dade	SNAPPER CREEK	808833	86648700316	2021	2021	2022	2022	\$ 891,000	\$ 855,360

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Dade	SNAPPER CREEK	808833	8664878404	2021	2021	2022	2022	\$ 378,000	\$ 362,880
Dade	SNAPPER CREEK	808833	8664890400	2021	2021	2022	2022	\$ 121,500	\$ 116,640
Dade	SNAPPER CREEK	808833	86648914405	2021	2021	2022	2022	\$ 189,000	\$ 181,440
Dade	SNAPPER CREEK	808833	86648964500	2021	2021	2022	2022	\$ 162,000	\$ 155,200
Dade	SNAPPER CREEK	808833	86648964518	2021	2021	2022	2022	\$ 175,500	\$ 168,480
Dade	SNAPPER CREEK	808833	86747108705	2021	2021	2022	2022	\$ 621,000	\$ 596,160
Dade	SNAPPER CREEK	808833	86748084516	2021	2021	2022	2022	\$ 108,000	\$ 103,680
Dade	SNAPPER CREEK	808833	86748091504	2021	2021	2022	2022	\$ 148,500	\$ 142,560
Dade	SNAPPER CREEK	808833	86748092403	2021	2021	2022	2022	\$ 985,500	\$ 946,080
Dade	SNAPPER CREEK	808833	86748133606	2021	2021	2022	2022	\$ 418,500	\$ 401,760
Dade	SNAPPER CREEK	808833	86647006815N	2021	2021	2022	2022	\$ 135,000	\$ 129,600
Dade	SNAPPER CREEK	808833	86647116815N	2021	2021	2022	2022	\$ 162,000	\$ 155,520
Dade	SNAPPER CREEK	808833	86647517003N	2021	2021	2022	2022	\$ 216,000	\$ 207,360
East	ACREAGE	407667	66529460401N	2020	2020	2022	2022	\$ 4,956,624	\$ 4,758,359
East	ACREAGE	407667	66530470202S	2020	2020	2022	2022	\$ 2,435,516	\$ 2,338,095
East	LOXAHATCHEE	407666	66522829593	2021	2021	2022	2022	\$ 1,646,400	\$ 1,580,544
East	LOXAHATCHEE	407666	66522866119	2021	2021	2022	2022	\$ 891,800	\$ 856,128
East	LOXAHATCHEE	407666	66522868006	2021	2021	2022	2022	\$ 352,800	\$ 338,688
East	LOXAHATCHEE	407666	66522879008	2021	2021	2022	2022	\$ 137,200	\$ 131,712
East	LOXAHATCHEE	407666	66522956207	2021	2021	2022	2022	\$ 39,200	\$ 37,632
East	LOXAHATCHEE	407666	66523863407	2021	2021	2022	2022	\$ 107,800	\$ 103,488
East	LOXAHATCHEE	407666	66523870403	2021	2021	2022	2022	\$ 176,400	\$ 169,344
East	LOXAHATCHEE	407666	66523871809	2021	2021	2022	2022	\$ 127,400	\$ 122,304
East	LOXAHATCHEE	407666	66523884803	2021	2021	2022	2022	\$ 49,000	\$ 47,040
East	LOXAHATCHEE	407666	66523885109	2021	2021	2022	2022	\$ 68,600	\$ 65,856
East	LOXAHATCHEE	407666	66523885508	2021	2021	2022	2022	\$ 156,800	\$ 150,528
East	LOXAHATCHEE	407666	66523887101	2021	2021	2022	2022	\$ 156,800	\$ 150,528
East	LOXAHATCHEE	407666	66523888701	2021	2021	2022	2022	\$ 196,000	\$ 188,160
East	LOXAHATCHEE	407666	66523897701	2021	2021	2022	2022	\$ 58,800	\$ 56,448
East	LOXAHATCHEE	407666	66523899100	2021	2021	2022	2022	\$ 49,000	\$ 47,040
East	LOXAHATCHEE	407666	66523899304	2021	2021	2022	2022	\$ 58,800	\$ 56,448
East	LOXAHATCHEE	407666	66523899908	2021	2021	2022	2022	\$ 58,800	\$ 56,448
East	LOXAHATCHEE	407666	66524891005	2021	2021	2022	2022	\$ 39,200	\$ 37,632
East	LOXAHATCHEE	407666	66524891706	2021	2021	2022	2022	\$ 793,800	\$ 762,048
East	LOXAHATCHEE	407666	66620268719	2021	2021	2022	2022	\$ 1,911,000	\$ 1,834,560
East	LOXAHATCHEE	407666	66620859105	2021	2021	2022	2022	\$ 735,000	\$ 705,600
East	LOXAHATCHEE	407666	66621844101	2021	2021	2022	2022	\$ 156,800	\$ 150,528
East	LOXAHATCHEE	407666	66621845400	2021	2021	2022	2022	\$ 78,400	\$ 75,264
East	LOXAHATCHEE	407666	66621856908	2021	2021	2022	2022	\$ 833,000	\$ 799,680
East	LOXAHATCHEE	407666	66621856924	2021	2021	2022	2022	\$ 186,200	\$ 178,752
East	LOXAHATCHEE	407666	66621868400	2021	2021	2022	2022	\$ 597,800	\$ 573,888
East	LOXAHATCHEE	407666	66621869601	2021	2021	2022	2022	\$ 480,200	\$ 460,992
East	LOXAHATCHEE	407666	66622116100	2021	2021	2022	2022	\$ 39,200	\$ 37,632
East	LOXAHATCHEE	407666	66622346105	2021	2021	2022	2022	\$ 2,371,800	\$ 2,278,736
East	LOXAHATCHEE	407666	66622536109	2021	2021	2022	2022	\$ 284,200	\$ 272,832
East	LOXAHATCHEE	407666	66622726200	2021	2021	2022	2022	\$ 68,600	\$ 65,856
East	LOXAHATCHEE	407666	66622870408	2021	2021	2022	2022	\$ 205,800	\$ 197,568
East	LOXAHATCHEE	407666	66622871102	2021	2021	2022	2022	\$ 431,200	\$ 413,952
East	LOXAHATCHEE	407666	66622871501	2021	2021	2022	2022	\$ 196,000	\$ 188,160
East	LOXAHATCHEE	407666	66622872109	2021	2021	2022	2022	\$ 431,200	\$ 413,952
East	LOXAHATCHEE	407666	66622883003	2021	2021	2022	2022	\$ 490,000	\$ 470,400
East	LOXAHATCHEE	407666	66622885103	2021	2021	2022	2022	\$ 196,000	\$ 188,160
East	LOXAHATCHEE	407666	66622896903	2021	2021	2022	2022	\$ 49,000	\$ 47,040
East	LOXAHATCHEE	407666	66622897501	2021	2021	2022	2022	\$ 156,800	\$ 150,528
East	LOXAHATCHEE	407666	66622897705	2021	2021	2022	2022	\$ 88,200	\$ 84,672
East	LOXAHATCHEE	407666	66622898400	2021	2021	2022	2022	\$ 637,000	\$ 611,520
East	LOXAHATCHEE	407666	66623900807	2021	2021	2022	2022	\$ 88,200	\$ 84,672
East	LOXAHATCHEE	407666	66623901404	2021	2021	2022	2022	\$ 225,400	\$ 216,384
East	LOXAHATCHEE	407666	66623913101	2021	2021	2022	2022	\$ 166,600	\$ 159,936
East	LOXAHATCHEE	407666	66623913704	2021	2021	2022	2022	\$ 68,600	\$ 65,856
East	LOXAHATCHEE	407666	66623913801	2021	2021	2022	2022	\$ 333,200	\$ 319,872
East	LOXAHATCHEE	407666	66623914701	2021	2021	2022	2022	\$ 156,800	\$ 150,528
East	LOXAHATCHEE	407666	66623926105	2021	2021	2022	2022	\$ 215,600	\$ 206,976
East	LOXAHATCHEE	407666	66623926601	2021	2021	2022	2022	\$ 88,200	\$ 84,672
East	LOXAHATCHEE	407666	66623927802	2021	2021	2022	2022	\$ 333,200	\$ 319,872
East	LOXAHATCHEE	407666	66623927829	2021	2021	2022	2022	\$ 9,800	\$ 9,408
East	LOXAHATCHEE	407666	66623938901	2021	2021	2022	2022	\$ 49,000	\$ 47,040
East	LOXAHATCHEE	407666	66623939703	2021	2021	2022	2022	\$ 49,000	\$ 47,040
East	LOXAHATCHEE	407666	66624942309	2021	2021	2022	2022	\$ 68,600	\$ 65,856
East	LOXAHATCHEE	407666	66624975002	2021	2021	2022	2022	\$ 196,000	\$ 188,160
East	LOXAHATCHEE	407666	66720218701	2021	2021	2022	2022	\$ 29,400	\$ 28,224
East	LOXAHATCHEE	407666	66720319109	2021	2021	2022	2022	\$ 29,400	\$ 28,224
East	LOXAHATCHEE	407666	66720498801	2021	2021	2022	2022	\$ 323,400	\$ 310,464
East	LOXAHATCHEE	407666	66720878302	2021	2021	2022	2022	\$ 1,666,000	\$ 1,599,360
East	LOXAHATCHEE	407666	66721022801	2021	2021	2022	2022	\$ 88,200	\$ 84,672
East	LOXAHATCHEE	407666	66721092809	2021	2021	2022	2022	\$ 49,000	\$ 47,040
East	LOXAHATCHEE	407666	66721232805	2021	2021	2022	2022	\$ 78,400	\$ 75,264
East	LOXAHATCHEE	407666	66721282802	2021	2021	2022	2022	\$ 39,200	\$ 37,632
East	LOXAHATCHEE	407666	66721320704	2021	2021	2022	2022	\$ 127,400	\$ 122,304
East	LOXAHATCHEE	407666	66721320721	2021	2021	2022	2022	\$ 127,400	\$ 122,304
East	LOXAHATCHEE	407666	66721332401	2021	2021	2022	2022	\$ 588,000	\$ 564,480
East	LOXAHATCHEE	407666	66721332907	2021	2021	2022	2022	\$ 2,146,200	\$ 2,060,352
East	LOXAHATCHEE	407666	66722206018	2021	2021	2022	2022	\$ 88,600	\$ 85,856
East	LOXAHATCHEE	407666	66722496024	2021	2021	2022	2022	\$ 19,600	\$ 18,816
East	LOXAHATCHEE	407666	66722635903	2021	2021	2022	2022	\$ 19,600	\$ 18,816
East	LOXAHATCHEE	407666	66722675905	2021	2021	2022	2022	\$ 98,000	\$ 94,080
East	LOXAHATCHEE	407666	66722936903	2021	2021	2022	2022	\$ 735,000	\$ 705,600
East	LOXAHATCHEE	407666	66722958001	2021	2021	2022	2022	\$ 137,200	\$ 131,712
East	LOXAHATCHEE	407666	66722958702	2021	2021	2022	2022	\$ 431,200	\$ 413,952
East	LOXAHATCHEE	407666	66722959300	2021	2021	2022	2022	\$ 499,800	\$ 479,808

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
East	LOXAHATCHEE	407666	66722965601	2021	2021	2022	2022	\$ 4,312,000	\$ 4,139,520
East	LOXAHATCHEE	407666	66722965610	2021	2021	2022	2022	\$ 196,000	\$ 188,160
East	LOXAHATCHEE	407666	66723956002	2021	2021	2022	2022	\$ 78,400	\$ 75,264
East	LOXAHATCHEE	407666	66723956703	2021	2021	2022	2022	\$ 68,600	\$ 65,856
East	LOXAHATCHEE	407666	66723958005	2021	2021	2022	2022	\$ 39,200	\$ 37,632
East	LOXAHATCHEE	407666	66723960301	2021	2021	2022	2022	\$ 49,000	\$ 47,040
East	LOXAHATCHEE	407666	66723961405	2021	2021	2022	2022	\$ 235,200	\$ 225,792
East	LOXAHATCHEE	407666	66723963106	2021	2021	2022	2022	\$ 107,800	\$ 103,488
East	LOXAHATCHEE	407666	66723963408	2021	2021	2022	2022	\$ 156,800	\$ 150,528
East	LOXAHATCHEE	407666	66723964200	2021	2021	2022	2022	\$ 215,600	\$ 206,976
East	LOXAHATCHEE	407666	66723964706	2021	2021	2022	2022	\$ 578,200	\$ 555,072
East	LOXAHATCHEE	407666	66723968809	2021	2021	2022	2022	\$ 274,400	\$ 263,424
East	LOXAHATCHEE	407666	66723969309	2021	2021	2022	2022	\$ 1,803,200	\$ 1,731,072
East	LOXAHATCHEE	407666	66723975406	2021	2021	2022	2022	\$ 78,400	\$ 75,264
East	LOXAHATCHEE	407666	66822455814	2021	2021	2022	2022	\$ 19,600	\$ 18,816
East	LOXAHATCHEE	407666	66621752801N	2021	2021	2022	2022	\$ 245,000	\$ 235,200
East	LOXAHATCHEE	407666	66621752801W	2021	2021	2022	2022	\$ 646,800	\$ 620,928
East	LOXAHATCHEE	407666	66622346113N	2021	2021	2022	2022	\$ 3,822,000	\$ 3,669,120
East	LOXAHATCHEE	407666	66622885103W	2021	2021	2022	2022	\$ 156,800	\$ 150,528
East	LOXAHATCHEE	407666	66623927209E	2021	2021	2022	2022	\$ 156,800	\$ 150,528
East	LOXAHATCHEE	407666	66623927209W	2021	2021	2022	2022	\$ 196,000	\$ 188,160
East	LOXAHATCHEE	407666	66623939509E	2021	2021	2022	2022	\$ 215,600	\$ 206,976
East	LOXAHATCHEE	407666	66623939509W	2021	2021	2022	2022	\$ 725,200	\$ 696,192
East	LOXAHATCHEE	407666	66624930203E	2021	2021	2022	2022	\$ 156,800	\$ 150,528
East	LOXAHATCHEE	407666	66624930203W	2021	2021	2022	2022	\$ 460,600	\$ 442,176
East	LOXAHATCHEE	407666	66624941604E	2021	2021	2022	2022	\$ 901,600	\$ 865,536
East	LOXAHATCHEE	407666	66624941604W	2021	2021	2022	2022	\$ 421,400	\$ 404,544
East	LOXAHATCHEE	407666	66624965708E	2021	2021	2022	2022	\$ 911,400	\$ 874,944
East	LOXAHATCHEE	407666	66624965708W	2021	2021	2022	2022	\$ 2,224,600	\$ 2,135,616
East	LOXAHATCHEE	407666	66624974308E	2021	2021	2022	2022	\$ 127,400	\$ 122,304
East	LOXAHATCHEE	407666	66624974308W	2021	2021	2022	2022	\$ 39,200	\$ 37,632
East	LOXAHATCHEE	407666	66722396003N	2021	2021	2022	2022	\$ 6,164,200	\$ 5,917,632
East	LOXAHATCHEE	407666	66722396003S	2021	2021	2022	2022	\$ 1,646,400	\$ 1,580,544
East	LOXAHATCHEE	407666	66723969005E	2021	2021	2022	2022	\$ 68,600	\$ 65,856
North	GATOR	108362	35155789106	2020	2020	2022	2022	\$ 1,137,780	\$ 1,092,269
North	GATOR	108362	34858422505W	2020	2020	2022	2022	\$ 1,589,560	\$ 1,525,978
North	MILLS	308063	13000911605	2020	2020	2022	2022	\$ 2,681,412	\$ 2,574,156
North	MILLS	308063	13100102802	2020	2020	2022	2022	\$ 443,269	\$ 425,538
North	MILLS	308063	13100252707	2020	2020	2022	2022	\$ 1,017,338	\$ 976,644
North	MILLS	308063	13100402091N	2020	2020	2022	2022	\$ 1,137,780	\$ 1,092,269
North	SEBASTIAN	405764	49301619905	2021	2021	2022	2022	\$ 840,105	\$ 806,501
North	SEBASTIAN	405764	65499113802	2021	2021	2022	2022	\$ 50,715	\$ 48,686
North	SEBASTIAN	405764	65499115716	2021	2021	2022	2022	\$ 190,733	\$ 183,103
North	SEBASTIAN	405764	49300453604N	2021	2021	2022	2022	\$ 132,300	\$ 127,008
North	SEBASTIAN	405764	49300453604S	2021	2021	2022	2022	\$ 348,390	\$ 334,454
North	SEBASTIAN	405764	49300573901N	2021	2021	2022	2022	\$ 1,024,223	\$ 983,254
North	SEBASTIAN	405765	49200688026	2021	2021	2022	2022	\$ 540,225	\$ 518,616
North	SEBASTIAN	405765	49200737604	2021	2021	2022	2022	\$ 1,488,375	\$ 1,428,840
North	SEBASTIAN	405765	49200955903	2021	2021	2022	2022	\$ 264,600	\$ 254,016
North	SEBASTIAN	405765	49201920704	2021	2021	2022	2022	\$ 374,850	\$ 359,656
North	SEBASTIAN	405765	49300204906	2021	2021	2022	2022	\$ 297,675	\$ 285,768
North	SEBASTIAN	405765	49300255306	2021	2021	2022	2022	\$ 463,050	\$ 444,528
North	SEBASTIAN	405765	49300300409	2021	2021	2022	2022	\$ 1,256,850	\$ 1,206,576
North	SEBASTIAN	405765	49300305605	2021	2021	2022	2022	\$ 529,200	\$ 508,032
North	SEBASTIAN	405765	49300346107	2021	2021	2022	2022	\$ 540,225	\$ 518,616
North	SEBASTIAN	405765	49300366396	2021	2021	2022	2022	\$ 848,925	\$ 814,968
North	SEBASTIAN	405765	49300405812	2021	2021	2022	2022	\$ 286,650	\$ 275,184
North	SEBASTIAN	405765	49301100101	2021	2021	2022	2022	\$ 1,080,450	\$ 1,037,232
North	SEBASTIAN	405765	65399331101	2021	2021	2022	2022	\$ 1,080,450	\$ 1,037,232
North	SEBASTIAN	405765	65399517204	2021	2021	2022	2022	\$ 1,245,825	\$ 1,195,992
North	SEBASTIAN	405765	65399574003	2021	2021	2022	2022	\$ 496,125	\$ 476,280
North	SEBASTIAN	405765	65399714000	2021	2021	2022	2022	\$ 496,125	\$ 476,280
North	SEBASTIAN	405765	65399911301	2021	2021	2022	2022	\$ 771,750	\$ 740,880
North	SEBASTIAN	405765	65399951109	2021	2021	2022	2022	\$ 507,150	\$ 486,864
North	SEBASTIAN	405765	65498124703	2021	2021	2022	2022	\$ 220,500	\$ 211,680
North	SEBASTIAN	405765	65498125301	2021	2021	2022	2022	\$ 110,250	\$ 105,840
North	SEBASTIAN	405765	65499031008	2021	2021	2022	2022	\$ 176,400	\$ 169,344
North	SEBASTIAN	405765	49200688000N	2021	2021	2022	2022	\$ 187,425	\$ 179,928
North	SEBASTIAN	405765	49200826909N	2021	2021	2022	2022	\$ 363,825	\$ 349,272
North	SEBASTIAN	405765	49200826909S	2021	2021	2022	2022	\$ 242,550	\$ 232,848
North	SEBASTIAN	405765	49300174403N	2021	2021	2022	2022	\$ 396,900	\$ 381,024
North	SEBASTIAN	405765	49300174403S	2021	2021	2022	2022	\$ 606,375	\$ 582,120
North	SEBASTIAN	405765	49300192304S	2021	2021	2022	2022	\$ 154,350	\$ 148,176
North	SEBASTIAN	405765	49300192401E	2021	2021	2022	2022	\$ 231,625	\$ 222,264
North	SEBASTIAN	405765	49300252005S	2021	2021	2022	2022	\$ 209,475	\$ 201,096
North	SEBASTIAN	405765	49300405804E	2021	2021	2022	2022	\$ 694,575	\$ 666,792
North	SEBASTIAN	405765	49301000409N	2021	2021	2022	2022	\$ 1,036,350	\$ 994,896
North	SEBASTIAN	405765	49301000417S	2021	2021	2022	2022	\$ 562,275	\$ 539,784
North	SEBASTIAN	405765	49301326100E	2021	2021	2022	2022	\$ 771,750	\$ 740,880
North	SEBASTIAN	405765	49301326100N	2021	2021	2022	2022	\$ 1,058,400	\$ 1,016,064
North	SEBASTIAN	405765	65399409002E	2021	2021	2022	2022	\$ 1,697,850	\$ 1,629,936
North	SEBASTIAN	405765	65399409002W	2021	2021	2022	2022	\$ 1,389,150	\$ 1,333,584
North	SEBASTIAN	405765	65399497505E	2021	2021	2022	2022	\$ 77,175	\$ 74,098
North	SEBASTIAN	405765	65399497505W	2021	2021	2022	2022	\$ 407,925	\$ 391,608
North	SEBASTIAN	405765	65399675004E	2021	2021	2022	2022	\$ 1,201,725	\$ 1,153,656
North	SEBASTIAN	405765	65399675004W	2021	2021	2022	2022	\$ 606,375	\$ 582,120
North	SEBASTIAN	405765	65399753706N	2021	2021	2022	2022	\$ 1,587,600	\$ 1,524,096
North	SEBASTIAN	405765	65399753706W	2021	2021	2022	2022	\$ 1,477,350	\$ 1,418,256
North	ROSEDALE	410762	65788457003	2020	2020	2022	2022	\$ 762,102	\$ 731,618
North	ROSEDALE	410762	65788527001	2020	2020	2022	2022	\$ 186,095	\$ 178,651



Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
North	ROSEDALE	410762	65788597000	2020	2020	2022	2022	\$ 230,403	\$ 221,187
North	ROSEDALE	410762	65788727001	2020	2020	2022	2022	\$ 194,956	\$ 187,158
North	ROSEDALE	410762	65788757007	2020	2020	2022	2022	\$ 203,818	\$ 195,665
North	ROSEDALE	410762	65788797009	2020	2020	2022	2022	\$ 177,233	\$ 170,144
North	ROSEDALE	410762	65788857010	2020	2020	2022	2022	\$ 203,818	\$ 195,665
North	ROSEDALE	410762	65789222301	2020	2020	2022	2022	\$ 735,517	\$ 706,096
North	ROSEDALE	410762	65888454801	2020	2020	2022	2022	\$ 1,471,034	\$ 1,412,193
North	ROSEDALE	410762	65788317007N	2020	2020	2022	2022	\$ 638,039	\$ 612,517
North	ROSEDALE	410762	65788317007S	2020	2020	2022	2022	\$ 203,818	\$ 195,665
North	ROSEDALE	410762	65788387005N	2020	2020	2022	2022	\$ 425,359	\$ 408,345
North	ROSEDALE	410762	65788387005S	2020	2020	2022	2022	\$ 194,956	\$ 187,158
North	ROSEDALE	410762	65788667008N	2020	2020	2022	2022	\$ 194,956	\$ 187,158
North	ROSEDALE	410762	65788667008S	2020	2020	2022	2022	\$ 194,956	\$ 187,158
North	ROSEDALE	410762	65888517209E	2020	2020	2022	2022	\$ 921,612	\$ 884,747
North	FELLSMERE	411562	48900894203	2021	2021	2022	2022	\$ 418,950	\$ 402,192
North	FELLSMERE	411562	49200271206	2021	2021	2022	2022	\$ 540,225	\$ 518,616
North	FELLSMERE	411562	49200301202	2021	2021	2022	2022	\$ 66,150	\$ 63,504
North	FELLSMERE	411562	49200351005	2021	2021	2022	2022	\$ 154,350	\$ 148,176
North	FELLSMERE	411562	49200541203	2021	2021	2022	2022	\$ 1,102,500	\$ 1,058,400
North	FELLSMERE	411562	49200670313	2021	2021	2022	2022	\$ 165,375	\$ 158,760
North	FELLSMERE	411562	49200953200	2021	2021	2022	2022	\$ 275,625	\$ 264,600
North	FELLSMERE	411562	65298598504	2021	2021	2022	2022	\$ 1,069,425	\$ 1,026,648
North	FELLSMERE	411562	65298628501	2021	2021	2022	2022	\$ 231,525	\$ 222,264
North	FELLSMERE	411562	65299356105	2021	2021	2022	2022	\$ 1,400,175	\$ 1,344,168
North	FELLSMERE	411562	65299357705	2021	2021	2022	2022	\$ 209,475	\$ 201,096
North	FELLSMERE	411562	65299358400	2021	2021	2022	2022	\$ 209,475	\$ 201,096
North	FELLSMERE	411562	65299446104	2021	2021	2022	2022	\$ 639,450	\$ 613,872
North	FELLSMERE	411562	65299506107	2021	2021	2022	2022	\$ 121,275	\$ 116,424
North	FELLSMERE	411562	65299546508	2021	2021	2022	2022	\$ 2,006,550	\$ 1,926,288
North	FELLSMERE	411562	65299554900	2021	2021	2022	2022	\$ 595,350	\$ 571,536
North	FELLSMERE	411562	65299709903	2021	2021	2022	2022	\$ 88,200	\$ 84,672
North	FELLSMERE	411562	65299709911	2021	2021	2022	2022	\$ 286,650	\$ 275,184
North	FELLSMERE	411562	65299724007	2021	2021	2022	2022	\$ 319,725	\$ 306,936
North	FELLSMERE	411562	65299724015	2021	2021	2022	2022	\$ 705,600	\$ 677,376
North	FELLSMERE	411562	65299739713	2021	2021	2022	2022	\$ 297,675	\$ 285,768
North	FELLSMERE	411562	65299748909	2021	2021	2022	2022	\$ 264,600	\$ 254,016
North	FELLSMERE	411562	65299748917	2021	2021	2022	2022	\$ 154,350	\$ 148,176
North	FELLSMERE	411562	65299788501	2021	2021	2022	2022	\$ 264,600	\$ 254,016
North	FELLSMERE	411562	65299788510	2021	2021	2022	2022	\$ 165,375	\$ 158,760
North	FELLSMERE	411562	65299848105	2021	2021	2022	2022	\$ 264,600	\$ 254,016
North	FELLSMERE	411562	65299848113	2021	2021	2022	2022	\$ 1,080,450	\$ 1,037,232
North	FELLSMERE	411562	65299924006	2021	2021	2022	2022	\$ 55,125	\$ 52,920
North	FELLSMERE	411562	65299924014	2021	2021	2022	2022	\$ 374,850	\$ 359,856
North	FELLSMERE	411562	65398029303	2021	2021	2022	2022	\$ 483,050	\$ 444,528
North	FELLSMERE	411562	65398079505	2021	2021	2022	2022	\$ 242,550	\$ 232,648
North	FELLSMERE	411562	65399084901	2021	2021	2022	2022	\$ 187,425	\$ 179,928
North	FELLSMERE	411562	65399084910	2021	2021	2022	2022	\$ 110,250	\$ 105,840
North	FELLSMERE	411562	65399175702	2021	2021	2022	2022	\$ 573,300	\$ 550,368
North	FELLSMERE	411562	65399175711	2021	2021	2022	2022	\$ 904,050	\$ 867,888
North	FELLSMERE	411562	65399210800	2021	2021	2022	2022	\$ 231,525	\$ 222,264
North	FELLSMERE	411562	65399240105	2021	2021	2022	2022	\$ 826,875	\$ 793,800
North	FELLSMERE	411562	65399240113	2021	2021	2022	2022	\$ 1,367,100	\$ 1,312,416
North	FELLSMERE	411562	65399271001	2021	2021	2022	2022	\$ 738,675	\$ 709,128
North	FELLSMERE	411562	69200670308	2021	2021	2022	2022	\$ 77,175	\$ 74,088
North	FELLSMERE	411562	65299356504E	2021	2021	2022	2022	\$ 551,250	\$ 529,200
North	FELLSMERE	411562	65299356504W	2021	2021	2022	2022	\$ 1,278,900	\$ 1,227,744
North	FELLSMERE	411562	65299359007E	2021	2021	2022	2022	\$ 441,000	\$ 423,360
North	FELLSMERE	411562	65299359007W	2021	2021	2022	2022	\$ 176,400	\$ 169,344
North	FELLSMERE	411562	65299561604E	2021	2021	2022	2022	\$ 815,850	\$ 783,216
North	FELLSMERE	411562	65299561604W	2021	2021	2022	2022	\$ 1,389,150	\$ 1,333,584
North	FELLSMERE	411562	65398139800N	2021	2021	2022	2022	\$ 198,450	\$ 190,512
North	FELLSMERE	411562	65398139800S	2021	2021	2022	2022	\$ 540,225	\$ 518,616
West	HYDE PARK	500434	51566833007	2019	2019	2022	2022	\$ 1,201,950	\$ 1,153,872
West	HYDE PARK	500434	51566882002E	2019	2019	2022	2022	\$ 1,137,600	\$ 1,092,096
West	COLONIAL	502631	55715337206	2019	2019	2022	2022	\$ 112,500	\$ 108,000
West	COLONIAL	502631	55715408391	2020	2020	2022	2022	\$ 112,500	\$ 108,000
West	COLONIAL	502631	55715517727	2020	2020	2022	2022	\$ 112,500	\$ 108,000
West	COLONIAL	502631	55715408294E	2020	2020	2022	2022	\$ 112,500	\$ 108,000
West	COLONIAL	502631	55715408294W	2019	2019	2022	2022	\$ 2,099,700	\$ 2,015,712
West	PAYNE	502835	51267620707E	2018	2018	2022	2022	\$ 256,950	\$ 246,672
West	HARBOR	503766	54442738303	2021	2021	2022	2022	\$ 734,400	\$ 705,024
West	HARBOR	503766	54442738907	2021	2021	2022	2022	\$ 388,800	\$ 373,248
West	HARBOR	503766	54443430001	2021	2021	2022	2022	\$ 388,800	\$ 373,248
West	HARBOR	503766	54443541708	2021	2021	2022	2022	\$ 291,600	\$ 279,936
West	HARBOR	503766	54443733208	2021	2021	2022	2022	\$ 421,200	\$ 404,352
West	HARBOR	503766	54443734603	2021	2021	2022	2022	\$ 32,400	\$ 31,104
West	HARBOR	503766	54443735201	2021	2021	2022	2022	\$ 410,400	\$ 393,984
West	HARBOR	503766	54542069205	2021	2021	2022	2022	\$ 745,200	\$ 715,392
West	HARBOR	503766	54542139203	2021	2021	2022	2022	\$ 1,144,800	\$ 1,099,008
West	HARBOR	503766	54542189201	2021	2021	2022	2022	\$ 918,000	\$ 881,280
West	HARBOR	503766	54542239305	2021	2021	2022	2022	\$ 151,200	\$ 145,152
West	HARBOR	503766	54442829201N	2021	2021	2022	2022	\$ 21,600	\$ 20,736
West	HARBOR	503766	54442829201S	2021	2021	2022	2022	\$ 1,058,400	\$ 1,018,064
West	BENEVA	504135	51664573204	2019	2019	2022	2022	\$ 673,200	\$ 646,272
West	BENEVA	504135	51664577901W	2019	2019	2022	2022	\$ 2,152,125	\$ 2,066,040
West	WALKER	506035	51179642508	2019	2019	2022	2022	\$ 1,115,550	\$ 1,070,928
West	FRANKLIN	506465	53646863101	2021	2021	2022	2022	\$ 2,008,800	\$ 1,928,448
West	FRANKLIN	506465	53646863110	2021	2021	2022	2022	\$ 10,800	\$ 10,368
West	FRANKLIN	506465	53646874111	2021	2021	2022	2022	\$ 86,400	\$ 82,944
West	FRANKLIN	506465	53646894813	2021	2021	2022	2022	\$ 162,000	\$ 155,520



Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
West	FRANKLIN	506465	53646915403	2021	2021	2022	2022	\$ 140,400	\$ 134,784
West	FRANKLIN	506465	53646946007	2021	2021	2022	2022	\$ 10,800	\$ 10,368
West	FRANKLIN	506465	53646946015	2021	2021	2022	2022	\$ 237,600	\$ 228,096
West	FRANKLIN	506465	53648808302	2021	2021	2022	2022	\$ 496,800	\$ 476,928
West	FRANKLIN	506465	53648878301	2021	2021	2022	2022	\$ 75,600	\$ 72,576
West	FRANKLIN	506465	53746016911	2021	2021	2022	2022	\$ 54,000	\$ 51,840
West	FRANKLIN	506465	53746058002	2021	2021	2022	2022	\$ 291,600	\$ 279,936
West	FRANKLIN	506465	53746058011	2021	2021	2022	2022	\$ 1,522,800	\$ 1,461,888
West	FRANKLIN	506465	53746068202	2021	2021	2022	2022	\$ 86,400	\$ 82,944
West	FRANKLIN	506465	53746169904	2021	2021	2022	2022	\$ 3,369,600	\$ 3,234,816
West	FRANKLIN	506465	53747068109	2021	2021	2022	2022	\$ 399,600	\$ 383,616
West	FRANKLIN	506465	53747079704	2021	2021	2022	2022	\$ 626,400	\$ 601,344
West	FRANKLIN	506465	53747079798	2021	2021	2022	2022	\$ 2,959,200	\$ 2,840,832
West	FRANKLIN	506465	53747231310	2021	2021	2022	2022	\$ 1,155,600	\$ 1,109,376
West	FRANKLIN	506465	53747252414	2021	2021	2022	2022	\$ 118,800	\$ 114,048
West	FRANKLIN	506465	53747302705	2021	2021	2022	2022	\$ 399,600	\$ 383,616
West	FRANKLIN	506465	53747443708	2021	2021	2022	2022	\$ 248,400	\$ 238,464
West	FRANKLIN	506465	53747443716	2021	2021	2022	2022	\$ 1,846,800	\$ 1,772,928
West	FRANKLIN	506465	53747604817	2021	2021	2022	2022	\$ 129,600	\$ 124,416
West	FRANKLIN	506465	53747645106	2021	2021	2022	2022	\$ 2,419,200	\$ 2,322,432
West	FRANKLIN	506465	53747807319	2021	2021	2022	2022	\$ 118,800	\$ 114,048
West	FRANKLIN	506465	53747807394	2021	2021	2022	2022	\$ 550,800	\$ 528,768
West	FRANKLIN	506465	53747827803	2021	2021	2022	2022	\$ 280,800	\$ 269,568
West	FRANKLIN	506465	53747848210	2021	2021	2022	2022	\$ 1,512,000	\$ 1,451,520
West	FRANKLIN	506465	53747889803	2021	2021	2022	2022	\$ 172,800	\$ 165,888
West	FRANKLIN	506465	53748091902	2021	2021	2022	2022	\$ 453,600	\$ 435,456
West	FRANKLIN	506465	53748091996	2021	2021	2022	2022	\$ 2,602,800	\$ 2,498,688
West	FRANKLIN	506465	53748102505	2021	2021	2022	2022	\$ 410,400	\$ 393,984
West	FRANKLIN	506465	53748102599	2021	2021	2022	2022	\$ 918,000	\$ 881,280
West	FRANKLIN	506465	53748102904	2021	2021	2022	2022	\$ 226,800	\$ 217,728
West	FRANKLIN	506465	53748124908	2021	2021	2022	2022	\$ 896,400	\$ 860,544
West	FRANKLIN	506465	53748125505	2021	2021	2022	2022	\$ 1,900,800	\$ 1,824,768
West	FRANKLIN	506465	53748125599	2021	2021	2022	2022	\$ 1,209,600	\$ 1,161,216
West	FRANKLIN	506465	53748128105	2021	2021	2022	2022	\$ 1,663,200	\$ 1,596,672
West	FRANKLIN	506465	53748137309	2021	2021	2022	2022	\$ 1,198,800	\$ 1,150,848
West	FRANKLIN	506465	53748158306	2021	2021	2022	2022	\$ 237,600	\$ 228,096
West	FRANKLIN	506465	53748158713	2021	2021	2022	2022	\$ 259,200	\$ 248,832
West	FRANKLIN	506465	53748179605	2021	2021	2022	2022	\$ 1,738,800	\$ 1,669,248
West	FRANKLIN	506465	53748248003	2021	2021	2022	2022	\$ 820,800	\$ 787,968
West	FRANKLIN	506465	53748577902	2021	2021	2022	2022	\$ 1,090,800	\$ 1,047,168
West	FRANKLIN	506465	53748907805	2021	2021	2022	2022	\$ 896,400	\$ 860,544
West	FRANKLIN	506465	53748951502	2021	2021	2022	2022	\$ 583,200	\$ 559,872
West	FRANKLIN	506465	53748961907	2021	2021	2022	2022	\$ 5,670,000	\$ 5,443,200
West	FRANKLIN	506465	53748962709	2021	2021	2022	2022	\$ 2,127,600	\$ 2,042,496
West	FRANKLIN	506465	53748983412	2021	2021	2022	2022	\$ 1,501,200	\$ 1,441,152
West	FRANKLIN	506465	53748994503	2021	2021	2022	2022	\$ 2,656,800	\$ 2,550,528
West	FRANKLIN	506465	53749220803	2021	2021	2022	2022	\$ 43,200	\$ 41,472
West	FRANKLIN	506465	53749231104	2021	2021	2022	2022	\$ 1,015,200	\$ 974,592
West	FRANKLIN	506465	53749261704	2021	2021	2022	2022	\$ 226,800	\$ 217,728
West	FRANKLIN	506465	53749272102E	2021	2021	2022	2022	\$ 1,047,600	\$ 1,005,696
West	FRANKLIN	506465	53749272102W	2021	2021	2022	2022	\$ 421,200	\$ 404,352
West	FRANKLIN	506465	53848026700E	2021	2021	2022	2022	\$ 399,600	\$ 383,616
West	FRANKLIN	506465	53848026700W	2021	2021	2022	2022	\$ 658,800	\$ 632,448
Broward	SISTRUNK	700139	87481822507	2022	2022	2023	2023	\$ 145,530	\$ 145,530
Broward	SISTRUNK	700139	87481823406	2022	2022	2023	2023	\$ 36,652	\$ 36,652
Broward	SISTRUNK	700139	87481832008	2022	2022	2023	2023	\$ 17,248	\$ 17,248
Broward	SISTRUNK	700139	87481832308	2022	2022	2023	2023	\$ 37,730	\$ 37,730
Broward	SISTRUNK	700139	87481833801	2022	2022	2023	2023	\$ 36,652	\$ 36,652
Broward	SISTRUNK	700139	87481967009	2022	2022	2023	2023	\$ 90,552	\$ 90,552
Broward	SISTRUNK	700139	87481997200	2022	2022	2023	2023	\$ 113,190	\$ 113,190
Broward	SISTRUNK	700139	87580428901	2022	2022	2023	2023	\$ 23,716	\$ 23,716
Broward	SISTRUNK	700139	87580489004	2022	2022	2023	2023	\$ 23,716	\$ 23,716
Broward	SISTRUNK	700139	87580549007	2022	2022	2023	2023	\$ 23,716	\$ 23,716
Broward	SISTRUNK	700139	87581028604	2022	2022	2023	2023	\$ 12,936	\$ 12,936
Broward	SISTRUNK	700139	87581052106	2022	2022	2023	2023	\$ 29,106	\$ 29,106
Broward	SISTRUNK	700139	87581301009	2022	2022	2023	2023	\$ 20,482	\$ 20,482
Broward	SISTRUNK	700139	87581422804	2022	2022	2023	2023	\$ 40,964	\$ 40,964
Broward	SISTRUNK	700139	87581432103	2022	2022	2023	2023	\$ 10,780	\$ 10,780
Broward	SISTRUNK	700139	87581730309	2022	2022	2023	2023	\$ 7,546	\$ 7,546
Broward	SISTRUNK	700139	87581800404	2022	2022	2023	2023	\$ 3,234	\$ 3,234
Broward	SISTRUNK	700139	87581853010	2022	2022	2023	2023	\$ 52,822	\$ 52,822
Broward	SISTRUNK	700139	87581853028	2022	2022	2023	2023	\$ 67,914	\$ 67,914
Broward	SISTRUNK	700139	87580489004N	2022	2022	2023	2023	\$ 9,702	\$ 9,702
Broward	IMAGINATION	704264	85973618617	2022	2022	2023	2023	\$ 46,354	\$ 46,354
Broward	IMAGINATION	704264	85974593901	2022	2022	2023	2023	\$ 146,608	\$ 146,608
Broward	IMAGINATION	704264	85974603702	2022	2022	2023	2023	\$ 9,702	\$ 9,702
Broward	IMAGINATION	704264	86073289200	2022	2022	2023	2023	\$ 140,140	\$ 140,140
Broward	IMAGINATION	704264	86073289901	2022	2022	2023	2023	\$ 64,680	\$ 64,680
Broward	IMAGINATION	704264	86074278805	2022	2022	2023	2023	\$ 49,588	\$ 49,588
Broward	IMAGINATION	704264	86074279607	2022	2022	2023	2023	\$ 70,070	\$ 70,070
Broward	IMAGINATION	704264	86074281202	2022	2022	2023	2023	\$ 50,666	\$ 50,666
Broward	IMAGINATION	704264	86074283108	2022	2022	2023	2023	\$ 87,318	\$ 87,318
Broward	IMAGINATION	704264	86074284406	2022	2022	2023	2023	\$ 112,112	\$ 112,112
Broward	IMAGINATION	704264	86074284414	2022	2022	2023	2023	\$ 2,156	\$ 2,156
Broward	IMAGINATION	704264	86074284902	2022	2022	2023	2023	\$ 53,900	\$ 53,900
Broward	IMAGINATION	704264	86074285402	2022	2022	2023	2023	\$ 3,234	\$ 3,234
Broward	IMAGINATION	704264	86074285801	2022	2022	2023	2023	\$ 54,978	\$ 54,978
Broward	IMAGINATION	704264	86074286603	2022	2022	2023	2023	\$ 14,014	\$ 14,014
Broward	IMAGINATION	704264	86074287201	2022	2022	2023	2023	\$ 60,368	\$ 60,368
Broward	IMAGINATION	704264	86074835101	2022	2022	2023	2023	\$ 75,460	\$ 75,460

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Broward	IMAGINATION	704264	86074835704	2022	2022	2023	2023	\$ 21,560	\$ 21,560
Broward	IMAGINATION	704264	86074839912	2022	2022	2023	2023	\$ 18,326	\$ 18,326
Broward	IMAGINATION	704264	86075263305	2022	2022	2023	2023	\$ 59,290	\$ 59,290
Broward	IMAGINATION	704264	86075264204	2022	2022	2023	2023	\$ 4,312	\$ 4,312
Broward	IMAGINATION	704264	86075271707	2022	2022	2023	2023	\$ 49,588	\$ 49,588
Broward	IMAGINATION	704264	86075271715	2022	2022	2023	2023	\$ 79,772	\$ 79,772
Broward	IMAGINATION	704264	86075272100	2022	2022	2023	2023	\$ 15,092	\$ 15,092
Broward	IMAGINATION	704264	86075272509	2022	2022	2023	2023	\$ 71,148	\$ 71,148
Broward	IMAGINATION	704264	86075275702	2022	2022	2023	2023	\$ 54,978	\$ 54,978
Broward	IMAGINATION	704264	86075276407	2022	2022	2023	2023	\$ 2,156	\$ 2,156
Broward	IMAGINATION	704264	86075280501	2022	2022	2023	2023	\$ 64,680	\$ 64,680
Broward	IMAGINATION	704264	86075280609	2022	2022	2023	2023	\$ 25,872	\$ 25,872
Broward	IMAGINATION	704264	86075840507	2022	2022	2023	2023	\$ 6,468	\$ 6,468
Broward	IMAGINATION	704264	86075867511	2022	2022	2023	2023	\$ 23,716	\$ 23,716
Broward	IMAGINATION	704264	86075957510	2022	2022	2023	2023	\$ 1,078	\$ 1,078
Broward	IMAGINATION	704264	86175137502	2022	2022	2023	2023	\$ 112,112	\$ 112,112
Broward	IMAGINATION	704264	86175337706	2022	2022	2023	2023	\$ 160,622	\$ 160,622
Broward	IMAGINATION	704264	86175477800	2022	2022	2023	2023	\$ 61,446	\$ 61,446
Broward	IMAGINATION	704264	86175587800	2022	2022	2023	2023	\$ 7,546	\$ 7,546
Broward	IMAGINATION	704264	86175837814	2022	2022	2023	2023	\$ 191,884	\$ 191,884
Broward	IMAGINATION	704264	86175997501	2022	2022	2023	2023	\$ 75,460	\$ 75,460
Broward	IMAGINATION	704264	86274214200	2022	2022	2023	2023	\$ 7,546	\$ 7,546
Broward	IMAGINATION	704264	86274224906	2022	2022	2023	2023	\$ 7,546	\$ 7,546
Broward	IMAGINATION	704264	86275226813	2022	2022	2023	2023	\$ 38,808	\$ 38,808
Broward	IMAGINATION	704264	85974594801N	2022	2022	2023	2023	\$ 64,680	\$ 64,680
Broward	IMAGINATION	704264	86075265014W	2022	2022	2023	2023	\$ 100,254	\$ 100,254
Dade	COCONUT GROVE	800442	86850408402	2022	2022	2023	2023	\$ 25,200	\$ 25,200
Dade	COCONUT GROVE	800442	86850409506	2022	2022	2023	2023	\$ 105,600	\$ 105,600
Dade	COCONUT GROVE	800442	86850409701	2022	2022	2023	2023	\$ 10,800	\$ 10,800
Dade	COCONUT GROVE	800442	86850414691	2022	2022	2023	2023	\$ 94,800	\$ 94,800
Dade	COCONUT GROVE	800442	86850414909	2022	2022	2023	2023	\$ 62,400	\$ 62,400
Dade	COCONUT GROVE	800442	86850416103	2022	2022	2023	2023	\$ 10,800	\$ 10,800
Dade	COCONUT GROVE	800442	86850416707	2022	2022	2023	2023	\$ 26,400	\$ 26,400
Dade	COCONUT GROVE	800442	86850417304	2022	2022	2023	2023	\$ 26,400	\$ 26,400
Dade	COCONUT GROVE	800442	86850417801	2022	2022	2023	2023	\$ 26,400	\$ 26,400
Dade	COCONUT GROVE	800442	86850421506	2022	2022	2023	2023	\$ 3,600	\$ 3,600
Dade	COCONUT GROVE	800442	86850422006	2022	2022	2023	2023	\$ 8,400	\$ 8,400
Dade	COCONUT GROVE	800442	86850422600	2022	2022	2023	2023	\$ 10,800	\$ 10,800
Dade	COCONUT GROVE	800442	86850424408	2022	2022	2023	2023	\$ 9,600	\$ 9,600
Dade	COCONUT GROVE	800442	86850558901	2022	2022	2023	2023	\$ 26,400	\$ 26,400
Dade	COCONUT GROVE	800442	86850698800	2022	2022	2023	2023	\$ 12,000	\$ 12,000
Dade	COCONUT GROVE	800442	86850708201	2022	2022	2023	2023	\$ 12,000	\$ 12,000
Dade	COCONUT GROVE	800442	86850717600	2022	2022	2023	2023	\$ 48,000	\$ 48,000
Dade	COCONUT GROVE	800442	86850768701	2022	2022	2023	2023	\$ 6,000	\$ 6,000
Dade	COCONUT GROVE	800442	86850908901	2022	2022	2023	2023	\$ 31,200	\$ 31,200
Dade	COCONUT GROVE	800442	86851373009	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	COCONUT GROVE	800442	86851391503	2022	2022	2023	2023	\$ 12,000	\$ 12,000
Dade	COCONUT GROVE	800442	86851392003	2022	2022	2023	2023	\$ 6,000	\$ 6,000
Dade	COCONUT GROVE	800442	86851400405	2022	2022	2023	2023	\$ 10,800	\$ 10,800
Dade	COCONUT GROVE	800442	86851401002	2022	2022	2023	2023	\$ 10,800	\$ 10,800
Dade	COCONUT GROVE	800442	86851433818	2022	2022	2023	2023	\$ 42,000	\$ 42,000
Dade	COCONUT GROVE	800442	86851584603	2022	2022	2023	2023	\$ 34,800	\$ 34,800
Dade	COCONUT GROVE	800442	86850415506E	2022	2022	2023	2023	\$ 60,000	\$ 60,000
Dade	COCONUT GROVE	800442	86850415506W	2022	2022	2023	2023	\$ 13,200	\$ 13,200
Dade	COCONUT GROVE	800442	86850423207E	2022	2022	2023	2023	\$ 67,200	\$ 67,200
Dade	COCONUT GROVE	800442	86850423207W	2022	2022	2023	2023	\$ 74,400	\$ 74,400
Dade	COCONUT GROVE	800442	86850423801E	2022	2022	2023	2023	\$ 9,600	\$ 9,600
Dade	COCONUT GROVE	800442	86850423801W	2022	2022	2023	2023	\$ 7,200	\$ 7,200
Dade	COCONUT GROVE	800442	86850716808E	2022	2022	2023	2023	\$ 24,000	\$ 24,000
Dade	COCONUT GROVE	800442	86850716808S	2022	2022	2023	2023	\$ 42,000	\$ 42,000
Dade	BISCAYNE	801833	87164755002	2022	2022	2023	2023	\$ 19,200	\$ 19,200
Dade	BISCAYNE	801833	87164766101	2022	2022	2023	2023	\$ 19,200	\$ 19,200
Dade	BISCAYNE	801833	87164866106	2022	2022	2023	2023	\$ 102,000	\$ 102,000
Dade	BISCAYNE	801833	87164968502	2022	2022	2023	2023	\$ 156,000	\$ 156,000
Dade	BISCAYNE	801833	87164977005	2022	2022	2023	2023	\$ 27,600	\$ 27,600
Dade	BISCAYNE	801833	87164977706	2022	2022	2023	2023	\$ 61,200	\$ 61,200
Dade	BISCAYNE	801833	87164983005	2022	2022	2023	2023	\$ 112,800	\$ 112,800
Dade	BISCAYNE	801833	87164983609	2022	2022	2023	2023	\$ 81,600	\$ 81,600
Dade	BISCAYNE	801833	87164985008	2022	2022	2023	2023	\$ 40,800	\$ 40,800
Dade	BISCAYNE	801833	87164990605	2022	2022	2023	2023	\$ 134,400	\$ 134,400
Dade	BISCAYNE	801833	87164991202	2022	2022	2023	2023	\$ 116,400	\$ 116,400
Dade	BISCAYNE	801833	87164995704	2022	2022	2023	2023	\$ 75,600	\$ 75,600
Dade	BISCAYNE	801833	87263003307	2022	2022	2023	2023	\$ 22,800	\$ 22,800
Dade	BISCAYNE	801833	87263007205	2022	2022	2023	2023	\$ 27,600	\$ 27,600
Dade	BISCAYNE	801833	87263007906	2022	2022	2023	2023	\$ 32,400	\$ 32,400
Dade	BISCAYNE	801833	87263014601	2022	2022	2023	2023	\$ 40,800	\$ 40,800
Dade	BISCAYNE	801833	87263015305	2022	2022	2023	2023	\$ 42,000	\$ 42,000
Dade	BISCAYNE	801833	87263015909	2022	2022	2023	2023	\$ 36,000	\$ 36,000
Dade	BISCAYNE	801833	87263016603	2022	2022	2023	2023	\$ 48,000	\$ 48,000
Dade	BISCAYNE	801833	87263033907	2022	2022	2023	2023	\$ 24,000	\$ 24,000
Dade	BISCAYNE	801833	87164984303E	2022	2022	2023	2023	\$ 91,200	\$ 91,200
Dade	BISCAYNE	801833	87164984303W	2022	2022	2023	2023	\$ 13,200	\$ 13,200
Dade	BISCAYNE	801833	87263007205W	2022	2022	2023	2023	\$ 30,000	\$ 30,000
Dade	BISCAYNE	801833	87263008503E	2022	2022	2023	2023	\$ 25,200	\$ 25,200
Dade	BISCAYNE	801833	87263008503W	2022	2022	2023	2023	\$ 33,600	\$ 33,600
Dade	AVOCADO	810064	85137726400	2022	2022	2023	2023	\$ 50,400	\$ 50,400
Dade	AVOCADO	810064	85137728305	2022	2022	2023	2023	\$ 15,600	\$ 15,600
Dade	AVOCADO	810064	85137743703	2022	2022	2023	2023	\$ 30,000	\$ 30,000
Dade	AVOCADO	810064	85137824002	2022	2022	2023	2023	\$ 8,400	\$ 8,400
Dade	AVOCADO	810064	85137934002	2022	2022	2023	2023	\$ 20,400	\$ 20,400

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
Dade	AVOCADO	810064	85137954003	2022	2022	2023	2023	\$ 6,000	\$ 6,000
Dade	AVOCADO	810064	85138274308	2022	2022	2023	2023	\$ 13,200	\$ 13,200
Dade	AVOCADO	810064	85138720103	2022	2022	2023	2023	\$ 19,200	\$ 19,200
Dade	AVOCADO	810064	85138733400	2022	2022	2023	2023	\$ 12,000	\$ 12,000
Dade	AVOCADO	810064	85138974601	2022	2022	2023	2023	\$ 49,200	\$ 49,200
Dade	AVOCADO	810064	85236358800	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85237074001	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85237144000	2022	2022	2023	2023	\$ 13,200	\$ 13,200
Dade	AVOCADO	810064	85237274001	2022	2022	2023	2023	\$ 207,600	\$ 207,600
Dade	AVOCADO	810064	85237344009	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85237484005	2022	2022	2023	2023	\$ 24,000	\$ 24,000
Dade	AVOCADO	810064	85237614006	2022	2022	2023	2023	\$ 25,200	\$ 25,200
Dade	AVOCADO	810064	85237644002	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85237904004	2022	2022	2023	2023	\$ 14,400	\$ 14,400
Dade	AVOCADO	810064	85237984008	2022	2022	2023	2023	\$ 20,400	\$ 20,400
Dade	AVOCADO	810064	85238114601	2022	2022	2023	2023	\$ 8,400	\$ 8,400
Dade	AVOCADO	810064	85238251209	2022	2022	2023	2023	\$ 13,200	\$ 13,200
Dade	AVOCADO	810064	85238252108	2022	2022	2023	2023	\$ 32,400	\$ 32,400
Dade	AVOCADO	810064	85238252507	2022	2022	2023	2023	\$ 3,600	\$ 3,600
Dade	AVOCADO	810064	85238253406	2022	2022	2023	2023	\$ 18,000	\$ 18,000
Dade	AVOCADO	810064	85238254704	2022	2022	2023	2023	\$ 200,400	\$ 200,400
Dade	AVOCADO	810064	85238444708	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85238524906	2022	2022	2023	2023	\$ 18,000	\$ 18,000
Dade	AVOCADO	810064	85238534707	2022	2022	2023	2023	\$ 6,000	\$ 6,000
Dade	AVOCADO	810064	85238794709	2022	2022	2023	2023	\$ 37,200	\$ 37,200
Dade	AVOCADO	810064	85238794717	2022	2022	2023	2023	\$ 27,600	\$ 27,600
Dade	AVOCADO	810064	85238924807	2022	2022	2023	2023	\$ 31,200	\$ 31,200
Dade	AVOCADO	810064	85336298711	2022	2022	2023	2023	\$ 298,800	\$ 298,800
Dade	AVOCADO	810064	85336353223	2022	2022	2023	2023	\$ 1,029,600	\$ 1,029,600
Dade	AVOCADO	810064	85336356401	2022	2022	2023	2023	\$ 16,800	\$ 16,800
Dade	AVOCADO	810064	85336364705	2022	2022	2023	2023	\$ 6,000	\$ 6,000
Dade	AVOCADO	810064	85336366309	2022	2022	2023	2023	\$ 40,800	\$ 40,800
Dade	AVOCADO	810064	85336367101	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85336523102	2022	2022	2023	2023	\$ 19,200	\$ 19,200
Dade	AVOCADO	810064	85336563104	2022	2022	2023	2023	\$ 2,400	\$ 2,400
Dade	AVOCADO	810064	85336598102	2022	2022	2023	2023	\$ 3,600	\$ 3,600
Dade	AVOCADO	810064	85336633102	2022	2022	2023	2023	\$ 98,400	\$ 98,400
Dade	AVOCADO	810064	85336683100	2022	2022	2023	2023	\$ 21,600	\$ 21,600
Dade	AVOCADO	810064	85336743102	2022	2022	2023	2023	\$ 2,400	\$ 2,400
Dade	AVOCADO	810064	85337024100	2022	2022	2023	2023	\$ 6,000	\$ 6,000
Dade	AVOCADO	810064	85337204108	2022	2022	2023	2023	\$ 16,800	\$ 16,800
Dade	AVOCADO	810064	85337343507	2022	2022	2023	2023	\$ 6,000	\$ 6,000
Dade	AVOCADO	810064	85337350007	2022	2022	2023	2023	\$ 13,200	\$ 13,200
Dade	AVOCADO	810064	85337351101	2022	2022	2023	2023	\$ 10,800	\$ 10,800
Dade	AVOCADO	810064	85337352409	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85337354410	2022	2022	2023	2023	\$ 290,400	\$ 290,400
Dade	AVOCADO	810064	85337360606	2022	2022	2023	2023	\$ 10,800	\$ 10,800
Dade	AVOCADO	810064	85338004803	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85338085005	2022	2022	2023	2023	\$ 27,600	\$ 27,600
Dade	AVOCADO	810064	85338114803	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85338184801	2022	2022	2023	2023	\$ 3,600	\$ 3,600
Dade	AVOCADO	810064	85338344612	2022	2022	2023	2023	\$ 151,200	\$ 151,200
Dade	AVOCADO	810064	85338345007	2022	2022	2023	2023	\$ 222,000	\$ 222,000
Dade	AVOCADO	810064	85338574901	2022	2022	2023	2023	\$ 14,400	\$ 14,400
Dade	AVOCADO	810064	85338654905	2022	2022	2023	2023	\$ 16,800	\$ 16,800
Dade	AVOCADO	810064	85338674908	2022	2022	2023	2023	\$ 1,200	\$ 1,200
Dade	AVOCADO	810064	85338784906	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85338914907	2022	2022	2023	2023	\$ 3,600	\$ 3,600
Dade	AVOCADO	810064	85438085101	2022	2022	2023	2023	\$ 380,400	\$ 380,400
Dade	AVOCADO	810064	85438185300	2022	2022	2023	2023	\$ 63,600	\$ 63,600
Dade	AVOCADO	810064	85236288601N	2022	2022	2023	2023	\$ 60,000	\$ 60,000
Dade	AVOCADO	810064	85236288601S	2022	2022	2023	2023	\$ 111,600	\$ 111,600
Dade	AVOCADO	810064	85236538608S	2022	2022	2023	2023	\$ 33,600	\$ 33,600
Dade	AVOCADO	810064	85237813904N	2022	2022	2023	2023	\$ 189,600	\$ 189,600
Dade	AVOCADO	810064	85237813904S	2022	2022	2023	2023	\$ 3,600	\$ 3,600
Dade	AVOCADO	810064	85336688705E	2022	2022	2023	2023	\$ 103,200	\$ 103,200
Dade	AVOCADO	810064	85337114109N	2022	2022	2023	2023	\$ 51,600	\$ 51,600
Dade	AVOCADO	810064	85337114109S	2022	2022	2023	2023	\$ 67,200	\$ 67,200
Dade	AVOCADO	810064	85438234904N	2022	2022	2023	2023	\$ 4,800	\$ 4,800
Dade	AVOCADO	810064	85438234904S	2022	2022	2023	2023	\$ 8,400	\$ 8,400
East	ACREAGE	406764	66225336418	2022	2022	2023	2023	\$ 232,000	\$ 232,000
East	ACREAGE	406764	66225647405	2022	2022	2023	2023	\$ 4,800	\$ 4,800
East	ACREAGE	406764	66225704701	2022	2022	2023	2023	\$ 69,600	\$ 69,600
East	ACREAGE	406764	66328859304	2022	2022	2023	2023	\$ 16,000	\$ 16,000
East	ACREAGE	406764	66328869300	2022	2022	2023	2023	\$ 12,000	\$ 12,000
East	ACREAGE	406764	66526189901	2022	2022	2023	2023	\$ 60,000	\$ 60,000
East	ACREAGE	406764	66526479802	2022	2022	2023	2023	\$ 104,800	\$ 104,800
East	ACREAGE	406764	66527476408	2022	2022	2023	2023	\$ 191,200	\$ 191,200
East	ACREAGE	406764	66527994409	2022	2022	2023	2023	\$ 97,600	\$ 97,600
East	ACREAGE	406764	66528474417	2022	2022	2023	2023	\$ 240,800	\$ 240,800
East	ACREAGE	406764	66627006507	2022	2022	2023	2023	\$ 76,000	\$ 76,000
East	ACREAGE	406764	66627017509	2022	2022	2023	2023	\$ 79,200	\$ 79,200
East	ACREAGE	406764	66727609501	2022	2022	2023	2023	\$ 532,000	\$ 532,000
East	ACREAGE	406764	66225692001W	2022	2022	2023	2023	\$ 90,400	\$ 90,400
East	ACREAGE	406764	66326268201N	2022	2022	2023	2023	\$ 336,800	\$ 336,800
East	ACREAGE	406764	66426419402E	2022	2022	2023	2023	\$ 32,000	\$ 32,000
East	ACREAGE	406764	66426419402W	2022	2022	2023	2023	\$ 44,800	\$ 44,800
East	ACREAGE	406764	66427397305E	2022	2022	2023	2023	\$ 32,000	\$ 32,000
East	ACREAGE	406764	66427397305W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66427398301E	2022	2022	2023	2023	\$ 32,000	\$ 32,000

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
East	ACREAGE	406764	66427398301W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66427401205E	2022	2022	2023	2023	\$ 32,000	\$ 32,000
East	ACREAGE	406764	66427401205W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66427402309E	2022	2022	2023	2023	\$ 34,400	\$ 34,400
East	ACREAGE	406764	66427402309W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66427403305E	2022	2022	2023	2023	\$ 32,000	\$ 32,000
East	ACREAGE	406764	66427403305W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66427404212E	2022	2022	2023	2023	\$ 38,400	\$ 38,400
East	ACREAGE	406764	66427405201E	2022	2022	2023	2023	\$ 36,800	\$ 36,800
East	ACREAGE	406764	66427405201W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66427406207E	2022	2022	2023	2023	\$ 32,000	\$ 32,000
East	ACREAGE	406764	66427406207W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66427410301E	2022	2022	2023	2023	\$ 32,000	\$ 32,000
East	ACREAGE	406764	66427410301W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66428390207E	2022	2022	2023	2023	\$ 35,200	\$ 35,200
East	ACREAGE	406764	66428390207W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66428391301E	2022	2022	2023	2023	\$ 32,000	\$ 32,000
East	ACREAGE	406764	66428391301W	2022	2022	2023	2023	\$ 39,200	\$ 39,200
East	ACREAGE	406764	66428392404E	2022	2022	2023	2023	\$ 32,000	\$ 32,000
East	ACREAGE	406764	66428392404W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66428393401E	2022	2022	2023	2023	\$ 32,000	\$ 32,000
East	ACREAGE	406764	66428393401W	2022	2022	2023	2023	\$ 39,200	\$ 39,200
East	ACREAGE	406764	66428394202E	2022	2022	2023	2023	\$ 37,600	\$ 37,600
East	ACREAGE	406764	66428394202W	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66527469606E	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66527469606W	2022	2022	2023	2023	\$ 37,600	\$ 37,600
East	ACREAGE	406764	66527476700E	2022	2022	2023	2023	\$ 32,800	\$ 32,800
East	ACREAGE	406764	66527476700W	2022	2022	2023	2023	\$ 37,600	\$ 37,600
East	ACREAGE	406764	66527477706E	2022	2022	2023	2023	\$ 33,600	\$ 33,600
East	ACREAGE	406764	66527477706W	2022	2022	2023	2023	\$ 38,400	\$ 38,400
East	ACREAGE	406764	66527980505E	2022	2022	2023	2023	\$ 147,200	\$ 147,200
East	ACREAGE	406764	66527981501E	2022	2022	2023	2023	\$ 76,800	\$ 76,800
East	ACREAGE	406764	66527981501W	2022	2022	2023	2023	\$ 114,400	\$ 114,400
East	ACREAGE	406764	66527982508E	2022	2022	2023	2023	\$ 76,800	\$ 76,800
East	ACREAGE	406764	66527982508W	2022	2022	2023	2023	\$ 38,400	\$ 38,400
East	ACREAGE	406764	66527983407E	2022	2022	2023	2023	\$ 76,000	\$ 76,000
East	ACREAGE	406764	66527983407W	2022	2022	2023	2023	\$ 29,600	\$ 29,600
East	ACREAGE	406764	66527995201E	2022	2022	2023	2023	\$ 76,800	\$ 76,800
East	ACREAGE	406764	66527995201W	2022	2022	2023	2023	\$ 5,600	\$ 5,600
East	ACREAGE	406764	66528470608E	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66528470608W	2022	2022	2023	2023	\$ 37,600	\$ 37,600
East	ACREAGE	406764	66528471809E	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66528471809W	2022	2022	2023	2023	\$ 36,800	\$ 36,800
East	ACREAGE	406764	66528472902E	2022	2022	2023	2023	\$ 37,600	\$ 37,600
East	ACREAGE	406764	66528472902W	2022	2022	2023	2023	\$ 37,600	\$ 37,600
East	ACREAGE	406764	66528473801E	2022	2022	2023	2023	\$ 36,000	\$ 36,000
East	ACREAGE	406764	66528473801W	2022	2022	2023	2023	\$ 40,800	\$ 40,800
East	ACREAGE	406764	66627549501N	2022	2022	2023	2023	\$ 110,400	\$ 110,400
East	ACREAGE	406764	66627549501S	2022	2022	2023	2023	\$ 78,400	\$ 78,400
East	ACREAGE	406764	66728591606N	2022	2022	2023	2023	\$ 111,200	\$ 111,200
East	ACREAGE	406764	66728591606W	2022	2022	2023	2023	\$ 16,800	\$ 16,800
North	BABCOCK	204264	48117489409	2022	2022	2023	2023	\$ 32,130	\$ 32,130
North	BABCOCK	204264	48117507709	2022	2022	2023	2023	\$ 29,295	\$ 29,295
North	BABCOCK	204264	48117749303	2022	2022	2023	2023	\$ 29,295	\$ 29,295
North	BABCOCK	204264	48117928909	2022	2022	2023	2023	\$ 3,780	\$ 3,780
North	BABCOCK	204264	48117997803	2022	2022	2023	2023	\$ 25,515	\$ 25,515
North	BABCOCK	204264	48118892207	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	BABCOCK	204264	48216670001	2022	2022	2023	2023	\$ 34,965	\$ 34,965
North	BABCOCK	204264	48216670809	2022	2022	2023	2023	\$ 131,355	\$ 131,355
North	BABCOCK	204264	48216672305	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	BABCOCK	204264	48216672313	2022	2022	2023	2023	\$ 8,505	\$ 8,505
North	BABCOCK	204264	48216673803	2022	2022	2023	2023	\$ 6,615	\$ 6,615
North	BABCOCK	204264	48216681207	2022	2022	2023	2023	\$ 13,230	\$ 13,230
North	BABCOCK	204264	48216766601	2022	2022	2023	2023	\$ 45,360	\$ 45,360
North	BABCOCK	204264	48216888405	2022	2022	2023	2023	\$ 85,050	\$ 85,050
North	BABCOCK	204264	48216888207	2022	2022	2023	2023	\$ 13,230	\$ 13,230
North	BABCOCK	204264	48217367204	2022	2022	2023	2023	\$ 43,470	\$ 43,470
North	BABCOCK	204264	48217836506	2022	2022	2023	2023	\$ 20,790	\$ 20,790
North	BABCOCK	204264	48217853508	2022	2022	2023	2023	\$ 122,850	\$ 122,850
North	BABCOCK	204264	48217862906	2022	2022	2023	2023	\$ 11,340	\$ 11,340
North	BABCOCK	204264	48217875901	2022	2022	2023	2023	\$ 42,525	\$ 42,525
North	BABCOCK	204264	48218222200	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	BABCOCK	204264	48218222218	2022	2022	2023	2023	\$ 21,735	\$ 21,735
North	BABCOCK	204264	48218282211	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	BABCOCK	204264	48218282229	2022	2022	2023	2023	\$ 20,790	\$ 20,790
North	BABCOCK	204264	48218342205	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	BABCOCK	204264	48218342213	2022	2022	2023	2023	\$ 17,955	\$ 17,955
North	BABCOCK	204264	48218412203	2022	2022	2023	2023	\$ 22,680	\$ 22,680
North	BABCOCK	204264	48218412211	2022	2022	2023	2023	\$ 34,020	\$ 34,020
North	BABCOCK	204264	48315082201	2022	2022	2023	2023	\$ 79,380	\$ 79,380
North	BABCOCK	204264	48315350507	2022	2022	2023	2023	\$ 56,700	\$ 56,700
North	BABCOCK	204264	48315420505	2022	2022	2023	2023	\$ 22,680	\$ 22,680
North	BABCOCK	204264	48315490601	2022	2022	2023	2023	\$ 24,570	\$ 24,570
North	BABCOCK	204264	48315560005	2022	2022	2023	2023	\$ 43,470	\$ 43,470
North	BABCOCK	204264	48117508802W	2022	2022	2023	2023	\$ 26,460	\$ 26,460
North	BABCOCK	204264	48117508811E	2022	2022	2023	2023	\$ 28,350	\$ 28,350
North	BABCOCK	204264	48117676403N	2022	2022	2023	2023	\$ 149,310	\$ 149,310
North	BABCOCK	204264	48117676403S	2022	2022	2023	2023	\$ 67,095	\$ 67,095
North	BABCOCK	204264	48117887706N	2022	2022	2023	2023	\$ 22,680	\$ 22,680
North	BABCOCK	204264	48117887706S	2022	2022	2023	2023	\$ 85,995	\$ 85,995

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
North	BABCOCK	204264	48117919501E	2022	2022	2023	2023	\$ 154,035	\$ 154,035
North	BABCOCK	204264	48117919501W	2022	2022	2023	2023	\$ 154,980	\$ 154,980
North	BABCOCK	204264	48118822209N	2022	2022	2023	2023	\$ 27,405	\$ 27,405
North	BABCOCK	204264	48118822209S	2022	2022	2023	2023	\$ 33,075	\$ 33,075
North	BABCOCK	204264	48118822209W	2022	2022	2023	2023	\$ 223,965	\$ 223,965
North	BABCOCK	204264	48118910108E	2022	2022	2023	2023	\$ 43,470	\$ 43,470
North	BABCOCK	204264	48118910108W	2022	2022	2023	2023	\$ 40,635	\$ 40,635
North	BABCOCK	204264	48215661903E	2022	2022	2023	2023	\$ 48,195	\$ 48,195
North	BABCOCK	204264	48215661946W	2022	2022	2023	2023	\$ 30,240	\$ 30,240
North	BABCOCK	204264	48215662403E	2022	2022	2023	2023	\$ 36,855	\$ 36,855
North	BABCOCK	204264	48215662403W	2022	2022	2023	2023	\$ 30,240	\$ 30,240
North	BABCOCK	204264	48215663302E	2022	2022	2023	2023	\$ 76,545	\$ 76,545
North	BABCOCK	204264	48215663302W	2022	2022	2023	2023	\$ 64,260	\$ 64,260
North	BABCOCK	204264	48215675408E	2022	2022	2023	2023	\$ 132,300	\$ 132,300
North	BABCOCK	204264	48215675408W	2022	2022	2023	2023	\$ 12,285	\$ 12,285
North	BABCOCK	204264	48215676404E	2022	2022	2023	2023	\$ 12,285	\$ 12,285
North	BABCOCK	204264	48215676404W	2022	2022	2023	2023	\$ 45,360	\$ 45,360
North	BABCOCK	204264	48215678008E	2022	2022	2023	2023	\$ 96,390	\$ 96,390
North	BABCOCK	204264	48215678008W	2022	2022	2023	2023	\$ 54,810	\$ 54,810
North	BABCOCK	204264	48216684109E	2022	2022	2023	2023	\$ 76,545	\$ 76,545
North	BABCOCK	204264	48216684109W	2022	2022	2023	2023	\$ 95,445	\$ 95,445
North	BABCOCK	204264	48216786807E	2022	2022	2023	2023	\$ 57,645	\$ 57,645
North	BABCOCK	204264	48216786807W	2022	2022	2023	2023	\$ 75,600	\$ 75,600
North	BABCOCK	204264	48216888707E	2022	2022	2023	2023	\$ 17,955	\$ 17,955
North	BABCOCK	204264	48216888707W	2022	2022	2023	2023	\$ 42,525	\$ 42,525
North	BABCOCK	204264	48217257204N	2022	2022	2023	2023	\$ 38,745	\$ 38,745
North	BABCOCK	204264	48217257204S	2022	2022	2023	2023	\$ 27,405	\$ 27,405
North	BABCOCK	204264	48217297206N	2022	2022	2023	2023	\$ 68,040	\$ 68,040
North	BABCOCK	204264	48217297206S	2022	2022	2023	2023	\$ 11,340	\$ 11,340
North	BABCOCK	204264	48217627206N	2022	2022	2023	2023	\$ 57,645	\$ 57,645
North	BABCOCK	204264	48217627214S	2022	2022	2023	2023	\$ 81,270	\$ 81,270
North	BABCOCK	204264	48217874301E	2022	2022	2023	2023	\$ 12,285	\$ 12,285
North	BABCOCK	204264	48217874301W	2022	2022	2023	2023	\$ 185,220	\$ 185,220
North	BABCOCK	204264	48217880505E	2022	2022	2023	2023	\$ 24,570	\$ 24,570
North	BABCOCK	204264	48217880505W	2022	2022	2023	2023	\$ 58,590	\$ 58,590
North	BABCOCK	204264	48217892406E	2022	2022	2023	2023	\$ 9,450	\$ 9,450
North	BABCOCK	204264	48217892406W	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	BABCOCK	204264	48315202206N	2022	2022	2023	2023	\$ 18,900	\$ 18,900
North	BABCOCK	204264	48315202206S	2022	2022	2023	2023	\$ 11,340	\$ 11,340
North	HIELD	208165	44916447501	2022	2022	2023	2023	\$ 1,890	\$ 1,890
North	HIELD	208165	47818992309	2022	2022	2023	2023	\$ 101,115	\$ 101,115
North	HIELD	208165	47918062304	2022	2022	2023	2023	\$ 46,305	\$ 46,305
North	HIELD	208165	47918077706	2022	2022	2023	2023	\$ 40,635	\$ 40,635
North	HIELD	208165	47918522301	2022	2022	2023	2023	\$ 17,955	\$ 17,955
North	HIELD	208165	47918616208	2022	2022	2023	2023	\$ 34,020	\$ 34,020
North	HIELD	208165	47918625002	2022	2022	2023	2023	\$ 52,920	\$ 52,920
North	HIELD	208165	47918627901	2022	2022	2023	2023	\$ 8,505	\$ 8,505
North	HIELD	208165	47918628401	2022	2022	2023	2023	\$ 24,570	\$ 24,570
North	HIELD	208165	47918722008	2022	2022	2023	2023	\$ 40,635	\$ 40,635
North	HIELD	208165	47918877401	2022	2022	2023	2023	\$ 199,395	\$ 199,395
North	HIELD	208165	47918878008	2022	2022	2023	2023	\$ 72,765	\$ 72,765
North	HIELD	208165	48018477627	2022	2022	2023	2023	\$ 259,875	\$ 259,875
North	HIELD	208165	48018557604	2022	2022	2023	2023	\$ 9,450	\$ 9,450
North	HIELD	208165	48018607521	2022	2022	2023	2023	\$ 3,780	\$ 3,780
North	HIELD	208165	48018677707	2022	2022	2023	2023	\$ 30,240	\$ 30,240
North	HIELD	208165	48018727704	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	HIELD	208165	48018954301	2022	2022	2023	2023	\$ 85,995	\$ 85,995
North	HIELD	208165	48117152005	2022	2022	2023	2023	\$ 43,470	\$ 43,470
North	HIELD	208165	48117282103	2022	2022	2023	2023	\$ 21,735	\$ 21,735
North	HIELD	208165	48117342106	2022	2022	2023	2023	\$ 23,625	\$ 23,625
North	HIELD	208165	48117402109	2022	2022	2023	2023	\$ 26,460	\$ 26,460
North	HIELD	208165	48117462101	2022	2022	2023	2023	\$ 17,955	\$ 17,955
North	HIELD	208165	48117592005	2022	2022	2023	2023	\$ 45,360	\$ 45,360
North	HIELD	208165	48118017705	2022	2022	2023	2023	\$ 41,580	\$ 41,580
North	HIELD	208165	48118077708	2022	2022	2023	2023	\$ 35,910	\$ 35,910
North	HIELD	208165	48118160311	2022	2022	2023	2023	\$ 8,505	\$ 8,505
North	HIELD	208165	48118197002	2022	2022	2023	2023	\$ 2,835	\$ 2,835
North	HIELD	208165	48118247824	2022	2022	2023	2023	\$ 48,195	\$ 48,195
North	HIELD	208165	47918162304N	2022	2022	2023	2023	\$ 48,195	\$ 48,195
North	HIELD	208165	47918162304S	2022	2022	2023	2023	\$ 34,965	\$ 34,965
North	HIELD	208165	47918207707N	2022	2022	2023	2023	\$ 40,635	\$ 40,635
North	HIELD	208165	47918207707S	2022	2022	2023	2023	\$ 194,670	\$ 194,670
North	HIELD	208165	47918352405N	2022	2022	2023	2023	\$ 63,315	\$ 63,315
North	HIELD	208165	47918352405S	2022	2022	2023	2023	\$ 118,125	\$ 118,125
North	HIELD	208165	47918477500N	2022	2022	2023	2023	\$ 38,745	\$ 38,745
North	HIELD	208165	47918477500S	2022	2022	2023	2023	\$ 6,615	\$ 6,615
North	HIELD	208165	47918613004E	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	HIELD	208165	47918613004W	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	HIELD	208165	47918614205E	2022	2022	2023	2023	\$ 29,295	\$ 29,295
North	HIELD	208165	47918614205W	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	HIELD	208165	47918614809E	2022	2022	2023	2023	\$ 30,240	\$ 30,240
North	HIELD	208165	47918614809W	2022	2022	2023	2023	\$ 23,625	\$ 23,625
North	HIELD	208165	47918782001N	2022	2022	2023	2023	\$ 5,670	\$ 5,670
North	HIELD	208165	47918782001S	2022	2022	2023	2023	\$ 13,230	\$ 13,230
North	HIELD	208165	47918842003N	2022	2022	2023	2023	\$ 18,900	\$ 18,900
North	HIELD	208165	47918842003S	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	HIELD	208165	47918878601E	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	HIELD	208165	47918878601W	2022	2022	2023	2023	\$ 41,580	\$ 41,580
North	HIELD	208165	47918902006N	2022	2022	2023	2023	\$ 65,205	\$ 65,205
North	HIELD	208165	47918902006S	2022	2022	2023	2023	\$ 61,425	\$ 61,425

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
North	HIELD	208165	48018132000N	2022	2022	2023	2023	\$ 52,920	\$ 52,920
North	HIELD	208165	48018132000S	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	HIELD	208165	48018167601N	2022	2022	2023	2023	\$ 86,940	\$ 86,940
North	HIELD	208165	48018167601S	2022	2022	2023	2023	\$ 35,910	\$ 35,910
North	HIELD	208165	48018727704S	2022	2022	2023	2023	\$ 4,725	\$ 4,725
North	HIELD	208165	48018857705N	2022	2022	2023	2023	\$ 62,370	\$ 62,370
North	HIELD	208165	48018857705S	2022	2022	2023	2023	\$ 46,305	\$ 46,305
North	HIELD	208165	48117221902N	2022	2022	2023	2023	\$ 91,665	\$ 91,665
North	HIELD	208165	48117221902S	2022	2022	2023	2023	\$ 27,405	\$ 27,405
North	HIELD	208165	48117532100N	2022	2022	2023	2023	\$ 83,160	\$ 83,160
North	HIELD	208165	48117532100S	2022	2022	2023	2023	\$ 28,350	\$ 28,350
North	HIELD	208165	48118157809N	2022	2022	2023	2023	\$ 139,860	\$ 139,860
North	HIELD	208165	48118157809S	2022	2022	2023	2023	\$ 23,625	\$ 23,625
North	HIELD	208165	48118247808N	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	GARVEY	211061	47814908010	2022	2022	2023	2023	\$ 19,845	\$ 19,845
North	GARVEY	211061	47815665102	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	GARVEY	211061	47815751009	2022	2022	2023	2023	\$ 53,865	\$ 53,865
North	GARVEY	211061	47815751017	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	GARVEY	211061	47815752102	2022	2022	2023	2023	\$ 28,350	\$ 28,350
North	GARVEY	211061	47815752706	2022	2022	2023	2023	\$ 21,735	\$ 21,735
North	GARVEY	211061	47815752714	2022	2022	2023	2023	\$ 26,460	\$ 26,460
North	GARVEY	211061	47815752901	2022	2022	2023	2023	\$ 49,140	\$ 49,140
North	GARVEY	211061	47815753805	2022	2022	2023	2023	\$ 13,230	\$ 13,230
North	GARVEY	211061	47815760407	2022	2022	2023	2023	\$ 29,295	\$ 29,295
North	GARVEY	211061	47815798005	2022	2022	2023	2023	\$ 18,900	\$ 18,900
North	GARVEY	211061	47815830103	2022	2022	2023	2023	\$ 86,940	\$ 86,940
North	GARVEY	211061	47816493500	2022	2022	2023	2023	\$ 65,205	\$ 65,205
North	GARVEY	211061	47816573406	2022	2022	2023	2023	\$ 37,800	\$ 37,800
North	GARVEY	211061	47915010201	2022	2022	2023	2023	\$ 33,075	\$ 33,075
North	GARVEY	211061	47915025004	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	GARVEY	211061	47915025705	2022	2022	2023	2023	\$ 20,790	\$ 20,790
North	GARVEY	211061	47915080129	2022	2022	2023	2023	\$ 13,230	\$ 13,230
North	GARVEY	211061	47915140008	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	GARVEY	211061	47915180000	2022	2022	2023	2023	\$ 4,725	\$ 4,725
North	GARVEY	211061	47915205606	2022	2022	2023	2023	\$ 20,790	\$ 20,790
North	GARVEY	211061	47915375501	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	GARVEY	211061	47915590208	2022	2022	2023	2023	\$ 190,890	\$ 190,890
North	GARVEY	211061	47915620107	2022	2022	2023	2023	\$ 19,845	\$ 19,845
North	GARVEY	211061	47915637107	2022	2022	2023	2023	\$ 54,810	\$ 54,810
North	GARVEY	211061	47915708209	2022	2022	2023	2023	\$ 162,540	\$ 162,540
North	GARVEY	211061	47915720209	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	GARVEY	211061	47915750001	2022	2022	2023	2023	\$ 25,515	\$ 25,515
North	GARVEY	211061	47915810101	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	GARVEY	211061	47915870103	2022	2022	2023	2023	\$ 45,360	\$ 45,360
North	GARVEY	211061	47916103505	2022	2022	2023	2023	\$ 64,260	\$ 64,260
North	GARVEY	211061	47916183606	2022	2022	2023	2023	\$ 17,955	\$ 17,955
North	GARVEY	211061	47916453603	2022	2022	2023	2023	\$ 182,385	\$ 182,385
North	GARVEY	211061	47916531108	2022	2022	2023	2023	\$ 8,505	\$ 8,505
North	GARVEY	211061	47916532503	2022	2022	2023	2023	\$ 13,230	\$ 13,230
North	GARVEY	211061	47916556704	2022	2022	2023	2023	\$ 24,570	\$ 24,570
North	GARVEY	211061	47916613601	2022	2022	2023	2023	\$ 2,835	\$ 2,835
North	GARVEY	211061	47916653602	2022	2022	2023	2023	\$ 124,740	\$ 124,740
North	GARVEY	211061	47916743601	2022	2022	2023	2023	\$ 26,460	\$ 26,460
North	GARVEY	211061	47916823605	2022	2022	2023	2023	\$ 19,845	\$ 19,845
North	GARVEY	211061	47916853601	2022	2022	2023	2023	\$ 20,790	\$ 20,790
North	GARVEY	211061	47916857801	2022	2022	2023	2023	\$ 11,340	\$ 11,340
North	GARVEY	211061	47916917804	2022	2022	2023	2023	\$ 14,175	\$ 14,175
North	GARVEY	211061	47916923600	2022	2022	2023	2023	\$ 77,490	\$ 77,490
North	GARVEY	211061	47916987802	2022	2022	2023	2023	\$ 12,285	\$ 12,285
North	GARVEY	211061	47916993608	2022	2022	2023	2023	\$ 68,040	\$ 68,040
North	GARVEY	211061	48013609206	2022	2022	2023	2023	\$ 14,175	\$ 14,175
North	GARVEY	211061	48014118401	2022	2022	2023	2023	\$ 4,725	\$ 4,725
North	GARVEY	211061	48014121909	2022	2022	2023	2023	\$ 98,280	\$ 98,280
North	GARVEY	211061	48014123804	2022	2022	2023	2023	\$ 20,790	\$ 20,790
North	GARVEY	211061	48014124207	2022	2022	2023	2023	\$ 26,460	\$ 26,460
North	GARVEY	211061	48014124509	2022	2022	2023	2023	\$ 31,185	\$ 31,185
North	GARVEY	211061	48014125904	2022	2022	2023	2023	\$ 21,735	\$ 21,735
North	GARVEY	211061	48014127401	2022	2022	2023	2023	\$ 35,910	\$ 35,910
North	GARVEY	211061	48014265404	2022	2022	2023	2023	\$ 8,505	\$ 8,505
North	GARVEY	211061	48014299201	2022	2022	2023	2023	\$ 40,635	\$ 40,635
North	GARVEY	211061	48014338703	2022	2022	2023	2023	\$ 34,965	\$ 34,965
North	GARVEY	211061	48014375501	2022	2022	2023	2023	\$ 8,505	\$ 8,505
North	GARVEY	211061	48014378209	2022	2022	2023	2023	\$ 28,350	\$ 28,350
North	GARVEY	211061	48014417107	2022	2022	2023	2023	\$ 63,315	\$ 63,315
North	GARVEY	211061	48014435903	2022	2022	2023	2023	\$ 108,675	\$ 108,675
North	GARVEY	211061	48014830403	2022	2022	2023	2023	\$ 31,185	\$ 31,185
North	GARVEY	211061	48015082206	2022	2022	2023	2023	\$ 4,725	\$ 4,725
North	GARVEY	211061	48015112008	2022	2022	2023	2023	\$ 40,635	\$ 40,635
North	GARVEY	211061	48015120205	2022	2022	2023	2023	\$ 21,735	\$ 21,735
North	GARVEY	211061	48015132301	2022	2022	2023	2023	\$ 158,760	\$ 158,760
North	GARVEY	211061	48016037808	2022	2022	2023	2023	\$ 12,285	\$ 12,285
North	GARVEY	211061	48016197902	2022	2022	2023	2023	\$ 2,835	\$ 2,835
North	GARVEY	211061	48016672309	2022	2022	2023	2023	\$ 5,670	\$ 5,670
North	GARVEY	211061	48017672302	2022	2022	2023	2023	\$ 34,965	\$ 34,965
North	GARVEY	211061	48017702309	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	GARVEY	211061	48017962343	2022	2022	2023	2023	\$ 81,270	\$ 81,270
North	GARVEY	211061	47815796908E	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	GARVEY	211061	47815796916W	2022	2022	2023	2023	\$ 194,670	\$ 194,670
North	GARVEY	211061	47815797505E	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	GARVEY	211061	47815797505W	2022	2022	2023	2023	\$ 17,010	\$ 17,010

Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
North	GARVEY	211061	47815798501E	2022	2022	2023	2023	\$ 43,470	\$ 43,470
North	GARVEY	211061	47815798501W	2022	2022	2023	2023	\$ 33,075	\$ 33,075
North	GARVEY	211061	47815799508E	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	GARVEY	211061	47815799508W	2022	2022	2023	2023	\$ 42,525	\$ 42,525
North	GARVEY	211061	47815960201N	2022	2022	2023	2023	\$ 29,295	\$ 29,295
North	GARVEY	211061	47815960201S	2022	2022	2023	2023	\$ 58,590	\$ 58,590
North	GARVEY	211061	47816800607W	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	GARVEY	211061	47816802006E	2022	2022	2023	2023	\$ 72,765	\$ 72,765
North	GARVEY	211061	47816802006W	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	GARVEY	211061	47816802600E	2022	2022	2023	2023	\$ 41,580	\$ 41,580
North	GARVEY	211061	47816802600W	2022	2022	2023	2023	\$ 33,075	\$ 33,075
North	GARVEY	211061	47816810106E	2022	2022	2023	2023	\$ 38,745	\$ 38,745
North	GARVEY	211061	47816810106W	2022	2022	2023	2023	\$ 17,010	\$ 17,010
North	GARVEY	211061	47915026205E	2022	2022	2023	2023	\$ 61,425	\$ 61,425
North	GARVEY	211061	47915026205W	2022	2022	2023	2023	\$ 13,230	\$ 13,230
North	GARVEY	211061	47915125700N	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	GARVEY	211061	47915125700S	2022	2022	2023	2023	\$ 144,585	\$ 144,585
North	GARVEY	211061	47915245501N	2022	2022	2023	2023	\$ 20,790	\$ 20,790
North	GARVEY	211061	47915260101N	2022	2022	2023	2023	\$ 96,390	\$ 96,390
North	GARVEY	211061	47915260101S	2022	2022	2023	2023	\$ 9,450	\$ 9,450
North	GARVEY	211061	47915305503N	2022	2022	2023	2023	\$ 30,240	\$ 30,240
North	GARVEY	211061	47915305503S	2022	2022	2023	2023	\$ 57,645	\$ 57,645
North	GARVEY	211061	47915380106N	2022	2022	2023	2023	\$ 40,635	\$ 40,635
North	GARVEY	211061	47915380106S	2022	2022	2023	2023	\$ 124,740	\$ 124,740
North	GARVEY	211061	47915435504N	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	GARVEY	211061	47915435504S	2022	2022	2023	2023	\$ 2,835	\$ 2,835
North	GARVEY	211061	47915515702E	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	GARVEY	211061	47915515702W	2022	2022	2023	2023	\$ 61,425	\$ 61,425
North	GARVEY	211061	47915658902E	2022	2022	2023	2023	\$ 78,435	\$ 78,435
North	GARVEY	211061	47915658902W	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	GARVEY	211061	47915718107E	2022	2022	2023	2023	\$ 23,625	\$ 23,625
North	GARVEY	211061	47915718107W	2022	2022	2023	2023	\$ 19,845	\$ 19,845
North	GARVEY	211061	47915750019N	2022	2022	2023	2023	\$ 12,285	\$ 12,285
North	GARVEY	211061	47915960200N	2022	2022	2023	2023	\$ 9,450	\$ 9,450
North	GARVEY	211061	47915960218S	2022	2022	2023	2023	\$ 137,025	\$ 137,025
North	GARVEY	211061	47916531906E	2022	2022	2023	2023	\$ 22,680	\$ 22,680
North	GARVEY	211061	47916531906W	2022	2022	2023	2023	\$ 36,855	\$ 36,855
North	GARVEY	211061	47916807804N	2022	2022	2023	2023	\$ 29,295	\$ 29,295
North	GARVEY	211061	47916807804S	2022	2022	2023	2023	\$ 16,065	\$ 16,065
North	GARVEY	211061	48013879808S	2022	2022	2023	2023	\$ 44,415	\$ 44,415
North	GARVEY	211061	48013879808W	2022	2022	2023	2023	\$ 14,175	\$ 14,175
North	GARVEY	211061	48014127419W	2022	2022	2023	2023	\$ 14,175	\$ 14,175
North	GARVEY	211061	48014367908S	2022	2022	2023	2023	\$ 35,910	\$ 35,910
North	GARVEY	211061	48014367916N	2022	2022	2023	2023	\$ 30,240	\$ 30,240
North	GARVEY	211061	48015080106N	2022	2022	2023	2023	\$ 4,725	\$ 4,725
North	GARVEY	211061	48015080106S	2022	2022	2023	2023	\$ 15,120	\$ 15,120
North	GARVEY	211061	48015112709E	2022	2022	2023	2023	\$ 30,240	\$ 30,240
North	GARVEY	211061	48015112709W	2022	2022	2023	2023	\$ 33,075	\$ 33,075
North	GARVEY	211061	48015124006E	2022	2022	2023	2023	\$ 23,625	\$ 23,625
North	GARVEY	211061	48015124006W	2022	2022	2023	2023	\$ 10,395	\$ 10,395
North	GARVEY	211061	48017962301S	2022	2022	2023	2023	\$ 2,835	\$ 2,835
West	MURDOCK	502062	54243167109	2022	2022	2023	2023	\$ 184,650	\$ 184,650
West	MURDOCK	502062	54243504806	2022	2022	2023	2023	\$ 34,442	\$ 34,442
West	MURDOCK	502062	54243615608	2022	2022	2023	2023	\$ 70,798	\$ 70,798
West	MURDOCK	502062	54243712603	2022	2022	2023	2023	\$ 268,843	\$ 268,843
West	MURDOCK	502062	54243736405	2022	2022	2023	2023	\$ 1,913	\$ 1,913
West	MURDOCK	502062	54243786606	2022	2022	2023	2023	\$ 30,616	\$ 30,616
West	MURDOCK	502062	54243786801	2022	2022	2023	2023	\$ 43,053	\$ 43,053
West	MURDOCK	502062	54342149318	2022	2022	2023	2023	\$ 153,078	\$ 153,078
West	MURDOCK	502062	54343246309	2022	2022	2023	2023	\$ 32,529	\$ 32,529
West	MURDOCK	502062	54343246805	2022	2022	2023	2023	\$ 84,193	\$ 84,193
West	MURDOCK	502062	54343247305	2022	2022	2023	2023	\$ 87,063	\$ 87,063
West	MURDOCK	502062	54343247798	2022	2022	2023	2023	\$ 76,539	\$ 76,539
West	MURDOCK	502062	54343597705	2022	2022	2023	2023	\$ 91,847	\$ 91,847
West	MURDOCK	502062	54343797704	2022	2022	2023	2023	\$ 36,356	\$ 36,356
West	MURDOCK	502062	54343927705	2022	2022	2023	2023	\$ 54,534	\$ 54,534
West	MURDOCK	502062	54344245501	2022	2022	2023	2023	\$ 95,674	\$ 95,674
West	MURDOCK	502062	54443117906	2022	2022	2023	2023	\$ 37,313	\$ 37,313
West	MURDOCK	502062	54443126301	2022	2022	2023	2023	\$ 50,707	\$ 50,707
West	MURDOCK	502062	54443129700	2022	2022	2023	2023	\$ 20,091	\$ 20,091
West	MURDOCK	502062	54443207603	2022	2022	2023	2023	\$ 88,020	\$ 88,020
West	MURDOCK	502062	54443258801	2022	2022	2023	2023	\$ 36,356	\$ 36,356
West	MURDOCK	502062	54443259701	2022	2022	2023	2023	\$ 87,063	\$ 87,063
West	MURDOCK	502062	54444120307	2022	2022	2023	2023	\$ 90,890	\$ 90,890
West	MURDOCK	502062	54444122300	2022	2022	2023	2023	\$ 108,111	\$ 108,111
West	MURDOCK	502062	54444145407	2022	2022	2023	2023	\$ 138,727	\$ 138,727
West	MURDOCK	502062	54444251100	2022	2022	2023	2023	\$ 114,808	\$ 114,808
West	MURDOCK	502062	54243887403N	2022	2022	2023	2023	\$ 191,347	\$ 191,347
West	MURDOCK	502062	54243887403S	2022	2022	2023	2023	\$ 72,712	\$ 72,712
West	MURDOCK	502062	54344275507N	2022	2022	2023	2023	\$ 37,313	\$ 37,313
West	MURDOCK	502062	54344275507S	2022	2022	2023	2023	\$ 160,732	\$ 160,732
West	MURDOCK	502062	54344355501N	2022	2022	2023	2023	\$ 108,111	\$ 108,111
West	MURDOCK	502062	54344355501S	2022	2022	2023	2023	\$ 113,852	\$ 113,852
West	MURDOCK	502062	54344375501S	2022	2022	2023	2023	\$ 200,915	\$ 200,915
West	MURDOCK	502062	54344775402N	2022	2022	2023	2023	\$ 121,505	\$ 121,505
West	MURDOCK	502062	54344775402S	2022	2022	2023	2023	\$ 36,356	\$ 36,356
West	MURDOCK	502062	54344815404N	2022	2022	2023	2023	\$ 24,875	\$ 24,875
West	MURDOCK	502062	54344815404S	2022	2022	2023	2023	\$ 66,972	\$ 66,972
West	MURDOCK	502062	54344885402N	2022	2022	2023	2023	\$ 41,140	\$ 41,140
West	MURDOCK	502062	54344885402S	2022	2022	2023	2023	\$ 30,616	\$ 30,616



Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
West	MURDOCK	502062	5444095400N	2022	2022	2023	2023	\$ 62,188	\$ 62,188
West	MURDOCK	502062	5444095400S	2022	2022	2023	2023	\$ 114,808	\$ 114,808
West	HARBOR	503765	54443657331	2022	2022	2023	2023	\$ 20,091	\$ 20,091
West	HARBOR	503765	54443657706	2022	2022	2023	2023	\$ 199,958	\$ 199,958
West	HARBOR	503765	54443897600	2022	2022	2023	2023	\$ 52,620	\$ 52,620
West	HARBOR	503765	54541524910	2022	2022	2023	2023	\$ 28,702	\$ 28,702
West	HARBOR	503765	54541545208	2022	2022	2023	2023	\$ 8,611	\$ 8,611
West	HARBOR	503765	54541728612	2022	2022	2023	2023	\$ 51,664	\$ 51,664
West	HARBOR	503765	54541769912	2022	2022	2023	2023	\$ 204,742	\$ 204,742
West	HARBOR	503765	54542863017	2022	2022	2023	2023	\$ 88,976	\$ 88,976
West	HARBOR	503765	54543307908	2022	2022	2023	2023	\$ 6,697	\$ 6,697
West	HARBOR	503765	54543308602	2022	2022	2023	2023	\$ 7,654	\$ 7,654
West	HARBOR	503765	54543319205	2022	2022	2023	2023	\$ 8,611	\$ 8,611
West	HARBOR	503765	54543357701	2022	2022	2023	2023	\$ 62,188	\$ 62,188
West	HARBOR	503765	54543447700	2022	2022	2023	2023	\$ 87,063	\$ 87,063
West	HARBOR	503765	54543447734	2022	2022	2023	2023	\$ 44,967	\$ 44,967
West	HARBOR	503765	54543528106	2022	2022	2023	2023	\$ 145,424	\$ 145,424
West	HARBOR	503765	54543547704	2022	2022	2023	2023	\$ 17,221	\$ 17,221
West	HARBOR	503765	54543607707	2022	2022	2023	2023	\$ 15,308	\$ 15,308
West	HARBOR	503765	54544331501	2022	2022	2023	2023	\$ 48,794	\$ 48,794
West	HARBOR	503765	54544342201	2022	2022	2023	2023	\$ 74,625	\$ 74,625
West	HARBOR	503765	54544345501	2022	2022	2023	2023	\$ 175,083	\$ 175,083
West	HARBOR	503765	54544353911	2022	2022	2023	2023	\$ 132,030	\$ 132,030
West	HARBOR	503765	54544365111	2022	2022	2023	2023	\$ 201,871	\$ 201,871
West	HARBOR	503765	54544366525	2022	2022	2023	2023	\$ 17,221	\$ 17,221
West	HARBOR	503765	54544455501	2022	2022	2023	2023	\$ 112,895	\$ 112,895
West	HARBOR	503765	54544585502	2022	2022	2023	2023	\$ 24,875	\$ 24,875
West	HARBOR	503765	54544825503	2022	2022	2023	2023	\$ 8,611	\$ 8,611
West	HARBOR	503765	54544865505	2022	2022	2023	2023	\$ 10,524	\$ 10,524
West	HARBOR	503765	54642069203	2022	2022	2023	2023	\$ 6,697	\$ 6,697
West	HARBOR	503765	54642089719	2022	2022	2023	2023	\$ 248,751	\$ 248,751
West	HARBOR	503765	54643131603	2022	2022	2023	2023	\$ 2,870	\$ 2,870
West	HARBOR	503765	54643227708	2022	2022	2023	2023	\$ 93,760	\$ 93,760
West	HARBOR	503765	54644250401	2022	2022	2023	2023	\$ 8,611	\$ 8,611
West	HARBOR	503765	54443657315W	2022	2022	2023	2023	\$ 4,784	\$ 4,784
West	HARBOR	503765	54443897707N	2022	2022	2023	2023	\$ 93,760	\$ 93,760
West	HARBOR	503765	54443967705N	2022	2022	2023	2023	\$ 120,549	\$ 120,549
West	HARBOR	503765	54443967705S	2022	2022	2023	2023	\$ 1,913	\$ 1,913
West	HARBOR	503765	54542863009W	2022	2022	2023	2023	\$ 68,885	\$ 68,885
West	HARBOR	503765	54543417703S	2022	2022	2023	2023	\$ 110,981	\$ 110,981
West	HARBOR	503765	54543707701N	2022	2022	2023	2023	\$ 42,096	\$ 42,096
West	HARBOR	503765	54543707701S	2022	2022	2023	2023	\$ 36,356	\$ 36,356
West	HARBOR	503765	54543797701S	2022	2022	2023	2023	\$ 69,842	\$ 69,842
West	HARBOR	503765	54543797719N	2022	2022	2023	2023	\$ 158,818	\$ 158,818
West	HARBOR	503765	54544655501N	2022	2022	2023	2023	\$ 18,178	\$ 18,178
West	HARBOR	503765	54544655501S	2022	2022	2023	2023	\$ 45,923	\$ 45,923
West	HARBOR	503765	54544925508N	2022	2022	2023	2023	\$ 37,313	\$ 37,313
West	HARBOR	503765	54544925508S	2022	2022	2023	2023	\$ 109,068	\$ 109,068
West	HARBOR	503765	54643202608W	2022	2022	2023	2023	\$ 312,853	\$ 312,853
West	HARBOR	503765	54644045506N	2022	2022	2023	2023	\$ 122,462	\$ 122,462
West	HARBOR	503765	54644045506S	2022	2022	2023	2023	\$ 267,886	\$ 267,886
West	SAN CARLOS	507264	56105689001	2022	2022	2023	2023	\$ 92,803	\$ 92,803
West	SAN CARLOS	507264	56105696104	2022	2022	2023	2023	\$ 6,697	\$ 6,697
West	SAN CARLOS	507264	56105696406	2022	2022	2023	2023	\$ 262,146	\$ 262,146
West	SAN CARLOS	507264	56105702104	2022	2022	2023	2023	\$ 267,886	\$ 267,886
West	SAN CARLOS	507264	56105738401	2022	2022	2023	2023	\$ 13,394	\$ 13,394
West	SAN CARLOS	507264	56105752501	2022	2022	2023	2023	\$ 21,048	\$ 21,048
West	SAN CARLOS	507264	56105778402	2022	2022	2023	2023	\$ 13,394	\$ 13,394
West	SAN CARLOS	507264	56105848401	2022	2022	2023	2023	\$ 9,567	\$ 9,567
West	SAN CARLOS	507264	56105908403	2022	2022	2023	2023	\$ 13,394	\$ 13,394
West	SAN CARLOS	507264	56105968406	2022	2022	2023	2023	\$ 58,361	\$ 58,361
West	SAN CARLOS	507264	56105984304	2022	2022	2023	2023	\$ 14,351	\$ 14,351
West	SAN CARLOS	507264	56106673302	2022	2022	2023	2023	\$ 7,654	\$ 7,654
West	SAN CARLOS	507264	56106681402	2022	2022	2023	2023	\$ 40,183	\$ 40,183
West	SAN CARLOS	507264	56106683405	2022	2022	2023	2023	\$ 66,972	\$ 66,972
West	SAN CARLOS	507264	56106706201	2022	2022	2023	2023	\$ 5,740	\$ 5,740
West	SAN CARLOS	507264	56106716303	2022	2022	2023	2023	\$ 7,654	\$ 7,654
West	SAN CARLOS	507264	56106812701	2022	2022	2023	2023	\$ 18,178	\$ 18,178
West	SAN CARLOS	507264	56106833601	2022	2022	2023	2023	\$ 22,005	\$ 22,005
West	SAN CARLOS	507264	56205048402	2022	2022	2023	2023	\$ 18,178	\$ 18,178
West	SAN CARLOS	507264	56205088404	2022	2022	2023	2023	\$ 15,308	\$ 15,308
West	SAN CARLOS	507264	56205148407	2022	2022	2023	2023	\$ 18,178	\$ 18,178
West	SAN CARLOS	507264	56205198404	2022	2022	2023	2023	\$ 32,529	\$ 32,529
West	SAN CARLOS	507264	56205268402	2022	2022	2023	2023	\$ 22,005	\$ 22,005
West	SAN CARLOS	507264	56205318400	2022	2022	2023	2023	\$ 18,178	\$ 18,178
West	SAN CARLOS	507264	56205378402	2022	2022	2023	2023	\$ 16,265	\$ 16,265
West	SAN CARLOS	507264	56205448401	2022	2022	2023	2023	\$ 16,265	\$ 16,265
West	SAN CARLOS	507264	56205488402	2022	2022	2023	2023	\$ 15,308	\$ 15,308
West	SAN CARLOS	507264	56205558401	2022	2022	2023	2023	\$ 10,524	\$ 10,524
West	SAN CARLOS	507264	56205588407	2022	2022	2023	2023	\$ 10,524	\$ 10,524
West	SAN CARLOS	507264	56205699004	2022	2022	2023	2023	\$ 119,592	\$ 119,592
West	SAN CARLOS	507264	56205704113	2022	2022	2023	2023	\$ 64,101	\$ 64,101
West	SAN CARLOS	507264	56205704407	2022	2022	2023	2023	\$ 7,654	\$ 7,654
West	SAN CARLOS	507264	56205705501	2022	2022	2023	2023	\$ 12,438	\$ 12,438
West	SAN CARLOS	507264	56205705713	2022	2022	2023	2023	\$ 65,058	\$ 65,058
West	SAN CARLOS	507264	56205707201	2022	2022	2023	2023	\$ 63,145	\$ 63,145
West	SAN CARLOS	507264	56205708704	2022	2022	2023	2023	\$ 80,366	\$ 80,366
West	SAN CARLOS	507264	56206682300	2022	2022	2023	2023	\$ 130,116	\$ 130,116



Appendix C - Consolidated FPL 2022 Project Level Detail  
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Lateral	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
West	SAN CARLOS	507264	56206684108	2022	2022	2023	2023	\$ 40,183	\$ 40,183
West	SAN CARLOS	507264	56206684400	2022	2022	2023	2023	\$ 31,572	\$ 31,572
West	SAN CARLOS	507264	56206685007	2022	2022	2023	2023	\$ 50,707	\$ 50,707
West	SAN CARLOS	507264	56206687301	2022	2022	2023	2023	\$ 88,976	\$ 88,976
West	SAN CARLOS	507264	56206688804	2022	2022	2023	2023	\$ 5,740	\$ 5,740
West	SAN CARLOS	507264	56206690108	2022	2022	2023	2023	\$ 89,933	\$ 89,933
West	SAN CARLOS	507264	56206693603	2022	2022	2023	2023	\$ 234,400	\$ 234,400
West	SAN CARLOS	507264	56105651801N	2022	2022	2023	2023	\$ 9,567	\$ 9,567
West	SAN CARLOS	507264	56105651801S	2022	2022	2023	2023	\$ 14,351	\$ 14,351
West	SAN CARLOS	507264	56105792901N	2022	2022	2023	2023	\$ 6,697	\$ 6,697
West	SAN CARLOS	507264	56105792901S	2022	2022	2023	2023	\$ 13,394	\$ 13,394
West	SAN CARLOS	507264	56105833306N	2022	2022	2023	2023	\$ 15,308	\$ 15,308
West	SAN CARLOS	507264	56105833306S	2022	2022	2023	2023	\$ 15,308	\$ 15,308
West	SAN CARLOS	507264	56105833605N	2022	2022	2023	2023	\$ 22,005	\$ 22,005
West	SAN CARLOS	507264	56105833605S	2022	2022	2023	2023	\$ 14,351	\$ 14,351
West	SAN CARLOS	507264	56105933904N	2022	2022	2023	2023	\$ 9,567	\$ 9,567
West	SAN CARLOS	507264	56105933904S	2022	2022	2023	2023	\$ 16,265	\$ 16,265
West	SAN CARLOS	507264	56205034509E	2022	2022	2023	2023	\$ 30,616	\$ 30,616
West	SAN CARLOS	507264	56205034509S	2022	2022	2023	2023	\$ 13,394	\$ 13,394
West	SAN CARLOS	507264	56205706302E	2022	2022	2023	2023	\$ 132,986	\$ 132,986
West	SAN CARLOS	507264	56205706302W	2022	2022	2023	2023	\$ 41,140	\$ 41,140
North	GATOR	108362	35155789114	2020	2022	2022	2022	\$ -	\$ 3,035,173
Broward	HOLMBERG	706462	87294448211	2019	2019	2022	2022	\$ -	\$ 242,427
Dade	GARDEN	804139	86966893903	2019	2019	2022	2022	\$ -	\$ 112,900
West	HYDE PARK	500434	51566702704	2019	2019	2022	2022	\$ -	\$ 72,709
Dade	GRAPELAND	802936	86954652209	2019	2019	2022	2022	\$ -	\$ 197,480
East	ACREAGE	406767	86529460401N	2020	2020	2022	2022	\$ -	\$ 6,353,293
Dade	WESTON VILLAGE	807831	87167655009	2018	2018	2022	2022	\$ -	\$ 217,553
Broward	HOLMBERG	706465	87093279509	2020	2020	2022	2022	\$ -	\$ 2,721,658
Dade	LITTLE RIVER	800637	87358609713	2019	2019	2022	2022	\$ -	\$ 735,456
West	BENEVA	504135	51664566704	2021	2021	2022	2022	\$ -	\$ 361,426
Dade	KENDALL	804332	86347627106	2019	2019	2022	2022	\$ -	\$ 112,414
Dade	COUNTY LINE	804833	87269312000	2018	2018	2022	2022	\$ -	\$ 389,721
Dade	LAWRENCE	805135	87155202802	2019	2019	2022	2022	\$ -	\$ 431,648
Dade	LAWRENCE	805137	86955790401	2019	2019	2022	2022	\$ -	\$ 33,077
Dade	COCONUT GROVE	800436	86950078206	2018	2018	2022	2022	\$ -	\$ 231,982
Broward	HOLMBERG	706463	87193879008	2020	2020	2022	2022	\$ -	\$ 42,547
Broward	MOTOROLA	704032	86981267302	2019	2019	2022	2022	\$ -	\$ 596,917
Broward	SISTRUNK	700139	87481998800	2020	2020	2022	2022	\$ -	\$ 1,023,229
Broward	SISTRUNK	700139	87581015405	2020	2020	2022	2022	\$ -	\$ 325,160
Broward	SISTRUNK	700139	87481957003	2020	2020	2022	2022	\$ -	\$ 499,094
Dade	SUNILAND	806535	86647462501	2019	2019	2022	2022	\$ -	\$ 817,376
Dade	SUNILAND	806534	86445103213	2018	2018	2022	2022	\$ -	\$ 562,261
Dade	Uleta	806337	87465545804	2018	2018	2022	2022	\$ -	\$ 131,250
East	ACREAGE	406766	8692223300	2020	2020	2022	2022	\$ -	\$ 2,827,548
Broward	STONEBRIDGE	704761	86473076705	2019	2019	2022	2022	\$ -	\$ 79,048
East	ACREAGE	406767	86530471209N	2020	2020	2022	2022	\$ -	\$ 1,331,201
East	LOXAHATCHEE	407663	86821425806	2019	2019	2022	2022	\$ -	\$ 22,287
Northwest	Jay Road	907262	1990260861	2022	2022	2022	2022	\$ -	\$ 1,601,250
Northwest	Fairfield	907762	1285053333	2022	2022	2022	2022	\$ -	\$ 1,534,182
Northwest	Goulding	907682	1521453739	2022	2022	2022	2022	\$ -	\$ 2,003,658
Northwest	Jay Road	907262	1994561539	2022	2022	2022	2022	\$ 5,000,000	\$ 1,944,974
Northwest	Glendale	907912	4954563152	2022	2022	2022	2022	\$ -	\$ 1,307,827
Northwest	East Crestview	909192	3634764398	2022	2022	2022	2022	\$ -	\$ 1,727,003
Northwest	Parker	908332	6591142085	2022	2022	2022	2022	\$ -	\$ 895,831
Northwest	Greenwood	908202	6210043912	2022	2022	2022	2022	\$ -	\$ 226,355
Northwest	Fairfield	907762	12450532829	2021	2021	2022	2022	\$ -	\$ 1,201,019
Northwest	Pace	907292	1771559095	2021	2021	2022	2022	\$ -	\$ 1,768,920
<b>Total</b>						<b>601</b>	<b>630</b>	<b>\$ 347,800,045</b>	<b>\$ 368,052,711</b>

Notes:  
(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design site preparations, or customer outreach, if applicable)  
(2) Completion year reflects the projected and revised estimated/actual date when project will be completed  
(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-4 Form 61  
(4) Explanations provided for material variances

Appendix C - Consolidated FPL 2022 Project Level Detail  
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures Replaced	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs
MARTIN-SOUTH BAY 69KV [702] - MARTIN-SHERMAN (TAP)	2	1	2021	2021	2022	2022	\$ 120,000	\$ 120,000
LEJEUNE-RIVERSIDE 138KV [0918] - LEJEUNE-RIVERSIDE	13	13	2021	2020	2022	2022	\$ 780,000	\$ 780,000
DADE-LITTLE RIVER #3 138KV [0075] - HIALEAH-GLADEVIEW 3 TAP: (Phase 2 of 4)	19	19	2021	2021	2022	2022	\$ 1,140,000	\$ 1,140,000
DADE-LITTLE RIVER #3 138KV [0075] - HIALEAH-GLADEVIEW 3 TAP: (Phase 3 of 4)	19	19	2021	2021	2022	2022	\$ 1,140,000	\$ 1,140,000
FLAGAM-RIVERSIDE #1 138KV [0096] - BLUE LAGOON-RIVERSIDE TAP	19	19	2020	2020	2021	2022	\$ 1,140,000	\$ 1,140,000
FLAGAM-RIVERSIDE #2 138KV [0097] - FLAGAMI-RIVERSIDE #2	24	24	2019	2019	2022	2022	\$ 1,440,000	\$ 1,440,000
FARMLIFE-LUCY (HST) 138KV [0243] - FARMLIFE-LUCY (HST) (Phase 1 of 2)	15	0	2021	N/A	2022	N/A	\$ 900,000	\$ -
FARMLIFE-LUCY (HST) 138KV [0243] - FARMLIFE-LUCY (HST) (Phase 2 of 2)	14	0	2021	N/A	2022	N/A	\$ 840,000	\$ -
GREYNOLDS-HAULOVER 138KV [122] - GREYNOLDS-SUNNY ISLES	7	0	2021	N/A	2022	N/A	\$ 420,000	\$ -
OVERTOWN-RAILWAY #1 138KV [619] - OVERTOWN-16TH STR. TERM.	8	8	2020	2020	2021	2022	\$ 480,000	\$ 480,000
BRADFORD-DUVAL 230KV [220] - BRADFORD-DUVAL	10	0	2021	N/A	2021	N/A	\$ 600,000	\$ -
BUNNELL-PUTNAM 230KV [330] - BUNNELL-PUTNAM	6	6	2021	2021	2022	2022	\$ 360,000	\$ 360,000
DUVAL-BRANDY BRANCH (JEA) #1 230KV [642] - DUVAL-BRANDY BRANCH TIE 1	1	1	2021	2021	2022	2022	\$ 60,000	\$ 60,000
DUVAL-SEMINOLE 230KV [0458] - DUVAL-GREEN COVE SPRINGS (Phase 1 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000
DUVAL-SEMINOLE 230KV [0458] - DUVAL-GREEN COVE SPRINGS (Phase 2 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000
DUVAL-SEMINOLE 230KV [0458] - DUVAL-GREEN COVE SPRINGS (Phase 3 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000
DUVAL-SEMINOLE 230KV [0458] - DUVAL-GREEN COVE SPRINGS (Phase 4 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000
DUVAL-SEMINOLE 230KV [0458] - DUVAL-GREEN COVE SPRINGS (Phase 5 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000
DUVAL-SEMINOLE 230KV [0458] - DUVAL-GREEN COVE SPRINGS (Phase 6 of 6)	17	17	2021	2021	2022	2022	\$ 1,020,000	\$ 1,020,000
GACO-VOLUSIA #1 230KV [1033] - GACO-VOLUSIA #1	7	7	2021	2021	2022	2022	\$ 420,000	\$ 420,000
GACO-VOLUSIA #2 230KV [1034] - GACO-VOLUSIA #2	1	0	2021	N/A	2022	N/A	\$ 60,000	\$ -
PUTNAM-SEMINOLE PLANT (SEC) 230KV [338] - HUDSON-SEMINOLE	11	11	2021	2021	2022	2022	\$ 660,000	\$ 660,000
DELAND-PUTNAM 115KV [091] - BARBERVILLE TAP-HAMMOND TAP	16	16	2019	2019	2021	2022	\$ 4,000,000	\$ 4,000,000
TBD: CARRY OVER COSTS FOR 2021 PROJECTS	0	0	2021	2021	2022	2022	\$ 1,220,000	\$ -
Callaway - Wewa Road #1 - Callaway - Wewa Road #1 - Split into 3 Phases	31	0	2022	N/A	2022	N/A	\$ 1,457,000	\$ -
Callaway - Wewa Road #1 - Callaway - Wewa Road #1 (Phase 1 of 3)	0	8	N/A	2022	N/A	2022	\$ -	\$ 357,000
Callaway - Wewa Road #1 - Callaway - Wewa Road #1 (Phase 2 of 3)	0	12	N/A	2022	N/A	2022	\$ -	\$ 550,000
Callaway - Wewa Road #1 - Callaway - Wewa Road #1 (Phase 3 of 3)	0	12	N/A	2022	N/A	2022	\$ -	\$ 550,000
Callaway - Wewa Road #2 - Callaway - Wewa Road #2	1	1	2022	2022	2022	2022	\$ 47,000	\$ 47,000
GLENDALE ROAD-PONCE DE LEON RADIAL 115KV [1540] - CARYVILLE TAP-PONCE DE LEON	19	0	2022	N/A	2022	N/A	\$ 893,000	\$ -
HOLMES CREEK-BONIFY (POWER SOUTH) 115KV [1601] - Chipley-Chipley Tap	11	11	2022	2022	2022	2022	\$ 517,000	\$ 517,000
EASTGATE-CORDOVA RADIAL 115KV [1536] - EASTGATE-CORDOVA	9	9	2022	2022	2022	2022	\$ 423,000	\$ 423,000
Holmes Creek - Defuniak Springs - Holmes Creek - Defuniak Springs - Split into 3 Phases	56	0	2022	N/A	2022	N/A	\$ 2,632,000	\$ -
HOLMES CREEK-DE FUNIAK (PS) 115KV - HOLMES CREEK-CHIPLEY TAP (Phase 1 of 3)	0	20	N/A	2022	N/A	2022	\$ -	\$ 900,000
HOLMES CREEK-DE FUNIAK (PS) 115KV - HOLMES CREEK-CHIPLEY TAP (Phase 2 of 3)	0	20	N/A	2022	N/A	2022	\$ -	\$ 832,000
HOLMES CREEK-DE FUNIAK (PS) 115KV - HOLMES CREEK-CHIPLEY TAP (Phase 3 of 3)	0	20	N/A	2022	N/A	2022	\$ -	\$ 900,000
Laguna Beach - Millers Ferry - Laguna Beach - Millers Ferry - Split into 7 Phases	131	0	2022	N/A	2022	N/A	\$ 6,157,000	\$ -
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - LAGUNA BEACH-WEST BAY (Phase 1 of 3)	0	20	N/A	2022	N/A	2022	\$ -	\$ 900,000
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - LAGUNA BEACH-WEST BAY (Phase 2 of 3)	0	13	N/A	2022	N/A	2022	\$ -	\$ 832,000
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - LAGUNA BEACH-WEST BAY (Phase 3 of 3)	0	19	N/A	2022	N/A	2022	\$ -	\$ 900,000
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - WEST BAY-MILLERS FERRY (Phase 1 of 4)	0	20	N/A	2022	N/A	2022	\$ -	\$ 900,000
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - WEST BAY-MILLERS FERRY (Phase 2 of 4)	0	20	N/A	2022	N/A	2022	\$ -	\$ 832,000
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - WEST BAY-MILLERS FERRY (Phase 3 of 4)	0	20	N/A	2022	N/A	2022	\$ -	\$ 900,000
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - WEST BAY-MILLERS FERRY (Phase 4 of 4)	0	20	N/A	2022	N/A	2022	\$ -	\$ 832,000
Shalimar Tap - Shalimar Tap - Split into 2 Phases	24	0	2022	N/A	2022	N/A	\$ 1,128,000	\$ -
VALPARAISO-WRIGHT 115KV [1571] - SHALIMAR TAP-SHALIMAR (Phase 1 of 2)	0	12	N/A	2022	N/A	2022	\$ -	\$ 564,000
VALPARAISO-WRIGHT 115KV [1571] - SHALIMAR TAP-SHALIMAR (Phase 2 of 2)	0	13	N/A	2022	N/A	2022	\$ -	\$ 564,000
Sinai - Gaskin - Sinai - Gaskin - Split into 15 Phases	288	0	2022	N/A	2022	N/A	\$ 13,536,000	\$ -
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALTHA (Phase 1 of 6)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALTHA (Phase 2 of 6)	0	19	N/A	2022	N/A	2022	\$ -	\$ 890,000
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALTHA (Phase 3 of 6)	0	19	N/A	2022	N/A	2022	\$ -	\$ 890,000
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALTHA (Phase 4 of 6)	0	18	N/A	2022	N/A	2022	\$ -	\$ 850,000
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALTHA (Phase 5 of 6)	0	18	N/A	2022	N/A	2022	\$ -	\$ 850,000
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALTHA (Phase 6 of 6)	0	18	N/A	2022	N/A	2022	\$ -	\$ 850,000
SINAI-GASKIN (PS) 115KV [1560] - ALTHA-GASKIN (PS) (Phase 1 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000
SINAI-GASKIN (PS) 115KV [1560] - ALTHA-GASKIN (PS) (Phase 2 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000
SINAI-GASKIN (PS) 115KV [1560] - ALTHA-GASKIN (PS) (Phase 3 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000
SINAI-GASKIN (PS) 115KV [1560] - ALTHA-GASKIN (PS) (Phase 4 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000

Appendix C - Consolidated FPL 2022 Project Level Detail  
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures Replaced	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 5 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 6 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 7 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 8 of 9)	0	20	N/A	2022	N/A	2022	\$ -	\$ 934,000
SINAI-GASKIN (PS) 115KV [1560] : ALTHA-GASKIN (PS) (Phase 9 of 9)	0	17	N/A	2022	N/A	2022	\$ -	\$ 800,000
VALPARAISO-EGLIN (USAF) RADIAL 115KV [1569] : VALPARAISO-EGLIN (USAF)	3	3	2022	2022	2022	2022	\$ 141,000	\$ 141,000
Valparaiso - Wright : Valparaiso - Wright - Split into 2 Phases	27	0	2022	N/A	2022	N/A	\$ 1,269,000	\$ -
VALPARAISO-WRIGHT 115KV [1571] : VALPARAISO-SHALIMAR TAP (Phase 1 of 2)	0	14	N/A	2022	N/A	2022	\$ -	\$ 658,000
VALPARAISO-WRIGHT 115KV [1571] : VALPARAISO-SHALIMAR TAP (Phase 2 of 2)	0	13	N/A	2022	N/A	2022	\$ -	\$ 611,000
TBD - Design for 2023	0	0	2022	2022	2022	2022	\$ 1,200,000	\$ 1,014,000
BROWARD AREA 230KV [692] : 110U3-LAUDERDALE	0	1	2020	2020	2021	2022	\$ -	\$ 10,000
NORRIS-OSTEEN 115KV [0716] : NORRIS-GENEVA (Phase 8 of 10)	0	18	N/A	2022	N/A	2022	\$ -	\$ 150,000
NORRIS-OSTEEN 115KV [0716] : NORRIS-GENEVA (Phase 7 of 10)	0	19	2021	2021	2021	2022	\$ -	\$ 50,000
OKEECHOBEE-SHERMAN #1 69KV [274] : JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP) (Phase 2 of 3)	0	15	N/A	2022	N/A	2022	\$ -	\$ 750,000
OKEECHOBEE-SHERMAN #1 69KV [274] : JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP) (Phase 3 of 3)	0	10	N/A	2022	N/A	2022	\$ -	\$ 500,000
OKEECHOBEE-SHERMAN #1 69KV [274] : JOHN C. EISINGER TAP-SWEATT TAP 2 (TAP) (Phase 1 of 3)	0	15	N/A	2022	N/A	2022	\$ -	\$ 750,000
RUNWAY-VIOLET 69KV [1025] : RUNWAY-VIOLET (Phase 1 of 3)	0	19	N/A	2022	N/A	2022	\$ -	\$ 600,000
RUNWAY-VIOLET 69KV [1025] : RUNWAY-VIOLET (Phase 2 of 3)	0	7	N/A	2022	N/A	2022	\$ -	\$ 250,000
RUNWAY-VIOLET 69KV [1025] : RUNWAY-VIOLET (Phase 3 of 3)	0	19	N/A	2022	N/A	2022	\$ -	\$ 600,000
DADE-LITTLE RIVER #3 138KV [075] : GLADEVIEW 3 TAP-LITTLE RIVER (Phase 2 of 2)	0	15	N/A	2022	N/A	2022	\$ -	\$ 450,000
FLAGAMI-SOUTH MIAMI 138KV [0438] : FLAGAMI DISTRIBUTION TAP-BANYAN	0	18	N/A	2022	N/A	2022	\$ -	\$ 550,000
INDIAN CREEK-NORMANDY BEACH 69KV [540] : DEALVILLE-NORMANDY BEACH	0	16	N/A	2022	N/A	2022	\$ -	\$ 500,000
MIAMI-RIVERSIDE 138KV [158] : LAWRENCE-RIVERSIDE (Phase 2 of 2)	0	17	N/A	2022	N/A	2022	\$ -	\$ 500,000
MIAMI-RIVERSIDE 138KV [158] : LAWRENCE-RIVERSIDE (Phase 1 of 2)	0	20	N/A	2022	N/A	2022	\$ -	\$ 600,000
BEACH HAVEN-INNERARITY RADIAL 115KV [1507] : BEACH HAVEN-INNERARITY RADIAL 115KV	0	47	N/A	2022	N/A	2022	\$ -	\$ 2,350,000
BRENTWOOD-GOULDING 115KV [1515] : HONEYSUCKLE-GOULDING	0	1	N/A	2022	N/A	2022	\$ -	\$ 50,000
CALLAWAY-WEWA ROAD #2 115KV [1606] : CALLAWAY-PARKER TAP	0	1	N/A	2022	N/A	2022	\$ -	\$ 50,000
GLENDALE ROAD-PONCE DE LEON RADIAL 115KV [1540] : PONCE DE LEON TAP-CARYVILLE	0	78	N/A	2022	N/A	2022	\$ -	\$ 400,000
GLENDALE ROAD-PONCE DE LEON RADIAL 115KV [1540] : CARYVILLE TAP-PONCE DE LEON TAP	0	19	N/A	2022	N/A	2022	\$ -	\$ 950,000
HOLMES CREEK-SOUTH CRESTVIEW 115KV [1552] : Holmes Creek-South Crestview	0	27	N/A	2022	N/A	2022	\$ -	\$ 1,350,000
REDWOOD-WEWA ROAD 115KV [1559] : Redwood-Wewa Road	0	3	N/A	2022	N/A	2022	\$ -	\$ 255,000
SINAI-WEST GRAND RIDGE (PS2) 115KV [4699] : Appalachee-Grand Ridge	0	1	N/A	2022	N/A	2022	\$ -	\$ 50,000
SMITH-GREENWOOD 115KV [1567] : Smith-Greenwood	0	12	N/A	2022	N/A	2022	\$ -	\$ 600,000
VALPARAISO-OCEAN CITY 115KV [1570] : VALPARAISO-TURNER	0	4	N/A	2022	N/A	2022	\$ -	\$ 200,000
WEWA ROAD-TYNDALL FIELD RADIAL #1 46KV [4655] : WEWA ROAD-TYNDALL	0	34	N/A	2022	N/A	2022	\$ -	\$ 1,700,000
<b>Total</b>	<b>894</b>	<b>1,271</b>					<b>\$ 51,300,000</b>	<b>\$ 60,335,000</b>

Transmission/Substation Resiliency Program

Transmission Line/Substation Name	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	2022 Actual/Estimated Costs
Destin & Henderson Park Resiliency	2022	2021	2023	2024	\$ 5,720,000	\$ 4,243,343
Chipley Resiliency	2022	2022	2022	2022	\$ 6,905,000	\$ 6,905,000
Graceville Resiliency	2022	2022	2022	2022	\$ 4,520,000	\$ 4,520,000
Vernon Resiliency	2022	2022	2022	2022	\$ 3,225,000	\$ 1,800,000
Milligan Resiliency	2022	2022	2022	2022	\$ 2,705,000	\$ 2,705,000
Design for 2023	2022		2022		\$ 2,425,000	\$ -
<b>Total</b>		<b>4</b>			<b>\$ 25,500,000</b>	<b>\$ 19,973,343</b>

**Total** 76,000,000 \$ 80,308,343 \$ 3,508,343

- Notes:  
(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).  
(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.  
(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-4 Form 6P.  
(4) Explanations provided for material variances.

Appendix C - Consolidated FPL 2022 Project Level Detail  
 Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

Region	Substation	Substation Type	Projected Start Year <sup>(1)</sup>	Actual/Estimated Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	Actual/Estimated Completion Year <sup>(2)</sup>	Projected 2022 Costs <sup>(3)</sup>	Actual/Estimated 2022 Costs <sup>(3)</sup>
St. Johns	St. Augustine	Distribution	2020	2020	2022	2022	\$ 2,113,000	\$ 6,212,000
St. Johns	Lewis	Distribution	2021	2021	2022	2024	\$ 1,450,000	\$ 40,000
Volusia	South Daytona	Distribution	2020	2020	2022	2022	\$ 811,000	\$ 2,406,000
Indian River	Chambers	Distribution	2020	2020	2022	2023	\$ 1,701,000	\$ 25,000
Indian River	Gracewood	Distribution	2020	2020	2022	2023	\$ 1,075,000	\$ 25,000
Collier	Pine Ridge	Distribution	2020	2020	2021	2022	\$ -	\$ 1,237,000
Dade	Dumfoundling	Distribution	2021	2022	2022	2024	\$ 2,850,000	\$ 55,000
<b>Total</b>					<b>3</b>		<b>\$ 10,000,000</b>	<b>\$ 10,000,000</b>

**Notes:**

(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.

(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-4 Form 6P.

(4) Explanations provided for material variances.

**Appendix C - Consolidated FPL 2022 Project Level Detail**

**Program Estimated O&M**

2022 SPP Programs	Estimated Costs (\$ in millions)
Distribution Inspection Program	\$ 4.0
Transmission Inspection Program	\$ 1.4
Distribution Feeder Hardening Program	\$ -
Distribution Lateral Hardening Program	\$ 0.2
Transmission Hardening Program	\$ 0.8
Distribution Vegetation Management Program	\$ 67.0
Transmission Vegetation Management Program	\$ 11.8
Substation Storm Surge/Flood Mitigation Program	\$ -

# **Report on Collaborative Research for Hurricane Hardening**

Provided by

The Public Utility Research Center  
University of Florida

To the

Utility Sponsor Steering Committee

Final Report dated April 2022

## **I. Introduction**

The Florida Public Service Commission (FPSC) issued Order No. PSC-06-00351-PAA-EI on April 25, 2006 (Order 06-0351) directing each investor-owned electric utility (IOU) to establish a plan that increases collaborative research to further the development of storm resilient electric utility infrastructure and technologies that reduce storm restoration costs and outages to customers. This order directed IOUs to solicit participation from municipal electric utilities and rural electric cooperatives in addition to available educational and research organizations. As a means of accomplishing this task, the IOUs joined with the municipal electric utilities and rural electric cooperatives in the state (collectively referred to as the Research Collaboration Partners) to form a Steering Committee of representatives from each utility and entered into a Memorandum of Understanding (MOU) with the University of Florida's Public Utility Research Center (PURC). In 2018 the Research Collaboration MOU was renewed for an initial term of two years, effective January 1, 2019, and will be automatically extended for successive two-year terms.

PURC performs the administration function for research collaboration, including financial management, logistics, production and distribution of documents, and preparation of reports. PURC also coordinates and performs research as agreed upon with the Steering Committee by facilitating the exchange of information from the Research Collaboration Partners with individuals conducting research projects and facilitating the progress of each research project. The collaborative research has focused on undergrounding, vegetation management, hurricane-wind speeds at granular levels, and improved materials for distribution facilities.

This report provides an update on the activities of the Steering Committee since the previous report dated February 2021.

## **II. Undergrounding**

The collaborative research on undergrounding has been focused on understanding the existing research on the economics and effects of hardening strategies, including undergrounding, so that informed decisions can be made about undergrounding policies and specific undergrounding projects.

The collaborative has refined the computer model developed by Quanta Technologies and there has been a collective effort to learn more about the function and functionality of the computer code.

In addition, PURC has worked with doctoral and master's candidates in the University of Florida Department of Civil and Coastal Engineering to assess some of the inter-relationships between wind speed and other environmental factors on utility equipment damage. PURC has also been contacted by engineering researchers at the University of Wisconsin and North Carolina State University with an interest in the model, though no additional relationships have been established. In addition to universities, PURC has been in contact with stakeholders in Puerto Rico due to PURC Director Mark Jamison's service on the Southern States Energy Board Blue Ribbon Task Force on the future of Puerto Rico's energy system. The stakeholders, government and task force discussed strategies to make Puerto Rico's system more resilient and are interested in the role that the model could play. PURC has been contacted by California stakeholders interested in applying the principles of the model to the mitigation of the interactions between the electricity grid and the surrounding vegetation, potentially reducing the risk of wildfires. In the wake of Hurricane Ida, PURC has been contacted by stakeholders in New Orleans regarding the process of assessing the costs and benefits of storm hardening. Finally, PURC has been contacted by stakeholders in New York, Pennsylvania, and New Jersey with interest to model the impact of storm hardening to winter storms. Despite the outside interest, there are no concrete plans to expand the scope of the model at this time. Every researcher that contacts PURC cites the model as the only non-proprietary model of its kind.

## **III. Wind Data Collection**

The Project Sponsors entered into a wind monitoring agreement with WeatherFlow, Inc., in 2007. Under the agreement, Florida Sponsors agreed to provide WeatherFlow with access to their properties and to allow WeatherFlow to install, maintain and operate portions of their wind monitoring network facilities on utility-owned properties under certain conditions in exchange for access to wind monitoring data generated by WeatherFlow's wind monitoring network in Florida. WeatherFlow's Florida wind monitoring network includes 50 permanent wind monitoring stations around the coast of Florida, including one or more stations located on utility-owned property. The wind monitoring agreement expired in early 2012; however, it was renewed in April 2017 and will renew automatically annually on the effective date for an additional one year period, unless terminated by the parties to the agreement.



## **IV. Public Outreach**

We have previously discussed the impact of increasingly severe storms and the increased population and utility infrastructure along the coast on greater interest in storm preparedness. PURC researchers continue to discuss the collaborative effort in Florida with the engineering departments of the state regulators in New York, New Jersey, and Pennsylvania, and regulators in Jamaica, Grenada, Curacao, St. Lucia, the Bahamas, Samoa, and the Philippines. In 2019, stakeholders in Puerto Rico and California also showed interest in the collaborative's efforts. While all of the regulators and policymakers showed great interest in the genesis of the collaborative effort, and the results of that effort, they have not, at this point, shown further interest in participating in the research effort. In 2021, there continued to be considerable interest in Florida's hardening efforts from the popular media in California, in light of continued wildfire problems in the state and their aftermath. Interest in Florida's storm hardening efforts continued in the popular media with PURC Director of Energy Studies Ted Kury publishing op-eds in the Hill<sup>1</sup> and Barron's<sup>2</sup>, and featured in media outlets such as the Washington Post.

## **VI. Conclusion**

In response to the FPSC's Order 06-0351, IOUs, municipal electric utilities, and rural electric cooperatives joined together and retained PURC to coordinate research on electric infrastructure hardening. The steering committee has taken steps to extend the research collaboration MOU so that the industry will be in a position to focus its research efforts on undergrounding research, granular wind research and vegetation management when significant storm activity affects the state.

---

<sup>1</sup> "No easy decisions to ensure a resilient power grid" <https://thehill.com/opinion/energy-environment/572704-no-easy-decisions-to-ensure-a-resilient-power-grid/>

<sup>2</sup> "America's Electrical Grids are Under Threat: For Fixes, Look to Florida" <https://www.barrons.com/articles/americas-electrical-grids-are-under-threat-for-fixes-look-to-florida-51625092251?tesla=y>

# **Emergency Management Plan Severe Weather Brief**

## TABLE OF CONTENTS

<b>OVERVIEW/INTRODUCTION.....</b>	<b>3</b>
<b>SEVERE STORMS. ....</b>	<b>3</b>
<b>CRITERIA FOR ACTION .....</b>	<b>4</b>
<b>STORM ORGANIZATION.....</b>	<b>4</b>
<b>DAMAGE ASSESSMENT .....</b>	<b>5</b>
<b>RESOURCE MANAGEMENT .....</b>	<b>6</b>
<b>COMMUNICATION .....</b>	<b>6</b>
<b>TRAINING, EXERCISES, AND DRILLS .....</b>	<b>7</b>

## **OVERVIEW/INTRODUCTION**

FPL's Emergency Preparedness Plan provides guidance in the response to emergency situations associated with natural disasters, such as named tropical storms and hurricanes, cold weather, tornadoes and fires. The Plan identifies emergency conditions and delineates the responsibilities and duties of the FPL Emergency Response Organization. This summary is intended to provide a broad view of FPL's Emergency Preparedness Plan's overall emergency processes and its associated detailed procedures and standards on processes, systems, accounting, safe work practices, etc. The Emergency Preparedness Plan does not address common day-to-day emergencies; the established departmental procedures are used to cope with such incidents.

The Plan provides information on several key features, such as, organizations responsible for developing damage forecast, conducting damage assessment, restoration response, and supporting organizations for external agency support (such as regulatory agencies, EOC's, local municipalities, etc.) and major commercial and industrial customers. General information relative to our communications (internal and external) is also provided.

When an emergency incident is declared or anticipated, such as an approaching tropical storm or hurricane, FPL activates its Emergency Response Organization and establishes a comprehensive Command and Control structure for the incident, including the activation of its Command Center. As part of its Emergency Response Organization, FPL has incorporated key tenets and concepts according to National Incident Management System (NIMS) and the Incident Command System (ICS). When a hurricane or severe tropical storm threatens, or a situation, such as a wild fire or extreme cold weather event occurs, an appraisal of the situation is made by designated personnel (Planning Chiefs) and action is taken in accordance with this plan. FPL's Emergency Response Organization is then notified and mobilized to manage operations, logistics, and associated command staff, such as Public Information Officer, to coordinate all communications with the public sector and private enterprise, as well as appropriate governmental agencies.

Once the emergency is over, FPL's goal is to restore service in a safe, expeditious, and effective manner, while ensuring system integrity and minimizing the impact to our customers.

## **SEVERE STORMS**

This summary will focus strictly on severe storms - named and unnamed - that impact the FPL service territory (regardless of actual landfall of storm's center) and cause service interruptions to our customers.

### **Watches and Warnings**

**Tropical Storm Watch** - Issued when a tropical storm in which the maximum sustained surface winds range from 39-73mph is expected in a specified coastal area within 36 hours;

**Tropical Storm Warning** -Issued when a tropical storm is expected in a specified coastal area within 24 hours;

**Hurricane Watch** - Issued when hurricane conditions pose a possible threat to a specified coastal area within 36 hours; and

**Hurricane Warning** - Issued when winds of 74mph or higher are expected in a specified coastal area within 24 hours.

### **Hurricanes**

Tropical storms/hurricanes are categorized by the Saffir-Simpson Hurricane Scale based on the circular wind speed and central pressure. The following is a summary of the storm categorization as found on the National Hurricane Center website:

#### **Category One Hurricane:**

Winds 74-95 mph (64-82 kt or 119-153 km/hr) - No significant damage to building structures; damage primarily to unanchored mobile homes, shrubbery, and trees; some damage to poorly constructed signs and also some coastal road flooding and minor pier damage.

#### **Category Two Hurricane:**

Winds 96-110 mph (83-95 kt or 154-177 km/hr) - Some roofing material, door, and window damage of buildings; considerable damage to shrubbery and trees with some trees blown down; considerable damage to mobile homes, poorly constructed signs, and piers; coastal and low-lying escape routes flood 2-4 hours before arrival of the hurricane

center; and small craft in unprotected anchorages break moorings.

**Category Three Hurricane:**

Winds 111-130 mph (96-113 kt or 178-209 km/hr) - Some structural damage to small residences and utility buildings with a minor amount of curtain wall failures; damage to shrubbery and trees with foliage blown off trees and large trees blown down; mobile homes and poorly constructed signs are destroyed; low-lying escape routes are cut by rising water 3-5 hours before arrival of the center of the hurricane; flooding near the coast destroys smaller structures with larger structures damaged by battering from floating debris; terrain that is continuously lower than 5 ft above mean sea level may experience inland flooding 8 miles (13 km) or more; and evacuation of low-lying residences within several blocks of the shoreline may be required.

**Category Four Hurricane:**

Winds 131-155 mph (114-135 kt or 210-249 km/hr) - More extensive curtain wall failures with some complete roof structure failures on small residences; shrubs, trees, and all signs are blown down; complete destruction of mobile homes; extensive damage to doors and windows; low-lying escape routes may be cut by rising water 3-5 hours before arrival of the center of the hurricane; major damage to lower floors of structures near the shore; and terrain lower than 10 ft above sea level may be flooded requiring massive evacuation of residential areas as far inland as 6 miles (10 km).

**Category Five Hurricane:**

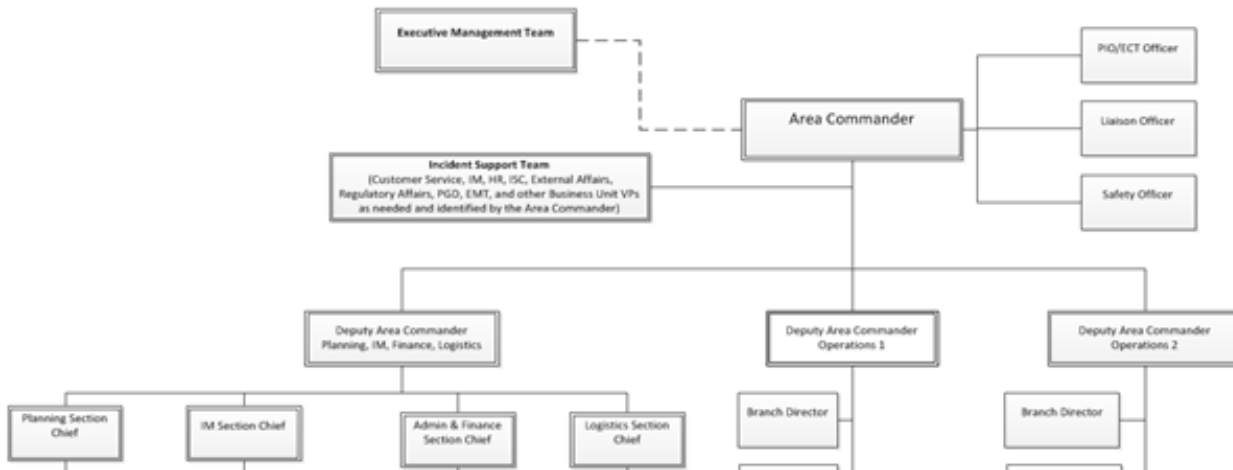
Winds greater than 155 mph (135 kt or 249 km/hr) - Complete roof failure on many residences and industrial buildings; some complete building failures with small utility buildings blown over or away; all shrubs, trees, and signs blown down; complete destruction of mobile homes; severe and extensive window and door damage; low-lying escape routes are cut by rising water 3-5 hours before arrival of the center of the hurricane; major damage to lower floors of all structures located less than 15 ft. above sea level and within 500 yards of the shoreline; massive evacuation of residential areas on low ground within 5-10 miles (8-16 km) of the shoreline may be required; Only 3 Category Five Hurricanes have made landfall in the United States since records began to kept: The Labor Day Hurricane of 1935, Hurricane Camille (1969), and Hurricane Andrew in August 1992.

**CRITERIA FOR ACTION**

At approximately 96 - 72 hours pre-landfall, it is the responsibility of the Power Delivery Sr. Director Emergency Preparedness to initiate a corporate conference call with all key business units (such as Marketing & Communications, Customer Service, External Affairs, etc.) and their staff in order to provide information about the storm's progress and review precautionary measures including activation of the pre-positioned public safety information messages. Once the course and severity of an imminent storm appear fairly well established, damage forecasts are prepared. Utilizing our mutual aid agreements, restoration resources are committed prior to impact. As appropriate, deployment of additional resources and materials may be authorized and situated at some point out of the storm's path, but close enough to permit short travel and quick deployment of these resources post storm. Preparations for receiving, accommodating, and assigning work crews and personnel from other areas will be completed by the FPL Command Center and coordinated with the appropriate incident commanders in advance of the storm, at either sites specifically for processing of personnel or crew staging areas. The existing service centers that are in the path of the storm will be in full storm activation level by 72 hours pre-landfall; the additional staging sites or work bases will begin full storm status once the storm has passed and it is safe to travel.

**STORM ORGANIZATION**

The storm organizational structure and lines of authority are based on the implementation of the principles of ICS, consistent with the NIMS protocols (including Incident Action Planning and communications plans). The following organization chart is based on a moderate impact. Depending on the nature of the storm and the extent of the forecasted damage, this structure would be expanded with other groups as needed. Again, this figure intends to show broad areas of responsibility, and assignments may be delegated or reassigned as necessary to perform the work and execute an effective restoration of service to customers. Roles and responsibilities have been developed for key positions and are part of the Emergency Preparedness Plans.



## **General**

In addition to restoration, the FPL Area Command is responsible for continuous updated information to internal stake holders, general public, media, and state and federal agencies. The FPL Command Center will be appropriately staffed by business units and will be operational throughout the restoration process, including the demobilization phase. Initial damage and status reports will be made to this location by the affected areas, followed by regular progress reports of the restoration of service. Information submitted will be made available to all stakeholders and appropriate governmental agencies.

## **Key Responsibilities:**

It is the responsibility of the appropriate business units (such as Power Delivery and Customer Service) to direct and allocate resources and materials as soon as possible following the passage of the storm. Rapid and orderly restoration of infrastructure including transmission lines, substations, and feeders is essential to minimize the impact on our customers. This requires a state of readiness achieved by planning and training, and coordination between the staging areas/work bases and the FPL Command Center.

The FPL Emergency Response Organization coordinates and arranges for support in the following major areas:

- Embedded Crews - line workers and vegetation management teams currently working in FPL's system;
- External crews - Non-Company crews (both line resources and vegetation management) from contractor and other utility companies;
- Materials, supplies and vehicles; and
- Logistical support (sleeping accommodations, food, laundry, etc.).

## **DAMAGE ASSESSMENT**

Immediately following a severe storm, once conditions are safe for travel, a general assessment of damage should be made by all business units, in particular the Power Delivery Business Unit, and reported to the FPL Command Center. This initial report is not a detailed or quantitative survey but rather a qualitative review based on observations by managers and pre-identified spotters from the various area operations departments. This first storm report will address issues such as accounting for employees and their safety, organization levels, general extent and type of damage sustained, and readiness to begin restoration and receive additional outside resources. Aerial patrols will be coordinated simultaneously or immediately thereafter and incorporated in the damage assessment process.

The FPL Command Center, specifically the Planning Section, is responsible for providing key outage information back to the areas and organization as follows:

- Names of substations affected;
- Number of feeders impacted;
- Number of additional resources, crews or area storm teams being deployed; and
- Number of transmission lines out of service.

Due to the need for information there are several key planning conference calls conducted during the early days of restoration. These range from corporate level to operations - division level calls. Various systems are used to support the information flow, such as the Trouble Call Management System (FPL's outage management system), the Outage Communication System (customer centric), Ticket Ticker (near real time outage updates), and various other applications.

Understanding the level of feeder and lateral damage is key to understanding resource requirements. FPL has developed an application that allows patrollers to document this information utilizing mobile devices with the goal of completing this initial assessment within 48 hours. Currently, FPL continues developing additional mobile damage assessment applications and tools to enable detailed damage assessment and incorporation of this information into work planning.

## **RESOURCE MANAGEMENT**

Based on pre-storm damage forecasts, as well as initial post-storm assessments, the Area Command Resource Unit will acquire and allocate additional resources to staging site/work bases. This determination is based on the amount and type of damage, location, and estimated time of restoration. The resources allocated for restoration will be both FPL embedded and external resources, and include both line workers and vegetation management crews. All resource movements will be tracked in FPL's storm resource management system. The Resource Unit will be responsible for performing the following activities and providing appropriate information to all parties as necessary:

- Expected resources, assigned locations, and ETA's;
- Update storm resource management system with incoming resources and deployment activities;
- Maintain a record of all foreign crews on the system, the time they were requested and by whom, and the time they arrived;
- Continually evaluate the restoration progress and coordinate the reassignment of foreign crews as necessary; and
- Provide application for field supervision to maintain accurate records of outside resource time keeping/billing procedures. These records will be matched to the billing invoice, approved and processed for payment where appropriate.

## **COMMUNICATION**

### **External storm communication**

Public Information consists of both "preparatory" Emergency Public Information, Emergency Media Information programs, and internal distribution of publicly disseminated information. The Public Information Officer is responsible for the dissemination of information including prerecorded "public safety" messages that have been pre-positioned with the media within FPL's service territory.

Storm/hurricane messages cover voluntary pre-storm preparation and safety appeals, as well as information on how to facilitate safe and timely power restoration following a storm. Prompt activation of these messages, with support from the media, can help customers prepare for an emergency.

Emergency media information programs consist of timely and consistent news statements for release to radio, television and newspaper outlets in FPL's service territory as well as social media communications materials and collateral. These statements are drafted under the guidance of the Public Information Officer and FPL's Crisis Information Team organization as needed, and as information on the emergency becomes available. In addition, FPL is prepared to mobilize for media news briefings, provide interviews and otherwise assist with media and press requests for visual aids, photography and video, as appropriate.

The same emergency public information will be shared with state and local emergency management groups and agencies and other utilities or industry organizations, as appropriate

### **Internal storm communication**

The Public Information Officer is responsible for ensuring that information developed for public dissemination is distributed internally to management and employees of the utility.

### **TRAINING, EXERCISES, AND DRILLS**

FPL has a comprehensive training program that is exercised throughout the year to ensure its employees are prepared to respond to an event. The majority of the training is completed through instructor led courses, workshops, and web based training.

FPL conducts an annual dry run full scale exercise, prior to the beginning of hurricane season. This is a corporate wide exercise, and involves over three thousand employees, each with a specific storm assignment. The annual dry run provides FPL employees an opportunity to refresh their knowledge, practice their skills and prepare for a storm event.

During dry runs, required communications, reports and systems are exercised to simulate an actual storm. This provides a forum for all groups involved in restoration to:

- Exercise respective storm processes;
- Test any new process improvements;
- Test existing and new technology;
- Evaluate communications processes;
- Assess emergency preparedness by functional area;
- Identify improvement opportunities for processes prior to actual storm conditions; and
- Assess training needs.

Immediately following the dry run exercise, a lessons-learned session is conducted including company executives. In addition, feedback is requested via a database that is available to all employees. A summary of the feedback is completed with lessons learned and action items. A Plan-Do-Check-Act process is then followed until completion and implementation of all lessons learned. This critique process is followed with each actual event.



APPENDIX F

## Gulf Power Company Annual Wood Pole Inspection Report (Reporting Year 2021)

a	b	c	d	e	f	g	h	i	j	k	l	m
Total # of Wooden Poles in the Company Inventory	# of Pole Inspections Planned this Annual Inspection	# of Poles Inspected this Annual Inspection	# of Poles Failing Inspection this Annual Inspection	Pole Failure Rate ( % ) this Annual Inspection	# of Poles Designated for Replacement this Annual Inspection	Total # of Poles Replaced this Annual Inspection	# of Poles Requiring Minor Follow-up this Annual Inspection	# of Poles Overloaded this Annual Inspection	Method(s) V = Visual E = Excavation P = Prod S = Sound B = Bore R = Resistograph	# of Pole Inspections Planned for Next Annual Inspection Cycle	Total # of Poles Inspected (Cumulative) in the 8-Year Cycle To Date	% of Poles Inspected (Cumulative) in the 8-Year Cycle To Date
207,045 (Note 3)	26,000	27,283 (Note 1)	916	3.36%	797	523 (Note 2)	119		V, E, S, B	26,000	211,029	100%
If b – c > 0, provide explanation	Note 1: Gulf started the eighth year of the second eight-year cycle in 2021.											
If d – g > 0, provide explanation	Note 2: Pole inspections were processed in 2021 and remaining repairs have been scheduled for 2022.											
	Note 3: This total represents wooden poles only.											
Description of selection criteria for inspections	Gulf is systematically moving across its system. Poles are selected for inspection on a geographical basis.											