



June 1, 2026

BY E-PORTAL

Mr. Adam Teitzman
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260000-OT – Undocketed filings (2026)

Dear Mr. Teitzman:

Attached for filing, please find Florida Public Utilities Company's FPUC's 2025 Storm Protection Plan Annual Status Report.

As always, please don't hesitate to let me know if you have any questions. Thank you for your assistance with this filing.

Sincerely,

/s/Beth Keating

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc:/(Penelope Buys)



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June 1, 2026

Mr. Thomas Ballinger, Director
Division of Engineering
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Ballinger:

Attached is Florida Public Utilities Company's 2025 Annual Storm Protection Plan (SPP) Update as required by Rule 25-6.030, F.A.C.

If you have any questions, please call (302) 213-7491 or e-mail meverngam@chpk.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew Everngam".

Matthew Everngam
Assistant Vice President, Regulatory Affairs
Florida Public Utilities Company

Attachments

Cc: Commission Clerk
Cheryl Martin
William Haffecke
Michelle Napier
Mark Cutshaw
Jorge Puentes



Florida Public Utilities Company

Storm Protection Plan 2025 Annual Status Report

Rule 25-6.030, F.A.C.

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EXECUTIVE SUMMARY

Florida Public Utilities Company’s (“FPUC”) Storm Protection Plan (“SPP”) strengthens the electric utility’s infrastructure to withstand extreme weather conditions. Key aspects of the SPP promote the overhead hardening of electrical facilities and the undergrounding of certain electrical distribution lines resulting in a systematic method of addressing and maintaining ongoing compliance with the requirements of the Florida Legislature’s Rule 25.6.031, F.A.C. FPUC’s implementation of its SPP achieves the statutory objectives of reducing restoration costs and outage times associated with extreme weather events, while also enhancing reliability.

FPUC’s SPP is a combination of previously Commission-approved storm hardening initiatives, some of which contain incremental investments, as well as newly proposed Programs which are grounded on a methodology of resiliency risk scores across FPUC’s Distribution system. To the extent, there are existing programs that will be continued from the Company’s existing Storm Hardening Plan, there may be some costs associated with these programs already included in the base rates approved for the Company during its last rate proceeding. These costs are identified at the time of SPP cost recovery filing such that only incremental investments are included for SPPCRC recovery as required by Rule 25.6.031, F.A.C. As part of the 2025 Rate Proceedings, FPUC moved all storm hardening related costs to the SPPCRC beginning in March 2025. FPUC filed its first SPP in April 2022, which was approved, with modifications, by Order PSC-2022-0387-FOF-EI, issued November 10, 2022. FPUC’s Final True Up for 2022 is therefore based on an eight month (May through December) prorated calendar year. Overall, FPUC’s first approved SPP intentionally contained a methodical ramp up of investments that allowed for the acquisition of resources, the initiation of design activities, and the refinement of projects in the early years of the plan. 2025 marked the first post-ramp-up period where FPUC had a stabilized workforce, supply chain, and engineering backlog to sustain projects throughout the SPP. This was reflected in FPUC’s second SPP plan approved, with modifications, by Order No. PSC-2025-0216-FOF-EI which reflected a relatively flat year-over-year level of investment over the projected ten-year period.

This report is organized into three (3) sections. The first section details updates on FPUC’s Storm Protection Plans and Projects included in the 2022-2031 SPP. Details are specific to calendar year 2025 accomplishments and projection estimates for calendar years 2026 and 2027. Section 2 of the report outlines the updated cost and rate impact projections associated with the plan. Finally, Section 3 of the report details the legacy storm hardening initiatives that remain in place but have not been incorporated into FPUC’s SPP.

1.0 STORM PROTECTION PLAN PROGRAMS AND PROJECTS

This section of the report details progress and updates regarding the six (6) SPP Programs and their underlying projects.

1.1 DISTRIBUTION OVERHEAD FEEDER HARDENING

The FPUC system contains approximately 141 miles of overhead feeder backbone lines across 29 feeders. The Overhead Feeder Hardening Program systematically upgrades all 141 miles to NESC 250C Extreme wind standards.

As part of the hardening of the overhead lines, each line segment is analyzed by leveraging specialized software to ensure adherence to current NESC standards in place at the time of analysis. Applicable upgrades associated with this analysis such as upgrading of pole class or adding intermediate poles are included as part of the design in addition to other upgrades that further strengthen the resiliency of the line against direct damage or ancillary damage that can be caused by extreme weather events.

In 2025, construction began on projects with designs initiated in prior years. Construction of these projects carried over into 2026 as detailed in Table 1 below. Also detailed in Table 1 below are additional feeder hardening projects initiated in 2025 whose construction is expected to extend into 2026 or beyond. Table 2 below details the estimated 2026 feeder hardening projects that will be either carried over from 2025 or initiated in 2026.

Project ID	Feeder ID	Estimated Units (Miles)	Original Estimated Start Date	Actual Start Date	Original Estimated Comp. Date	Updated Comp. Date	Estimated 2025 Cost	Actual 2025 Cost (\$M)
Bailey Phase 1	311	2.62	Jul-22	Dec-22	Dec-23	Sep-25	\$0.31	\$0.39
Bailey Phase 2	311	3.94	May-23	Apr-23	Dec-24	Apr-26	\$0.68	\$2.60
Bristol Phase 1	9882	3.75	May-24	May-24	Apr-25	Nov-27	\$0.00	\$0.00
Bristol Phase 2	9882	4.52	Aug-24	Oct-24	Dec-26	Mar-27	\$0.00	\$0.23
Citrona Dr (15th St) Phase 1	209	3.47	Feb-25	Apr-25	Dec-27	Dec-27	\$0.11	\$0.21
Cottdale Phase 1	9866	3.46	Oct-22	Dec-22	Nov-23	Jan-26	\$0.02	\$0.04
Cottdale Phase 2	9866	3.3	May-23	Apr-23	Apr-25	Mar-25	\$0.03	\$0.04
Cottdale Phase 3	9866	2.57	Jan-24	Jan-24	Jul-25	Jul-25	\$1.72	\$1.02
Cottdale Phase 4	9866	2.34	Apr-24	May-24	Dec-25	Jun-26	\$0.24	\$0.02
Jasmine Phase 1	211	3.69	May-23	Apr-23	Aug-25	Jun-26	\$2.41	\$2.47
Nectarine (215) Phase 1	215	2.53	Feb-25	Feb-25	Jun-27	Jun-27	\$0.09	\$0.24
South 8th St Phase 1	210	1.9	Feb-25	Feb-25	Jan-28	Jan-28	\$0.06	\$0.11
South Fletcher (A1A) Phase 1	102	1.91	May-22	Dec-22	Dec-23	Sep-26	\$1.41	\$1.72
South Fletcher (A1A) Phase 2	102	1.75	Feb-25	Feb-25	Feb-27	Feb-27	\$0.06	\$0.13
Pre-Engineering	N/A	N/A	N/A	N/A	N/A	Dec-25	\$0.07	\$0.00
Total		41.8					\$7.21	\$9.23

Table 1 - 2025 Distribution OH Feeder Hardening Projects

FPUC SPP 2025 ANNUAL STATUS REPORT

Project ID	Feeder ID	Estimated Units (Miles)	Estimated Start Date	Estimated Comp. Date	Estimated 2025 Cost (\$M)
Bailey Phase 2	311	3.94	May-23	Apr-26	\$0.17
Bristol Phase 1	9882	3.75	May-24	Nov-27	\$0.11
Bristol Phase 2	9882	4.52	Aug-24	Mar-27	\$0.87
Bristol Phase 3	9882	2.99	Mar-26	Dec-29	\$0.15
Citrona Dr (15th St) Phase 1	209	3.47	Feb-25	Dec-27	\$0.16
Cottondale Phase 1	9866	3.46	Oct-22	Jan-26	\$0.03
Cottondale Phase 4	9866	2.34	Apr-24	Jun-26	\$0.65
Eleventh St Phase 1	212	4.54	Mar-26	Dec-29	\$0.31
Jasmine Phase 1	211	3.69	May-23	Jun-26	\$1.16
Nectarine (215) Phase 1	215	2.53	Feb-25	Jun-27	\$0.07
South 8th St Phase 1	210	1.9	Feb-25	Jan-28	\$0.05
South Fletcher (A1A) Phase 1	102	1.91	May-22	Sep-26	\$0.83
South Fletcher (A1A) Phase 2	102	1.75	Feb-25	Feb-27	\$0.88
SPP Preliminary Engineering	N/A	N/A	N/A	N/A	\$0.63
Total		40.79			\$6.07

Table 2 - 2026 Distribution OH Feeder Hardening Projects Capital Costs

1.2 DISTRIBUTION OVERHEAD LATERAL HARDENING

The FPUC systems contain approximately 575 miles of overhead lateral lines across 29 feeders. The Overhead Lateral Hardening Program systematically upgrades key laterals to NESC 250C Extreme wind standards.

As part of the hardening of the overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to NESC standards. Applicable upgrades associated with this analysis such as upgrading of pole class or adding intermediate poles are included as part of the design in addition to other upgrades that further strengthen the resiliency of the line against direct damage or ancillary damage that can be caused by extreme weather events.

In 2025, construction began on projects with designs initiated in prior years. Construction of these projects carried over into 2026 as detailed in Table 3 below. Also detailed in Table 3 below are additional lateral hardening projects initiated in 2025 whose construction is expected to extend in to 2026 or beyond. Table 4 below details the estimated 2026 lateral hardening projects that will be either carried over from 2025 or initiated in 2026.

Project ID	Fdr. ID	Est. Units (Miles)	Original Est. Start Date	Actual Start Date	Original Est. Comp. Date	Updated Comp. Date	Est. 2025 Cost	Actual 2025 Cost
Bailey FS.1888	311	0.07	Jul-22	Dec-22	Sep-23	Sep-23	(\$6,960.00)	\$3,935.40
Bailey FS.2107	311	0.68	May-22	Dec-22	Sep-23	Mar-25	\$19,020.00	\$25,936.45
Bristol FS.1704	9882	0.31	Oct-24	Oct-24	Jan-25	Dec-28	\$930.00	\$917.53
Bristol FS.1720	9882	0.14	Oct-24	Oct-24	Jan-25	Dec-28	\$430.00	\$423.29
Bristol FS.1740	9882	0.24	Oct-24	Oct-24	Jan-25	Dec-28	\$810.00	\$2,889.12
Bristol FS.1755	9882	0.04	Oct-24	Oct-24	Jan-25	Dec-28	\$60.00	\$57.47
Bristol FS.1756	9882	0.41	Oct-24	Oct-24	Jan-25	Dec-27	\$850.00	\$846.37

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Bristol FS.1757	9882	0.13	Oct-24	Oct-24	Jan-25	May-27	\$150.00	\$409.04
Bristol FS.1772	9882	0.03	Oct-24	Oct-24	Jan-25	Dec-28	\$200.00	\$201.63
Bristol FS.1794	9882	0.21	Oct-24	Oct-24	Jan-25	May-27	\$430.00	\$429.81
Bristol FS.1799	9882	0.04	Oct-24	Oct-24	Jan-25	Dec-28	\$200.00	\$201.63
Bristol FS.1802	9882	0.04	Oct-24	Oct-24	Jan-25	Dec-28	\$200.00	\$201.63
Bristol FS.1810	9882	0.33	Oct-24	Oct-24	Jan-25	Dec-27	\$660.00	\$648.78
Bristol PL.07273	9882	0.04	Oct-24	Oct-24	Jan-25	Dec-28	\$60.00	\$57.47
Bristol PL.07317	9882	0.02	Oct-24	Oct-24	Jan-25	Dec-28	\$200.00	\$201.63
Bristol PL.22608	9882	0.03	Oct-24	Oct-24	Jan-25	Dec-28	\$270.00	\$271.74
Bristol PL.22773	9882	0.38	Oct-24	Oct-24	Jan-25	Oct-27	\$1,080.00	\$1,071.99
Citrona Dr (15th St) SW.2307	209	0.69	Jul-25	Apr-25	Dec-27	Dec-28	\$27,500.00	\$66,304.77
Citrona Dr (15th St) FS.2644	209	0.21	Jul-25	Apr-25	Dec-27	Dec-28	\$27,500.00	\$33,155.77
Citrona Dr (15th St) FS.2402	209	0.40	Jul-25	Apr-25	Dec-27	Dec-28	\$27,500.00	\$96,079.30
Citrona Dr (15th St) FS.2642	209	0.05	Jul-25	Apr-25	Dec-27	Dec-28	\$27,500.00	\$6,191.63
Citrona Dr (15th St) FS.2794	209	0.17	Jul-25	Apr-25	Dec-27	Dec-28	\$27,500.00	\$20,976.51
Citrona Dr (15th St) FS.2429	209	0.37	Jul-25	Aug-25	Dec-27	Dec-28	\$27,500.00	\$29,261.02
Cottdale FS.126_1	9866	0.2	Feb-24	Dec-24	Mar-25	Mar-25	\$80,630.00	\$320,525.63
Cottdale FS.126_2	9866	0.33	Feb-24	Dec-24	Mar-25	Mar-25	\$80,630.00	\$0.00
Cottdale FS.126_3	9866	0.64	Feb-24	Dec-24	Mar-25	Mar-25	\$80,630.00	\$0.00
Cottdale FS.126_4	9866	0.39	Feb-24	Dec-24	Mar-25	Mar-25	\$80,630.00	\$0.00
Cottdale FS.130	9866	0.02	Feb-24	Jan-24	Dec-24	Jul-25	\$15,330.00	\$15,297.70
Cottdale FS.131	9866	0.09	Feb-24	Jan-24	Dec-24	Jul-25	\$74,530.00	\$24,051.80
Cottdale FS.135	9866	132.31	Feb-24	Jan-24	Dec-24	Jul-25	\$43,130.00	\$12,793.26
Cottdale FS.188	9866	0.08	Feb-24	Jan-24	Dec-24	Aug-25	\$65,930.00	\$29,286.23
Cottdale FS.215	9866	0.95	Feb-24	Jan-24	Nov-25	Aug-26	\$693,040.00	\$25,480.56
Cottdale FS.222	9866	0.04	Feb-24	Jan-24	Aug-25	Aug-25	\$36,530.00	\$47,720.22
Cottdale FS.229	9866	0.04	Feb-24	Jan-24	Aug-25	Jul-26	\$347,470.00	\$27,221.12
Cottdale FS.246	9866	0.39	Feb-24	Jan-24	Dec-25	Aug-25	\$223,160.00	\$88,592.08
Cottdale FS.253	9866	0.1	Feb-24	Jan-24	Oct-25	Jul-25	\$76,060.00	\$52,308.29
Cottdale FS.102	9866	0.47	Jun-24	May-24	Dec-25	Jan-26	\$290,190.00	\$341,868.93
Cottdale FS.112	9866	0.03	Jun-24	May-24	Dec-25	Jan-27	\$5,060.00	\$57.47
Cottdale FS.114	9866	0.04	May-24	May-24	Dec-25	May-27	\$5,060.00	\$57.47
Cottdale FS.116	9866	0.36	May-24	May-24	Dec-25	Jan-27	\$30,230.00	\$227.52
Cottdale FS.120	9866	0.18	May-24	Jun-24	Dec-25	Mar-27	\$20,060.00	\$57.47
Cottdale FS.13584	9866	0.19	Jun-24	Jun-24	Dec-25	May-27	\$15,060.00	\$1,022.12
Cottdale FS.82	9866	0.05	Jun-24	Jun-24	Dec-25	May-27	\$5,060.00	\$57.47
Cottdale FS.85	9866	0.28	Jun-24	Jun-24	Dec-25	Apr-27	\$10,060.00	\$57.47
Cottdale FS.93	9866	0.51	Jun-24	Jun-24	Dec-25	Apr-27	\$40,060.00	\$943.13
Cottdale FS.95	9866	0.05	Jun-24	Jun-24	Dec-25	Apr-27	\$5,060.00	\$920.05
Cottdale FS.99	9866	0.08	Jun-24	Jul-24	Dec-25	Apr-27	\$5,000.00	\$121.63
Cottdale REC.2858	9866	1.23	May-24	May-24	Dec-25	Mar-26	\$93,180.00	\$214,291.51
Cottdale FS.69	9866	0.02	Oct-24	Oct-24	Apr-25	Dec-28	\$120.00	\$184.41
Cottdale FS.71	9866	0.09	Oct-24	Oct-24	Apr-25	Dec-28	\$560.00	\$1,856.40
Cottdale FS.80	9866	0.86	Oct-24	Oct-24	Apr-25	Nov-25	\$4,330.00	\$233,611.16
Cottdale FS.81	9866	0.04	Oct-24	Oct-24	Apr-25	Dec-28	\$360.00	\$479.34
Cottdale REC.2857 (PL.04384)	9866	0.06	Oct-24	Oct-24	Apr-25	Dec-28	\$560.00	\$883.04
Cottdale REC.50 (SW.41)	9866	1.88	Oct-24	Oct-24	Nov-25	Dec-28	\$7,420.00	\$9,964.24
Cottdale FS.45	9866	0.36	Jul-25	Aug-25	Dec-27	Dec-28	\$36,250.00	\$21,359.94
Cottdale FS.31	9866	0.06	Jul-25	Aug-25	Dec-27	Dec-28	\$36,250.00	\$5,162.54
Cottdale FS.27	9866	0.61	Jul-25	Aug-25	Dec-27	Dec-28	\$36,250.00	\$20,955.68
Cottdale REC.29_1	9866	1.00	Jul-25	Aug-25	Dec-27	Dec-28	\$36,250.00	\$32,981.25
Cottdale REC.29_2	9866	0.28	Jul-25	Aug-25	Dec-27	Dec-28	\$36,250.00	\$0.00
Cottdale REC.25	9866	0.76	Jul-25	Aug-25	Dec-27	Dec-28	\$36,250.00	\$28,860.03
Cottdale REC.32	9866	0.21	Jul-25	Aug-25	Dec-27	Dec-28	\$36,250.00	\$14,106.01
Cottdale FS.174	9866	0.62	Jul-25	Aug-25	Dec-27	Dec-28	\$36,250.00	\$0.00
Jasmine FS.2072	211	0.12	Feb-24	Jan-24	Jan-25	Jan-25	\$29,690.00	\$28,074.59
Jasmine FS.2254	211	0.06	Feb-24	Jan-24	Feb-25	Jul-25	\$25,010.00	\$27,749.78
Jasmine FS.2399	211	0.06	Feb-24	Jan-24	May-25	Aug-26	\$55,920.00	\$16,963.68
Jasmine FS.2465	211	0.14	Feb-24	Jan-24	Jul-25	Sep-26	\$113,610.00	\$1,928.77
Jasmine FS.2493	211	0.41	Feb-24	Jan-24	Sep-25	Nov-26	\$349,140.00	\$3,242.49
Jasmine FS.2508	211	0.08	Feb-24	Jan-24	Jun-25	Aug-26	\$67,800.00	\$1,959.79
Jasmine FS.2541	211	1.83	Feb-24	Jan-24	Dec-25	Aug-26	\$180,920.00	\$66,169.39

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Jasmine FS.2600	211	0.27	Feb-24	Jan-24	Aug-25	Oct-26	\$251,730.00	\$5,933.32
Jasmine FS.2619	211	0.1	Feb-24	Jan-24	Jul-25	May-26	\$103,130.00	\$8,491.38
Jasmine FS.2695	211	0.32	Feb-24	Feb-24	Oct-25	Oct-26	\$286,200.00	\$14,518.53
Jasmine FS.2800	211	0.52	Feb-24	Feb-24	Dec-25	Apr-26	\$383,640.00	\$357,039.94
Jasmine FS.2813	211	0.02	Feb-24	Feb-24	May-25	Aug-25	\$23,010.00	\$6,246.13
Jasmine FS.28386	211	0.34	Feb-24	Jan-24	Jul-25	Dec-25	\$278,310.00	\$38,378.43
Jasmine FS.2855	211	0.22	Feb-24	Feb-24	Mar-25	Jul-25	\$343,480.00	\$359,941.37
Jasmine FS.49189	211	0.2	Feb-24	Feb-24	Dec-25	Dec-26	\$20,000.00	\$30,559.01
Nectarine (215) FS.2456	210	0.01	Oct-25	Apr-25	Dec-25	Job Cancelled	\$66,666.67	\$6,931.97
Nectarine (215) FS.2278	210	0.16	Oct-25	Apr-25	Dec-25	Job Cancelled	\$66,666.67	\$9,747.68
Nectarine (215) PL.156445	210	0.13	Oct-25	Apr-25	Dec-25	Job Cancelled	\$66,666.67	\$5,802.72
South Fletcher (A1A) FS.2127	102	0.35	May-25	Oct-25	Dec-26	Apr-27	\$28,000.00	\$14,451.34
South Fletcher (A1A) FS.2181	102	0.12	May-25	Aug-25	Dec-26	Apr-27	\$28,000.00	\$11,580.91
South Fletcher (A1A) FS.2257	102	0.03	May-25	Aug-25	Dec-26	Apr-27	\$28,000.00	\$8,043.12
South Fletcher (A1A) FS.2352	102	0.21	May-25	Aug-25	Dec-26	Feb-27	\$28,000.00	\$16,302.55
South Fletcher (A1A) FS.2189	102	0.15	May-25	Aug-25	Dec-26	Feb-27	\$28,000.00	\$10,377.44
Cottdondale FS.87	9866	0.05	Oct-24	Oct-24	Dec-27	Dec-28	\$0.00	\$31.92
Cottdondale FS.90	9866	0.08	Oct-24	Oct-24	Dec-27	Aug-27	\$0.00	\$111.66
Bailey FS.2764	311	0.09	Jul-22	Dec-22	Sep-23	Dec-23	\$0.00	\$23,732.38
Bailey FS.2130	311	0.00	Jun-22	Dec-22	Apr-24	Dec-24	\$0.00	(\$11,172.49)
Pre-Engineering Lateral Hardening	-	-	-	-	Dec-26	-	\$63,140.00	\$0.00
Total		157					\$5,823,450.01	\$2,927,170.93

Table 3 - 2025 Distribution OH Lateral Hardening Projects

Project ID	Feeder ID	Estimated Miles	Estimated Start Date	Estimated Comp. Date	Estimated 2026 Cost
Bristol FS.1757	9882	0.13	Oct-24	May-27	\$66.71
Bristol FS.1756	9882	0.41	Oct-24	Dec-27	\$66.71
Bristol FS.1755	9882	0.04	Oct-24	Dec-28	\$66.71
Bristol FS.1740	9882	0.24	Oct-24	Dec-28	\$66.71
Bristol FS.1720	9882	0.14	Oct-24	Dec-28	\$66.71
Bristol FS.1704	9882	0.31	Oct-24	Dec-28	\$66.71
Bristol FS.1772	9882	0.03	Oct-24	Dec-28	\$66.71
Bristol PL.07273	9882	0.04	Oct-24	Dec-28	\$66.71
Bristol PL.07317	9882	0.02	Oct-24	Dec-28	\$66.70
Bristol PL.22608	9882	0.03	Oct-24	Dec-28	\$66.71
Bristol FS.1794	9882	0.21	Oct-24	May-27	\$66.71
Bristol FS.1799	9882	0.04	Oct-24	Dec-28	\$66.71
Bristol FS.1800	9882	0.04	Mar-26	Dec-28	\$66.71
Bristol FS.1802	9882	0.04	Oct-24	Dec-28	\$66.71
Bristol FS.1810	9882	0.33	Oct-24	Dec-27	\$66.71
Bristol PL.22773	9882	0.38	Oct-24	Oct-27	\$53,942.90
Bristol SW.1787	9882	1.14	Mar-26	Dec-28	\$112,932.68
Bristol REC.1779	9882	1.18	Mar-26	Dec-28	\$116,727.41
Bristol FS.1783	9882	0.37	Jul-26	Dec-28	\$40,871.46
Bristol FS.1798	9882	0.14	Jul-26	Dec-28	\$15,464.88
Bristol FS.1796	9882	0.18	Aug-26	Dec-28	\$19,883.41
Bristol FS.17984	9882	0.18	Aug-26	Dec-28	\$19,883.41
Citrona Dr (15th St) SW.2307	209	0.69	Jul-25	Dec-28	\$33.35
Citrona Dr (15th St) FS.2644	209	0.21	Jul-25	Dec-28	\$33.35
Citrona Dr (15th St) FS.2402	209	0.40	Jul-25	Dec-28	\$100.06
Citrona Dr (15th St) FS.2794	209	0.17	Jul-25	Dec-28	\$5,844.92
Citrona Dr (15th St) FS.2429	209	0.37	Jul-25	Dec-28	\$2,693.11

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Citrona Dr (15th St) FS.2642	209	0.05	Jul-25	Dec-28	(\$6,207.91)
Cottdale FS.229	9866	0.40	Feb-24	Jul-26	\$102,334.18
Cottdale FS.215	9866	0.95	Feb-24	Aug-26	\$235,090.40
Cottdale FS.102	9866	0.47	Jun-24	Jan-26	(\$67,269.87)
Cottdale FS.85	9866	0.28	Jun-24	Apr-27	\$2,391.40
Cottdale FS.99	9866	0.08	Jun-24	Apr-27	\$355.70
Cottdale REC.2858	9866	1.23	May-24	Mar-26	\$206,215.10
Cottdale FS.87	9866	0.05	Oct-24	Dec-28	\$156.57
Cottdale FS.81	9866	0.04	Oct-24	Dec-28	\$223.28
Cottdale FS.71	9866	0.09	Oct-24	Dec-28	\$225.15
Cottdale FS.69	9866	0.02	Oct-24	Dec-28	\$156.57
Cottdale FS.90	9866	0.08	Oct-24	Aug-27	\$156.57
Cottdale REC.2857 (PL.04384)	9866	0.06	Oct-24	Dec-28	\$156.57
Cottdale FS.106	9866	0.03	Mar-26	Dec-28	\$987.61
Cottdale FS.80	9866	0.86	Oct-24	Nov-25	\$539.13
Cottdale FS.64	9866	0.05	Mar-26	Cancelled	\$89.86
Cottdale REC.50 (SW.41)	9866	1.88	Oct-24	Dec-28	\$66.71
Cottdale FS.84434	9866	0.04	May-26	Dec-28	\$4,418.54
Cottdale FS.31	9866	0.06	Jul-25	Dec-28	\$5,373.01
Cottdale FS.27	9866	0.61	Jul-25	Dec-28	\$9,331.52
Cottdale REC.29_2	9866	0.28	Jul-25	Dec-28	\$11,548.55
Cottdale REC.25	9866	0.76	Jul-25	Dec-28	\$8,407.60
Cottdale REC.32	9866	0.21	Jul-25	Dec-28	\$4,722.45
Cottdale FS.174	9866	0.62	Jul-25	Dec-28	\$5,296.93
Jasmine FS.2508	211	0.08	Feb-24	Aug-26	\$31,574.13
Jasmine FS.2541	211	1.83	Feb-24	Aug-26	\$1,088,145.63
Jasmine FS.2600	211	0.27	Feb-24	Oct-26	\$211,329.96
Jasmine FS.2619	211	0.10	Feb-24	May-26	\$66,576.23
Jasmine FS.2695	211	0.32	Feb-24	Oct-26	\$244,618.08
Jasmine FS.2800	211	0.52	Feb-24	Apr-26	\$257,066.31
Jasmine FS.49189	211	0.20	Feb-24	Dec-26	\$33,929.86
Jasmine FS.28386	211	0.34	Feb-24	Dec-25	(\$5,322.25)
South Fletcher (A1A) FS.2127	102	0.35	May-25	Apr-27	\$25,242.85
South Fletcher (A1A) FS.2181	102	0.12	May-25	Apr-27	\$3,740.98
South Fletcher (A1A) FS.2257	102	0.03	May-25	Apr-27	\$1,279.54
South Fletcher (A1A) FS.2352	102	0.21	May-25	Feb-27	\$559.93
South Fletcher (A1A) FS.2189	102	0.15	May-25	Feb-27	\$5,312.51
South 8th St FS.2011	210	0.14	Mar-26	Dec-28	\$13,231.92
South 8th St FS.1897	210	0.07	Mar-26	Dec-28	\$7,133.37
South 8th St FS.1995	210	0.05	Mar-26	Dec-28	\$5,380.36
South 8th St FS.2035	210	0.04	Mar-26	Dec-28	\$4,503.84
South 8th St FS.1905	210	0.07	Mar-26	Dec-28	\$6,848.78
South 8th St FS.1907 FS.1910	210	0.34	Mar-26	Dec-28	\$30,709.10
South 8th St FS.1997 FS.2095	210	0.43	Mar-26	Dec-28	\$43,308.85
SPP Preliminary Engineering	N/A	N/A	N/A	N/A	\$0.00
Total		22.32			\$2,989,347.14

Table 4 - 2026 Distribution OH Lateral Hardening Projects Capital Costs

1.3 DISTRIBUTION OVERHEAD LATERAL UNDERGROUNDING

As noted previously, FPUC's system contains approximately 575 miles of overhead lateral lines across 29 feeders; 433 miles of which are single phase. The Overhead Lateral Undergrounding Program addresses the systematic undergrounding in place or relocation and undergrounding of the single phase overhead electric facilities, many of which are located in heavily vegetated areas, environmentally sensitive areas, or in areas where upgrading the overhead construction to NESC extreme wind standards is not practical or consistent with industry design standards.

As part of the undergrounding of the overhead lines, each line segment is relocated to utility truck accessible areas in the front of the premise as necessary to facilitate restoration and maintenance activities. Additionally, FPUC will be installing meter base adaptors to minimize the customer impact associated with the conversion. These adaptors allow customers to retain their existing meter and meter enclosure, minimizing the need for costly permits and inspections associated with electrical panel upgrades that may otherwise be necessary.

In 2025, construction began on projects with designs initiated in 2024 or earlier. Construction of these projects carried over into 2026 as detailed in Table 5 below. Also detailed in Table 5 below are additional lateral undergrounding projects initiated in 2025 whose construction is expected to extend into 2026 and beyond. Table 6 below details the estimated 2026 lateral undergrounding projects that will be either carried over from 2025 or initiated in 2026.

Project ID	Feeder ID	Estimated Units (Miles)	Estimated Start Date	Actual Start Date	Estimated Comp. Date	Updated Comp. Date	Estimated 2025 Cost	Actual 2025 Cost
Bailey FS.1895	311	0.11	Jun-22	Dec-22	Oct-23	Oct-24	\$112.98	\$171.58
Bailey FS.2130	311	1.48	Jun-22	Dec-22	Nov-23	Apr-26	\$1,605,833.23	\$326,889.25
Bailey FS.2184	311	0.16	Jun-23	Jun-23	Jan-24	Jun-25	\$180,590.16	\$213,783.45
Bailey FS.2204	311	0.49	Jun-23	Jun-23	Dec-23	Mar-25	\$274,726.28	\$275,695.96
Bailey FS.2218	311	0.3	Jun-23	Jun-23	Jan-24	Dec-25	\$343,559.61	\$153,498.35
Bailey FS.2294	311	0.26	Jun-23	Jun-23	Jan-24	Feb-25	\$152,811.22	\$152,251.86
Bailey FS.8908	311	0.37	Jun-23	Jun-23	Jan-24	Nov-25	\$10,499.98	\$62,091.11
Cottdondale FS.216_1	9866	1.04	Feb-24	Jan-24	Dec-26	Feb-26	\$361,848.89	\$1,256,511.11
Cottdondale FS.216_2	9866	1.42	Feb-24	Jan-24	Dec-26	Feb-26	\$418,848.89	\$0.00
Cottdondale FS.216_3	9866	0.87	Feb-24	Jan-24	Dec-26	Feb-26	\$336,348.89	\$0.00
Cottdondale FS.216_4	9866	0.49	Feb-24	Jan-24	Dec-26	May-26	\$279,348.89	\$0.00
Cottdondale FS.258	9866	1.48	Feb-24	Jan-24	Dec-26	Jan-26	\$65,225.06	\$891,654.24
Cottdondale FS.115	9866	0.6	Jul-24	Jun-24	Dec-25	Apr-26	\$4,381.44	\$11,530.57
Cottdondale FS.125	9866	1.13	Aug-24	May-24	Dec-26	Jun-26	\$7,971.57	\$13,483.76
Cottdondale FS.164	9866	0.23	May-24	May-24	Nov-25	Dec-25	\$2,541.09	\$47,008.86
Cottdondale FS.171	9866	0.3	May-24	May-24	Dec-25	Apr-27	\$2,807.91	\$4,900.30
Cottdondale FS.61	9866	1.22	Sep-24	May-24	Dec-26	Dec-26	\$4,101.60	\$10,967.46
Cottdondale FS.88	9866	0.72	May-24	May-24	Dec-25	Aug-26	\$3,040.28	\$4,582.74
Cottdondale FS.98	9866	0.82	Jul-24	Jun-24	Nov-25	Apr-27	\$2,251.41	\$6,976.17
Jasmine FS.2233	211	0.26	Feb-24	Feb-24	Jan-25	Sep-25	\$416,321.24	\$515,239.69
Jasmine FS.2293	211	0.22	Apr-24	Apr-24	Feb-25	Aug-25	\$352,122.84	\$467,366.59
Jasmine FS.2299	211	0.19	Feb-24	Feb-24	Feb-25	Dec-25	\$332,368.33	\$407,033.34
Jasmine FS.2846	211	0.13	Feb-24	Feb-24	Jan-25	May-25	\$273,881.94	\$248,985.45
Jasmine FS.67618	211	0.19	Feb-24	Feb-24	Mar-25	Jan-26	\$256,500.44	\$561,251.15
Nectarine (215) FS.2483	215	0.16	Oct-25	Apr-25	Dec-25	Jun-26	\$30,000.00	\$20,498.86
Nectarine (215) FS.2523	215	0.07	Oct-25	Apr-25	Dec-25	Nov-26	\$30,000.00	\$18,294.52
Nectarine (215) FS.2278	215	Cancelled	Cancelled	Cancelled	Cancelled	Cancelled	\$30,000.00	\$7,698.21
South Fletcher FS.2122	102	0.31	May-25	Aug-25	Dec-26	Dec-26	\$27,000.00	\$0.00

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South Fletcher FS.2003	102	0.07	May-25	Aug-25	Oct-26	Oct-26	\$27,000.00	\$0.00
South Fletcher FS.2069 FS.2083	102	0.46	May-25	Aug-25	Sep-26	Sep-26	\$27,000.00	\$0.00
South Fletcher FS.2083	102	Cancelled	Cancelled	Cancelled	Cancelled	Cancelled	\$27,000.00	\$5,477.96
South Fletcher FS.2274	102	0.45	May-25	Aug-25	Aug-26	Aug-26	\$27,000.00	\$44,817.68
South Fletcher FS.2329	102	0.01	May-25	-	Oct-26	Oct-26	\$27,000.00	\$0.00
South Fletcher FS.2394	102	Cancelled	Cancelled	Cancelled	Cancelled	Cancelled	\$27,000.00	\$0.00
South Fletcher FS.2670	102	0.15	May-25	-	Oct-26	Nov-26	\$27,000.00	\$0.00
South Fletcher FS.2531	102	0.15	May-25	Aug-25	May-26	Aug-26	\$27,000.00	\$8,166.03
South Fletcher FS.2513	102	0.87	May-25	Aug-25	Dec-26	Aug-27	\$27,000.00	\$35,639.98
Pre-Engineering Lateral UG	N/A	N/A	N/A	N/A	N/A	N/A	\$59,221.44	\$0.00
Bailey FS.1894	311	0.12	Jun-22	Dec-22	May-24	Jun-24	\$0.00	\$200.93
Bailey FS.2060	311	0.17	Jun-23	Apr-24	Mar-24	Oct-24	\$0.00	\$1,553.31
Bailey FS.2178	311	0.13	Jun-23	Apr-24	May-24	Apr-24	\$0.00	\$200.93
Bailey FS.2106	311	0.17	May-23	Apr-24	Mar-25	May-24	\$0.00	\$1,652.44
South Fletcher FS.2122	102	0.31	Aug-25	Aug-25	Sep-26	Jan-27	\$0.00	\$40,619.99
Cottdondale FS.190	9866	0.61	Oct-25	Oct-25	Dec-28	N/A	\$0.00	\$101.94
Jasmine FS.2602	211	0.53	Sep-25	Sep-25	Dec-25	May-26	\$0.00	\$43,885.76
South Fletcher FS.2003	102	0.07	Aug-25	Aug-25	May-26	Oct-26	\$0.00	\$12,122.04
South Fletcher FS.2069 FS.2083	102	0.46	Aug-25	Aug-25	Jun-26	Oct-26	\$0.00	\$50,979.49
South Fletcher FS.2329	102	0.01	Aug-25	Aug-25	Apr-26	Oct-26	\$0.00	\$5,337.52
South Fletcher FS.2394	102	Cancelled	Cancelled	Cancelled	Cancelled	Cancelled	Cancelled	\$8,152.40
South Fletcher FS.2670	102	0.15	Aug-25	Aug-25	May-26	Oct-26	\$0.00	\$12,732.53
Total							\$6,107,265.62	\$5,950,005.54

Table 5 - 2025 Distribution OH Lateral Undergrounding Projects

Project ID	Feeder ID	Estimated Miles	Estimated Start Date	Estimated Comp. Date	Estimated 2026 Cost
Bailey FS.2130	311	1.48	Jun-22	Apr-26	\$501,980.61
Citrona FS.2640	209	0.26	May-26	May-27	\$32,143.01
Citrona FS.2645	209	0.26	Apr-26	Jan-27	\$33,134.77
Cottdondale FS.115	9866	0.6	Jul-24	Apr-26	\$350,083.09
Cottdondale FS.125	9866	1.13	Aug-24	Jun-26	\$636,069.52
Cottdondale FS.164	9866	0.23	May-24	Dec-25	\$4,349.39
Cottdondale FS.171	9866	0.3	May-24	Apr-27	\$85,716.40
Cottdondale FS.216_4	9866	0.49	Feb-24	May-26	\$492,166.93
Cottdondale FS.258	9866	1.48	Feb-24	Jan-26	\$1,113.02
Cottdondale FS.61	9866	1.22	Sep-24	Dec-26	\$662,839.40
Cottdondale FS.62	9866	1.23	Mar-26	Dec-28	\$3,548.86
Cottdondale FS.88	9866	0.72	May-24	Aug-26	\$399,862.14
Cottdondale FS.98	9866	0.82	Jul-24	Apr-27	\$101,196.72
Eleventh St FS.2042	212	0.35	Apr-26	Apr-27	\$42,566.78
Eleventh St FS.2061	212	0.04	Apr-26	Jul-27	\$4,945.08
Eleventh St FS.2322	212	0.3	Apr-26	Apr-27	\$37,158.10
Jasmine FS.2233	211	0.26	Feb-24	Sep-25	\$43.47
Jasmine FS.2488	211	0.18	May-26	Apr-27	\$25,034.46
Jasmine FS.2602	211	0.53	Sep-25	May-26	\$583,199.62
Jasmine FS.67618	211	0.19	Feb-24	Jan-26	\$90,619.79
Nectarine (215) FS.2483	215	0.16	Oct-25	Jun-26	\$184,855.36
Nectarine (215) FS.2523	215	0.07	Oct-25	Nov-26	\$90,932.98
South 8th St FS.1915	210	0.09	Mar-26	Mar-27	\$10,839.05
South 8th St FS.1953	210	0.05	Apr-26	Dec-27	\$6,181.35
South Fletcher FS.2003	102	0.07	May-25	Oct-26	\$93,818.97
South Fletcher FS.2069 FS.2083	102	0.46	May-25	Sep-26	\$596,231.98
South Fletcher FS.2122	102	0.31	May-25	Dec-26	\$339,140.23
South Fletcher FS.2274	102	0.45	May-25	Aug-26	\$538,198.21
South Fletcher FS.2329	102	0.01	May-25	Oct-26	\$15,595.95

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South Fletcher FS.2394	102	0.08	Cancelled	Cancelled	\$177.74
South Fletcher FS.2513	102	0.87	May-25	Aug-27	\$108,636.82
South Fletcher FS.2531	102	0.15	May-25	Aug-26	\$178,365.96
South Fletcher FS.2670	102	0.15	May-25	Nov-26	\$208,104.92
Bristol FS.1694	9882	0.78	Dec-26	Dec-28	\$1,814.53
Bristol FS.1697	9882	0.03	Dec-26	Dec-28	\$1,814.53
Bristol FS.1708	9882	0.06	Dec-26	Dec-28	\$1,814.53
Bristol FS.1709	9882	0.08	Dec-26	Dec-28	\$1,529.95
Bailey FS.1894	311	0.12	Jun-22	Jun-24	\$3,220.75
Total		16.06			\$6,469,044.92

Table 6 - 2026 Distribution OH Lateral Undergrounding Projects Capital Costs

1.4 DISTRIBUTION POLE INSPECTIONS AND REPLACEMENT

In alignment with FPSC Order No. PSC-06-0144, FPUC implemented an 8-year cycle wood pole inspection program. The most current edition of the National Electric Safety Code (NESC) serves as a basis for the design of replacement poles that fail inspection. Grade 'B' construction, as described in Section 24 of the NESC, has been adopted as the standard of construction for designing new pole installations and the replacement of reject poles in each FPUC Electric Division (NE & NW). Extreme wind loading, as specified in rule 250C and figure 250-2(a) of the NESC, has been adopted for replacement poles.

Wood pole inspections are performed by a qualified wood pole inspection contractor. The inspection process is a multi-step process that may involve one or more visual inspection techniques, sound and bores, and excavations with treatments. Inspection results are summarized for each division by the contractor and include bar charts and tables that show inspection results summary, failure rates, and pole ages. The number of inspections may vary from year-to-year based upon a variety of factors. However, FPUC completes all required wood pole inspections during the eight-year wood pole inspection cycle. In 2025 FPUC began the second year of the third cycle for both divisions which runs through 2031.

Tables 7 and 8 below detail the findings of the second inspection cycle.

Poles marked for replacement are re-inspected by FPUC employees and assigned a priority based upon potential hazard to public and employee safety. Repairs are then made in order of priority. FPUC policy is to replace all reject poles in lieu of bracing "restorable" reject poles. Poles are prioritized for replacement using the reject severity level awarded by the inspector as the basis. Poles are analyzed by FPUC engineers who leverage PoleForeman software to ensure the new poles meet the storm hardening criteria discussed in the first paragraph of this section.

Table 9 below details the distribution wood poles replaced in 2025, the remaining backlog yet to be replaced, and projected replacements over the next two years. Table 10 details the full year costs associated with these replacements.

Total Population	Year in Cycle	2025 Inspections	Previously Inspected	Remaining in cycle	Planned for next year	2025 Failed Poles	Failed Poles in Cycle	2025 % Failed Poles	% Failed Poles in Cycle
26,957	2	4,216	3,072	19,669	3,551	444	444	10.53%	1.65%

Table 7 - Distribution Wood Pole Inspections

Florida Public Utilities Company Annual Wood Pole Inspection Report Year #2 of 3 rd 8 year Cycle (Inspection Year 2025)														
a	b	c	d	e	f	g	h	i	j	k	l	m	n	o
Total # of wood poles in NV Division	# of pole inspections planned for this year	Backlog included in plans for this year	# of pole inspections completed this year	# of poles failing inspection this year	% failure rate this year	# failures replaced this year	# failures repaired this year	Total # of failures remaining to be replaced	Total # of failures remaining to be repaired	# of poles requiring maint. follow-up this year	# of poles overloaded this year	Total # of poles inspected in 8 yr cycle to date	Total % of poles inspected in 8 yr cycle to date	# of pole inspections planned next year
26,957	4,191	0	4,216	444	10.53%	263	0	188	0	1152	0	7,288	27.04%	3,551
If d < b, provide explanation														
If g + h < e, provide explanation		Inspections happen throughout the year, not all poles can be replaced during inspection year.												
Additional Information														

Table 8 - Distribution Wood Pole Inspections - Legacy Reporting Table

Prior Backlog	New Failures	2025 Replacements	Remaining Replacements	2026 Projected	2027 Projected
7	444	263	188	451	450

Table 9 - Distribution Wood Pole Replacements

2025 Inspections	2025 Replacements	2026 Inspections	2027 Inspections	2026 Replacements	2027 Replacements
\$229,671	\$1,069,573	\$303,388	\$329,320	\$1,022,212	\$1,069,005

Table 10 - 2024 Actual and 2025/2026 Projected Inspection and Replacement Costs

1.5 TRANSMISSION & DISTRIBUTION VEGETATION MANAGEMENT

The T&D Vegetation Management program has historically worked towards the accomplishment of a four-year vegetation management cycle on its approximately 141 miles of feeders and approximately 575 miles of laterals on the system.

The program includes the following:

1. Four-year vegetation management cycle on all main feeders and laterals
2. Increased participation with local governments to address improved overall reliability due to tree related outages.
3. Information made available to customers regarding the maintenance and placement of trees.

Based upon current tree trimming crew levels, FPUC also makes reasonable efforts to address the annual inspection of main feeders to critical infrastructure prior to the storm season to identify & perform the necessary trimming and addresses danger trees located outside the normal trim zone and located near main feeders as reported.

The plan also manages the cyclical trimming along the approximately 3.6 miles and 12 miles of 138kV and 69kV Transmission lines respectively. For efficiency, these Transmission lines have historically been combined with the distribution main feeders' trimming.

During 2025, vegetation management activities were performed on 154.02 miles of distribution and 2.66 miles of transmission line for a total 156.68 miles trimmed compared to a projected total of 205.2 miles. This reduction in mileage trimmed resulted from the first year utilizing the new vegetation management contractor in which significant time was spent re-visiting locations from prior vendor that did not meet ANSI A300 Standard. Table 11 details trim totals and costs incurred in all of 2025. The new four-year trim cycle is shown in Table 12 below with its associated cost projections shown in table 11. Additionally, FPUC estimates removing approximately 76 danger trees as part of this vegetation management cycle.

Division	Overhead Miles			Cost (\$M)		
	Feeder	Laterals	Total	2025	2026	2027
NE	11.25	14.19	25.44	\$1.26	\$0.13	\$0.31
NW	14.99	113.59	128.58	\$1.11	\$2.24	\$2.12
Transmission	2.66	0	2.66	\$0.13	\$0.06	\$0.07
Total	28.9	127.78	156.68	\$2.50	\$2.42	\$2.50

Table 11 – 2025 T&D Vegetation Management Miles Trimmed and Costs

Division	Feeder	Overhead Miles			Targeted Miles				Actual Miles			
		Feeder	Laterals	Total	2023	2024	2025	2026	2023	2024	2025	2026
NE	312 Amelia Island Parkway	0.0	0.9	0.9	0.0	0.0	0.0	0.7	0.0	0.2	0.0	
NE	311 Bailey	5.2	8.7	13.9	0.0	0.0	0.0	5.4	6.5	2.1	0.2	
NE	310 Bonnierview	3.0	4.0	7.1	0.0	0.0	1.2	0.0	0.2	5.7	4.5	
NE	209 Fifteenth Street	4.8	4.0	8.8	0.0	8.8	0.4	0.0	1.6	6.9	3.2	
NE	210 Buss Tie	1.9	3.7	5.6	0.0	5.6	0.0	0.0	0.2	5.8	2.4	
NE	211 Jasmine Street	2.7	11.5	14.2	0.0	14.2	5.0	0.0	0.7	8.4	0.2	
NE	212 Eleventh Street	3.3	11.8	15.1	15.1	0.0	1.4	0.0	2.6	11.0	3.9	
NE	214 Clinch Drive	2.8	4.8	7.7	0.0	0.0	4.4	0.0	0.7	2.6	3.2	
NE	215 Sadler Nectarine	2.1	6.4	8.5	0.0	0.0	5.9	0.0	1.9	0.7	2.9	
NE	102 South Fletcher	3.6	6.7	10.3	0.0	0.0	0.0	4.7	2.2	3.5	2.3	
NE	104 Parkway South	0.3	0.2	0.4	0.0	0.0	0.0	0.2	0.2	0.0	0.0	
NE	110 Plantation Roadside	1.9	1.4	3.4	3.4	0.0	0.0	0.0	3.5	0.0	0.8	
NE	111 Plantation Fieldside	2.0	1.7	3.7	3.7	0.0	0.0	0.0	3.1	1.0	1.9	
NE	69 KV Line	12.1	0.0	12.05	1.7	1.1	7.6	4.3	2.8	1.7	2.7	
NE	138 KV Line	3.6	0.0	3.6	3.6	0.0	0.0	0.7	2.5	0.5	0.0	
NW	9942 Hwy 90E	5.6	28.5	34.1	0.0	34.2	15.1	0.0	1.0	18.1	0.0	
NW	9992 Hwy 90W	3.8	11.8	15.6	0.0	15.6	9.4	0.0	0.2	6.0	0.0	
NW	9952 Altha	10.2	69.6	79.8	0.0	0.0	0.0	59.4	20.2	0.2	0.0	
NW	9972 Blountstown	6.1	7.6	13.7	13.7	0.0	6.1	0.0	7.4	0.2	0.0	
NW	9882 Bristol	11.2	43.0	54.2	0.0	0.0	0.0	34.3	19.9	0.0	12.3	
NW	9982 College	12.9	39.6	52.4	52.5	0.0	0.0	9.8	38.2	4.5	0.0	
NW	9866 Cottondale	11.7	67.7	79.4	26.5	26.5	32.3	0.0	15.0	32.0	9.7	
NW	9722 Dogwood Heights	4.5	10.8	15.3	0.0	15.3	11.6	0.0	1.1	2.6	0.8	
NW	9872 Hospital	2.5	37.7	40.2	0.0	40.2	0.0	19.6	1.8	18.9	0.0	
NW	9932 Indian Springs	5.4	27.0	32.3	0.0	0.0	0.0	30.4	0.8	1.1	0.0	
NW	9742 Greenwood/Malone	11.4	48.6	60.0	60.0	0.0	0.0	21.9	26.8	11.3	0.0	
NW	9512 Railroad	5.9	11.0	16.9	0.0	16.9	0.0	7.7	1.7	7.4	0.9	
NW	9854 South St	7.2	99.4	106.6	0.0	0.0	104.8	0.0	0.7	1.1	104.9	
NW	9872 Family Dollar	3.0	0.9	3.8	0.0	0.0	0.0	3.8	0.0	0.0	0.0	
NW	9732 Prison	3.6	2.6	6.2	0.0	0.0	0.0	6.1	0.0	0.1	0.0	
NW	9752 Industrial Pk	3.5	0.6	4.1	0.0	0.0	0.0	4.1	0.0	0.0	0.0	
Total		157.8	572.1	729.9	180.0	178.3	205.2	213.2	163.4	153.3	156.7	0

Table 12 - Trim Schedule - Feeders and Laterals

	Feeders			Laterals		
	Unadjusted	Adjusted	Diff.	Unadjusted	Adjusted	Diff.
(A) Number of Outages	2	2.00	0.00	40	40.00	0.00
(B) Customer Interruptions	2,832	2,832	0.00	1,081	1,081	0.00
(C) Miles Cleared	48.46	48.46	0.00	55.56	55.56	0.00
(D) Remaining Miles (Note 1, 2 & 3)	0.92	0.92	0.00	10.32	10.32	0.00
(E) Outages per Mile [A ÷ (C + D)]	0.04	0.04	0.00	0.61	0.61	0.00
(F) Vegetation CI per Mile [B ÷ (C + D)]	57.36	57.36	0.00	16.41	16.41	0.00
(G) Number of Hotspot trims	33	33	0.00	NA	NA	N/A
(H) All Vegetation Management Costs	\$426,463.22	\$426,463.22	0.00	(Note 4)	(Note 4)	(Note 4)
(I) Customer Minutes of Interruption	318,755	318,755	0.00	246,879	246,879	0.00
(J) Outage restoration costs	(Note 5)	(Note 5)	N/A	NA	NA	N/A
(K) Vegetation Budget (current year)	\$182,006	\$182,006	0.00	NA	NA	N/A
(L) Vegetation Goal (current year)	\$182,006	\$182,006	0.00	NA	NA	N/A
(M) Vegetation Budget (next year)	\$380,863	\$380,863	0.00	NA	NA	N/A
(N) Vegetation Goal (next year)	\$380,863	\$380,863	0.00	NA	NA	N/A
(O) Trim-Back Distance	(Note 6)	(Note 6)		(Note 6)	(Note 6)	

Table 13 - NE Division VM Performance Metrics - Legacy Reporting Table

	Feeders			Laterals		
	Unadjusted	Adjusted	Diff.	Unadjusted	Adjusted	Diff.
(A) Number of Outages	1	1	0.00	208	208	0.00
(B) Customer Interruptions	1,103	1103	0.00	3,919	3,919	0.00
(C) Miles Cleared	81.65	81.65	0.00	285.10	285.10	0.00
(D) Remaining Miles (Note 1, 2 & 3)	26.75	26.75	0.00	221.17	221.17	0.00
(E) Outages per Mile [A ÷ (C + D)]	0.01	0.01	0.00	0.41	0.41	0.00
(F) Vegetation CI per Mile [B ÷ (C + D)]	10.18	10.18	0.00	7.74	7.74	0.00
(G) Number of Hotspot trims	101	101	0.00	NA	NA	N/A
(H) All Vegetation Management Costs	\$1,951,673.78	\$1,951,673.78	0.00	(Note 4)	(Note 4)	(Note 4)
(I) Customer Minutes of Interruption	28,641	28,641	0.00	330,851	330,851	0.00
(J) Outage restoration costs	(Note 5)	(Note 5)	N/A	NA	NA	N/A
(K) Vegetation Budget (current year)	\$2,242,764	\$2,242,764	0.00	NA	NA	N/A
(L) Vegetation Goal (current year)	\$2,242,764	\$2,242,764	0.00	NA	NA	N/A
(M) Vegetation Budget (next year)	\$2,119,705	\$2,119,705	0.00	NA	NA	N/A
(N) Vegetation Goal (next year)	\$2,119,705	\$2,119,705	0.00	NA	NA	N/A
(O) Trim-Back Distance	10	10		10	10	

Table 14 - NW Division VM Performance Metrics - Legacy Reporting Table

	Feeders			Laterals		
	Unadjusted	Adjusted	Diff.	Unadjusted	Adjusted	Diff.
(A) Number of Outages	3	3	0.00	248	248	0.00
(B) Customer Interruptions	3,935	3,935	0	5,000	5,000	0.00
(C) Miles Cleared	130	130	0.00	341	341	0.00
(D) Remaining Miles <i>(Note 1, 2 & 3)</i>	28	28	0.00	231	231	0.00
(E) Outages per Mile $[A \div (C + D)]$	0.02	0.02	0.00	0.43	0.43	0.00
(F) Vegetation CI per Mile $[B \div (C + D)]$	24.94	24.94	0.00	8.74	8.74	0.00
(G) Number of Hotspot trims	134	134	0.00	NA	NA	N/A
(H) All Vegetation Management Costs	\$2,378,137	\$2,378,137	0.00	<i>(Note 4)</i>	<i>(Note 4)</i>	<i>(Note 4)</i>
(I) Customer Minutes of Interruption	347,396	347,396	0.00	577,730	577,730	0.00
(J) Outage restoration costs	<i>(Note 5)</i>	<i>(Note 5)</i>	N/A	NA	NA	N/A
(K) Vegetation Budget (current year)	\$2,424,770	\$2,424,770	0.00	NA	NA	NA
(L) Vegetation Goal (current year)	\$2,424,770	\$2,424,770	0.00	NA	NA	NA
(M) Vegetation Budget (next year)	\$2,500,569	\$2,500,569	0.00	NA	NA	NA
(N) Vegetation Goal (next year)	\$2,500,569	\$2,500,569	0.00	NA	NA	NA
(O) Trim-Back Distance	<i>(Note 6)</i>	<i>(Note 6)</i>		<i>(Note 6)</i>	<i>(Note 6)</i>	

Table 15 - System VM Performance Metrics - Legacy Reporting Table

Note1: Miles cleared in 2025 include total miles of main feeders and laterals and hot spot trimming.

Note2: NE and NW Division uses GIS system to obtain miles of feeders and laterals.

Note3: Remaining miles negative numbers indicate additional trimming beyond the required cycle.

Note4: Vegetation management costs have not been separated between main feeders and laterals.

Note5: Outage restoration costs have not been historically documented.

Note6: Distribution is 10 feet and transmission (138KV is 30 feet and 69KV is 15 feet).

1.6 TRANSMISSION INSPECTION AND HARDENING

The 138kV Transmission system in the NE Division was constructed using concrete poles, steel poles, and steel towers. The construction generally complies with storm hardening requirements. Transmission inspections are performed on all transmission facilities and include patrols of the 138kV and 69kV transmission lines owned by FPUC. This inspection ensures that all structures have a detailed inspection performed at a minimum of every six years. The inspection includes fifty (50) 138kV structures and two hundred seventeen (217) 69kV structures. The inspections ensure that all transmission towers and other transmission line supporting equipment such as insulators, guying, grounding, conductor splicing, cross-braces, cross-arms, bolts, etc. are structurally sound and firmly attached. For efficiency, these inspections are conducted on all facilities every six years with the most recent inspection conducted in 2024.

Substation equipment is also inspected annually to document the integrity of the facility and identify any deficiencies that require action. Substations are inspected to ensure that all structures, buss work, insulators, grounding, bracing, bolts, etc. are structurally sound and firmly attached.

The 69kV transmission system consists of a total of 217 poles of which 146 are concrete and 71 are wood structures. All installations met the NESC code requirements in effect at the time of construction. A policy of replacing existing wood poles with concrete structures has been in place for some time. This policy requires that when it becomes necessary to replace a wood pole, due to construction requirements or concerns with the integrity of the pole, a concrete pole that meets current NESC codes and storm hardening requirements will be utilized. FPUC's budgeted projections for wood pole replacements versus actuals achieved varies from year to year due to several factors inclusive of resource allocation, material availability, external constraints, and others. This program is projected to accelerate the full replacement of the Commission-approved 69kV wood poles for completion within the 2022-2031 SPP plan. There were 12 transmission poles replaced during 2025.

Line Type	Total Population	Actuals		Projections			
		2025 Inspections	2025 Costs (\$M)	2026 Inspections	2026 Costs (\$M)	2027 Inspections	2027 Costs (\$M)
69kV	217	0	\$0	0	N/A	0	\$0
138kV	50	0	\$0	0	N/A	0	\$0
Total	267	0	\$0.00	0	\$0.00	0	\$0.00

Table 16 - Transmission Structure Inspections

Line Type	Total Population	Actuals		Projections			
		2025 Replacements	2025 Costs (\$M)	2026 Replacements	2026 Costs (\$M)	2027 Replacements	2027 Costs (\$M)
69kV	71	12	\$2.23	12	\$2.24	12	\$2.06
138kV	0	0	\$0	0	\$0	0	N/A
Total	71	12	\$2.23	12	\$2.24	12	\$2.06

Table 17 - Transmission Wood Pole Replacements

FPUC SPP 2025 ANNUAL STATUS REPORT

	Activity		Current Budget		Next Year	
	Goal	Actual	Budget	Actual	Goal	Budget
(A) Total transmission circuits.	15.65	15.65	N/A	N/A	N/A	N/A
(B) Planned transmission circuit inspections	15.65	15.65	N/A	N/A	N/A	N/A
(C) Completed transmission circuit inspections*	N/A	N/A	N/A	N/A	N/A	N/A
(D) Percent of transmission circuit inspections completed	N/A	N/A	N/A	N/A	N/A	N/A
(E) Planned transmission substation inspections	4	4	N/A	N/A	4	N/A
(F) Completed transmission substation inspections **	4	4	N/A	N/A	4	N/A
(G) Percent transmission substation inspections completed	100%	100%	N/A	N/A	100%	N/A
(H) Planned transmission equipment inspections (other equipment)	N/A	N/A	N/A	N/A	N/A	N/A
(I) Completed transmission equipment inspections (other equipment)	N/A	N/A	N/A	N/A	N/A	N/A
(J) Percent of transmission equipment inspections completed (other equipment)	N/A	N/A	N/A	N/A	N/A	N/A

* Next scheduled 6 year inspection cycle is 2030

** Inspections are visual

Table 18 - Transmission Circuit, Substation and Other Equipment Inspections - Legacy Reporting Table

	Activity		Current Budget*		Next Year	
	Goal	Actual	Budget	Actual	Goal	Budget
(A) Total transmission tower structures	4	4	N/A	N/A	4	4
(B) Planned transmission tower structure Inspections*	4	4	N/A	N/A	4	N/A
(C) Completed transmission tower structure Inspections	4	4	N/A	N/A	4	N/A
(D) Percent of transmission tower structure inspections completed	100%	100%	N/A	N/A	100%	N/A

* Visual Inspections completed annually. Scheduled 6 year inspection cycle occurred in 2024. Next scheduled 6 year inspection cycle is 2030

Table 19 - Transmission Tower Inspections - Legacy Reporting Table

	Activity		Current Budget		Next Year	
	Goal	Actual	Budget	Actual	Goal	Budget
(A) Total number of transmission poles*	267	267	N/A	N/A	N/A	N/A
(B) Number of transmission poles strength tested	N/A	N/A	N/A	N/A	N/A	N/A
(C) Number of transmission poles passing strength test	N/A	N/A	N/A	N/A	N/A	N/A
(D) Number of transmission poles failing strength test (overloaded)	N/A	N/A	N/A	N/A	N/A	N/A
(E) Number of transmission poles failing strength test (other reasons)	N/A	N/A	N/A	N/A	N/A	N/A
(F) Number of transmission poles corrected (strength failure)	N/A	N/A	N/A	N/A	N/A	N/A
(G) Number of transmission poles corrected (other reasons)	N/A	N/A	N/A	N/A	N/A	N/A
(H) Total transmission poles replaced	N/A	N/A	N/A	N/A	N/A	N/A

* FPUC includes wood transmission poles in the eight year ground-line condition inspection and treatment program

** Detailed inspection were conducted in 2024 as part of 6 year inspection cycled.

Table 20 - Transmission Pole Inspections - Legacy Reporting Table

	2025 Activity		2025 Budget		2026 Next Year	
	Goal	Actual	Budget	Actual	Goal	Budget
(A) Transmission structures scheduled for hardening	12	12	\$1.59	\$2.23	12	\$2.24
(B) Transmission structures hardening completed	N/A	0	N/A	\$0	N/A	N/A
(C) Percent transmission structures hardening completed*	67%	67%	N/A	N/A	73%	N/A

* Relative to remaining total wood pole population

Table 21 - Hardening of Existing Transmission Structures - Legacy Reporting Table

2.0 COMPARISON OF COST AND RATE IMPACTS

2.1 2024 ESTIMATED VS ACTUAL COST AND RATE IMPACTS

Pursuant to Rules 25-6.030(4)(b) and 25-6.030(4)(c), F.A.C., Table 22 below provides the actual SPP costs incurred during calendar year 2025 and the estimated costs to be incurred during calendar years 2026 and 2027. The actual and estimated costs shown below are based on the total SPP expenditures irrespective of whether the costs are recovered in base rates or through the SPPCRC.

FPUC's 2025-2027 Estimated and Actual SPP Costs by Program (in Millions)						
		2025 Estimated	2025 Actual	2026 Estimated	2027 Estimated	
Distribution - OH Feeder Hardening	Capital	\$ 7.21	\$ 9.23	\$ 6.07	\$ 9.76	
	O&M	\$ 0.14	\$ 0.20	\$ 0.37	\$ 0.71	
	Total	\$ 7.35	\$ 9.43	\$ 6.44	\$ 10.47	
Distribution - OH Lateral Hardening	Capital	\$ 5.82	\$ 2.93	\$ 2.99	\$ 2.69	
	O&M	\$ 0.12	\$ 0.09	\$ 0.20	\$ 0.14	
	Total	\$ 5.94	\$ 3.02	\$ 3.19	\$ 2.83	
Distribution - OH Lateral Underground	Capital	\$ 6.11	\$ 5.95	\$ 6.47	\$ 4.17	
	O&M	\$ 0.12	\$ 0.09	\$ -	\$ -	
	Total	\$ 6.23	\$ 6.04	\$ 6.47	\$ 4.17	
Distribution - Pole Insp. & Replace	Capital	\$ -	\$ 1.07	\$ 1.02	\$ 1.07	
	O&M	\$ -	\$ 0.23	\$ 0.30	\$ 0.33	
	Total	\$ -	\$ 1.30	\$ 1.33	\$ 1.40	
T&D - Vegetation Management	Capital	\$ 0.62	\$ -	\$ -	\$ -	
	O&M	\$ 0.13	\$ 2.38	\$ 2.42	\$ 2.50	
	Total	\$ 0.75	\$ 2.38	\$ 2.42	\$ 2.50	
Transmission - Inspection and Hardening	Capital	\$ -	\$ 2.21	\$ 1.96	\$ 1.81	
	O&M	\$ 2.63	\$ 0.02	\$ 0.28	\$ 0.25	
	Total	\$ 2.63	\$ 2.23	\$ 2.24	\$ 2.06	
SPP Program Management	Capital	\$ 1.49	\$ -	\$ -	\$ -	
	O&M	\$ 0.11	\$ -	\$ -	\$ -	
	Total	\$ 1.59	\$ -	\$ -	\$ -	
Totals	Capital	\$ 21.25	\$ 21.39	\$ 18.51	\$ 19.50	
	O&M	\$ 3.24	\$ 3.01	\$ 3.59	\$ 3.93	
	Total	\$ 24.49	\$ 24.40	\$ 22.10	\$ 23.43	

Table 22 - 2025 - 2027 Estimated and Actual SPP Costs by Program

The two subsequent tables delineate the all-in Program costs detailed above between those recovered through the SPPCRC and those recovered through Base Rates.

Table 6-1 FPUC's SPP Projects and Activities Planned and Completed for 2025-2026 (SPPCRC Only)						
Program name	Projects/ Activities Planned for 2025	Estimated Cost for 2025 (Millions)	Projects/ Activities Completed in 2025	Actual Cost for 2025 (Millions)	Projects/ Activities Planned for 2026	Estimated Cost for 2026 (Millions)
Distribution OH Feeder Hardening*	14	\$7.35	14	\$9.43	13	\$6.44
Distribution OH Lateral Hardening*	68	\$5.94	89	\$3.02	71	\$3.19
Distribution OH Lateral Undergrounding*	27	\$6.23	49	\$6.04	38	\$6.47
Distribution Pole Insp. & Replace**	3,136	\$0.72	4,479	\$1.27	4,002	\$1.33
T&D - Vegetation Management**	205.2	\$2.44	156.68	\$2.19	205.24	\$2.42
Transmission Inspection and Hardening	12	\$1.59	12	\$2.23	12	\$2.24
SPP Program Management	N/A	\$0.00	N/A	\$0.00	N/A	\$0.00
Totals		\$24.27		\$24.18		\$22.09

*Projects and activities carry over from year to year. Planned activities reflect activities planned to start or worked on

**Planned activities reflect annual totals for both SPP and Base Rates.

Table 23 - 2025-2026 Projects and Activities - SPPCRC Only

Table 6-2 FPUC's SPP Projects and Activities Planned and Completed for 2025-2026 (Base Rates Only)						
Program name	Projects/ Activities Planned for 2025	Estimated Cost for 2025 (Millions)	Projects/ Activities Completed in 2025	Actual Cost for 2025 (Millions)	Projects/ Activities Planned for 2026	Estimated Cost for 2026 (Millions)
Distribution OH Feeder Hardening	0	\$0.00	0	\$0.00	0	\$0.00
Distribution OH Lateral Hardening	0	\$0.00	0	\$0.00	0	\$0.00
Distribution OH Lateral Undergrounding	0	\$0.00	0	\$0.00	0	\$0.00
Distribution Pole Insp. & Replace*	N/A	\$0.03	N/A	\$0.03	N/A	\$0.00
T&D - Vegetation Management*	N/A	\$0.19	N/A	\$0.19	N/A	\$0.00
Transmission Inspection and Hardening	0	\$0.00	0	\$0.00	0	\$0.00
SPP Program Management	N/A	\$0.00	N/A	\$0.00	N/A	\$0
Totals		\$0.22		\$0.22		\$0.00

*Planned activities are reflected in prior table.

Table 24 - 2025-2026 Projects and Activities - Base Rates Only

2.2 2025 ESTIMATED COST AND RATE IMPACTS

Pursuant to Rules 25-6.030(4)(b) and 25-6.030(4)(c), F.A.C. Table 25 below provides a comparison of the SPP rate impacts associated with the estimated and actual costs incurred during calendar year 2023 and the estimated rate impact during calendar year 2024 associated with costs estimates. The actual and estimated rate impacts shown below are based on the total SPP expenditures irrespective of whether the costs are recovered in base rates or through the SPPCRC and reflect calendar year cost impact not the year in which the recovery will be reflected on customer's bills.

Table 6-3 FPUC's Actual and Projected Bill Impacts (in dollars) (SPPCRC + Base Rates)							
2024 Actual		2025 Estimated*		2025 Actual**		2026 Estimated**	
Total Costs (Millions)	Residential Bill Impact (\$/1,000kWh)	Total Costs (Millions)	Residential Bill Impact (\$/1,000kWh)	Total Costs (Millions)	Residential Bill Impact (\$/1,000kWh)	Total Costs (Millions)	Residential Bill Impact (\$/1,000kWh)
\$20.11	\$7.33	\$24.49	\$11.30	\$24.40	\$10.97	\$22.10	\$17.71

*Included an over/under recovery balance.

**Reflect impact of revenue requirement based on the total costs

Table 25 - 2024 - 2026 Estimated and Actual SPP Rate Impacts

3.0 OTHER LEGACY STORM HARDENING INITIATIVES

The following section highlights legacy storm hardening initiatives that have not been incorporated into FPUC's SPP. In addition to this, FPUC continues to maintain and drill on a Natural Disaster Preparedness and Recovery Plan to ensure the Company's readiness to respond should either of its two Divisions be impacted by an extreme weather event.

3.1 JOINT USE POLE ATTACHMENT AUDIT (INITIATIVE #2)

FPUC has joint use agreements with multiple telecommunication and cable television providers. Some of the current agreements need additional language to add or clarify joint use audit and safety inspection instructions. Both CATV and Telco agreements were rewritten during 2014 to standardize language and to include clearly defined requirements for joint use pole attachment audits and safety inspections. During December 2014, new agreements were mailed to the CATV companies. Telco agreements expired on 12/31/2015 and had a requirement of 12-month advance notice of intent to terminate and replace the agreements. The Telco termination notices were delivered during December 2014. To establish pole ownership, both the new CATV and Telco agreements make provision for an initial joint use pole attachment audit to take place within 12 months of the effective date, upon request of the owner or licensee, and on a five-year recurring cycle after the first audit. In addition, the CATV agreements make provision, at the sole discretion of the owner, for a joint safety inspection to take place after the inventory audit within 2 years of the agreement effective date, and recurring inspections on a five-year cycle following the initial safety inspection. The agreements are subject to negotiation and the terms and timing are subject to change.

FPUC completed the joint use pole attachment audit during the last quarter of 2022. The next joint use audit will take place in 2027. The current pole count for each joint user is shown in the table below.

Joint Use Attacher	# of Poles Attached to FPUC	# of Poles FPUC Attached to
AT&T	3,199	609
Century Link	2,590	0
Charter (Spectrum)	1,851	0
Comcast	12,065	0
Crown Castle	13	0
Fairpoint	348	4
Southern Light Fiber	572	0
ZYVO	52	0

Table 26 - Joint Use Audit Attachment Count

3.2 POST-STORM DATA COLLECTION AND FORENSIC ANALYSIS (INITIATIVE #6)

FPUC has established a forensics oversight team to coordinate communications, schedule data collection activities, and final reporting requirements. Our plans are to utilize internal resources, outside consultants or teams from Southeastern Electric Exchange (SEE) Members to collect, analyze, and report on field data collected which will be entered into the FPUC Outage Management System (OMS). FPUC will utilize reporting forms for submitting forensic data to the FPSC.

In 2025, there were no significant storms that impacted FPUC service territories to the extent that the collection of forensics data was necessary.

The latest version of the FPUC “FORENSIC DATA COLLECTION AND REPORTING” procedure can be found in [Appendix A](#):

3.3 COORDINATION WITH LOCAL GOVERNMENTS (INITIATIVE #8)

FPUC actively participates with local governments in pre-planning for emergency situations and in coordinating activities during emergency situations. As needed during emergency situations, FPUC personnel will be assigned to report to county and/or state Emergency Operation Centers (EOC’s) on a 24-hour basis to ensure good communications.

FPUC works with and advises local governments regarding reliability issues with an emphasis on undergrounding, storm hardening and vegetation management. FPUC coordinates with local governments on projects and practices that may have an impact on the general public.

FPUC has employees that are responsible for maintaining relationships with local and state government officials/staff, businesses, and community leaders. These employees respond quickly to customer issues referred by elected and governmental officials and their representatives.

3.4 NATURAL DISASTER PREPAREDNESS AND RECOVERY PLAN (INITIATIVE #10)

FPUC utilizes these plans to prepare for storms annually and to ensure all employees are aware of their responsibilities. The primary objective of the Disaster Preparedness and Recovery Plan is to provide guidelines under which Florida Public Utilities Company will operate in emergency situations. These Procedures do not include the additional steps we have implemented in case of a Pandemic occurrence at the time of a natural disaster recovery. The information contained within the Emergency Procedures are updated on an annual basis. The following objectives are included to ensure orderly and efficient service restoration.

1. The safety of employees, contractors and the general public will have the highest priority.
2. Early damage assessment is required in order to develop manpower requirements.
3. Request additional manpower as soon as conditions and information indicate the need.
4. Provide for orderly restoration activities in order to provide efficient and rapid restoration.
5. Provide all logistical needs for employees and contractors.
6. Provide ongoing preparation of our employees, buildings, equipment and support function in advance of an emergency.

7. Provide support and additional resources for employees and their families should they need assistance to address injury or damage as a result of the emergency situation.

Based on the location of the storm, the division office in that area will be designated as the operations center and all restoration and logistical activities will be coordinated from that location. Restoration activities will be handled in the following manner:

1. During the early stages of the emergency, restoration will be handled in a coordinated manner that results in all services restored as soon as possible.
2. As the storm intensifies and trouble reaches major proportions, the main restoration activities will be limited to keeping main feeders energized by clearing trouble without making repairs.
3. When the intensity of the storm is such that work can no longer be done safely, all work will cease and personnel will report to the office or other safe locations.
4. When the storm has subsided to a reasonable level and it is safe to begin restoration activities damage assessment and restoration of main feeders to critical customers will begin.
5. Restoration activities will continue in an effort to restore service in the following manner:
 - a) Transmission
 - b) Substations
 - c) Main feeders to critical customers
 - d) Other main feeders
 - e) Undamaged primary
 - f) Damaged primary, secondary, service, street lights, security lights

These guidelines are not intended to prevent responding to emergency situations. Any life-threatening emergency will be handled immediately, in such a manner as to not endanger the lives of others.

Communication efforts with local governments, County and State EOC's and the media will be a key in ensuring a safe and efficient restoration effort. Key personnel will be designated as the media liaison and will ensure that communications regarding the status of restoration activities are available on a scheduled basis.

2026 Emergency Procedures for both divisions along with any changes are as listed below. A full version of the plan is found in [Appendix B](#).

Appendix A

FORENSIC DATA COLLECTION AND REPORTING

PURPOSE:

To set standards and responsibilities for the collection, assessment, and reporting of storm related damage to FPUC transmission, substation, and distribution structures and equipment. To accomplish these tasks in an orderly manner, safely, and with a minimum of interference with the process of system restoration following a storm.

PROCESS:

A minimum of 72 hours prior to the storm; FPU will initiate the forensic process by alerting team members both in-house and external of the impending event. All contact information will be verified for accuracy and all equipment will be checked to make sure it is in good working order.

48 hours prior to the storm; begin the process of accessing where the storm is most likely to strike and determine the best locations for forensic teams. Inform team members of more specific information as it becomes available.

24 hours prior to the storm; notify all team members of actual crew personnel, mobilization plan, safety procedures, and reporting instructions.

After the storm; perform a forensic investigation at each location or a representative sample of locations encountered that meets reportable criteria. Damage locations to include, but are not limited to poles, wires, cross arms, insulators, transformers, reclosers, capacitor banks, cutouts, any other equipment that is damaged or has caused a customer outage.

Damage areas will be determined and teams dispatched utilizing FPU's outage management system, reports from customers, and reports from restoration crews.

RESPONSIBILITIES:

An FPUC Forensic Team Leader will be assigned and will be responsible for managing the overall forensic effort. This will include tracking storm progress, selecting areas to be surveyed, coordinating team deployment, and communications with local Operations Centers, review findings and generating final reports.

Florida Public Utilities Company will utilize Internal Employees, Outside Consultants or Southeastern Electric Exchange (SEE) Member Teams to provide forensic investigative teams that will be responsible for safely collecting information on storm damage. Damaged facilities are defined as broken poles, leaning poles, broken or downed wires, damaged line equipment, and any other incident that has caused a customer outage.

REPORTING:

All post storm forensic data collected will be entered in standard forms. The form allows both overhead and underground damage to be entered and data must be entered separately for each incident. Pictures of damages from multiple views will be taken and included for clarity and additional assessment. The form utilized for the data collection is shown below.

FPU Post-Storm Forensics Data Collection Sheet

Date of Data Gathering

Storm Information

A. Storm Name

B. Wind Information

1 predominant direction

2 intensity

3 tornadoes (Y/N)

C. Rain

1 Amount (inches)

2 Duration (hours)

D. Storm

1 Speed (mph)

2 Wind field

Location Information

A. Geographic Location of Observation (GIS) / Equipment ID #

B. Soil Type

C. Surface Grade

D. Topology (ditch, hill, etc.)

E. Flood zone? (Y/N)

F. Exposure level (coastal, suburban, inner city, urban, rural)

G. Attach pictures, video? (Y/N)

H. Debris in area (describe)

I. Tree Density (light, medium, heavy)

Overhead Facilities Information

A. What was the object that failed? (check all that apply)

1 Cross arm?

2 Pole?

3 Span/line?

B. Observed cause of failure (check one)

1 Debris

2 Tree

3 Wind only

4 Cascade

C. Pole Information

1 Attributes

a. Is the pole a primary feeder? Lateral? (check one)

1) Primary Feeder

2) Lateral

b. Types of trusses (describe)

c. Owner (name)

d. Construction Type of pole (check one)

1) Tangent

2) Angle

3) Right angle

4) Dead end

2 Pre-wind condition

- a. Wind grade
- b. Class
- c. Height (feet)
- d. Birth Year
- e. Type of pole (CCA, Penta, Creasote)
- f. Span length (approximate, in feet)
- g. Decay or deterioration? (Y/N)
- 1) Circumference at decay (inches)
- h. Last inspected
- 1) Year
- 2) Receive treatment? (butt wrap, chemical, unknown)
- i. Braced? (Y/N)
- j. Guyed? (Y/N)

3 Break? (Y/N)

- a. Height measurement at break (check one)
 - 1) Lower 1/3
 - 2) Middle 1/3
 - 3) Upper 1/3
- b. Circumference at break (inches)
- c. Break at foreign attachments? (Y/N)
- d. Break at own attachments? (Y/N)
- e. Direction of break

4 Is pole leaning? (Y/N)

- a. Direction
- b. Angle from vertical

5 Own conductors

- a. Number primary
- b. Number secondary
- c. Horizontal or vertical (H/V)

6 Attached equipment

- a. Transformer (Y/N)
- b. Arrestor (Y/N)
- c. Cap bank (Y/N)
- d. Disconnect (Y/N)
- e. Re-closer (Y/N)
- f. Fuse (Y/N)
- g. Regulator (Y/N)
- h. Other (describe)

7 Per third party attachment

- a. Owner (name)
- b. Type (coax, telephone, fiber, antenna)
- c. Number of cables
- d. Size (diameter in inches)
- e. Location on pole (height in feet)
- f. Guiding (Y/N)
- g. Authorized or unauthorized?
- h. Over-lashed? (Y/N)

8 Cascade

- a. Is this an endpoint? (Y/N)
- b. What started cascade? (describe)
- c. What stopped cascade? (describe)
- d. Direction of lean/down?
- e. Type of guiding (describe)

9 What wasn't damaged? (describe)

Underground Facilities Information

A. What was the object that failed?

1 Equipment (check one)

a. Transformer

b. Switchgear

c. Load break cabinet

d. Capacitor bank

e. Other (please describe)

2 Enclosure type (check one)

a. Stainless steel

b. Aluminum

c. Mild steel

d. Other (please describe)

3 Conduit? (Y/N)

4 Direct buried cable? (Y/N)

5 Underground vault? (Y/N)

B. Attributes of facilities

1 Type (check one)

a. Feeder

b. Lateral

2 Anchoring equipment

a. Type of pad (describe)

b. Type of attachment to pad (describe)

3 Age of facilities (years)

4 Pre-storm condition

a. Date of last inspection (year)

1) Receive treatment? (describe)

b. Cable depth relative to surrounding area (feet)

c. Hardened? (Y/N)

d. Installer (name)

C. Observed cause of failure? (Y/N)

1 Source of water (check all that apply)

a. Storm surge

b. Flood water

2 Type of water (check one)

a. Fresh water

b. Salt water

3 Tree uprooting? (Y/N)

Damage Assessment Summary

Circuit #	ALTHA			Patrolled By	
Map #	9952				
Fuse #				Phone #	
Poles		Sum			
30 c 6	(Secondary)				
35 c 6	(Secondary)				
40 c 1	(Single Phase)				
45 c 1	(two/three phase)				
Guys/Anchors					
2g/1a	(Single Phase)				
2g/1a	(Two Phase)				
3g/2a	(Three Phase)				
Framing					
Single Phase	(Pole Top Pin)				
Two Phase	(Mod-Triangular)				
Three Phase	(Triangular)				
Single Phase	(Dead End)				
Two Phase	(Dead End)				
Three Phase	(Dead End)				
Transformers					
10 kva					
15 kva					
25 kva					
50 kva					
other					
Conductor					
Splices	(Locations)				
1/0 AL	(Lateral)				
336/477	(Feeder)				
1/0 Triplex	(Service/Secondary)				
Tree Trimming					
Spot Trim	(Individual Trees)				
Trim/Clear	(Spans)				
R/W Clearing	(Spans)				
Additional (Notes):					

Appendix B



WEATHER EMERGENCY GENERAL PROCEDURE AND PLAN

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1. OBJECTIVE

The objective of the Weather Emergency General Procedure and Plan (Plan) is to provide guidelines for all Company employees to operate safely during a Weather Emergency. This Plan is a supplement to the Emergency Procedures, the Operations and Maintenance Manual and the Transmission/Distribution Construction Manuals.

The following are priority goals of this procedure.

1. The safety of the general public, customers, and employees will have the highest priority.
2. The assessment of and restoration of the integrity of our pipeline and electric facilities and systems in an efficient and expeditious manner.
3. Request additional workforce as soon as conditions and information indicate the need.
4. The restoration of service to our customers in an efficient and expeditious manner.
5. The ongoing preparation of our employees, buildings, equipment and support function in advance of a weather emergency.
6. To reduce risk to the financial integrity or reputation of the Company.
7. To provide assistance for all employees and their families in need in the aftermath of the storm.
8. Provide for all logistical needs for employees and contractors.

2. WEATHER EMERGENCY PERSONNEL POLICY

As a regulated natural gas and electric company, we provide essential services for our customers, shippers, and the general public. Each employee performs an essential role for the Company, and it is important that you report to duty as scheduled during an emergency, unless otherwise directed. Restoring and maintaining services after an extreme storm (such as a hurricane, nor'easter, or blizzard) is a difficult job and requires everyone's best efforts. Of necessity, employees may be required to assist other departments or perform functions outside of their normal daily work assignment. It will take every employee's cooperation before, during and after a weather emergency. Please refer to the Company's Weather-Related Attendance policy for more information on attendance requirements.

Major Storms such as Hurricanes, Nor'easters, Blizzards, etc. are of varying strength and can result in minimal or widespread damage to our Company's facilities and our community. The extent to which this plan will be implemented will be dictated in great part by the damage incurred by our customers, our facilities, and our employees. Your cooperation and dedication is essential.

1. If you are on the job when the storm approaches, your manager/supervisor will inform you of your storm assignment.

2. If you are off duty, your manager/supervisor will contact you as soon as possible after a Major/Extreme Storm Warning is announced. A Major/Extreme Storm Warning is usually given within 36 hours of landfall. Your manager/supervisor will inform you as to where and when you'll be needed prior to, during, and after the storm. If your manager/supervisor is not available call his/her immediate manager or their delegate. This requirement applies to all employees when a major storm threatens the Company's gas service areas. For less severe weather emergencies, your manager will also inform you if this plan is in effect.
3. During an emergency, the company will maintain a small workforce to monitor the emergency and address emergency conditions that may exist. This workforce will be at a safe location and work closely with state, county and/or local officials. The company will determine what resources will be required and will consider utilizing those employees who volunteer for this type of work. Local management will form the basis of this group. Other employees will be included based on the severity and timing of the emergency.
4. All employees are strongly encouraged to have a personal evacuation plan and know what to do during an emergency condition that impacts the service area. The plan should consider the magnitude of the emergency and the significance of the necessary actions. The plan should ensure - the employee and their family are safely out of harm's way while still allowing the employee to respond as required when the emergency conditions subside to a manageable level.
5. The company may move some/all the transportation equipment to separate locations to ensure one event does not cause damage to the fleet. Employees are encouraged to volunteer to take certain vehicles with them prior to an emergency and use them to return to work as soon as possible after the emergency conditions subside to a manageable level. The company will determine how the transportation equipment is distributed among the volunteer employees.
6. When determined safe to do so by management, all personnel will report as soon as possible to their manager/supervisor or his/her designee by telephone or any other available means. In the event the telephones are not working or you are unable to communicate with your manager/supervisor or designee, you shall report to your regular workstation or designated location as soon as it is safe to do so.

Regulated North Operations will be directed from Energy Lane in Dover, DE and/or Beaver Run in Salisbury, MD

Regulated North Distribution

Emergency: 1-800-427-2883 (land line)
Dispatch: (302) 233-6566 (cell phone)
Dispatch: (302) 382-8830 (cell phone)

Regulated North Transmission

Emergency: 1-877-650-1257 (land line)

Control Center: (302) 363-3551 (cell phone)
Control Center: (302) 382-6239 (cell phone)

Regulated South Operations will be directed from nearest operations center.

Regulated South

Emergency: 1-800-427-7712
Dispatch: (904) 572-2098

Note: Control Center is located at Energy Lane in Dover, DE and has a 24/7 back-up control center at the Bridgeville Compressor Station in Bridgeville, DE. They can still be contacted at the numbers listed above under Regulated North Transmission.

3. WEATHER RELATED ATTENDANCE POLICY

Control Center (ESNG Only) and/or Call Center (All other) will continue to be responsible for receiving and dispatching emergency calls and notifying other potential callers of any changes to business operations.

It is the responsibility of the Department Managers/Supervisors or designees to notify personnel in their Departments of any changes to business operations.

In accordance with the Chesapeake Utilities Corporation Employee Handbook, all critical employees (Control Center & field operations personnel) are expected to make their best effort to report to work during a weather emergency unless otherwise directed, during normal working hours.

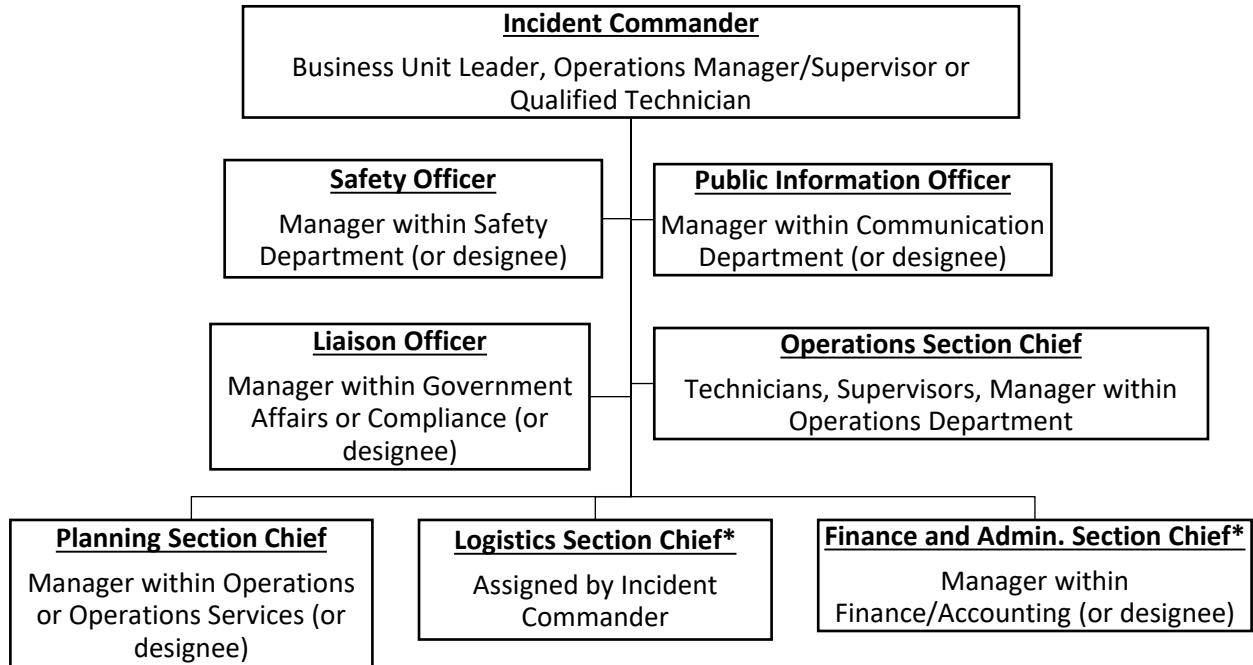
Personal emergencies are common results of extreme weather events and will not be acceptable as an excuse for not reporting to work. Evacuation from a weather threatened area to a remote location from which you cannot promptly return to your home is also not acceptable as a reason for not reporting to work. Any extenuating circumstances resulting in the employee availability to report to work must be reported to their supervisor as soon as practical.

4. EMERGENCY RESPONSIBILITIES AND PROCEDURES

4.1 Chesapeake Incident Command Structure (ICS)

4.1.1 Company's General Command Structure

During an emergency, communication and teamwork are key. The chart below is a general view of Chesapeake's communication and responsibility structure organized into an Incident Command Structure (ICS).



* May only be necessary during a major event

1. **Incident Commander (IC)**

- a. Responsible for overall incident management including setting up an incident command post when required.
- b. Responsible for communications up to next level of management.
- c. Responsible for making sure all updates from the Operations Team are also communicated to incident command team.
- d. Responsible for establishing immediate priorities and determining the incident objectives and strategies to be followed.
- e. Responsible for directing and assigning duties as necessary.
- f. Responsible for integrating with the Emergency Personnel on the scene.

2. **Public Information Officer (PIO)**

- a. Responsible for press relations and any external communications to community
- b. Coordinate with Customer Operations on Customer Communications.
- c. Monitor media coverage and information and forward any useful information to Incident Commander.
- d. Reports to Incident Commander
- e. If requested, produces talking points for the Liaison Officer to communicate with Public Officials

3. **Safety Officer**

- a. Responsible for any investigation
- b. Responsible for required safety briefings
- c. Onboards mutual aid resources and provides procedures and training
- d. Reports to Incident Commander

4. Liaison Officer
 - a. Responsible for interaction and communications with Public Officials.
 - Serves as point of contact for any agency representatives
 - b. Responsible for coordinating any public assistance
 - c. Responsible for any PHMSA and/or state PSC reporting requirements
 - d. Reports to Incident Commander
5. Operations Section Chief
 - a. This section includes Technicians, Supervisors, Managers within the Operational Departments. The lead of the Operations Section will be the main contact for all Operations personnel.
 - b. Directs mutual aid resources once in the field.
 - c. Reports to the Incident Commander
6. Planning Section Chief
 - a. Responsible for assessment of the situation and overall resource planning and required manpower.
 - b. Responsible for providing support to Operations Section Chief; including any required permitting, research, mapping or section shut down procedures.
 - c. Responsible for coordinating any mutual aid needs.
 - d. Responsible for priority customers.
 - e. Responsible for curtailment plan.
7. Logistics Section Chief
 - a. Provides resources and services to support the incident to include but not limited to the following:
 - Bathrooms
 - Housing
 - Transportation
 - Communications
 - Materials & Supplies
 - Equipment maintenance and fueling
 - Food services (for responders)
 - Medical services (for responders)
 - All incident resources
8. Finance and Admin Section Chief
 - a. Monitors incident related costs and provides overall fiscal guidance and analysis
 - b. Manage all financial aspects of the incident and determine coding and project codes.
 - c. Monitor all compensation and claims related to the incident
 - d. Develop a plan for fulfilling supply needs for the incident
 - e. Monitor personnel time records are kept and records are complete and accurate

4.2 Emergency Procedure – Natural Disaster

4.2.1 Classification

This procedure is to be used in the event of a natural disaster such as a tornado, flood, hurricane, earthquake or extensive winter storm. The extent of the remedial action required following a natural disaster is contingent with the severity of the disaster and the potential exposure of gas facilities to damage.

4.2.2 Post-Extreme Weather Event or Natural Disaster

The Company will address extreme weather-related threats such as hurricanes, severe flooding, or river erosion in accordance with §192.613 by initiating special patrols or inspections as soon as safely practicable to do so after the event to evaluate the impacts to pipeline and electric safety and identify appropriate corrective actions. The Company will inspect all potentially affected onshore transmission and distribution pipeline and electric facilities to detect conditions that could adversely affect the safe operation of the pipeline and electric facilities. Restoration of service to all customers will be a priority while continuing to determine the extent of any damage and if the need for the additional resources or assessments is required.

4.2.3 Frequency

Following an extreme weather or natural disaster event, restoration of service to all customers will be a priority. When customer service restoration is completed, the Company will inspect the gas transmission pipeline including above ground facilities, electric transmission lines and electric substations within 72 hours after it has been determined the affected area can be safely accessed by personnel and equipment and personnel and equipment are available.

If the Company is unable to perform the inspection, the Manager, Operations Compliance will notify the appropriate PHMSA Region Director as soon as practicable.

4.2.4 Response Requirements

For remediation and repair of any conditions discovered during inspection might include, but are not limited to:

- Reduce the operating pressure or shutting down the pipeline;
- Modifying, repairing, or replacing any damaged pipeline or electric facilities;
- Preventing, mitigating, or eliminating any unsafe conditions in the pipeline or electric ROW;
- Performing additional patrols, surveys, tests or inspections;
- Implementing emergency response activities with Federal, State, or local personnel; or
- Notifying affected communities of the steps that can be taken to ensure public safety.

4.2.5 Reporting

The results of the inspection shall be reported in the Work Order Management system. All inspection, response requirements, and remedial actions shall be maintained for the life of the asset.

4.3 PLANNING AND PREPARATIONS

Hurricane season begins on June 1st each year and lasts until November 30th. The Company should increase awareness of tropical storms during this time. From December 1st until March 30th, there is increased risk for severe winter weather events including Blizzards and Nor'easters. To prepare for any of these, the following items should be completed or reviewed annually.

1. The Plan will be updated with name, title and phone number changes.
2. Department managers will ensure that each employee has a company ID with picture. Make sure texting capability is activated on all cell phones.
3. The Plan will be reviewed with all employees. Employees should be encouraged to develop plans for their homes to prepare for weather emergencies.
4. Field employees will take inventory of their storm gear and PPE, requesting replacement when necessary.
5. All offices will check the operational status of emergency equipment such satellite phones, radio systems, storm shutters, generators, laundry facilities, cooking facilities, etc. are ready for a weather emergency
6. Review, update (if needed), and train employees responsible for responding to weather or natural disaster events on the appropriate procedure(s) which addresses response to post-extreme weather event or natural disasters. Refer to the Emergency Procedures Manual.
7. Review and communicate to local employees the shut down and black start procedures for the Eight Flags Generating facility.
8. Ensure all computers, tablets, phone, applications, etc. are current and updated
9. Review and update the location specific information in various appendices for the following items.
 - Organizational Structure
 - General Restoration Guidelines
 - Emergency Safety Precautions
 - Operating Procedures
 - Telephone Operators Guide
 - Warehouse Procedure and Emergency Stock Requirements
 - Emergency Assistance List
 - Critical and Key Customer List
 - Emergency Telephone List
 - Logistics Contacts List
 - Post Storm Data Collection and Forensics Analysis (Electric)
 - Curtailment Plan

5. PLAN ACTIVATION

The Incident Commander is responsible for activating all or a portion of the Weather Emergency Plan. The full Plan procedures that are listed below will normally be implemented upon announcement of a Major/Extreme Storm Warning from the National Weather Service. A "Major/Extreme Storm Warning" means extreme storm conditions are expected in a specific area in 36 hours or less and will directly affect our service territory. For less severe weather events, not all of these preparations may be necessary.

Department managers/supervisors and other key employees will be responsible for the implementation, coordination and management of their areas until the plan's deactivation. Also, they will be responsible for requesting intra-Company and inter-Company assistance after consulting with the Planning Section Chief.

5.1 PRIOR TO STORM – WARNING/WATCH CONDITIONS

5.1.1 Incident Commander

- a. Conduct meetings with Incident Command Team.
- b. Complete/Initiate (as needed) ICS Form 203 Form Organization Assignment List
- c. Complete/Initiate (as needed) ICS Form 213 Form General Message
- d. Complete/Initiate (as needed) ICS Form 213rr Form Resource Request Message
- e. Complete/Initiate (as needed) ICS Form 230cg Daily Meeting Schedule
- f. Activate the Emergency Plan and Command Center
- g. Schedule check-in meetings

5.1.2 Safety Officer

- a. Monitor storm information and provide regular updates.
- b. Ready materials to on-board contractors.
- c. Be available to perform on-boarding for contractors or other utilities who will be assisting in the restoration effort.
- d. Complete/Initiate (as needed) ICS Form 208 Safety Message Plan
- e. Complete/Initiate (as needed) ICS Form 208hm Site Safety and Control Plan
- f. Complete/Initiate (as needed) ICS Form 215a Incident Action Plan Safety Analysis

5.1.3 Public Information Officer

- a. Review and or draft potential talking points or external communications.
- b. Coordinate on customer communications
- c. Update the company website to include tips for weather emergency preparation as necessary.
- d. Create Landing page for storm.

5.1.4 Liaison Officer

- a. Contact State and Local Emergency Management Agencies to verify correct contact phone numbers for the agencies and our company.

- b. Confirm communications with state, county and local EOCs, 911 Centers and other agencies and supply emergency contact information.
- c. Pass on information from state and county emergency response agencies to operations managers.
- d. Communicate with PSC.

5.1.5 Planning Section

- a. Planning Section Chief will:
 - Update employee telephone list and distribute updated roster.
 - Conduct meetings with team members to review the Plan.
 - Review list of employees and assignments.
 - Identify evacuation locations for each essential employee to use during the storm.
 - Ensure that all employees have current Company photo ID's. Field Operations personnel should have "Essential personnel statement" on the back of the ID.
 - Setup communications with potential mutual aid resources (associations and etc.)
 - Contact all contractors and/or other utilities and secure services as needed.
 - Update the list of key and critical customers to ensure list is comprehensive and contact information is accurate.
 - Review the listing of all state, county and local EOC's, 911 centers and Evacuation Shelter locations in order to prioritize service restoration to these locations post storm.
 - Have updated curtailment plan on-hand.
 - Arrange to have security personnel staged at strategic locations after the storm as restoration begins.
 - Have logistical needs in place for all employees, families, contractors who will be needed immediately after the storm as well as any that will be staged prior to the event.
 - Establish communication links with other utilities in the event that Miss Utility or other locating services are not functional post storm.
 - Secure temporary services on stand-by (CNG).
 - Ensure adequate contractor resources.
 - Complete/Initiate (as needed) ICS Form 202 Incident Objectives
 - Complete/Initiate (as needed) ICS Form 209 Incident Status Summary
 - Complete/Initiate (as needed) ICS Form 233cg Incident Open Action Tracker
 - Complete/Initiate (as needed) ICS Form 221 Demobilization Check-out
 - Complete/Initiate (as needed) ICS Form 204 Assignment List
 - Complete/Initiate (as needed) ICS Form 207 Incident Organization Chart
 - Complete/Initiate (as needed) ICS Form 210 Resource Status Change
 - Complete/Initiate (as needed) ICS Form 211 Incident Check-in List
 - Complete/Initiate (as needed) ICS Form 260 Resource Order
- b. Transportation Services will:
 - Respond to customer inquiries when the Plan is activated. Provide weather emergency tip sheets for customers where applicable.
 - Release Critical Notices to pipeline shippers as directed
 - Coordinate operational restrictions with shippers as necessary.

- c. The Control Center will:
 - Coordinate with Information Technology (IT) department to review records back up plans and notify each of any changes to ensure readiness.
 - Respond to customer inquiries when the weather emergency plan is activated.
 - Monitor SCADA system and regularly update operations management of system status.
 - Coordinate with service providers regarding communication and power outages.
 - Test back-up control room operation.
- d. Engineering will:
 - Update all mapping and systems. Back up all information.
 - Prepare hard copies of the distribution system maps for the district offices and contractors.
 - Ensure the Electric Outage Management System is updated, operable and is communicating with Customer Care and GIS.
- e. Ensure all electric operating systems are in the standard operations mode with reclosing in service. Energy Logistics will:
 - Natural gas – communicate with upstream suppliers about system needs and availability
 - Propane – contact suppliers and make arrangements for emergency shipments should they be required. 30k and 60k propane storage tanks should be as full as possible.
 - LNG-contact suppliers and make arrangements for emergency shipments should they be required. The LNG storage tanks should be at a fill level of 80%

5.1.6 Operations Section

- a. Operations Section Chief will:
 - Obtain account codes from accounting department for storm related activities and charges.
 - Managers/Supervisors within the Operations Department will coordinate logistics to ensure adequate equipment and supplies are on hand, or plan in place to secure when necessary.
 - Conduct meetings with team members to review the Plan.
 - Inform all employees to fully stock vehicles with materials/supplies and keep vehicles fueled daily.
 - Review post-storm reporting locations and responsibilities with all employees.
 - Secure paperwork in file cabinets and protect computer and electronic equipment.
 - Consider elevating non-critical items remaining in the office to protect against flooding and water damage.
 - Ensure all employees have a chance to secure their personal property and make family storm preparations.
 - The Control Center and the Compression and Measurement teams will test back up generation and communication equipment and verify proper functionality.
 - Save and print multiple copies of the Customer Lists.
 - Secure list of supplies (Appendices 1, 2 & 3)
 - Ensure Emergency Response Trailers are stocked and ready to be deployed if necessary.
 - Ensure there are adequate supplies of emergency repair and inventory stocks.

- Secure copies of current facilities mapping from Engineering.
 - Conduct pre-storm inspection of all safety equipment, emergency tools and construction / maintenance equipment.
 - Confirm designated command centers based on path of storm.
 - Review emergency procedures with employees.
 - Secure all buildings, structures and yards by removing debris, securing doors/windows and install storm shutters (when available) to minimize damage. Assess records storage and move to secure location in event of building damage or storm surge.
 - Final check of generators, radio communications, satellite phones to ensure they are in good operation.
 - Establish list of critical areas to be checked after the storm (Low lying areas, district regulators, pressure control stations, city gates/M&R stations, critical valves etc., electric substations, electric transmission lines)
 - Make final arrangements for a boat and trailer for restoration or construction activities.
 - Just prior to the emergency, complete the shut down and evacuation of the Eight Flags Generating facility.
 - Bulk Plant and Yards
 - Secure all bulk storage facilities including peak shaving plants.
 - Secure all buildings and protect where possible against storm damage.
 - Secure all materials stored in the plant yards.
 - Transportation
 - Inspect fleet for operability and fill fuel tanks.
 - Ensure fleet vehicles are staged in a secure location. Some trucks may be sent home with employees.
 - Ensure that all vehicles are stocked adequately with needed parts and equipment
 - Complete/Initiate (as needed) ICS Form 201 Incident Briefing
 - Complete/Initiate (as needed) ICS Form 204 Assignment List
 - Complete/Initiate (as needed) ICS Form 213rr Resource Request Message
 - Complete/Initiate (as needed) ICS Form 214 Activity Log
 - Complete/Initiate (as needed) ICS Form 215 Operational Planning Worksheet
 - Complete/Initiate (as needed) ICS Form 225 Incident Personnel Performance Rating
 - Complete/Initiate (as needed) ICS Form 260 Resource Order
- b. Customer Care will:
- Contact answering service to secure additional resources if needed.
 - Test phone rollover to answering services to ensure readiness.
 - Work with Energy Services and Communications on customer inquiries and messaging.
 - Ensure automated dialer is ready with current messages and designate who will be responsible for the administration of any potential calls. Prepare phone number list.
 - Ensure website is working and shows electrical outages and expected restoration times to assist with reduced calls.

5.1.7 Logistics Section Chief

- a. Review status of all weather emergency materials to ensure the list is updated and materials are on hand.
- b. Establish a means of refueling should widespread power outages occur (fuel suppliers).
- c. Establish possible vendors to provide emergency road-side vehicle repair and towing.
- d. Review list of equipment rental agencies and update as required.
- e. Secure adequate food, water, snacks, ice, etc. (See Section M for suggested list)
- f. Conduct inventory review.
- g. Plan for all logistical needs for employees and their families to include food, lodging, caterers and update contract and contact information.
- h. Make arrangements for emergency shipments should they be required
- i. Confirm vendor availability (facilities, food services, housing, etc.)

5.1.8 Finance / Administration Section Chief

- a. Setup coding for storm costs and supply to the team.

All departments will report periodic updates to the Incident Commander regarding local changes in weather event conditions or path.

Employees will be allowed to return home or to a safe location before sustained winds reach 40+ miles per hour. Work in bucket trucks or other elevated equipment will cease when the sustained wind exceeds 35+ miles per hour.

All company vehicles will be off the roads before sustained winds reach 40+ miles an hour.

5.2 DURING STORM

The Operations Section Chief will attempt to remain in contact with Department Managers/Supervisors and Control Center via cell phone for updates during the storm and provide updates to the Business Unit Leader. Unless otherwise directed, Company employees are expected to take shelter at their homes or other safe locations as may be required by the weather conditions. Employees are expected to prepare to respond to Company business when safe to do so after the most severe weather has passed.

5.3 POST STORM

The Plan, once activated, can be deactivated at any time by the Operations Section Chief after consultation with the Incident Commander if conditions change and threats diminish.

The Company will address extreme weather-related threats such as hurricanes, severe flooding, or river erosion in accordance with §192.613 by initiating special patrols or inspections as soon as safely practicable to do so after the event to evaluate the impacts to pipeline safety, electric transmission lines, electric generation and electric substations and identify appropriate corrective actions. The Company will inspect all potentially affected onshore facilities to detect conditions that could adversely affect the safe operation of the system and determine if an

initial inspection to determine the extent of any damage and if the need for the additional assessments is required. Refer to the Company's Emergency Procedures Manual for further direction.

All managers/supervisors should attempt to contact their immediate direct reports as soon as winds subside below 40 miles per hour to provide instructions.

The first post-storm action item is to determine locations and extent of damage and to determine operational status.

5.3.1 Incident Commander

- a. Complete/Initiate (as needed) ICS Form 203 Form Organization Assignment List
- b. Complete/Initiate (as needed) ICS Form 213 Form General Message
- c. Complete/Initiate (as needed) ICS Form 213rr Form Resource Request Message
- d. Complete/Initiate (as needed) ICS Form 230cg Daily Meeting Schedule
- e. Communicate with leadership.
- f. Establish immediate priorities and determining the incident objectives and strategies to be followed.
- g. Integrate with the Emergency Personnel on the scene if needed
- h. Make decisions on large resource needs.
- i. Complete Forms

5.3.2 Safety Officer

- a. Monitor and communicate changing hazards.
- b. Complete Safety Message / Plan (ICS 208)
- c. Conduct safety briefings.
- d. Ensure emergency post-storm communications have been established with the 911 center, emergency service, municipal authorities, and field personnel.
- e. Assist departments as needed with job safety analysis for any immediate repair work.
- f. On-board contractors or other utilities who will be assisting in the restoration effort.
- g. Complete incident investigations.
- h. Complete/Initiate (as needed) ICS Form 208 Safety Message Plan
- i. Complete/Initiate (as needed) ICS Form 208hm Site Safety and Control Plan
- j. Complete/Initiate (as needed) ICS Form 215a Incident Action Plan Safety Analysis

5.3.3 Public Information Officer

- a. Draft and or review talking points and internal / external communications.
- b. Coordinate on customer communications
- c. Update Company website and landing page.

5.3.4 Liaison Officer

- a. Report to PSC, DOT and/or state, county and local EOCs as required
- b. Pass on information from state and county emergency response agencies to operations managers.

5.3.5 Planning Section

a. **Planning Section Chief will:**

- Complete overall assessment of incident
- Complete Resource Request (ICS 213 RR)
- Complete Operational Planning Worksheet (ICS 215)
- Determines overall resource needs
- Facilitate emergency locate requests communication, should the “One Call Center (Miss Utility)” and other locating system be nonfunctional.
- Complete/Initiate (as needed) ICS Form 202 Incident Objectives
- Complete/Initiate (as needed) ICS Form 209 Incident Status Summary
- Complete/Initiate (as needed) ICS Form 233cg Incident Open Action Tracker
- Complete/Initiate (as needed) ICS Form 221 Demobilization Check-out
- Complete/Initiate (as needed) ICS Form 204 Assignment List
- Complete/Initiate (as needed) ICS Form 207 Incident Organization Chart
- Complete/Initiate (as needed) ICS Form 210 Resource Status Change
- Complete/Initiate (as needed) ICS Form 211 Incident Check-in List
- Complete/Initiate (as needed) ICS Form 260 Resource Order
-

b. **Transportation Services will:**

- Release Critical Notices to pipeline shippers as directed (Transmission Only)

c. **The Control Center will:**

- Monitor SCADA system and regularly update operations management of system status.

d. **Engineering will:**

- Provide technical support and system records as requested for restoration tasks.
- Work with field crews as needed to assist in restoration activities.
- Ensure Outage Management System is operating properly and this is communicated to Customer Care and Communications
- For electric systems, activate the post-storm data collection and forensics analysis using a contractor in accordance with the requirements of the FPSC.

e. **Energy Logistics**

- Natural gas – communicate with upstream suppliers about system needs and availability
- Propane – contact suppliers and make arrangements for emergency shipments should they be required. 30k and 60k propane storage tanks should be as full as possible
- LNG – contact suppliers and make arrangements for emergency shipments should they be required. The LNG storage tanks should be at a fill level of 80%

5.3.6 Operations Section

a. **Operations Section Chief will:**

- Verify that all essential personnel, contractors, other utilities have reported to their post-storm duty locations immediately after weather conditions subside
- Complete Incident briefing Form (ICS 201)?
- Complete Assignment List (ICS 204)?
- Complete Activity Log (ICS 214)

- Coordinate efforts to establish alternate office location if major damages or loss has occurred
- Establish on-site emergency response command to coordinate efforts of field personnel response
- Facilitate shipments of emergency stock items, material and equipment as needed (Coordinate with Logistics Chief).
- Ensure fuel supplies remain available during the period of post-storm response (Coordinate with Logistics Chief).
- Arrange and coordinate any emergency post-storm fleet and equipment repair as needed (Coordinate with Logistics Chief).
- Maintain adequate ice, food, water, and rest areas for all emergency response personnel for the duration of the post-storm activities (Coordinate with Logistics Chief).
- Assess and estimate when normal communications and operations are expected to be re-established and ensure backup communications are in place and operating.
- Begin assessing facility conditions. Identify through maps provided by local planning authorities and through field reports the extent of service area severely affected by the storm.
- Dispatch appropriate field personnel to emergency and customer outage calls as received and to key system facilities (district regulator sites, city gates, pressure control stations, receipt points, bulk storage sites, compressor stations, aerial pipeline bridge, river and stream crossings, lines/pole blocking roads, lines burning, electric substations, electric transmission lines, etc.)
- Begin restoration activities and repairs to above ground facilities (gate stations, electric substations, electric transmission lines, electric distribution lines, etc.) utilizing available Company or Contractor resources
- Assess the status of all state, county and local EOCs, 911 centers and Evacuation Shelter locations in order to prioritize service restoration to these locations post storm.
- Should field personnel not be able to communicate with the command center, they should report to their pre-assigned post-storm location.
- Direct patrolling of critical and storm damage areas by field personnel to obtain initial estimate of damages and then continue with assessments of all facilities.
- Direct any emergency shut-down of service in designated areas as needed.
- Determine need and request additional resources both internal and external (ex. approved contractors or utilities).
- Document all storm related damage with paperwork, pictures and/or in the work order management system.
- Coordinate any major construction activities or mainline repairs.
- After all system emergencies have been made safe and all priority locations have been checked, the work force may be split into two shifts of twelve hours each. For electric operations, the shifts will be 16 hours for the bulk of the workforce with an overlapping skeleton night time shift also working 16 hours. This will allow employees to return home for rest while maintaining adequate manpower to maintain and/or restore system operation

- Bulk Plant and Yards
 - Assess storm damage to bulk storage facilities, and plant facilities.
 - In the event any propane bulk site is inoperable and unable to supply vapor to the pipeline system, a Bobtail truck and/or arrangements for a transport trailer shall be made and ultimately used to supply gas until repairs to the bulk plant can be made.
 - Coordinate efforts to re-establish natural gas or propane pipeline supply capabilities as needed.
 - Ensure that facilities damaged by the storm are safe and secure. Coordinate any emergency repair efforts as needed.
- Arrange for and coordinate any outside mutual aid as needed including materials.
- Facilitate emergency tank installations and the transportation of propane shipments as needed.
- Coordinate efforts to locate, recover, and replace tanks and cylinders lost to the storm.
- Assess storm damage to office and contents.
- Coordinate efforts to re-occupy customer service center if possible.
- Work with insurance department to complete incident reports for any damages.
- Document all costs in detail (for reporting purposes especially for electric and FPSC purposes). This includes but not limited to employee/contractor rosters, daily time sheets, lodging cost, number of meals provided/eaten, snacks, drinks, materials for restoration, fuel cost, restroom trailers, etc.
- Complete/Initiate (as needed) ICS Form 201 Incident Briefing
- Complete/Initiate (as needed) ICS Form 204 Assignment List
- Complete/Initiate (as needed) ICS Form 213rr Resource Request Message
- Complete/Initiate (as needed) ICS Form 214 Activity Log
- Complete/Initiate (as needed) ICS Form 215 Operational Planning Worksheet
- Complete/Initiate (as needed) ICS Form 225 Incident Personnel Performance Rating
- Complete/Initiate (as needed) ICS Form 260 Resource Order

b. Customer Care will:

- Respond to customer inquiries
- Roll phones to other operating areas as needed
- Make Robo calls as needed.
- Work with Communications on talking points for agents and other customer communications.
- Review Outage Management System and provide information to customers as needed.

5.3.7 Finance / Administration Section Chief

- a. Continue to track all incident incurred costs
 - Employee time sheets
 - Outside contractor
 - Lodging
 - Meals/Food
 - Materials

- Fuel
- Facilities including restrooms

6. EVACUATION

Should evacuation occur in any of the operating areas, it is possible that management may determine it is necessary to completely shut down a segment of the piping system.

Any tanked meter customer who contacts our office prior to evacuating should be instructed to turn off their tank/tanks.

All departments will provide periodic updates to the Regional Manager, Operations regarding local changes in hurricane conditions or path.

During extreme storms, employees will be allowed to return to their homes (unless another designated spot is determined) at their managers/supervisors discretion.

All company vehicles will be off the roads when winds reach sustained speeds of 40 miles per hour or greater or at the direction of the vehicle operator's immediate manager/supervisor.