

2013 STORM PREPAREDNESS

Sharon Pinkerton

Project Services Manager

Gulf Power Company

Preparedness Activities

PRIDE IN THE SYSTEM

Distribution and Transmission

- Facility Inspections
- Maintenance and Repairs
- Coordination Efforts
- Storm Hardening Measures
- Post Storm Recovery Plans
- Forensic Data Collection
- Drills, Exercises, and Trainings
- Hurricane Sandy Response
- Concerns and Off System Assistance

Distribution Inspections – Subsequent Maintenance/Repairs

- Vegetation Management
 - Mainline Annual Trim Schedule (MATS)
 - Feeder maintenance on 1/3 of the mainlines (3 year cycle)
 - On schedule to complete all planned 240 miles by June 1st
 - Mainline Inspection and Correction Schedule (MICS)
 - Inspect and correct vegetation hazards on the other 2/3 of the mainlines annually
 - On schedule to complete all planned 479 miles by June 1st
 - Scheduled Annual Lateral Trimming (SALT)
 - Lateral maintenance of ¼ of the lateral miles (4 year cycle)
 - 1,294 miles will be completed by year end

Distribution Inspections – Subsequent Maintenance/Repairs

PRIDE IN THE SYSTEM

Pole Inspections

- Completed 6th year of the 8 year inspection cycle in 2012
 - 685 poles identified as rejects scheduled for replacement in 2013
 - 466 poles have already been worked
- Gulf has 208,171 poles
- 4,049 poles have been replaced since 2007

Infrared Inspections

- Critical pieces of equipment are evaluated
- Inspections were completed on March 15, 2013
- Items were identified and prioritized for repairs
 - 100% projected to be completed by June 1st

Distribution Storm Hardening Measures

- Vegetation Management
- Pole Inspections
- Extreme Wind Loading Projects
 - Focus continues on critical multi-feeder poles and facilities near commercial hubs
 - 2012: Long Beach and Hathaway Substations in Panama City
 - Future: Double circuit line in Destin and major overpass in Gulf Breeze
- Grade B Construction
 - Normal construction design for both new installations and upgrade/maintenance initiatives

Distribution Forensic Data Collection

- Contracted data collection to Osmose
 - Data collected in predetermined areas and for all EWL projects
 - Uses hand held computers loaded with Gulf's infrastructure data base to collect data on damaged facilities
 - Will not slow down the restoration efforts
- Data will be supplied to KEMA for analysis
- On-going refresher training
- Debby and Isaac did not warrant data collection

Coordination Efforts

- Communications with local EOCs
 - 13 Gulf Power employees are assigned to EOCs throughout Florida
 - Company news releases delivered to the EOCs at least twice daily during a storm event
 - Participation in county and state drills
- Outreach programs
 - Web page
 - Customer newsletters
 - BRACE
 - Civic presentations

Coordination Efforts

- Third Party Attacher Meetings
 - Conducted March 6th in Panama City and March 8th in Pensacola
 - Operational Issues
 - Work Notifications
 - Maintenance Programs
 - Exchange contact information and update work areas
 - Forestry Services
 - Communications with members of the community and government officials concerning vegetation management projects, right of way maintenance, new construction projects, and company construction projects
 - Seven certified arborists on staff

Transmission Inspections – Subsequent Maintenance/Repairs

- Vegetation Management
 - 230kV R/W Vegetation and Correction
 - Ground inspection patrols and correction of any vegetation hazards identified will be completed by June 1st (464 miles)
 - 115kV R/W Vegetation and Correction
 - Ground inspection patrols in progress (1013 miles)
 - Vegetation hazards identified will be corrected by year end
 - 46kV R/W Vegetation and Correction
 - Ground inspection patrols in progress (101 miles)
 - Vegetation hazards identified will be corrected by year end

Transmission Inspections – Subsequent Maintenance/Repairs

- Pole Inspections
 - Wood and Concrete Poles/Structures
 - Ground line 12 year cycle
 - Comprehensive walking/climbing 12 year cycle
 - Poles are visited every 6 years as programs run simultaneously
 - Metal Structures
 - Ground line 18 year cycle
 - Ground line inspection cycle 18 year
 - Comprehensive walking/climbing or helicopter 18 year cycle
 - Poles are visited every 6 years as programs run simultaneously
 - Aerial Patrols
 - Four patrols conducted annually

Transmission Storm Hardening Measures

- Installation of guys on H-frame structures
 - Completed the program last year
- Replacement of wooden cross arms with steel arms
 - Cross arm replacements are on schedule to be completed by year end
 - Year 6 of the 10 year program

Post Storm Recovery Plans

- 2013 Storm Procedures are being updated
- Plans apply to any natural disaster
- Contracts and arrangements are in place for food, accommodations, staging sites, and transportation needs
- Material and fuel inventory levels are increased during storm season
- Mutual Assistance
 - Southeastern Electric Exchange (Logistics subcommittee)
 - Southern Company affiliate

Drills – Training - Modifications

- Annual storm drill scheduled for May 3rd
 - Tornado drill last year
 - Customer and EOC perspective this year
- Ongoing refresher training
- Every employee has a storm assignment
- New Employee Orientation
- Modifications to our check in site process

Gulf Power Response to Hurricane Sandy

- First Energy (West Virginia)
 - 14 Evaluators for 12 days
- PECO (Pennsylvania) and PSE&G (New Jersey)
 - 70 line and support personnel for 17 days
- Gulf Contractors
 - 52 distribution (PECO First Energy ConEd PEPCO)
 - 35 transmission (First Energy PEPCO ConEd CL&P)
- Lessons Learned
 - Help with declarations and tolls

Gulf Power Response to Hurricane Sandy



Evaluator Patrols in West Virginia



Line Crews in Pennsylvania

Areas of Concern

- Multiple events
 - People
 - Materials
- Decline in available resources
- Social Media Awareness

Summary

PRIDE IN THE SYSTEM

- Gulf Power Company is fully prepared
 - Transmission and Distribution storm hardening initiatives
 - Communications within the communities we serve with government officials, third party attachers, and our customers
 - Past experiences both on and off system

Questions