





FPSC Hurricane Preparedness Workshop May 19, 2021

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FPL is the state's largest utility, serving more than half of Florida's population

43 counties served **34,550** square miles 76,587 miles of distribution lines 9,048 miles of transmission lines **1.4 million** poles **1.1 million** transformers **809** substations

vast majority of customers live within 20 miles of coast



- Customer/Stakeholder Outreach and Communication
- Vegetation Management
- Pole / Structure Inspections
- Lessons Learned



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Storm Preparation and Restoration Processes

Annual Drills

- Corporate-wide dry-run week of May 3 7
 - Combined FPL and Gulf into one event
 - Incorporate pandemic-related lessons and industry guidelines into storm processes
- Implementing technology improvements to enhance storm damage forecasting/restoration processes
- Conducted incident management training workshops

Mutual Aid Organizations/Agreements

- Southeastern Electric Exchange (SEE)
- Edison Electric Institute (EEI)
- Florida Electric Power Coordinating Group, Inc. (FCG)
- Association of Edison Illuminating Companies (AEIC)
- Pre-negotiate contracts with restoration vendors







Storm Preparation and Restoration Processes

Actions taken to address COVID-19 requirements

- Developed Alpha and Bravo teams for critical roles at separate locations
- Maximize the use of working remotely for some roles
- Reduced staging site personnel and increased the number of micro sites to minimize crew congregation and movement
- Increased logistical support to incorporate COVID Guidelines
- Implemented COVID testing at Command Centers and temperature testing at processing sites (pandemic PPE available)
- Availability and inventory of equipment needed for restoration
 - Increase materials inventories/pre-stage materials prior to storm season







Storm Preparation and Restoration Processes

Distribution Lateral Hardening

- Storm Secure Underground Program (SSUP) undergrounding neighborhood powerlines
- In 2020, 216 lateral undergrounding projects were completed
- In 2021, approximately 350 lateral undergrounding projects are projected to be completed
- The Overhead to Underground Conversion team continues to promote and execute municipal overhead-tounderground conversions







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Customer/Stakeholder Outreach and Communication

Use multiple channels/methods for customer communications

- before, during, and after a storm
- News releases and daily press conferences
- Communicating Estimated Time of Restoration (ETR) and restoration progress
- Targeted ads and customer emails
- Media interviews in hardest hit areas

Use digital/face-to-face communications

- Social media for prep and safety messages, as well as restoration updates
- FPL and Gulf App available from the App Store or Google Play
- Community response kiosks in hardest hit areas

Provide daily e-mails/updates to Gov't. Portal Website – includes localized outage/restoration info





Customer/Stakeholder Outreach and Communication

- Conducting annual storm preparedness meetings with all EOCs
 - Establishing 2021 plans for support at local EOCs, including staffing of embedded FPL employees at EOCs during events
 - Updating the Critical Infrastructure Facility and priority list
- Continuing customer outreach meetings/presentations
 - More that 1,000 presentations annually
 - Presentations cover various topics (e.g., storm readiness and Right Tree Right Place)
- Meetings have been conducted and are being scheduled with third-party attachers, joint use partners, and local governments
- FPL provides information on how to safely operate private generation systems (generators and private solar systems) after a power outage



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Vegetation Management

Distribution

- Feeders: 3-year avg. cycle (+ mid-cycle maintenance)
- Laterals: 4 and 6-year avg. cycles
- Miles maintained (2020)
 - Feeders: 13,053 miles (4,208 cycle; 8,845 mid-cycle)
 - Laterals: 3,981 miles
- Before peak of storm season inspect/maintain CIFs

Transmission

- Inspect and Protect Program
 - Inspect right-of-way at least 2 times per year
 - Maintain clearances annually: 7,795 miles
 - Meet mandatory NERC-established requirements
- Before peak of storm season perform aerial patrols







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Pole / Structure Inspections

1.4 million distribution poles

- 8-year inspection cycle
- In 2020 172,545 inspected
 - Wood: 150,648 poles
 - Concrete: 21,897 poles

81,390 transmission structures

- 100% annual visual inspection
- Inspection cycles:
 - Wood: 6-year cycle
 - Concrete/steel: 10-year cycle







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Lessons Learned

Four storms affected FPL / Gulf in 2020: Isaias, Sally, Zeta, and Eta

Experiences reinforce FPL's processes/initiatives

- Acquisition and prestaging of material
- Pre-staging resources/materials
- Hardening beneficial
- Consolidation of best practices and coordination between Gulf & FPL

Mutual assistance provided in 2020:

- Gulf Power Fires
- Hurricane Isaias (New Jersey)
- Midwest Derecho (Iowa)
- Hurricane Laura (Louisiana and Texas)
- Hurricane Sally (Florida and Louisiana)
- Hurricane Delta (Louisiana)
- Hurricane Zeta (Louisiana, Mississippi, Alabama, Georgia, and North Carolina)









Questions?



