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June 29, 2018

-VIA HAND DELIVERY-

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20180000-EI
Florida Power & Light Company's 2018 Ten Year Power Plant Site Plan Errata

Dear Ms. Stauffer:

Please find enclosed for filing, Florida Power & Light Company's 2018-2027 Ten Year Power Plant Site Plan Errata reflecting corrected information for Table ES-1 on page 12, Table I.B.2 on page 20, Table I.B.3 on page 21, Schedule 5 on page 90, Schedule 6.1 on page 91, Schedule 6.2 on page 92, Schedule 7.1 on page 93, Schedule 7.2 on page 94. These corrections are included in red print.

Please contact me should you have any questions or concerns.

Sincerely,

/s/ Kevin I.C. Donaldson
Fla. Bar No. 0833401

Enclosure

Table ES-1: Projected Capacity & Firm Purchase Power Additions and Changes:

Year ^{1/}	Projected Capacity & Firm Purchase Power Changes	Summer MW (Approx.)	Date	Summer Reserve Margin ^{2/}
2018	St. Johns River Power Park	(127)	January-18	
	St. Johns River Power Park	(127)	January-18	
	SoBRA PV Sited ^{3/}	322	January and March 2018	
	Manatee 3	(21)	April-18	
	Martin 8	(2)	April-18	
	Cape Canaveral Energy Center 3	(7)	April-18	
	Ft. Myers - 2 CT	26	April-18	
	Sanford 4	6	April-18	
	Sanford 5	6	April-18	
	Turkey Point 5	26	March-18	
	West County 1	14	May-18	
	West County 3	14	May-18	
	Exelon Generation Company, LLC (PPA)	200	May-18	
	Total of MW changes to Summer firm capacity:	329		21.1%
2019	West County 3	14	July-18	
	Cape Canaveral Energy Center 3	33	September-18	
	Exelon Generation Company, LLC (PPA)	(200)	September-18	
	Turkey Point 3	20	October-18	
	Lauderdale 4	(442)	October-18	
	Lauderdale 5	(442)	October-18	
	OUC / FMPA (PPA)	100	October-18	
	Sanford 5	162	November-18	
	Martin 1	(823)	Fourth Quarter 2018	
	Martin 2	(803)	Fourth Quarter 2018	
	Turkey Point 4	20	December-18	
	West County 1	27	December-18	
	SoBRA PV Sited ^{3/}	164	First Quarter 2019	
	Riviera Beach Energy Center 5	78	February-19	
	Unspecified Purchase (2019 Summer Only)	325	May-19	
	Fort Myers 2	288	May-19	
	Martin 8	101	June-19	
	Manatee 3	116	June-19	
	Okeechobee Energy Center	1,778	June-19	
	Total of MW changes to Summer firm capacity:	516		20.0%
2020	Unspecified Purchase (2020 Summer Only)	55	May-20	
	West County 3	42	August-19	
	Sanford 4	162	December-19	
	Turkey Point 5	12	December-19	
	Indiantown Cogeneration L.P.	(330)	First Quarter 2020	
	SoBRA PV Unsited ^{3/}	165	First Quarter 2020	
	Unsited Solar PV ^{3/}	124	First Quarter 2020	
	Total of MW changes to Summer firm capacity:	230		20.0%
2021	OUC / FMPA (PPA)	(100)	December-20	
	Unsited Solar PV ^{3/}	331	First Quarter 2021	
	West County 3	14	June-21	
	Total of MW changes to Summer firm capacity:	245		20.1%
2022	Unsited Solar PV ^{3/}	165	First Quarter 2022	
	Lauderdale Modernization (Dania Beach Clean Energy Center Unit 7)	1,163	June 2022	
	Total of MW changes to Summer firm capacity:	1,328		24.6%
2023	Unsited Solar PV ^{3/}	165	First Quarter 2023	
	Total of MW changes to Summer firm capacity:	165		23.6%
2024	Unsited Solar PV ^{3/}	165	First Quarter 2024	
	Total of MW changes to Summer firm capacity:	165		22.5%
2025	Unsited Solar PV ^{3/}	155	First Quarter 2025	
	Total of MW changes to Summer firm capacity:	155		21.7%
2026	Unsited Solar PV ^{3/}	131	First Quarter 2026	
	Total of MW changes to Summer firm capacity:	131		20.4%
2027	Unsited Solar PV ^{3/}	116	First Quarter 2027	
	Unspecified Purchase (2027 Summer Only)	262	May-27	
	Total of MW changes to Summer firm capacity:	378		20.2%

^{1/} Year shown reflects when the MW change begins to be accounted for in Summer reserve margin calculations.

^{2/} Winter Reserve Margins are typically higher than Summer Reserve Margins. Winter Reserve Margins are shown on Schedule 7.2 in Chapter III.

^{3/} MW values shown for the PV facilities represent the firm capacity assumptions for the PV facilities and FPL currently assumes 0.3% degradation annually for PV output.

Table ES-1: Projected Capacity & Firm Purchase Power Additions and Changes:

Year ^{1/}	Projected Capacity & Firm Purchase Power Changes	Summer MW (Approx.)	Date	Summer Reserve Margin ^{2/}
2018	St. Johns River Power Park St. Johns River Power Park SoBRA PV Sited ^{3/} Manatee 3 Martin 8 Cape Canaveral Energy Center 3 Ft. Myers - 2 CT Sanford 4 Sanford 5 Turkey Point 5 West County 1 West County 3 Exelon Generation Company, LLC (PPA)	(127) (127) 322 (21) (2) (7) 26 6 6 26 14 14 200	January-18 January-18 January and March 2018 April-18 April-18 April-18 April-18 April-18 April-18 March-18 May-18 May-18 May-18	
	Total of MW changes to Summer firm capacity:	329		21.1%
2019	West County 3 Cape Canaveral Energy Center 3 Exelon Generation Company, LLC (PPA) Turkey Point 3 Lauderdale 4 Lauderdale 5 OUC / FMPA (PPA) Sanford 5 Martin 1 Martin 2 Turkey Point 4 West County 1 SoBRA PV Sited ^{3/} Riviera Beach Energy Center 5 Fort Myers 2 Martin 8 Manatee 3 Okeechobee Energy Center	14 33 (200) 20 (442) (442) 100 162 (823) (803) 20 27 164 78 288 101 116 1,778	July-18 September-18 September-18 October-18 October-18 October-18 October-18 November-18 Fourth Quarter 2018 Fourth Quarter 2018 December-18 December-18 First Quarter 2019 February-19 May-19 June-19 June-19 June-19	
	Total of MW changes to Summer firm capacity:	191		20.0%
2020	Unspecified Purchase (2020 Summer Only) West County 3 Sanford 4 Turkey Point 5 Indiantown Cogeneration L.P. SoBRA PV Unsited ^{3/} Unsited Solar PV ^{3/}	55 42 162 12 (330) 165 124	May-20 August-19 December-19 December-19 First Quarter 2020 First Quarter 2020 First Quarter 2020	
	Total of MW changes to Summer firm capacity:	230		20.0%
2021	OUC / FMPA (PPA) Unsited Solar PV ^{3/} West County 3	(100) 331 14	December-20 First Quarter 2021 June-21	
	Total of MW changes to Summer firm capacity:	245		20.1%
2022	Unsited Solar PV ^{3/} Lauderdale Modernization (Dania Beach Clean Energy Center Unit 7)	165 1,163	First Quarter 2022 June 2022	
	Total of MW changes to Summer firm capacity:	1,328		24.6%
2023	Unsited Solar PV ^{3/}	165	First Quarter 2023	
	Total of MW changes to Summer firm capacity:	165		23.6%
2024	Unsited Solar PV ^{3/}	165	First Quarter 2024	
	Total of MW changes to Summer firm capacity:	165		22.5%
2025	Unsited Solar PV ^{3/}	155	First Quarter 2025	
	Total of MW changes to Summer firm capacity:	155		21.7%
2026	Unsited Solar PV ^{3/}	131	First Quarter 2026	
	Total of MW changes to Summer firm capacity:	131		20.4%
2027	Unsited Solar PV ^{3/} Unspecified Purchase (2027 Summer Only)	116 262	First Quarter 2027 May-27	
	Total of MW changes to Summer firm capacity:	378		20.2%

^{1/} Year shown reflects when the MW change begins to be accounted for in Summer reserve margin calculations.

^{2/} Winter Reserve Margins are typically higher than Summer Reserve Margins. Winter Reserve Margins are shown on Schedule 7.2 in Chapter III.

^{3/} MW values shown for the PV facilities represent the firm capacity assumptions for the PV facilities and FPL currently assumes 0.3% degradation annually for PV output.

Table I.B.2: FPL's Firm Purchased Power Summer MW

Summary of FPL's Firm Capacity Purchases: Summer MW (for August of Year Shown)

I. Purchases from QF's

Cogeneration Small Power Production Facilities ^{2/}	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Broward South	01/01/93	12/31/26	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	0
Broward South	01/01/95	12/31/26	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	0
Broward South	01/01/97	12/31/26	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0
Indiantown Cogen L.P.	12/22/95	1st Qtr/2020 19	330	0	0	0	0	0	0	0	0	0
QF Purchases Subtotal:			334	4	4	4	4	4	4	4	4	0

II. Purchases from Utilities

	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Exelon Generation Company, LLC	05/01/18	09/30/18	200	0	0	0	0	0	0	0	0	0
OUC / FMFA	10/01/18	12/31/20	0	100	100	0	0	0	0	0	0	0
Utility Purchases Subtotal:			200	100	100	0	0	0	0	0	0	0

Total of QF and Utility Purchases =	534	104	104	4	4	4	4	4	4	4	0
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III. Other Purchases

	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Palm Beach SWA - Extension ^{1/}	01/01/12	04/01/34	40	40	40	40	40	40	40	40	40	40
Palm Beach SWA - Additional	1/1/20 16 15	04/01/34	70	70	70	70	70	70	70	70	70	70
Unspecified Purchase ^{3/}	05/01/19	12/31/19	0	325	0	0	0	0	0	0	0	0
Unspecified Purchase ^{3/}	05/01/20	12/31/20	0	0	55	0	0	0	0	0	0	0
Unspecified Purchase ^{3/}	05/01/27	10/31/27	0	0	0	0	0	0	0	0	0	262
Other Purchases Subtotal:			110	435	165	110	110	110	110	110	110	372

Total "Non-QF" Purchases =	310	535	265	110	110	110	110	110	110	110	372
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Summer Firm Capacity Purchases Total MW:			2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
			644	539	269	114	114	114	114	114	114	372

1/ When the second unit came into commercial service at the Palm Beach SWA, neither unit met the standards to be a small power producer, and it then became accounted for under "Other Purchases"

2/ The Indiantown Cogen L.P. PPA is projected to end, and the generating unit to be retired, in 1st Quarter 2019.

3/ These Unspecified Purchases are short-term purchases for the summer of 2019, 2020 and 2027 that are included for resource planning purposes. No decision regarding such purchases is needed at this time.

Table I.B.2: FPL's Firm Purchased Power Summer MW

Summary of FPL's Firm Capacity Purchases: Summer MW (for August of Year Shown)

I. Purchases from QF's

Cogeneration Small Power Production Facilities ^{2/}	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Broward South	01/01/93	12/31/26	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	0
Broward South	01/01/95	12/31/26	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	0
Broward South	01/01/97	12/31/26	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0
Indiantown Cogen L.P.	12/22/95	1st Qtr/2020	330	0	0	0	0	0	0	0	0	0
QF Purchases Subtotal:			334	4	4	4	4	4	4	4	4	0

II. Purchases from Utilities

	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Exelon Generation Company, LLC	05/01/18	09/30/18	200	0	0	0	0	0	0	0	0	0
OUC / FMFA	10/01/18	12/31/20	0	100	100	0	0	0	0	0	0	0
Utility Purchases Subtotal:			200	100	100	0	0	0	0	0	0	0

Total of QF and Utility Purchases =	534	104	104	4	4	4	4	4	4	4	0
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III. Other Purchases

	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Palm Beach SWA - Extension ^{1/}	01/01/12	04/01/34	40	40	40	40	40	40	40	40	40	40
Palm Beach SWA - Additional	01/01/16	04/01/34	70	70	70	70	70	70	70	70	70	70
Unspecified Purchase ^{3/}	05/01/19	12/31/19	0	325	0	0	0	0	0	0	0	0
Unspecified Purchase ^{3/}	05/01/20	12/31/20	0	0	55	0	0	0	0	0	0	0
Unspecified Purchase ^{3/}	05/01/27	10/31/27	0	0	0	0	0	0	0	0	0	262
Other Purchases Subtotal:			110	435	165	110	110	110	110	110	110	372

Total "Non-QF" Purchases =	310	535	265	110	110	110	110	110	110	110	372
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Summer Firm Capacity Purchases Total MW:	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
	644	539	269	114	114	114	114	114	114	372

1/ When the second unit came into commercial service at the Palm Beach SWA, neither unit met the standards to be a small power producer, and it then became accounted for under "Other Purchases"

2/ The Indiantown Cogen L.P. PPA is projected to end, and the generating unit to be retired, in 1st Quarter 2019.

3/ These Unspecified Purchases are short-term purchases for the summer of 2019, 2020 and 2027 that are included for resource planning purposes. No decision regarding such purchases is needed at this time.

Table I.B.3: FPL's Firm Purchased Power Winter MW

Summary of FPL's Firm Capacity Purchases: Winter MW (for January of Year Shown)

I. Purchases from QF's

Cogeneration Small Power Production Facilities ^{2/}	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Broward South	01/01/93	12/31/26	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	0
Broward South	01/01/95	12/31/26	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	0
Broward South	01/01/97	12/31/26	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0
Indiantown Cogen L.P.	12/22/95	1st Qtr/2020 ^{1/}	330	330	330	0	0	0	0	0	0	0
QF Purchases Subtotal			334	334	334	4	4	4	4	4	4	0

II. Purchases from Utilities

	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
OUC / FMPA	10/01/18	12/31/20	0	70	70	0	0	0	0	0	0	0
Utility Purchases Subtotal			0	70	70	0	0	0	0	0	0	0

Total of QF and Utility Purchases =	334	404	404	4	4	4	4	4	4	4	0
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III. Other Purchases

	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Palm Beach SWA - Extension ^{1/}	01/01/12	04/01/34	40	40	40	40	40	40	40	40	40	40
Palm Beach SWA - Additional	1/1/20 ¹⁶⁴⁵	04/01/34	70	70	70	70	70	70	70	70	70	70
Other Purchases Subtotal			110	110	110	110	110	110	110	110	110	110

Total "Non-QF" Purchases =	110	180	180	110	110	110	110	110	110	110	110
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Winter Firm Capacity Purchases Total MW	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
	444	514	514	114	114	114	114	114	114	110

1/ When the second unit came into commercial service at the Palm Beach SWA, neither unit met the standards to be a small power producer, and it then became accounted for under "Other Purchases"

2/ The Indiantown Cogen L.P. PPA is projected to end, and the generating unit to be retired, in 1st Quarter 2019.

Table I.B.3: FPL's Firm Purchased Power Winter MW

Summary of FPL's Firm Capacity Purchases: Winter MW (for January of Year Shown)

I. Purchases from QF's

Cogeneration Small Power Production Facilities ^{2/}	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Broward South	01/01/93	12/31/26	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	0
Broward South	01/01/95	12/31/26	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	0
Broward South	01/01/97	12/31/26	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0
Indiantown Cogen L.P.	12/22/95	1st Qtr/2020	330	330	330	0	0	0	0	0	0	0
QF Purchases Subtotal			334	334	334	4	4	4	4	4	4	0

II. Purchases from Utilities

	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
OUC / FMPA	10/01/18	12/31/20	0	70	70	0	0	0	0	0	0	0
Utility Purchases Subtotal			0	70	70	0	0	0	0	0	0	0

Total of QF and Utility Purchases =	334	404	404	4	4	4	4	4	4	4	4	0
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III. Other Purchases

	Contract Start Date	Contract End Date	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
Palm Beach SWA - Extension ^{1/}	01/01/12	04/01/34	40	40	40	40	40	40	40	40	40	40
Palm Beach SWA - Additional	01/01/16	04/01/34	70	70	70	70	70	70	70	70	70	70
Other Purchases Subtotal			110	110	110	110	110	110	110	110	110	110

Total "Non-QF" Purchases =	110	180	180	110	110	110	110	110	110	110	110	110
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Winter Firm Capacity Purchases Total MW	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
	444	514	514	114	114	114	114	114	114	110

1/ When the second unit came into commercial service at the Palm Beach SWA, neither unit met the standards to be a small power producer, and it then became accounted for under "Other Purchases"

2/ The Indiantown Cogen L.P. PPA is projected to end, and the generating unit to be retired, in 1st Quarter 2019.

Schedule 5
Fuel Requirements
(for FPL only)

Fuel Requirements	Units	Actual 1/		Forecasted									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
(1) Nuclear	Trillion BTU	310	307	297	306	306	304	310	306	305	310	306	304
(2) Coal	1,000 TON	2,474	3,752	1,303	1,372	1,064	1,191	1,058	1,236	1,110	1,249	1,169	1,330
(3) Residual (FO6) - Total	1,000 BBL	764	2,061	140	72	2	10	0	2	2	3	5	9
(4) Steam	1,000 BBL	764	2,061	140	72	2	10	0	2	2	3	5	9
(5) Distillate (FO2) - Total	1,000 BBL	403	2,080	44	98	11	9	4	9	13	9	13	24
(6) Steam	1,000 BBL	116	12	0	0	0	0	0	0	0	0	0	0
(7) CC	1,000 BBL	79	954	14	0	0	0	0	0	0	0	0	0
(8) CT	1,000 BBL	208	1,114	30	98	11	9	4	9	13	9	13	24
(9) Natural Gas - Total	1,000 MCF	624,092	633,820	596,218	580,483	570,417	562,174	553,886	550,562	554,868	547,279	553,262	554,771
(10) Steam	1,000 MCF	28,743	42,916	25,657	14,248	4,150	5,180	3,810	3,547	3,144	2,420	3,407	3,860
(11) CC	1,000 MCF	592,178	584,414	565,688	559,612	565,291	555,753	549,439	546,205	551,202	544,454	549,334	550,218
(12) CT	1,000 MCF	3,170	6,490	4,874	6,624	975	1,241	637	811	522	405	521	693

1/ Source: ASchedules.

Note: Solar contributions are provided on Schedules 6.1 and 6.2.

Schedule 5
Fuel Requirements
(for FPL only)

Fuel Requirements	Units	Actual 1/		Forecasted									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
(1) Nuclear	Trillion BTU	310	307	297	306	306	304	310	306	305	310	306	304
(2) Coal	1,000 TON	2,474	3,752	1,303	1,372	1,064	1,191	1,058	1,236	1,110	1,249	1,169	1,330
(3) Residual (FO6) - Total	1,000 BBL	764	2,061	140	72	2	10	0	2	2	3	5	9
(4) Steam	1,000 BBL	764	2,061	140	72	2	10	0	2	2	3	5	9
(5) Distillate (FO2) - Total	1,000 BBL	403	2,080	44	98	11	9	4	9	13	9	13	24
(6) Steam	1,000 BBL	116	12	0	0	0	0	0	0	0	0	0	0
(7) CC	1,000 BBL	79	954	14	0	0	0	0	0	0	0	0	0
(8) CT	1,000 BBL	208	1,114	30	98	11	9	4	9	13	9	13	24
(9) Natural Gas - Total	1,000 MCF	624,092	633,820	596,218	580,483	570,417	562,174	553,886	550,562	554,868	547,279	553,262	554,771
(10) Steam	1,000 MCF	28,743	42,916	25,657	14,248	4,150	5,180	3,810	3,547	3,144	2,420	3,407	3,860
(11) CC	1,000 MCF	592,178	584,414	565,688	559,612	565,291	555,753	549,439	546,205	551,202	544,454	549,334	550,218
(12) CT	1,000 MCF	3,170	6,490	4,874	6,624	975	1,241	637	811	522	405	521	693

1/ Source: ASchedules.

Note: Solar contributions are provided on Schedules 6.1 and 6.2.

**Schedule 6.1
Energy Sources**

Energy Sources	Units	Actual ^{1/}		Forecasted									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
(1) Annual Energy Interchange ^{2/}	GWH	1,748	1,598	0	0	0	0	0	0	0	0	0	0
(2) Nuclear	GWH	28,033	27,971	27,769	28,578	28,589	28,415	29,006	28,563	28,447	28,993	28,583	28,363
(3) Coal	GWH	4,165	4,057	1,957	2,038	1,534	1,718	1,523	1,801	1,614	1,822	1,720	1,966
(4) Residual(FO6) -Total	GWH	430	184	91	47	1	6	0	1	2	2	3	6
(5) Steam	GWH	430	184	91	47	1	6	0	1	2	2	3	6
(6) Distillate(FO2) -Total	GWH	230	216	27	53	6	5	2	5	7	5	7	13
(7) Steam	GWH	3	1	0	0	0	0	0	0	0	0	0	0
(8) CC	GWH	94	119	10	0	0	0	0	0	0	0	0	0
(9) CT	GWH	132	96	16	53	6	5	2	5	7	5	7	13
(10) Natural Gas -Total	GWH	86,161	86,706	84,724	84,559	84,496	83,114	82,376	82,188	82,668	81,723	82,470	82,601
(11) Steam	GWH	2,135	3,506	2,318	1,297	385	476	350	325	286	222	310	351
(12) CC	GWH	83,713	82,609	81,957	82,657	84,016	82,517	81,964	81,784	82,333	81,461	82,110	82,183
(13) CT	GWH	313	591	449	606	95	121	62	79	49	39	51	67
(14) Solar ^{3/} -Total	GWH	237	658	1,994	2,679	3,994	5,354	6,032	6,707	7,401	8,052	8,722	9,391
(15) PV	GWH	161	646	1,869	2,554	3,868	5,229	5,907	6,582	7,275	7,927	8,597	9,266
(16) Solar Thermal	GWH	75	12	125	125	126	125	125	125	126	125	125	125
(17) Other ^{4/}	GWH	616	(642)	1,666	1,721	1,779	1,833	1,890	1,953	2,023	2,083	2,149	2,215
Net Energy For Load ^{5/}	GWH	121,619	120,747	118,229	119,674	120,398	120,442	120,829	121,219	122,161	122,680	123,654	124,556

1/ Source: A Schedules and Actual Data for Next Generation Solar Centers Report

2/ The projected figures are based on estimated energy purchases from SJRPP.

3/ Represents output from FPL's PV and solar thermal facilities.

4/ Represents a forecast of energy expected to be purchased from Qualifying Facilities, Independent Power Producers, etc., net of Economy and other Power Sales.

5/ Net Energy For Load values for the years 2018 - 2027 are also shown in Col. (19) on Schedule 2.3.

Schedule 6.1
Energy Sources

Energy Sources	Units	Actual ^{1/}		Forecasted									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
(1) Annual Energy Interchange ^{2/}	GWH	1,748	1,598	0	0	0	0	0	0	0	0	0	0
(2) Nuclear	GWH	28,033	27,971	27,769	28,578	28,589	28,415	29,006	28,563	28,447	28,993	28,583	28,363
(3) Coal	GWH	4,165	4,057	1,957	2,038	1,534	1,718	1,523	1,801	1,614	1,822	1,720	1,966
(4) Residual(FO6) -Total	GWH	430	184	91	47	1	6	0	1	2	2	3	6
(5) Steam	GWH	430	184	91	47	1	6	0	1	2	2	3	6
(6) Distillate(FO2) -Total	GWH	230	216	27	53	6	5	2	5	7	5	7	13
(7) Steam	GWH	3	1	0	0	0	0	0	0	0	0	0	0
(8) CC	GWH	94	119	10	0	0	0	0	0	0	0	0	0
(9) CT	GWH	132	96	16	53	6	5	2	5	7	5	7	13
(10) Natural Gas -Total	GWH	86,161	86,706	84,724	84,559	84,496	83,114	82,376	82,188	82,668	81,723	82,470	82,601
(11) Steam	GWH	2,135	3,506	2,318	1,297	385	476	350	325	286	222	310	351
(12) CC	GWH	83,713	82,609	81,957	82,657	84,016	82,517	81,964	81,784	82,333	81,461	82,110	82,183
(13) CT	GWH	313	591	449	606	95	121	62	79	49	39	51	67
(14) Solar ^{3/} -Total	GWH	237	658	1,994	2,679	3,994	5,354	6,032	6,707	7,401	8,052	8,722	9,391
(15) PV	GWH	161	646	1,869	2,554	3,868	5,229	5,907	6,582	7,275	7,927	8,597	9,266
(16) Solar Thermal	GWH	75	12	125	125	126	125	125	125	126	125	125	125
(17) Other ^{4/}	GWH	616	(642)	1,666	1,721	1,779	1,833	1,890	1,953	2,023	2,083	2,149	2,215
Net Energy For Load ^{5/}	GWH	121,619	120,747	118,229	119,674	120,398	120,442	120,829	121,219	122,161	122,680	123,654	124,556

1/ Source: A Schedules and Actual Data for Next Generation Solar Centers Report

2/ The projected figures are based on estimated energy purchases from SJRPP.

3/ Represents output from FPL's PV and solar thermal facilities.

4/ Represents a forecast of energy expected to be purchased from Qualifying Facilities, Independent Power Producers, etc., net of Economy and other Power Sales.

5/ Net Energy For Load values for the years 2018 - 2027 are also shown in Col. (19) on Schedule 2.3.

Schedule 6.2
Energy Sources% by Fuel Type

Energy Source	Units	Actual ^{1/}		Forecasted									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
(1) Annual Energy Interchange ^{2/}	%	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(2) Nuclear	%	23.1	23.2	23.5	23.9	23.7	23.6	24.0	23.6	23.3	23.6	23.1	22.8
(3) Coal	%	3.4	3.4	1.7	1.7	1.3	1.4	1.3	1.5	1.3	1.5	1.4	1.6
(4) Residual (FO6) -Total	%	0.4	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(5) Steam	%	0.4	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(6) Distillate (FO2) -Total	%	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(7) Steam	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(8) CC	%	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(9) CT	%	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(10) Natural Gas -Total	%	70.8	71.8	71.7	70.7	70.2	69.0	68.2	67.8	67.7	66.6	66.7	66.3
(11) Steam	%	1.8	2.9	2.0	1.1	0.3	0.4	0.3	0.3	0.2	0.2	0.3	0.3
(12) CC	%	68.8	68.4	69.3	69.1	69.8	68.5	67.8	67.5	67.4	66.4	66.4	66.0
(13) CT	%	0.3	0.5	0.4	0.5	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1
(14) Solar ^{3/} -Total	%	0.2	0.5	1.6	2.1	3.2	4.3	4.9	5.4	6.0	6.5	7.0	7.4
(15) PV	%	0.1	0.5	1.6	2.1	3.2	4.3	4.9	5.4	6.0	6.5	7.0	7.4
(16) Solar Thermal	%	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
(17) Other ^{4/}	%	0.5	(0.5)	1.4	1.4	1.5	1.5	1.6	1.6	1.7	1.7	1.7	1.8
		100	100	100	100	100	100	100	100	100	100	100	100

1/ Source: A Schedules and Actual Data for Next Generation Solar Centers Report

2/ The projected figures are based on estimated energy purchases from SJRPP.

3/ Represents output from FPL's PV and solar thermal facilities.

4/ Represents a forecast of energy expected to be purchased from Qualifying Facilities, etc., Independent Power Producers, net of Economy and other Power Sales.

Schedule 6.2
Energy Sources % by Fuel Type

Energy Source	Units	Actual ^{1/}		Forecasted									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
(1) Annual Energy Interchange ^{2/}	%	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(2) Nuclear	%	23.1	23.2	23.5	23.9	23.7	23.6	24.0	23.6	23.3	23.6	23.1	22.8
(3) Coal	%	3.4	3.4	1.7	1.7	1.3	1.4	1.3	1.5	1.3	1.5	1.4	1.6
(4) Residual (FO6) -Total	%	0.4	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(5) Steam	%	0.4	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(6) Distillate (FO2) -Total	%	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(7) Steam	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(8) CC	%	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(9) CT	%	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(10) Natural Gas -Total	%	70.8	71.8	71.7	70.7	70.2	69.0	68.2	67.8	67.7	66.6	66.7	66.3
(11) Steam	%	1.8	2.9	2.0	1.1	0.3	0.4	0.3	0.3	0.2	0.2	0.3	0.3
(12) CC	%	68.8	68.4	69.3	69.1	69.8	68.5	67.8	67.5	67.4	66.4	66.4	66.0
(13) CT	%	0.3	0.5	0.4	0.5	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1
(14) Solar ^{3/} -Total	%	0.2	0.5	1.6	2.1	3.2	4.3	4.9	5.4	6.0	6.5	7.0	7.4
(15) PV	%	0.1	0.5	1.6	2.1	3.2	4.3	4.9	5.4	6.0	6.5	7.0	7.4
(16) Solar Thermal	%	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
(17) Other ^{4/}	%	0.5	(0.5)	1.4	1.4	1.5	1.5	1.6	1.6	1.7	1.7	1.7	1.8
		100	100	100	100	100	100	100	100	100	100	100	100

1/ Source: A Schedules and Actual Data for Next Generation Solar Centers Report

2/ The projected figures are based on estimated energy purchases from SJRPP.

3/ Represents output from FPL's PV and solar thermal facilities.

4/ Represents a forecast of energy expected to be purchased from Qualifying Facilities, etc., Independent Power Producers, net of Economy and other Power Sales.

Schedule 7.1
Forecast of Capacity, Demand, and Scheduled
Maintenance At Time Of Summer Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
August of	Firm Installed Capacity MW	Firm Capacity Import MW	Firm Capacity Export MW	Firm QF MW	Total Firm Capacity Available MW	Total Peak Demand MW	DSM MW	Firm Summer Peak Demand MW	Total Reserve Margin Before Maintenance MW	% of Peak	Scheduled Maintenance MW	Total Reserve Margin After Maintenance MW	% of Peak	Generation Only Reserve Margin After Maintenance MW	% of Peak
2018	26,249	110	0	534	26,892	24,010	1,811	22,199	4,693	21.1	0	4,693	21.1	2,882	12.0
2019	26,538	110	0	434	27,082	24,456	1,892	22,564	4,518	20.0	0	4,518	20.0	2,626	10.7
2020	27,040	165	0	104	27,308	24,713	1,956	22,757	4,552	20.0	0	4,552	20.0	2,595	10.5
2021	27,381	110	0	4	27,494	24,904	2,006	22,897	4,597	20.1	0	4,597	20.1	2,591	10.4
2022	28,705	110	0	4	28,819	25,189	2,053	23,136	5,683	24.6	0	5,683	24.6	3,630	14.4
2023	28,866	110	0	4	28,980	25,546	2,101	23,445	5,534	23.6	0	5,534	23.6	3,434	13.4
2024	29,027	110	0	4	29,140	25,939	2,149	23,789	5,351	22.5	0	5,351	22.5	3,202	12.3
2025	29,177	110	0	4	29,290	26,259	2,198	24,060	5,230	21.7	0	5,230	21.7	3,032	11.5
2026	29,302	110	0	4	29,416	26,672	2,247	24,425	4,990	20.4	0	4,990	20.4	2,744	10.3
2027	29,412	372	0	0	29,784	27,076	2,296	24,780	5,004	20.2	0	5,004	20.2	2,708	10.0

Col. (2) represents capacity additions and changes projected to be in-service by June 1st. These MW are generally considered to be available to meet summer peak loads which are forecasted to occur during August of the year indicated.

Col. (6) = Col.(2) + Col.(3) - Col.(4) + Col.(5).

Col.(7) reflects the 2018 load forecast without incremental energy efficiency or cumulative load management.

Col.(8) represents cumulative load management capability, plus incremental energy efficiency and load management, from 9/2017-on intended for use with the 2018 load forecast.

Col.(10) = Col.(6) - Col.(9)

Col.(11) = Col.(10) / Col.(9)

Col.(12) indicates the capacity of units projected to be out-of-service for planned maintenance during the summer peak period.

Col.(13) = Col.(10) - Col.(12)

Col.(14) = Col.(13) / Col.(9)

Col.(15) = Col.(6) - Col.(7) - Col.(12)

Col.(16) = Col.(15) / Col.(7)

Schedule 7.1
Forecast of Capacity, Demand, and Scheduled
Maintenance At Time Of Summer Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
August of	Firm Installed Capacity MW	Firm Capacity Import MW	Firm Capacity Export MW	Firm QF MW	Total Firm Capacity Available MW	Total Peak Demand MW	DSM MW	Firm Summer Peak Demand MW	Total Reserve Margin Before Maintenance MW	% of Peak	Scheduled Maintenance MW	Total Reserve Margin After Maintenance MW	% of Peak	Generation Only Reserve Margin After Maintenance MW	% of Peak
2018	26,249	110	0	534	26,892	24,010	1,811	22,199	4,693	21.1	0	4,693	21.1	2,882	12.0
2019	26,538	110	0	434	27,082	24,456	1,892	22,564	4,518	20.0	0	4,518	20.0	2,626	10.7
2020	27,040	165	0	104	27,308	24,713	1,956	22,757	4,552	20.0	0	4,552	20.0	2,595	10.5
2021	27,381	110	0	4	27,494	24,904	2,006	22,897	4,597	20.1	0	4,597	20.1	2,591	10.4
2022	28,705	110	0	4	28,819	25,189	2,053	23,136	5,683	24.6	0	5,683	24.6	3,630	14.4
2023	28,866	110	0	4	28,980	25,546	2,101	23,445	5,534	23.6	0	5,534	23.6	3,434	13.4
2024	29,027	110	0	4	29,140	25,939	2,149	23,789	5,351	22.5	0	5,351	22.5	3,202	12.3
2025	29,177	110	0	4	29,290	26,259	2,198	24,060	5,230	21.7	0	5,230	21.7	3,032	11.5
2026	29,302	110	0	4	29,416	26,672	2,247	24,425	4,990	20.4	0	4,990	20.4	2,744	10.3
2027	29,412	372	0	0	29,784	27,076	2,296	24,780	5,004	20.2	0	5,004	20.2	2,708	10.0

Col. (2) represents capacity additions and changes projected to be in-service by June 1st. These MW are generally considered to be available to meet summer peak loads which are forecasted to occur during August of the year indicated.

Col. (6) = Col. (2) + Col. (3) - Col. (4) + Col. (5).

Col. (7) reflects the 2018 load forecast without incremental energy efficiency or cumulative load management.

Col. (8) represents cumulative load management capability, plus incremental energy efficiency and load management, from 9/2017-on intended for use with the 2018 load forecast.

Col. (10) = Col. (6) - Col. (9)

Col. (11) = Col. (10) / Col. (9)

Col. (12) indicates the capacity of units projected to be out-of-service for planned maintenance during the summer peak period.

Col. (13) = Col. (10) - Col. (12)

Col. (14) = Col. (13) / Col. (9)

Col. (15) = Col. (6) - Col. (7) - Col. (12)

Col. (16) = Col. (15) / Col. (7)

Schedule 7.2
Forecast of Capacity, Demand, and Scheduled
Maintenance At Time Of Winter Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
	Firm Installed Capacity	Firm Import	Firm Export	Firm QF	Total Firm Capacity Available	Total Peak Demand	DSM	Firm Winter Peak Demand	Total Reserve Margin Before Maintenance	% of Peak	Scheduled Maintenance	Total Reserve Margin After Maintenance	% of Peak	Generation Only Reserve Margin After Maintenance	% of Peak
January of Year	MW	MW	MW	MW	MW	MW	MW	MW	MW		MW	MW		MW	
2018	27,512	110	0	334	27,956	19,604	1,382	18,222	9,734	53.4	0	9,734	53.4	8,351	42.6
2019	25,033	110	0	404	25,547	19,989	1,418	18,571	6,976	37.6	0	6,976	37.6	5,558	27.8
2020	27,012	110	0	404	27,526	20,182	1,462	18,720	8,806	47.0	0	8,806	47.0	7,344	36.4
2021	27,012	110	0	4	27,125	20,430	1,496	18,934	8,191	43.3	0	8,191	43.3	6,695	32.8
2022	27,024	110	0	4	27,137	20,489	1,523	18,966	8,172	43.1	0	8,172	43.1	6,648	32.4
2023	28,200	110	0	4	28,313	20,774	1,551	19,222	9,091	47.3	0	9,091	47.3	7,540	36.3
2024	28,200	110	0	4	28,313	21,067	1,580	19,486	8,827	45.3	0	8,827	45.3	7,247	34.4
2025	28,200	110	0	4	28,313	21,283	1,610	19,674	8,640	43.9	0	8,640	43.9	7,030	33.0
2026	28,200	110	0	4	28,313	21,579	1,639	19,940	8,373	42.0	0	8,373	42.0	6,734	31.2
2027	28,200	110	0	0	28,310	21,867	1,668	20,199	8,111	40.2	0	8,111	40.2	6,443	29.5

Col. (2) represents capacity additions and changes projected to be in-service by January 1st. These MW are generally considered to be available to meet winter peak loads which are forecasted to occur during January of the year indicated.

Col. (6) = Col. (2) + Col. (3) - Col. (4) + Col. (5).

Col. (7) reflects the 2018 load forecast without incremental energy efficiency or cumulative load management. The 2018 load is an actual load value.

Col. (8) represents cumulative load management capability, plus incremental energy efficiency and load management, from 9/2017-on intended for use with the 2018 load forecast.

Col. (10) = Col. (6) - Col. (9)

Col. (11) = Col. (10) / Col. (9)

Col. (12) indicates the capacity of units projected to be out-of-service for planned maintenance during the winter peak period.

Col. (13) = Col. (10) - Col. (12)

Col. (14) = Col. (13) / Col. (9)

Col. (15) = Col. (6) - Col. (7) - Col. (12)

Col. (16) = Col. (15) / Col. (7)

Schedule 7.2
Forecast of Capacity, Demand, and Scheduled
Maintenance At Time Of Winter Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
January of Year	Firm	Firm	Firm	Firm QF	Total	Total	DSM	Firm	Total	Scheduled Maintenance	Total	Scheduled Maintenance	Total	Generation Only Reserve	Generation Only Reserve
	Installed	Capacity	Capacity		Firm	Peak		Winter	Reserve		Reserve		Reserve		
	Capacity	Import	Export		Capacity	Peak		Peak	Before		After		After		
	MW	MW	MW		Available	Demand		Demand	Maintenance		Maintenance		Maintenance		
MW	MW	MW	MW	MW	MW	MW	MW	MW	% of Peak	MW	MW	% of Peak	MW	% of Peak	
2018	27,512	110	0	334	27,956	19,604	1,382	18,222	9,734	53.4	0	9,734	53.4	8,351	42.6
2019	25,033	110	0	404	25,547	19,989	1,418	18,571	6,976	37.6	0	6,976	37.6	5,558	27.8
2020	27,012	110	0	404	27,526	20,182	1,462	18,720	8,806	47.0	0	8,806	47.0	7,344	36.4
2021	27,012	110	0	4	27,125	20,430	1,496	18,934	8,191	43.3	0	8,191	43.3	6,695	32.8
2022	27,024	110	0	4	27,137	20,489	1,523	18,966	8,172	43.1	0	8,172	43.1	6,648	32.4
2023	28,200	110	0	4	28,313	20,774	1,551	19,222	9,091	47.3	0	9,091	47.3	7,540	36.3
2024	28,200	110	0	4	28,313	21,067	1,580	19,486	8,827	45.3	0	8,827	45.3	7,247	34.4
2025	28,200	110	0	4	28,313	21,283	1,610	19,674	8,640	43.9	0	8,640	43.9	7,030	33.0
2026	28,200	110	0	4	28,313	21,579	1,639	19,940	8,373	42.0	0	8,373	42.0	6,734	31.2
2027	28,200	110	0	0	28,310	21,867	1,668	20,199	8,111	40.2	0	8,111	40.2	6,443	29.5

Col. (2) represents capacity additions and changes projected to be in-service by January 1st. These MW are generally considered to be available to meet winter peak loads which are forecasted to occur during January of the year indicated.

Col. (6) = Col.(2) + Col.(3) - Col(4) + Col(5).

Col.(7) reflects the 2018 load forecast without incremental energy efficiency or cumulative load management. The 2018 load is an actual load value.

Col.(8) represents cumulative load management capability, plus incremental energy efficiency and load management, from 9/2017-on intended for use with the 2018 load forecast.

Col.(10) = Col.(6) - Col.(9)

Col.(11) = Col.(10) / Col.(9)

Col.(12) indicates the capacity of units projected to be out-of-service for planned maintenance during the winter peak period.

Col.(13) = Col.(10) - Col.(12)

Col.(14) = Col.(13) / Col.(9)

Col.(15) = Col.(6) - Col.(7) - Col.(12)

Col.(16) = Col.(15) / Col.(7)