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July 14, 2020

-VIA ELECTRONIC FILING-

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

**RE: Docket No. 20200000-OT
Florida Power & Light Company and Gulf Power Company's 2020-2029 Ten Year
Power Plant Site Plan Errata**

Dear Mr. Teitzman:

Please find enclosed Florida Power & Light Company and Gulf Power Company's 2020-2029 Ten Year Power Plant Site Plan Errata reflecting corrected information on Table ES-1, Schedule 1, and Schedule 5. Corrections are included in red font.

If there are any questions regarding this transmittal, please contact me at (561) 304-5662.

Sincerely,

/s/ William P. Cox

William P. Cox
Senior Attorney
Fla. Bar No. 00093531

Enclosures

cc: Doug Wright
Donald Phillips
Damien Kistner

Table ES-1: Projected Capacity & Firm Purchase Power Additions and Changes:

Year ^{1/}	Projected Capacity & Firm Purchase Power Changes	FPL Summer MW (Approx.)	Gulf Summer MW (Approx.)	Date	Summer Reserve Margin ^{2/}
FPL					
2020	Solar PV ^{3/} (All solar facilities in-service January of 2020) SoBRA PV ^{3/} Sanford 4 Indiantown Cogen LP (ICL)	248 165 147 (330)		First Quarter 2020 Second Quarter 2020 Second Quarter 2020 Fourth Quarter 2020	
	Total of MW changes to Summer firm capacity:	230			21.2%
2021	West County 3 Turkey Point 4 Solar PV ^{3/} Solar Degradation ^{4/}	21 20 539 (3)		Third Quarter 2020 Fourth Quarter 2020 First Quarter 2021	
	Total of MW changes to Summer firm capacity:	577			21.6%
Gulf					
2020	Solar PV ^{3/} (Solar facility in-service April 1 st of 2020)		41	Fourth Quarter 2020	
	Total of MW changes to Summer firm capacity:		41		39.5%
2021					
	Total of MW changes to Summer firm capacity:		0		38.1%
Integrated FPL and Gulf					
2022	Manatee 1 and 2 Retirement Scherer 4 Retirement Manatee Energy Storage Sunshine Gateway Energy Storage Echo River Energy Storage 4X0 Crist CT's Blue Springs PV ^{3/} Chautauqua PV ^{3/} Solar PV ^{3/} Fort Myers 2 Upgrade Dania Beach Clean Energy Center Unit 7 SENA – (Shell) Solar Degradation ^{4/}	(1,618) (634) 409 30 30 37 37 224 40 1,163 (5)		Fourth Quarter 2021 Fourth Quarter 2021 Fourth Quarter 2021 Fourth Quarter 2021 Fourth Quarter 2021 Fourth Quarter 2021 Fourth Quarter 2021 Fourth Quarter 2021 First Quarter 2022 Second Quarter 2022 Second Quarter 2022 Second Quarter 2022	
	Total of MW changes to Summer firm capacity:	(585)	352		26.1%
2023	Martin 8 Upgrade Manatee 3 Upgrade Solar PV ^{3/} Fort Myers 2 Upgrade Solar Degradation ^{4/}	40 79 79 (6)	209	Second Quarter 2022 Fourth Quarter 2022 First Quarter 2023 Second Quarter 2023	
	Total of MW changes to Summer firm capacity:	192	209		22.8%
2024	Lansing Smith 3 Upgrade Daniel 1 and 2 Retirement Turkey Point 5 Upgrade Okeechobee Energy Center Solar PV ^{3/} Solar Degradation ^{4/}	 79 58 (6)	59 (502) 209	Fourth Quarter 2023 First Quarter 2024 First Quarter 2024 First Quarter 2024 First Quarter 2024	
	Total of MW changes to Summer firm capacity:	131	(234)		20.8%
2025	Pea Ridge 1, 2 and 3 Retirement Crist 4 Retirement Solar PV ^{3/} Sanford 4 Upgrade Sanford 5 Upgrade Solar Degradation ^{4/}	 264 78 78 (7)	(12) (75)	Second Quarter 2024 Fourth Quarter 2024 First Quarter 2025 Second Quarter 2025 Second Quarter 2025	
	Total of MW changes to Summer firm capacity:	413	(87)		20.5%
2026	Martin 8 Upgrade Sanford 4 Upgrade Sanford 5 Upgrade Solar PV ^{3/} Solar Degradation ^{4/}	40 26 26 422 (8)		Second Quarter 2025 Second Quarter 2025 Second Quarter 2025 First Quarter 2026	
	Total of MW changes to Summer firm capacity:	506			20.6%
2027	Crist 5 Retirement Solar PV ^{3/} Solar Degradation ^{4/}	422 (9)	(75)	Fourth Quarter 2026 First Quarter 2027	
	Total of MW changes to Summer firm capacity:	413	(75)		20.3%
2028	Lansing Smith A Retirement Energy Storage Solar PV ^{3/} Solar Degradation ^{4/}	 252 (11)	(32) 200	Fourth Quarter 2027 First Quarter 2028 First Quarter 2028	
	Total of MW changes to Summer firm capacity:	241	168		20.0%
2029	Energy Storage Solar PV ^{3/} Solar Degradation ^{4/}	 194 (11)	500	First Quarter 2029 First Quarter 2029	
	Total of MW changes to Summer firm capacity:	183	500		20.0%

^{1/} Year shown reflects when the MW change begins to be accounted for in Summer reserve margin calculations.

^{2/} Winter Reserve Margins are typically higher than Summer Reserve Margins. Winter Reserve Margins are shown on Schedule 7.2 in Chapter III.

^{3/} MW values shown for the PV facilities represent the summer firm capacity assumptions for the PV facilities.

^{4/} An annual 0.3% degradation for PV output is assumed for both FPL and Gulf Solar. Total degradation is shown solely in the FPL column.

Table ES-1: Projected Capacity & Firm Purchase Power Additions and Changes:

Year ^{1/}	Projected Capacity & Firm Purchase Power Changes	FPL Summer MW (Approx.)	Gulf Summer MW (Approx.)	Date	Summer Reserve Margin ^{2/}
FPL					
2020	Solar PV ^{3/} (All solar facilities in-service January of 2020)	248		First Quarter 2020	
	SoBRA PV ^{3/}	165		Second Quarter 2020	
	Sanford 4	147		Second Quarter 2020	
	Indiantown Cogen LP (ICL)	(330)		Fourth Quarter 2020	
	Total of MW changes to Summer firm capacity:	230			21.2%
2021	West County 3	21		Third Quarter 2020	
	Turkey Point 4	20		Fourth Quarter 2020	
	Solar PV ^{3/}	539		First Quarter 2021	
	Solar Degradation ^{4/}	(3)			
	Total of MW changes to Summer firm capacity:	577			21.6%
Gulf					
2020	Solar PV ^{3/} (Solar facility in-service April 1 st of 2020)		41	Fourth Quarter 2020	
	Total of MW changes to Summer firm capacity:		41		39.5%
2021					
	Total of MW changes to Summer firm capacity:		0		38.1%
Integrated FPL and Gulf					
2022	Manatee 1 and 2 Retirement	(1,618)		Fourth Quarter 2021	
	Scherer 4 Retirement	(634)		Fourth Quarter 2021	
	Manatee Energy Storage	409		Fourth Quarter 2021	
	Sunshine Gateway Energy Storage	30		Fourth Quarter 2021	
	Echo River Energy Storage	30		Fourth Quarter 2021	
	4X0 Crist CT's		938	Fourth Quarter 2021	
	Blue Springs PV ^{3/}		37	Fourth Quarter 2021	
	Chautauqua PV ^{3/}		37	Fourth Quarter 2021	
	Solar PV ^{3/}		224	First Quarter 2022	
	Fort Myers 2 Upgrade	40		Second Quarter 2022	
	Dania Beach Clean Energy Center Unit 7	1,163		Second Quarter 2022	
	SENA – (Shell)		(885)	Second Quarter 2023	
	Solar Degradation ^{4/}	(5)			
	Total of MW changes to Summer firm capacity:	(585)	352		26.1%
2023	Martin 8 Upgrade	40		Second Quarter 2022	
	Manatee 3 Upgrade	79		Fourth Quarter 2022	
	Solar PV ^{3/}		209	First Quarter 2023	
	Fort Myers 2 Upgrade	79		Second Quarter 2023	
	Solar Degradation ^{4/}	(6)			
	Total of MW changes to Summer firm capacity:	192	209		22.8%
2024	Lansing Smith 3 Upgrade		59	Fourth Quarter 2023	
	Daniel 1 and 2 Retirement		(502)	First Quarter 2024	
	Turkey Point 5 Upgrade	79		First Quarter 2024	
	Okeechobee Energy Center	58		First Quarter 2024	
	Solar PV ^{3/}		209	First Quarter 2024	
	Solar Degradation ^{4/}	(6)			
	Total of MW changes to Summer firm capacity:	131	(234)		20.8%
2025	Pea Ridge 1, 2 and 3 Retirement		(12)	Second Quarter 2024	
	Crist 4 Retirement		(75)	Fourth Quarter 2024	
	Solar PV ^{3/}	264		First Quarter 2025	
	Sanford 4 Upgrade	78		Second Quarter 2025	
	Sanford 5 Upgrade	78		Second Quarter 2025	
	Solar Degradation ^{4/}	(7)			
	Total of MW changes to Summer firm capacity:	413	(87)		20.5%
2026	Martin 8 Upgrade	40		Second Quarter 2025	
	Sanford 4 Upgrade	26		Second Quarter 2025	
	Sanford 5 Upgrade	26		Second Quarter 2025	
	Solar PV ^{3/}	422		First Quarter 2026	
	Solar Degradation ^{4/}	(8)			
	Total of MW changes to Summer firm capacity:	506			20.6%
2027	Crist 5 Retirement		(75)	Fourth Quarter 2026	
	Solar PV ^{3/}	422		First Quarter 2027	
	Solar Degradation ^{4/}	(9)			
	Total of MW changes to Summer firm capacity:	413	(75)		20.3%
2028	Lansing Smith A Retirement		(32)	Fourth Quarter 2027	
	Energy Storage		200	First Quarter 2028	
	Solar PV ^{3/}	252		First Quarter 2028	
	Solar Degradation ^{4/}	(11)			
	Total of MW changes to Summer firm capacity:	241	168		20.0%
2029	Energy Storage		500	First Quarter 2029	
	Solar PV ^{3/}	194		First Quarter 2029	
	Solar Degradation ^{4/}	(11)			
	Total of MW changes to Summer firm capacity:	183	500		20.0%

^{1/} Year shown reflects when the MW change begins to be accounted for in Summer reserve margin calculations.

^{2/} Winter Reserve Margins are typically higher than Summer Reserve Margins. Winter Reserve Margins are shown on Schedule 7.2 in Chapter III.

^{3/} MW values shown for the PV facilities represent the summer firm capacity assumptions for the PV facilities.

^{4/} An annual 0.3% degradation for PV output is assumed for both FPL and Gulf Solar. Total degradation is shown solely in the FPL column.

**Schedule 5: Actual
Fuel Requirements**

Fuel Requirements	Units	Actual ^{1/}			
		2018	2019	2018	2019
		FPL		Gulf	
(1) Nuclear	Trillion BTU	309	303	0	0
(2) Coal	1,000 TON	1,691	1,684	2,935	2,687
(3) Residual (FO6) - Total	1,000 BBL	440	187	0	0
(4) Steam	1,000 BBL	440	187	0	0
(5) Distillate (FO2) - Total	1,000 BBL	187	203	30	17
(6) Steam	1,000 BBL	4	1	27	17
(7) CC	1,000 BBL	94	191	0	0
(8) CT	1,000 BBL	89	11	3	0
(9) Natural Gas - Total	1,000 MCF	660,569	665,984	59,283	64,368
(10) Steam	1,000 MCF	38,572	29,028	1,255	1,124
(11) CC	1,000 MCF	616,949	630,185	56,948	63,245
(12) CT	1,000 MCF	5,048	6,771	1,080	0
(13) Other ^{2/}	1,000 MCF	0	0	250	0

1/ Source: A Schedules.

2/ Perdido Units' landfill gas burn included in Other

Note: Solar contributions are provided on Schedules 6.1 and 6.2.

**Schedule 5: Actual
Fuel Requirements**

Fuel Requirements	Units	Actual ^{1/}			
		2018	2019	2018	2019
		FPL		Gulf	
(1) Nuclear	Trillion BTU	309	303	0	0
(2) Coal	1,000 TON	1,691	1,684	2,935	2,687
(3) Residual (FO6) - Total	1,000 BBL	440	187	0	0
(4) Steam	1,000 BBL	440	187	0	0
(5) Distillate (FO2) - Total	1,000 BBL	187	203	30	17
(6) Steam	1,000 BBL	4	1	27	17
(7) CC	1,000 BBL	94	191	0	0
(8) CT	1,000 BBL	89	11	3	0
(9) Natural Gas - Total	1,000 MCF	660,569	665,984	59,283	64,368
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(13) Other ^{2/}	1,000 MCF	0	0	250	0

1/ Source: A Schedules.

2/ Perdido Units' landfill gas burn included in Other

Note: Solar contributions are provided on Schedules 6.1 and 6.2.

**Schedule 5: Forecasted
Fuel Requirements**

Fuel Requirements	Units	Forecasted											
		2020	2021	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
		FPL		Gulf		Integrated FPL and Gulf							
(1) Nuclear	Trillion BTU	298	298	0	0	305	298	301	306	301	300	307	301
(2) Coal	1,000 TON	1,003	1,132	1,750	1,168	77	146	87	152	178	187	206	152
(3) Residual (FO6) - Total	1,000 BBL	0	13	0	0	0	0	0	0	0	0	0	0
(4) Steam	1,000 BBL	0	13	0	0	0	0	0	0	0	0	0	0
(5) Distillate (FO2) - Total	1,000 BBL	9	5	3	5	39	10	21	24	9	22	19	16
(6) Steam	1,000 BBL	0	0	0	0	0	0	0	0	0	0	0	0
(7) CC	1,000 BBL	5	2	0	0	33	3	11	19	2	9	9	5
(8) CT	1,000 BBL	4	3	3	5	7	8	10	6	7	13	11	11
(9) Natural Gas - Total	1,000 MCF	594,809	575,238	91,549	100,835	617,672	631,009	637,355	625,116	615,165	604,104	591,178	583,767
(10) Steam	1,000 MCF	2,126	1,522	15,295	25,907	4,055	8,097	6,768	6,613	5,930	5,183	3,491	1,906
(11) CC	1,000 MCF	588,978	570,110	75,243	73,919	610,518	619,975	628,258	614,965	607,363	596,260	585,060	580,366
(12) CT	1,000 MCF	3,705	3,606	1,012	1,009	3,098	2,937	2,329	3,538	1,871	2,660	2,627	1,494
(13) Other ^{2/}	1,000 MCF	0	0	246	245	245	245	245	240	245	245	245	256

1/ Source: A Schedules.

2/ Perdido Units' landfill gas burn included in Other

Note: Solar contributions are provided on Schedules 6.1 and 6.2.

**Schedule 5: Forecasted
Fuel Requirements**

Fuel Requirements	Units	Forecasted											
		2020	2021	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
		FPL		Gulf		Integrated FPL and Gulf							
(1) Nuclear	Trillion BTU	298	298	0	0	305	298	301	306	301	300	307	301
(2) Coal	1,000 TON	1,003	1,132	1,750	1,168	77	146	87	152	178	187	206	152
(3) Residual (FO6) - Total	1,000 BBL	0	13	0	0	0	0	0	0	0	0	0	0
(4) Steam	1,000 BBL	0	13	0	0	0	0	0	0	0	0	0	0
(5) Distillate (FO2) - Total	1,000 BBL	9	5	3	5	39	10	21	24	9	22	19	16
(6) Steam	1,000 BBL	0	0	0	0	0	0	0	0	0	0	0	0
(7) CC	1,000 BBL	5	2	0	0	33	3	11	19	2	9	9	5
(8) CT	1,000 BBL	4	3	3	5	7	8	10	6	7	13	11	11
(9) Natural Gas - Total	1,000 MCF	594,809	575,238	91,549	100,835	617,672	631,009	637,355	625,116	615,165	604,104	591,178	583,767
(10) Steam	1,000 MCF	2,126	1,522	15,295	25,907	4,055	8,097	6,768	6,613	5,930	5,183	3,491	1,906
(11) CC	1,000 MCF	588,978	570,110	75,243	73,919	610,518	619,975	628,258	614,965	607,363	596,260	585,060	580,366
(12) CT	1,000 MCF	3,705	3,606	1,012	1,009	3,098	2,937	2,329	3,538	1,871	2,660	2,627	1,494
(13) Other ^{2/}	1,000 MCF	0	0	246	245	245	245	245	240	245	245	245	256

1/ Source: A Schedules.

2/ Perdido Units' landfill gas burn included in Other

Note: Solar contributions are provided on Schedules 6.1 and 6.2.