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- 2. Please refer to pages 9 and 13-18 of Schedule 9 of TECO's 2020 TYSP. Please provide updated schedules that replace all values marked "TBD" with those values used by TECO in their most recent planning process.
- A. Please see the following pages for the updated schedules.

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# Schedule 9 (Page 9 of 18)

(1)	Plant Name and Unit Number	Battery Storage
(2)	Net Capability A. Summer B. Winter	30 MW 30 MW
(3)	Technology Type	Battery
(4)	Anticipated Construction Timing A. Field Construction Start Date B. Commercial In-Service Date	December 2020 December 2021
(5)	Fuel A. Primary Fuel B. Alternate Fuel	N/A N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data Planned Outage Factor (POF) Forced Outage Factor (FOF) Equivalent Availability Factor (EAF) Resulting Capacity Factor (2026) Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A N/A N/A N/A
(13)	Projected Unit Financial Data Book Life (Years) Total Installed Cost (In-Service Year \$/kW) Direct Construction Cost (\$/kW) AFUDC¹ Amount (\$/kW) Escalation (\$/kW) Fixed O&M (In-Service Year \$/kW - Yr) Variable O&M (In-Service Year \$/MWh) K-Factor	10 911.10 836.04 39.25 35.82 33.16 N/A 1.452

<sup>&</sup>lt;sup>1</sup> Based on the current AFUDC rate of 6.46%

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## Schedule 9 (Page 13 of 18)

(1)	Plant Name and Unit Number	Reciprocating Engine
(2)	Net Capability A. Summer B. Winter	18.5 MW 18.5 MW
(3)	Technology Type	Combustion Turbine
(4)	Anticipated Construction Timing  A. Field Construction Start Date  B. Commercial In-Service Date	January 2024 January 2025
(5)	Fuel A. Primary Fuel B. Alternate Fuel	Natural Gas N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data Planned Outage Factor (POF) Forced Outage Factor (FOF) Equivalent Availability Factor (EAF) Resulting Capacity Factor (2023) Average Net Operating Heat Rate (In-Service Year ANOHR)	0.02 0.02 0.96 0.44% 8,100 Btu/kWh
(13)	Projected Unit Financial Data Book Life (Years) Total Installed Cost (In-Service Year \$/kW) Direct Construction Cost (\$/kW) AFUDC¹ Amount (\$/kW) Escalation (\$/kW) Fixed O&M (In-Service Year \$/kW - Yr) Variable O&M (In-Service Year \$/MWh) K-Factor	30 1,266.32 1,027.76 80.09 158.48 23.02 9.52 1.340

<sup>&</sup>lt;sup>1</sup> Based on the current AFUDC rate of 6.46%

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## Schedule 9 (Page 14 of 18)

(1)	Plant Name and Unit Number	Battery Storage
(2)	Net Capability A. Summer B. Winter	10 MW 10 MW
(3)	Technology Type	Battery
(4)	Anticipated Construction Timing A. Field Construction Start Date B. Commercial In-Service Date	January 2024 January 2025
(5)	Fuel A. Primary Fuel B. Alternate Fuel	N/A N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data Planned Outage Factor (POF) Forced Outage Factor (FOF) Equivalent Availability Factor (EAF) Resulting Capacity Factor (2026) Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A N/A N/A N/A N/A
(13)	Projected Unit Financial Data Book Life (Years) Total Installed Cost (In-Service Year \$/kW) Direct Construction Cost (\$/kW) AFUDC¹ Amount (\$/kW) Escalation (\$/kW) Fixed O&M (In-Service Year \$/kW - Yr) Variable O&M (In-Service Year \$/MWh) K-Factor	10 781.79 660.18 33.68 87.93 29.33 N/A 1.180

<sup>&</sup>lt;sup>1</sup> Based on the current AFUDC rate of 6.46%

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# Schedule 9 (Page 15 of 18) Status Report and Specifications of Proposed Generating Facilities

(1)	Plant Name and Unit Number	Battery Storage
(2)	Net Capability A. Summer B. Winter	60 MW 60 MW
(3)	Technology Type	Battery
(4)	Anticipated Construction Timing A. Field Construction Start Date B. Commercial In-Service Date	January 2025 January 2026
(5)	Fuel A. Primary Fuel B. Alternate Fuel	N/A N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data Planned Outage Factor (POF) Forced Outage Factor (FOF) Equivalent Availability Factor (EAF) Resulting Capacity Factor (2026) Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A N/A N/A N/A
(13)	Projected Unit Financial Data Book Life (Years) Total Installed Cost (In-Service Year \$/kW) Direct Construction Cost (\$/kW) AFUDC¹ Amount (\$/kW) Escalation (\$/kW) Fixed O&M (In-Service Year \$/kW - Yr) Variable O&M (In-Service Year \$/MWh) K-Factor	10 763.38 631.35 32.88 99.14 28.96 N/A 1.180

<sup>&</sup>lt;sup>1</sup> Based on the current AFUDC rate of 6.46%

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## Schedule 9 (Page 16 of 18)

(1)	Plant Name and Unit Number	Reciprocating Engine
(2)	Net Capability A. Summer B. Winter	74 MW (Consisting of 4 engines) 74 MW (Consisting of 4 engines)
(3)	Technology Type	Combustion Turbine
(4)	Anticipated Construction Timing A. Field Construction Start Date B. Commercial In-Service Date	January 2026 January 2027
(5)	Fuel A. Primary Fuel B. Alternate Fuel	Natural Gas N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data Planned Outage Factor (POF) Forced Outage Factor (FOF) Equivalent Availability Factor (EAF) Resulting Capacity Factor (2023) Average Net Operating Heat Rate (In-Service Year ANOHR)	0.02 0.02 0.96 0.38% 8,100 Btu/kWh
(13)	Projected Unit Financial Data Book Life (Years) Total Installed Cost (In-Service Year \$/kW) Direct Construction Cost (\$/kW) AFUDC¹ Amount (\$/kW) Escalation (\$/kW) Fixed O&M (In-Service Year \$/kW - Yr) Variable O&M (In-Service Year \$/MWh) K-Factor d on the current AFUDC rate of 6.46%	30 1,317.48 1,024.53 83.32 209.64 24.05 9.94 1.340

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## Schedule 9 (Page 17 of 18)

(1)	Plant Name and Unit Number	Battery Storage
(2)	Net Capability A. Summer B. Winter	60 MW 60 MW
(3)	Technology Type	Battery
(4)	Anticipated Construction Timing  A. Field Construction Start Date  B. Commercial In-Service Date	January 2027 January 2028
(5)	Fuel A. Primary Fuel B. Alternate Fuel	N/A N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data Planned Outage Factor (POF) Forced Outage Factor (FOF) Equivalent Availability Factor (EAF) Resulting Capacity Factor (2026) Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A N/A N/A N/A
(13)	Projected Unit Financial Data Book Life (Years) Total Installed Cost (In-Service Year \$/kW) Direct Construction Cost (\$/kW) AFUDC¹ Amount (\$/kW) Escalation (\$/kW) Fixed O&M (In-Service Year \$/kW - Yr) Variable O&M (In-Service Year \$/MWh) K-Factor	10 1,100.64 873.10 47.41 180.13 39.40 N/A 1.180

<sup>&</sup>lt;sup>1</sup> Based on the current AFUDC rate of 6.46%

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## Schedule 9 (Page 18 of 18)

(1)	Plant Name and Unit Number	Battery Storage
(2)	Net Capability A. Summer B. Winter	60 MW 60 MW
(3)	Technology Type	Battery
(4)	Anticipated Construction Timing A. Field Construction Start Date B. Commercial In-Service Date	January 2028 January 2029
(5)	Fuel A. Primary Fuel B. Alternate Fuel	N/A N/A
(6)	Air Pollution Control Strategy	N/A
(7)	Cooling Method	N/A
(8)	Total Site Area	Undetermined
(9)	Construction Status	Proposed
(10)	Certification Status	N/A
(11)	Status with Federal Agencies	N/A
(12)	Projected Unit Performance Data Planned Outage Factor (POF) Forced Outage Factor (FOF) Equivalent Availability Factor (EAF) Resulting Capacity Factor (2026) Average Net Operating Heat Rate (In-Service Year ANOHR)	N/A N/A N/A N/A N/A
(13)	Projected Unit Financial Data Book Life (Years) Total Installed Cost (In-Service Year \$/kW) Direct Construction Cost (\$/kW) AFUDC¹ Amount (\$/kW) Escalation (\$/kW) Fixed O&M (In-Service Year \$/kW - Yr) Variable O&M (In-Service Year \$/MWh) K-Factor	10 1,094.05 849.93 47.13 197.00 39.41 N/A 1.180

<sup>&</sup>lt;sup>1</sup> Based on the current AFUDC rate of 6.46%