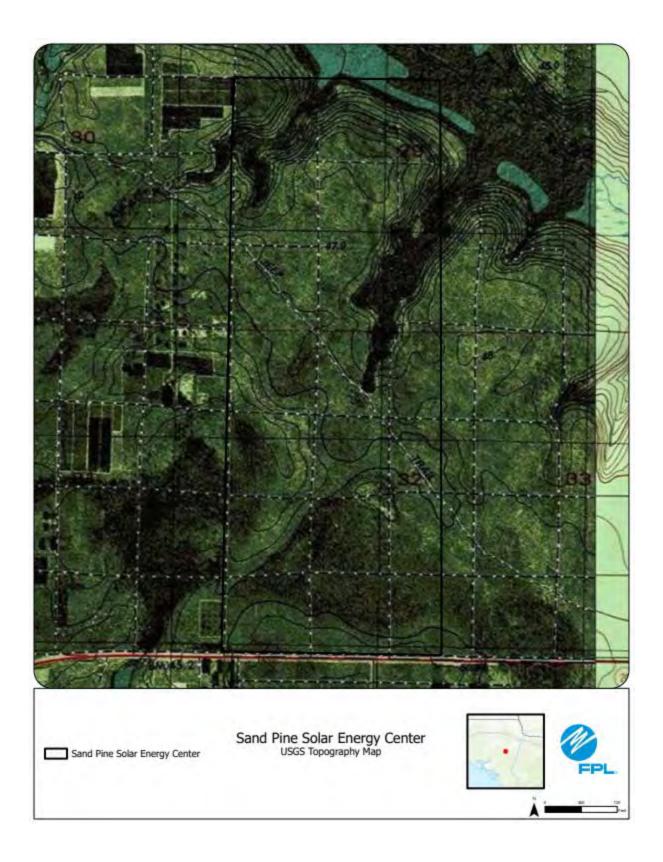
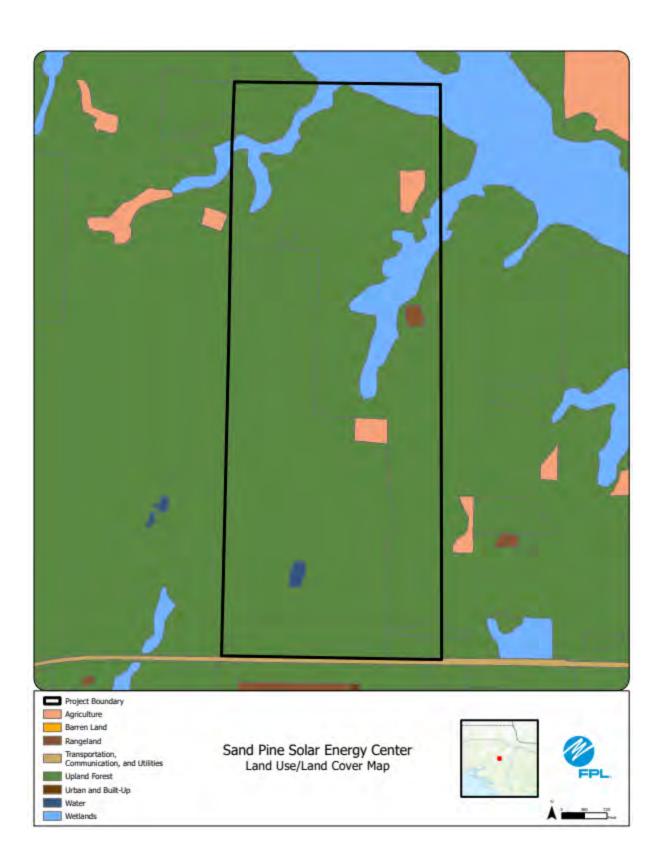
Preferred Site #36:	Sand Pine Solar Energy Center,	Calhoun County

	Preferred Site	Sand Pine Solar Energy Center	
	County	Calhoun	
	Facility Acreage	719	
	COD	4/30/2026	
	For PV facilities: tracking or fixed	Tracking	
		Reference Maps	
a.	USGS Map		
b.	Proposed Facilities Layout	See Figures in the following pages	
C.	Map of Site and Adjacent Areas	oee rigures in the following pages	
d.	Land Use Map of site and Adjacent Areas		
e.		Existing Land Uses	
	Site	Silviculture, hunting	
	Adjacent Areas	Timber, croplands, horse farms	
f.		General Environment Features On and In the Site Vicinity	
13	Natural Environment	Site is primarily silviculture.	
1	Listed Species	None .	
	Natural Resources of Regional Significance Status	Chipola Experimental Forest and Juniper Creek Wildlife Management Area to South of property.	
		FPL is not aware of any other significant features of the site.	
4	Other Significant Features	, , ,	
g.	Design Features and Mitigation Options	The design includes an approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.	
h.	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.	
i,	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).	
j.	Water Resources	Existing onsite water resources may be used to meet water requirements if permit is pulled. Otherwise, water will need to be trucked from off-site.	
k.	Geological Features of Site and Adjacent Areas	See Figure in the following pages. Site is located in the Panhandle region.	
l.	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.	
m.	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.	
n.	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.	
0.	Water Discharges and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.	
p.	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.	
q.	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel, therefore there will be no air emissions or need for Control Systems. Combustion Control - Not Applicable Combustor Design - Not Applicable	
r.	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.	
s	Status of Applications	FDEP ERP Issued: 8/24/2023	

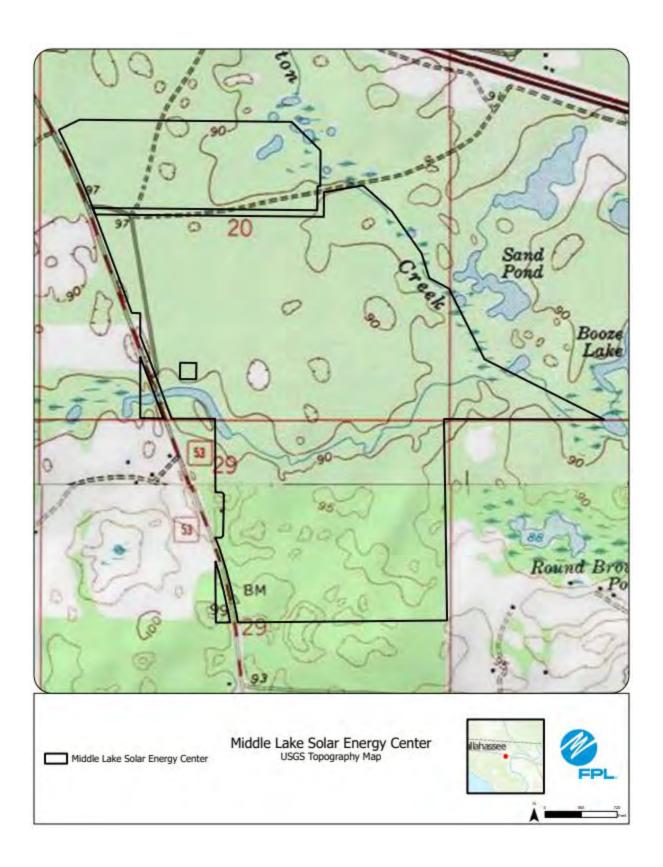


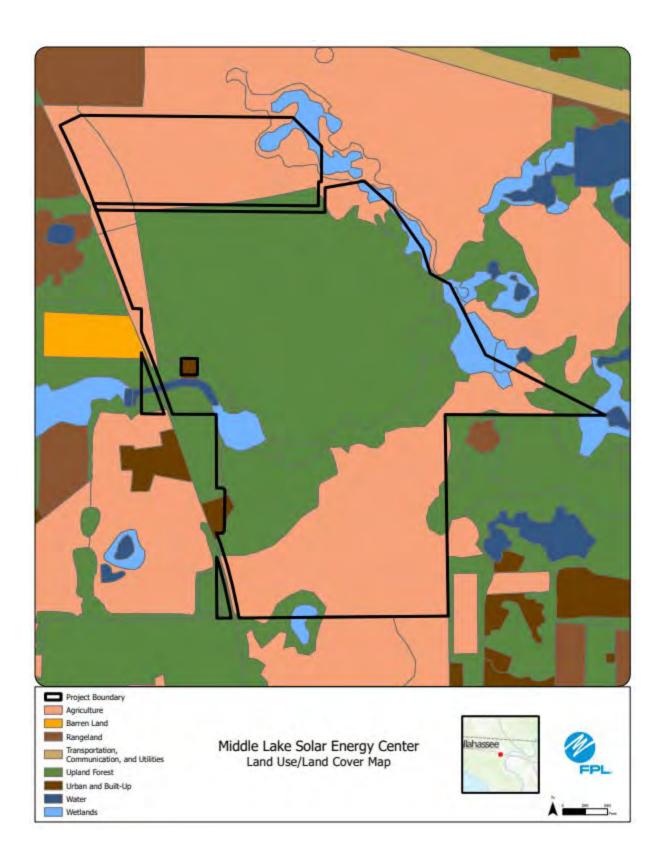




Preferred Site #37:	Middle Lake Solar Energy Center, N	ladison County

	Preferred Site	Middle Lake Energy Center
	County	Madison
	Facility Acreage	1245 (571 project acres)
	COD	7/31/2026
	For PV facilities: tracking or fixed	Tracking
		Reference Maps
a.	USGS Map	
b.	Proposed Facilities Layout	See Figures in the following pages
c.	Map of Site and Adjacent Areas	See rigures in the following pages
d.	Land Use Map of site and Adjacent Areas	
e.		Existing Land Uses
	Site	Pasture and Silviculture
	Adjacent Areas	Agricultural lands, I-10 and low density residential
f.		General Environment Features On and In the Site Vicinity
1	Natural Environment	Site is open pastures that is used for cattle and silviculture. Forested wetlands with other surface waters associated with Norton Creek.
2	Listed Species	Bald eagle nest and gopher tortoises on-site
3	Natural Resources of Regional Significance Status	Norton Creek runs through this property which includes Booze Lake, Middle Lake and Peterson Sink.
4	Other Significant Features	Karst features exist on this site.
g.	Design Features and Mitigation Options	The design includes an approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.
h.	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.
i.	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).
j.	Water Resources	Existing onsite water resources may be used to meet water requirements if permit is pulled. Otherwise, water will need to be trucked from off-site.
k.	Geological Features of Site and Adjacent Areas	See Figures in the following pages. Site is located in the Panhandle region.
1.	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.
m.	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.
n.	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.
0.	Water Discharges and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
p.	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
q.	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel, therefore there will be no air emissions or need for Control Systems.  Combustion Control - Not Applicable  Combustor Design - Not Applicable
r.	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.
s	Status of Applications	FDEP ERP: Pending



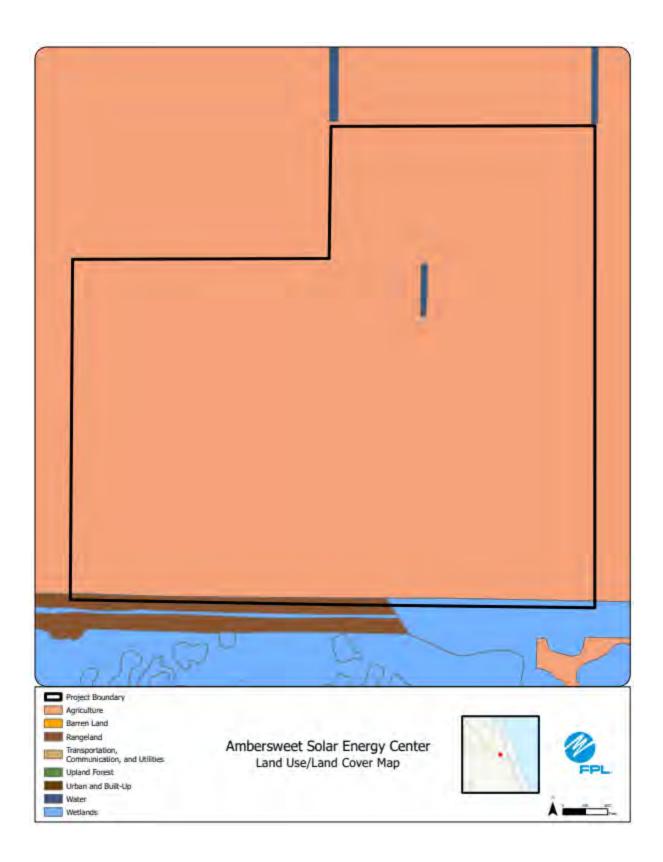




Preferred Site #38: Ambersweet Solar Energy Center, Indian River
County

	Preferred Site	Ambersweet Solar Energy Center	
	County	Indian River	
-	Facility Acreage	598	
	COD	7/31/2026	
	For PV facilities: tracking or fixed	Tracking	
		Reference Maps	
a.	USGS Map		
b.	Proposed Facilities Layout	See Figures in the following pages	
c.	Map of Site and Adjacent Areas	See Figures in the following pages	
d.	Land Use Map of site and Adjacent Areas		
e.		Existing Land Uses	
	Site	Improved pasture	
	Adjacent Areas	Solar, citrus	
f.	PERSONAL PROPERTY OF THE PROPE	General Environment Features On and In the Site Vicinity	
1	Natural Environment	Site is entirely improved pasture with several agricultural ditches	
2	Listed Species	Audubon's crested caracara, wading birds	
3	. Natural Resources of Regional Significance Status	No natural resources of regional significance status at or adjacent to the site.	
- 4		FPL is not aware of any other significant features of the site.	
g.	Design Features and Mitigation Options	The design includes an approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.	
h.	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.	
i,	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).	
j.	Water Resources	Existing onsite water resources may be used to meet water requirements if permit is pulled or if the facility has an existing CUPWUP or meets WMD permit-by-rule criteria. Otherwise, water will need to be trucked from off-site.	
k.	Geological Features of Site and Adjacent Areas	See Figure in the following pages. Site is located in the South region.	
1.	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.	
m.	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.	
n.	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.	
0.	Water Discharges and Pollution Control	Best Management Practices (BMPs) will be employed to prevent and control inadvertent release of pollutants.	
p.	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.	
q.	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel; therefore, there will be no air emissions or need for Control Systems. Combustion Control - Not Applicable Combustor Design - Not Applicable	
r.	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.	
s	Status of Applications	FDEP ERP: TBD	

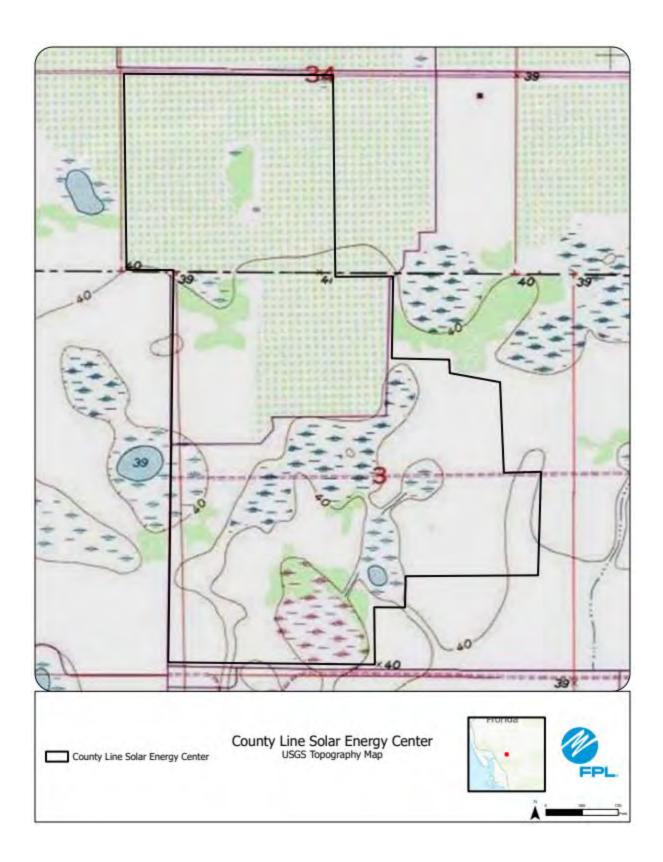


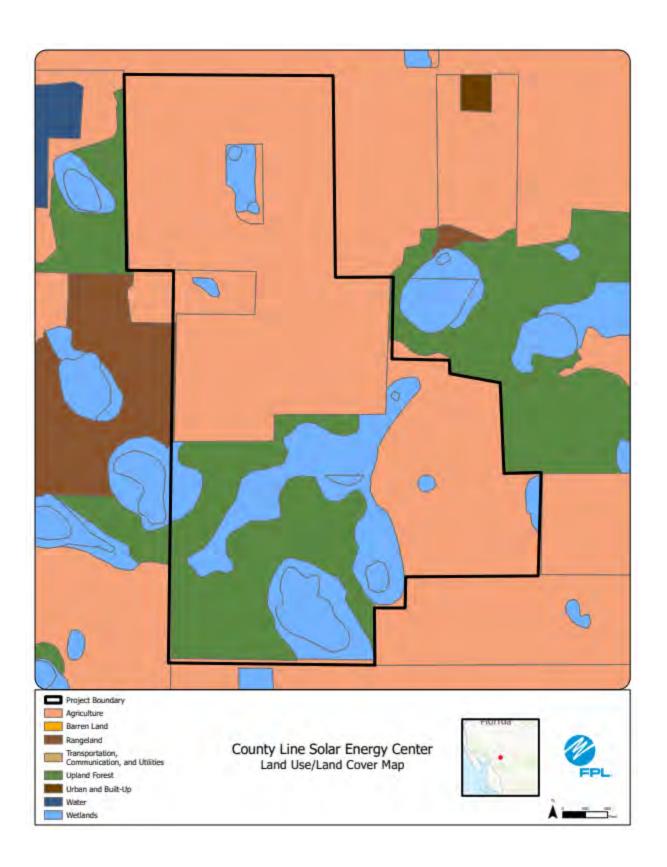




Preferred Site #39:	County Line Solar Energy Center, DeSoto Count

	Preferred Site	County Line Solar Energy Center
	County	DeSoto
	Facility Acreage	2757 (630 project acres)
	COD	7/31/2026
	For PV facilities: tracking or fixed	Tracking
		Reference Maps
1.	USGS Map	
0.	Proposed Facilities Layout	See Figures in the following pages
	Map of Site and Adjacent Areas	See Figure 11 and Johnson 11 pages
1.	Land Use Map of site and Adjacent Areas	
2.		Existing Land Uses
	Site	Citrus and pasture
	Adjacent Areas	Adjacent areas are primarily citrus and other agricultural land
		General Environment Features On and In the Site Vicinity
1	Natural Environment	Site is primarily citrus
2	Listed Species	Gopher tortoise, bald eagle, wading birds, Audubon's crested caracara
	Natural Resources of Regional Significance Status	No natural resources of regional significance status at or adjacent to the site.
4	Other Significant Features	FPL is not aware of any other significant features of the site.
j.	Design Features and Mitigation Options	The design includes an approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.
1.	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.
	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).
	Water Resources	Existing on-site water resources may be used to meet water requirements if a permit is pulled or if the facility has an existing CUP/WUP or meets WMD permit-by-rule criteria. Otherwise, water will need to be trucked in from off-site.
	Geological Features of Site and Adjacent Areas	See Figure in the following pages. Site is located in the Central region.
	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Protable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.
n.	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.
1,	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.
٠.	Water Discharges and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
).	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
ŀ	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel, therefore there will be no air emissions or need for Control Systems. Combustion Control - Not Applicable Combustor Design - Not Applicable
	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.
s	Status of Applications	FDEP ERP: Pending FDEP 404 GP: Pending

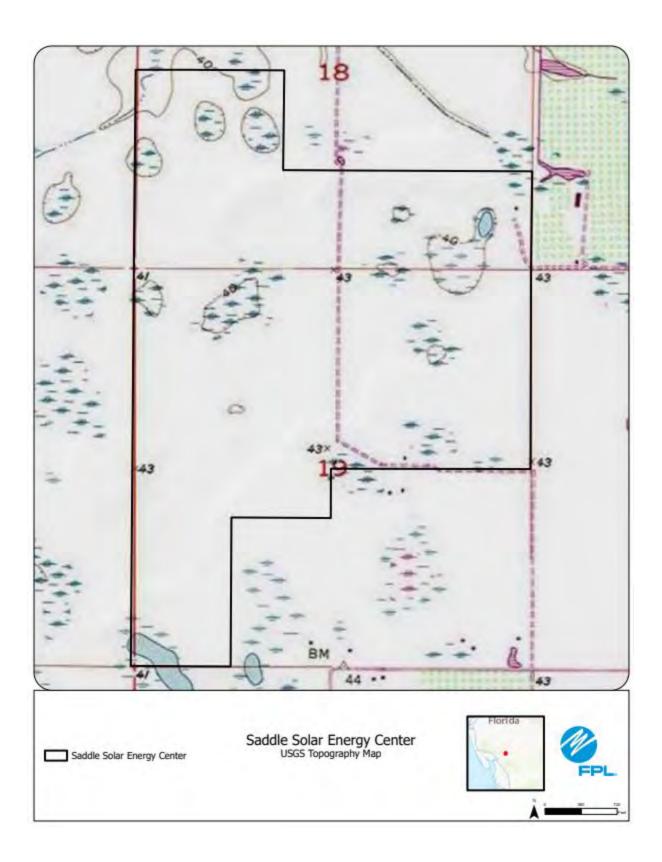


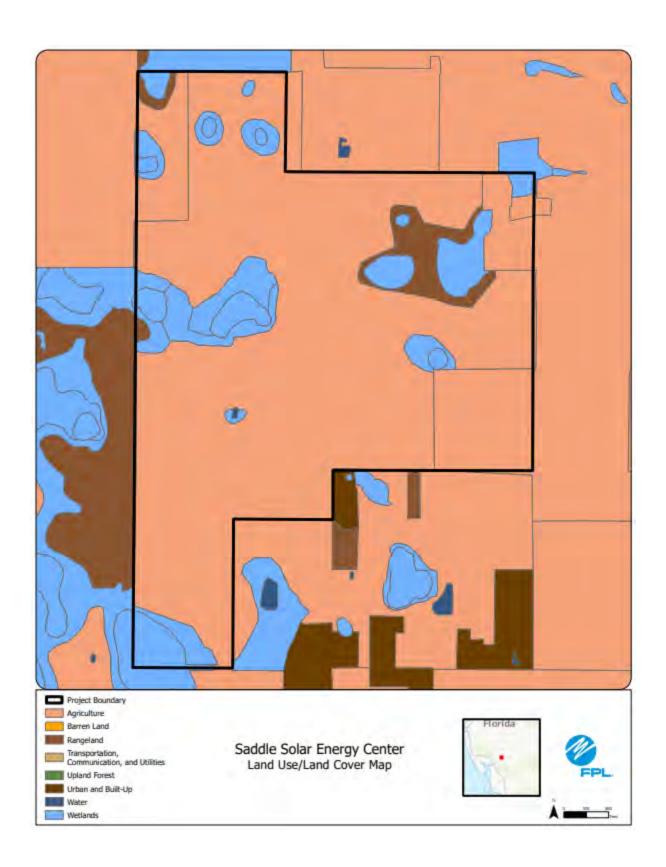




Preferred Site #40: Saddle Solar Energy Center, DeSoto County

	Preferred Site	Saddle Solar Energy Center
	County	DeSoto
	Facility Acreage	647
	COD	7/31/2026
	For PV facilities: tracking or fixed	Tracking
		Reference Maps
a.	USGS Map	
).	Proposed Facilities Layout	See Figures in the following pages
	Map of Site and Adjacent Areas	See Figures in the following pages
1.	Land Use Map of site and Adjacent Areas	
2.		Existing Land Uses
	Site	Former citrus and row crops
- 1	Adjacent Areas	Agricultural lands and low density residential
		General Environment Features On and In the Site Vicinity
1	Natural Environment	Site has been cleared of citrus and is open fields currently.
2	Listed Species	Audubon's crested caracara and Florida burrowing owls
	Natural Resources of Regional Significance Status	Hawthorne Creek and Hog Bay are located just north of the project area.
4	Other Significant Features	FPL is not aware of any significant features nearby.
_	Other digrimeant reatures	
J.	Design Features and Mitigation Options	The design includes a approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.
1.	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.
	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).
	Water Resources	Existing on-site water resources may be used to meet water requirements if a permit is pulled or if the facility has an existing CUPWUP or meets WMD permit-by-rule criteria. Otherwise, water will need to be trucked in from off-site.
	Geological Features of Site and Adjacent Areas	See Figure in the following pages. Site is located in the Central region.
	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.
n.	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.
1.	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.
),	Water Discharges and Pollution Control	Best Management Practices (BMPs) will be employed to prevent and control inadvertent release of pollutants.
).	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
1.	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel; therefore, there will be no air emissions or need for Control Systems.  Combustion Control - Not Applicable  Combustor Design - Not Applicable
	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.
8	Status of Applications	FDEP 404 GP: Pending FDEP ERP Issued: 2/29/2024



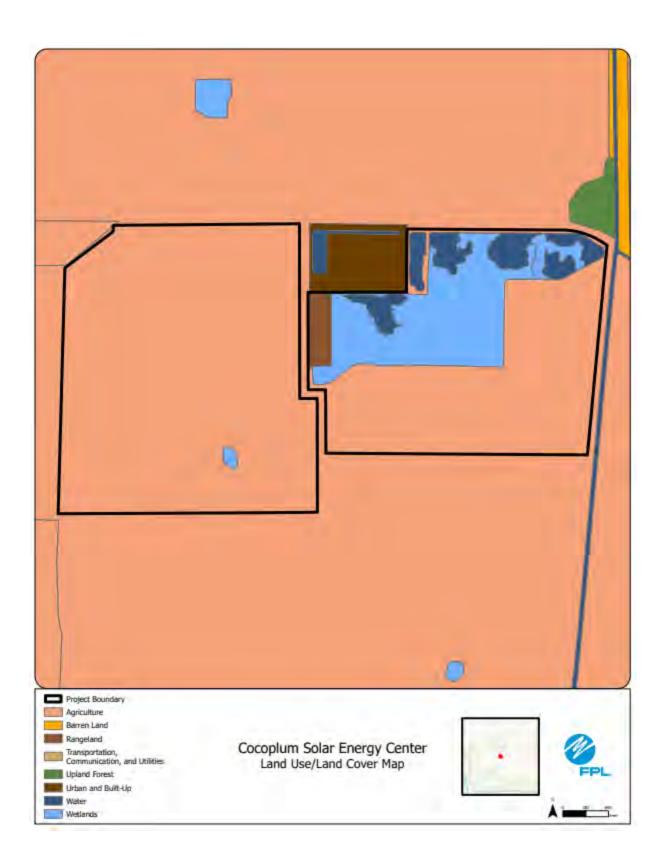




Preferred Site #41:	Cocoplum Solar Energy Center,	Hendry County

1	Preferred Site	Cocoplum Solar Energy Center
	County	Hendry
	Facility Acreage	1665 (470 project acres)
	COD	7/31/2026
	For PV facilities: tracking or fixed	Tracking
		Reference Maps
١.	USGS Map	
	Proposed Facilities Layout	See Figures in the following pages
	Map of Site and Adjacent Areas	See Figures in the following pages
	Land Use Map of site and Adjacent Areas	
		Existing Land Uses
	Site	Agricultural pasture, agricultural ditches, and wetlands
=	Adjacent Areas	Various agriculture, above ground impoundment, and SR80
		General Environment Features On and In the Site Vicinity
1.	Natural Environment	The entire property consists of improved pasture with agricultural ditches and some natural wetlands.
2	Listed Species	Audubon's crested caracara, wading birds
	Natural Resources of Regional Significance Status	Large, aboveground impoundment located adjacent to site.
4	Other Significant Features	FPL is not aware of any other significant features of the site.
7.	Other olgrinodrit i detailes	The design includes an approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site
	Design Features and Mitigation Options	stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.
	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.
	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).
	Water Resources	Existing on-site water resources may be used to meet water requirements if a permit is pulled or if the facility has an existing CUPWUP or meets WMD permit-by-rule criteria. Otherwise, water will need to be trucked in from off-site.
-	Geological Features of Site and Adjacent Areas	See Figure in the following pages. Site is located in the South region.
	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.
1.	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.
	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.
	Water Discharges and Pollution Control	Best Management Practices (BMPs) will be employed to prevent and control inadvertent release of pollutants.
	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel; therefore, there will be no air emissions or need for Control Systems.  Combustion Control - Not Applicable  Combustor Design - Not Applicable
	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.
	Status of Applications	FDEP 404 NPR Issued: 9/14/2023 FDEP ERP Issued: 9/14/2023

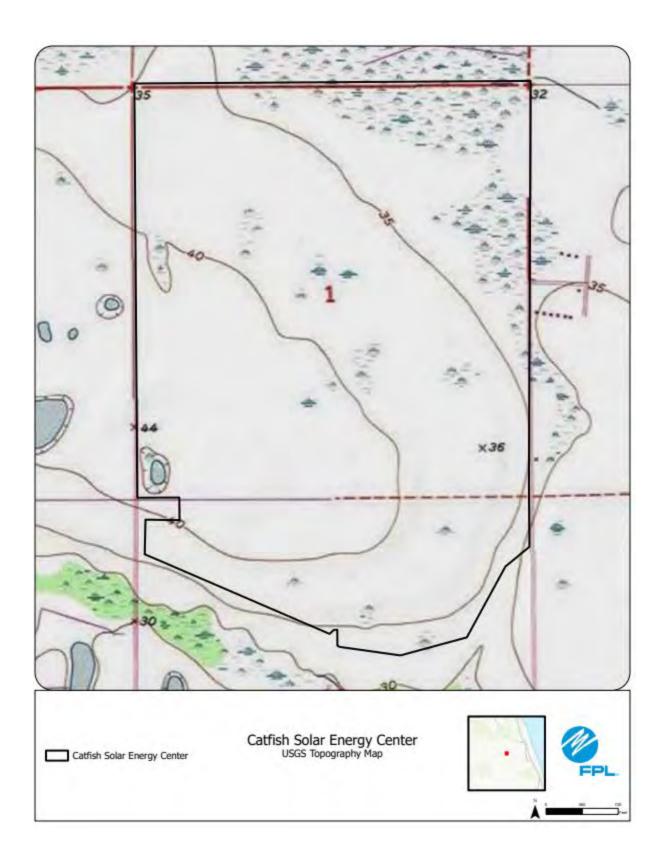


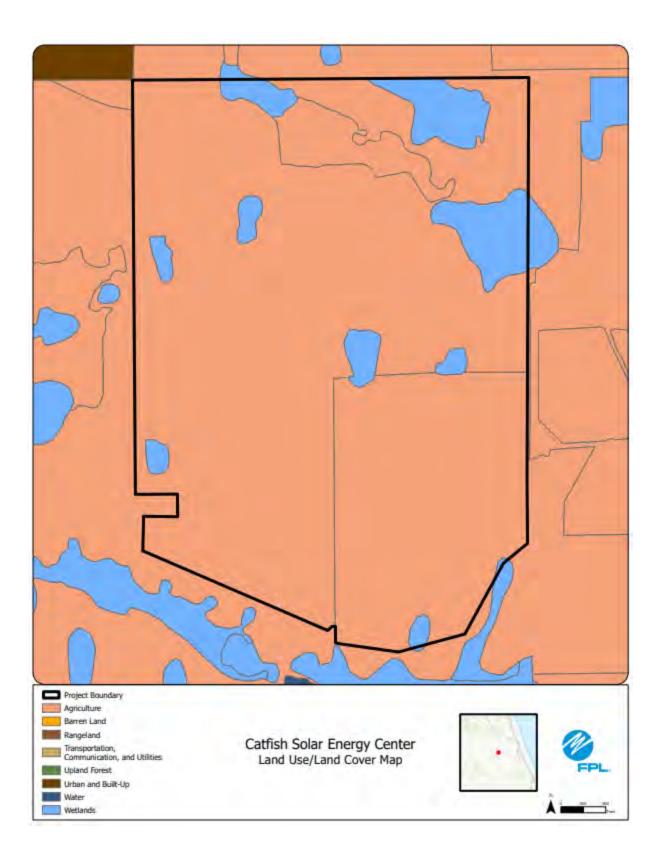




Preferred Site #42:	Catfish Solar Energy Center,	Okeechobee County

	Preferred Site	Catfish Solar Energy Center
	County	Okeechobee
	Facility Acreage	1526 (862 project acres)
	COD	7/31/2026
	For PV facilities: tracking or fixed	Tracking
		Reference Maps
a.	USGS Map	
b.	Proposed Facilities Layout	See Figures in the following pages
c.	Map of Site and Adjacent Areas	See Figures in the following pages
d.	Land Use Map of site and Adjacent Areas	
e.		Existing Land Uses
	Site	Predominant improved pasture and woodland pasture
	Adjacent Areas	Future solar, residential
f.		General Environment Features On and In the Site Vicinity
1	Natural Environment	Site is improved pasture with some interspersed forested and herbaceous wetlands.
2	Listed Species	Gopher tortoise, Audubon's crested caracara, Florida burrowing owl
	Natural Resources of Regional Significance Status	No natural resources of regional significance status at or adjacent to the site.
	Other Significant Features	Historic Evergreen Cemetery located just NW of project area.
g.	Design Features and Mitigation Options	The design includes an approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.
h.	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.
i.	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).
j.	Water Resources	Existing on-site water resources may be used to meet water requirements if a permit is pulled or if the facility has an existing CUPWUP or meets WMD permit-by-rule criteria. Otherwise, water will need to be trucked from off-site.
k.	Geological Features of Site and Adjacent Areas	See Figure in the following pages. Site is located in the South region.
C.	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.
m.	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.
n.	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.
0.	Water Discharges and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
p.	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
q.	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel, therefore there will be no air emissions or need for Control Systems. Combustion Control - Not Applicable Combustor Design - Not Applicable
r.	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.
s	Status of Applications	FDEP ERP Issued: 11/27/2023

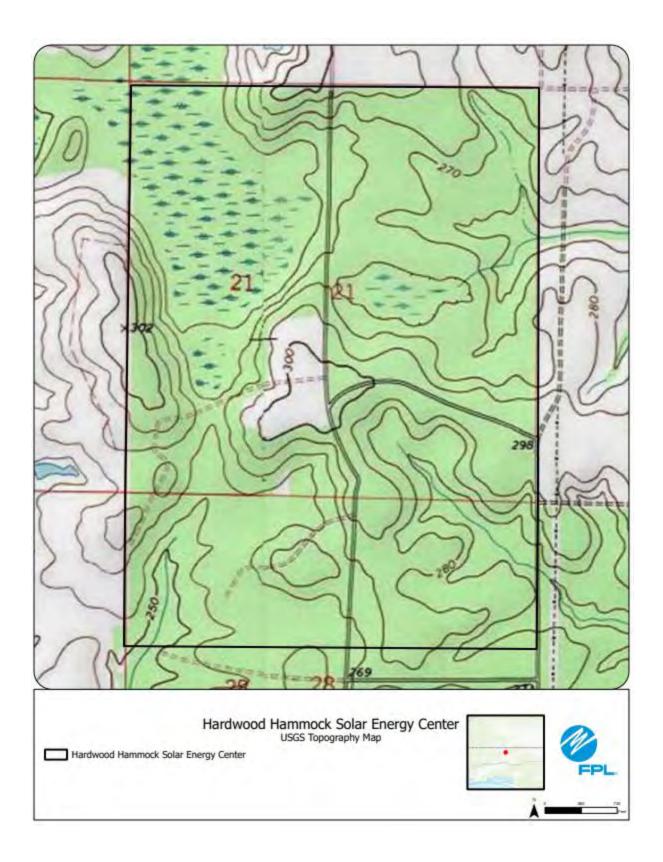


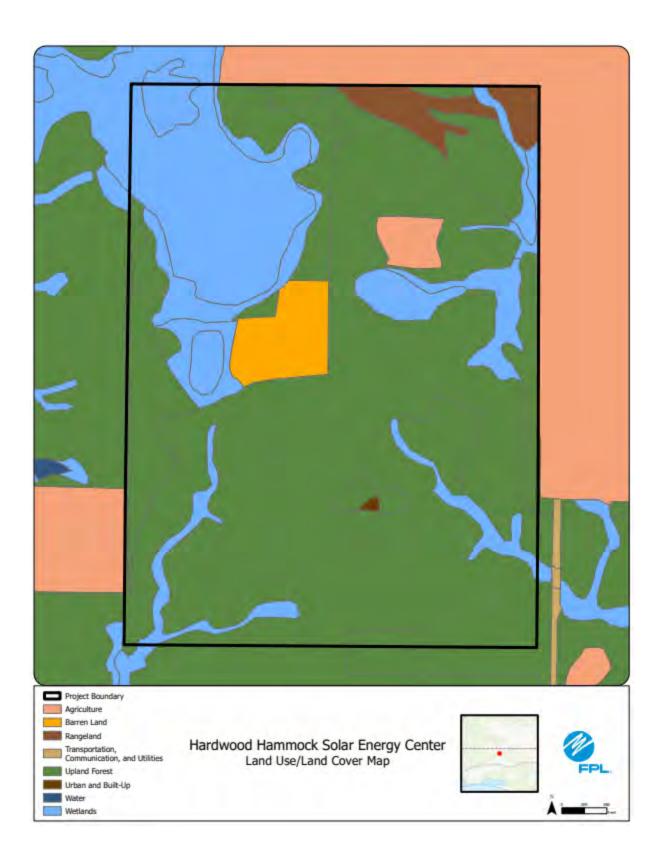


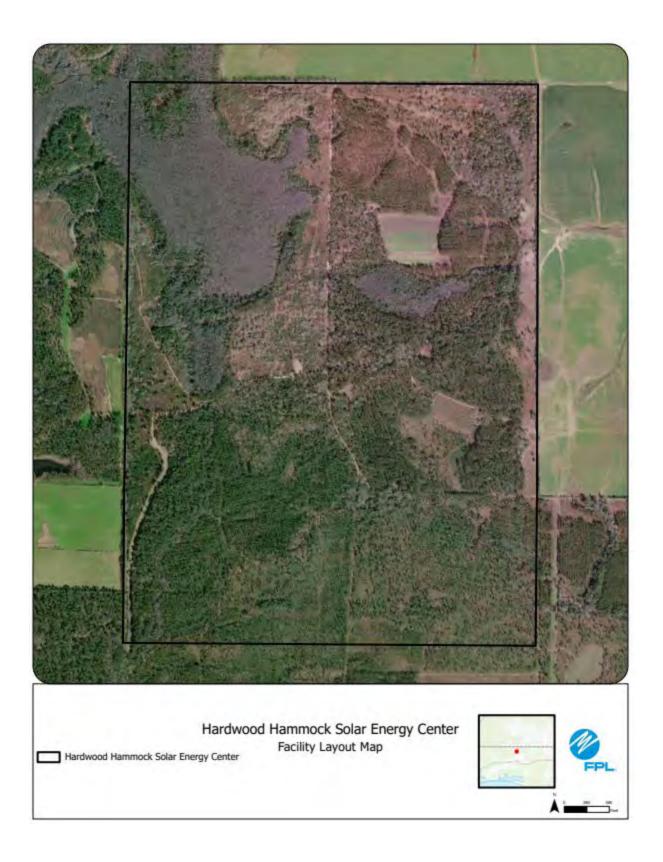


Preferred Site #43: Hardwood Hammock Solar Energy Center, Walton
County

11	Preferred Site	Hardwood Hammock Solar Energy Center
	County	Walton
	Facility Acreage	870
	COD	1/31/2026
	For PV facilities: tracking or fixed	Tracking
		Reference Maps
. 1	USGS Map	
	Proposed Facilities Layout	Charles in the fellowing area
	Map of Site and Adjacent Areas	See Figures in the following pages
	Land Use Map of site and Adjacent Areas	
		Existing Land Uses
	Site	Pine and wetlands
	Adjacent Areas	Primarily pine
	r injustification	General Environment Features On and In the Site Vicinity
1.	Natural Environment	Site is primarily pine and wetlands.
2	Listed Species	Gopher tortoise
3.	Natural Resources of Regional Significance Status	No natural resources of regional significance status at or adjacent to the site.
4.	Other Significant Features	FPL is not aware of any other significant features of the site.
	Design Features and Mitigation Options	The design includes an approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.
4	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.
Ī	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).
	Water Resources	Existing on-site water resources may be used to meet water requirements if a permit is pulled or if the facility has an existing CUP/WUP or meets WMD permit-by-rule criteria. Otherwise, water will need to be trucked in from off-site.
	Geological Features of Site and Adjacent Areas	See Figures in the following pages. Site located in the Panhandle region.
	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.
	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.
	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.
F	Water Discharges and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel, therefore there will be no air emissions or need for Control Systems. Combustion Control - Not Applicable Combustor Design - Not Applicable
	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.
	Status of Applications	FDEP ERP: Pending - application submitted 2/28/24

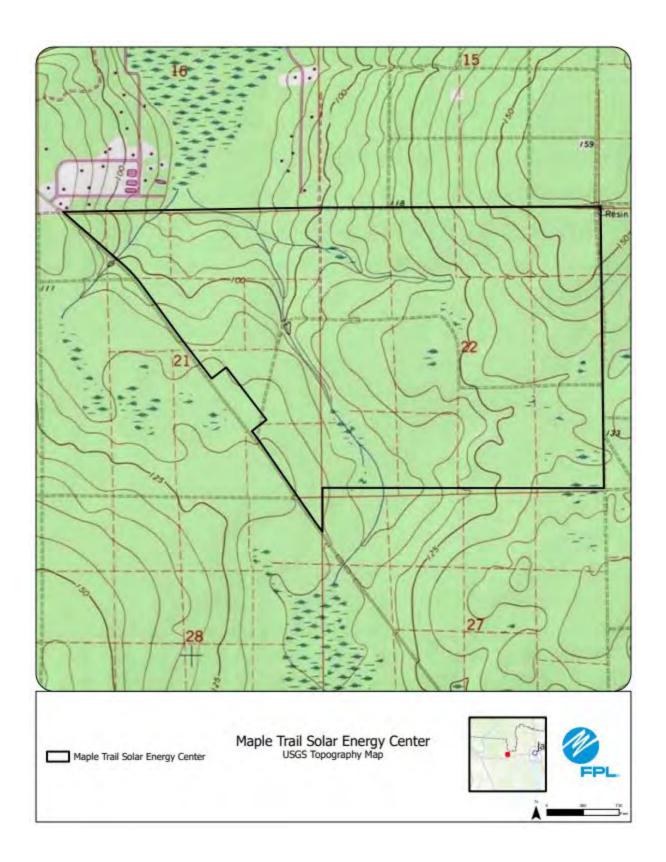


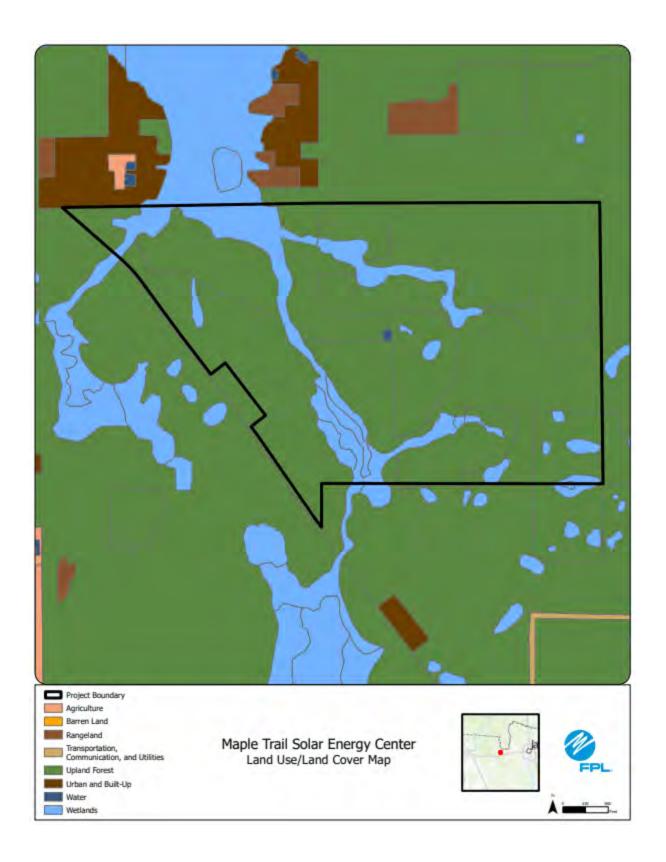




Preferred Site #44: Maple Trail Solar Energy Center, Baker County

	Preferred Site	Maple Trail Solar Energy Center
	County	Baker
	Facility Acreage	2430 (930 project acres)
	COD	10/31/2026
	For PV facilities: tracking or fixed	Tracking
		Reference Maps
a.	USGS Map	
b.	Proposed Facilities Layout	One Comments the City of the C
c.	Map of Site and Adjacent Areas	See Figures in the following pages
d.	Land Use Map of site and Adjacent Areas	
e.		Existing Land Uses
	Site	Silviculture, other surface waters, natural wetlands, and a creek system
	Adjacent Areas	Residential, silviculture, wetlands, solar energy center
f	/ Majaseria / Nead	General Environment Features On and In the Site Vicinity
-		
1	Natural Environment	The site is dominated by silviculture with a natural creek system, wetlands, and other surface waters also present on site.
2	Listed Species	Gopher tortoise
3	Natural Resources of Regional Significance Status	Natural creek running through the site
- 4	Other Significant Features	FPL is not aware of any other significant features of the site.
g.	Design Features and Mitigation Options	The design includes an approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.
h.	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.
i.	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).
j.	Water Resources	Existing on-site water resources may be used to meet water requirements if a permit is pulled or if the facility has an existing CUPWUP or meets WMD permit-by-rule criteria. Otherwise, water will need to be trucked in from off-site.
k.	Geological Features of Site and Adjacent Areas	See Figures in the following page. Site is located in the Panhandle region.
l.	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.
m.	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.
n.	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.
0.	Water Discharges and Pollution Control	Best Management Practices (BMPs) will be employed to prevent and control inadvertent release of pollutants.
p.	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
q.	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel; therefore, there will be no air emissions or need for Control Systems.  Combustion Control - Not Applicable  Combustor Design - Not Applicable
r.	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.
s	Status of Applications	USACE Permit: TBD FDEP ERP: TBD

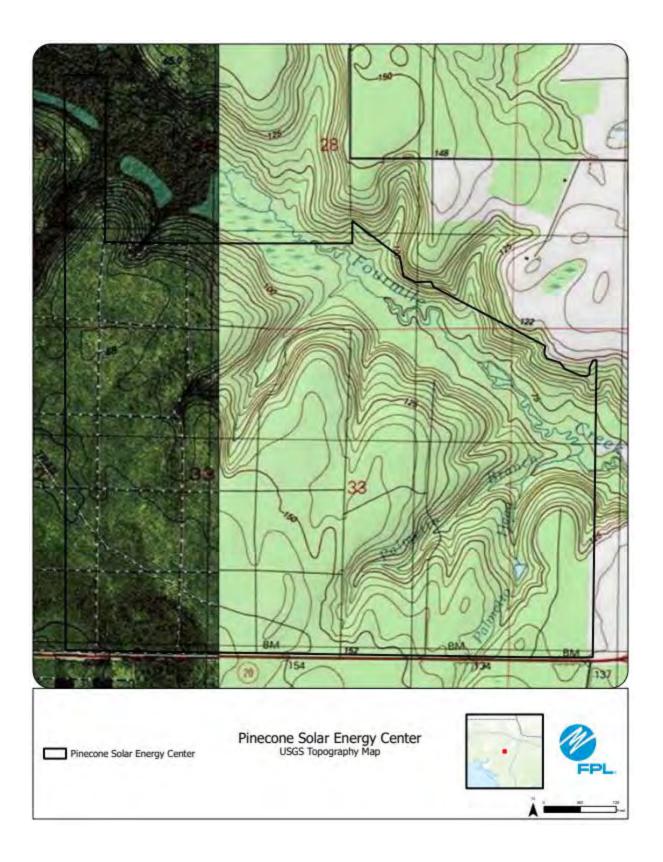


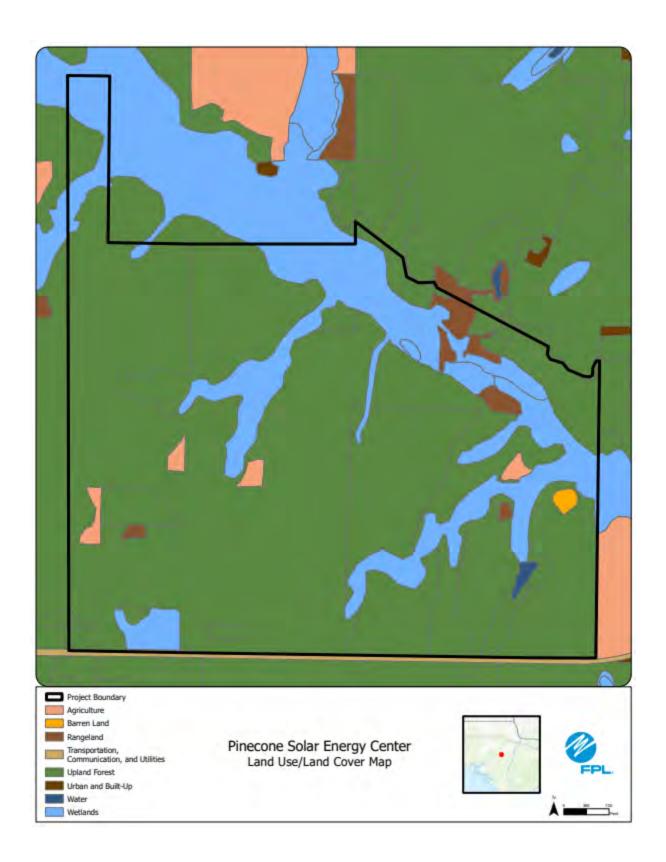




Preferred Site #45:	Pinecone Solar Energy Center, Calhoun County

	Preferred Site	Pinecone Solar Energy Center
	County	Calhoun
	Facility Acreage	1220
	COD	1/31/2027
	For PV facilities: tracking or fixed	Tracking
		Reference Maps
a.	USGS Map	3 44 2 9 2
b.	Proposed Facilities Layout	See Figures in the following pages
c.	Map of Site and Adjacent Areas	See Figures III the following pages
d.	Land Use Map of site and Adjacent Areas	
e.		Existing Land Uses
	Site	Silviculture, hunting
	Adjacent Areas	Timber, croplands, horse farms
f.		General Environment Features On and In the Site Vicinity
1.	Natural Environment	Site is primarily silviculture with some forested wetlands
2	Listed Species	Gopher tortoise, eastern indigo snake
3.	Natural Resources of Regional Significance Status	Chipola Experimental Forest and Juniper Creek Wildlife Management Area to South of property.
	Other Significant Features	FPL is not aware of any other significant features of the site.
g.	Design Features and Mitigation Options	The design includes an approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.
h.	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.
i.	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).
j.	Water Resources	Existing onsite water resources may be used to meet water requirements if permit is pulled or if the facility has an existing CUPWUP or meets WMD permit-by-rule criteria. Otherwise, water will need to be trucked from off-site.
k.	Geological Features of Site and Adjacent Areas	See Figure in the following pages. Site is located in the Panhandle region.
l.	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.
m.	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.
n.	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.
0.	Water Discharges and Pollution Control	Best Management Practices (BMPs) will be employed to prevent and control inadvertent release of pollutants.
p.	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
q.	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel; therefore, there will be no air emissions or need for Control Systems.  Combustion Control - Not Applicable  Combustor Design - Not Applicable
r.	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.
s	Status of Applications	USACE Permit: TBD FDEP 404 NPR: TBD FDEP ERP: TBD



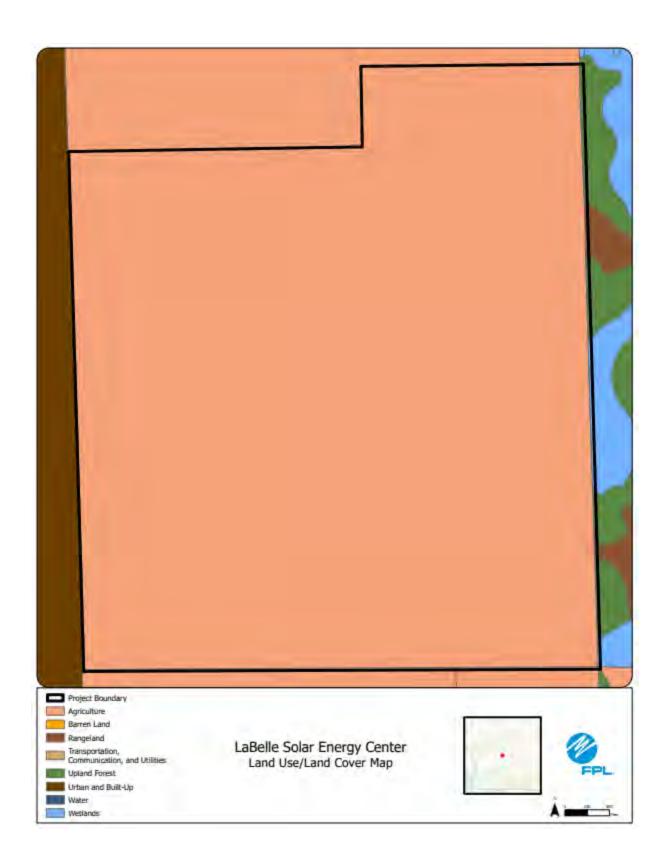




Preferred Site #46: LaBelle Solar Energy Center, Hendry County

	Preferred Site	Labelle Solar Energy Center
11 4	County	Hendry
	Facility Acreage	687
	COD	1/31/2027
	For PV facilities: tracking or fixed	Tracking
		Reference Maps
a.	USGS Map	
).	Proposed Facilities Layout	See Figures in the following pages
	Map of Site and Adjacent Areas	See Figures in the following pages
1.	Land Use Map of site and Adjacent Areas	
9.		Existing Land Uses
	Site	Citrus, actively managed
	Adjacent Areas	Agricultural lands/low density residential
		General Environment Features On and In the Site Vicinity
1	Natural Environment	Entire project site is managed citrus with some ponds dug for irrigation.
2	Listed Species	Audubon's crested caracara
	Natural Resources of Regional Significance Status	A few miles north of the project site is the Caloosahatchee River.
4	Other Significant Features	FPL is not aware of any significant features nearby.
	. Out of organization of the control	The design includes a approximately 74.5 MW solar tracking panel PV facility, on-site transmission substation, and site
J.	Design Features and Mitigation Options	stormwater system. Mitigation for unavoidable impacts, if required, may occur through off-site mitigation.
1.	Local Government Future Land Use Designations	Solar facilities are not permitted in the Agricultural Zone at this time. Permitting requires amendment to county comprehensive plan and Conditional Use Permit issuance.
	Site Selection Criteria Factors	The site selection criteria included system load, transmission interconnection, economics, and environmental compatibility (e.g., wetlands, wildlife, threatened and endangered species, etc.).
	Water Resources	Existing on-site water resources may be used to meet water requirements if a permit is pulled or if the facility has an existing CUP/WUP or meets WMD permit-by-rule criteria. Otherwise, water will need to be trucked in from off-site.
ζ.	Geological Features of Site and Adjacent Areas	See Figure in the following pages. Site is located in the South region.
	Project Water Quantities for Various Uses	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable: Minimal, existing permitted supply Panel Cleaning: Minimal and only in absence of sufficient rainfall.
n.	Water Supply Sources by Type	Cooling: Not Applicable for Solar Process: Not Applicable for Solar Potable and Panel Cleaning: Delivered to Site by Truck or via existing permitted supply.
1.	Water Conservation Strategies Under Consideration	Solar (PV) does not require a permanent water source. Additional water conservation strategies include selection and planting of low-to-no irrigation grass or groundcover.
),	Water Discharges and Pollution Control	Best Management Practices (BMPs) will be employed to prevent and control inadvertent release of pollutants.
).	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Solar does not require fuel and no waste products will be generated at the site.
1.	Air Emissions and Control Systems	Fuel - PV Solar energy generation does not use any type of combustion fuel; therefore, there will be no air emissions or need for Control Systems.  Combustion Control - Not Applicable  Combustor Design - Not Applicable
	Noise Emissions and Control Systems	PV Solar energy generation does not emit noise therefore there will be no need for noise control systems.
s	Status of Applications	USACE or FDEP 404 NPR: TBD FDEP ERP: TBD

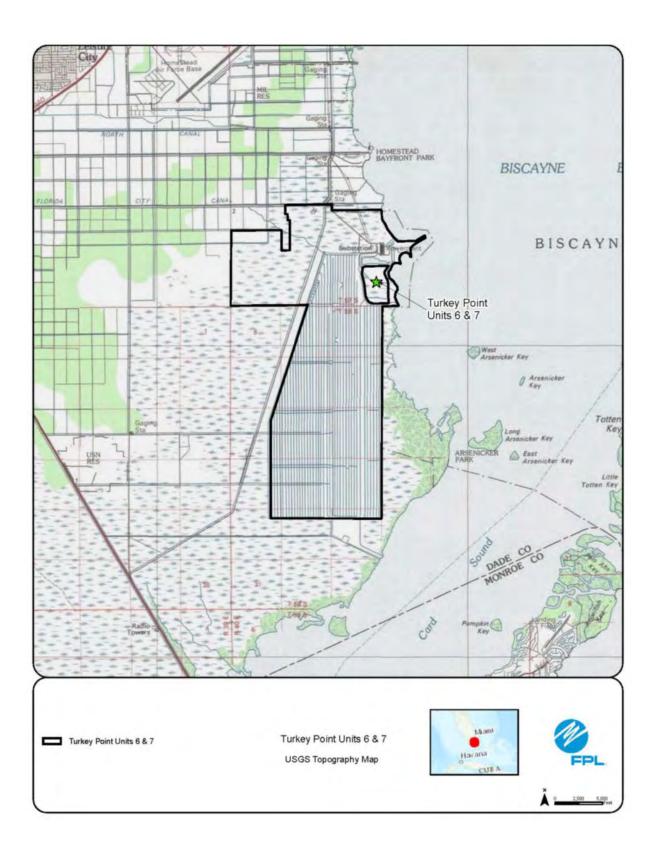


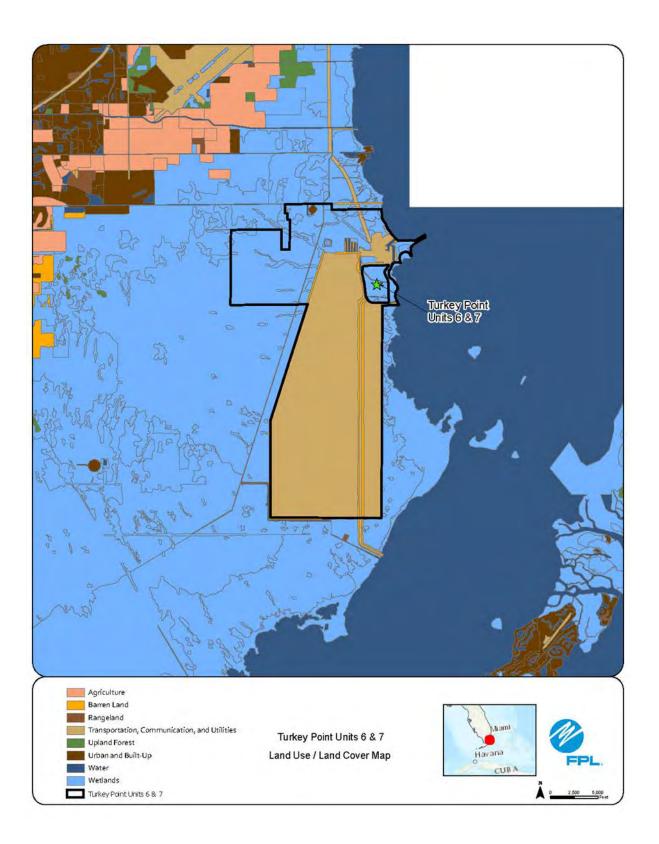


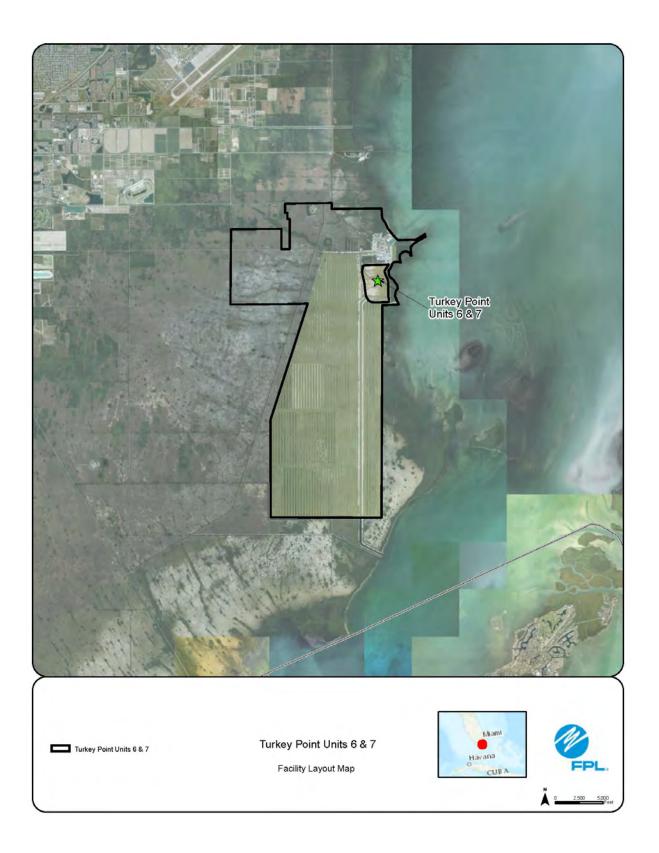


Preferred Site #47: Turkey Point Units 6 & 7, Miami-Dade County

	Preferred Site	Turkey Point Units 6&7
	County	Miami-Dade
	Facility Acreage	N/A
	COD	TBD
	For PV facilities: tracking or fixed	N/A Reference Maps
a.	USG S Map	пенение маря
b.	Proposed Facilities Layout	
C.	Map of Site and Adjacent Areas	See Figures at the end of this chapter
d.	Land Use Map of site and Adjacent	
e.	Areas	Existing Land Uses
С.	Site	Electrical generating facilities
		Undeveloped, the Everglades Mitigation Bank, South Florida Water Management District Canal L-31E, Biscayne Bay,
	Adjacent Areas	and state-owned land on Card Sound
f.		General Environment Features On and In the Site Vicinity
	Natural Environment	The site includes hypersaline mud flats, man-made cooling canals and remnant canals, previously filled areas/roadways, mangrove heads associated with historical tidal channels, dwarf mangroves, open water/discharge
		canal associated with the cooling canals on the western portion of the site, spoil berms associated with remnant
1.		canals, and upland spoil areas.
		Listed species known to occur include the peregrine falcon, wood stork, American crocodile, roseate spoonbill, little blue heron, snowy egret, American oystercatcher, least tem, white ibis, Florida manatee, eastern indigo snake, snail
2	Listed Species	late, and white-crowned pigeon. Some listed flora species likely to occur include pine pink, Florida brickell-bush, Florida
	and openie	lantana, mullein nightshade, and Lamarck's trema. The construction and operation of Turkey Point Units 6 & 7 are not
		expected to adversely affect listed species.
3.	Natural Resources of Regional	Significant features in the vicinity of the site include Biscayne Bay, Biscayne National Park, Biscayne Bay Aquatic
	Significance Status Other Significant Features	Preserve, Miami-Dade County Homestead Bayfront Park, and Everglades National Park.  FPL is not aware of any other significant features of the site.
4.	Outer Originicant reduces	The technology proposed is the Westinghouse AP1000 pressurized water reactor. This design is certified by the
		Nuclear Regulatory Commission under 10 CFR 52. The Westinghouse AP1000 consists of the reactor, steam
	Design Features and Mitigation	generators, pressurizer, and steam turbine/electric generator. The projected generating capacity from each unit is
g.	Options	1,100 MW. Condenser cooling will use six circulating water cooling towers. The structures to be constructed include
	·	the containment building, shield building, auxiliary building, turbine building, annex building, diesel generator building, and radwaste building. The plant area will also contain the Clear Sky substation (switchyard) that will connect to FPL's
		transmission system
	Local Government Future Land Use	Current future land use designations include Industrial, Utilities, Communications, and Unlimited Manufacturing with a
h.	Designations	dual designation of Mangrove Protection Area. There are also areas of the site designated Interim District.
i.	Site Selection Criteria Factors	Site selection included the following criteria: existing transmission and transportation infrastructure to support new generation, the size and seclusion of the site while being relatively close to the load center, economics, and the long-
١.	Site Selection Criteria Pactors	standing record of safe and secure operation of nuclear generation at the site since the early 1970s.
	Water Resources	Water requirements will be met by reclaimed water from Miami-Dade County and a back-up supply of saline
j.		groundwater from below the marine environment of Biscayne Bay.
k.	Geological Features of Site and Adjacent Areas	See Figure at the end of this Chapter. The site is located in the South Florida region.
	Aujacent Areas	Cooling: 55.3 million gallons per day (mgd)
I.	Project Water Quantities for Various	Process: 1.3 mgd
	Uses	Potable: .05 mgd
		Panel Cleaning: Not Applicable  Cooling: Miami-Dade reclaimed water and saline groundwater from Biscayne Bay via radial collector wells
m.	Water Supply Sources by Type	Process: Miami-Dade Water and Sewer Department
	riaco, cappily courses by 13pc	Potable: Miami-Dade Water and Sewer Department
n.	Water Conservation Strategies Under	Turkey Point Units 6 & 7 will use redaimed water 24 hours per day, 365 days per year when operating and when the
	Consideration	reclaimed water is available in sufficient quantity and quality.
	Water Discharges and Pollution	Blowdown water or discharge from the cooling towers, along with other waste streams, will be injected into the boulder zone of the Floridan Aquifer. Non-point source discharges are not an issue since there will be none at this facility.
0.	Control	Stormwater runoff will be released to the closed-loop cooling canal system.
		The Turkey Point Units 6 & 7 reactors will contain enriched uranium fuel assemblies. Fuel assemblies will be
		transported to Turkey Point for use in Units 6 & 7 by truck from a fuel fabrication facility in accordance with U.S.
	Fuel Delivery, Storage, Waste Disposal, and Pollution Control	Department of Transportation and NRC regulations. Spent fuel being discharged will remain in the permitted spent fuel
		pool while short half-life isotopes decay.
		After a sufficient decay period, the fuel would be transferred to an on-site independent spent fuel storage installation
p.		facility or a permitted off-site disposal facility. Packaging of the fuel for off-site shipment will comply with the applicable
		DOT and NRC regulations for transportation of radioactive material.
		The LLC Department of Energy is reappossible for executing transportation for executing for executing the second state of the
		The U.S. Department of Energy is responsible for spent fuel transportation from reactor sites to a repository under the Nuclear Waste Policy Act of 1982, as amended. FPL has executed a standard spent nuclear fuel disposal contract with
		DOE for fuel used in Units 6 & 7.
		Fuel - The units will minimize FPL systemair pollutant emissions by using nuclear fuel to generate electric power.
		Combustion Control / Combustor Design - Not Applicable
q.		
		Note: The diesel engines necessary to support Turkey Point Units 6 & 7 and fire pump engines will be purchased from
L		manufacturers whose engines meet the EPA's New Source Performance Standards Subpart IIII emission limits.
r.	Noise Emissions and Control Systems	Predicted noise levels associated with these projects are not expected to result in adverse noise impacts in the vicinity
Ë		of the site.  Need Determination Issued: April 2008
		Need Determination Issued: April 2008   FL Site Certification Received: May 14, 2014
		USACE Section 404 Permit: December 18, 2019
s	Status of Applications	COL received: April 5, 2018
		Miami-Dade County Unusual Use approvals: issued in 2007 and 2013
		Land Use Consistency Determination: issued in 2013 Prevention of Significant Deterioration: issued in 2009
		Prievention of organicality Deterioration, Issued in 2008







# Appendix C Potential Sites

idix C. Potentiai Sites
Below are the descriptions regarding each of the 12 Potential Sites listed in Table IV.G.2 in Chapter IV Following the descriptions are maps showing the topographical features, land use, and facility layout of each site.

## FPL Area Potential Site #1: Cardinal Solar Energy Center

This potential site in Brevard County is under evaluation for future PV.

# a. <u>U.S. Geological Survey (USGS) Map</u>

See Figures on subsequent pages.

#### b. Existing Land Uses of Site and Adjacent Areas

Site and adjoining properties are agricultural lands, wetlands, and reservoirs.

#### c. Environmental Features

Site is agricultural with wetlands and reservoirs. A bald eagle nest is located approximately 4000 feet east of project. Listed species include Florida sandhill crane and the little blue heron. No adverse impacts to listed species are anticipated.

### d. Water Quantities Required

Cooling: Not Applicable for PV. Process: Not Applicable for PV.

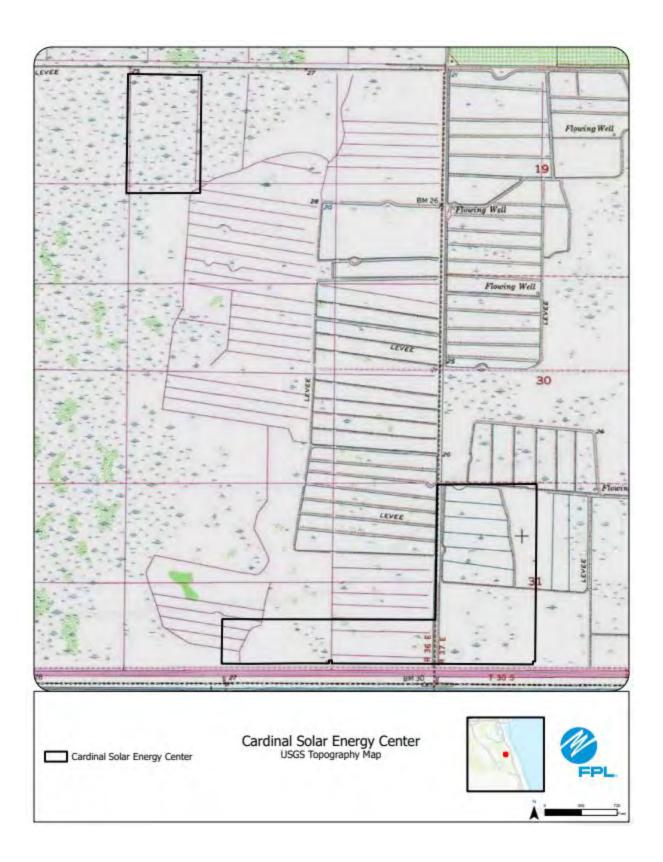
Potable: Minimal, existing permitted supply.

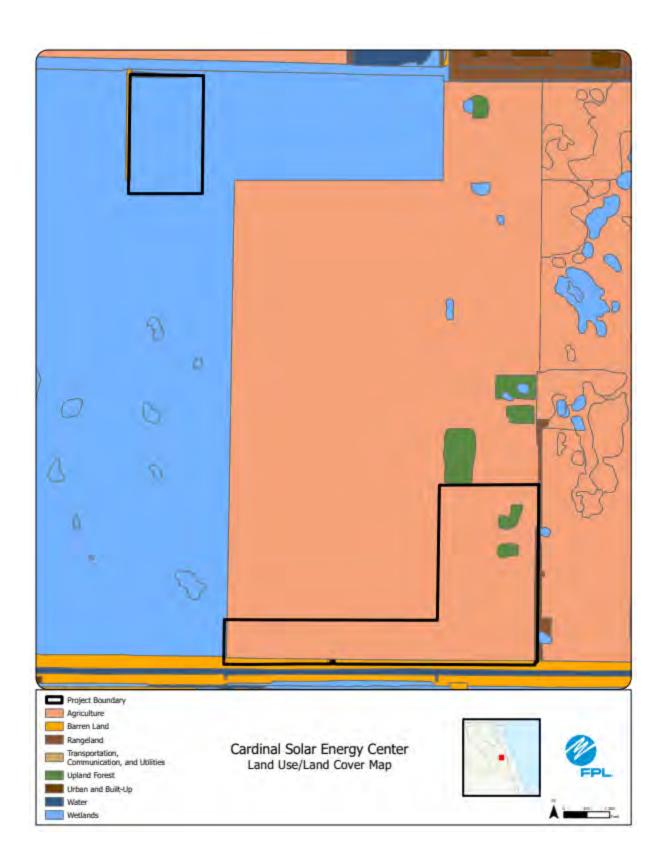
Panel Cleaning: Minimal for PV and delivered to site by truck or via existing permitted supply.

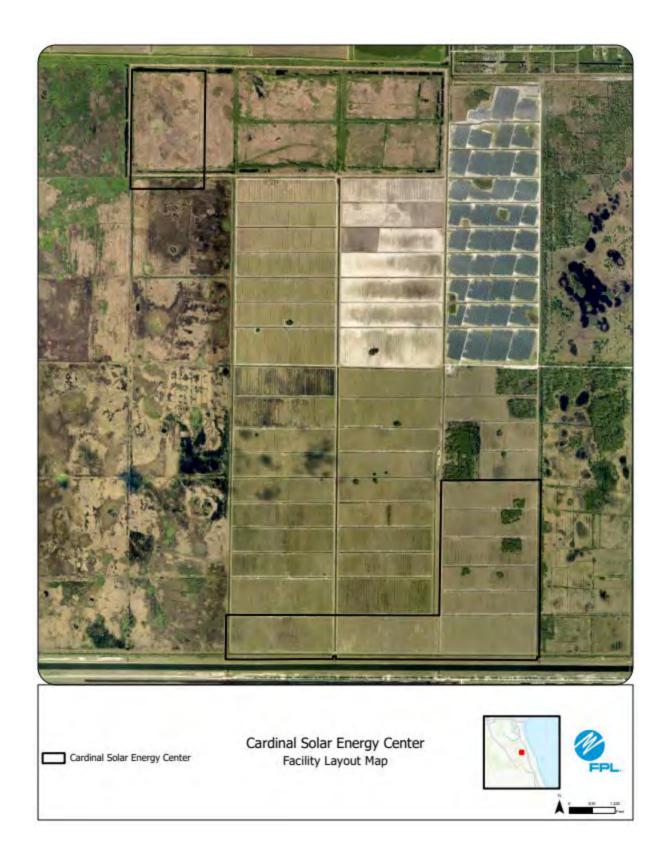
#### e. Supply Sources

Cooling: Not Applicable for PV.
Process: Not Applicable for PV.
Potable: Not Applicable for PV.

Panel Cleaning: Trucked in if and when needed for PV.







## FPL Area Potential Site #2: Joshua Creek Solar Energy Center

This potential site in DeSoto County is under evaluation for future PV.

# a. U.S. Geological Survey (USGS) Map

See Figures on subsequent pages.

#### b. Existing Land Uses of Site and Adjacent Areas

Site has row crops. Adjoining properties consist of other agricultural lands and low-density residential areas.

## c. Environmental Features

Site is row crop fields with some wetlands around the property. Joshua Creek is in the vicinity. Listed species include Audubon's crested caracara. No adverse impacts to listed species are anticipated.

#### d. Water Quantities Required

Cooling: Not Applicable for PV. Process: Not Applicable for PV.

Potable: Minimal, existing permitted supply.

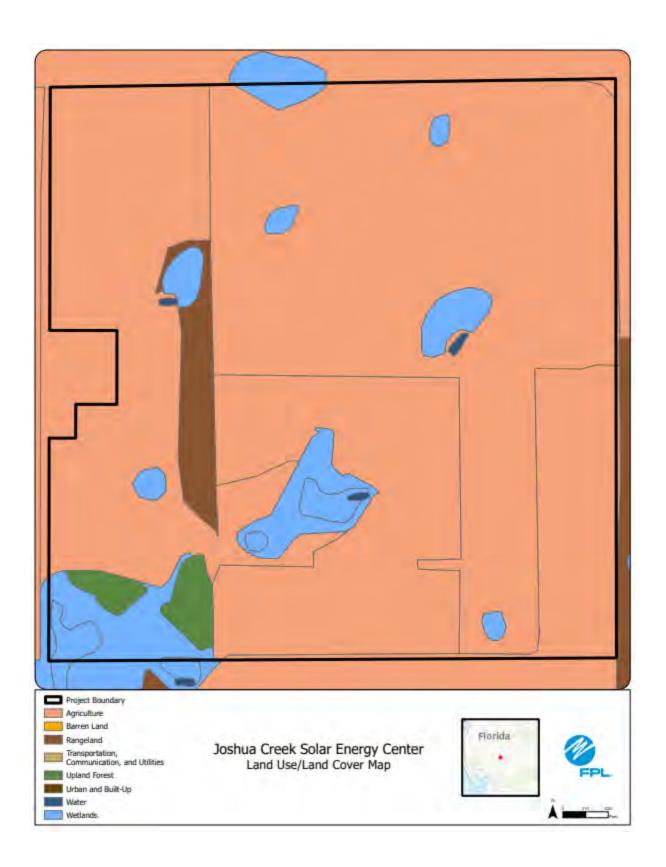
Panel Cleaning: Minimal for PV and only needed in the absence of sufficient rainfall.

# e. Supply Sources

Cooling: Not Applicable for PV. Process: Not Applicable for PV. Potable: Not Applicable for PV.

Panel Cleaning: Trucked in if and when needed for PV.







# FPL Area Potential Site #3: Myakka Solar Energy Center

This potential site in Manatee County is under evaluation for future PV.

# a. <u>U.S. Geological Survey (USGS) Map</u>

See Figures on subsequent pages.

# b. Existing Land Uses of Site and Adjacent Areas

Site was formerly citrus and now, consists of open fields with adjacent wetlands. Surrounding area is currently agricultural land and low-density residential areas.

# c. Environmental Features

Site consists mainly of open fields with adjacent wetlands. Owens Branch is in the vicinity of the project. Listed species include Audubon's crested caracara and wading birds. No adverse impacts to listed species are anticipated.

#### d. Water Quantities Required

Cooling: Not Applicable for PV.

Process: Not Applicable for PV.

Potable: Minimal, existing permitted supply.

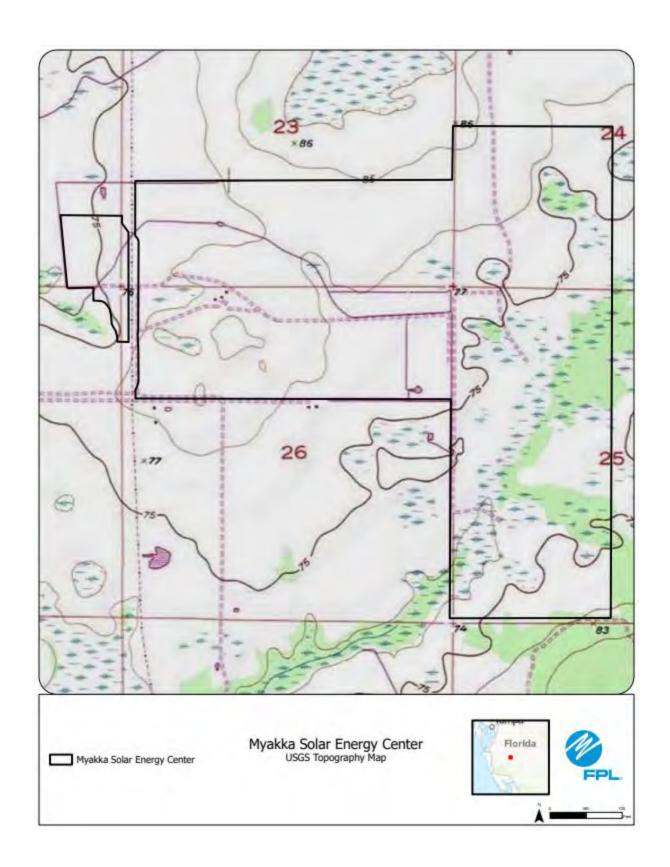
Panel Cleaning: Minimal for PV and only needed in the absence of sufficient rainfall.

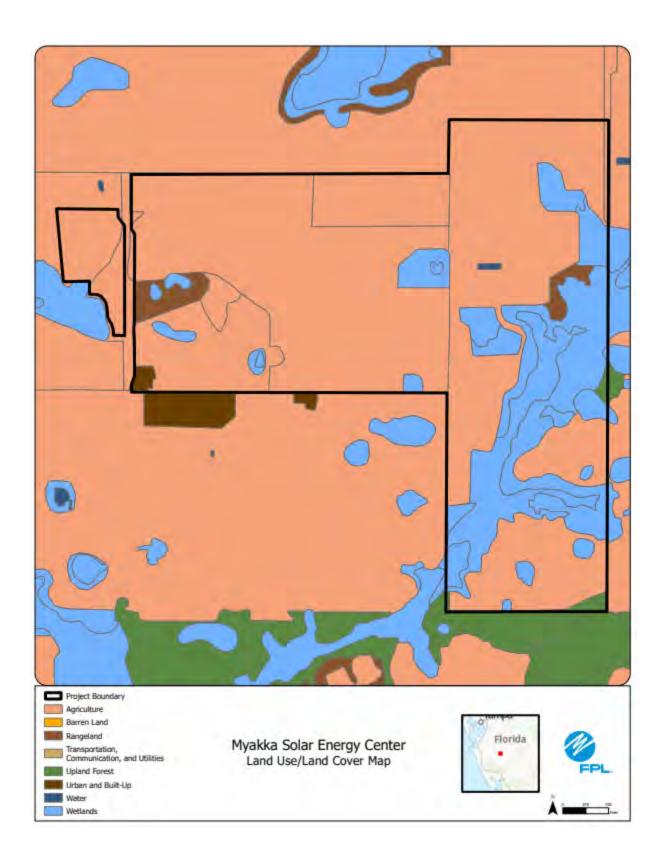
# e. Supply Sources

Cooling: Not Applicable for PV.

Process: Not Applicable for PV.

Potable and Panel Cleaning: Delivered to site by truck or via existing permitted supply.







FPL Area Potential Site #4: Waveland Solar Energy Center

This potential site in St. Lucie County is under evaluation for future PV.

a. <u>U.S. Geological Survey (USGS) Map</u>

See Figures on subsequent pages.

b. Existing Land Uses of Site and Adjacent Areas

Site is currently improved pasture with agricultural ditches. Surrounding area is improved

pasture, fallow agriculture and various active agriculture.

c. Environmental Features

Site consists mainly of improved pasture with agricultural ditches. Listed species include

Audubon's crested caracara and wading birds. No adverse impacts to listed species are

anticipated.

d. Water Quantities Required

Cooling: Not Applicable for PV.

Process: Not Applicable for PV.

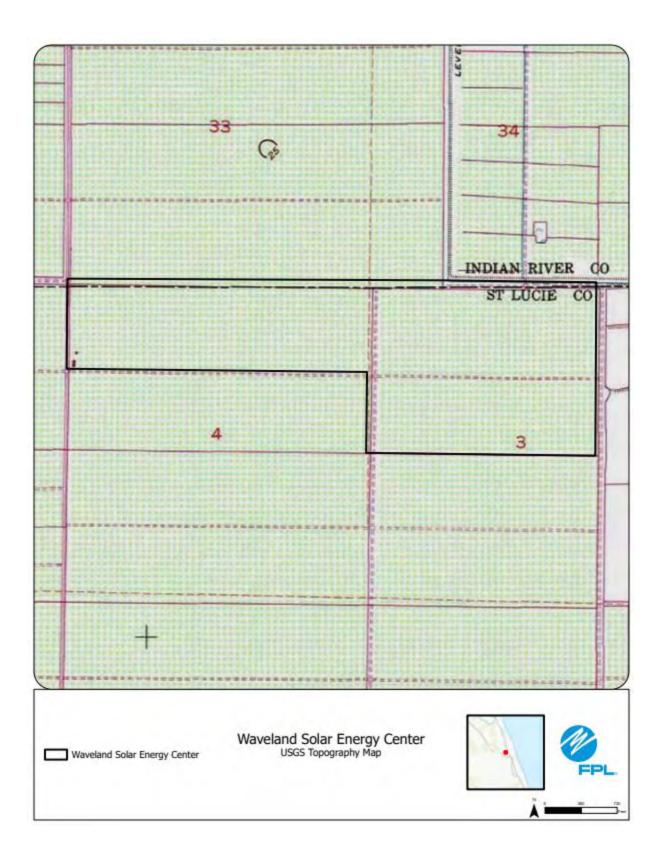
Potable: Minimal, existing permitted supply

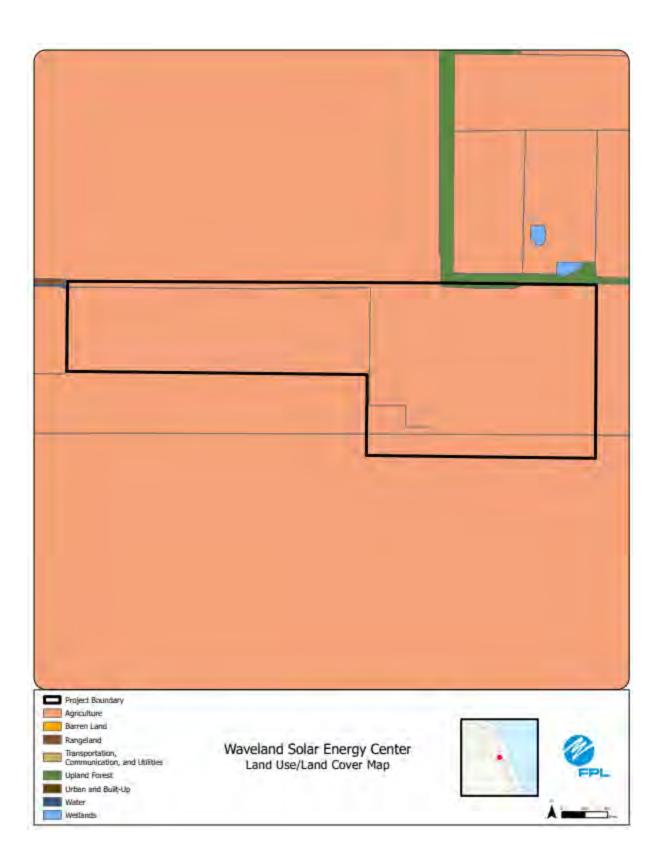
Panel Cleaning: Minimal for PV and only needed in the absence of sufficient rainfall.

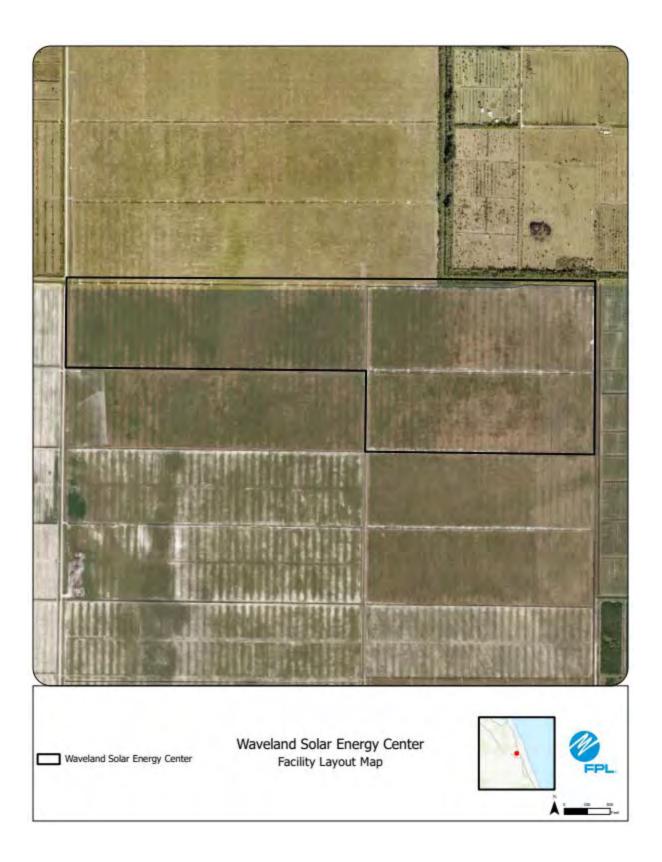
e. Supply Sources

Cooling: Not Applicable for PV.

Process: Not Applicable for PV.







## FPL Area Potential Site #5: Inlet Solar Energy Center

This potential site in Indian River County is under evaluation for future PV.

# a. <u>U.S. Geological Survey (USGS) Map</u>

See Figures on subsequent pages.

# b. Existing Land Uses of Site and Adjacent Areas

Site consists of improved pasture with agricultural ditches. Surrounding area is categorized by fallow agriculture, improved pasture and an adjacent solar energy center. A cell tower (not owned by FPL) is located in the central/west portion of the project area.

# c. Environmental Features

The entire site is improved pasture with agricultural ditches. Listed species include Audubon's crested caracara and wading birds. No adverse impacts to listed species are anticipated.

#### d. Water Quantities Required

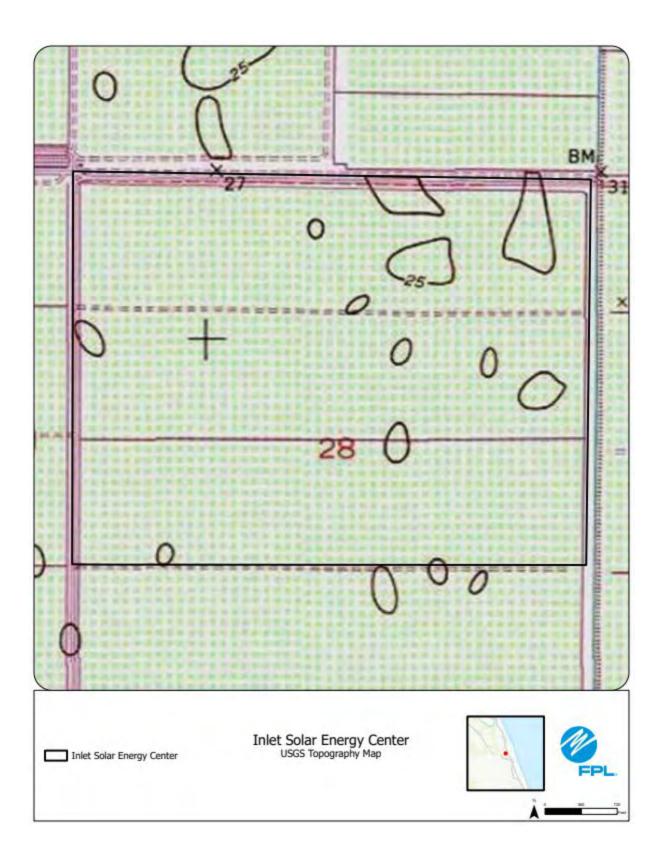
Cooling: Not Applicable for PV. Process: Not Applicable for PV.

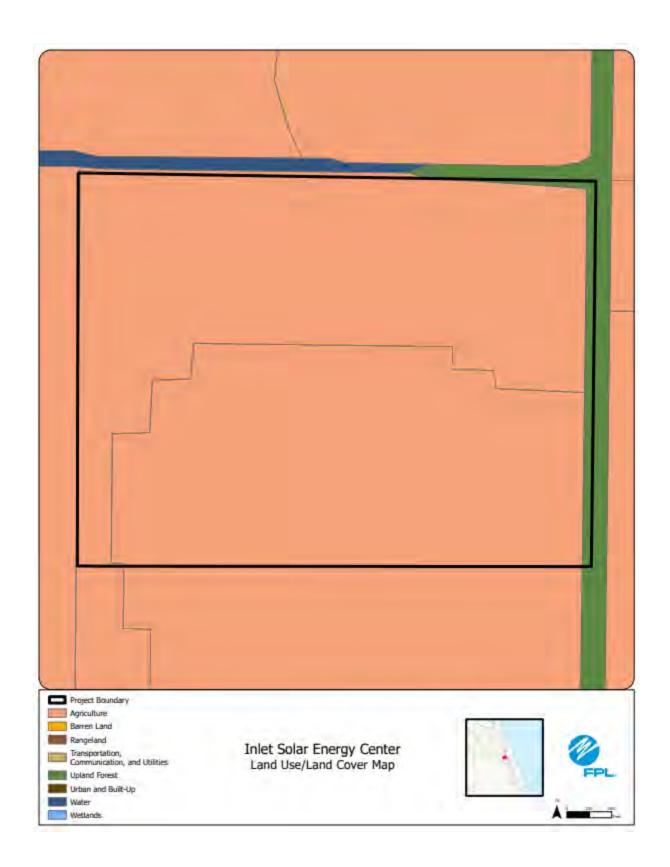
Potable: Minimal, existing permitted supply

Panel Cleaning: Minimal for PV and only needed in the absence of sufficient rainfall.

# e. Supply Sources

Cooling: Not Applicable for PV. Process: Not Applicable for PV.







## FPL Area Potential Site #6: Wabasso Solar Energy Center

This potential site in Indian River County is under evaluation for future PV.

# a. <u>U.S. Geological Survey (USGS) Map</u>

See Figures on subsequent pages.

# b. Existing Land Uses of Site and Adjacent Areas

Site is improved pasture and citrus. Surrounding area includes citrus groves and an adjacent solar energy center.

# c. Environmental Features

Site is primarily citrus and improved pasture with agricultural ditches throughout the property. Listed species expected in the vicinity of the project are Audubon's crested caracara. No adverse impacts to listed species are anticipated.

### d. Water Quantities Required

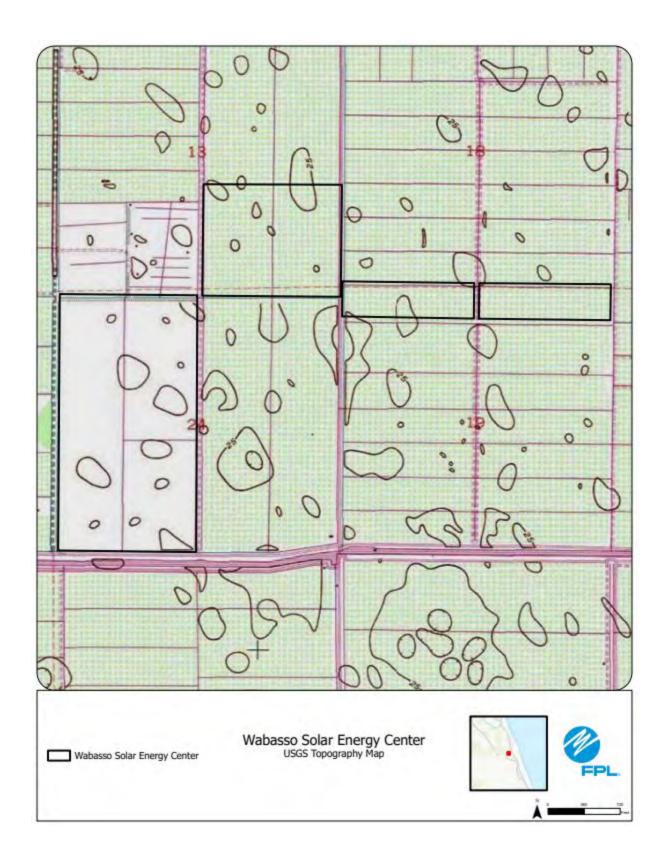
Cooling: Not Applicable for PV. Process: Not Applicable for PV.

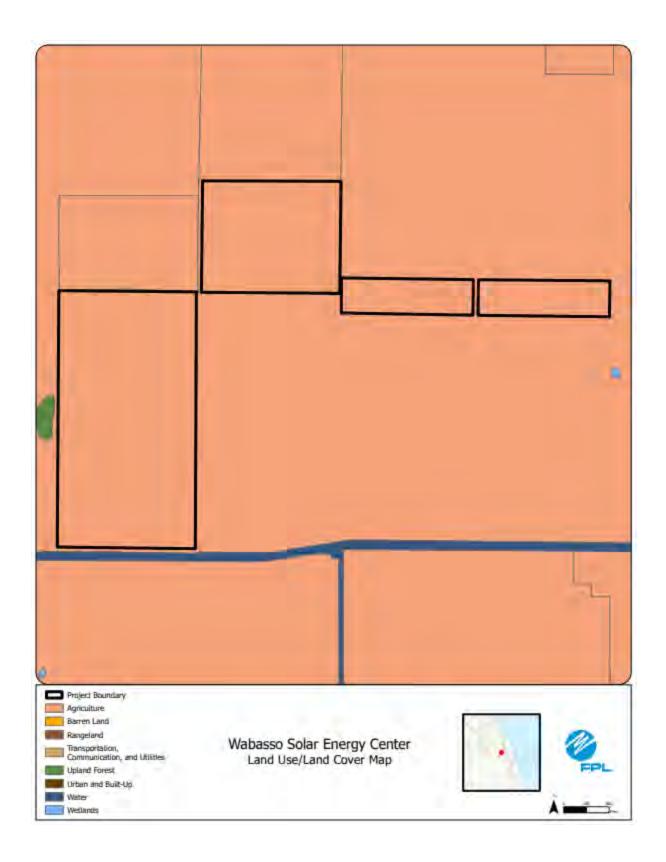
Potable: Minimal, existing permitted supply.

Panel Cleaning: Minimal for PV and only needed in the absence of sufficient rainfall.

# e. Supply Sources

Cooling: Not Applicable for PV. Process: Not Applicable for PV.







## FPL Area Potential Site #7: Owen Branch Solar Energy Center

This potential site in Manatee County is under evaluation for future PV.

# a. <u>U.S. Geological Survey (USGS) Map</u>

See Figures on subsequent pages.

# b. Existing Land Uses of Site and Adjacent Areas

Site was former citrus with open fields with an adjacent wetland system. Surrounding area is primarily agricultural land and low-density residential area.

# c. Environmental Features

Maple Creek is in the vicinity of the site. Listed species expected in the vicinity of the site include Audubon's crested caracara, gopher tortoise and wading birds. No adverse impacts to listed species are anticipated.

### d. Water Quantities Required

Cooling: Not Applicable for PV. Process: Not Applicable for PV.

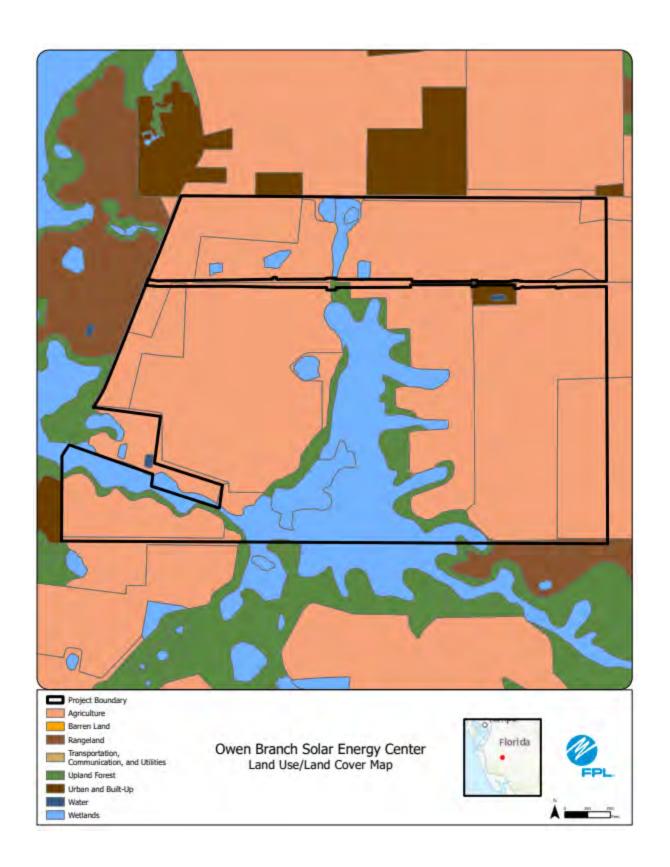
Potable: Minimal, existing permitted supply.

Panel Cleaning: Minimal for PV and only needed in the absence of sufficient rainfall.

#### e. Supply Sources

Cooling: Not Applicable for PV. Process: Not Applicable for PV.







## FPL Area Potential Site #8: Pine Lily Solar Energy Center

This potential site in St. Lucie County is under evaluation for future PV.

# a. U.S. Geological Survey (USGS) Map

See Figures on subsequent pages.

# b. Existing Land Uses of Site and Adjacent Areas

Site is active citrus with agricultural ditches and natural wetlands. Adjacent properties include citrus, ditches, and wetlands.

### c. Environmental Features

The site is dominated by active citrus groves with agricultural ditches and some natural wetlands. Listed species include Audubon's crested caracara and wading birds. No adverse impacts to listed species are anticipated.

### d. Water Quantities Required

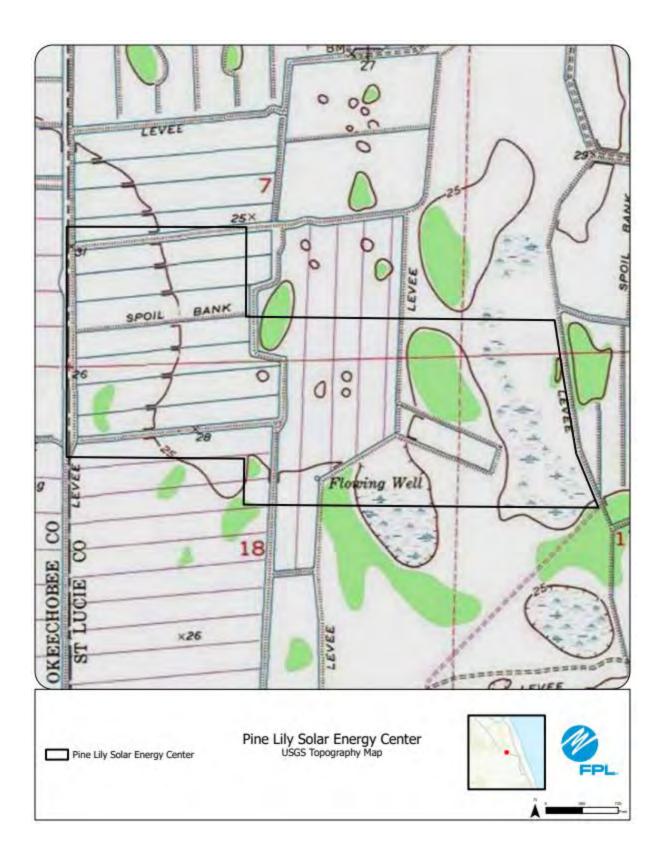
Cooling: Not Applicable for PV. Process: Not Applicable for PV.

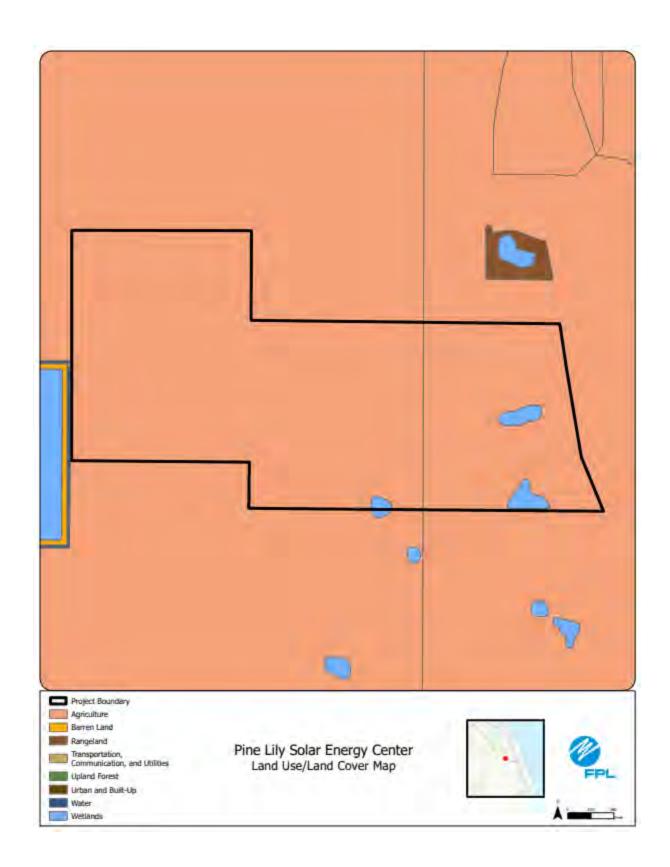
Potable: Minimal, existing permitted supply

Panel Cleaning: Minimal for PV and only needed in the absence of sufficient rainfall.

# e. Supply Sources

Cooling: Not Applicable for PV. Process: Not Applicable for PV.







# FPL Area Potential Site #9: Spanish Moss Solar Energy Center

This potential site in St. Lucie County is under evaluation for future PV.

# a. <u>U.S. Geological Survey (USGS) Map</u>

See Figures on subsequent pages.

# b. Existing Land Uses of Site and Adjacent Areas

Site is characterized as improved pasture with agricultural ditches and wetlands. Surrounding area is primarily used for agricultural purposes with ditches and wetlands.

# c. Environmental Features

Site consists mainly of improved pasture with agricultural ditches and two small wetlands. Listed species include Audubon's crested caracara and various wading birds. No adverse impacts to listed species are anticipated.

#### d. Water Quantities Required

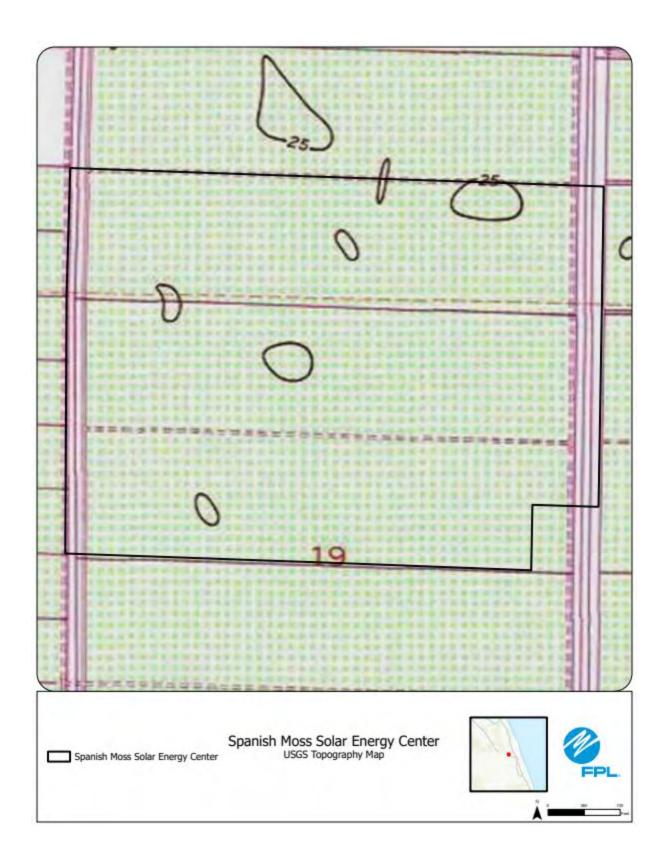
Cooling: Not Applicable for PV. Process: Not Applicable for PV.

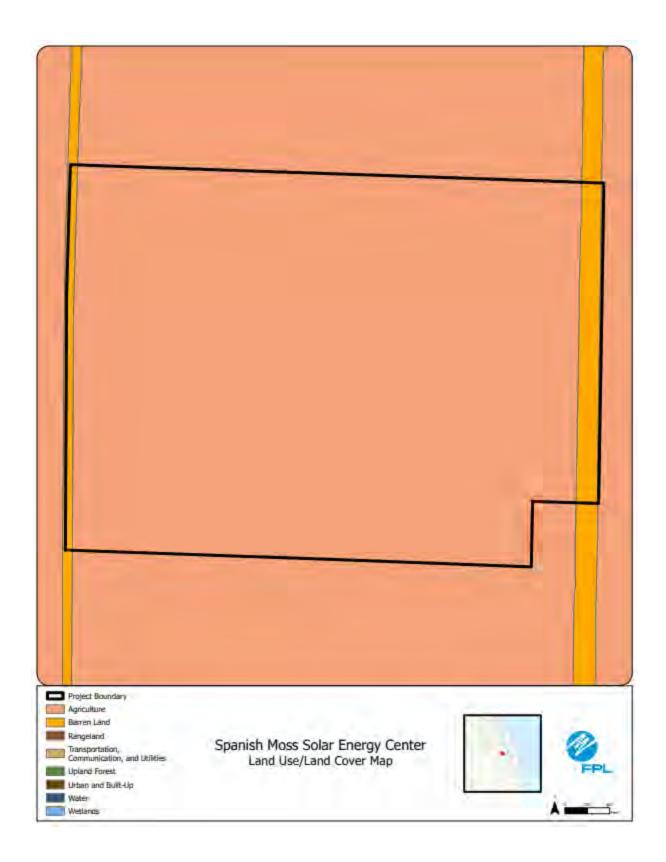
Potable: Minimal, existing permitted supply.

Panel Cleaning: Minimal for PV and only needed in the absence of sufficient rainfall.

# e. Supply Sources

Cooling: Not Applicable for PV. Process: Not Applicable for PV.







## FPL Area Potential Site #10: Shell Creek Solar Energy Center

This potential site in Charlotte and DeSoto Counties is under evaluation for future PV.

# a. <u>U.S. Geological Survey (USGS) Map</u>

See Figures on subsequent pages.

# b. Existing Land Uses of Site and Adjacent Areas

The site and the surrounding area consists of various agriculture, wetlands, and agricultural ditches.

# c. Environmental Features

Site is generally comprised of various agricultural areas and wetlands. Listed species include Southeastern American kestrel, wading birds, Audubon's crested caracara, gopher tortoise and Florida burrowing owl. No adverse impacts to listed species are anticipated.

# d. Water Quantities Required

Cooling: Not Applicable for PV.

Process: Not Applicable for PV.

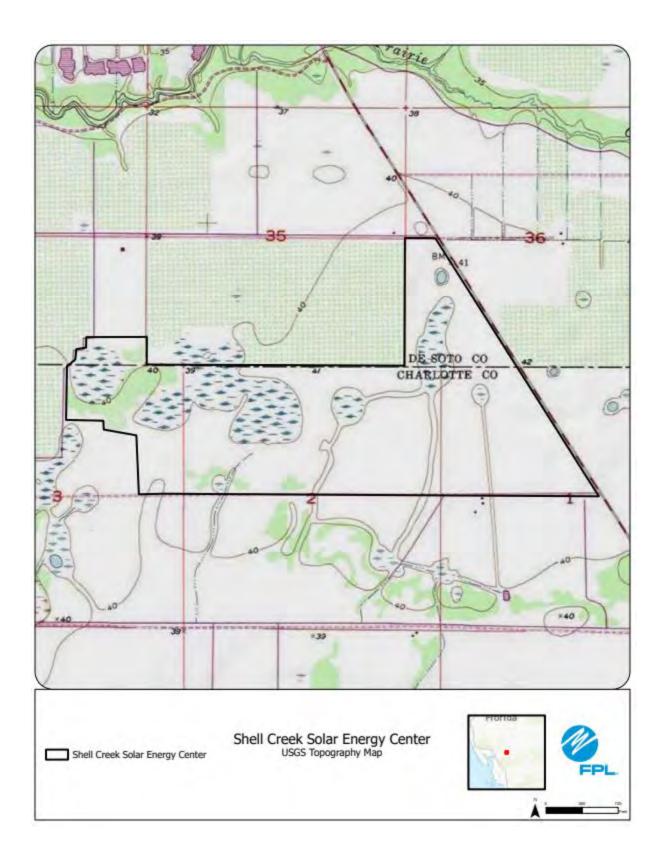
Potable: Minimal, existing permitted supply. Panel Cleaning: Minimal for PV and only needed

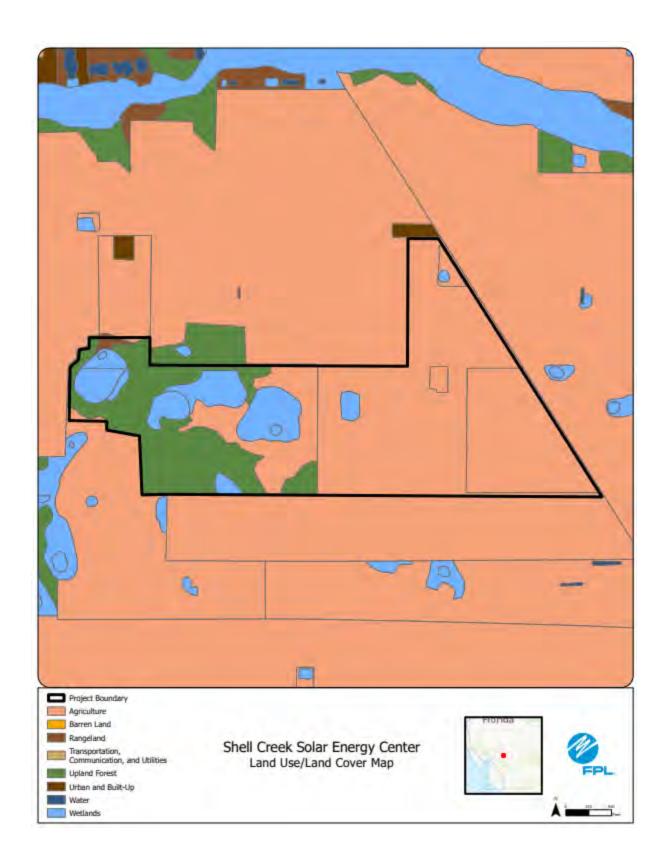
in the absence of sufficient rainfall.

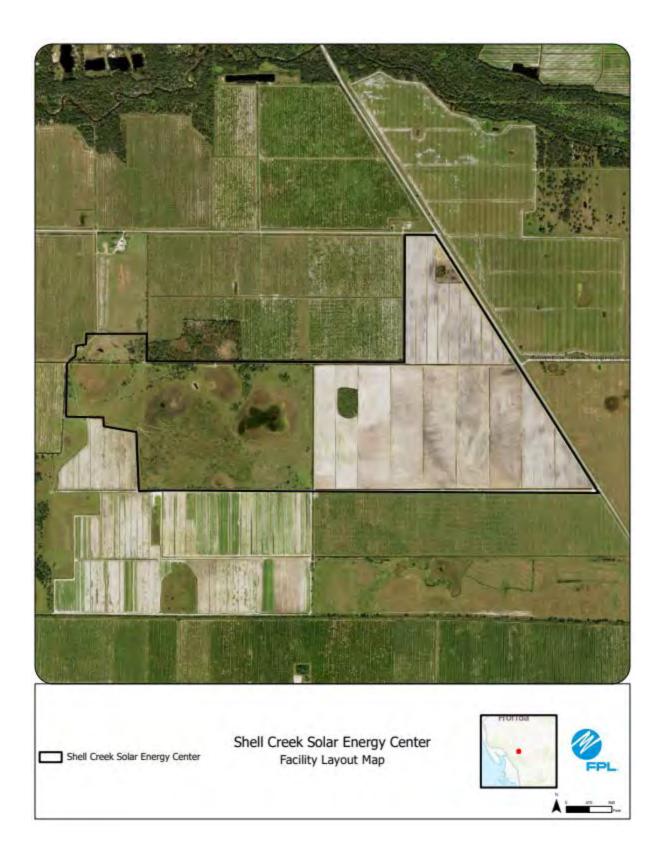
#### e. Supply Sources

Cooling: Not Applicable for PV.

Process: Not Applicable for PV.







FPL Area Potential Site #11: Carlton Solar Energy Center

This potential site in St. Lucie County is under evaluation for future PV.

a. <u>U.S. Geological Survey (USGS) Map</u>

See Figures on subsequent pages.

b. Existing Land Uses of Site and Adjacent Areas

Site is improved pasture with agricultural ditches. Surrounding area is used for various

agricultural purposes.

c. Environmental Features

Site is improved pasture surrounded by agricultural ditches. There is also a canal west of the

property. Listed species include Audubon's crested caracara and wading birds. No adverse

impacts to listed species are anticipated.

d. Water Quantities Required

Cooling: Not Applicable for PV.

Process: Not Applicable for PV.

Potable: Minimal, existing permitted supply. Panel Cleaning: Minimal for PV and only needed

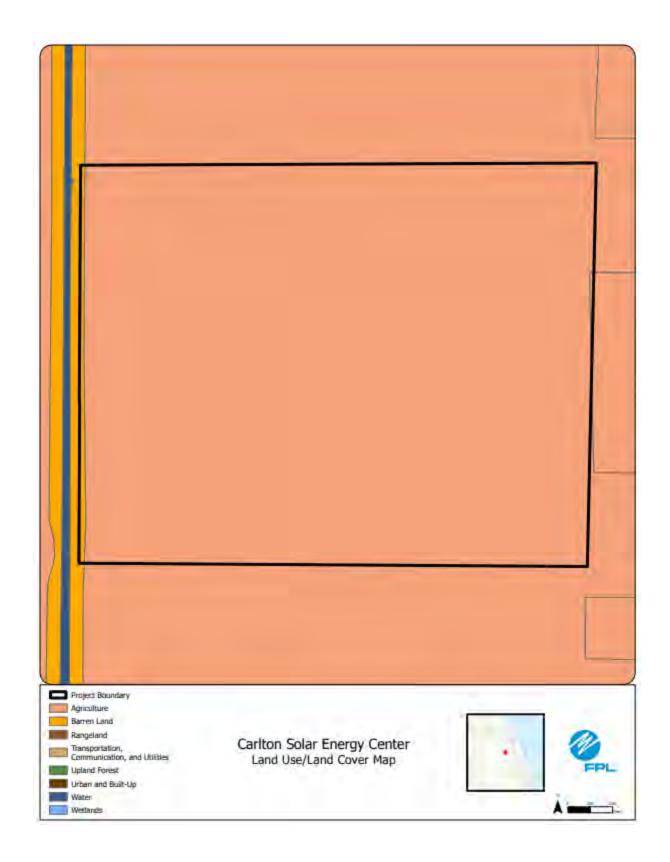
in the absence of sufficient rainfall.

e. Supply Sources

Cooling: Not Applicable for PV.

Process: Not Applicable for PV.







## FPL Area Potential Site #12: Vernia Solar Energy Center

This potential site in Indian River County is under evaluation for future PV.

# a. <u>U.S. Geological Survey (USGS) Map</u>

See Figures on subsequent pages.

# b. Existing Land Uses of Site and Adjacent Areas

Site has citrus, improved pasture, forested wetlands and agricultural ditches. The adjacent land consists of a solar energy center and citrus groves.

### c. Environmental Features

Listed species in the vicinity of the project include Audubon's crested caracara and wading birds. No adverse impacts to listed species are anticipated.

### d. Water Quantities Required

Cooling: Not Applicable for PV.

Process: Not Applicable for PV.

Potable: Minimal, existing permitted supply. Panel Cleaning: Minimal for PV and only needed

in the absence of sufficient rainfall.

## e. Supply Sources

Cooling: Not Applicable for PV.

Process: Not Applicable for PV.

