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# 2026

# Regional Load & Resource Plan

## FRCC-MS-PL-717

## Version: 1

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Classification: Public

|                       |                                               |                  |
|-----------------------|-----------------------------------------------|------------------|
| <b>FRCC-MS-PL-717</b> | <b>2026 Regional Load &amp; Resource Plan</b> | <b>Version 1</b> |
|-----------------------|-----------------------------------------------|------------------|

The original signatures are maintained on file.

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## **Introduction**

### **FRCC Regional Load & Resource Plan**

The Florida Reliability Coordinating Council (FRCC) annual Regional Load & Resource Plan (L&RP) is a collection of historical and forecasted planning information from electric utilities within the FRCC Region and the State of Florida. Data provided by the electric utilities is reflective of data contained in each of their annual Ten-Year Site Plan (TYSP) and/or their internal integrated resource planning documents. Section 186.801(1) of the Florida Statutes requires each electric utility within the State of Florida to submit to the Florida Public Service Commission (FPSC) a TYSP that estimates its power-generating needs and the general location of proposed power plant sites<sup>1</sup>. The Statute also states “TYSP shall be reviewed and submitted not less frequently than every 2 years”.

There are three components to the L&RP: the Regional section, the State section, and the Merchant section. The Regional and State sections of the L&RP are developed from data collected from the FRCC Load and Resource Database (LRDB). Since Merchants within the FRCC do not have access to the LRDB portal, FRCC Staff collects information from Merchants through an Excel workbook survey.

The L&RP is reviewed by the FRCC Resource Subcommittee (RS), FRCC Transmission Technical Subcommittee (TTS), FRCC Load Forecasting Working Group (LFWG), and the FRCC LRDB users’ group before it is finalized. FRCC Staff emails copies of the L&RP to the FPSC each year as well as members of certain FRCC committees, subcommittees, working groups, and user groups. The Plan is also posted to the FRCC website.

A high-level summary of information contained in each year’s Plan is typically presented by the FRCC to the FPSC at its annual TYSP Workshop and may be expanded to include other items of interest to the Commission. The Workshop is usually scheduled in the fall of each year.

Annual reports that are compiled (in part or whole) from data extracted from the L&RP are the FRCC Load & Resource Reliability Assessment Report to the FPSC, and FRCC submissions to SERC including responses for the FL-Peninsula supporting NERC’s Summer Assessment, Winter Assessment, and Long-Term Reliability Assessment. As new standards are developed, data extracted from the L&RP may be used to compile other reports to fulfill new requirements.

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<sup>1</sup> Some exemptions apply. Refer to FPSC Rule 25-22.071 (Submission and Review of the Ten-Year Site Plans).

**FLORIDA RELIABILITY COORDINATING COUNCIL  
2026  
REGIONAL LOAD & RESOURCE PLAN  
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**STATE SUPPLEMENT**

**MERCHANT DATA**



**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**HISTORY AND FORECAST**

| (1)                     | (2)                              | (3) | (4) | (5) | (6)                     | (7)                              | (8) | (9) | (10) | (11)   | (12)                               | (13)                  |
|-------------------------|----------------------------------|-----|-----|-----|-------------------------|----------------------------------|-----|-----|------|--------|------------------------------------|-----------------------|
| SUMMER PEAK DEMAND (MW) |                                  |     |     |     | WINTER PEAK DEMAND (MW) |                                  |     |     |      | ENERGY |                                    |                       |
| YEAR                    | ACTUAL<br>PEAK<br>DEMAND<br>(MW) |     |     |     | YEAR                    | ACTUAL<br>PEAK<br>DEMAND<br>(MW) |     |     |      | YEAR   | NET<br>ENERGY<br>FOR LOAD<br>(GWH) | LOAD<br>FACTOR<br>(%) |
| 2016                    | 47,660                           |     |     |     | 2016 / 17               | 36,309                           |     |     |      | 2016   | 232,519                            | 55.7%                 |
| 2017                    | 46,471                           |     |     |     | 2017 / 18               | 42,877                           |     |     |      | 2017   | 230,826                            | 56.7%                 |
| 2018                    | 45,492                           |     |     |     | 2018 / 19               | 36,008                           |     |     |      | 2018   | 236,449                            | 59.3%                 |
| 2019                    | 48,135                           |     |     |     | 2019 / 20               | 38,357                           |     |     |      | 2019   | 239,741                            | 56.9%                 |
| 2020                    | 46,638                           |     |     |     | 2020 / 21               | 37,171                           |     |     |      | 2020   | 244,179                            | 59.8%                 |
| 2021                    | 45,962                           |     |     |     | 2021 / 22               | 40,920                           |     |     |      | 2021   | 240,194                            | 59.7%                 |
| 2022                    | 50,800                           |     |     |     | 2022 / 23               | 41,899                           |     |     |      | 2022   | 256,518                            | 57.6%                 |
| 2023                    | 54,136                           |     |     |     | 2023 / 24               | 38,392                           |     |     |      | 2023   | 260,969                            | 55.0%                 |
| 2024                    | 52,853                           |     |     |     | 2024 / 25               | 44,945                           |     |     |      | 2024   | 265,609                            | 57.4%                 |
| 2025                    | 54,744                           |     |     |     | 2025 / 26               | 52,052                           |     |     |      | 2025   | 268,271                            | 55.9%                 |

| YEAR | TOTAL<br>PEAK<br>DEMAND<br>(MW) | INTER-<br>RUPTIBLE<br>LOAD<br>(MW) | LOAD<br>MANAGE-<br>MENT<br>(MW) | NET FIRM<br>PEAK<br>DEMAND<br>(MW) | YEAR      | TOTAL<br>PEAK<br>DEMAND<br>(MW) | INTER-<br>RUPTIBLE<br>LOAD<br>(MW) | LOAD<br>MANAGE-<br>MENT<br>(MW) | NET FIRM<br>PEAK<br>DEMAND<br>(MW) | YEAR | NET<br>ENERGY<br>FOR LOAD<br>(GWH) | LOAD<br>FACTOR<br>(%) |
|------|---------------------------------|------------------------------------|---------------------------------|------------------------------------|-----------|---------------------------------|------------------------------------|---------------------------------|------------------------------------|------|------------------------------------|-----------------------|
| 2026 | 54,695                          | 748                                | 2,535                           | 51,412                             | 2026 / 27 | 49,567                          | 717                                | 2,467                           | 46,583                             | 2026 | 267,356                            | 55.8%                 |
| 2027 | 55,396                          | 743                                | 2,511                           | 52,142                             | 2027 / 28 | 50,423                          | 719                                | 2,448                           | 47,256                             | 2027 | 270,280                            | 55.7%                 |
| 2028 | 56,395                          | 744                                | 2,495                           | 53,156                             | 2028 / 29 | 51,324                          | 723                                | 2,441                           | 48,245                             | 2028 | 274,743                            | 55.6%                 |
| 2029 | 57,423                          | 744                                | 2,487                           | 54,192                             | 2029 / 30 | 52,020                          | 723                                | 2,438                           | 48,859                             | 2029 | 281,641                            | 56.0%                 |
| 2030 | 58,310                          | 744                                | 2,487                           | 55,079                             | 2030 / 31 | 52,957                          | 723                                | 2,444                           | 49,790                             | 2030 | 287,329                            | 56.3%                 |
| 2031 | 59,505                          | 744                                | 2,495                           | 56,266                             | 2031 / 32 | 53,865                          | 722                                | 2,449                           | 50,693                             | 2031 | 293,634                            | 56.3%                 |
| 2032 | 60,682                          | 743                                | 2,502                           | 57,437                             | 2032 / 33 | 54,747                          | 718                                | 2,460                           | 51,569                             | 2032 | 299,844                            | 56.4%                 |
| 2033 | 61,848                          | 743                                | 2,514                           | 58,591                             | 2033 / 34 | 55,622                          | 721                                | 2,462                           | 52,539                             | 2033 | 306,206                            | 56.5%                 |
| 2034 | 63,050                          | 743                                | 2,522                           | 59,785                             | 2034 / 35 | 56,477                          | 722                                | 2,472                           | 53,283                             | 2034 | 312,325                            | 56.5%                 |
| 2035 | 64,139                          | 743                                | 2,527                           | 60,869                             | 2035 / 36 | 57,889                          | 721                                | 2,573                           | 54,595                             | 2035 | 317,416                            | 56.5%                 |

NOTE: FORECASTED SUMMER AND WINTER DEMANDS ARE NON-COINCIDENT.

**2026  
LOAD AND RESOURCE PLAN  
FLORIDA RELIABILITY COORDINATING COUNCIL  
FRCC Form 4.0  
HISTORY AND FORECAST OF ENERGY CONSUMPTION AND  
NUMBER OF CUSTOMERS BY CUSTOMER CLASS  
AS OF JANUARY 1, 2026**

| (1)                          | (2)                 | (3)                            | (4)                                  | (5)          | (6)                            | (7)                                  | (8)          | (9)                            | (10)                                 | (11)                                   | (12)                  | (13)                  | (14)                                           | (15)                                       | (16)                              | (17)                             | (18)                             |
|------------------------------|---------------------|--------------------------------|--------------------------------------|--------------|--------------------------------|--------------------------------------|--------------|--------------------------------|--------------------------------------|----------------------------------------|-----------------------|-----------------------|------------------------------------------------|--------------------------------------------|-----------------------------------|----------------------------------|----------------------------------|
| YEAR                         | RURAL & RESIDENTIAL |                                |                                      | COMMERCIAL   |                                |                                      | INDUSTRIAL   |                                |                                      | STREET &<br>HIGHWAY<br>LIGHTING<br>GWH | OTHER<br>SALES<br>GWH | TOTAL<br>SALES<br>GWH | WHOLESALE<br>PURCHASES<br>FOR<br>RESALE<br>GWH | WHOLESALE<br>SALES<br>FOR<br>RESALE<br>GWH | UTILITY<br>USE &<br>LOSSES<br>GWH | AGGREGATION<br>ADJUSTMENT<br>GWH | NET<br>ENERGY<br>FOR LOAD<br>GWH |
|                              | GWH                 | AVERAGE<br>NO. OF<br>CUSTOMERS | AVG. KWH<br>CONSUMPTION<br>PER CUST. | GWH          | AVERAGE<br>NO. OF<br>CUSTOMERS | AVG. KWH<br>CONSUMPTION<br>PER CUST. | GWH          | AVERAGE<br>NO. OF<br>CUSTOMERS | AVG. KWH<br>CONSUMPTION<br>PER CUST. |                                        |                       |                       |                                                |                                            |                                   |                                  |                                  |
| 2016                         | 113,305             | 8,400,713                      | 13,488                               | 82,399       | 1,037,365                      | 79,431                               | 15,418       | 22,907                         | 673,069                              | 823                                    | 5,718                 | 217,663               | 0                                              | 11,033                                     | 10,789                            | (6,966)                          | 232,519                          |
| 2017                         | 111,511             | 8,512,941                      | 13,099                               | 81,867       | 1,050,367                      | 77,941                               | 15,589       | 22,739                         | 685,562                              | 727                                    | 5,731                 | 215,425               | 0                                              | 10,977                                     | 11,386                            | (6,962)                          | 230,826                          |
| 2018                         | 114,461             | 8,602,399                      | 13,306                               | 82,198       | 1,055,794                      | 77,854                               | 15,396       | 22,479                         | 684,906                              | 722                                    | 5,932                 | 218,709               | 0                                              | 11,317                                     | 11,648                            | (5,225)                          | 236,449                          |
| 2019                         | 116,306             | 8,770,685                      | 13,261                               | 83,006       | 1,075,553                      | 77,175                               | 15,492       | 22,452                         | 690,005                              | 697                                    | 5,958                 | 221,459               | 0                                              | 12,054                                     | 11,734                            | (5,506)                          | 239,741                          |
| 2020                         | 122,096             | 8,923,839                      | 13,682                               | 79,500       | 1,087,846                      | 73,080                               | 15,406       | 22,231                         | 692,996                              | 682                                    | 5,733                 | 223,417               | 0                                              | 13,161                                     | 11,786                            | (4,185)                          | 244,179                          |
| 2021                         | 119,217             | 9,087,849                      | 13,118                               | 80,870       | 1,103,048                      | 73,315                               | 15,834       | 22,656                         | 698,888                              | 668                                    | 5,804                 | 222,393               | 0                                              | 12,412                                     | 11,531                            | (6,142)                          | 240,194                          |
| 2022                         | 128,131             | 9,671,978                      | 13,248                               | 87,137       | 1,178,083                      | 73,965                               | 17,897       | 24,045                         | 744,313                              | 700                                    | 5,987                 | 239,852               | 0                                              | 14,421                                     | 11,351                            | (9,106)                          | 256,518                          |
| 2023                         | 129,842             | 9,831,873                      | 13,206                               | 88,242       | 1,184,475                      | 74,499                               | 17,613       | 25,578                         | 688,600                              | 669                                    | 6,002                 | 242,368               | 0                                              | 12,419                                     | 12,049                            | (5,867)                          | 260,969                          |
| 2024                         | 132,028             | 10,054,720                     | 13,131                               | 89,425       | 1,202,449                      | 74,369                               | 17,787       | 25,131                         | 707,771                              | 686                                    | 5,949                 | 245,875               | 0                                              | 12,409                                     | 13,079                            | (5,754)                          | 265,609                          |
| 2025                         | 132,595             | 10,239,621                     | 12,949                               | 90,165       | 1,213,424                      | 74,306                               | 17,644       | 23,786                         | 741,781                              | 682                                    | 6,016                 | 247,102               | 0                                              | 12,624                                     | 13,609                            | (5,064)                          | 268,271                          |
| <b>2016-2025<br/>% CAAGR</b> | <b>1.76%</b>        |                                |                                      | <b>1.01%</b> |                                |                                      | <b>1.51%</b> |                                |                                      |                                        |                       |                       |                                                |                                            |                                   |                                  | <b>1.60%</b>                     |
| 2026                         | 133,207             | 10,414,841                     | 12,790                               | 90,511       | 1,238,898                      | 73,058                               | 17,539       | 24,072                         | 728,606                              | 690                                    | 5,987                 | 247,934               | 0                                              | 12,033                                     | 12,563                            | (5,174)                          | 267,356                          |
| 2027                         | 134,765             | 10,579,196                     | 12,739                               | 91,035       | 1,254,028                      | 72,594                               | 17,996       | 24,251                         | 742,072                              | 686                                    | 6,014                 | 250,496               | 0                                              | 12,247                                     | 13,102                            | (5,565)                          | 270,280                          |
| 2028                         | 136,600             | 10,737,296                     | 12,722                               | 91,746       | 1,268,440                      | 72,330                               | 19,876       | 24,452                         | 812,858                              | 689                                    | 6,025                 | 254,937               | 0                                              | 12,273                                     | 13,273                            | (5,740)                          | 274,743                          |
| 2029                         | 138,518             | 10,893,551                     | 12,716                               | 93,159       | 1,282,772                      | 72,623                               | 22,846       | 24,669                         | 926,102                              | 699                                    | 6,043                 | 261,263               | 0                                              | 12,518                                     | 13,424                            | (5,564)                          | 281,641                          |
| 2030                         | 140,767             | 11,054,499                     | 12,734                               | 94,185       | 1,297,678                      | 72,580                               | 25,762       | 24,844                         | 1,036,951                            | 702                                    | 6,061                 | 267,477               | 0                                              | 12,021                                     | 13,555                            | (5,724)                          | 287,329                          |
| 2031                         | 143,317             | 11,215,537                     | 12,778                               | 95,396       | 1,312,850                      | 72,663                               | 28,662       | 24,955                         | 1,148,547                            | 715                                    | 6,089                 | 274,178               | 0                                              | 10,928                                     | 13,734                            | (5,206)                          | 293,634                          |
| 2032                         | 145,870             | 11,374,407                     | 12,824                               | 96,018       | 1,327,681                      | 72,320                               | 31,604       | 24,986                         | 1,264,868                            | 716                                    | 6,088                 | 280,295               | 0                                              | 11,017                                     | 13,903                            | (5,371)                          | 299,844                          |
| 2033                         | 148,525             | 11,531,194                     | 12,880                               | 96,789       | 1,342,151                      | 72,115                               | 34,452       | 24,924                         | 1,382,282                            | 715                                    | 6,114                 | 286,596               | 0                                              | 10,708                                     | 14,052                            | (5,150)                          | 306,206                          |
| 2034                         | 151,092             | 11,686,384                     | 12,929                               | 97,386       | 1,356,577                      | 71,788                               | 37,337       | 24,784                         | 1,506,496                            | 716                                    | 6,122                 | 292,655               | 0                                              | 10,431                                     | 14,192                            | (4,953)                          | 312,325                          |
| 2035                         | 154,029             | 11,843,114                     | 13,006                               | 98,084       | 1,370,891                      | 71,548                               | 40,254       | 24,663                         | 1,632,162                            | 715                                    | 6,141                 | 299,224               | 0                                              | 9,010                                      | 14,303                            | (5,121)                          | 317,416                          |
| <b>2026-2035<br/>% CAAGR</b> | <b>1.63%</b>        |                                |                                      | <b>0.90%</b> |                                |                                      | <b>9.67%</b> |                                |                                      |                                        |                       |                       |                                                |                                            |                                   |                                  | <b>1.93%</b>                     |

NOTE: On January 1, 2019, Gulf Power Company (Gulf) became a subsidiary of NextEra Energy, Inc. which also owns FPL. In previous Load and Resource Plans before this integration occurred, Gulf's data was only shown within the State section of the report. The full consolidation of the two electric systems occurred in mid-2022 and the two systems began operating as a single, integrated utility system. All projected information presented for the years 2025 through 2034 is for the single integrated system (FPL), moving Gulf's capacity, demand, and energy into the FRCC section.

**2026  
LOAD AND RESOURCE PLAN  
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 5.0  
HISTORY AND FORECAST OF SUMMER PEAK DEMAND (MW)  
AS OF JANUARY 1, 2026**

| (1)                           | (2)                                  | (3)                   | (4)                | (5)                | (6)                 | (7)                       | (8)                        | (9)        |                           |
|-------------------------------|--------------------------------------|-----------------------|--------------------|--------------------|---------------------|---------------------------|----------------------------|------------|---------------------------|
| [(2)+(3)+(4)+(5)+(6)+(7)+(8)] |                                      |                       |                    |                    |                     |                           |                            |            |                           |
| YEAR                          | SUMMER<br>NET FIRM<br>PEAK<br>DEMAND | DEMAND REDUCTION      |                    |                    |                     | SELF-SERVED<br>GENERATION | CUMULATIVE<br>CONSERVATION |            | SUMMER<br>TOTAL<br>DEMAND |
|                               |                                      | INTERRUPTIBLE<br>LOAD | RESIDENTIAL        | COMM./IND.         | OTHER               |                           | RESIDENTIAL                | COMM./IND. |                           |
|                               |                                      |                       | LOAD<br>MANAGEMENT | LOAD<br>MANAGEMENT | DEMAND<br>REDUCTION |                           |                            |            |                           |
| 2024                          | 52,853                               | 0                     | 63                 | 23                 | 0                   | 187                       | 2,700                      | 1,842      | 57,668                    |
| 2025                          | 54,744                               | 0                     | 69                 | 13                 | 0                   | 122                       | 2,747                      | 1,876      | 59,572                    |
| 2026                          | 51,412                               | 748                   | 1,406              | 1,129              | 0                   | 241                       | 2,810                      | 1,917      | 59,662                    |
| 2027                          | 52,142                               | 743                   | 1,366              | 1,145              | 0                   | 241                       | 2,859                      | 1,937      | 60,433                    |
| 2028                          | 53,156                               | 744                   | 1,336              | 1,159              | 0                   | 241                       | 2,909                      | 1,959      | 61,504                    |
| 2029                          | 54,192                               | 744                   | 1,313              | 1,174              | 0                   | 241                       | 2,960                      | 1,981      | 62,605                    |
| 2030                          | 55,079                               | 744                   | 1,299              | 1,188              | 0                   | 241                       | 3,011                      | 2,002      | 63,564                    |
| 2031                          | 56,266                               | 744                   | 1,292              | 1,203              | 0                   | 241                       | 3,062                      | 2,023      | 64,831                    |
| 2032                          | 57,437                               | 743                   | 1,285              | 1,217              | 0                   | 241                       | 3,110                      | 2,043      | 66,076                    |
| 2033                          | 58,591                               | 743                   | 1,282              | 1,232              | 0                   | 241                       | 3,162                      | 2,066      | 67,316                    |
| 2034                          | 59,785                               | 743                   | 1,274              | 1,248              | 0                   | 241                       | 3,210                      | 2,085      | 68,586                    |
| 2035                          | 60,869                               | 743                   | 1,269              | 1,258              | 0                   | 241                       | 3,258                      | 2,106      | 69,744                    |
| CAAGR (%)<br>2026-2035        | 1.89%                                |                       |                    |                    |                     |                           |                            |            |                           |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 6.0**  
**HISTORY AND FORECAST OF WINTER PEAK DEMAND (MW)**  
**AS OF JANUARY 1, 2026**

| (1)     | (2)                                  | (3)                   | (4)                               | (5)                              | (6)                            | (7)                       | (8)                        | (9)        | (10)                              |
|---------|--------------------------------------|-----------------------|-----------------------------------|----------------------------------|--------------------------------|---------------------------|----------------------------|------------|-----------------------------------|
|         |                                      |                       |                                   |                                  |                                |                           |                            |            | [(2)+(3)+(4)+(5)+(6)+(7)+(8)+(9)] |
| YEAR    | WINTER<br>NET FIRM<br>PEAK<br>DEMAND | DEMAND REDUCTION      |                                   |                                  |                                | SELF-SERVED<br>GENERATION | CUMULATIVE<br>CONSERVATION |            | WINTER<br>TOTAL<br>DEMAND         |
|         |                                      | INTERRUPTIBLE<br>LOAD | RESIDENTIAL<br>LOAD<br>MANAGEMENT | COMM./IND.<br>LOAD<br>MANAGEMENT | OTHER *<br>DEMAND<br>REDUCTION |                           | RESIDENTIAL                | COMM./IND. |                                   |
| 2024/25 | 44,945                               | 0                     | 70                                | 14                               | 113                            | 119                       | 3,075                      | 1,008      | 49,343                            |
| 2025/26 | 52,052                               | 79                    | 68                                | 14                               | 116                            | 197                       | 3,133                      | 1,026      | 56,685                            |
| 2026/27 | 46,583                               | 717                   | 1,405                             | 944                              | 118                            | 241                       | 3,186                      | 1,040      | 54,235                            |
| 2027/28 | 47,256                               | 719                   | 1,370                             | 959                              | 119                            | 241                       | 3,247                      | 1,056      | 54,967                            |
| 2028/29 | 48,245                               | 723                   | 1,349                             | 973                              | 119                            | 241                       | 3,306                      | 1,071      | 56,028                            |
| 2029/30 | 48,859                               | 723                   | 1,330                             | 987                              | 121                            | 241                       | 3,373                      | 1,089      | 56,722                            |
| 2030/31 | 49,790                               | 723                   | 1,321                             | 1,001                            | 122                            | 241                       | 3,433                      | 1,106      | 57,737                            |
| 2031/32 | 50,694                               | 722                   | 1,312                             | 1,015                            | 122                            | 241                       | 3,499                      | 1,125      | 58,730                            |
| 2032/33 | 51,569                               | 718                   | 1,308                             | 1,029                            | 123                            | 241                       | 3,566                      | 1,148      | 59,702                            |
| 2033/34 | 52,539                               | 721                   | 1,296                             | 1,042                            | 124                            | 241                       | 3,626                      | 1,169      | 60,757                            |
| 2034/35 | 53,283                               | 722                   | 1,292                             | 1,056                            | 124                            | 241                       | 3,691                      | 1,191      | 61,600                            |
| 2035/36 | 54,595                               | 721                   | 1,453                             | 994                              | 126                            | 241                       | 3,747                      | 1,207      | 63,084                            |

**CAAGR (%)     1.78%**

\*Includes impact of voltage reduction

**2026  
LOAD AND RESOURCE PLAN  
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 7.0  
HISTORY AND FORECAST OF ANNUAL NET ENERGY FOR LOAD (GWH)  
AS OF JANUARY 1, 2026**

| (1)       | (2)                       | (3)                   | (4)                               | (5)                              | (6)                       | (7)                        | (8)                           | (9)                         |
|-----------|---------------------------|-----------------------|-----------------------------------|----------------------------------|---------------------------|----------------------------|-------------------------------|-----------------------------|
|           |                           |                       |                                   |                                  |                           |                            | [(2)+(3)+(4)+(5)+(6)+(7)+(8)] |                             |
| YEAR      | NET<br>ENERGY<br>FOR LOAD | ENERGY REDUCTION      |                                   |                                  | SELF-SERVED<br>GENERATION | CUMULATIVE<br>CONSERVATION |                               | TOTAL<br>ENERGY<br>FOR LOAD |
|           |                           | INTERRUPTIBLE<br>LOAD | RESIDENTIAL<br>LOAD<br>MANAGEMENT | COMM./IND.<br>LOAD<br>MANAGEMENT |                           | RESIDENTIAL                | COMM./IND.                    |                             |
| 2024      | 265,609                   | 0                     | 0                                 | 0                                | 1,356                     | 6,242                      | 5,042                         | 278,249                     |
| 2025      | 268,271                   | 0                     | 0                                 | 0                                | 1,270                     | 6,377                      | 5,196                         | 281,114                     |
| 2026      | 267,356                   | 0                     | 0                                 | 11                               | 1,885                     | 6,516                      | 5,220                         | 280,988                     |
| 2027      | 270,280                   | 0                     | 0                                 | 11                               | 1,885                     | 6,667                      | 5,315                         | 284,158                     |
| 2028      | 274,743                   | 0                     | 0                                 | 11                               | 1,886                     | 6,824                      | 5,411                         | 288,875                     |
| 2029      | 281,641                   | 0                     | 0                                 | 11                               | 1,885                     | 6,993                      | 5,510                         | 296,039                     |
| 2030      | 287,329                   | 0                     | 0                                 | 11                               | 1,885                     | 7,167                      | 5,605                         | 301,997                     |
| 2031      | 293,634                   | 0                     | 0                                 | 11                               | 1,885                     | 7,347                      | 5,700                         | 308,577                     |
| 2032      | 299,844                   | 0                     | 0                                 | 11                               | 1,886                     | 7,536                      | 5,796                         | 315,073                     |
| 2033      | 306,206                   | 0                     | 0                                 | 11                               | 1,885                     | 7,728                      | 5,893                         | 321,723                     |
| 2034      | 312,325                   | 0                     | 0                                 | 12                               | 1,885                     | 7,927                      | 5,987                         | 328,136                     |
| 2035      | 317,416                   | 0                     | 0                                 | 12                               | 1,885                     | 8,125                      | 6,082                         | 333,520                     |
| CAAGR (%) | 1.93%                     |                       |                                   |                                  |                           |                            |                               |                             |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**SUMMARY OF INTERRUPTIBLE LOAD AND LOAD MANAGEMENT (MW)**  
**2026 THROUGH 2035**

**SUMMER**

| YEAR | DEF |        |        |             | FPL    |        | JEA | SEC |        |        | TAL    |        | TEC |        | FRCC TOTALS |        |        |             | FRCC<br>TOTAL<br>INT + LM |
|------|-----|--------|--------|-------------|--------|--------|-----|-----|--------|--------|--------|--------|-----|--------|-------------|--------|--------|-------------|---------------------------|
|      | INT | RES LM | COM LM | OTHER<br>LM | RES LM | COM LM | INT | INT | RES LM | COM LM | RES LM | COM LM | INT | COM LM | INT         | RES LM | COM LM | OTHER<br>LM |                           |
| 2026 | 415 | 361    | 107    | 0           | 978    | 899    | 120 | 70  | 67     | 11     | 0      | 0      | 143 | 112    | 748         | 1,406  | 1,129  | 0           | 3,283                     |
| 2027 | 415 | 346    | 116    | 0           | 951    | 905    | 120 | 70  | 69     | 11     | 0      | 0      | 138 | 113    | 743         | 1,366  | 1,145  | 0           | 3,254                     |
| 2028 | 415 | 331    | 125    | 0           | 935    | 910    | 124 | 70  | 70     | 11     | 0      | 0      | 135 | 113    | 744         | 1,336  | 1,159  | 0           | 3,239                     |
| 2029 | 415 | 319    | 135    | 0           | 923    | 914    | 124 | 70  | 71     | 11     | 0      | 0      | 135 | 114    | 744         | 1,313  | 1,174  | 0           | 3,231                     |
| 2030 | 415 | 310    | 145    | 0           | 916    | 918    | 124 | 70  | 73     | 11     | 0      | 0      | 135 | 114    | 744         | 1,299  | 1,188  | 0           | 3,231                     |
| 2031 | 415 | 303    | 154    | 0           | 913    | 922    | 124 | 70  | 75     | 11     | 1      | 1      | 135 | 115    | 744         | 1,292  | 1,203  | 0           | 3,239                     |
| 2032 | 415 | 297    | 164    | 0           | 909    | 925    | 124 | 70  | 76     | 11     | 3      | 1      | 134 | 116    | 743         | 1,285  | 1,217  | 0           | 3,245                     |
| 2033 | 415 | 293    | 173    | 0           | 907    | 929    | 124 | 70  | 78     | 11     | 4      | 3      | 134 | 116    | 743         | 1,282  | 1,232  | 0           | 3,257                     |
| 2034 | 415 | 285    | 183    | 0           | 905    | 933    | 124 | 70  | 79     | 11     | 5      | 4      | 134 | 117    | 743         | 1,274  | 1,248  | 0           | 3,265                     |
| 2035 | 415 | 280    | 192    | 0           | 903    | 933    | 124 | 70  | 80     | 11     | 6      | 5      | 134 | 117    | 743         | 1,269  | 1,258  | 0           | 3,270                     |

**WINTER**

| YEAR    | DEF |        |        |             | FPL    |        | JEA | SEC |        |        | TAL    |        | TEC |        | FRCC TOTALS |        |        |             | FRCC<br>TOTAL<br>INT + LM |
|---------|-----|--------|--------|-------------|--------|--------|-----|-----|--------|--------|--------|--------|-----|--------|-------------|--------|--------|-------------|---------------------------|
|         | INT | RES LM | COM LM | OTHER<br>LM | RES LM | COM LM | INT | INT | RES LM | COM LM | RES LM | COM LM | INT | COM LM | INT         | RES LM | COM LM | OTHER<br>LM |                           |
| 2026/27 | 412 | 602    | 109    | 118         | 732    | 705    | 107 | 74  | 71     | 14     | 0      | 0      | 124 | 116    | 717         | 1,405  | 944    | 118         | 3,184                     |
| 2027/28 | 412 | 581    | 118    | 119         | 718    | 710    | 111 | 75  | 71     | 14     | 0      | 0      | 121 | 117    | 719         | 1,370  | 959    | 119         | 3,167                     |
| 2028/29 | 412 | 564    | 128    | 119         | 710    | 714    | 111 | 79  | 75     | 14     | 0      | 0      | 121 | 117    | 723         | 1,349  | 973    | 119         | 3,164                     |
| 2029/30 | 412 | 551    | 137    | 121         | 703    | 718    | 111 | 79  | 76     | 14     | 0      | 0      | 121 | 118    | 723         | 1,330  | 987    | 121         | 3,161                     |
| 2030/31 | 412 | 540    | 147    | 122         | 702    | 722    | 111 | 79  | 79     | 14     | 0      | 0      | 121 | 118    | 723         | 1,321  | 1,001  | 122         | 3,167                     |
| 2031/32 | 412 | 532    | 156    | 122         | 701    | 726    | 111 | 79  | 79     | 14     | 0      | 0      | 120 | 119    | 722         | 1,312  | 1,015  | 122         | 3,171                     |
| 2032/33 | 412 | 526    | 166    | 123         | 701    | 730    | 111 | 75  | 81     | 14     | 0      | 0      | 120 | 119    | 718         | 1,308  | 1,029  | 123         | 3,178                     |
| 2033/34 | 412 | 514    | 175    | 124         | 701    | 733    | 111 | 78  | 81     | 14     | 0      | 0      | 120 | 120    | 721         | 1,296  | 1,042  | 124         | 3,183                     |
| 2034/35 | 412 | 506    | 185    | 124         | 702    | 737    | 111 | 79  | 84     | 14     | 0      | 0      | 120 | 120    | 722         | 1,292  | 1,056  | 124         | 3,194                     |
| 2035/36 | 412 | 666    | 122    | 126         | 702    | 737    | 111 | 79  | 85     | 14     | 0      | 0      | 119 | 121    | 721         | 1,453  | 994    | 126         | 3,294                     |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**SUMMARY OF EXISTING CAPACITY**  
**AS OF DECEMBER 31, 2025**

| <b>UTILITY</b>                                       | <b>NET CAPABILITY (MW)</b> |               |
|------------------------------------------------------|----------------------------|---------------|
|                                                      | <b>SUMMER</b>              | <b>WINTER</b> |
| DUKE ENERGY FLORIDA                                  | 10,996                     | 11,098        |
| FLORIDA MUNICIPAL POWER AGENCY                       | 1,457                      | 1,554         |
| FLORIDA POWER & LIGHT COMPANY                        | 32,596                     | 30,447        |
| GAINESVILLE REGIONAL UTILITIES                       | 642                        | 675           |
| HOMESTEAD ENERGY SERVICES                            | 32                         | 32            |
| JEA                                                  | 2,782                      | 2,952         |
| KISSIMMEE UTILITY AUTHORITY                          | 227                        | 249           |
| LAKELAND CITY OF                                     | 778                        | 839           |
| CITY OF LAKEWORTH BEACH                              | 47                         | 49            |
| ORLANDO UTILITIES COMMISSION                         | 1,694                      | 1,731         |
| SEMINOLE ELECTRIC COOPERATIVE INC                    | 2,989                      | 3,191         |
| TALLAHASSEE CITY OF                                  | 725                        | 795           |
| TAMPA ELECTRIC COMPANY                               | 5,395                      | 5,357         |
| US CORPS OF ENGINEERS - MOBILE                       | 44                         | 44            |
| FRCC EXISTING CAPACITY (January 1)                   | 60,403                     | 59,011        |
| FRCC EXISTING CAPACITY (Summer 26, Winter 26/27)     | 61,956                     | 61,882        |
| FIRM NON-UTILITY PURCHASES (January 1)               | 2,963                      | 2,718         |
| FIRM NON-UTILITY PURCHASES (Summer 26, Winter 26/27) | 3,153                      | 2,672         |
| <b>TOTAL FRCC EXISTING (January 1)</b>               | <b>63,365</b>              | <b>61,729</b> |
| <b>TOTAL FRCC EXISTING (Summer 26, Winter 26/27)</b> | <b>65,108</b>              | <b>64,555</b> |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0**  
**EXISTING GENERATING FACILITIES AS OF DECEMBER 31, 2025**

| (1)                           | (2)      | (3)      | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                        | (11)                           | (12)                  | (13)        | (14)                | (15)        | (16)   |    |
|-------------------------------|----------|----------|-----------|--------------|----------------|----------------|----------------|-------------------------------|-----------------------------|--------------------------------|-----------------------|-------------|---------------------|-------------|--------|----|
| PLANT NAME                    | UNIT NO. | LOCATION | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |             | NET CAPABILITY - MW |             | STATUS |    |
|                               |          |          |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                             |                                | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |    |
|                               |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| DUKE ENERGY FLORIDA           |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| ANCLOTE                       | 1        | PASCO    | ST        | NG           | PL             |                |                | 0                             | 10 1974                     |                                |                       | 522         | 538                 | 508         | 521    | OP |
| ANCLOTE                       | 2        | PASCO    | ST        | NG           | PL             |                |                | 0                             | 10 1978                     |                                |                       | 505         | 514                 | 497         | 504    | OP |
| BAYBORO                       | P1       | PINELLAS | GT        | DFO          | WA             |                |                | 0                             | 4 1973                      | 10 2026                        |                       | 37          | 55                  | 37          | 55     | OP |
| BAYBORO                       | P2       | PINELLAS | GT        | DFO          | WA             |                |                | 0                             | 4 1973                      | 10 2026                        |                       | 18.5        | 27.5                | 19          | 28     | OP |
| BAYBORO                       | P4       | PINELLAS | GT        | DFO          | WA             |                |                | 0                             | 4 1973                      | 10 2026                        |                       | 41          | 56                  | 41          | 56     | OP |
| CITRUS COMBINED CYCLE STATION | 1GTA     | CITRUS   | CT        | NG           | PL             |                |                | 0                             | 10 2018                     |                                |                       | 249         | 299                 | 248         | 298    | OP |
| CITRUS COMBINED CYCLE STATION | 1GTB     | CITRUS   | CT        | NG           | PL             |                |                | 0                             | 10 2018                     |                                |                       | 248         | 299                 | 247         | 298    | OP |
| CITRUS COMBINED CYCLE STATION | 2GTA     | CITRUS   | CT        | NG           | PL             |                |                | 0                             | 11 2018                     |                                |                       | 253         | 298                 | 252         | 297    | OP |
| CITRUS COMBINED CYCLE STATION | 2GTB     | CITRUS   | CT        | NG           | PL             |                |                | 0                             | 11 2018                     |                                |                       | 253         | 299                 | 252         | 298    | OP |
| CITRUS COMBINED CYCLE STATION | CC1ST    | CITRUS   | CA        | WH           |                |                |                | 0                             | 10 2018                     |                                |                       | 338         | 351                 | 322         | 335    | OP |
| CITRUS COMBINED CYCLE STATION | CC2ST    | CITRUS   | CA        | WH           |                |                |                | 0                             | 11 2018                     |                                |                       | 336         | 352                 | 320         | 336    | OP |
| CRYSTAL RIVER                 | 4        | CITRUS   | ST        | BIT          | WA             | BIT            | RR             | 0                             | 12 1982                     | 6 2034                         |                       | 769         | 767                 | 712         | 721    | OP |
| CRYSTAL RIVER                 | 5        | CITRUS   | ST        | BIT          | WA             | BIT            | RR             | 0                             | 10 1984                     | 6 2034                         |                       | 755         | 778                 | 710         | 721    | OP |
| DEBARY                        | P10      | VOLUSIA  | GT        | DFO          | TK             |                |                | 0                             | 10 1992                     |                                |                       | 72          | 88                  | 72          | 88     | OP |
| DEBARY                        | P2       | VOLUSIA  | GT        | DFO          | TK             |                |                | 0                             | 3 1976                      | 6 2034                         |                       | 45          | 57                  | 45          | 57     | OP |
| DEBARY                        | P3       | VOLUSIA  | GT        | DFO          | TK             |                |                | 0                             | 12 1975                     | 6 2034                         |                       | 45          | 59                  | 45          | 59     | OP |
| DEBARY                        | P4       | VOLUSIA  | GT        | DFO          | TK             |                |                | 0                             | 4 1976                      | 6 2034                         |                       | 46          | 59                  | 46          | 59     | OP |
| DEBARY                        | P5       | VOLUSIA  | GT        | DFO          | TK             |                |                | 0                             | 12 1975                     | 6 2034                         |                       | 45          | 58                  | 45          | 58     | OP |
| DEBARY                        | P6       | VOLUSIA  | GT        | DFO          | TK             |                |                | 0                             | 4 1976                      | 6 2034                         |                       | 46          | 59                  | 46          | 59     | OP |
| DEBARY                        | P7       | VOLUSIA  | GT        | NG           | PL             | DFO            | TK             | 8                             | 10 1992                     |                                |                       | 74          | 93                  | 74          | 93     | OP |
| DEBARY                        | P8       | VOLUSIA  | GT        | NG           | PL             | DFO            | TK             | 0                             | 10 1992                     |                                |                       | 75          | 94                  | 75          | 94     | OP |
| DEBARY                        | P9       | VOLUSIA  | GT        | NG           | PL             | DFO            | TK             | 0                             | 10 1992                     |                                |                       | 76          | 94                  | 76          | 94     | OP |
| HINES ENERGY COMPLEX          | 1GT1     | POLK     | CT        | NG           | PL             | DFO            | TK             | 0                             | 4 1999                      |                                |                       | 168         | 175                 | 167         | 174    | OP |
| HINES ENERGY COMPLEX          | 1GT2     | POLK     | CT        | NG           | PL             | DFO            | TK             | 0                             | 4 1999                      |                                |                       | 168         | 178                 | 167         | 177    | OP |
| HINES ENERGY COMPLEX          | 1ST      | POLK     | CA        | WH           |                | DFO            | TK             | 0                             | 4 1999                      |                                |                       | 172         | 175                 | 167         | 170    | OP |
| HINES ENERGY COMPLEX          | 2GT1     | POLK     | CT        | NG           | PL             | DFO            | TK             | 0                             | 12 2003                     |                                |                       | 199         | 202.5               | 198         | 201.5  | OP |
| HINES ENERGY COMPLEX          | 2GT2     | POLK     | CT        | NG           | PL             | DFO            | TK             | 0                             | 12 2003                     |                                |                       | 197         | 206.5               | 196         | 205.5  | OP |
| HINES ENERGY COMPLEX          | 2ST      | POLK     | CA        | WH           |                |                |                | 0                             | 12 2003                     |                                |                       | 188         | 193                 | 182         | 187    | OP |
| HINES ENERGY COMPLEX          | 3GT1     | POLK     | CT        | NG           | PL             | DFO            | TK             | 0                             | 11 2005                     |                                |                       | 172         | 176                 | 171         | 175    | OP |
| HINES ENERGY COMPLEX          | 3GT2     | POLK     | CT        | NG           | PL             | DFO            | TK             | 0                             | 11 2005                     |                                |                       | 177         | 178                 | 176         | 177    | OP |
| HINES ENERGY COMPLEX          | 3ST      | POLK     | CA        | WH           |                |                |                | 0                             | 11 2005                     |                                |                       | 182         | 189                 | 176         | 183    | OP |
| HINES ENERGY COMPLEX          | 4GT1     | POLK     | CT        | NG           | PL             | DFO            | TK             | 0                             | 12 2007                     |                                |                       | 189         | 189.5               | 188         | 188.5  | OP |
| HINES ENERGY COMPLEX          | 4GT2     | POLK     | CT        | NG           | PL             | DFO            | TK             | 0                             | 12 2007                     |                                |                       | 177         | 189.5               | 176         | 188.5  | OP |
| HINES ENERGY COMPLEX          | 4ST      | POLK     | CA        | WH           |                | DFO            | TK             | 0                             | 12 2007                     |                                |                       | 186         | 192                 | 180         | 186    | OP |
| INTERCESSION CITY             | P1       | OSCEOLA  | GT        | DFO          | PL             |                |                | 0                             | 5 1974                      |                                |                       | 45          | 60                  | 45          | 60     | OP |
| INTERCESSION CITY             | P10      | OSCEOLA  | GT        | NG           | PL             | DFO            | PL             | 0                             | 10 1993                     |                                |                       | 74          | 86                  | 74          | 86     | OP |
| INTERCESSION CITY             | P11      | OSCEOLA  | GT        | DFO          | PL             |                |                | 0                             | 1 1997                      |                                |                       | 140         | 155                 | 140         | 155    | OP |
| INTERCESSION CITY             | P12      | OSCEOLA  | GT        | NG           | PL             | DFO            | PL             | 5                             | 12 2000                     |                                |                       | 73          | 89                  | 73          | 89     | OP |
| INTERCESSION CITY             | P13      | OSCEOLA  | GT        | NG           | PL             | DFO            | PL             | 0                             | 12 2000                     |                                |                       | 73          | 91                  | 73          | 91     | OP |
| INTERCESSION CITY             | P14      | OSCEOLA  | GT        | NG           | PL             | DFO            | PL             | 0                             | 12 2000                     |                                |                       | 73          | 90                  | 73          | 90     | OP |
| INTERCESSION CITY             | P2       | OSCEOLA  | GT        | DFO          | PL             |                |                | 0                             | 5 1974                      |                                |                       | 46          | 58                  | 46          | 58     | OP |
| INTERCESSION CITY             | P3       | OSCEOLA  | GT        | DFO          | PL             |                |                | 0                             | 5 1974                      |                                |                       | 46          | 60                  | 46          | 60     | OP |
| INTERCESSION CITY             | P4       | OSCEOLA  | GT        | DFO          | PL             |                |                | 0                             | 5 1974                      | 6 2034                         |                       | 46          | 60                  | 46          | 60     | OP |
| INTERCESSION CITY             | P5       | OSCEOLA  | GT        | DFO          | PL             |                |                | 0                             | 5 1974                      | 6 2034                         |                       | 45          | 59                  | 45          | 59     | OP |
| INTERCESSION CITY             | P6       | OSCEOLA  | GT        | DFO          | PL             |                |                | 0                             | 5 1974                      | 6 2034                         |                       | 47          | 60                  | 47          | 60     | OP |
| INTERCESSION CITY             | P7       | OSCEOLA  | GT        | NG           | PL             | DFO            | PL             | 5                             | 10 1993                     |                                |                       | 78          | 82                  | 78          | 82     | OP |
| INTERCESSION CITY             | P8       | OSCEOLA  | GT        | NG           | PL             | DFO            | PL             | 0                             | 10 1993                     |                                |                       | 77          | 88                  | 77          | 88     | OP |
| INTERCESSION CITY             | P9       | OSCEOLA  | GT        | NG           | PL             | DFO            | PL             | 0                             | 10 1993                     |                                |                       | 77          | 88                  | 77          | 88     | OP |

\*Jointly Owned Unit



**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0**  
**EXISTING GENERATING FACILITIES AS OF DECEMBER 31, 2025**

| (1)                                               | (2)      | (3)      | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                        | (11)                           | (12)                  | (13)        | (14)                | (15)        | (16)   |    |
|---------------------------------------------------|----------|----------|-----------|--------------|----------------|----------------|----------------|-------------------------------|-----------------------------|--------------------------------|-----------------------|-------------|---------------------|-------------|--------|----|
| PLANT NAME                                        | UNIT NO. | LOCATION | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |             | NET CAPABILITY - MW |             | STATUS |    |
|                                                   |          |          |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                             |                                | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |    |
|                                                   |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| DUKE ENERGY FLORIDA cont.                         |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| OSPREY ENERGY CENTER                              | GT1      | POLK     | CT        | NG           | PL             | DFO            | TK             | 2                             | 5 2004                      |                                |                       | 187         | 201.5               | 186         | 200.5  | OP |
| OSPREY ENERGY CENTER                              | GT2      | POLK     | CT        | NG           | PL             | DFO            | TK             | 2                             | 5 2004                      |                                |                       | 189         | 203.5               | 188         | 202.5  | OP |
| OSPREY ENERGY CENTER                              | ST1      | POLK     | ST        | NG           | PL             | DFO            | TK             | 2                             | 5 2004                      |                                |                       | 252         | 245                 | 242         | 235    | OP |
| P. L. BARTOW                                      | 4AGT     | PINELLAS | CT        | NG           | PL             | DFO            | TK             | 0                             | 6 2009                      |                                |                       | 175         | 217                 | 174         | 205.9  | OP |
| P. L. BARTOW                                      | 4BGT     | PINELLAS | CT        | NG           | PL             | DFO            | TK             | 0                             | 6 2009                      |                                |                       | 188         | 215                 | 187         | 204    | OP |
| P. L. BARTOW                                      | 4CGT     | PINELLAS | CT        | NG           | PL             | DFO            | TK             | 0                             | 6 2009                      |                                |                       | 191         | 198                 | 190         | 187.7  | OP |
| P. L. BARTOW                                      | 4DGT     | PINELLAS | CT        | NG           | PL             | DFO            | TK             | 0                             | 6 2009                      |                                |                       | 194         | 204                 | 193         | 193.5  | OP |
| P. L. BARTOW                                      | 4ST      | PINELLAS | CA        | WH           |                | DFO            | TK             | 0                             | 6 2009                      |                                |                       | 438         | 445                 | 422         | 408.9  | OP |
| P. L. BARTOW                                      | P1       | PINELLAS | GT        | DFO          | WA             |                |                | 0                             | 5 1972                      | 6 2034                         |                       | 41          | 50                  | 41          | 50     | OP |
| P. L. BARTOW                                      | P2       | PINELLAS | GT        | NG           | PL             | DFO            | WA             | 8                             | 6 1972                      | 6 2034                         |                       | 41          | 53                  | 41          | 53     | OP |
| P. L. BARTOW                                      | P3       | PINELLAS | GT        | DFO          | WA             |                |                | 0                             | 6 1972                      | 6 2034                         |                       | 41          | 51                  | 41          | 51     | OP |
| P. L. BARTOW                                      | P4       | PINELLAS | GT        | NG           | PL             | DFO            | WA             | 8                             | 6 1972                      | 6 2034                         |                       | 45          | 58                  | 45          | 58     | OP |
| SUWANNEE RIVER                                    | P1       | SUWANNEE | GT        | NG           | PL             | DFO            | TK             | 9                             | 10 1980                     |                                |                       | 48          | 65                  | 48          | 65     | OP |
| SUWANNEE RIVER                                    | P2       | SUWANNEE | GT        | NG           | PL             | DFO            | TK             | 0                             | 10 1980                     |                                |                       | 48          | 64                  | 48          | 64     | OP |
| SUWANNEE RIVER                                    | P3       | SUWANNEE | GT        | NG           | PL             | DFO            | TK             | 0                             | 11 1980                     |                                |                       | 49          | 65                  | 49          | 65     | OP |
| TIGER BAY                                         | 1GT      | POLK     | CT        | NG           | PL             |                |                | 0                             | 8 1997                      |                                |                       | 152         | 182                 | 152         | 182    | OP |
| TIGER BAY                                         | 1ST      | POLK     | CA        | WH           |                |                |                | 0                             | 8 1997                      |                                |                       | 72          | 73                  | 69          | 70     | OP |
| UNIVERSITY OF FLORIDA                             | P1       | ALACHUA  | GT        | NG           | PL             |                |                | 0                             | 1 1994                      |                                |                       | 45          | 51                  | 44          | 50     | OP |
| DEF TOTAL:                                        |          |          |           |              |                |                |                |                               |                             |                                |                       |             | 10133               | 11014       |        |    |
| FLORIDA KEYS ELECTRIC COOPERATIVE ASSOCIATION INC |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| MARATHON                                          | 1        | MONROE   | IC        | DFO          | TK             | RFO            | TK             | 0                             | 6 1988                      |                                |                       | 2           | 2                   | 2           | 2      | SB |
| MARATHON                                          | 2        | MONROE   | IC        | DFO          | TK             | RFO            | TK             | 0                             | 6 1988                      |                                |                       | 2           | 2                   | 2           | 2      | SB |
| MARATHON                                          | 8        | MONROE   | IC        | DFO          | TK             | RFO            | TK             | 0                             | 1 1998                      |                                |                       | 3.5         | 3.5                 | 3.5         | 3.5    | SB |
| MARATHON                                          | 9        | MONROE   | IC        | DFO          | TK             | RFO            | TK             | 0                             | 1 2001                      |                                |                       | 3.5         | 3.5                 | 3.5         | 3.5    | SB |
| FKE TOTAL:                                        |          |          |           |              |                |                |                |                               |                             |                                |                       |             | 0                   | 0           |        |    |
| FLORIDA MUNICIPAL POWER AGENCY                    |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| CANE ISLAND*                                      | 1GT      | OSCEOLA  | GT        | NG           | PL             | DFO            | TK             | 0                             | 11 1994                     |                                |                       | 17          | 19.5                | 17          | 19.5   | OP |
| CANE ISLAND*                                      | 2CT      | OSCEOLA  | CT        | NG           | PL             |                |                | 0                             | 6 1995                      |                                |                       | 35.5        | 40.1                | 34.8        | 40.1   | OP |
| CANE ISLAND*                                      | 2CW      | OSCEOLA  | CA        | WH           |                |                |                | 0                             | 6 1995                      |                                |                       | 22          | 22                  | 20.2        | 21.9   | OP |
| CANE ISLAND*                                      | 3CT      | OSCEOLA  | CT        | NG           | PL             |                |                | 0                             | 1 2002                      |                                |                       | 80.1        | 85.3                | 78.1        | 85.3   | OP |
| CANE ISLAND*                                      | 3CW      | OSCEOLA  | CA        | WH           |                |                |                | 0                             | 1 2002                      |                                |                       | 49.4        | 50.3                | 46.9        | 49.7   | OP |
| CANE ISLAND                                       | 4CT      | OSCEOLA  | CT        | NG           | PL             |                |                | 0                             | 7 2011                      |                                |                       | 154         | 166.5               | 154         | 166.5  | OP |
| CANE ISLAND                                       | 4CW      | OSCEOLA  | CA        | WH           |                |                |                | 0                             | 7 2011                      |                                |                       | 154         | 166.5               | 154         | 166.5  | OP |
| INDIAN RIVER*                                     | A        | BREVARD  | GT        | NG           | PL             | DFO            | TK             | 0                             | 7 1989                      |                                |                       | 14.2        | 18                  | 12.2        | 14.1   | OP |
| INDIAN RIVER*                                     | B        | BREVARD  | GT        | NG           | PL             | DFO            | TK             | 0                             | 7 1989                      |                                |                       | 14.2        | 18                  | 12.2        | 14.1   | OP |
| INDIAN RIVER*                                     | C        | BREVARD  | GT        | NG           | PL             | DFO            | TK             | 0                             | 8 1992                      |                                |                       | 22.3        | 26.2                | 21.6        | 23     | OP |
| INDIAN RIVER*                                     | D        | BREVARD  | GT        | NG           | PL             | DFO            | TK             | 0                             | 8 1992                      |                                |                       | 22.3        | 26.2                | 21.6        | 23     | OP |
| MULBERRY                                          | 1CT      | POLK     | CT        | NG           | PL             |                |                | 0                             | 8 2024                      |                                |                       | 75.5        | 83                  | 75.5        | 83     | OP |
| MULBERRY                                          | 1CW      | POLK     | CA        | WH           |                |                |                | 0                             | 8 2024                      |                                |                       | 35.5        | 39                  | 35.5        | 39     | OP |

\*Jointly Owned Unit

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0**  
**EXISTING GENERATING FACILITIES AS OF DECEMBER 31, 2025**

| (1)                                  | (2)      | (3)        | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                        | (11)                           | (12)                  | (13)        | (14)                | (15)        | (16)   |    |
|--------------------------------------|----------|------------|-----------|--------------|----------------|----------------|----------------|-------------------------------|-----------------------------|--------------------------------|-----------------------|-------------|---------------------|-------------|--------|----|
| PLANT NAME                           | UNIT NO. | LOCATION   | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |             | NET CAPABILITY - MW |             | STATUS |    |
|                                      |          |            |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                             |                                | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |    |
|                                      |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| FLORIDA MUNICIPAL POWER AGENCY cont. |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| SAND LAKE ENERGY CENTER              | 1        | ORANGE     | CS        | NG           | PL             | WH             |                | 0                             | 2                           | 2024                           |                       | 120         | 120                 | 120         | 120    | OP |
| ST. LUCIE*                           | 2        | ST. LUCIE  | ST        | NUC          | TK             |                |                | 0                             | 6                           | 1983                           |                       | 86.2        | 89.6                | 86.2        | 89.6   | OP |
| STANTON                              | 2        | ORANGE     | ST        | BIT          | RR             |                |                | 0                             | 6                           | 1996                           |                       | 129.9       | 129.9               | 129.8       | 129.8  | OP |
| STANTON A                            | CT       | ORANGE     | CT        | NG           | PL             | DFO            | TK             | 3                             | 10                          | 2003                           |                       | 11.6        | 13.1                | 11.6        | 13.1   | OP |
| STANTON A                            | ST       | ORANGE     | CA        | WH           | PL             | DFO            | TK             | 3                             | 10                          | 2003                           |                       | 10.3        | 10.4                | 10.3        | 10.4   | OP |
| STOCK ISLAND                         | CT2      | MONROE     | GT        | DFO          | TK             |                |                | 0                             | 9                           | 1999                           |                       | 15.9        | 15.9                | 15.9        | 15.9   | OP |
| STOCK ISLAND                         | CT3      | MONROE     | GT        | DFO          | TK             |                |                | 0                             | 9                           | 1999                           |                       | 14.1        | 14.1                | 14.1        | 14.1   | OP |
| STOCK ISLAND                         | CT4      | MONROE     | GT        | DFO          | TK             |                |                | 0                             | 6                           | 2006                           |                       | 46          | 46                  | 46          | 46     | OP |
| STOCK ISLAND                         | EP2      | MONROE     | IC        | DFO          | TK             |                |                | 0                             | 7                           | 2014                           |                       | 2           | 2                   | 2           | 2      | OP |
| STOCK ISLAND                         | GT1      | MONROE     | GT        | DFO          | TK             |                |                | 0                             | 11                          | 1978                           |                       | 19.8        | 19.8                | 18.5        | 18.5   | OP |
| STOCK ISLAND MSD                     | MSD1     | MONROE     | IC        | DFO          | TK             |                |                | 0                             | 6                           | 1991                           |                       | 8.8         | 8.8                 | 8           | 8      | OP |
| STOCK ISLAND MSD                     | MSD2     | MONROE     | IC        | DFO          | TK             |                |                | 0                             | 6                           | 1991                           |                       | 8.8         | 8.8                 | 8           | 8      | OP |
| TREASURE COAST ENERGY CTR            | 1        | ST. LUCIE  | CT        | NG           | PL             | DFO            | TK             | 0                             | 6                           | 2008                           |                       | 154         | 166.5               | 151.5       | 166.5  | OP |
| TREASURE COAST ENERGY CTR            | 1        | ST. LUCIE  | CA        | WH           | NA             | DFO            | TK             | 0                             | 6                           | 2008                           |                       | 153         | 166.5               | 151.5       | 166.5  | OP |
| FMPA TOTAL:                          |          |            |           |              |                |                |                |                               |                             |                                |                       |             | 1,457               | 1,554       |        |    |
| FLORIDA POWER & LIGHT COMPANY        |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| BIG JUNIPER BATTERY STORAGE          | 1        | SANTA ROSA | BA        | BS           |                |                |                | 0                             | 11                          | 2025                           |                       | 74.5        | 74.5                | 74.5        | 74.5   | OP |
| CANOE BATTERY STORAGE                | 1        | OKALOOSA   | BA        | BS           |                |                |                | 0                             | 11                          | 2025                           |                       | 74.5        | 74.5                | 74.5        | 74.5   | OP |
| CAPE CANAVERAL                       | 3A       | BREVARD    | CT        | NG           | PL             | DFO            | TK             | 4                             | 4                           | 2013                           |                       | 270.4       | 307.8               | 270.4       | 307.8  | OP |
| CAPE CANAVERAL                       | 3B       | BREVARD    | CT        | NG           | PL             | DFO            | TK             | 4                             | 4                           | 2013                           |                       | 270.4       | 307.8               | 270.4       | 307.8  | OP |
| CAPE CANAVERAL                       | 3C       | BREVARD    | CT        | NG           | PL             | DFO            | TK             | 4                             | 4                           | 2013                           |                       | 270.4       | 307.8               | 270.4       | 307.8  | OP |
| CAPE CANAVERAL                       | 3ST      | BREVARD    | ST        | NG           | PL             | DFO            | TK             | 4                             | 4                           | 2013                           |                       | 478.8       | 494.6               | 478.8       | 494.6  | OP |
| CHIPOLA BATTERY STORAGE              | 1        | CALHOUN    | BA        | BS           |                |                |                | 0                             | 11                          | 2025                           |                       | 74.5        | 74.5                | 74.5        | 74.5   | OP |
| DANIA BEACH CLEAN ENERGY CENTER      | 7CTA     | BROWARD    | CT        | NG           | PL             | DFO            | TK             | 0                             | 1                           | 2022                           |                       | 434.1       | 441.2               | 434.1       | 441.2  | OP |
| DANIA BEACH CLEAN ENERGY CENTER      | 7CTB     | BROWARD    | CT        | NG           | PL             | DFO            | TK             | 0                             | 1                           | 2022                           |                       | 434.1       | 441.2               | 434.1       | 441.2  | OP |
| DANIA BEACH CLEAN ENERGY CENTER      | 7ST      | BROWARD    | ST        | NG           | PL             | DFO            | TK             | 0                             | 1                           | 2022                           |                       | 377.8       | 369.6               | 377.8       | 369.6  | OP |
| ECHO RIVER BATTERY STORAGE           | 1        | SUWANNEE   | BA        | BS           |                |                |                | 0                             | 12                          | 2021                           |                       | 30          | 30                  | 30          | 30     | OP |
| FOURMILE CREEK BATTERY STORAGE       | 1        | CALHOUN    | BA        | BS           |                |                |                | 0                             | 11                          | 2025                           |                       | 74.5        | 74.5                | 74.5        | 74.5   | OP |
| FT. MYERS                            | 1        | LEE        | GT        | DFO          | WA             |                |                | 0                             | 5                           | 1974                           |                       | 51          | 61.5                | 51          | 61.5   | OP |
| FT. MYERS                            | 9        | LEE        | GT        | DFO          | WA             |                |                | 0                             | 5                           | 1974                           |                       | 51          | 61.5                | 51          | 61.5   | OP |
| FT. MYERS                            | 2CTA     | LEE        | CT        | NG           | PL             |                |                | 0                             | 6                           | 2002                           |                       | 203.2       | 219.4               | 203.2       | 219.4  | OP |
| FT. MYERS                            | 2CTB     | LEE        | CT        | NG           | PL             |                |                | 0                             | 6                           | 2002                           |                       | 203.2       | 219.4               | 203.2       | 219.4  | OP |
| FT. MYERS                            | 2CTC     | LEE        | CT        | NG           | PL             |                |                | 0                             | 6                           | 2002                           |                       | 203.2       | 219.4               | 203.2       | 219.4  | OP |
| FT. MYERS                            | 2CTD     | LEE        | CT        | NG           | PL             |                |                | 0                             | 6                           | 2002                           |                       | 203.2       | 219.4               | 203.2       | 219.4  | OP |
| FT. MYERS                            | 2CTE     | LEE        | CT        | NG           | PL             |                |                | 0                             | 6                           | 2002                           |                       | 203.2       | 219.4               | 203.2       | 219.4  | OP |
| FT. MYERS                            | 2CTF     | LEE        | CT        | NG           | PL             |                |                | 0                             | 6                           | 2002                           |                       | 203.2       | 219.4               | 203.2       | 219.4  | OP |
| FT. MYERS                            | 2ST1     | LEE        | CA        | WH           |                |                |                | 0                             | 6                           | 2002                           |                       | 139         | 144.9               | 139         | 144.9  | OP |
| FT. MYERS                            | 2ST2     | LEE        | CA        | WH           |                |                |                | 0                             | 6                           | 2002                           |                       | 463.8       | 458.7               | 463.8       | 458.7  | OP |
| FT. MYERS                            | 3CTA     | LEE        | CT        | NG           | PL             | DFO            | TK             | 7                             | 6                           | 2001                           |                       | 195         | 205                 | 195         | 205    | OP |
| FT. MYERS                            | 3CTB     | LEE        | CT        | NG           | PL             | DFO            | TK             | 7                             | 6                           | 2001                           |                       | 195         | 205                 | 195         | 205    | OP |
| FT. MYERS                            | 3CTC     | LEE        | CT        | NG           | TK             | DFO            |                | 7                             | 12                          | 2016                           |                       | 231         | 229                 | 231         | 229    | OP |
| FT. MYERS                            | 3CTD     | LEE        | CT        | NG           | TK             | DFO            |                | 7                             | 12                          | 2016                           |                       | 231         | 229                 | 231         | 229    | OP |
| GULF CLEAN ENERGY CENTER             | 4        | ESCAMBIA   | ST        | NG           | PL             |                |                | 0                             | 1                           | 2022                           |                       | 75          | 75                  | 72          | 72     | OP |

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| (1)                                 | (2)      | (3)        | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                        | (11)                           | (12)                  | (13)        | (14)                | (15)        | (16)   |
|-------------------------------------|----------|------------|-----------|--------------|----------------|----------------|----------------|-------------------------------|-----------------------------|--------------------------------|-----------------------|-------------|---------------------|-------------|--------|
| PLANT NAME                          | UNIT NO. | LOCATION   | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |             | NET CAPABILITY - MW |             | STATUS |
|                                     |          |            |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                             |                                | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |
|                                     |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |
| FLORIDA POWER & LIGHT COMPANY cont. |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |
| GULF CLEAN ENERGY CENTER            | 5        | ESCAMBIA   | ST        | NG           | PL             |                |                | 0                             | 1 2022                      | 12 2029                        | 75                    | 75          | 72                  | 72          | OP     |
| GULF CLEAN ENERGY CENTER            | 6        | ESCAMBIA   | ST        | NG           | PL             |                |                | 0                             | 1 2022                      |                                | 315                   | 315         | 312                 | 312         | OP     |
| GULF CLEAN ENERGY CENTER            | 7        | ESCAMBIA   | ST        | NG           | PL             |                |                | 0                             | 1 2022                      |                                | 496                   | 496         | 496                 | 496         | OP     |
| GULF CLEAN ENERGY CENTER            | 8CTA     | ESCAMBIA   | CT        | NG           | PL             |                |                | 0                             | 12 2021                     |                                | 234                   | 238         | 234                 | 238         | OP     |
| GULF CLEAN ENERGY CENTER            | 8CTB     | ESCAMBIA   | CT        | NG           | PL             |                |                | 0                             | 12 2021                     |                                | 234                   | 238         | 234                 | 238         | OP     |
| GULF CLEAN ENERGY CENTER            | 8CTC     | ESCAMBIA   | CT        | NG           | PL             |                |                | 0                             | 12 2021                     |                                | 229                   | 232         | 229                 | 232         | OP     |
| GULF CLEAN ENERGY CENTER            | 8CTD     | ESCAMBIA   | CT        | NG           | PL             |                |                | 0                             | 12 2021                     |                                | 229                   | 232         | 229                 | 232         | OP     |
| KAYAK BATTERY STORAGE               | 1        | OKALOOSA   | BA        | BS           |                |                |                | 0                             | 11 2025                     |                                | 74.5                  | 74.5        | 74.5                | 74.5        | OP     |
| LANSING SMITH                       | 3        | BAY        | CC        | NG           | PL             |                |                | 0                             | 4 2022                      |                                | 641                   | 665         | 641                 | 665         | OP     |
| LANSING SMITH                       | A        | BAY        | GT        | DFO          | TK             |                |                | 0                             | 1 2022                      | 12 2027                        | 32                    | 40          | 32                  | 40          | OP     |
| LAUDERDALE                          | 3        | BROWARD    | GT        | NG           | PL             | DFO            | TK             | 3                             | 8 1970                      |                                | 34.3                  | 36.7        | 34.3                | 36.7        | OP     |
| LAUDERDALE                          | 5        | BROWARD    | GT        | NG           | PL             | DFO            | TK             | 3                             | 8 1970                      |                                | 34.3                  | 36.7        | 34.3                | 36.7        | OP     |
| LAUDERDALE                          | 6CTA     | BROWARD    | CT        | NG           | PL             | DFO            | TK             | 2                             | 12 2016                     |                                | 231                   | 229         | 231                 | 229         | OP     |
| LAUDERDALE                          | 6CTB     | BROWARD    | CT        | NG           | PL             | DFO            | TK             | 2                             | 12 2016                     |                                | 231                   | 229         | 231                 | 229         | OP     |
| LAUDERDALE                          | 6CTC     | BROWARD    | CT        | NG           | PL             | DFO            | TK             | 2                             | 12 2016                     |                                | 231                   | 229         | 231                 | 229         | OP     |
| LAUDERDALE                          | 6CTD     | BROWARD    | CT        | NG           | PL             | DFO            | TK             | 2                             | 12 2016                     |                                | 231                   | 229         | 231                 | 229         | OP     |
| LAUDERDALE                          | 6CTE     | BROWARD    | CT        | NG           | PL             | DFO            | TK             | 2                             | 12 2016                     |                                | 231                   | 229         | 231                 | 229         | OP     |
| MANATEE                             | 1        | MANATEE    | ST        | NG           | PL             | RFO            | WA             | 21                            | 10 1976                     | 12 2035                        | 0                     | 819         | 0                   | 0           | OS     |
| MANATEE                             | 2        | MANATEE    | ST        | NG           | PL             | RFO            | WA             | 21                            | 12 1977                     | 12 2035                        | 0                     | 819         | 0                   | 0           | OS     |
| MANATEE                             | 3CTA     | MANATEE    | CT        | NG           | PL             |                |                | 0                             | 6 2005                      |                                | 192.9                 | 218.2       | 192.9               | 218.2       | OP     |
| MANATEE                             | 3CTB     | MANATEE    | CT        | NG           | PL             |                |                | 0                             | 6 2005                      |                                | 192.9                 | 218.2       | 192.9               | 218.2       | OP     |
| MANATEE                             | 3CTC     | MANATEE    | CT        | NG           | PL             |                |                | 0                             | 6 2005                      |                                | 192.9                 | 218.2       | 192.9               | 218.2       | OP     |
| MANATEE                             | 3CTD     | MANATEE    | CT        | NG           | PL             |                |                | 0                             | 6 2005                      |                                | 192.9                 | 218.2       | 192.9               | 218.2       | OP     |
| MANATEE                             | 3ST      | MANATEE    | CA        | NG           | PL             |                |                | 0                             | 6 2005                      |                                | 474.2                 | 475.4       | 474.2               | 475.4       | OP     |
| MANATEE BATTERY STORAGE             | 1        | MANATEE    | BA        | BS           |                |                |                | 0                             | 12 2021                     |                                | 409                   | 409         | 409                 | 409         | OP     |
| MARTIN                              | 3GT1     | MARTIN     | CT        | NG           | PL             |                |                | 0                             | 2 1994                      |                                | 165                   | 189.6       | 165                 | 189.6       | OP     |
| MARTIN                              | 3GT2     | MARTIN     | CT        | NG           | PL             |                |                | 0                             | 2 1994                      |                                | 165                   | 189.6       | 165                 | 189.6       | OP     |
| MARTIN                              | 3ST      | MARTIN     | CA        | NG           | PL             |                |                | 0                             | 2 1994                      |                                | 157                   | 158.8       | 157                 | 158.8       | OP     |
| MARTIN                              | 4GT1     | MARTIN     | CT        | NG           | PL             | DFO            | TK             | 0                             | 4 1994                      |                                | 165                   | 189.6       | 165                 | 189.6       | OP     |
| MARTIN                              | 4GT2     | MARTIN     | CT        | NG           | PL             |                |                | 0                             | 4 1994                      |                                | 165                   | 189.6       | 165                 | 189.6       | OP     |
| MARTIN                              | 4ST      | MARTIN     | CA        | NG           | PL             |                |                | 0                             | 4 1994                      |                                | 157                   | 158.8       | 157                 | 158.8       | OP     |
| MARTIN                              | 8CTA     | MARTIN     | CT        | NG           | PL             | DFO            | NA             | 0                             | 6 2005                      |                                | 198.7                 | 217.9       | 198.7               | 217.9       | OP     |
| MARTIN                              | 8CTB     | MARTIN     | CT        | NG           | PL             | DFO            | NA             | 0                             | 6 2005                      |                                | 198.7                 | 217.9       | 198.7               | 217.9       | OP     |
| MARTIN                              | 8CTC     | MARTIN     | CT        | NG           | PL             | DFO            | TK             | 3                             | 6 2005                      |                                | 198.7                 | 217.9       | 198.7               | 217.9       | OP     |
| MARTIN                              | 8CTD     | MARTIN     | CT        | NG           | PL             | DFO            | TK             | 3                             | 6 2005                      |                                | 198.7                 | 217.9       | 198.7               | 217.9       | OP     |
| MARTIN                              | 8ST      | MARTIN     | CA        | NG           | PL             | DFO            | TK             | 0                             | 6 2005                      |                                | 454.2                 | 455.6       | 454.2               | 455.6       | OP     |
| OKEECHOBEE                          | 1A       | OKEECHOBEE | CT        | NG           | PL             | DFO            | TK             | 3                             | 3 2019                      |                                | 396.3                 | 387         | 396.3               | 387         | OP     |
| OKEECHOBEE                          | 1B       | OKEECHOBEE | CT        | NG           | PL             | DFO            | TK             | 3                             | 3 2019                      |                                | 396.3                 | 387         | 396.3               | 387         | OP     |
| OKEECHOBEE                          | 1C       | OKEECHOBEE | CT        | NG           | PL             | DFO            | TK             | 3                             | 3 2019                      |                                | 396.3                 | 387         | 396.3               | 387         | OP     |
| OKEECHOBEE                          | 1ST      | OKEECHOBEE | CA        | NG           | PL             | DFO            | TK             | 3                             | 3 2019                      |                                | 531.1                 | 511         | 531.1               | 511         | OP     |
| PEA RIDGE                           | 1        | SANTA ROSA | GT        | NG           | PL             |                |                | 0                             | 1 2022                      | 12 2031                        | 4                     | 5           | 4                   | 5           | OP     |
| PEA RIDGE                           | 2        | SANTA ROSA | GT        | NG           | PL             |                |                | 0                             | 1 2022                      | 12 2031                        | 4                     | 5           | 4                   | 5           | OP     |
| PEA RIDGE                           | 3        | SANTA ROSA | GT        | NG           | PL             |                |                | 0                             | 1 2022                      | 12 2031                        | 4                     | 5           | 4                   | 5           | OP     |
| PERDIDO                             | 1        | ESCAMBIA   | IC        | LFG          | PL             |                |                | 0                             | 1 2022                      | 12 2029                        | 1.5                   | 1.5         | 1.5                 | 1.5         | OP     |
| PERDIDO                             | 2        | ESCAMBIA   | IC        | LFG          | PL             |                |                | 0                             | 1 2022                      | 12 2029                        | 1.5                   | 1.5         | 1.5                 | 1.5         | OP     |
| PORT EVERGLADES                     | 5A       | BROWARD    | CT        | NG           | PL             | DFO            | TK             | 5                             | 4 2016                      |                                | 271.9                 | 295.4       | 271.9               | 295.4       | OP     |
| PORT EVERGLADES                     | 5B       | BROWARD    | CT        | NG           | PL             | DFO            | TK             | 5                             | 4 2016                      |                                | 271.9                 | 295.4       | 271.9               | 295.4       | OP     |
| PORT EVERGLADES                     | 5C       | BROWARD    | CT        | NG           | PL             | DFO            | TK             | 5                             | 4 2016                      |                                | 271.9                 | 295.4       | 271.9               | 295.4       | OP     |

\*Jointly Owned Unit

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0**  
**EXISTING GENERATING FACILITIES AS OF DECEMBER 31, 2025**

| (1)                                 | (2)      | (3)        | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                        | (11)                           | (12)                  | (13)        | (14)                | (15)        | (16)   |    |
|-------------------------------------|----------|------------|-----------|--------------|----------------|----------------|----------------|-------------------------------|-----------------------------|--------------------------------|-----------------------|-------------|---------------------|-------------|--------|----|
| PLANT NAME                          | UNIT NO. | LOCATION   | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |             | NET CAPABILITY - MW |             | STATUS |    |
|                                     |          |            |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                             |                                | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |    |
|                                     |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| FLORIDA POWER & LIGHT COMPANY cont. |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| PORT EVERGLADES                     | 5ST      | BROWARD    | CA        | NG           | PL             | DFO            | TK             | 5                             | 4 2016                      |                                |                       | 421.3       | 446.8               | 421.3       | 446.8  | OP |
| RIVIERA                             | 5A       | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 4                             | 6 2014                      |                                |                       | 270.4       | 298.2               | 270.4       | 298.2  | OP |
| RIVIERA                             | 5B       | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 4                             | 6 2014                      |                                |                       | 270.4       | 298.2               | 270.4       | 298.2  | OP |
| RIVIERA                             | 5C       | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 4                             | 6 2014                      |                                |                       | 270.4       | 298.2               | 270.4       | 298.2  | OP |
| RIVIERA                             | 5ST      | PALM BEACH | CA        | NG           | PL             | DFO            | TK             | 4                             | 6 2014                      |                                |                       | 478.8       | 511.3               | 478.8       | 511.3  | OP |
| SANFORD                             | 4CTA     | VOLUSIA    | CT        | NG           | PL             |                |                | 0                             | 10 2003                     |                                |                       | 203.2       | 220.4               | 203.2       | 220.4  | OP |
| SANFORD                             | 4CTB     | VOLUSIA    | CT        | NG           | PL             |                |                | 0                             | 10 2003                     |                                |                       | 203.2       | 220.4               | 203.2       | 220.4  | OP |
| SANFORD                             | 4CTC     | VOLUSIA    | CT        | NG           | PL             |                |                | 0                             | 10 2003                     |                                |                       | 203.2       | 220.4               | 203.2       | 220.4  | OP |
| SANFORD                             | 4CTD     | VOLUSIA    | CT        | NG           | PL             |                |                | 0                             | 10 2003                     |                                |                       | 203.2       | 220.4               | 203.2       | 220.4  | OP |
| SANFORD                             | 4ST      | VOLUSIA    | CA        | NG           | PL             |                |                | 0                             | 10 2003                     |                                |                       | 396.2       | 396.4               | 396.2       | 396.4  | OP |
| SANFORD                             | 5CTA     | VOLUSIA    | CT        | NG           | PL             |                |                | 0                             | 6 2002                      |                                |                       | 203.2       | 203.2               | 203.2       | 220.4  | OP |
| SANFORD                             | 5CTB     | VOLUSIA    | CT        | NG           | PL             |                |                | 0                             | 6 2002                      |                                |                       | 203.2       | 220.4               | 203.2       | 220.4  | OP |
| SANFORD                             | 5CTC     | VOLUSIA    | CT        | NG           | PL             |                |                | 0                             | 6 2002                      |                                |                       | 203.2       | 220.4               | 203.2       | 220.4  | OP |
| SANFORD                             | 5CTD     | VOLUSIA    | CT        | NG           | PL             |                |                | 0                             | 6 2002                      |                                |                       | 203.2       | 220.4               | 203.2       | 220.4  | OP |
| SANFORD                             | 5ST      | VOLUSIA    | CA        | NG           | PL             |                |                | 0                             | 6 2002                      |                                |                       | 396.2       | 396.4               | 396.2       | 396.4  | OP |
| SCHERER*                            | 3        | MONROE GA  | ST        | BIT          | RR             |                |                | 0                             | 1 2022                      |                                |                       | 215         | 215                 | 215         | 215    | OP |
| SHIRER BRANCH BATTERY STORAGE       | 1        | CALHOUN    | BA        | BS           |                |                |                | 0                             | 11 2025                     |                                |                       | 74.5        | 74.5                | 74.5        | 74.5   | OP |
| ST. LUCIE                           | 1        | ST. LUCIE  | ST        | NUC          | TK             |                |                | 0                             | 5 1976                      |                                |                       | 1032        | 1072                | 981         | 1003   | OP |
| ST. LUCIE                           | 2        | ST. LUCIE  | ST        | NUC          | TK             |                |                | 0                             | 6 1983                      |                                |                       | 843         | 862                 | 840         | 860    | OP |
| SUNSHINE GATEWAY BATTERY STORA      | 1        | COLUMBIA   | BA        | BS           |                |                |                | 0                             | 12 2021                     |                                |                       | 30          | 30                  | 30          | 30     | OP |
| TENMILE CREEK BATTERY STORAGE       | 1        | CALHOUN    | BA        | BS           |                |                |                | 0                             | 11 2025                     |                                |                       | 74.5        | 74.5                | 74.5        | 74.5   | OP |
| TURKEY POINT                        | 1        | DADE       | ST        | RFO          | WA             | NG             | PL             | 0                             | 4 1967                      |                                |                       | 0           | 0                   | 0           | 0      | OS |
| TURKEY POINT                        | 2        | DADE       | ST        | RFO          | WA             | NG             | PL             | 0                             | 4 1968                      |                                |                       | 0           | 0                   | 0           | 0      | OS |
| TURKEY POINT                        | 3        | DADE       | ST        | NUC          | TK             |                |                | 0                             | 12 1972                     |                                |                       | 837         | 859                 | 837         | 859    | OP |
| TURKEY POINT                        | 4        | DADE       | ST        | NUC          | TK             |                |                | 0                             | 9 1973                      |                                |                       | 844         | 866                 | 844         | 866    | OP |
| TURKEY POINT                        | 5CTA     | DADE       | CT        | NG           | PL             | DFO            | TK             | 3                             | 5 2007                      |                                |                       | 203.2       | 219                 | 203.2       | 219    | OP |
| TURKEY POINT                        | 5CTB     | DADE       | CT        | NG           | PL             | DFO            | TK             | 3                             | 5 2007                      |                                |                       | 203.2       | 219                 | 203.2       | 219    | OP |
| TURKEY POINT                        | 5CTC     | DADE       | CT        | NG           | PL             | DFO            | TK             | 3                             | 5 2007                      |                                |                       | 203.2       | 219                 | 203.2       | 219    | OP |
| TURKEY POINT                        | 5CTD     | DADE       | CT        | NG           | PL             | DFO            | TK             | 3                             | 5 2007                      |                                |                       | 203.2       | 219                 | 203.2       | 219    | OP |
| TURKEY POINT                        | 5ST      | DADE       | CA        | NG           | PL             | DFO            | TK             | 3                             | 5 2007                      |                                |                       | 487.2       | 486                 | 487.2       | 486    | OP |
| WEST COUNTY                         | 3GT1     | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 2                             | 6 2011                      |                                |                       | 254.5       | 284.6               | 254.5       | 284.6  | OP |
| WEST COUNTY                         | 3GT2     | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 2                             | 6 2011                      |                                |                       | 254.5       | 284.6               | 254.5       | 284.6  | OP |
| WEST COUNTY                         | 3GT3     | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 2                             | 6 2011                      |                                |                       | 254.5       | 284.6               | 254.5       | 284.6  | OP |
| WEST COUNTY                         | 3ST      | PALM BEACH | CA        | NG           | PL             | DFO            | TK             | 2                             | 6 2011                      |                                |                       | 493.5       | 495.2               | 493.5       | 495.2  | op |
| WEST COUNTY                         | CT1A     | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 2                             | 8 2009                      |                                |                       | 254.5       | 284.6               | 254.5       | 284.6  | OP |
| WEST COUNTY                         | CT1B     | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 0                             | 8 2009                      |                                |                       | 254.5       | 284.6               | 254.5       | 284.6  | OP |
| WEST COUNTY                         | CT1C     | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 2                             | 8 2009                      |                                |                       | 254.5       | 284.6               | 254.5       | 284.6  | OP |
| WEST COUNTY                         | CT2A     | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 2                             | 11 2009                     |                                |                       | 254.5       | 284.6               | 254.5       | 284.6  | OP |
| WEST COUNTY                         | CT2B     | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 2                             | 11 2009                     |                                |                       | 254.5       | 284.6               | 254.5       | 284.6  | OP |
| WEST COUNTY                         | CT2C     | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 2                             | 11 2009                     |                                |                       | 254.5       | 284.6               | 254.5       | 284.6  | OP |
| WEST COUNTY                         | ST1      | PALM BEACH | CA        | NG           | PL             | DFO            | TK             | 2                             | 8 2009                      |                                |                       | 493.5       | 495.2               | 493.5       | 495.2  | OP |
| WEST COUNTY                         | ST2      | PALM BEACH | CA        | NG           | PL             | DFO            | TK             | 2                             | 11 2009                     |                                |                       | 493.5       | 495.2               | 493.5       | 495.2  | OP |
| FPL TOTAL:                          |          |            |           |              |                |                |                |                               |                             |                                |                       |             | 29014               | 30335       |        |    |

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| (1)                                          | (2)      | (3)      | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                        | (11)                           | (12)                  | (13)        | (14)                | (15)        | (16)        |    |
|----------------------------------------------|----------|----------|-----------|--------------|----------------|----------------|----------------|-------------------------------|-----------------------------|--------------------------------|-----------------------|-------------|---------------------|-------------|-------------|----|
| PLANT NAME                                   | UNIT NO. | LOCATION | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |             | NET CAPABILITY - MW |             | STATUS      |    |
|                                              |          |          |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                             |                                | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |             |    |
|                                              |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |             |    |
| <b><u>GAINESVILLE REGIONAL UTILITIES</u></b> |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |             |    |
| DEERHAVEN                                    | FS01     | ALACHUA  | ST        | NG           | PL             | RFO            | TK             | 0                             | 8 1972                      |                                |                       | 81          | 81                  | 76          | 76          | OP |
| DEERHAVEN                                    | FS02     | ALACHUA  | ST        | NG           | PL             | BIT            | RR             | 0                             | 10 1981                     |                                |                       | 251         | 251                 | 232         | 232         | OP |
| DEERHAVEN                                    | GT01     | ALACHUA  | GT        | NG           | PL             | DFO            | TK             | 0                             | 7 1976                      |                                |                       | 18          | 23                  | 17.5        | 22          | OP |
| DEERHAVEN                                    | GT02     | ALACHUA  | GT        | NG           | PL             | DFO            | TK             | 0                             | 8 1976                      |                                |                       | 18          | 23                  | 17.5        | 22          | OP |
| DEERHAVEN                                    | GT03     | ALACHUA  | GT        | NG           | PL             | DFO            | TK             | 0                             | 1 1996                      |                                |                       | 71.5        | 82                  | 71          | 81          | OP |
| DEERHAVEN RENEWABLE                          | 1        | ALACHUA  | ST        | WDS          | TK             |                |                | 0                             | 12 2013                     |                                |                       | 114         | 114                 | 105         | 105         | OP |
| J. R. KELLY                                  | FS08     | ALACHUA  | CA        | WH           |                |                |                | 0                             | 5 2001                      |                                |                       | 41.5        | 41.5                | 41          | 41          | OP |
| J. R. KELLY                                  | GT04     | ALACHUA  | CT        | NG           | PL             | DFO            | TK             | 0                             | 5 2001                      |                                |                       | 72.5        | 85.9                | 71          | 84.4        | OP |
| SOUTH ENERGY CENTER                          | 1        | ALACHUA  | GT        | NG           | PL             |                |                | 0                             | 5 2009                      |                                |                       | 4.5         | 4.5                 | 3.8         | 4.1         | OP |
| SOUTH ENERGY CENTER                          | 2        | ALACHUA  | IC        | NG           | PL             |                |                | 0                             | 12 2017                     |                                |                       | 7.4         | 7.4                 | 7.4         | 7.4         | OP |
|                                              |          |          |           |              |                |                |                |                               |                             |                                |                       |             | <b>GRU TOTAL:</b>   | <b>642</b>  | <b>675</b>  |    |
| <b><u>HOMESTEAD ENERGY SERVICES</u></b>      |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |             |    |
| G. W. IVEY                                   | 2        | DADE     | IC        | NG           | PL             | DFO            | TK             | 100                           | 3 1970                      |                                |                       | 2           | 2                   | 1.8         | 1.8         | OP |
| G. W. IVEY                                   | 3        | DADE     | IC        | NG           | PL             | DFO            | TK             | 100                           | 3 1970                      |                                |                       | 2           | 2                   | 1.8         | 1.8         | OP |
| G. W. IVEY                                   | 13       | DADE     | IC        | NG           | PL             | DFO            | TK             | 100                           | 11 1972                     |                                |                       | 2           | 2                   | 1.8         | 1.8         | OP |
| G. W. IVEY                                   | 14       | DADE     | IC        | NG           | PL             | DFO            | TK             | 100                           | 11 1972                     |                                |                       | 2           | 2                   | 1.8         | 1.8         | OP |
| G. W. IVEY                                   | 15       | DADE     | IC        | NG           | PL             | DFO            | TK             | 100                           | 11 1972                     |                                |                       | <b>2</b>    | <b>2</b>            | <b>2</b>    | <b>2</b>    | OP |
| G. W. IVEY                                   | 16       | DADE     | IC        | NG           | PL             | DFO            | TK             | 100                           | 11 1972                     |                                |                       | 2           | 2                   | 1.8         | 1.8         | OP |
| G. W. IVEY                                   | 17       | DADE     | IC        | NG           | PL             | DFO            | TK             | 100                           | 11 1972                     |                                |                       | 2           | 2                   | 1.8         | 1.8         | OP |
| G. W. IVEY                                   | 19       | DADE     | IC        | NG           | PL             | DFO            | TK             | 100                           | 2 1975                      |                                |                       | 9           | 9                   | 7.5         | 7.5         | OP |
| G. W. IVEY                                   | 20       | DADE     | IC        | NG           | PL             | DFO            | TK             | 100                           | 5 1981                      |                                |                       | 6.5         | 6.5                 | 6           | 6           | OP |
| G. W. IVEY                                   | 21       | DADE     | IC        | NG           | PL             | DFO            | TK             | 100                           | 5 1981                      |                                |                       | 6.5         | 6.5                 | 6           | 6           | OP |
|                                              |          |          |           |              |                |                |                |                               |                             |                                |                       |             | <b>HST TOTAL:</b>   | <b>32</b>   | <b>32</b>   |    |
| <b><u>JEA</u></b>                            |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |             |    |
| BRANDY BRANCH                                | CT2      | DUVAL    | CT        | NG           | PL             |                |                | 0                             | 5 2001                      |                                |                       | 190.5       | 212.2               | 189.7       | 211.7       | OP |
| BRANDY BRANCH                                | CT3      | DUVAL    | CT        | NG           | PL             |                |                | 0                             | 10 2001                     |                                |                       | 190.5       | 212.2               | 189.7       | 211.7       | OP |
| BRANDY BRANCH                                | GT1      | DUVAL    | GT        | NG           | PL             | DFO            | TK             | 8                             | 5 2001                      |                                |                       | 180.1       | 192.7               | 178.6       | 191.2       | OP |
| BRANDY BRANCH                                | STM4     | DUVAL    | CA        | WH           |                |                |                | 0                             | 1 2005                      |                                |                       | 210         | 225                 | 200         | 216         | OP |
| GREENLAND ENERGY CTR                         | GT1      | DUVAL    | GT        | NG           | PL             | DFO            | TK             | 2                             | 6 2011                      |                                |                       | 180.1       | 192.7               | 178.6       | 191.2       | OP |
| GREENLAND ENERGY CTR                         | GT2      | DUVAL    | GT        | NG           | PL             | DFO            | TK             | 2                             | 6 2011                      |                                |                       | 180.1       | 192.7               | 178.6       | 191.2       | OP |
| J. D. KENNEDY                                | GT7      | DUVAL    | GT        | NG           | PL             | DFO            | WA             | 4                             | 6 2000                      |                                |                       | 180.1       | 192.7               | 178.6       | 191.2       | OP |
| J. D. KENNEDY                                | GT8      | DUVAL    | GT        | NG           | PL             | DFO            | WA             | 4                             | 6 2009                      |                                |                       | 180.1       | 192.7               | 178.6       | 191.2       | OP |
| NORTHSIDE                                    | 1        | DUVAL    | ST        | PC           | WA             | BIT            | WA             | 0                             | 5 2003                      |                                |                       | 310         | 310                 | 293         | 293         | OP |
| NORTHSIDE                                    | 2        | DUVAL    | ST        | PC           | WA             | BIT            | WA             | 0                             | 4 2003                      |                                |                       | 310         | 310                 | 293         | 293         | OP |
| NORTHSIDE                                    | 3        | DUVAL    | ST        | NG           | PL             | RFO            | WA             | 9                             | 6 1977                      | 1 2035                         |                       | 540         | 540                 | 524         | 524         | OP |
| NORTHSIDE                                    | GT3      | DUVAL    | GT        | DFO          | WA             |                |                | 0                             | 1 1975                      |                                |                       | 50.4        | 62                  | 50          | 61.6        | OP |
| NORTHSIDE                                    | GT4      | DUVAL    | GT        | DFO          | WA             |                |                | 0                             | 1 1975                      |                                |                       | 50.4        | 62                  | 50          | 61.6        | OP |
| NORTHSIDE                                    | GT5      | DUVAL    | GT        | DFO          | WA             |                |                | 0                             | 12 1974                     |                                |                       | 50.4        | 62                  | 50          | 61.6        | OP |
| NORTHSIDE                                    | GT6      | DUVAL    | GT        | DFO          | WA             |                |                | 0                             | 12 1974                     |                                |                       | 50.4        | 62                  | 50          | 61.6        | OP |
|                                              |          |          |           |              |                |                |                |                               |                             |                                |                       |             | <b>JEA TOTAL:</b>   | <b>2782</b> | <b>2952</b> |    |

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| (1)                         | (2)      | (3)        | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                        | (11)                           | (12)                  | (13)        | (14)                | (15)        | (16)   |
|-----------------------------|----------|------------|-----------|--------------|----------------|----------------|----------------|-------------------------------|-----------------------------|--------------------------------|-----------------------|-------------|---------------------|-------------|--------|
| PLANT NAME                  | UNIT NO. | LOCATION   | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |             | NET CAPABILITY - MW |             | STATUS |
|                             |          |            |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                             |                                | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |
|                             |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |
| KISSIMMEE UTILITY AUTHORITY |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |
| CANE ISLAND*                | 1GT      | OSCEOLA    | GT        | NG           | PL             | DFO            | TK             | 0                             | 1 1995                      |                                | 17                    | 19.5        | 17                  | 19.5        | OP     |
| CANE ISLAND*                | 2CT      | OSCEOLA    | CT        | NG           | PL             |                |                | 0                             | 6 1995                      |                                | 34.8                  | 40.1        | 34.8                | 40.1        | OP     |
| CANE ISLAND*                | 2CW      | OSCEOLA    | CA        | WH           |                |                |                | 0                             | 6 1995                      |                                | 20.2                  | 21.9        | 20.2                | 21.9        | OP     |
| CANE ISLAND*                | 3CT      | OSCEOLA    | CT        | NG           | PL             |                |                | 0                             | 1 2002                      |                                | 78.1                  | 85.3        | 78.1                | 85.3        | OP     |
| CANE ISLAND*                | 3CW      | OSCEOLA    | CA        | WH           |                |                |                | 0                             | 1 2002                      |                                | 46.9                  | 49.7        | 46.9                | 49.7        | OP     |
| INDIAN RIVER*               | A        | BREVARD    | GT        | NG           | PL             | DFO            | TK             | 0                             | 7 1989                      |                                | 4.4                   | 5.6         | 3.8                 | 4.4         | OP     |
| INDIAN RIVER*               | B        | BREVARD    | GT        | NG           | PL             | DFO            | TK             | 0                             | 7 1989                      |                                | 4.4                   | 5.6         | 3.8                 | 4.4         | OP     |
| STANTON A*                  | CT       | ORANGE     | CT        | NG           | PL             | DFO            | TK             | 3                             | 10 2003                     |                                | 11.6                  | 13.1        | 11.6                | 13.1        | OP     |
| STANTON A*                  | ST       | ORANGE     | CA        | WH           | PL             | DFO            | TK             | 3                             | 10 2003                     |                                | 10.3                  | 10.4        | 10.3                | 10.4        | OP     |
| KUA TOTAL:                  |          |            |           |              |                |                |                |                               |                             |                                |                       |             | 227                 | 249         |        |
| LAKELAND CITY OF            |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |
| LARSEN                      | 2        | POLK       | GT        | NG           | PL             | DFO            | TK             | 0                             | 11 1962                     |                                | 10                    | 14          | 10                  | 14          | OS     |
| LARSEN                      | 3        | POLK       | GT        | NG           | PL             | DFO            | TK             | 0                             | 12 1962                     |                                | 9                     | 13          | 9                   | 13          | OS     |
| LARSEN                      | 8CT      | POLK       | CT        | NG           | PL             | DFO            | TK             | 11                            | 7 1992                      |                                | 85                    | 95          | 85                  | 95          | OP     |
| LARSEN                      | 8ST      | POLK       | CA        | WH           |                |                |                | 0                             | 4 1956                      |                                | 30                    | 30          | 29.7                | 29.7        | OP     |
| MCINTOSH                    | 5CT      | POLK       | CT        | NG           | PL             |                |                | 0                             | 5 2001                      |                                | 234                   | 280         | 234                 | 280         | OP     |
| MCINTOSH                    | 5ST      | POLK       | CA        | WH           |                |                |                | 0                             | 5 2002                      |                                | 125                   | 125         | 118                 | 118         | OP     |
| MCINTOSH                    | D1       | POLK       | IC        | DFO          | TK             |                |                | 0                             | 1 1970                      |                                | 2.5                   | 2.5         | 2.5                 | 2.5         | OP     |
| MCINTOSH                    | D2       | POLK       | IC        | DFO          | TK             |                |                | 0                             | 1 1970                      |                                | 2.5                   | 2.5         | 2.5                 | 2.5         | OP     |
| MCINTOSH                    | GT1      | POLK       | GT        | NG           | PL             | DFO            | TK             | 37                            | 5 1973                      |                                | 18                    | 18          | 18                  | 18          | OP     |
| MCINTOSH                    | GT2      | POLK       | GT        | NG           | PL             | DFO            | TK             | 79                            | 6 2020                      |                                | 120                   | 125         | 119.5               | 124.5       | OP     |
| MCINTOSH                    | MREP 1   | POLK       | IC        | NG           | PL             |                |                | 0                             | 1 2025                      |                                | 60                    | 60          | 59.5                | 59.5        | OP     |
| MCINTOSH                    | MREP 4   | POLK       | IC        | NG           | PL             |                |                | 0                             | 12 2024                     |                                | 60                    | 60          | 59.5                | 59.5        | OP     |
| WINSTON                     | 1-5      | POLK       | IC        | DFO          | TK             |                |                | 0                             | 12 2001                     |                                | 12.5                  | 12.5        | 12.5                | 12.5        | OP     |
| WINSTON                     | 11-15    | POLK       | IC        | DFO          | TK             |                |                | 0                             | 12 2001                     |                                | 12.5                  | 12.5        | 12.5                | 12.5        | OP     |
| WINSTON                     | 16-20    | POLK       | IC        | DFO          | TK             |                |                | 0                             | 12 2001                     |                                | 12.5                  | 12.5        | 12.5                | 12.5        | OP     |
| WINSTON                     | 6-10     | POLK       | IC        | DFO          | TK             |                |                | 0                             | 12 2001                     |                                | 12.5                  | 12.5        | 12.5                | 12.5        | OP     |
| LAK TOTAL:                  |          |            |           |              |                |                |                |                               |                             |                                |                       |             | 778                 | 839         |        |
| CITY OF LAKEWORTH BEACH     |          |            |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |
| TOM G. SMITH                | GT-1     | PALM BEACH | GT        | DFO          | TK             |                |                | 0                             | 12 1976                     |                                | 26                    | 29          | 26                  | 27          | OP     |
| TOM G. SMITH                | GT-2     | PALM BEACH | CT        | NG           | PL             | DFO            | TK             | 2                             | 3 1978                      |                                | 21                    | 23          | 20                  | 20          | OP     |
| TOM G. SMITH                | MU1      | PALM BEACH | IC        | DFO          | TK             |                |                | 0                             | 12 1965                     |                                | 2                     | 2           | 1.8                 | 2           | IR     |
| TOM G. SMITH                | MU2      | PALM BEACH | IC        | DFO          | TK             |                |                | 0                             | 12 1965                     |                                | 2                     | 2           | 1.8                 | 2           | IR     |
| TOM G. SMITH                | MU3      | PALM BEACH | IC        | DFO          | TK             |                |                | 0                             | 12 1965                     |                                | 2                     | 2           | 1.8                 | 2           | IR     |
| TOM G. SMITH                | MU4      | PALM BEACH | IC        | DFO          | TK             |                |                | 0                             | 12 1965                     |                                | 2                     | 2           | 1.8                 | 2           | IR     |
| TOM G. SMITH                | MU5      | PALM BEACH | IC        | DFO          | TK             |                |                | 0                             | 12 1965                     |                                | 2                     | 2           | 1.8                 | 2           | IR     |
| TOM G. SMITH                | S-3      | PALM BEACH | ST        | NG           | PL             |                |                | 0                             | 11 1967                     |                                | 0                     | 0           | 0                   | 0           | IR     |
| TOM G. SMITH                | S-5      | PALM BEACH | CA        | WH           | NA             |                |                | 0                             | 3 1978                      |                                | 0                     | 0           | 0                   | 0           | IR     |
| LWBU TOTAL:                 |          |            |           |              |                |                |                |                               |                             |                                |                       |             | 46                  | 47          |        |

\*Jointly Owned Unit

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0**  
**EXISTING GENERATING FACILITIES AS OF DECEMBER 31, 2025**

| (1)                               | (2)      | (3)       | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                        | (11)                           | (12)                  | (13)        | (14)                | (15)        | (16)   |    |
|-----------------------------------|----------|-----------|-----------|--------------|----------------|----------------|----------------|-------------------------------|-----------------------------|--------------------------------|-----------------------|-------------|---------------------|-------------|--------|----|
| PLANT NAME                        | UNIT NO. | LOCATION  | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |             | NET CAPABILITY - MW |             | STATUS |    |
|                                   |          |           |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                             |                                | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |    |
|                                   |          |           |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| ORLANDO UTILITIES COMMISSION      |          |           |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| INDIAN RIVER*                     | A        | BREVARD   | GT        | NG           | PL             | DFO            | TK             | 0                             | 7 1989                      |                                |                       | 15.6        | 18.1                | 15.6        | 18.1   | OP |
| INDIAN RIVER*                     | B        | BREVARD   | GT        | NG           | PL             | DFO            | TK             | 0                             | 7 1989                      |                                |                       | 15.6        | 18.1                | 15.6        | 18.1   | OP |
| INDIAN RIVER*                     | C        | BREVARD   | GT        | NG           | PL             | DFO            | TK             | 0                             | 8 1992                      |                                |                       | 83          | 88.5                | 83          | 88.5   | OP |
| INDIAN RIVER*                     | D        | BREVARD   | GT        | NG           | PL             | DFO            | TK             | 0                             | 8 1992                      |                                |                       | 83          | 88.5                | 83          | 88.5   | OP |
| OSCEOLA GENERATING STATION        | 1        | OSCEOLA   | GT        | NG           | PL             | DFO            | TK             | 3                             | 12 2001                     |                                |                       | 157         | 157                 | 157         | 157    | OP |
| OSCEOLA GENERATING STATION        | 2        | OSCEOLA   | GT        | NG           | PL             | DFO            | TK             | 3                             | 12 2001                     |                                |                       | 157         | 157                 | 157         | 157    | OS |
| OSCEOLA GENERATING STATION        | 3        | OSCEOLA   | GT        | NG           | PL             | DFO            | TK             | 3                             | 6 2002                      |                                |                       | 157         | 157                 | 157         | 157    | OP |
| ST. LUCIE*                        | 2        | ST. LUCIE | ST        | NUC          | TK             |                |                | 0                             | 6 1983                      |                                |                       | 63          | 63                  | 60          | 62     | OP |
| STANTON                           | 1        | ORANGE    | ST        | BIT          | RR             |                |                | 0                             | 7 1987                      |                                |                       | 321         | 321                 | 310.6       | 310.6  | OP |
| STANTON*                          | 2        | ORANGE    | ST        | BIT          | RR             |                |                | 0                             | 6 1996                      |                                |                       | 344         | 344                 | 335.8       | 335.8  | OP |
| STANTON A*                        | CTA      | ORANGE    | CT        | NG           | PL             | DFO            | TK             | 3                             | 10 2003                     |                                |                       | 60.5        | 60.5                | 56.6        | 56.4   | OP |
| STANTON A*                        | CTB      | ORANGE    | CT        | NG           | PL             | DFO            | TK             | 3                             | 10 2003                     |                                |                       | 60.5        | 60.5                | 56.6        | 56.4   | OP |
| STANTON A*                        | ST       | ORANGE    | CA        | WH           | PL             | DFO            | TK             | 3                             | 10 2003                     |                                |                       | 76.7        | 81.6                | 71          | 76     | OP |
| STANTON B                         | CT       | ORANGE    | CT        | NG           | PL             | DFO            | TK             | 3                             | 2 2010                      |                                |                       | 173         | 185                 | 170         | 182    | OP |
| STANTON B                         | ST       | ORANGE    | CA        | WH           |                | DFO            | TK             | 3                             | 2 2010                      |                                |                       | 122         | 125                 | 122         | 125    | OP |
| OUC TOTAL:                        |          |           |           |              |                |                |                |                               |                             |                                |                       |             | 1,694               | 1,731       |        |    |
| SEMINOLE ELECTRIC COOPERATIVE INC |          |           |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| MIDULLA GENERATING STATION        | 4        | HARDEE    | GT        | NG           | PL             | DFO            | TK             | 201                           | 12 2006                     |                                |                       | 54          | 62                  | 54          | 62     | OP |
| MIDULLA GENERATING STATION        | 5        | HARDEE    | GT        | NG           | PL             | DFO            | TK             | 201                           | 12 2006                     |                                |                       | 54          | 62                  | 54          | 62     | OP |
| MIDULLA GENERATING STATION        | 6        | HARDEE    | GT        | NG           | PL             | DFO            | TK             | 201                           | 12 2006                     |                                |                       | 54          | 62                  | 54          | 62     | OP |
| MIDULLA GENERATING STATION        | 7        | HARDEE    | GT        | NG           | PL             | DFO            | TK             | 201                           | 12 2006                     |                                |                       | 54          | 62                  | 54          | 62     | OP |
| MIDULLA GENERATING STATION        | 8        | HARDEE    | GT        | NG           | PL             | DFO            | TK             | 201                           | 12 2006                     |                                |                       | 27          | 31                  | 27          | 31     | OP |
| MIDULLA GENERATING STATION        | CT1      | HARDEE    | CT        | NG           | PL             |                |                | 0                             | 1 2002                      |                                |                       | 171         | 208                 | 169         | 206    | OP |
| MIDULLA GENERATING STATION        | CT2      | HARDEE    | CT        | NG           | PL             |                |                | 0                             | 1 2002                      |                                |                       | 171         | 208                 | 169         | 206    | OP |
| MIDULLA GENERATING STATION        | ST       | HARDEE    | CA        | WH           |                |                |                | 0                             | 1 2002                      |                                |                       | 194         | 200                 | 192         | 198    | OP |
| SEMINOLE CC FACILITY              | CTG1     | PUTNAM    | CT        | NG           | PL             |                |                | 0                             | 4 2023                      |                                |                       | 358.6       | 381                 | 352.6       | 375.4  | OP |
| SEMINOLE CC FACILITY              | CTG2     | PUTNAM    | CT        | NG           | PL             |                |                | 0                             | 4 2023                      |                                |                       | 360.6       | 383                 | 354.6       | 377.4  | OP |
| SEMINOLE CC FACILITY              | STG3     | PUTNAM    | CA        | WH           |                |                |                | 0                             | 4 2023                      |                                |                       | 400.6       | 391                 | 393.5       | 383.7  | OP |
| SEMINOLE GENERATING STATION       | 2        | PUTNAM    | ST        | BIT          | RR             |                |                | 0                             | 12 1984                     |                                |                       | 680         | 688                 | 634         | 640    | OP |
| SHADY HILL GENERATING STATION     | 1        | PASCO     | CT        | NG           | PL             | DFO            | TK             | 29                            | 1 2002                      |                                |                       | 161         | 176                 | 160         | 175    | OP |
| SHADY HILL GENERATING STATION     | 2        | PASCO     | CT        | NG           | PL             | DFO            | TK             | 29                            | 1 2002                      |                                |                       | 161         | 176                 | 160         | 175    | OP |
| SHADY HILL GENERATING STATION     | 3        | PASCO     | CT        | NG           | PL             | DFO            | TK             | 29                            | 1 2002                      |                                |                       | 161         | 176                 | 160         | 175    | OP |
| SEC TOTAL:                        |          |           |           |              |                |                |                |                               |                             |                                |                       |             | 2,988               | 3,191       |        |    |
| TALLAHASSEE CITY OF               |          |           |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| HOPKINS                           | 2        | LEON      | CA        | WH           |                | NG             | PL             | 0                             | 10 1977                     |                                |                       | 146         | 150                 | 141         | 145    | OP |
| HOPKINS                           | 2A       | LEON      | CT        | NG           | PL             | DFO            | TK             | 3                             | 6 2008                      |                                |                       | 160         | 186                 | 159         | 185    | OP |
| HOPKINS                           | GT3      | LEON      | GT        | NG           | PL             | DFO            | TK             | 3                             | 9 2005                      |                                |                       | 49          | 49                  | 46          | 48     | OP |
| HOPKINS                           | GT4      | LEON      | GT        | NG           | PL             | DFO            | TK             | 3                             | 11 2005                     |                                |                       | 49          | 49                  | 46          | 48     | OP |
| HOPKINS                           | IC 1     | LEON      | IC        | NG           | PL             |                |                | 0                             | 3 2019                      |                                |                       | 18.8        | 18.8                | 18.5        | 18.5   | OP |
| HOPKINS                           | IC 2     | LEON      | IC        | NG           | PL             |                |                | 0                             | 2 2019                      |                                |                       | 18.8        | 18.8                | 18.5        | 18.5   | OP |

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**EXISTING GENERATING FACILITIES AS OF DECEMBER 31, 2025**

| (1)                            | (2)      | (3)          | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                        | (11)                           | (12)                  | (13)        | (14)                | (15)        | (16)   |    |
|--------------------------------|----------|--------------|-----------|--------------|----------------|----------------|----------------|-------------------------------|-----------------------------|--------------------------------|-----------------------|-------------|---------------------|-------------|--------|----|
| PLANT NAME                     | UNIT NO. | LOCATION     | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |             | NET CAPABILITY - MW |             | STATUS |    |
|                                |          |              |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                             |                                | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |    |
|                                |          |              |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| TALLAHASSEE CITY OF cont.      |          |              |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| HOPKINS                        | IC 3     | LEON         | IC        | NG           | PL             |                |                | 0                             | 2                           | 2019                           |                       | 18.8        | 18.8                | 18.5        | 18.5   | OP |
| HOPKINS                        | IC 4     | LEON         | IC        | NG           | PL             |                |                | 0                             | 2                           | 2019                           |                       | 18.8        | 18.8                | 18.5        | 18.5   | OP |
| HOPKINS                        | IC 5     | LEON         | IC        | NG           | PL             |                |                | 0                             | 4                           | 2020                           |                       | 18.8        | 18.8                | 18.5        | 18.5   | OP |
| PURDOM                         | 8CT      | WAKULLA      | CT        | NG           | PL             | DFO            | TK             | 9                             | 7                           | 2000                           |                       | 160.7       | 185.2               | 150         | 182    | OP |
| PURDOM                         | 8ST      | WAKULLA      | CA        | WH           |                |                |                | 0                             | 7                           | 2000                           |                       | 76.3        | 80.8                | 72          | 76     | OP |
| SUBSTATION 12                  | IC 1     | LEON         | IC        | NG           | PL             |                |                | 0                             | 10                          | 2018                           |                       | 9.3         | 9.3                 | 9.2         | 9.2    | OP |
| SUBSTATION 12                  | IC 2     | LEON         | IC        | NG           | PL             |                |                | 0                             | 10                          | 2018                           |                       | 9.3         | 9.3                 | 9.2         | 9.2    | OP |
| TAL TOTAL:                     |          |              |           |              |                |                |                |                               |                             |                                |                       |             | 725                 | 795         |        |    |
| TAMPA ELECTRIC COMPANY         |          |              |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| BAYSIDE                        | 3        | HILLSBOROUGH | GT        | NG           | PL             |                |                | 0                             | 7                           | 2009                           |                       | 57          | 62                  | 56          | 61     | OP |
| BAYSIDE                        | 4        | HILLSBOROUGH | GT        | NG           | PL             |                |                | 0                             | 7                           | 2009                           |                       | 57          | 62                  | 56          | 61     | OP |
| BAYSIDE                        | 5        | HILLSBOROUGH | GT        | NG           | PL             |                |                | 0                             | 4                           | 2009                           |                       | 57          | 62                  | 56          | 61     | OP |
| BAYSIDE                        | 6        | HILLSBOROUGH | GT        | NG           | PL             |                |                | 0                             | 4                           | 2009                           |                       | 57          | 62                  | 56          | 61     | OP |
| BAYSIDE                        | 1A       | HILLSBOROUGH | CT        | NG           | PL             |                |                | 0                             | 4                           | 2003                           |                       | 170         | 198                 | 168         | 196    | OP |
| BAYSIDE                        | 1B       | HILLSBOROUGH | CT        | NG           | PL             |                |                | 0                             | 4                           | 2003                           |                       | 170         | 198                 | 168         | 196    | OP |
| BAYSIDE                        | 1C       | HILLSBOROUGH | CT        | NG           | PL             |                |                | 0                             | 4                           | 2003                           |                       | 170         | 198                 | 168         | 196    | OP |
| BAYSIDE                        | 1ST      | HILLSBOROUGH | CA        | WH           |                |                |                | 0                             | 4                           | 2003                           |                       | 248         | 262                 | 245         | 259    | OP |
| BAYSIDE                        | 2A       | HILLSBOROUGH | CT        | NG           | PL             |                |                | 0                             | 1                           | 2004                           |                       | 170         | 198                 | 168         | 196    | OP |
| BAYSIDE                        | 2B       | HILLSBOROUGH | CT        | NG           | PL             |                |                | 0                             | 1                           | 2004                           |                       | 170         | 198                 | 168         | 196    | OP |
| BAYSIDE                        | 2C       | HILLSBOROUGH | CT        | NG           | PL             |                |                | 0                             | 1                           | 2004                           |                       | 170         | 198                 | 168         | 196    | OP |
| BAYSIDE                        | 2D       | HILLSBOROUGH | CT        | NG           | PL             |                |                | 0                             | 1                           | 2004                           |                       | 170         | 198                 | 168         | 196    | OP |
| BAYSIDE                        | 2ST      | HILLSBOROUGH | CA        | WH           |                |                |                | 0                             | 1                           | 2004                           |                       | 330         | 340                 | 329         | 337    | OP |
| BIG BEND                       | 1        | HILLSBOROUGH | ST        | WH           | WA             |                |                | 0                             | 10                          | 1970                           |                       | 350         | 351                 | 335         | 336    | OP |
| BIG BEND                       | 4        | HILLSBOROUGH | ST        | BIT          | WA             | NG             | PL             | 0                             | 2                           | 1985                           |                       | 395         | 395                 | 380         | 380    | OP |
| BIG BEND                       | CT4      | HILLSBOROUGH | GT        | NG           | PL             |                |                | 0                             | 8                           | 2009                           |                       | 57          | 62                  | 56          | 61     | OP |
| BIG BEND                       | CT5      | HILLSBOROUGH | GT        | NG           | PL             |                |                | 0                             | 12                          | 2021                           |                       | 370         | 397                 | 360         | 392    | OP |
| BIG BEND                       | CT6      | HILLSBOROUGH | GT        | NG           | PL             |                |                | 0                             | 12                          | 2021                           |                       | 370         | 397                 | 360         | 392    | OP |
| BIG BEND BATTERY STORAGE       | BESS1    | HILLSBOROUGH | BA        |              |                |                |                | 0                             | 12                          | 2019                           |                       | 10          | 10                  | 10          | 10     | OP |
| DOVER BATTERY STORAGE          | BESS1    | HILLSBOROUGH | BA        |              |                |                |                | 0                             | 12                          | 2024                           |                       | 15          | 15                  | 15          | 15     | OP |
| LAKE MABEL BATTERY STORAGE     | BESS1    | POLK         | BA        |              |                |                |                | 0                             | 3                           | 2025                           |                       | 40          | 40                  | 40          | 40     | OP |
| POLK                           | 2        | POLK         | CT        | NG           | PL             | DFO            | TK             | 3                             | 7                           | 2000                           |                       | 151         | 181                 | 150         | 180    | OP |
| POLK                           | 3        | POLK         | CT        | NG           | PL             | DFO            | TK             | 3                             | 5                           | 2002                           |                       | 151         | 181                 | 150         | 180    | OP |
| POLK                           | 4        | POLK         | CT        | NG           | PL             |                |                | 0                             | 3                           | 2007                           |                       | 151         | 181                 | 150         | 180    | OP |
| POLK                           | 5        | POLK         | CT        | NG           | PL             |                |                | 0                             | 4                           | 2007                           |                       | 151         | 181                 | 150         | 180    | OP |
| POLK                           | 1CA      | POLK         | CA        | WH           |                |                |                | 0                             | 9                           | 1996                           |                       | 0           | 0                   | 0           | 0      | RT |
| POLK                           | 1CT      | POLK         | CT        | PC           |                | NG             | PL             | 0                             | 9                           | 1996                           |                       | 179         | 208                 | 177         | 206    | OP |
| POLK                           | 2 St     | POLK         | CA        | WH           |                |                |                | 0                             | 1                           | 2017                           |                       | 479         | 499                 | 461         | 480    | OP |
| SOUTH TAMPA RESILIENCE PROJECT | MPS01    | HILLSBOROUGH | IC        | NG           | PL             |                |                | 0                             | 2                           | 2025                           |                       | 18.8        | 18.8                | 18.2        | 18.2   | OP |
| SOUTH TAMPA RESILIENCE PROJECT | MPS02    | HILLSBOROUGH | IC        | NG           | PL             |                |                | 0                             | 2                           | 2025                           |                       | 18.8        | 18.8                | 18.2        | 18.2   | OP |
| SOUTH TAMPA RESILIENCE PROJECT | MPS03    | HILLSBOROUGH | IC        | NG           | PL             |                |                | 0                             | 12                          | 2025                           |                       | 18.8        | 18.8                | 18.2        | 18.2   | OP |
| SOUTH TAMPA RESILIENCE PROJECT | MPS04    | HILLSBOROUGH | IC        | NG           | PL             |                |                | 0                             | 12                          | 2025                           |                       | 18.8        | 18.8                | 18.2        | 18.2   | OP |
| WIMAUMA BATTERY STORAGE        | BESS1    | HILLSBOROUGH | BA        |              |                |                |                | 0                             | 4                           | 2025                           |                       | 40          | 40                  | 40          | 40     | OP |
| TEC TOTAL:                     |          |              |           |              |                |                |                |                               |                             |                                |                       |             | 4881                | 5357        |        |    |

\*Jointly Owned Unit



**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0**  
**EXISTING GENERATING FACILITIES AS OF DECEMBER 31, 2025**

| (1)                            | (2)      | (3)      | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                        | (11)                           | (12)                  | (13)        | (14)                | (15)        | (16)   |    |
|--------------------------------|----------|----------|-----------|--------------|----------------|----------------|----------------|-------------------------------|-----------------------------|--------------------------------|-----------------------|-------------|---------------------|-------------|--------|----|
| PLANT NAME                     | UNIT NO. | LOCATION | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |             | NET CAPABILITY - MW |             | STATUS |    |
|                                |          |          |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                             |                                | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |    |
|                                |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| US CORPS OF ENGINEERS - MOBILE |          |          |           |              |                |                |                |                               |                             |                                |                       |             |                     |             |        |    |
| JIM WOODRUFF                   | 1        | GADSDEN  | HY        | WAT          |                |                |                | 0                             | 2                           | 1957                           |                       | 14.5        | 14.5                | 14.5        | 14.5   | OP |
| JIM WOODRUFF                   | 2        | GADSDEN  | HY        | WAT          |                |                |                | 0                             | 3                           | 1957                           |                       | 14.5        | 14.5                | 14.5        | 14.5   | OP |
| JIM WOODRUFF                   | 3        | GADSDEN  | HY        | WAT          |                |                |                | 0                             | 4                           | 1957                           |                       | 14.5        | 14.5                | 14.5        | 14.5   | OP |
| UCEM TOTAL:                    |          |          |           |              |                |                |                |                               |                             |                                |                       |             | 44                  | 44          |        |    |

|                                             |               |               |
|---------------------------------------------|---------------|---------------|
| TOTAL FRCC EXISTING (Excluding Firm solar): | 55,441        | 58,813        |
| FRCC EXISTING SOLAR:                        | 4,962         | 197           |
| <b>TOTAL FRCC EXISTING:</b>                 | <b>60,404</b> | <b>59,010</b> |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0 - SOLAR**  
**EXISTING SOLAR GENERATING FACILITIES AS OF JANUARY 1, 2026**

|                                  | (1)      | (2)          | (3)       | (4)          | (5)            | (6)              | (7)                   | (8)                           | (9)             | (10)        | (11) | (12)   | (13) |
|----------------------------------|----------|--------------|-----------|--------------|----------------|------------------|-----------------------|-------------------------------|-----------------|-------------|------|--------|------|
| PLANT NAME                       | UNIT NO. | LOCATION     | UNIT TYPE | PRIMARY FUEL |                | COM'L IN-SERVICE |                       | EXPECTED                      | NAMEPLATE       | NET         |      | STATUS |      |
|                                  |          |              |           | FUEL TYPE    | TRANSP. METHOD | MO. / YEAR       | RETIREMENT MO. / YEAR | CAPABILITY <sub>AC</sub> (MW) | CAPABILITY - MW |             |      |        |      |
|                                  |          |              |           |              |                |                  |                       |                               | SUMMER (MW)     | WINTER (MW) |      |        |      |
| DUKE ENERGY FLORIDA              |          |              |           |              |                |                  |                       |                               |                 |             |      |        |      |
| BAY RANCH SOLAR POWER PLANT      | PV1      | BAY          | PV        | SUN          |                |                  | 4                     | 2023                          |                 | 74.9        | 40   | 4      | OP   |
| BAY TRAIL SOLAR POWER PLANT      | PV1      | CITRUS       | PV        | SUN          |                |                  | 11                    | 2022                          |                 | 74.9        | 39.8 | 3.7    | OP   |
| CHARLIE CREEK SOLAR POWER PLANT  | PV1      | HARDEE       | PV        | SUN          |                |                  | 8                     | 2022                          |                 | 74.9        | 40   | 4      | OP   |
| Columbia Solar Power Plant       | PV1      | COLUMBIA     | PV        | SUN          |                |                  | 3                     | 2020                          |                 | 74.9        | 39.2 | 3.7    | OP   |
| COUNTY LINE RENEWABLE ENERGY CEN | PV1      | GILCHRIST    | PV        | SUN          |                |                  | 8                     | 2024                          |                 | 74.9        | 40.2 | 3.7    | OP   |
| DeBary Solar Power Plant         | PV1      | VOLUSIA      | PV        | SUN          |                |                  | 5                     | 2020                          |                 | 74.9        | 39   | 3.6    | OP   |
| DUETTE SOLAR POWER PLANT         | PV1      | MANATEE      | PV        | SUN          |                |                  | 10                    | 2021                          |                 | 74.9        | 39.4 | 3.7    | OP   |
| FALMOUTH RENEWABLE ENERGY CEN    | PV1      | SUWANNEE     | PV        | SUN          |                |                  | 6                     | 2024                          |                 | 74.9        | 40   | 3.7    | OP   |
| FORT GREEN SOLAR POWER PLANT     | PV1      | HARDEE       | PV        | SUN          |                |                  | 6                     | 2022                          |                 | 74.9        | 39.6 | 3.7    | OP   |
| HALF MOON SOLAR POWER PLANT      | PV1      | SUMTER       | PV        | SUN          |                |                  | 11                    | 2025                          |                 | 74.9        | 25.8 | 3.7    | OP   |
| HAMILTON SOLAR POWER PLANT       | PV1      | HAMILTON     | PV        | SUN          |                |                  | 12                    | 2018                          |                 | 74.9        | 39   | 3.6    | OP   |
| HARDEETOWN SOLAR POWER PLANT     | PV1      | LEVY         | PV        | SUN          |                |                  | 4                     | 2023                          |                 | 74.9        | 39.8 | 3.7    | OP   |
| HIGH SPRINGS SOLAR POWER PLANT   | PV1      | ALACHUA      | PV        | SUN          |                |                  | 4                     | 2023                          |                 | 74.9        | 39.8 | 3.7    | OP   |
| HILDRETH SOLAR POWER PLANT       | PV1      | SUWANNEE     | PV        | SUN          |                |                  | 4                     | 2023                          |                 | 74.9        | 39.8 | 3.7    | OP   |
| Lake Placid Solar Power Plant    | PV1      | HIGHLANDS    | PV        | SUN          |                |                  | 12                    | 2019                          |                 | 74.9        | 24.2 | 2.3    | OP   |
| MULE CREEK RENEWABLE ENERGY CEN  | PV1      | BAY          | PV        | SUN          |                |                  | 3                     | 2024                          |                 | 74.9        | 40   | 3.7    | OP   |
| OSCEOLA SOLAR                    | PV1      | OSCEOLA      | PV        | SUN          |                |                  | 5                     | 2016                          |                 | 3.8         | 2.1  | 0.2    | OP   |
| PERRY SOLAR                      | PV1      | TAYLOR       | PV        | SUN          |                |                  | 8                     | 2016                          |                 | 5.1         | 2.7  | 0.2    | OP   |
| RATTLER SOLAR POWER PLANT        | PV1      | HERNANDO     | PV        | SUN          |                |                  | 11                    | 2025                          |                 | 74.9        | 25.8 | 3.7    | OP   |
| SANDY CREEK SOLAR POWER PLANT    | PV1      | BAY          | PV        | SUN          |                |                  | 5                     | 2022                          |                 | 74.9        | 39.6 | 3.7    | OP   |
| SANTA FE SOLAR POWER PLANT       | PV1      | COLUMBIA     | PV        | SUN          |                |                  | 3                     | 2021                          |                 | 74.9        | 39.4 | 3.7    | OP   |
| SUNDANCE SOLAR POWER PLANT       | PV1      | MADISON      | PV        | SUN          |                |                  | 7                     | 2025                          |                 | 74.9        | 25.8 | 3.7    | OP   |
| SUWANNEE RIVER                   | PV1      | SUWANNEE     | PV        | SUN          |                |                  | 11                    | 2017                          |                 | 8.8         | 4.7  | 0.4    | OP   |
| Trenton Solar Power Plant        | PV1      | GILCHRIST    | PV        | SUN          |                |                  | 12                    | 2019                          |                 | 74.9        | 39.2 | 3.6    | OP   |
| TWIN RIVERS SOLAR POWER PLANT    | PV1      | HAMILTON     | PV        | SUN          |                |                  | 3                     | 2021                          |                 | 74.9        | 39.4 | 3.7    | OP   |
| WINQUEPIN RENEWABLE ENERGY CEN   | PV1      | MADISON      | PV        | SUN          |                |                  | 3                     | 2024                          |                 | 74.9        | 40   | 3.7    | OP   |
| DEF TOTAL:                       |          |              |           |              |                |                  |                       |                               |                 |             | 864  | 84     |      |
| FLORIDA POWER & LIGHT COMPANY    |          |              |           |              |                |                  |                       |                               |                 |             |      |        |      |
| ANHINGA SOLAR                    | 1        | CLAY         | PV        | SUN          |                |                  | 1                     | 2023                          |                 | 74.5        | 28   | 1.8    | OP   |
| APALACHEE SOLAR                  | 1        | JACKSON      | PV        | SUN          |                |                  | 1                     | 2023                          |                 | 74.5        | 36.4 | 0      | OP   |
| BABCOCK PRESERVE SOLAR           | 1        | CHARLOTTE    | PV        | SUN          |                |                  | 3                     | 2020                          |                 | 74.5        | 36.3 | 0      | OP   |
| BABCOCK RANCH SOLAR              | 1        | CHARLOTTE    | PV        | SUN          |                |                  | 12                    | 2016                          |                 | 74.5        | 33.3 | 0      | OP   |
| BAREFOOT BAY SOLAR               | 1        | BREVARD      | PV        | SUN          |                |                  | 3                     | 2018                          |                 | 74.5        | 38.1 | 0      | OP   |
| BEAUTYBERRY SOLAR                | 1        | SANTA ROSA   | PV        | SUN          |                |                  | 1                     | 2024                          |                 | 74.5        | 30.8 | 3.3    | OP   |
| BIG JUNIPER SOLAR                | 1        | SANTA ROSA   | PV        | SUN          |                |                  | 3                     | 2024                          |                 | 74.5        | 37.6 | 0.5    | OP   |
| BIG WATER SOLAR                  | 1        | OKEECHOBEE   | PV        | SUN          |                |                  | 1                     | 2025                          |                 | 74.5        | 20   | 2      | OP   |
| BLACKWATER RIVER SOLAR           | 1        | SANTA ROSA   | PV        | SUN          |                |                  | 1                     | 2023                          |                 | 74.5        | 27.6 | 0      | OP   |
| BLUE CYPRESS SOLAR               | 1        | INDIAN RIVER | PV        | SUN          |                |                  | 3                     | 2018                          |                 | 74.5        | 36.7 | 0      | OP   |
| BLUE HERON SOLAR                 | 1        | HENDRY       | PV        | SUN          |                |                  | 3                     | 2020                          |                 | 74.5        | 36.4 | 0      | OP   |
| BLUE INDIGO SOLAR                | 1        | JACKSON      | PV        | SUN          |                |                  | 3                     | 2020                          |                 | 74.5        | 46.5 | 0      | OP   |
| BLUE SPRINGS SOLAR               | 1        | JACKSON      | PV        | SUN          |                |                  | 12                    | 2021                          |                 | 74.5        | 38.7 | 0      | OP   |
| BLUEFIELD PRESERVE SOLAR         | 1        | ST LUCIE     | PV        | SUN          |                |                  | 1                     | 2023                          |                 | 74.5        | 21.5 | 1.9    | OP   |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0 - SOLAR**  
**EXISTING SOLAR GENERATING FACILITIES AS OF JANUARY 1, 2026**

|                                     | (1)      | (2)          | (3)       | (4) | (5)          | (6)     | (7)              | (8)  | (9)        | (10)                     | (11)            | (12)        | (13)   |
|-------------------------------------|----------|--------------|-----------|-----|--------------|---------|------------------|------|------------|--------------------------|-----------------|-------------|--------|
|                                     |          |              |           |     | PRIMARY FUEL |         | COM'L IN-SERVICE |      | EXPECTED   | NAMEPLATE                | NET             |             |        |
|                                     |          |              |           |     | FUEL         | TRANSP. | SERVICE          |      | RETIREMENT | CAPABILITY <sub>AC</sub> | CAPABILITY - MW |             |        |
| PLANT NAME                          | UNIT NO. | LOCATION     | UNIT TYPE |     | TYPE         | METHOD  | MO. / YEAR       |      | MO. / YEAR | (MW)                     | SUMMER (MW)     | WINTER (MW) | STATUS |
| FLORIDA POWER & LIGHT COMPANY cont. |          |              |           |     |              |         |                  |      |            |                          |                 |             |        |
| BUTTONWOOD                          | 1        | ST LUCIE     | PV        |     | SUN          |         | 11               | 2024 |            | 74.5                     | 33.4            | 2.1         | OP     |
| CALOOSAHATCHEE SOLAR                | 1        | HENDRY       | PV        |     | SUN          |         | 1                | 2024 |            | 74.5                     | 28.3            | 2.2         | OP     |
| CANOE SOLAR                         | 1        | OKALOOSA     | PV        |     | SUN          |         | 1                | 2024 |            | 74.5                     | 37.7            | 0           | OP     |
| CATTLE RANCH SOLAR                  | 1        | DESOTO       | PV        |     | SUN          |         | 3                | 2020 |            | 74.5                     | 35.4            | 0           | OP     |
| CAVENDISH SOLAR                     | 1        | OKEECHOBEE   | PV        |     | SUN          |         | 1                | 2023 |            | 74.5                     | 29.3            | 4.2         | OP     |
| CEDAR TRAIL SOLAR                   | 1        | BAKER        | PV        |     | SUN          |         | 1                | 2024 |            | 74.5                     | 23              | 0.3         | OP     |
| CHAUTAUQUA SOLAR                    | 1        | WALTON       | PV        |     | SUN          |         | 2                | 2023 |            | 74.5                     | 40              | 0.1         | OP     |
| CHIPOLA SOLAR                       | 1        | CALHOUN      | PV        |     | SUN          |         | 1                | 2023 |            | 74.5                     | 33.9            | 0           | OP     |
| CITRUS SOLAR                        | 1        | DESOTO       | PV        |     | SUN          |         | 12               | 2016 |            | 74.5                     | 36.6            | 0           | OP     |
| CORAL FARMS SOLAR                   | 1        | PUTNAM       | PV        |     | SUN          |         | 1                | 2018 |            | 74.5                     | 32.4            | 0           | OP     |
| COTTON CREEK SOLAR                  | 1        | JACKSON      | PV        |     | SUN          |         | 1                | 2022 |            | 74.5                     | 39.1            | 0           | OP     |
| CYPRESS POND SOLAR                  | 1        | WASHINGTON   | PV        |     | SUN          |         | 1                | 2023 |            | 74.5                     | 37.2            | 0.1         | OP     |
| DESOTO NEXT GENERATION SOLAR E      | 1        | DESOTO       | PV        |     | SUN          |         | 10               | 2009 |            | 25                       | 9.3             | 0.6         | OP     |
| DISCOVERY SOLAR                     | 1        | BREVARD      | PV        |     | SUN          |         | 7                | 2021 |            | 74.5                     | 36.8            | 1           | OP     |
| ECHO RIVER SOLAR                    | 1        | SUWANNEE     | PV        |     | SUN          |         | 5                | 2020 |            | 74.5                     | 40.1            | 0           | OP     |
| EGRET SOLAR                         | 1        | BAKER        | PV        |     | SUN          |         | 12               | 2020 |            | 74.5                     | 38.3            | 0.8         | OP     |
| ELDER BRANCH SOLAR                  | 1        | BAKER        | PV        |     | SUN          |         | 1                | 2022 |            | 74.5                     | 32.2            | 2.3         | OP     |
| ETONIA CREEK SOLAR                  | 1        | PUTNAM       | PV        |     | SUN          |         | 1                | 2023 |            | 74.5                     | 33.6            | 1.3         | OP     |
| EVERGLADES SOLAR                    | 1        | DADE         | PV        |     | SUN          |         | 1                | 2023 |            | 74.5                     | 23.2            | 3           | OP     |
| FAWN SOLAR                          | 1        | MARTIN       | PV        |     | SUN          |         | 1                | 2025 |            | 74.5                     | 34              | 2.8         | OP     |
| FIRST CITY SOLAR                    | 1        | ESCAMBIA     | PV        |     | SUN          |         | 1                | 2023 |            | 74.5                     | 28.1            | 0           | OP     |
| FLOWERS CREEK SOLAR                 | 1        | CALHOUN      | PV        |     | SUN          |         | 1                | 2023 |            | 74.5                     | 32              | 0           | OP     |
| FORT DRUM SOLAR                     | 1        | OKEECHOBEE   | PV        |     | SUN          |         | 8                | 2021 |            | 74.5                     | 33.2            | 1           | OP     |
| FOURMILE CREEK SOLAR                | 1        | CALHOUN      | PV        |     | SUN          |         | 3                | 2024 |            | 74.5                     | 39.5            | 0.2         | OP     |
| FOX TRAIL SOLAR                     | 1        | BREVARD      | PV        |     | SUN          |         | 1                | 2025 |            | 74.5                     | 35.4            | 1.9         | OP     |
| GEORGES LAKES SOLAR                 | 1        | PUTNAM       | PV        |     | SUN          |         | 11               | 2024 |            | 74.5                     | 22.1            | 0.6         | OP     |
| GHOST ORCHID SOLAR                  | 1        | HENDRY       | PV        |     | SUN          |         | 1                | 2022 |            | 74.5                     | 33.6            | 1.9         | OP     |
| GREEN PASTURE SOLAR                 | 1        | CHARLOTTE    | PV        |     | SUN          |         | 1                | 2025 |            | 74.5                     | 32.1            | 1.3         | OP     |
| GROVE SOLAR                         | 1        | INDIAN RIVER | PV        |     | SUN          |         | 1                | 2022 |            | 74.5                     | 35.2            | 1.9         | OP     |
| HAMMOCK SOLAR                       | 1        | HENDRY       | PV        |     | SUN          |         | 3                | 2018 |            | 74.5                     | 34              | 0           | OP     |
| HAWTHORNE CREEK SOLAR               | 1        | DESOTO       | PV        |     | SUN          |         | 3                | 2024 |            | 74.5                     | 32              | 2           | OP     |
| HENDRY ISLES SOLAR                  | 1        | HENDRY       | PV        |     | SUN          |         | 11               | 2024 |            | 74.5                     | 17.8            | 1.9         | OP     |
| HIBISCUS SOLAR                      | 1        | PALM BEACH   | PV        |     | SUN          |         | 5                | 2020 |            | 74.5                     | 36.1            | 0           | OP     |
| HOG BAY SOLAR                       | 1        | DESOTO       | PV        |     | SUN          |         | 1                | 2025 |            | 74.5                     | 31              | 1.3         | OP     |
| HOLOPAW SOLAR                       | 1        | PALM BEACH   | PV        |     | SUN          |         | 1                | 2025 |            | 74.5                     | 33.3            | 2.9         | OP     |
| HONEYBELL SOLAR                     | 1        | OKEECHOBEE   | PV        |     | SUN          |         | 11               | 2024 |            | 74.5                     | 32.6            | 2.1         | OP     |
| HORIZON SOLAR                       | 1        | PUTNAM       | PV        |     | SUN          |         | 1                | 2018 |            | 74.5                     | 36.3            | 1           | OP     |
| IBIS SOLAR                          | 1        | BREVARD      | PV        |     | SUN          |         | 1                | 2024 |            | 74.5                     | 35.1            | 3           | OP     |
| IMMOKALEE SOLAR                     | 1        | COLLIER      | PV        |     | SUN          |         | 1                | 2022 |            | 74.5                     | 32.7            | 2.4         | OP     |
| INDIAN RIVER SOLAR                  | 1        | INDIAN RIVER | PV        |     | SUN          |         | 1                | 2018 |            | 74.5                     | 36.4            | 0           | OP     |
| INTERSTATE SOLAR                    | 1        | ST LUCIE     | PV        |     | SUN          |         | 1                | 2019 |            | 74.5                     | 35.1            | 0           | OP     |
| KAYAK SOLAR                         | 1        | OKALOOSA     | PV        |     | SUN          |         | 12               | 2024 |            | 74.5                     | 29              | 0           | OP     |
| LAKESIDE SOLAR                      | 1        | OKEECHOBEE   | PV        |     | SUN          |         | 12               | 2020 |            | 74.5                     | 34.9            | 1.1         | OP     |
| LOGGERHEAD SOLAR                    | 1        | ST LUCIE     | PV        |     | SUN          |         | 1                | 2018 |            | 74.5                     | 35.3            | 0           | OP     |
| LONG CREEK SOLAR                    | 1        | MANATEE      | PV        |     | SUN          |         | 1                | 2025 |            | 74.5                     | 31.9            | 1.3         | OP     |
| MAGNOLIA SPRINGS SOLAR              | 1        | CLAY         | PV        |     | SUN          |         | 4                | 2021 |            | 74.5                     | 37.3            | 1           | OP     |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0 - SOLAR**  
**EXISTING SOLAR GENERATING FACILITIES AS OF JANUARY 1, 2026**

| (1)                                 | (2)      | (3)          | (4)       | (5)          | (6)            | (7)              | (8)        | (9)                      | (10)            | (11)        | (12) | (13)   |
|-------------------------------------|----------|--------------|-----------|--------------|----------------|------------------|------------|--------------------------|-----------------|-------------|------|--------|
| PLANT NAME                          | UNIT NO. | LOCATION     | UNIT TYPE | PRIMARY FUEL |                | COM'L IN-SERVICE |            | EXPECTED                 | NAMEPLATE       | NET         |      | STATUS |
|                                     |          |              |           | FUEL TYPE    | TRANSP. METHOD | MO. / YEAR       | RETIREMENT | CAPABILITY <sub>AC</sub> | CAPABILITY - MW |             |      |        |
|                                     |          |              |           |              |                |                  |            |                          | SUMMER (MW)     | WINTER (MW) |      |        |
| FLORIDA POWER & LIGHT COMPANY cont. |          |              |           |              |                |                  |            |                          |                 |             |      |        |
| MANATEE SOLAR                       | 1        | MANATEE      | PV        | SUN          |                | 12               | 2016       |                          | 74.5            | 36.5        | 0    | OP     |
| MIAMI DADE SOLAR                    | 1        | DADE         | PV        | SUN          |                | 1                | 2019       |                          | 74.5            | 33.4        | 0    | OP     |
| MITCHELL CREEK SOLAR                | 1        | ESCAMBIA     | PV        | SUN          |                | 11               | 2024       |                          | 74.5            | 28.6        | 0    | OP     |
| MONARCH SOLAR                       | 1        | MARTIN       | PV        | SUN          |                | 1                | 2024       |                          | 74.5            | 27.7        | 2.8  | OP     |
| NASSAU SOLAR                        | 1        | NASSAU       | PV        | SUN          |                | 12               | 2020       |                          | 74.5            | 36.4        | 1    | OP     |
| NATURE TRAIL SOLAR                  | 1        | BAKER        | PV        | SUN          |                | 3                | 2024       |                          | 74.5            | 38.5        | 1.3  | OP     |
| NORTHERN PRESERVE SOLAR             | 1        | BAKER        | PV        | SUN          |                | 3                | 2020       |                          | 74.5            | 32.7        | 0    | OP     |
| NORTON CREEK SOLAR                  | 1        | MADISON      | PV        | SUN          |                | 12               | 2024       |                          | 74.5            | 25.9        | 0    | OP     |
| OKEECHOBEE SOLAR                    | 1        | OKEECHOBEE   | PV        | SUN          |                | 3                | 2019       |                          | 74.5            | 33.3        | 0    | OP     |
| ORANGE BLOSSOM SOLAR                | 1        | INDIAN RIVER | PV        | SUN          |                | 7                | 2021       |                          | 74.5            | 36.4        | 1.2  | OP     |
| ORCHARD SOLAR                       | 1        | INDIAN RIVER | PV        | SUN          |                | 1                | 2024       |                          | 74.5            | 36.1        | 4.2  | OP     |
| PALM BAY SOLAR                      | 1        | BREVARD      | PV        | SUN          |                | 5                | 2021       |                          | 74.5            | 39.1        | 0.8  | OP     |
| PECAN TREE SOLAR                    | 1        | WALTON       | PV        | SUN          |                | 3                | 2024       |                          | 74.5            | 40.2        | 0    | OP     |
| PELICAN SOLAR                       | 1        | ST LUCIE     | PV        | SUN          |                | 4                | 2021       |                          | 74.5            | 37.3        | 1.2  | OP     |
| PINEAPPLE SOLAR                     | 1        | ST LUCIE     | PV        | SUN          |                | 1                | 2024       |                          | 74.5            | 32.7        | 3    | OP     |
| PINK TRAIL SOLAR                    | 1        | ST LUCIE     | PV        | SUN          |                | 1                | 2023       |                          | 74.5            | 21.2        | 2.5  | OP     |
| PIONEER TRAIL SOLAR                 | 1        | VOLUSIA      | PV        | SUN          |                | 1                | 2019       |                          | 74.5            | 32.5        | 0    | OP     |
| PRAIRIE CREEK SOLAR                 | 1        | DESOTO       | PV        | SUN          |                | 1                | 2024       |                          | 74.5            | 32.2        | 2.3  | OP     |
| REDLANDS SOLAR                      | 1        | DADE         | PV        | SUN          |                | 1                | 2025       |                          | 74.5            | 24.5        | 0.6  | OP     |
| RODEO SOLAR                         | 1        | DESOTO       | PV        | SUN          |                | 5                | 2021       |                          | 74.5            | 35.8        | 0.6  | OP     |
| SABAL PALM SOLAR                    | 1        | PALM BEACH   | PV        | SUN          |                | 6                | 2021       |                          | 74.5            | 36.7        | 1.5  | OP     |
| SAMBUCUS SOLAR                      | 1        | MANATEE      | PV        | SUN          |                | 3                | 2024       |                          | 74.5            | 31.3        | 1.8  | OP     |
| SAW PALMETTO SOLAR                  | 1        | BAY          | PV        | SUN          |                | 1                | 2023       |                          | 74.5            | 37.7        | 0.2  | OP     |
| SAWGRASS SOLAR                      | 1        | HENDRY       | PV        | SUN          |                | 1                | 2022       |                          | 74.5            | 33.1        | 1.9  | OP     |
| SHIRER BRANCH SOLAR                 | 1        | CALHOUN      | PV        | SUN          |                | 2                | 2023       |                          | 74.5            | 37.7        | 0.2  | OP     |
| SILVER PALM SOLAR                   | 1        | PALM BEACH   | PV        | SUN          |                | 1                | 2024       |                          | 74.5            | 30.8        | 3.3  | OP     |
| SOUTHFORK SOLAR                     | 1        | MANATEE      | PV        | SUN          |                | 5                | 2020       |                          | 74.5            | 40.6        | 0    | OP     |
| SPACE COAST                         | 1        | BREVARD      | PV        | SUN          |                | 4                | 2010       |                          | 10              | 3.5         | 0.1  | OP     |
| SPARKLEBERRY SOLAR                  | 1        | ESCAMBIA     | PV        | SUN          |                | 3                | 2024       |                          | 74.5            | 38.2        | 0.1  | OP     |
| SPECKLED PERCH SOLAR                | 1        | OKEECHOBEE   | PV        | SUN          |                | 1                | 2025       |                          | 74.5            | 19.4        | 2.1  | OP     |
| SUNDEW SOLAR                        | 1        | ST LUCIE     | PV        | SUN          |                | 1                | 2022       |                          | 74.5            | 35.6        | 1.9  | OP     |
| SUNSHINE GATEWAY SOLAR              | 1        | COLUMBIA     | PV        | SUN          |                | 1                | 2019       |                          | 74.5            | 36.8        | 0    | OP     |
| SWALLOWTAIL SOLAR                   | 1        | WALTON       | PV        | SUN          |                | 1                | 2025       |                          | 74.5            | 39.8        | 0    | OP     |
| SWEETBAY SOLAR                      | 1        | MARTIN       | PV        | SUN          |                | 3                | 2020       |                          | 74.5            | 29.7        | 0    | OP     |
| TENMILE CREEK SOLAR                 | 1        | CALHOUN      | PV        | SUN          |                | 1                | 2025       |                          | 74.5            | 29.7        | 0    | OP     |
| TERRILL CREEK SOLAR                 | 1        | CLAY         | PV        | SUN          |                | 1                | 2024       |                          | 74.5            | 34.7        | 1.3  | OP     |
| THOMAS CREEK SOLAR                  | 1        | NASSAU       | PV        | SUN          |                | 1                | 2025       |                          | 74.5            | 31.5        | 0.4  | OP     |
| THREE CREEKS SOLAR                  | 1        | MANATEE      | PV        | SUN          |                | 3                | 2024       |                          | 74.5            | 33.4        | 2.1  | OP     |
| TRAILSIDE SOLAR                     | 1        | ST JOHNS     | PV        | SUN          |                | 12               | 2020       |                          | 74.5            | 39          | 1    | OP     |
| TURNPIKE SOLAR                      | 1        | INDIAN RIVER | PV        | SUN          |                | 1                | 2024       |                          | 74.5            | 35          | 3.1  | OP     |
| TWIN LAKES SOLAR                    | 1        | PUTNAM       | PV        | SUN          |                | 3                | 2020       |                          | 74.5            | 37.9        | 0.9  | OP     |
| UNION SPRINGS SOLAR                 | 1        | UNION        | PV        | SUN          |                | 12               | 2020       |                          | 74.5            | 37.9        | 0.8  | OP     |
| WHITE TAIL SOLAR                    | 1        | MARTIN       | PV        | SUN          |                | 1                | 2024       |                          | 74.5            | 36.5        | 3.5  | OP     |
| WILD AZALEA SOLAR                   | 1        | GADSDEN      | PV        | SUN          |                | 2                | 2023       |                          | 74.5            | 39.2        | 0.2  | OP     |
| WILD QUAIL SOLAR                    | 1        | WALTON       | PV        | SUN          |                | 3                | 2024       |                          | 74.5            | 42          | 0    | OP     |
| WILDFLOWER SOLAR                    | 1        | DESOTO       | PV        | SUN          |                | 1                | 2018       |                          | 74.5            | 35.3        | 0    | OP     |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0 - SOLAR**  
**EXISTING SOLAR GENERATING FACILITIES AS OF JANUARY 1, 2026**

| (1)                                                   | (2)      | (3)          | (4)       | (5)          | (6)            | (7)              | (8)                   | (9)                           | (10)            | (11)        | (12)       | (13)   |
|-------------------------------------------------------|----------|--------------|-----------|--------------|----------------|------------------|-----------------------|-------------------------------|-----------------|-------------|------------|--------|
| PLANT NAME                                            | UNIT NO. | LOCATION     | UNIT TYPE | PRIMARY FUEL |                | COM'L IN-SERVICE |                       | EXPECTED                      | NAMEPLATE       | NET         |            | STATUS |
|                                                       |          |              |           | FUEL TYPE    | TRANSP. METHOD | MO. / YEAR       | RETIREMENT MO. / YEAR | CAPABILITY <sub>AC</sub> (MW) | CAPABILITY - MW |             |            |        |
|                                                       |          |              |           |              |                |                  |                       |                               | SUMMER (MW)     | WINTER (MW) |            |        |
| <b><u>FLORIDA POWER &amp; LIGHT COMPANY cont.</u></b> |          |              |           |              |                |                  |                       |                               |                 |             |            |        |
| WILLOW SOLAR                                          | 1        | MANATEE      | PV        | SUN          |                | 7                | 2021                  |                               | 74.5            | 34.8        | 1.2        | OP     |
| WOODYARD SOLAR                                        | 1        | HENDRY       | PV        | SUN          |                | 3                | 2024                  |                               | 74.5            | 29.5        | 3.1        | OP     |
| <b>FPL TOTAL:</b>                                     |          |              |           |              |                |                  |                       |                               |                 | <b>3582</b> | <b>111</b> |        |
| <b><u>CITY OF LAKEWORTH BEACH</u></b>                 |          |              |           |              |                |                  |                       |                               |                 |             |            |        |
| TOM G. SMITH                                          | PV-1     | PALM BEACH   | PV        | SUN          |                | 8                | 2017                  |                               | 1.7             | 1.7         | 1.7        | OP     |
| <b>LWBU TOTAL:</b>                                    |          |              |           |              |                |                  |                       |                               |                 | <b>1.7</b>  | <b>1.7</b> |        |
| <b><u>SEMINOLE ELECTRIC COOPERATIVE INC</u></b>       |          |              |           |              |                |                  |                       |                               |                 |             |            |        |
| MGS SOLAR                                             | 1        | HARDEE       | PV        | SUN          |                | 8                | 2017                  |                               | 2.2             | 0.9         | 0          | OP     |
| <b>SEC TOTAL:</b>                                     |          |              |           |              |                |                  |                       |                               |                 | <b>0.9</b>  | <b>0</b>   |        |
| <b><u>TAMPA ELECTRIC COMPANY</u></b>                  |          |              |           |              |                |                  |                       |                               |                 |             |            |        |
| ALAFIA SOLAR                                          | 1        | POLK         | PV        | SUN          |                | 12               | 2023                  |                               | 60              | 15.2        | 0          | OP     |
| BALM SOLAR                                            | 1        | HILLSBOROUGH | PV        | SUN          |                | 9                | 2018                  |                               | 74.4            | 41          | 0          | OP     |
| BIG BEND AGRIVOLTAIC                                  | 1        | HILLSBOROUGH | PV        | SUN          |                | 6                | 2022                  |                               | 1               | 0.2         | 0          | OP     |
| BIG BEND FLOATING SOLAR 1                             | 1        | HILLSBOROUGH | PV        | SUN          |                | 3                | 2022                  |                               | 1               | 0.2         | 0          | OP     |
| BIG BEND II SOLAR                                     | 1        | HILLSBOROUGH | PV        | SUN          |                | 1                | 2022                  |                               | 45.8            | 11.5        | 0          | OP     |
| BIG BEND SOLAR                                        | 1        | HILLSBOROUGH | PV        | SUN          |                | 2                | 2017                  |                               | 19.8            | 14.1        | 0          | OP     |
| BONNIE MINE SOLAR                                     | 1        | POLK         | PV        | SUN          |                | 1                | 2019                  |                               | 37.5            | 17.8        | 0          | OP     |
| BULLFROG CREEK SOLAR                                  | 1        | HILLSBOROUGH | PV        | SUN          |                | 12               | 2024                  |                               | 74.5            | 3.7         | 0          | OP     |
| COTTONMOUTH SOLAR                                     | 1        | HILLSBOROUGH | PV        | SUN          |                | 12               | 2025                  |                               | 74.5            | 3.7         | 0          | OP     |
| DOVER SOLAR                                           | 1        | HILLSBOROUGH | PV        | SUN          |                | 12               | 2023                  |                               | 25              | 6.3         | 0          | OP     |
| DURRANCE SOLAR                                        | 1        | POLK         | PV        | SUN          |                | 1                | 2021                  |                               | 60              | 34.3        | 0          | OP     |
| ENGLISH CREEK SOLAR                                   | 1        | HILLSBOROUGH | PV        | SUN          |                | 12               | 2024                  |                               | 23              | 1.1         | 0          | OP     |
| GRANGE HALL SOLAR                                     | 1        | HILLSBOROUGH | PV        | SUN          |                | 1                | 2019                  |                               | 61.1            | 33.3        | 0          | OP     |
| JAMISON SOLAR                                         | 1        | POLK         | PV        | SUN          |                | 4                | 2022                  |                               | 74.5            | 18.8        | 0          | OP     |
| JUNIPER SOLAR                                         | 1        | PASCO        | PV        | SUN          |                | 12               | 2023                  |                               | 70              | 17.7        | 0          | OP     |
| LAKE HANCOCK SOLAR                                    | 1        | POLK         | PV        | SUN          |                | 4                | 2019                  |                               | 49.5            | 26          | 0          | OP     |
| LAKE MABEL SOLAR                                      | 1        | POLK         | PV        | SUN          |                | 12               | 2023                  |                               | 74.5            | 19          | 0          | OP     |
| LAUREL OAKS SOLAR                                     | 1        | HILLSBOROUGH | PV        | SUN          |                | 12               | 2022                  |                               | 61.2            | 15.4        | 0          | OP     |
| LEGOLAND SOLAR                                        | 1        | POLK         | PV        | SUN          |                | 12               | 2016                  |                               | 1.4             | 0.5         | 0          | OP     |
| LITHIA SOLAR                                          | 1        | HILLSBOROUGH | PV        | SUN          |                | 1                | 2019                  |                               | 74.5            | 37.6        | 0          | OP     |
| LITTLE MANATEE RIVER SOLAR                            | 1        | HILLSBOROUGH | PV        | SUN          |                | 2                | 2020                  |                               | 74.5            | 37.7        | 0          | OP     |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.0 - SOLAR**  
**EXISTING SOLAR GENERATING FACILITIES AS OF JANUARY 1, 2026**

| (1)                                         | (2)      | (3)          | (4)       | (5)          | (6)            | (7)              | (8)                   | (9)                           | (10)        | (11)                | (12)  | (13)   |
|---------------------------------------------|----------|--------------|-----------|--------------|----------------|------------------|-----------------------|-------------------------------|-------------|---------------------|-------|--------|
| PLANT NAME                                  | UNIT NO. | LOCATION     | UNIT TYPE | PRIMARY FUEL |                | COM'L IN-SERVICE |                       | EXPECTED                      | NAMEPLATE   | NET CAPABILITY - MW |       | STATUS |
|                                             |          |              |           | FUEL TYPE    | TRANSP. METHOD | MO. / YEAR       | RETIREMENT MO. / YEAR | CAPABILITY <sub>AC</sub> (MW) | SUMMER (MW) | WINTER (MW)         |       |        |
|                                             |          |              |           |              |                |                  |                       |                               |             |                     |       |        |
|                                             |          |              |           |              |                |                  |                       |                               |             |                     |       |        |
| TAMPA ELECTRIC COMPANY cont.                |          |              |           |              |                |                  |                       |                               |             |                     |       |        |
| MAGNOLIA SOLAR                              | 1        | POLK         | PV        | SUN          |                | 12               | 2021                  |                               | 74.5        | 18.8                | 0     | OP     |
| MOUNTAIN VIEW SOLAR                         | 1        | PASCO        | PV        | SUN          |                | 4                | 2022                  |                               | 54.6        | 13.8                | 0     | OP     |
| PAYNE CREEK SOLAR                           | 1        | POLK         | PV        | SUN          |                | 9                | 2018                  |                               | 70.3        | 39.7                | 0     | OP     |
| PEACE CREEK SOLAR                           | 1        | POLK         | PV        | SUN          |                | 3                | 2019                  |                               | 55.4        | 30.4                | 0     | OP     |
| RIVERSIDE SOLAR                             | 1        | HILLSBOROUGH | PV        | SUN          |                | 12               | 2022                  |                               | 55.2        | 13.9                | 0     | OP     |
| TIA SOLAR                                   | 1        | HILLSBOROUGH | PV        | SUN          |                | 12               | 2015                  |                               | 1.6         | 0.7                 | 0     | OP     |
| WIMAUMA SOLAR                               | 1        | HILLSBOROUGH | PV        | SUN          |                | 4                | 2020                  |                               | 74.8        | 41.8                | 0     | OP     |
| TEC TOTAL:                                  |          |              |           |              |                |                  |                       |                               |             | 514                 | 0     |        |
| TOTAL FRCC EXISTING (Excluding Firm solar): |          |              |           |              |                |                  |                       |                               |             | 55441               | 58813 |        |
| FRCC EXISTING SOLAR:                        |          |              |           |              |                |                  |                       |                               |             | 4962                | 197   |        |
| TOTAL FRCC EXISTING:                        |          |              |           |              |                |                  |                       |                               |             | 60404               | 59010 |        |

**2026  
LOAD AND RESOURCE PLAN  
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 2.0  
SUMMARY OF JOINTLY OWNED GENERATING FACILITIES AS OF JANUARY 1, 2026**

| (1)            | (2)                | (3)       | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                           | (10)                             | (11)                           | (12)           | (13)        | (14)   |
|----------------|--------------------|-----------|-----------|--------------|----------------|----------------|----------------|-------------------------------|----------------------------------|--------------------------------|----------------|-------------|--------|
| PLANT NAME     | UTILS              | LOCATION  | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | ALT. FUEL STORAGE (DAYS BURN) | COMMERCIAL IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | NET CAPABILITY |             | STATUS |
|                |                    |           |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                               |                                  |                                | SUMMER (MW)    | WINTER (MW) |        |
| CANE ISLAND 1  | FMPA<br>KUA        | OSCEOLA   | GT        | NG           | PL             | DFO            | TK             | 0                             | 11 / 1994                        | --- / ---                      | 17.5           | 19          | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 17.5           | 19          | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 35             | 38          |        |
| CANE ISLAND 2  | FMPA<br>KUA        | OSCEOLA   | CT        | NG           | PL             |                |                | 0                             | 6 / 1995                         | --- / ---                      | 55             | 62          | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 55             | 62          | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 110            | 124         |        |
| CANE ISLAND 3  | FMPA<br>KUA        | OSCEOLA   | CT        | NG           | PL             |                |                | 0                             | 1 / 2002                         | --- / ---                      | 125            | 135         | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 125            | 135         | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 250            | 270         |        |
| INDIAN RIVER A | FMPA<br>KUA<br>OUC | BREVARD   | GT        | NG           | PL             | DFO            | TK             | 0                             | 7 / 1989                         | --- / ---                      | 12.2           | 14.1        | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 3.8            | 4.4         | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 15.6           | 18.1        | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 32             | 37          |        |
| INDIAN RIVER B | FMPA<br>KUA<br>OUC | BREVARD   | GT        | NG           | PL             | DFO            | TK             | 0                             | 7 / 1989                         | --- / ---                      | 12.2           | 14.1        | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 3.8            | 4.4         | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 15.6           | 18.1        | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 32             | 37          |        |
| INDIAN RIVER C | FMPA<br>OUC        | BREVARD   | GT        | NG           | PL             | DFO            | TK             | 0                             | 8 / 1992                         | --- / ---                      | 21.6           | 23          | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 83             | 88.5        | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 105            | 112         |        |
| INDIAN RIVER D | FMPA<br>OUC        | BREVARD   | GT        | NG           | PL             | DFO            | TK             | 0                             | 8 / 1992                         | --- / ---                      | 21.6           | 23          | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 83             | 88.5        | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 105            | 112         |        |
| SCHERER 3      | FPL                | MONROE GA | ST        | BIT          | RR             |                |                | 0                             | 1 / 2022                         | --- / ---                      | 215            | 215         | OP     |
| ST. LUCIE 2    | FMPA<br>FPL<br>OUC | ST. LUCIE | ST        | NUC          | TK             |                |                | 0                             | 6 / 1983                         | --- / ---                      | 86.2           | 89.6        | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 840            | 860         | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 60             | 62          | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 987            | 1010        |        |
| STANTON 1      | FMPA<br>KUA<br>OUC | ORANGE    | ST        | BIT          | RR             |                |                | 0                             | 7 / 1987                         | --- / ---                      | 121            | 121         | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 22             | 22          | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 311            | 311         | OP     |
|                |                    |           |           |              |                |                |                |                               |                                  |                                | 453            | 453         |        |

**2026  
LOAD AND RESOURCE PLAN  
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 2.0  
SUMMARY OF JOINTLY OWNED GENERATING FACILITIES AS OF JANUARY 1, 2026**

| (1)        | (2)                | (3)      | (4)          | (5)          | (6)               | (7)            | (8)               | (9)                                       | (10)                                   | (11)                                 | (12)              | (13)           | (14)   |
|------------|--------------------|----------|--------------|--------------|-------------------|----------------|-------------------|-------------------------------------------|----------------------------------------|--------------------------------------|-------------------|----------------|--------|
| PLANT NAME | UTILS              | LOCATION | UNIT<br>TYPE | PRIMARY FUEL |                   | ALTERNATE FUEL |                   | ALT.<br>FUEL<br>STORAGE<br>(DAYS<br>BURN) | COMMERCIAL<br>IN-SERVICE<br>MO. / YEAR | EXPECTED<br>RETIREMENT<br>MO. / YEAR | NET<br>CAPABILITY |                | STATUS |
|            |                    |          |              | FUEL<br>TYPE | TRANSP.<br>METHOD | FUEL<br>TYPE   | TRANSP.<br>METHOD |                                           |                                        |                                      | SUMMER<br>(MW)    | WINTER<br>(MW) |        |
|            |                    |          |              |              |                   |                |                   |                                           |                                        |                                      |                   |                |        |
| STANTON 2  | FMPA<br>OUC        | ORANGE   | ST           | BIT          | RR                |                |                   | 0                                         | 6 / 1996                               | --- / ---                            | 133               | 133            | OP     |
|            |                    |          |              |              |                   |                |                   |                                           |                                        |                                      | 336               | 336            | OP     |
|            |                    |          |              |              |                   |                |                   |                                           |                                        |                                      | <b>469</b>        | <b>469</b>     |        |
| STANTON A  | FMPA<br>KUA<br>OUC | ORANGE   | CT           | NG           | PL                | DFO            | TK                | 3                                         | 10 / 2003                              | --- / ---                            | 23                | 24             | OP     |
|            |                    |          |              |              |                   |                |                   |                                           |                                        |                                      | 23                | 24             | OP     |
|            |                    |          |              |              |                   |                |                   |                                           |                                        |                                      | 184               | 188            | OP     |
|            |                    |          |              |              |                   |                |                   |                                           |                                        |                                      | <b>230</b>        | <b>236</b>     |        |



**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.1**

**PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES**  
**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)         | (2)                          | (3)      | (4)          | (5)       | (6)          | (7)    | (8)            | (9)    | (10)                          | (11)                             | (12)                  | (13)        | (14)                | (15)        | (16)   |
|-------------|------------------------------|----------|--------------|-----------|--------------|--------|----------------|--------|-------------------------------|----------------------------------|-----------------------|-------------|---------------------|-------------|--------|
| UTILITY     | POWER PLANT NAME             | UNIT NO. | LOCATION     | UNIT TYPE | PRIMARY FUEL |        | ALTERNATE FUEL |        | ALT. FUEL STORAGE (DAYS BURN) | COMMERICAL IN-SERVICE MO. / YEAR | GROSS CAPABILITY (MW) |             | NET CAPABILITY (MW) |             | STATUS |
|             |                              |          |              |           | TYPE         | TRANS. | TYPE           | TRANS. |                               |                                  | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |
|             |                              |          |              |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |
| 2026        |                              |          |              |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |
| DEF         | HINES ENERGY COMPLEX         | 3GT1     | POLK         | CT        | NG           | PL     | DFO            | TK     | 0                             | 5 2026                           | 22.5                  | 22.5        | 22.5                | 22.5        | OP     |
| DEF         | HINES ENERGY COMPLEX         | 3GT2     | POLK         | CT        | NG           | PL     | DFO            | TK     | 0                             | 5 2026                           | 22.5                  | 22.5        | 22.5                | 22.5        | OP     |
| DEF         | BAYBORO                      | P1       | PINELLAS     | GT        | DFO          | WA     |                |        | 0                             | 10 2026                          | -37                   | -55         | -37                 | -55         | RT     |
| DEF         | BAYBORO                      | P2       | PINELLAS     | GT        | DFO          | WA     |                |        | 0                             | 10 2026                          | -18.5                 | -27.5       | -18.5               | -27.5       | RT     |
| DEF         | BAYBORO                      | P4       | PINELLAS     | GT        | DFO          | WA     |                |        | 0                             | 10 2026                          | -41                   | -56         | -41                 | -56         | RT     |
| DEF         | HINES ENERGY COMPLEX         | 4GT1     | POLK         | CT        | NG           | PL     | DFO            | TK     | 0                             | 12 2026                          | 11                    | 7           | 11                  | 7           | OP     |
| DEF         | HINES ENERGY COMPLEX         | 4GT2     | POLK         | CT        | NG           | PL     | DFO            | TK     | 0                             | 12 2026                          | 11                    | 7           | 11                  | 7           | OP     |
| FMPA        | ORANGE                       | 1CT      | POLK         | CT        | NG           | PL     |                |        | 0                             | 1 2026                           | 39.5                  | 39.5        | 39.5                | 39.5        | OP     |
| FMPA        | ORANGE                       | 2CT      | POLK         | CT        | NG           | PL     |                |        | 0                             | 1 2026                           | 39.5                  | 39.5        | 39.5                | 39.5        | OP     |
| FMPA        | ORANGE                       | 3CA      | POLK         | CA        | WH           |        |                |        | 0                             | 1 2026                           | 25                    | 25          | 25                  | 25          | OP     |
| FMPA        | MULBERRY                     | 1CT      | POLK         | CT        | NG           | PL     |                |        | 0                             | 4 2026                           | 1.5                   | 1.5         | 1.5                 | 1.5         | OP     |
| FMPA        | MULBERRY                     | 1CW      | POLK         | CA        | WH           |        |                |        | 0                             | 4 2026                           | 1.5                   | 1.5         | 1.5                 | 1.5         | OP     |
| FMPA        | ORANGE-UPRATE                | 1CT      | POLK         | CT        | NG           | PL     |                |        | 0                             | 4 2026                           | 0.8                   | 0.8         | 0.8                 | 0.8         | P      |
| FMPA        | ORANGE-UPRATE                | 2CT      | POLK         | CT        | NG           | PL     |                |        | 0                             | 4 2026                           | 0.8                   | 0.8         | 0.8                 | 0.8         | P      |
| FMPA        | ORANGE-UPRATE                | 3CA      | POLK         | CA        | WH           |        |                |        | 0                             | 4 2026                           | 0.5                   | 0.5         | 0.5                 | 0.5         | P      |
| FMPA        | STOCK ISLAND                 | GT1      | MONROE       | GT        | DFO          | TK     |                |        | 0                             | 4 2026                           | 1                     | 1           | 1                   | 1           | OP     |
| FMPA        | STOCK ISLAND MSD             | MSD1     | MONROE       | IC        | DFO          | TK     |                |        | 0                             | 4 2026                           | 0.5                   | 0.5         | 0.5                 | 0.5         | OP     |
| FMPA        | STOCK ISLAND MSD             | MSD2     | MONROE       | IC        | DFO          | TK     |                |        | 0                             | 4 2026                           | 0.5                   | 0.5         | 0.5                 | 0.5         | OP     |
| FMPA        | TREASURE COAST ENERGY CTR    | 1        | ST LUCIE     | CT        | NG           | PL     | DFO            | TK     | 0                             | 4 2026                           | 11.5                  | 11.5        | 11.5                | 11.5        | OP     |
| FMPA        | TREASURE COAST ENERGY CTR    | 1        | ST LUCIE     | CA        | WH           |        | DFO            | TK     | 0                             | 4 2026                           | 11.5                  | 11.5        | 11.5                | 11.5        | OP     |
| FPL         | 2026 UNSITED BATTERY STORAGE | 1        | UNKNOWN      | BA        | BS           |        |                |        | 0                             | 1 2026                           | 1420                  | 1420        | 1420                | 1420        | P      |
| OUC         | OSCEOLA GENERATING STATION   | 2        | OSCEOLA      | GT        | NG           | PL     | DFO            | TK     | 3                             | 5 2026                           | 0                     | 0           | 157                 | 157         | OP     |
| OUC         | STANTON                      | 1        | ORANGE       | ST        | BIT          | RR     |                |        | 0                             | 1 2026                           | 146.8                 | 149.9       | 142.2               | 142.2       | OP     |
| OUC         | STANTON                      | 1        | ORANGE       | ST        | BIT          | RR     |                |        | 0                             | 5 2026                           | -467.9                | -467.9      | -453                | -453        | SB     |
| SEC         | SHADY HILLS ENERGY CENTER    | 1        | PASCO        | CC        | NG           | PL     |                |        | 0                             | 12 2026                          | 556                   | 592         | 547                 | 582         | V      |
| TEC         | BAYSIDE BATTERY STORAGE      | BESS1    | HILLSBOROUGH | BA        |              |        |                |        | 0                             | 4 2026                           | 20                    | 20          | 20                  | 20          | P      |
| TEC         | POLK                         | 4        | POLK         | CT        | NG           | PL     |                |        | 0                             | 12 2026                          | 20.1                  | 28.9        | 21                  | 28          | OP     |
| TEC         | POLK                         | 5        | POLK         | CT        | NG           | PL     |                |        | 0                             | 12 2026                          | 20.1                  | 28.9        | 21                  | 28          | OP     |
| TEC         | POLK                         | 2 St     | POLK         | CA        | WH           | NA     |                |        | 0                             | 12 2026                          | 18                    | 22          | 18                  | 22          | OP     |
| 2026 TOTAL: |                              |          |              |           |              |        |                |        |                               |                                  |                       | 1998        | 2001                |             |        |

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**PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES**  
**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)         | (2)                          | (3)      | (4)      | (5)       | (6)          | (7)    | (8)            | (9)    | (10)                          | (11)                             | (12)                  | (13)        | (14)                | (15)        | (16)   |
|-------------|------------------------------|----------|----------|-----------|--------------|--------|----------------|--------|-------------------------------|----------------------------------|-----------------------|-------------|---------------------|-------------|--------|
| UTILITY     | POWER PLANT NAME             | UNIT NO. | LOCATION | UNIT TYPE | PRIMARY FUEL |        | ALTERNATE FUEL |        | ALT. FUEL STORAGE (DAYS BURN) | COMMERICAL IN-SERVICE MO. / YEAR | GROSS CAPABILITY (MW) |             | NET CAPABILITY (MW) |             | STATUS |
|             |                              |          |          |           | TYPE         | TRANS. | TYPE           | TRANS. |                               |                                  | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |
|             |                              |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |
| 2027        |                              |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |
| DEF         | POWERLINE ENERGY STORAGE     | 1        | CITRUS   | BA        | BS           |        |                |        | 0                             | 3 2027                           | 96                    | 85          | 96                  | 85          | P      |
| FMPA        | TREASURE COAST ENERGY CTR    | 1        | ST LUCIE | CT        | NG           | PL     | DFO            | TK     | 0                             | 1 2027                           | 4.5                   | 45          | 4.5                 | 4.5         | OP     |
| FMPA        | TREASURE COAST ENERGY CTR    | 1        | ST LUCIE | CA        | WH           |        | DFO            | TK     | 0                             | 1 2027                           | 4.5                   | 4.5         | 4.5                 | 4.5         | OP     |
| FMPA        | ST. LUCIE                    | 2        | ST LUCIE | ST        | NUC          | TK     |                |        | 0                             | 10 2027                          | -0.3                  | -0.3        | -0.3                | -0.3        | OP     |
| FPL         | 2027 UNSITED BATTERY STORAGE | 1        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 1 2027                           | 656                   | 820         | 656                 | 820         | P      |
| FPL         | LANSING SMITH                | A        | BAY      | GT        | DFO          | TK     |                |        | 0                             | 12 2027                          | -32                   | -40         | -32                 | -40         | RT     |
| FPL         | MANATEE                      | 3CTA     | MANATEE  | CT        | NG           | PL     |                |        | 0                             | 6 2027                           | 10.8                  | 1.7         | 10.8                | 1.7         | OP     |
| FPL         | MANATEE                      | 3CTB     | MANATEE  | CT        | NG           | PL     |                |        | 0                             | 6 2027                           | 10.8                  | 1.7         | 10.8                | 1.7         | OP     |
| FPL         | MANATEE                      | 3CTC     | MANATEE  | CT        | NG           | PL     |                |        | 0                             | 6 2027                           | 10.8                  | 1.7         | 10.8                | 1.7         | OP     |
| FPL         | MANATEE                      | 3CTD     | MANATEE  | CT        | NG           | PL     |                |        | 0                             | 6 2027                           | 10.8                  | 1.7         | 10.8                | 1.7         | OP     |
| FPL         | VANDOLAH                     | 1        | HARDEE   | CT        | NG           | PL     |                |        | 0                             | 4 2027                           | 700                   | 672         | 692                 | 700         | OP     |
| OUC         | STANTON                      | 2        | ORANGE   | ST        | BIT          | RR     |                |        | 0                             | 4 2027                           | -344                  | -344        | -335.8              | -335.8      | OP     |
| OUC         | STANTON                      | 2        | ORANGE   | ST        | NG           | PL     |                |        | 0                             | 4 2027                           | 344                   | 344         | 335.8               | 335.8       | OP     |
| TEC         | POLK                         | 2        | POLK     | CT        | NG           | PL     | DFO            | TK     | 3                             | 6 2027                           | 20.1                  | 28.9        | 21                  | 28          | OP     |
| TEC         | POLK                         | 3        | POLK     | CT        | NG           | PL     | DFO            | TK     | 3                             | 6 2027                           | 20.1                  | 28.9        | 21                  | 28          | OP     |
| TEC         | POLK                         | 2 St     | POLK     | CA        | WH           |        |                |        | 0                             | 6 2027                           | 17                    | 22          | 17                  | 22          | OP     |
| TEC         | FUTURE BATTERY STORAGE 1     | BESS1    | UNKNOWN  | BA        |              |        |                |        | 0                             | 10 2027                          | 20                    | 20          | 20                  | 20          | P      |
| TEC         | FUTURE BATTERY STORAGE 2     | BESS1    | UNKNOWN  | BA        |              |        |                |        | 0                             | 12 2027                          | 75                    | 75          | 75                  | 75          | P      |
| 2027 TOTAL: |                              |          |          |           |              |        |                |        |                               |                                  |                       |             | 1618                | 1754        |        |
| 2028        |                              |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |
| DEF         | P. L. BARTOW                 | 4AGT     | PINELLAS | CT        | NG           | PL     | DFO            | TK     | 0                             | 1 2028                           | 0                     | 20.9        | 0                   | 20.9        | OP     |
| DEF         | P. L. BARTOW                 | 4BGT     | PINELLAS | CT        | NG           | PL     | DFO            | TK     | 0                             | 1 2028                           | 0                     | 20.7        | 0                   | 20.7        | OP     |
| DEF         | P. L. BARTOW                 | 4CGT     | PINELLAS | CT        | NG           | PL     | DFO            | TK     | 0                             | 1 2028                           | 0                     | 19.2        | 0                   | 19.2        | OP     |
| DEF         | P. L. BARTOW                 | 4DGT     | PINELLAS | CT        | NG           | PL     | DFO            | TK     | 0                             | 1 2028                           | 0                     | 19.6        | 0                   | 19.6        | OP     |
| DEF         | P. L. BARTOW                 | 4ST      | PINELLAS | CA        | WH           |        | DFO            | TK     | 0                             | 1 2028                           | 0                     | 41.6        | 0                   | 41.6        | OP     |
| DEF         | BARTOW ENERGY STORAGE        | 1        | PINELLAS | BA        | BS           |        |                |        | 0                             | 10 2028                          | 216                   | 191         | 216                 | 191         | P      |
| FMPA        | MULBERRY                     | 1CT      | POLK     | CT        | NG           | PL     |                |        | 0                             | 1 2028                           | 1                     | 1           | 1                   | 1           | OP     |
| FMPA        | MULBERRY                     | 1CW      | POLK     | CA        | WH           |        |                |        | 0                             | 1 2028                           | 1                     | 1           | 1                   | 1           | OP     |
| FMPA        | Sand Lake Energy Center      | 1        | ORANGE   | CS        | NG           | PL     | WH             |        | 0                             | 1 2028                           | 5                     | 5           | 5                   | 5           | OP     |
| FMPA        | STANTON                      | 2        | ORANGE   | CT        | NG           | PL     |                |        | 0                             | 1 2028                           | 0                     | 0           | 0                   | 0           | OP     |
| FPL         | 2028 UNSITED BATTERY STORAGE | 1        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 1 2028                           | 436.3                 | 596         | 436.3               | 596         | P      |

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**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)               | (2)                             | (3)      | (4)      | (5)       | (6)          | (7)    | (8)            | (9)    | (10)                          | (11)                             | (12)                  | (13)        | (14)                | (15)        | (16)   |    |
|-------------------|---------------------------------|----------|----------|-----------|--------------|--------|----------------|--------|-------------------------------|----------------------------------|-----------------------|-------------|---------------------|-------------|--------|----|
| UTILITY           | POWER PLANT NAME                | UNIT NO. | LOCATION | UNIT TYPE | PRIMARY FUEL |        | ALTERNATE FUEL |        | ALT. FUEL STORAGE (DAYS BURN) | COMMERICAL IN-SERVICE MO. / YEAR | GROSS CAPABILITY (MW) |             | NET CAPABILITY (MW) |             | STATUS |    |
|                   |                                 |          |          |           | TYPE         | TRANS. | TYPE           | TRANS. |                               |                                  | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |    |
|                   |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |    |
| <b>2028 cont.</b> |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |    |
| FPL               | MARTIN                          | 8CTA     | MARTIN   | CT        | NG           | PL     | DFO            | NA     | 0                             | 4                                | 2028                  | 4.6         | 1.2                 | 4.6         | 1.2    | OP |
| FPL               | MARTIN                          | 8CTB     | MARTIN   | CT        | NG           | PL     | DFO            | NA     | 0                             | 4                                | 2028                  | 4.6         | 1.2                 | 4.6         | 1.2    | OP |
| FPL               | MARTIN                          | 8CTC     | MARTIN   | CT        | NG           | PL     | DFO            | TK     | 3                             | 4                                | 2028                  | 4.6         | 1.2                 | 4.6         | 1.2    | OP |
| FPL               | MARTIN                          | 8CTD     | MARTIN   | CT        | NG           | PL     | DFO            | TK     | 3                             | 4                                | 2028                  | 4.6         | 1.2                 | 4.6         | 1.2    | OP |
|                   |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             | <b>2028 TOTAL:</b>  | 678         | 921    |    |
|                   |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |    |
| <b>2029</b>       |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |    |
| DEF               | BATTERY STORAGE                 | 3        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 6                                | 2029                  | 96          | 85                  | 96          | 85     | P  |
| FMPA              | ST. LUCIE                       | 2        | ST LUCIE | ST        | NUC          | TK     |                |        | 0                             | 10                               | 2029                  | -1.5        | -1.6                | -1.5        | -1.6   | OP |
| FPL               | 2029 UNSITED BATTERY STORAGE    | 1        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 1                                | 2029                  | 369.2       | 596                 | 369.2       | 596    | P  |
| FPL               | GULF CLEAN ENERGY CENTER        | 4        | ESCAMBIA | ST        | NG           | PL     |                |        | 0                             | 12                               | 2029                  | -75         | -75                 | -75         | -75    | RT |
| FPL               | GULF CLEAN ENERGY CENTER        | 5        | ESCAMBIA | ST        | NG           | PL     |                |        | 0                             | 12                               | 2029                  | -75         | -75                 | -75         | -75    | RT |
| FPL               | PERDIDO                         | 1        | ESCAMBIA | IC        | LFG          | PL     |                |        | 0                             | 12                               | 2029                  | -1.5        | -1.5                | -1.5        | -1.5   | OP |
| FPL               | PERDIDO                         | 2        | ESCAMBIA | IC        | LFG          | PL     |                |        | 0                             | 12                               | 2029                  | -1.5        | -1.5                | -1.5        | -1.5   | OP |
|                   |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             | <b>2029 TOTAL:</b>  | 311         | 526    |    |
|                   |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |    |
| <b>2030</b>       |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |    |
| DEF               | BATTERY STORAGE                 | 4        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 6                                | 2030                  | 143.3       | 115.5               | 143.3       | 115.5  | P  |
| FMPA              | CANE ISLAND                     | 4CT      | OSCEOLA  | CT        | NG           | PL     |                |        | 0                             | 1                                | 2030                  | 9.5         | 9.5                 | 9.5         | 9.5    | OP |
| FMPA              | CANE ISLAND                     | 4CW      | OSCEOLA  | CA        | WH           |        |                |        | 0                             | 1                                | 2030                  | 9.5         | 9.5                 | 9.5         | 9.5    | OP |
| FPL               | 2030 UNSITED BATTERY STORAGE    | 1        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 1                                | 2030                  | 312.1       | 596                 | 312.1       | 596    | P  |
|                   |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             | <b>2030 TOTAL:</b>  | 474         | 731    |    |
|                   |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |    |
| <b>2031</b>       |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |    |
| DEF               | UNDESIGNATED COMBUSTION TURBINE | P1       | UNKNOWN  | CT        | NG           | PL     | DFO            | TK     | 3                             | 6                                | 2031                  | 218         | 234.1               | 218         | 234.1  | P  |
| DEF               | UNDESIGNATED COMBUSTION TURBINE | P2       | UNKNOWN  | CT        | NG           | PL     | DFO            | TK     | 3                             | 6                                | 2031                  | 218         | 234.1               | 218         | 234.1  | P  |
| FPL               | 2031 UNSITED BATTERY STORAGE    | 1        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 1                                | 2031                  | 624.3       | 1192                | 620         | 1192   | P  |

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**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)        | (2)                          | (3)      | (4)        | (5)       | (6)          | (7)    | (8)            | (9)    | (10)                          | (11)                  | (12)   | (13)                  | (14)        | (15)                | (16)        |        |
|------------|------------------------------|----------|------------|-----------|--------------|--------|----------------|--------|-------------------------------|-----------------------|--------|-----------------------|-------------|---------------------|-------------|--------|
| UTILITY    | POWER PLANT NAME             | UNIT NO. | LOCATION   | UNIT TYPE | PRIMARY FUEL |        | ALTERNATE FUEL |        | ALT. FUEL STORAGE (DAYS BURN) | COMMERICAL IN-SERVICE |        | GROSS CAPABILITY (MW) |             | NET CAPABILITY (MW) |             | STATUS |
|            |                              |          |            |           | TYPE         | TRANS. | TYPE           | TRANS. |                               | MO.                   | / YEAR | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |
|            |                              |          |            |           |              |        |                |        |                               |                       |        |                       |             |                     |             |        |
| 2031 cont. |                              |          |            |           |              |        |                |        |                               |                       |        |                       |             |                     |             |        |
| FPL        | PEA RIDGE                    | 1        | SANTA ROSA | GT        | NG           | PL     |                |        | 0                             | 12                    | 2031   | -4                    | -5          | -4                  | -5          | OP     |
| FPL        | PEA RIDGE                    | 2        | SANTA ROSA | GT        | NG           | PL     |                |        | 0                             | 12                    | 2031   | -4                    | -5          | -4                  | -5          | OP     |
| FPL        | PEA RIDGE                    | 3        | SANTA ROSA | GT        | NG           | PL     |                |        | 0                             | 12                    | 2031   | -4                    | -5          | -4                  | -5          | OP     |
| GRU        | DEERHAVEN                    | GT01     | ALACHUA    | GT        | NG           | PL     | DFO            | TK     | 0                             | 12                    | 2031   | -18                   | -23         | -17.5               | -22         | RT     |
| GRU        | DEERHAVEN                    | GT02     | ALACHUA    | GT        | NG           | PL     | DFO            | TK     | 0                             | 12                    | 2031   | -18                   | -23         | -17.5               | -22         | RT     |
| JEA        | Advanced-Class 1x1 CC        | 99999    | DUVAL      | CC        | NG           | PL     | DFO            | TK     | 0                             | 1                     | 2031   | 581.6                 | 677.6       | 581.6               | 677.6       | P      |
| JEA        | NORTHSIDE                    | 3        | DUVAL      | ST        | RFO          | WA     |                |        | 0                             | 7                     | 2031   | 0                     | 0           | 0                   | 0           | OP     |
| TEC        | FUTURE CT                    | 1        | UNKNOWN    | CT        | NG           | PL     |                |        | 0                             | 1                     | 2031   | 223                   | 224         | 223                 | 224         | P      |
|            |                              |          |            |           |              |        |                |        |                               |                       |        |                       | 2031 TOTAL: |                     | 1814        | 2503   |
|            |                              |          |            |           |              |        |                |        |                               |                       |        |                       |             |                     |             |        |
| 2032       |                              |          |            |           |              |        |                |        |                               |                       |        |                       |             |                     |             |        |
| FPL        | 2032 UNSITED BATTERY STORAGE | 1        | UNKNOWN    | BA        | BS           |        |                |        | 0                             | 1                     | 2032   | 251.4                 | 596         | 251.4               | 596         | P      |
| FPL        | 4X0 MARTIN CT                | 1        | MARTIN     | CT        | NG           | PL     |                |        | 0                             | 1                     | 2032   | 930                   | 932         | 930                 | 932         | P      |
| GRU        | DEERHAVEN                    | FS01     | ALACHUA    | ST        | NG           | PL     | RFO            | TK     | 0                             | 12                    | 2032   | -81                   | -81         | -76                 | -76         | RT     |
| SEC        | UNNAMED CC                   | 1        | UNKNOWN    | CC        | NG           | PL     |                |        | 0                             | 12                    | 2032   | 559.4                 | 619.6       | 559.4               | 619.6       | P      |
| SEC        | UNNAMED CT                   | 1        | UNKNOWN    | CT        | NG           | PL     |                |        | 0                             | 12                    | 2032   | 345                   | 383.6       | 345                 | 383.6       | P      |
| SEC        | UNNAMED CT                   | 2        | UNKNOWN    | CT        | NG           | PL     |                |        | 0                             | 12                    | 2032   | 345                   | 383.6       | 345                 | 383.6       | P      |
|            |                              |          |            |           |              |        |                |        |                               |                       |        |                       | 2032 TOTAL: |                     | 2355        | 2839   |
|            |                              |          |            |           |              |        |                |        |                               |                       |        |                       |             |                     |             |        |
| 2033       |                              |          |            |           |              |        |                |        |                               |                       |        |                       |             |                     |             |        |
| FPL        | 2033 UNSITED BATTERY STORAGE | 1        | UNKNOWN    | BA        | BS           |        |                |        | 0                             | 1                     | 2033   | 251.4                 | 596         | 251.4               | 596         | P      |
| FPL        | 4X0 MARTIN CT                | 1        | MARTIN     | CT        | NG           | PL     |                |        | 0                             | 1                     | 2033   | 930                   | 932         | 930                 | 932         | P      |
| SEC        | BATTERY STORAGE              | 1        | UNKNOWN    | BA        |              |        |                |        | 0                             | 1                     | 2033   | 74.9                  | 74.9        | 74.9                | 74.9        | P      |
|            |                              |          |            |           |              |        |                |        |                               |                       |        |                       | 2033 TOTAL: |                     | 1256        | 1603   |

**2026**  
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**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.1**

**PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES**  
**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)         | (2)                             | (3)      | (4)      | (5)       | (6)          | (7)    | (8)            | (9)    | (10)                          | (11)                             | (12)                  | (13)        | (14)                | (15)        | (16)   |
|-------------|---------------------------------|----------|----------|-----------|--------------|--------|----------------|--------|-------------------------------|----------------------------------|-----------------------|-------------|---------------------|-------------|--------|
| UTILITY     | POWER PLANT NAME                | UNIT NO. | LOCATION | UNIT TYPE | PRIMARY FUEL |        | ALTERNATE FUEL |        | ALT. FUEL STORAGE (DAYS BURN) | COMMERICAL IN-SERVICE MO. / YEAR | GROSS CAPABILITY (MW) |             | NET CAPABILITY (MW) |             | STATUS |
|             |                                 |          |          |           | TYPE         | TRANS. | TYPE           | TRANS. |                               |                                  | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |
|             |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |
| 2034        |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |
| DEF         | BATTERY STORAGE                 | 6        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 6 2034                           | 255                   | 234         | 255                 | 234         | P      |
| DEF         | BATTERY STORAGE                 | 5        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 6 2034                           | 468.8                 | 324.3       | 468.8               | 324.3       | P      |
| DEF         | CRYSTAL RIVER                   | 4        | CITRUS   | ST        | BIT          | WA     | BIT            | RR     | 0                             | 6 2034                           | -769                  | -767        | -712                | -721        | RT     |
| DEF         | CRYSTAL RIVER                   | 5        | CITRUS   | ST        | BIT          | WA     | BIT            | RR     | 0                             | 6 2034                           | -755                  | -778        | -710                | -721        | OP     |
| DEF         | DEBARY                          | P2       | VOLUSIA  | GT        | DFO          | TK     |                |        | 0                             | 6 2034                           | -45                   | -57         | -45                 | -57         | RT     |
| DEF         | DEBARY                          | P3       | VOLUSIA  | GT        | DFO          | TK     |                |        | 0                             | 6 2034                           | -45                   | -59         | -45                 | -59         | RT     |
| DEF         | DEBARY                          | P4       | VOLUSIA  | GT        | DFO          | TK     |                |        | 0                             | 6 2034                           | -46                   | -59         | -46                 | -59         | RT     |
| DEF         | DEBARY                          | P5       | VOLUSIA  | GT        | DFO          | TK     |                |        | 0                             | 6 2034                           | -45                   | -58         | -45                 | -58         | RT     |
| DEF         | DEBARY                          | P6       | VOLUSIA  | GT        | DFO          | TK     |                |        | 0                             | 6 2034                           | -46                   | -59         | -46                 | -59         | RT     |
| DEF         | INTERCESSION CITY               | P4       | OSCEOLA  | GT        | DFO          | PL     |                |        | 0                             | 6 2034                           | -46                   | -60         | -46                 | -60         | RT     |
| DEF         | INTERCESSION CITY               | P5       | OSCEOLA  | GT        | DFO          | PL     |                |        | 0                             | 6 2034                           | -45                   | -59         | -45                 | -59         | RT     |
| DEF         | INTERCESSION CITY               | P6       | OSCEOLA  | GT        | DFO          | PL     |                |        | 0                             | 6 2034                           | -47                   | -60         | -47                 | -60         | RT     |
| DEF         | P. L. BARTOW                    | P1       | PINELLAS | GT        | DFO          | WA     |                |        | 0                             | 6 2034                           | -41                   | -50         | -41                 | -50         | RT     |
| DEF         | P. L. BARTOW                    | P3       | PINELLAS | GT        | DFO          | WA     |                |        | 0                             | 6 2034                           | -41                   | -51         | -41                 | -51         | RT     |
| DEF         | P. L. BARTOW                    | P2       | PINELLAS | GT        | NG           | PL     | DFO            | WA     | 8                             | 6 2034                           | -41                   | -53         | -41                 | -53         | RT     |
| DEF         | P. L. BARTOW                    | P4       | PINELLAS | GT        | NG           | PL     | DFO            | WA     | 8                             | 6 2034                           | -45                   | -58         | -45                 | -58         | RT     |
| DEF         | UNDESIGNATED COMBUSTION TURBINE | P3       | UNKNOWN  | CT        | NG           | PL     | DFO            | TK     | 3                             | 6 2034                           | 399.7                 | 435.3       | 399.7               | 435.3       | P      |
| DEF         | UNDESIGNATED COMBUSTION TURBINE | P4       | UNKNOWN  | CT        | NG           | PL     | DFO            | TK     | 3                             | 6 2034                           | 399.7                 | 435.3       | 399.7               | 435.3       | P      |
| FPL         | 2034 UNSITED BATTERY STORAGE    | 1        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 1 2034                           | 94.2                  | 224         | 94.2                | 224         | P      |
| FPL         | 4X0 MARTIN CT                   | 1        | MARTIN   | CT        | NG           | PL     |                |        | 0                             | 1 2034                           | 930                   | 932         | 930                 | 932         | P      |
| 2034 TOTAL: |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             | 592                 | 460         |        |
| 2035        |                                 |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |
| FPL         | 2035 UNSITED BATTERY STORAGE    | 1        | UNKNOWN  | BA        | BS           |        |                |        | 0                             | 1 2035                           | 311.8                 | 820         | 316                 | 820         | P      |
| FPL         | 2X0 MARTIN CT                   | 1        | MARTIN   | CT        | NG           | PL     |                |        | 0                             | 1 2035                           | 465                   | 466         | 465                 | 596         | P      |
| FPL         | MANATEE                         | 1        | MANATEE  | ST        | NG           | PL     | RFO            | WA     | 21                            | 12 2035                          | 0                     | 0           | 0                   | 0           | OS     |
| FPL         | MANATEE                         | 2        | MANATEE  | ST        | NG           | PL     | RFO            | WA     | 21                            | 12 2035                          | 0                     | 0           | 0                   | 0           | OS     |
| JEA         | Advanced Class 1x0 CT1          | 99999    | DUVAL    | GT        | NG           | PL     | DFO            | TK     | 0                             | 1 2035                           | 374.2                 | 452.9       | 374.2               | 452.9       | P      |
| JEA         | Advanced Class 1x0 CT2          | 99999    | DUVAL    | GT        | NG           | PL     | DFO            | TK     | 0                             | 1 2035                           | 374.2                 | 452.9       | 374.2               | 452.9       | P      |
| JEA         | NORTHSIDE                       | 3        | DUVAL    | ST        | NG           | PL     | RFO            | WA     | 9                             | 1 2035                           | -540                  | -540        | -524                | -524        | RT     |
| SEC         | BATTERY STORAGE                 | 2        | UNKNOWN  | BA        |              |        |                |        | 0                             | 1 2035                           | 74.9                  | 74.9        | 74.9                | 74.9        | P      |

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**PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES**  
**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)                               | (2)              | (3)      | (4)      | (5)       | (6)          | (7)    | (8)            | (9)    | (10)                          | (11)                             | (12)                  | (13)        | (14)                | (15)        | (16)   |   |
|-----------------------------------|------------------|----------|----------|-----------|--------------|--------|----------------|--------|-------------------------------|----------------------------------|-----------------------|-------------|---------------------|-------------|--------|---|
| UTILITY                           | POWER PLANT NAME | UNIT NO. | LOCATION | UNIT TYPE | PRIMARY FUEL |        | ALTERNATE FUEL |        | ALT. FUEL STORAGE (DAYS BURN) | COMMERICAL IN-SERVICE MO. / YEAR | GROSS CAPABILITY (MW) |             | NET CAPABILITY (MW) |             | STATUS |   |
|                                   |                  |          |          |           | TYPE         | TRANS. | TYPE           | TRANS. |                               |                                  | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |        |   |
|                                   |                  |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |   |
| 2035 cont.                        |                  |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |   |
| SEC                               | UNNAMED CC       | 2        | UNKNOWN  | CC        | NG           | PL     |                |        | 0                             | 12                               | 2035                  | 559.4       | 619.6               | 559.4       | 619.6  | P |
| TEC                               | FUTURE CT        | 1        | UNKNOWN  | CT        | NG           | PL     |                |        | 0                             | 1                                | 2035                  | 223         | 224                 | 223         | 224    | P |
| 2035 TOTAL:                       |                  |          |          |           |              |        |                |        |                               |                                  |                       |             | 1863                | 2716        |        |   |
|                                   |                  |          |          |           |              |        |                |        |                               |                                  |                       |             |                     |             |        |   |
| FRCC FUTURE EXCLUDING SOLAR (MW): |                  |          |          |           |              |        |                |        |                               |                                  |                       |             | 12948               | 16053       |        |   |
| FRCC FUTURE SOLAR (MW):           |                  |          |          |           |              |        |                |        |                               |                                  |                       |             | 1540                | 561         |        |   |
| FUTURE TOTAL (MW):                |                  |          |          |           |              |        |                |        |                               |                                  |                       |             | 14488               | 16614       |        |   |

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**PLANNED AND PROSPECTIVE SOLAR GENERATING FACILITY ADDITIONS AND CHANGES**  
**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)         | (2)                          | (3)  | (4)          | (5)  | (6)          | (7)                   | (8)            | (9)                          | (10)            | (11) | (12)   |
|-------------|------------------------------|------|--------------|------|--------------|-----------------------|----------------|------------------------------|-----------------|------|--------|
| UTILITY     | POWER PLANT NAME             | UNIT | LOCATION     | UNIT | PRIMARY FUEL | COMMERICAL IN-SERVICE |                | NAMEPLATE<br>CAPABILITY (MW) | CAPABILITY (MW) |      | STATUS |
|             |                              | NO.  |              | TYPE | TYPE         | MO. / YEAR            | SUMMER<br>(MW) |                              | WINTER<br>(MW)  |      |        |
| 2026        |                              |      |              |      |              |                       |                |                              |                 |      |        |
| DEF         | JUMPER CREEK SOLAR PLANT     | PV1  | SUMTER       | PV   | SUN          | 5                     | 2026           | 74.9                         | 27.3            | 3.3  | P      |
| DEF         | BAILEY MILL SOLAR POWER PLAN | PV1  | JEFFERSON    | PV   | SUN          | 8                     | 2026           | 74.9                         | 25.8            | 3.7  | P      |
| FPL         | BIG BROOK SOLAR              | 1    | CALHOUN      | PV   | SUN          | 1                     | 2026           | 74.5                         | 8.4             | 0.0  | P      |
| FPL         | BOARDWALK SOLAR              | 1    | COLLIER      | PV   | SUN          | 1                     | 2026           | 74.5                         | 3.4             | 1.7  | P      |
| FPL         | CLOVER SOLAR                 | 1    | ST LUCIE     | PV   | SUN          | 4                     | 2026           | 74.5                         | 3.7             | 2.4  | P      |
| FPL         | FLATFORD SOLAR               | 1    | MANATEE      | PV   | SUN          | 1                     | 2026           | 74.5                         | 4.9             | 1.3  | P      |
| FPL         | GOLDENROD SOLAR              | 1    | COLLIER      | PV   | SUN          | 1                     | 2026           | 74.5                         | 3.4             | 1.7  | P      |
| FPL         | MALLARD SOLAR                | 1    | BREVARD      | PV   | SUN          | 1                     | 2026           | 74.5                         | 3.9             | 1.9  | P      |
| FPL         | MARE BRANCH SOLAR            | 1    | DESOTO       | PV   | SUN          | 1                     | 2026           | 74.5                         | 21.5            | 1.5  | P      |
| FPL         | NORTH ORANGE SOLAR           | 1    | ST LUCIE     | PV   | SUN          | 4                     | 2026           | 74.5                         | 3.4             | 2.2  | P      |
| FPL         | PRICE CREEK SOLAR            | 1    | COLUMBIA     | PV   | SUN          | 1                     | 2026           | 74.5                         | 5.8             | 0.1  | P      |
| FPL         | SAND PINE SOLAR              | 1    | CALHOUN      | PV   | SUN          | 4                     | 2026           | 74.5                         | 3               | 5.0  | P      |
| FPL         | SEA GRAPE SOLAR              | 1    | ST LUCIE     | PV   | SUN          | 4                     | 2026           | 74.5                         | 3.4             | 2.2  | P      |
| FPL         | SWAMP CABBAGE SOLAR          | 1    | HENDRY       | PV   | SUN          | 1                     | 2026           | 74.5                         | 10.8            | 2.1  | P      |
| TEC         | LONG BRANCH SOLAR            | 1    | MANATEE      | PV   | SUN          | 2                     | 2026           | 74.9                         | 3.7             | 0.0  | OP     |
| TEC         | BREWSTER SOLAR               | 1    | POLK         | PV   | SUN          | 12                    | 2026           | 40                           | 0.6             | 0.0  | P      |
| TEC         | KEENE BRANCH SOLAR           | 1    | HILLSBOROUGH | PV   | SUN          | 12                    | 2026           | 74.5                         | 3.7             | 0.0  | P      |
| TEC         | MATTANIAH SOLAR              | 1    | HILLSBOROUGH | PV   | SUN          | 12                    | 2026           | 52                           | 2.6             | 0.0  | P      |
|             |                              |      |              |      |              |                       |                | Solar Degradation            | -19.7           | 0.0  |        |
| 2026 Total: |                              |      |              |      |              |                       |                |                              | 119.6           | 29.1 |        |

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**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)     | (2)                        | (3)  | (4)          | (5)  | (6)          | (7)                   | (8)         | (9)                       | (10)            | (11) | (12)   |
|---------|----------------------------|------|--------------|------|--------------|-----------------------|-------------|---------------------------|-----------------|------|--------|
| UTILITY | POWER PLANT NAME           | UNIT | LOCATION     | UNIT | PRIMARY FUEL | COMMERICAL IN-SERVICE |             | NAMEPLATE CAPABILITY (MW) | CAPABILITY (MW) |      | STATUS |
|         |                            | NO.  |              | TYPE | TYPE         | MO. / YEAR            | SUMMER (MW) |                           | WINTER (MW)     |      |        |
| 2027    |                            |      |              |      |              |                       |             |                           |                 |      |        |
| DEF     | TURNPIKE SOLAR POWER PLANT | PV1  | OSCEOLA      | PV   | SUN          | 3                     | 2027        | 74.9                      | 27.3            | 3.3  | P      |
| DEF     | BANNER SOLAR POWER PLANT   | PV1  | COLUMBIA     | PV   | SUN          | 4                     | 2027        | 74.5                      | 27.2            | 3.3  | P      |
| DEF     | LONESOME CAMP SOLAR POWER  | PV1  | OSCEOLA      | PV   | SUN          | 5                     | 2027        | 74.9                      | 27.3            | 3.3  | P      |
| DEF     | HIGDON SOLAR POWER PLANT   | PV1  | MADISON      | PV   | SUN          | 12                    | 2027        | 74.9                      | 25.1            | 3.1  | P      |
| DEF     | NOVA SOLAR POWER PLANT     | PV1  | ORANGE       | PV   | SUN          | 12                    | 2027        | 74.9                      | 25.1            | 3.1  | P      |
| FPL     | CATFISH SOLAR              | 1    | OKEECHOBEE   | PV   | SUN          | 7                     | 2027        | 74.5                      | 3               | 1.7  | P      |
| FPL     | COCOPLUM SOLAR             | 1    | HENDRY       | PV   | SUN          | 7                     | 2027        | 74.5                      | 2.7             | 1.1  | P      |
| FPL     | COUNTY LINE SOLAR          | 1    | CHARLOTTE    | PV   | SUN          | 1                     | 2027        | 74.5                      | 3.3             | 0.7  | P      |
| FPL     | HARDWOOD HAMMOCK SOLAR     | 1    | WALTON       | PV   | SUN          | 7                     | 2027        | 74.5                      | 0               | 11.3 | P      |
| FPL     | HENDRY SOLAR               | 1    | HENDRY       | PV   | SUN          | 1                     | 2027        | 74.5                      | 2.7             | 1.6  | P      |
| FPL     | INDRIO SOLAR               | 1    | ST LUCIE     | PV   | SUN          | 1                     | 2027        | 74.5                      | 3.2             | 2.0  | P      |
| FPL     | JOSHUA CREEK SOLAR         | 1    | DESOTO       | PV   | SUN          | 7                     | 2027        | 74.5                      | 3.6             | 0.9  | P      |
| FPL     | MAPLE TRAIL SOLAR          | 1    | BAKER        | PV   | SUN          | 7                     | 2027        | 74.5                      | 4.9             | 0.1  | P      |
| FPL     | MIDDLE LAKE SOLAR          | 1    | MADISON      | PV   | SUN          | 1                     | 2027        | 74.5                      | 5               | 0.0  | P      |
| FPL     | MYAKKA SOLAR               | 1    | ST LUCIE     | PV   | SUN          | 7                     | 2027        | 74.5                      | 3.7             | 0.2  | P      |
| FPL     | PINECONE SOLAR             | 1    | DESOTO       | PV   | SUN          | 7                     | 2027        | 74.5                      | 0               | 14.1 | P      |
| FPL     | SADDLE SOLAR               | 1    | DESOTO       | PV   | SUN          | 1                     | 2027        | 74.5                      | 4.7             | 1.0  | P      |
| FPL     | SPANISH MOSS SOLAR         | 1    | ST LUCIE     | PV   | SUN          | 1                     | 2027        | 74.5                      | 3.7             | 2.5  | P      |
| FPL     | TANGELO SOLAR              | 1    | OKEECHOBEE   | PV   | SUN          | 1                     | 2027        | 74.5                      | 3               | 1.4  | P      |
| FPL     | VERNIA SOLAR               | 1    | INDIAN RIVER | PV   | SUN          | 7                     | 2027        | 74.5                      | 4.2             | 3.6  | P      |
| FPL     | WOOD STORK SOLAR           | 1    | ST LUCIE     | PV   | SUN          | 1                     | 2027        | 74.5                      | 4.3             | 3.6  | P      |



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**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)               | (2)                         | (3)  | (4)          | (5)  | (6)          | (7)                   | (8)             | (9)         | (10)            | (11) | (12)   |
|-------------------|-----------------------------|------|--------------|------|--------------|-----------------------|-----------------|-------------|-----------------|------|--------|
| UTILITY           | POWER PLANT NAME            | UNIT | LOCATION     | UNIT | PRIMARY FUEL | COMMERICAL IN-SERVICE |                 | NAMEPLATE   | CAPABILITY (MW) |      | STATUS |
|                   |                             | NO.  |              | TYPE | TYPE         | MO. / YEAR            | CAPABILITY (MW) | SUMMER (MW) | WINTER (MW)     |      |        |
| 2027 cont.        |                             |      |              |      |              |                       |                 |             |                 |      |        |
| TEC               | BREWSTER PH. II SOLAR       | 1    | POLK         | PV   | SUN          | 12                    | 2027            | 34.5        | 0.5             | 0.0  | P      |
| TEC               | CURIOSITY CREEK SOLAR       | 1    | HILLSBOROUGH | PV   | SUN          | 12                    | 2027            | 38.8        | 0.6             | 0.0  | P      |
| TEC               | HARVEST SUN SOLAR           | 1    | UNKNOWN      | PV   | SUN          | 12                    | 2027            | 74.5        | 1.1             | 0.0  | P      |
| TEC               | RIVERSIDE II SOLAR          | 1    | UNKNOWN      | PV   | SUN          | 12                    | 2027            | 43.4        | 0.7             | 0.0  | P      |
| Solar Degradation |                             |      |              |      |              |                       |                 |             | -19.6           | -0.5 |        |
| 2027 Total:       |                             |      |              |      |              |                       |                 |             | 167.3           | 61.4 |        |
| 2028              |                             |      |              |      |              |                       |                 |             |                 |      |        |
| DEF               | BULL CREEK SOLAR POWER PLAN | PV1  | ORANGE       | PV   | SUN          | 2                     | 2028            | 74.9        | 25.1            | 3.1  | P      |
| DEF               | WEWAHOOTEE SOLAR POWER PL   | PV1  | ORANGE       | PV   | SUN          | 3                     | 2028            | 74.9        | 25.1            | 3.1  | P      |
| DEF               | SOLAR                       | 27   | UNKNOWN      | PV   | SUN          | 6                     | 2028            | 374.5       | 113             | 21.0 | P      |
| FPL               | 2028 UNSITED SOLAR          | 1    | UNKNOWN      | PV   | SUN          | 10                    | 2028            | 298         | 14              | 7.8  | P      |
| FPL               | AMBERSWEET SOLAR            | 1    | INDIAN RIVER | PV   | SUN          | 1                     | 2028            | 74.5        | 2.8             | 1.3  | P      |
| FPL               | BEACHLAND SOLAR             | 1    | INDIAN RIVER | PV   | SUN          | 1                     | 2028            | 74.5        | 3.6             | 2.3  | P      |
| FPL               | BROMELAID SOLAR             | 1    | COLLIER      | PV   | SUN          | 1                     | 2028            | 74.5        | 3.7             | 1.9  | P      |
| FPL               | CARDINAL SOLAR              | 1    | BREVARD      | PV   | SUN          | 7                     | 2028            | 74.5        | 3.8             | 2.0  | P      |
| FPL               | GRAPEFRUIT SOLAR            | 1    | HENDRY       | PV   | SUN          | 7                     | 2028            | 74.5        | 4.2             | 2.2  | P      |
| FPL               | HONEYBEE SOLAR              | 1    | COLLIER      | PV   | SUN          | 1                     | 2028            | 74.5        | 3.7             | 2.0  | P      |
| FPL               | INLET SOLAR                 | 1    | INDIAN RIVER | PV   | SUN          | 1                     | 2028            | 74.5        | 3.6             | 2.0  | P      |
| FPL               | LABELLE SOLAR               | 1    | HENDRY       | PV   | SUN          | 7                     | 2028            | 74.5        | 3.7             | 1.7  | P      |

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**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)               | (2)               | (3)      | (4)          | (5)       | (6)               | (7)                   | (8)  | (9)                       | (10)            | (11)        | (12)   |
|-------------------|-------------------|----------|--------------|-----------|-------------------|-----------------------|------|---------------------------|-----------------|-------------|--------|
| UTILITY           | POWER PLANT NAME  | UNIT NO. | LOCATION     | UNIT TYPE | PRIMARY FUEL TYPE | COMMERICAL IN-SERVICE |      | NAMEPLATE CAPABILITY (MW) | CAPABILITY (MW) |             | STATUS |
|                   |                   |          |              |           |                   | MO. / YEAR            |      |                           | SUMMER (MW)     | WINTER (MW) |        |
| 2028 cont.        |                   |          |              |           |                   |                       |      |                           |                 |             |        |
| FPL               | MANGO SOLAR       | 1        | HENDRY       | PV        | SUN               | 7                     | 2028 | 74.5                      | 4.3             | 2.1         | P      |
| FPL               | OWEN BRANCH SOLAR | 1        | MANATEE      | PV        | SUN               | 7                     | 2028 | 74.5                      | 4.9             | 1.3         | P      |
| FPL               | PINE LILY SOLAR   | 1        | ST LUCIE     | PV        | SUN               | 7                     | 2028 | 74.5                      | 4.1             | 2.5         | P      |
| FPL               | REDROOT SOLAR     | 1        | HENDRY       | PV        | SUN               | 7                     | 2028 | 74.5                      | 4.3             | 2.2         | P      |
| FPL               | SAND GULLY SOLAR  | 1        | DESOTO       | PV        | SUN               | 1                     | 2028 | 74.5                      | 3.5             | 1.9         | P      |
| FPL               | SHELL CREEK SOLAR | 1        | CHARLOTTE    | PV        | SUN               | 7                     | 2028 | 74.5                      | 4.7             | 1.7         | P      |
| FPL               | SHORES SOLAR      | 1        | INDIAN RIVER | PV        | SUN               | 1                     | 2028 | 74.5                      | 3.7             | 2.3         | P      |
| FPL               | TREEFROG SOLAR    | 1        | COLLIER      | PV        | SUN               | 1                     | 2028 | 74.5                      | 3.8             | 2.0         | P      |
| FPL               | WABASSO SOLAR     | 1        | INDIAN RIVER | PV        | SUN               | 1                     | 2028 | 74.5                      | 3.6             | 2.2         | P      |
| FPL               | WAVELAND SOLAR    | 1        | ST LUCIE     | PV        | SUN               | 1                     | 2028 | 74.5                      | 3.7             | 1.9         | P      |
| FPL               | WAXWEED SOLAR     | 1        | HENDRY       | PV        | SUN               | 7                     | 2028 | 74.5                      | 4.3             | 2.2         | P      |
| FPL               | WILD LIME SOLAR   | 1        | ST LUCIE     | PV        | SUN               | 7                     | 2028 | 74.5                      | 4               | 2.5         | P      |
| TEC               | FS1               | 1        | UNKNOWN      | PV        | SUN               | 12                    | 2028 | 74.5                      | 1.1             | 0.0         | P      |
| TEC               | FS2               | 1        | UNKNOWN      | PV        | SUN               | 12                    | 2028 | 74.5                      | 1.1             | 0.0         | P      |
| TEC               | RISING SUN SOLAR  | 1        | UNKNOWN      | PV        | SUN               | 12                    | 2028 | 74.5                      | 1.1             | 0.0         | P      |
| Solar Degradation |                   |          |              |           |                   |                       |      |                           | -19.9           | -0.4        |        |
| 2028 Total:       |                   |          |              |           |                   |                       |      |                           | 238.6           | 74.8        |        |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.1 Solar**  
**PLANNED AND PROSPECTIVE SOLAR GENERATING FACILITY ADDITIONS AND CHANGES**  
**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)               | (2)                 | (3)      | (4)       | (5)       | (6)               | (7)                   | (8)         | (9)                       | (10)            | (11) | (12)   |
|-------------------|---------------------|----------|-----------|-----------|-------------------|-----------------------|-------------|---------------------------|-----------------|------|--------|
| UTILITY           | POWER PLANT NAME    | UNIT NO. | LOCATION  | UNIT TYPE | PRIMARY FUEL TYPE | COMMERICAL IN-SERVICE |             | NAMEPLATE CAPABILITY (MW) | CAPABILITY (MW) |      | STATUS |
|                   |                     |          |           |           |                   | MO. / YEAR            | SUMMER (MW) |                           | WINTER (MW)     |      |        |
| 2029              |                     |          |           |           |                   |                       |             |                           |                 |      |        |
| DEF               | SOLAR               | 28       | UNKNOWN   | PV        | SUN               | 6                     | 2029        | 449.4                     | 117.9           | 25.1 | P      |
| FPL               | 2029 UNSITED SOLAR  | 1        | UNKNOWN   | PV        | SUN               | 10                    | 2029        | 1788                      | 91.9            | 44.2 | P      |
| FPL               | BLANKETFLOWER SOLAR | 1        | DESOTO    | PV        | SUN               | 1                     | 2029        | 74.5                      | 4.6             | 1.6  | P      |
| FPL               | CALCDIUM SOLAR      | 1        | HIGHLANDS | PV        | SUN               | 7                     | 2029        | 74.5                      | 3.7             | 1.8  | P      |
| FPL               | DOVE SOLAR          | 1        | DESOTO    | PV        | SUN               | 1                     | 2029        | 74.5                      | 4               | 1.5  | P      |
| FPL               | LADYBUG SOLAR       | 1        | DESOTO    | PV        | SUN               | 1                     | 2029        | 74.5                      | 4.6             | 1.7  | P      |
| FPL               | LEAFCUTTER SOLAR    | 1        | DESOTO    | PV        | SUN               | 1                     | 2029        | 74.5                      | 4.6             | 1.6  | P      |
| FPL               | LIMPKIN SOLAR       | 1        | COLLIER   | PV        | SUN               | 1                     | 2029        | 74.5                      | 3.7             | 1.9  | P      |
| FPL               | NEW RIVER SOLAR     | 1        | UNION     | PV        | SUN               | 7                     | 2029        | 74.5                      | 4.9             | 1.5  | P      |
| FPL               | SPOONBILL SOLAR     | 1        | COLLIER   | PV        | SUN               | 1                     | 2029        | 74.5                      | 3.7             | 2.0  | P      |
| TEC               | FS3                 | 1        | UNKNOWN   | PV        | SUN               | 12                    | 2029        | 149                       | 1.5             | 0.0  | P      |
| Solar Degradation |                     |          |           |           |                   |                       |             |                           | -21.1           | -0.9 |        |
| 2029 Total:       |                     |          |           |           |                   |                       |             |                           | 224             | 82.0 |        |
| 2030              |                     |          |           |           |                   |                       |             |                           |                 |      |        |
| DEF               | SOLAR               | 29       | UNKNOWN   | PV        | SUN               | 6                     | 2030        | 524.3                     | 120.8           | 29.4 | P      |
| FPL               | 2030 UNSITED SOLAR  | 1        | UNKNOWN   | PV        | SUN               | 1                     | 2030        | 2980                      | 151.9           | 80.4 | P      |
| TEC               | FS4                 | 1        | UNKNOWN   | PV        | SUN               | 12                    | 2030        | 149                       | 1.5             | 0.0  | P      |
| Solar Degradation |                     |          |           |           |                   |                       |             |                           | -21.7           | -0.8 |        |
| 2030 Total:       |                     |          |           |           |                   |                       |             |                           | 252.5           | 109  |        |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.1 Solar**  
**PLANNED AND PROSPECTIVE SOLAR GENERATING FACILITY ADDITIONS AND CHANGES**  
**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)     | (2)                | (3)      | (4)      | (5)       | (6)          | (7)                   | (8)         | (9)                       | (10)            | (11) | (12)   |
|---------|--------------------|----------|----------|-----------|--------------|-----------------------|-------------|---------------------------|-----------------|------|--------|
| UTILITY | POWER PLANT NAME   | UNIT NO. | LOCATION | UNIT TYPE | PRIMARY FUEL | COMMERICAL IN-SERVICE |             | NAMEPLATE CAPABILITY (MW) | CAPABILITY (MW) |      | STATUS |
|         |                    |          |          |           | TYPE         | MO. / YEAR            | SUMMER (MW) |                           | WINTER (MW)     |      |        |
| 2031    |                    |          |          |           |              |                       |             |                           |                 |      |        |
| DEF     | SOLAR              | 30       | UNKNOWN  | PV        | SUN          | 6                     | 2031        | 599.2                     | 121.7           | 30.0 | P      |
|         |                    |          |          |           |              |                       |             | Solar Degradation         | -23             | -1.1 |        |
|         |                    |          |          |           |              |                       |             | 2031 Total:               | 98.7            | 28.9 |        |
| 2032    |                    |          |          |           |              |                       |             |                           |                 |      |        |
| DEF     | SOLAR              | 31       | UNKNOWN  | PV        | SUN          | 6                     | 2032        | 599.2                     | 102.6           | 25.9 | P      |
|         |                    |          |          |           |              |                       |             | Solar Degradation         | -23.5           | -0.9 |        |
|         |                    |          |          |           |              |                       |             | 2032 Total:               | 79.1            | 25.0 |        |
| 2033    |                    |          |          |           |              |                       |             |                           |                 |      |        |
| DEF     | SOLAR              | 32       | UNKNOWN  | PV        | SUN          | 6                     | 2033        | 599.2                     | 98.1            | 25.4 | P      |
|         |                    |          |          |           |              |                       |             | Solar Degradation         | -24.4           | -0.9 |        |
|         |                    |          |          |           |              |                       |             | 2033 Total:               | 73.7            | 24.5 |        |
| 2034    |                    |          |          |           |              |                       |             |                           |                 |      |        |
| DEF     | SOLAR              | 33       | UNKNOWN  | PV        | SUN          | 6                     | 2034        | 599.2                     | 96.1            | 25.1 | P      |
| FPL     | 2034 UNSITED SOLAR | 1        | UNKNOWN  | PV        | SUN          | 1                     | 2034        | 1490                      | 75.9            | 40.2 | P      |
|         |                    |          |          |           |              |                       |             | Solar Degradation         | -24.7           | -1.6 |        |
|         |                    |          |          |           |              |                       |             | 2034 Total:               | 147.3           | 63.7 |        |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 1.1 Solar**  
**PLANNED AND PROSPECTIVE SOLAR GENERATING FACILITY ADDITIONS AND CHANGES**  
**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)                               | (2)                | (3)  | (4)      | (5)  | (6)          | (7)                   | (8)             | (9)         | (10)            | (11)  | (12)   |
|-----------------------------------|--------------------|------|----------|------|--------------|-----------------------|-----------------|-------------|-----------------|-------|--------|
| UTILITY                           | POWER PLANT NAME   | UNIT | LOCATION | UNIT | PRIMARY FUEL | COMMERICAL IN-SERVICE |                 | NAMEPLATE   | CAPABILITY (MW) |       | STATUS |
|                                   |                    | NO.  |          | TYPE | TYPE         | MO. / YEAR            | CAPABILITY (MW) | SUMMER (MW) | WINTER (MW)     |       |        |
| 2035                              |                    |      |          |      |              |                       |                 |             |                 |       |        |
| DEF                               | SOLAR              | 34   | UNKNOWN  | PV   | SUN          | 6                     | 2035            | 599.2       | 85.1            | 21.8  | P      |
| FPL                               | 2035 UNSITED SOLAR | 1    | UNKNOWN  | PV   | SUN          | 1                     | 2035            | 1565        | 79.8            | 42.2  | P      |
| Solar Degradation                 |                    |      |          |      |              |                       |                 |             | -25.5           | -1.1  |        |
| 2035 Total:                       |                    |      |          |      |              |                       |                 |             | 139.4           | 62.9  |        |
|                                   |                    |      |          |      |              |                       |                 |             |                 |       |        |
| FRCC FUTURE EXCLUDING SOLAR (MW): |                    |      |          |      |              |                       |                 |             | 12948           | 16053 |        |
| FRCC FUTURE SOLAR (MW):           |                    |      |          |      |              |                       |                 |             | 1540            | 561   |        |
|                                   |                    |      |          |      |              |                       |                 |             |                 |       |        |
| FUTURE TOTAL (MW):                |                    |      |          |      |              |                       |                 |             | 14488           | 16614 |        |

**2026  
LOAD AND RESOURCE PLAN  
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC FORM 10  
SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN  
AT TIME OF SUMMER PEAK**

| (1)  | (2)                | (3)               | (4)                 | (5)                 | (6)                      | (7)                   | (8)                          | (9)                                                        | (10)      | (11)           | (12)                                                        | (13)      |
|------|--------------------|-------------------|---------------------|---------------------|--------------------------|-----------------------|------------------------------|------------------------------------------------------------|-----------|----------------|-------------------------------------------------------------|-----------|
| YEAR | INSTALLED CAPACITY |                   | FIRM INTERCHANGE    |                     | FIRM                     | TOTAL                 | TOTAL PEAK<br>DEMAND<br>(MW) | RESERVE MARGIN<br>W/O EXERCISING<br>LOAD MANAGEMENT & INT. |           | NET FIRM       | RESERVE MARGIN<br>WITH EXERCISING<br>LOAD MANAGEMENT & INT. |           |
|      | INSIDE<br>REGION   | OUTSIDE<br>REGION | REGIONAL<br>IMPORTS | REGIONAL<br>EXPORTS | NON-UTILITY<br>PURCHASES | AVAILABLE<br>CAPACITY |                              | W/O EXERCISING<br>LOAD MANAGEMENT & INT.                   |           | PEAK<br>DEMAND | WITH EXERCISING<br>LOAD MANAGEMENT & INT.                   |           |
|      | (MW)               | (MW)              | (MW)                | (MW)                | (MW)                     | (MW)                  |                              | (MW)                                                       | % OF PEAK | (MW)           | (MW)                                                        | % OF PEAK |
| 2026 | 61,956             | 0                 | 337                 | 0                   | 3,153                    | 65,445                | 54,695                       | 10,750                                                     | 20%       | 51,412         | 14,033                                                      | 27%       |
| 2027 | 64,168             | 0                 | 287                 | 206                 | 2,645                    | 66,894                | 55,396                       | 11,498                                                     | 21%       | 52,142         | 14,752                                                      | 28%       |
| 2028 | 64,947             | 0                 | 287                 | 206                 | 2,638                    | 67,665                | 56,395                       | 11,270                                                     | 20%       | 53,156         | 14,509                                                      | 27%       |
| 2029 | 65,810             | 0                 | 287                 | 129                 | 2,746                    | 68,714                | 57,423                       | 11,291                                                     | 20%       | 54,192         | 14,522                                                      | 27%       |
| 2030 | 66,483             | 0                 | 287                 | 103                 | 2,819                    | 69,486                | 58,310                       | 11,176                                                     | 19%       | 55,079         | 14,407                                                      | 26%       |
| 2031 | 68,443             | 0                 | 287                 | 103                 | 3,188                    | 71,816                | 59,505                       | 12,311                                                     | 21%       | 56,266         | 15,550                                                      | 28%       |
| 2032 | 69,657             | 0                 | 287                 | 103                 | 3,122                    | 72,962                | 60,682                       | 12,280                                                     | 20%       | 57,437         | 15,525                                                      | 27%       |
| 2033 | 72,160             | 0                 | 287                 | 0                   | 2,297                    | 74,744                | 61,848                       | 12,896                                                     | 21%       | 58,591         | 16,153                                                      | 28%       |
| 2034 | 72,900             | 0                 | 287                 | 0                   | 2,628                    | 75,815                | 63,050                       | 12,765                                                     | 20%       | 59,785         | 16,030                                                      | 27%       |
| 2035 | 74,343             | 0                 | 287                 | 0                   | 2,593                    | 77,223                | 64,139                       | 13,084                                                     | 20%       | 60,869         | 16,354                                                      | 27%       |

**SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN  
AT TIME OF WINTER PEAK**

| (1)       | (2)                | (3)               | (4)                 | (5)                 | (6)                      | (7)                   | (8)                          | (9)                                                        | (10)      | (11)           | (12)                                                         | (13)      |
|-----------|--------------------|-------------------|---------------------|---------------------|--------------------------|-----------------------|------------------------------|------------------------------------------------------------|-----------|----------------|--------------------------------------------------------------|-----------|
| YEAR      | INSTALLED CAPACITY |                   | FIRM INTERCHANGE    |                     | FIRM                     | TOTAL                 | TOTAL PEAK<br>DEMAND<br>(MW) | RESERVE MARGIN<br>W/O EXERCISING<br>LOAD MANAGEMENT & INT. |           | NET FIRM       | RESERVE MARGIN<br>WITH EXERCISING<br>LOAD MANAGEMENT & INT.* |           |
|           | INSIDE<br>REGION   | OUTSIDE<br>REGION | REGIONAL<br>IMPORTS | REGIONAL<br>EXPORTS | NON-UTILITY<br>PURCHASES | AVAILABLE<br>CAPACITY |                              | W/O EXERCISING<br>LOAD MANAGEMENT & INT.                   |           | PEAK<br>DEMAND | WITH EXERCISING<br>LOAD MANAGEMENT & INT.*                   |           |
|           | (MW)               | (MW)              | (MW)                | (MW)                | (MW)                     | (MW)                  |                              | (MW)                                                       | % OF PEAK | (MW)           | (MW)                                                         | % OF PEAK |
| 2026 / 27 | 61,882             | 0                 | 315                 | 206                 | 2,672                    | 64,661                | 49,767                       | 14,894                                                     | 30%       | 46,583         | 18,078                                                       | 39%       |
| 2027 / 28 | 63,600             | 0                 | 315                 | 206                 | 2,067                    | 65,775                | 50,423                       | 15,352                                                     | 30%       | 47,256         | 18,519                                                       | 39%       |
| 2028 / 29 | 64,457             | 0                 | 315                 | 129                 | 2,125                    | 66,768                | 51,409                       | 15,359                                                     | 30%       | 48,245         | 18,523                                                       | 38%       |
| 2029 / 30 | 65,155             | 0                 | 315                 | 103                 | 2,114                    | 67,481                | 52,020                       | 15,461                                                     | 30%       | 48,859         | 18,622                                                       | 38%       |
| 2030 / 31 | 67,392             | 0                 | 315                 | 103                 | 2,351                    | 69,955                | 52,957                       | 16,998                                                     | 32%       | 49,790         | 20,165                                                       | 41%       |
| 2031 / 32 | 69,358             | 0                 | 315                 | 103                 | 2,113                    | 71,683                | 53,865                       | 17,819                                                     | 33%       | 50,694         | 20,990                                                       | 41%       |
| 2032 / 33 | 72,297             | 0                 | 315                 | 0                   | 834                      | 73,446                | 54,747                       | 18,699                                                     | 34%       | 51,569         | 21,877                                                       | 42%       |
| 2033 / 34 | 73,518             | 0                 | 315                 | 0                   | 1,086                    | 74,919                | 55,722                       | 19,197                                                     | 34%       | 52,539         | 22,380                                                       | 43%       |
| 2034 / 35 | 74,984             | 0                 | 315                 | 0                   | 1,198                    | 76,510                | 56,477                       | 20,033                                                     | 35%       | 53,283         | 23,227                                                       | 44%       |
| 2035 / 36 | 75,625             | 0                 | 315                 | 0                   | 990                      | 76,930                | 57,889                       | 19,040                                                     | 33%       | 54,595         | 22,334                                                       | 41%       |

NOTE - COLUMN 11: NET FIRM PEAK DEMAND = TOTAL PEAK DEMAND - INTERRUPTIBLE LOAD - LOAD MANAGEMENT.  
COLUMN 9: MAY INCLUDE IMPACT OF VOLTAGE REDUCTION

**2026**  
**FRCC Form 11**  
**CONTRACTED FIRM IMPORTS AND FIRM EXPORTS**  
**FROM/TO OUTSIDE THE FRCC REGION AT TIME OF PEAK - MW**  
**AS OF JANUARY 1, 2026**

| <b>SUMMER</b>  |                   |                   |                   |                     |                   |                     |                      |
|----------------|-------------------|-------------------|-------------------|---------------------|-------------------|---------------------|----------------------|
| <b>IMPORTS</b> |                   |                   |                   | <b>EXPORTS</b>      |                   | <b>NET INTER-</b>   |                      |
| <b>YEAR</b>    | <b><u>FPL</u></b> | <b><u>JEA</u></b> | <b><u>SEC</u></b> | <b><u>TOTAL</u></b> | <b><u>JEA</u></b> | <b><u>TOTAL</u></b> | <b><u>CHANGE</u></b> |
| <b>2026</b>    | 81                | 206               | 50                | 337                 | 0                 | 0                   | 337                  |
| <b>2027</b>    | 81                | 206               | 0                 | 287                 | 206               | 206                 | 81                   |
| <b>2028</b>    | 81                | 206               | 0                 | 287                 | 206               | 206                 | 81                   |
| <b>2029</b>    | 81                | 206               | 0                 | 287                 | 129               | 129                 | 158                  |
| <b>2030</b>    | 81                | 206               | 0                 | 287                 | 103               | 103                 | 184                  |
| <b>2031</b>    | 81                | 206               | 0                 | 287                 | 103               | 103                 | 184                  |
| <b>2032</b>    | 81                | 206               | 0                 | 287                 | 103               | 103                 | 184                  |
| <b>2033</b>    | 81                | 206               | 0                 | 287                 | 0                 | 0                   | 287                  |
| <b>2034</b>    | 81                | 206               | 0                 | 287                 | 0                 | 0                   | 287                  |
| <b>2035</b>    | 81                | 206               | 0                 | 287                 | 0                 | 0                   | 287                  |

|         | WINTER  |     |       |         |       |            |
|---------|---------|-----|-------|---------|-------|------------|
|         | IMPORTS |     |       | EXPORTS |       | NET INTER- |
| YEAR    | FPL     | JEA | TOTAL | JEA     | TOTAL | CHANGE     |
| 2026/27 | 109     | 206 | 315   | 206     | 206   | 109        |
| 2027/28 | 109     | 206 | 315   | 206     | 206   | 109        |
| 2028/29 | 109     | 206 | 315   | 129     | 129   | 186        |
| 2029/30 | 109     | 206 | 315   | 103     | 103   | 212        |
| 2030/31 | 109     | 206 | 315   | 103     | 103   | 212        |
| 2031/32 | 109     | 206 | 315   | 103     | 103   | 212        |
| 2032/33 | 109     | 206 | 315   | 0       | 0     | 315        |
| 2033/34 | 109     | 206 | 315   | 0       | 0     | 315        |
| 2034/35 | 109     | 206 | 315   | 0       | 0     | 315        |
| 2035/36 | 109     | 206 | 315   | 0       | 0     | 315        |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 3.0**  
**EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES**  
**AS OF DECEMBER 31, 2025**

| (1)                                      | (2)                         | (3)      | (4)       | (5)       | (6)  | (7)              | (8)  | (9)             | (10) | (11)            | (12) | (13)      | (14)                                          | (15) | (16)             | (17) |        |
|------------------------------------------|-----------------------------|----------|-----------|-----------|------|------------------|------|-----------------|------|-----------------|------|-----------|-----------------------------------------------|------|------------------|------|--------|
| UTILITY                                  | FACILITY NAME               | UNIT NO. | LOCATION  | FUEL TYPE |      | COM'L IN-SERVICE |      | GROSS           |      | NET             |      | UNIT TYPE | POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW) |      |                  |      | STATUS |
|                                          |                             |          |           |           |      |                  |      | CAPABILITY - MW |      | CAPABILITY - MW |      |           | FIRM                                          |      | UNCOMMITTED - MW |      |        |
|                                          |                             |          |           | SUM       | WIN  | SUM              | WIN  | SUM             | WIN  | SUM             | WIN  |           |                                               |      |                  |      |        |
|                                          |                             |          |           | (MW)      | (MW) | (MW)             | (MW) | (MW)            | (MW) | (MW)            | (MW) |           |                                               |      |                  |      |        |
| <b>DUKE ENERGY FLORIDA</b>               |                             |          |           |           |      |                  |      |                 |      |                 |      |           |                                               |      |                  |      |        |
|                                          | CITRUS WORLD                | 1        | POLK      | NG        | DFO  | 11               | 1979 | 0.4             | 0.4  | 0.4             | 0.4  | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                          | CITRUS WORLD                | 4        | POLK      | NG        | DFO  | 12               | 1987 | 0.3             | 0.3  | 0.3             | 0.3  | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                          | G2 ENERGY MARION LLC        | 1        | MARION    | LFG       |      | 12               | 2024 | 1               | 1    | 1               | 1    | OT        | 0                                             | 0    | 1                | 1    | C      |
|                                          | LAKE COUNTY RES. RECOV.     | 1        | LAKE      | MSW       |      | 6                | 1994 | 6               | 6    | 6               | 6    | ST        | 0                                             | 0    | 0                | 0    | C      |
|                                          | ORANGE COGEN (CFR-BIOGEN)   | 1        | POLK      | NG        |      | 6                | 1995 | 104             | 104  | 104             | 104  | CS        | 104                                           | 104  | 0                | 0    | C      |
|                                          | PASCO COUNTY RES. RECOV.    | 1        | PASCO     | MSW       |      | 3                | 1991 | 4               | 4    | 4               | 4    | ST        | 0                                             | 0    | 0                | 0    | C      |
|                                          | PINELLAS COUNTY RES. RECOV. | 1        | PINELLAS  | MSW       |      | 4                | 1983 | 19              | 19   | 19              | 19   | ST        | 0                                             | 0    | 0                | 0    | C      |
|                                          | PINELLAS COUNTY RES. RECOV. | 2        | PINELLAS  | MSW       |      | 6                | 1986 | 7               | 7    | 7               | 7    | ST        | 0                                             | 0    | 0                | 0    | C      |
|                                          | POTASH of SASKATCHEWAN      | 1        | HAMILTON  | WH        |      | 1                | 1980 | 0.5             | 0.5  | 0.5             | 0.5  | ST        | 0                                             | 0    | 1                | 1    | NC     |
|                                          | POTASH of SASKATCHEWAN      | 2        | HAMILTON  | WH        |      | 5                | 1986 | 0.5             | 0.5  | 0.5             | 0.5  | ST        | 0                                             | 0    | 0.2              | 0.2  | NC     |
| DEF TOTAL:                               |                             |          |           |           |      |                  |      |                 |      |                 |      |           | 104                                           | 104  | 2.2              | 2.2  |        |
| <b>FLORIDA MUNICIPAL POWER AGENCY</b>    |                             |          |           |           |      |                  |      |                 |      |                 |      |           |                                               |      |                  |      |        |
|                                          | CUTRALE                     |          | LAKE      | NG        |      | 12               | 1987 | 4.6             | 4.6  | 4.6             | 4.6  | CC        | 0                                             | 0    | 0                | 0    | NC     |
|                                          | US SUGAR CORPORATION        |          | HENDRY    | OBS       |      | 2                | 1984 | 26.5            | 26.5 | 26.5            | 26.5 | OT        | 0                                             | 0    | 0                | 0    | NC     |
| FMPA TOTAL:                              |                             |          |           |           |      |                  |      |                 |      |                 |      |           | 0 0                                           | 0    | 0                | 0    |        |
| <b>FLORIDA POWER &amp; LIGHT COMPANY</b> |                             |          |           |           |      |                  |      |                 |      |                 |      |           |                                               |      |                  |      |        |
|                                          | BAY COUNTY RESOURCE RECOVER | 1        | BAY       | MSW       |      | 1                | 2022 | 12.5            | 12.5 | 11              | 11   | ST        | 0                                             | 0    | 11               | 0    | NC     |
|                                          | BREVARD LANDFILL            | 1        | BREVARD   | MSW       |      | 5                | 2008 | 6               | 6    | 6               | 6    | OT        | 0                                             | 0    | 0                | 0    | NC     |
|                                          | BROWARD-SOUTH               | 1        | BROWARD   | MSW       |      | 4                | 1991 | 68              | 68   | 56              | 56   | OT        | 3.5                                           | 3.5  | 0                | 0    | C      |
|                                          | CHARLOTTE COUNTY LANDFILL   | 1        | CHARLOTTE | MSW       |      | 10               | 2011 | 3               | 3    | 3               | 3    | OT        | 0                                             | 0    | 0                | 0    | NC     |
|                                          | GEORGIA PACIFIC             | 1        | PUTNAM    | WDS       |      | 5                | 1993 | 80              | 80   | 70              | 70   | OT        | 0                                             | 0    | 0                | 0    | NC     |
|                                          | INTERNATIONAL PAPER COMPANY | 1        | ESCAMBIA  | WDS       | NG   | 5                | 1983 | 28.1            | 28.1 | 21.4            | 21.4 | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                          | INTERNATIONAL PAPER COMPANY | 2        | ESCAMBIA  | WDS       | NG   | 5                | 1983 | 28.1            | 28.1 | 21.4            | 21.4 | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                          | LEE COUNTY SOLID WASTE      | 1        | LEE       | MSW       | OTH  | 8                | 2007 | 59              | 59   | 55              | 55   | OT        | 0                                             | 0    | 0                | 0    | NC     |
|                                          | MIAMI DADE (RR)             | 1        | DADE      | MSW       | OTH  | 12               | 1981 | 77              | 77   | 70              | 70   | OT        | 0                                             | 0    | 0                | 0    | NC     |



**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 3.0**  
**EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES**  
**AS OF DECEMBER 31, 2025**

| (1)                                 | (2)                           | (3)      | (4)          | (5)       | (6)  | (7)              | (8)  | (9)             | (10) | (11)            | (12) | (13)      | (14)                                          | (15) | (16)             | (17) |        |
|-------------------------------------|-------------------------------|----------|--------------|-----------|------|------------------|------|-----------------|------|-----------------|------|-----------|-----------------------------------------------|------|------------------|------|--------|
| UTILITY                             | FACILITY NAME                 | UNIT NO. | LOCATION     | FUEL TYPE |      | COM'L IN-SERVICE |      | GROSS           |      | NET             |      | UNIT TYPE | POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW) |      |                  |      | STATUS |
|                                     |                               |          |              |           |      |                  |      | CAPABILITY - MW |      | CAPABILITY - MW |      |           | FIRM                                          |      | UNCOMMITTED - MW |      |        |
|                                     |                               |          |              |           |      |                  |      | SUM             | WIN  | SUM             | WIN  |           | SUM                                           | WIN  | SUM              | WIN  |        |
|                                     |                               |          |              | (MW)      | (MW) | (MW)             | (MW) | (MW)            | (MW) | (MW)            | (MW) |           |                                               |      |                  |      |        |
| FLORIDA POWER & LIGHT COMPANY cont. |                               |          |              |           |      |                  |      |                 |      |                 |      |           |                                               |      |                  |      |        |
|                                     | NEW HOPE / OKEELANTA          | 1        | PALM BEACH   | OBS       | NG   | 10               | 2006 | 129             | 129  | 105             | 105  | OT        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | PENSACOLA CHRISTIAN COLLEGE   | 1        | ESCAMBIA     | NG        |      | 4                | 1988 | 3.3             | 3.3  | 3.3             | 3.3  | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | PENSACOLA CHRISTIAN COLLEGE   | 2        | ESCAMBIA     | NG        |      | 6                | 2006 | 14.4            | 14.4 | 14.4            | 14.4 | IC        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | SARASOTA COUNTY LANDFILL      | 1        | SARASOTA     | MSW       |      | 2                | 2015 | 6               | 6    | 6               | 6    | OT        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | SEMINOLE COUNTY LANDFILL      | 1        | SEMINOLE     | MSW       |      | 8                | 2007 | 6               | 6    | 6               | 6    | OT        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | SOLUTIA                       | 1        | ESCAMBIA     | NG        | DFO  | 1                | 1954 | 5               | 5    | 5               | 5    | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | SOLUTIA                       | 2        | ESCAMBIA     | NG        | DFO  | 1                | 1954 | 5               | 5    | 5               | 5    | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | SOLUTIA                       | 3        | ESCAMBIA     | NG        | DFO  | 1                | 1954 | 6               | 6    | 6               | 6    | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | SOLUTIA                       | 4        | ESCAMBIA     | NG        |      | 5                | 2005 | 86              | 86   | 86              | 86   | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | STONE CONTAINER               | 1        | BAY          | DFO       | NG   | 1                | 1960 | 4               | 4    | 4               | 4    | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | STONE CONTAINER               | 2        | BAY          | BIT       |      | 1                | 1960 | 5               | 5    | 5               | 5    | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | STONE CONTAINER               | 3        | BAY          | WDS       | NG   | 1                | 1960 | 8.6             | 8.6  | 8.6             | 8.6  | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | STONE CONTAINER               | 4        | BAY          | WDS       | NG   | 1                | 1960 | 17.1            | 17.1 | 17.1            | 17.1 | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | TROPICANA                     | 1        | MANATEE      | NG        | OTH  | 3                | 1990 | 47              | 47   | 45              | 45   | OT        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | WASTE MANAGEMENT (CCL)        | 1        | BROWARD      | MSW       | OTH  | 5                | 2011 | 7.2             | 7.2  | 3.7             | 3.7  | OT        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | WASTE MANAGEMENT (RE)         | 1        | BROWARD      | MSW       | OTH  | 2                | 2000 | 11              | 11   | 6.3             | 6.3  | OT        | 0                                             | 0    | 0                | 0    | NC     |
| FPL TOTAL:                          |                               |          |              |           |      |                  |      |                 |      |                 |      |           | 3.5                                           | 3.5  | 11               | 0    |        |
| JEA                                 |                               |          |              |           |      |                  |      |                 |      |                 |      |           |                                               |      |                  |      |        |
|                                     | ANHEUSER BUSCH                |          | DUVAL        | NG        |      | 4                | 1988 | 0               | 0    | 8               | 9    | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | TRAILRIDGE                    | 2        | SARASOTA     | LFG       |      | 2                | 2014 | 6               | 6    | 6               | 6    | IC        | 6                                             | 6    | 0                | 0    | C      |
|                                     | TRAILRIDGE                    | 1        | DUVAL        | LFG       |      | 12               | 2008 | 9               | 9    | 9               | 9    | IC        | 9                                             | 9    | 0                | 0    | C      |
| JEA TOTAL:                          |                               |          |              |           |      |                  |      |                 |      |                 |      |           | 15                                            | 15   | 0                | 0    |        |
| SEMINOLE ELECTRIC COOPERATIVE INC   |                               |          |              |           |      |                  |      |                 |      |                 |      |           |                                               |      |                  |      |        |
|                                     | CITY OF TAMPA REFUSE-TO-ENERG | 1        | HILLSBOROUGH | MSW       |      | 8                | 2011 | 20              | 20   | 20              | 20   | ST        | 20                                            | 20   | 0                | 0    | C      |
|                                     | HARDEE POWER STATION          | CT1A     | HARDEE       | NG        | DFO  | 1                | 2013 | 73              | 89   | 72              | 88   | CT        | 72                                            | 88   | 0                | 0    | C      |
|                                     | HARDEE POWER STATION          | CT1B     | HARDEE       | NG        | DFO  | 1                | 2013 | 73              | 89   | 72              | 88   | CT        | 72                                            | 88   | 0                | 0    | C      |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 3.0**  
**EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES**  
**AS OF DECEMBER 31, 2025**

| (1)                                 | (2)                  | (3)      | (4)          | (5)                                            | (6) | (7)              | (8)  | (9)             | (10) | (11)            | (12) | (13)      | (14)                                          | (15) | (16)             | (17) |        |
|-------------------------------------|----------------------|----------|--------------|------------------------------------------------|-----|------------------|------|-----------------|------|-----------------|------|-----------|-----------------------------------------------|------|------------------|------|--------|
| UTILITY                             | FACILITY NAME        | UNIT NO. | LOCATION     | FUEL TYPE                                      |     | COM'L IN-SERVICE |      | GROSS           |      | NET             |      | UNIT TYPE | POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW) |      |                  |      | STATUS |
|                                     |                      |          |              |                                                |     |                  |      | CAPABILITY - MW |      | CAPABILITY - MW |      |           | FIRM                                          |      | UNCOMMITTED - MW |      |        |
|                                     |                      |          |              |                                                |     |                  |      | SUM             | WIN  | SUM             | WIN  |           | SUM                                           | WIN  | SUM              | WIN  |        |
|                                     |                      |          |              | PRI                                            | ALT | MO.              | YEAR | (MW)            | (MW) | (MW)            | (MW) |           | (MW)                                          | (MW) | (MW)             | (MW) |        |
|                                     |                      |          |              | <u>SEMINOLE ELECTRIC COOPERATIVE INC cont.</u> |     |                  |      |                 |      |                 |      |           |                                               |      |                  |      |        |
|                                     | HARDEE POWER STATION | CT2A     | HARDEE       | NG                                             | DFO | 1                | 2013 | 71              | 90   | 70              | 89   | GT        | 70                                            | 89   | 0                | 0    | C      |
|                                     | HARDEE POWER STATION | CT2B     | HARDEE       | NG                                             | DFO | 1                | 2013 | 71              | 90   | 70              | 89   | GT        | 70                                            | 89   | 0                | 0    | C      |
|                                     | HARDEE POWER STATION | ST1      | HARDEE       | WH                                             |     | 1                | 2013 | 76              | 91   | 76              | 91   | CA        | 76                                            | 91   | 0                | 0    | C      |
| SEC TOTAL:                          |                      |          |              |                                                |     |                  |      |                 |      |                 |      |           | 380                                           | 465  | 0                | 0    |        |
| <u>TAMPA ELECTRIC COMPANY</u>       |                      |          |              |                                                |     |                  |      |                 |      |                 |      |           |                                               |      |                  |      |        |
|                                     | MILLPOINT            | 1-3      | HILLSBOROUGH | WH                                             |     | 12               | 1995 | 8               | 8    | 8               | 8    | ST        | 0                                             | 0    | 1                | 1    | NC     |
|                                     | NEW WALES            | 1-2      | POLK         | WH                                             |     | 12               | 1984 | 47              | 47   | 47              | 47   | ST        | 0                                             | 0    | 1                | 1    | NC     |
|                                     | RIDGEWOOD            | 1-2      | HILLSBOROUGH | WH                                             |     | 10               | 1992 | 20              | 20   | 20              | 20   | ST        | 0                                             | 0    | 0                | 0    | NC     |
|                                     | SOUTH PIERCE         | 1-2      | POLK         | WH                                             |     | 9                | 1969 | 15              | 15   | 15              | 15   | ST        | 0                                             | 0    | 6                | 6    | NC     |
| TEC TOTAL:                          |                      |          |              |                                                |     |                  |      |                 |      |                 |      |           | 0                                             | 0    | 8                | 8    |        |
| FRCC NON-UTILITY (Excluding Solar): |                      |          |              |                                                |     |                  |      |                 |      |                 |      |           | 503                                           | 588  |                  |      |        |
| FRCC NON-UTILITY SOLAR:             |                      |          |              |                                                |     |                  |      |                 |      |                 |      |           | 145                                           | 0    |                  |      |        |
| FRCC NON-UTILITY TOTAL:             |                      |          |              |                                                |     |                  |      |                 |      |                 |      |           | 648                                           | 588  |                  |      |        |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 3.0 - SOLAR**  
**EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES**  
**AS OF DECEMBER 31, 2025**

| (1)                               | (2)                       | (3)      | (4)       | (5)       | (6) | (7)              | (8)  | (9)       | (10)                 | (11)     | (12)      | (13)                                          | (14)     | (15)   |          |
|-----------------------------------|---------------------------|----------|-----------|-----------|-----|------------------|------|-----------|----------------------|----------|-----------|-----------------------------------------------|----------|--------|----------|
| UTILITY                           | FACILITY NAME             | UNIT NO. | LOCATION  | FUEL TYPE |     | COM'L IN-SERVICE |      | NAMEPLATE | NET CAPABILITY - MW  |          | UNIT TYPE | POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW) |          | STATUS |          |
|                                   |                           |          |           | PRI       | ALT | MO.              | /    | YEAR      | CAPABILITY - MW (MW) | SUM (MW) |           | WIN (MW)                                      | FIRM     |        |          |
|                                   |                           |          |           |           |     |                  |      |           |                      |          |           |                                               | SUM (MW) |        | WIN (MW) |
|                                   |                           |          |           |           |     |                  |      |           |                      |          |           |                                               |          |        |          |
| FLORIDA POWER & LIGHT COMPANY     |                           |          |           |           |     |                  |      |           |                      |          |           |                                               |          |        |          |
|                                   | FIRST SOLAR               | 1        | DADE      | SUN       |     | 3                | 2010 | 0         | 0.2                  | 0        | PV        | 0                                             | 0.0      | NC     |          |
| FPL TOTAL:                        |                           |          |           |           |     |                  |      |           |                      |          |           | 0                                             | 0        |        |          |
| JEA                               |                           |          |           |           |     |                  |      |           |                      |          |           |                                               |          |        |          |
|                                   | BLAIR SITE SOLAR          | 1        | DUVAL     | SUN       |     | 1                | 2018 | 4         | 0                    | 0        | PV        | 0.7                                           | 0        | C      |          |
|                                   | JACKSONVILLE SOLAR        | 1        | DUVAL     | SUN       |     | 9                | 2010 | 12        | 0                    | 0        | PV        | 2                                             | 0        | C      |          |
|                                   | NW JAX SOLAR              | 1        | DUVAL     | SUN       |     | 5                | 2017 | 7         | 0                    | 0        | PV        | 1.1                                           | 0        | C      |          |
|                                   | OLD KINGS ROAD SOLAR      | 1        | DUVAL     | SUN       |     | 10               | 2018 | 1         | 0                    | 0        | PV        | 0.2                                           | 0        | C      |          |
|                                   | OLD PLANK ROAD SOLAR FARM | 1        | DUVAL     | SUN       |     | 10               | 2017 | 3         | 0                    | 0        | PV        | 0.5                                           | 0        | C      |          |
|                                   | SIMMONS ROAD SOLAR        | 1        | DUVAL     | SUN       |     | 1                | 2018 | 2         | 0                    | 0        | PV        | 0.4                                           | 0        | C      |          |
|                                   | STARRATT SOLAR            | 1        | DUVAL     | SUN       |     | 12               | 2017 | 5         | 0                    | 0        | PV        | 0.9                                           | 0        | C      |          |
|                                   | SUNPORT SOLAR             | 1        | DUVAL     | SUN       |     | 12               | 2019 | 5         | 0                    | 0        | PV        | 1                                             | 0        | C      |          |
| JEA TOTAL:                        |                           |          |           |           |     |                  |      |           |                      |          |           | 6.8                                           | 0        |        |          |
| LAKELAND CITY OF                  |                           |          |           |           |     |                  |      |           |                      |          |           |                                               |          |        |          |
|                                   | AIRPORT PHASE 1           | N/A      | POLK      | SUN       |     | 12               | 2011 | 2.2       | 2.2                  | 2.2      | PV        | 1.1                                           | 0        | C      |          |
|                                   | AIRPORT PHASE 2           | N/A      | POLK      | SUN       |     | 9                | 2012 | 2.7       | 2.7                  | 2.7      | PV        | 1.3                                           | 0        | C      |          |
|                                   | AIRPORT PHASE 3           | N/A      | POLK      | SUN       |     | 12               | 2016 | 3.1       | 3.1                  | 3.1      | PV        | 1.5                                           | 0        | C      |          |
|                                   | BELLA VISTA               | N/A      | POLK      | SUN       |     | 7                | 2015 | 6         | 6                    | 6        | PV        | 3                                             | 0        | C      |          |
|                                   | LAKELAND CENTER           | N/A      | POLK      | SUN       |     | 3                | 2010 | 0.2       | 0.2                  | 0.2      | PV        | 0.1                                           | 0        | C      |          |
| LAK TOTAL:                        |                           |          |           |           |     |                  |      |           |                      |          |           | 7                                             | 0        |        |          |
| SEMINOLE ELECTRIC COOPERATIVE INC |                           |          |           |           |     |                  |      |           |                      |          |           |                                               |          |        |          |
|                                   | COLUMBIA SOLAR            | 1        | COLUMBIA  | SUN       |     | 12               | 2024 | 74.5      | 74.5                 | 74.5     | PV        | 29.8                                          | 0        | C      |          |
|                                   | GADSDEN SOLAR             | 1        | GADSDEN   | SUN       |     | 12               | 2024 | 74.5      | 74.5                 | 74.5     | PV        | 29.8                                          | 0        | C      |          |
|                                   | GILCHRIST SOLAR           | 1        | GILCHRIST | SUN       |     | 12               | 2024 | 74.5      | 74.5                 | 74.5     | PV        | 29.8                                          | 0        | C      |          |
|                                   | TUPELO SOLAR              | 1        | PUTNAM    | SUN       |     | 12               | 2024 | 74.5      | 74.5                 | 74.5     | PV        | 29.8                                          | 0        | C      |          |
| SEC TOTAL:                        |                           |          |           |           |     |                  |      |           |                      |          |           | 119.2                                         | 0        |        |          |

**2026  
LOAD AND RESOURCE PLAN  
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 3.0 - SOLAR  
EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES  
AS OF DECEMBER 31, 2025**

| (1)                                 | (2)           | (3)      | (4)      | (5)                 | (6)  | (7)              | (8)  | (9)                       | (10)                | (11) | (12)      | (13)                                          | (14) | (15)   |
|-------------------------------------|---------------|----------|----------|---------------------|------|------------------|------|---------------------------|---------------------|------|-----------|-----------------------------------------------|------|--------|
| UTILITY                             | FACILITY NAME | UNIT NO. | LOCATION | FUEL TYPE           |      | COM'L IN-SERVICE |      | NAMEPLATE CAPABILITY - MW | NET CAPABILITY - MW |      | UNIT TYPE | POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW) |      | STATUS |
|                                     |               |          |          |                     |      |                  |      |                           | SUM                 | WIN  |           | FIRM                                          |      |        |
|                                     |               |          |          | (MW)                | (MW) | (MW)             | (MW) |                           |                     |      |           |                                               |      |        |
|                                     |               |          |          | TALLAHASSEE CITY OF |      |                  |      |                           |                     |      |           |                                               |      |        |
|                                     | FL SOLAR 1    | 1        | LEON     | SUN                 |      | 12               | 2017 | 20                        | 19.6                | 19.6 | PV        | 4                                             | 0    | C      |
|                                     | FL SOLAR 4    | 4        | LEON     | SUN                 |      | 12               | 2019 | 45                        | 42                  | 42   | PV        | 8.4                                           | 0    | C      |
| TAL TOTAL:                          |               |          |          |                     |      |                  |      |                           |                     |      |           | 12.4                                          | 0    |        |
| FRCC NON-UTILITY (Excluding Solar): |               |          |          |                     |      |                  |      |                           |                     |      |           | 503                                           | 588  |        |
| FRCC NON-UTILITY SOLAR:             |               |          |          |                     |      |                  |      |                           |                     |      |           | 145                                           | 0    |        |
| FRCC NON-UTILITY TOTAL:             |               |          |          |                     |      |                  |      |                           |                     |      |           | 648                                           | 588  |        |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 3.1**  
**PLANNED AND PROSPECTIVE NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES**  
**INSTALLATIONS, CHANGES, AND REMOVALS**  
**JANUARY 1, 2026 THROUGH DECEMBER 31, 2035**

| (1)                    | (2)                            | (3)      | (4)          | (5)       | (6)  | (7)                                                      | (8)  | (9)                   | (10) | (11)                | (12) | (13) | (14)                                          | (15) | (16)             | (17) |        |
|------------------------|--------------------------------|----------|--------------|-----------|------|----------------------------------------------------------|------|-----------------------|------|---------------------|------|------|-----------------------------------------------|------|------------------|------|--------|
| UTIL                   | FACILITY NAME                  | UNIT NO. | LOCATION     | FUEL TYPE |      | COMMERCIAL IN-SERVICE/ RETIREMENT/ OR CHANGE IN CONTRACT |      | GROSS CAPABILITY - MW |      | NET CAPABILITY - MW |      | TYPE | POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW) |      |                  |      | STATUS |
|                        |                                |          |              | PRI.      | ALT. | MO.                                                      | YEAR | SUM                   | WIN  | SUM                 | WIN  |      | FIRM                                          |      | UNCOMMITTED - MW |      |        |
|                        |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      | SUM                                           | WIN  | SUM              | WIN  |        |
|                        |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      |                                               |      |                  |      |        |
| 2026                   |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      |                                               |      |                  |      |        |
| SEC                    | CITY OF TAMPA REFUSE-TO-ENERGY | 1        | HILLSBOROUGH | MSW       |      | 8                                                        | 2026 | -20                   | -20  | -20                 | -20  | ST   | -20                                           | -20  | 0                | 0    | CE     |
| JEA                    | Miller Battery                 | 1        | DUVAL        | OTH       |      | 12                                                       | 2026 | 50                    | 50   | 50                  | 50   | OT   | 50                                            | 50   | 0                | 0    | C      |
| JEA                    | TRAILRIDGE                     | 1        | DUVAL        | LFG       |      | 12                                                       | 2026 | -9                    | -9   | -9                  | -9   | IC   | -9                                            | -9   | 0                | 0    | CE     |
| JEA                    | TRAILRIDGE                     | 2        | SARASOTA     | LFG       |      | 12                                                       | 2026 | -6                    | -6   | -6                  | -6   | IC   | -6                                            | -6   | -6               | -6   | C      |
| DEF                    | ORANGE COGEN (CFR-BIOGEN)      | 1        | POLK         | NG        |      | 12                                                       | 2025 | 104                   | 104  | 104                 | 104  | CS   | -104                                          | -104 | 0                | 0    | C      |
| 2026 Total:            |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      | -89                                           | -89  | -6               | -6   |        |
| 2027 No changes        |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      |                                               |      |                  |      |        |
| 2028                   |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      |                                               |      |                  |      |        |
| FPL                    | BROWARD-SOUTH                  | 1        | BROWARD      | MSW       |      | 12                                                       | 2028 | 0                     | 0    | 0                   | 0    | OT   | -3.5                                          | -3.5 | 0                | 0    | C      |
| 2028 Total:            |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      | -3.5                                          | -3.5 | 0                | 0    |        |
| 2029 - 2032 No entries |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      |                                               |      |                  |      |        |
| 2033                   |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      |                                               |      |                  |      |        |
| SEC                    | HARDEE POWER STATION           | CT1A     | HARDEE       | NG        | DFO  | 1                                                        | 2033 | -73                   | -89  | -72                 | -88  | CT   | -72                                           | -88  | 0                | 0    | CE     |
| SEC                    | HARDEE POWER STATION           | CT1B     | HARDEE       | NG        | DFO  | 1                                                        | 2033 | -73                   | -89  | -72                 | -88  | CT   | -72                                           | -88  | 0                | 0    | CE     |
| SEC                    | HARDEE POWER STATION           | CT2A     | HARDEE       | NG        | DFO  | 1                                                        | 2033 | -71                   | -90  | -70                 | -89  | GT   | -70                                           | -89  | 0                | 0    | CE     |
| SEC                    | HARDEE POWER STATION           | CT2B     | HARDEE       | NG        | DFO  | 1                                                        | 2033 | -71                   | -90  | -70                 | -89  | GT   | -70                                           | -89  | 0                | 0    | CE     |
| SEC                    | HARDEE POWER STATION           | ST1      | HARDEE       | WH        |      | 1                                                        | 2033 | -76                   | -91  | -76                 | -91  | CA   | -76                                           | -91  | 0                | 0    | CE     |
| 2033 Total:            |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      | -360                                          | -445 | 0                | 0    |        |
| 2034 - 2035 No entries |                                |          |              |           |      |                                                          |      |                       |      |                     |      |      |                                               |      |                  |      |        |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 3.1 - SOLAR**  
**PLANNED AND PROSPECTIVE NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES**  
**INSTALLATIONS, CHANGES, AND REMOVALS**  
**JANUARY 1, 2025 THROUGH DECEMBER 31, 2035**

| (1)         | (2)                  | (3)      | (4)       | (5)                                                            | (6)  | (7)                   | (8)  | (9)                 | (10) | (11) | (12)                                          | (13) | (14)             | (15) |
|-------------|----------------------|----------|-----------|----------------------------------------------------------------|------|-----------------------|------|---------------------|------|------|-----------------------------------------------|------|------------------|------|
| UTIL        | FACILITY NAME        | UNIT NO. | FUEL TYPE | COMMERCIAL IN-SERVICE/<br>RETIREMENT/<br>OR CHANGE IN CONTRACT |      | GROSS CAPABILITY - MW |      | NET CAPABILITY - MW |      | TYPE | POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW) |      |                  |      |
|             |                      |          |           |                                                                |      |                       |      |                     |      |      | FIRM                                          |      | UNCOMMITTED - MW |      |
|             |                      |          |           |                                                                |      |                       |      |                     |      |      | SUM                                           | WIN  | SUM              | WIN  |
|             |                      |          |           | MO.                                                            | YEAR | SUM                   | WIN  | SUM                 | WIN  |      | SUM                                           | WIN  |                  |      |
| 2026        |                      |          |           |                                                                |      |                       |      |                     |      |      |                                               |      |                  |      |
| TAL         | FL SOLAR 1           | 1        | SUN       | 1                                                              | 2026 | -0.1                  | 0    | -0.1                | 0    | PV   | 0                                             | 0    | -0.1             | 0    |
| DEF         | PLACID SOLAR II, LLC | 3        | SUN       | 6                                                              | 2026 | 75                    | 75   | 0                   | 0    | PV   | 0                                             | 0    | 0                | 0    |
| JEA         | FOREST TRAIL SOLAR   | 1        | SUN       | 12                                                             | 2026 | 50                    | 50   | 0                   | 0    | PV   | 10                                            | 0    | 0                | 0    |
| JEA         | Miller Solar         | 1        | SUN       | 12                                                             | 2026 | 74.9                  | 74.9 | 0                   | 0    | PV   | 0                                             | 0    | 0                | 0    |
| 2026 Total: |                      |          |           |                                                                |      |                       |      |                     |      |      | 10                                            | 0    | -0.1             | 0    |
| 2027        |                      |          |           |                                                                |      |                       |      |                     |      |      |                                               |      |                  |      |
| TAL         | FL SOLAR 1           | 1        | SUN       | 1                                                              | 2027 | -0.1                  | 0    | -0.1                | 0    | PV   | 0                                             | 0    | -0.1             | 0    |
| LAK         | EDGE SOLAR           | N/A      | SUN       | 3                                                              | 2027 | 74.8                  | 74.8 | 74.8                | 74.8 | PV   | 37.4                                          | 0    | 74.8             | 74.8 |
| 2027 Total: |                      |          |           |                                                                |      |                       |      |                     |      |      | 37.4                                          | 0    | 74.7             | 74.8 |
| 2028        |                      |          |           |                                                                |      |                       |      |                     |      |      |                                               |      |                  |      |
| TAL         | FL SOLAR 1           | 1        | SUN       | 1                                                              | 2028 | -0.1                  | 0    | -0.1                | 0    | PV   | 0                                             | 0    | -0.1             | 0    |
| DEF         | SOLAR QF             | 4        | SUN       | 6                                                              | 2028 | 75                    | 75   | 0                   | 0    | PV   | 0                                             | 0    | 0                | 0    |
| 2028 Total: |                      |          |           |                                                                |      |                       |      |                     |      |      | 0                                             | 0    | -0.1             | 0    |
| 2029        |                      |          |           |                                                                |      |                       |      |                     |      |      |                                               |      |                  |      |
| TAL         | FL SOLAR 1           | 1        | SUN       | 1                                                              | 2029 | -0.1                  | 0    | -0.1                | 0    | PV   | 0                                             | 0    | -0.1             | 0    |
| 2029 Total: |                      |          |           |                                                                |      |                       |      |                     |      |      | 0                                             | 0    | -0.1             | 0    |
| 2030        |                      |          |           |                                                                |      |                       |      |                     |      |      |                                               |      |                  |      |
| TAL         | FL SOLAR 1           | 1        | SUN       | 1                                                              | 2030 | -0.1                  | 0    | -0.1                | 0    | PV   | 0                                             | 0    | -0.1             | 0    |
| DEF         | SOLAR QF             | 5        | SUN       | 6                                                              | 2030 | 75                    | 75   | 0                   | 0    | PV   | 0                                             | 0    | 0                | 0    |
| 2030 Total: |                      |          |           |                                                                |      |                       |      |                     |      |      | 0                                             | 0    | -0.1             | 0    |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 3.1 - SOLAR**  
**PLANNED AND PROSPECTIVE NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES**  
**INSTALLATIONS, CHANGES, AND REMOVALS**  
**JANUARY 1, 2025 THROUGH DECEMBER 31, 2035**

| (1)             | (2)           | (3)      | (4)       | (5)                                                            | (6)  | (7)             | (8) | (9)             | (10) | (11) | (12)                                             | (13) | (14)             | (15) |
|-----------------|---------------|----------|-----------|----------------------------------------------------------------|------|-----------------|-----|-----------------|------|------|--------------------------------------------------|------|------------------|------|
| UTIL            | FACILITY NAME | UNIT NO. | FUEL TYPE | COMMERCIAL IN-SERVICE/<br>RETIREMENT/<br>OR CHANGE IN CONTRACT |      | GROSS           |     | NET             |      | TYPE | POTENTIAL EXPORT TO GRID<br>AT TIME OF PEAK (MW) |      |                  |      |
|                 |               |          |           |                                                                |      | CAPABILITY - MW |     | CAPABILITY - MW |      |      | FIRM                                             |      | UNCOMMITTED - MW |      |
|                 |               |          |           |                                                                |      | SUM             | WIN | SUM             | WIN  |      | SUM                                              | WIN  | SUM              | WIN  |
|                 |               |          |           | MO.                                                            | YEAR | SUM             | WIN | SUM             | WIN  |      | SUM                                              | WIN  | SUM              | WIN  |
| 2031            |               |          |           |                                                                |      |                 |     |                 |      |      |                                                  |      |                  |      |
| TAL             | FL SOLAR 1    | 1        | SUN       | 1                                                              | 2031 | -0.1            | 0   | -0.1            | 0    | PV   | 0                                                | 0    | -0.1             | 0    |
| 2031 Total:     |               |          |           |                                                                |      |                 |     |                 |      | 0    | 0                                                | -0.1 | 0                |      |
| 2032            |               |          |           |                                                                |      |                 |     |                 |      |      |                                                  |      |                  |      |
| TAL             | FL SOLAR 1    | 1        | SUN       | 1                                                              | 2032 | -0.1            | 0   | -0.1            | 0    | PV   | 0                                                | 0    | -0.1             | 0    |
| DEF             | SOLAR QF      | 6        | SUN       | 6                                                              | 2032 | 75              | 75  | 0               | 0    | PV   | 0                                                | 0    | 0                | 0    |
| 2032 Total:     |               |          |           |                                                                |      |                 |     |                 |      | 0    | 0                                                | -0.1 | 0                |      |
| 2033            |               |          |           |                                                                |      |                 |     |                 |      |      |                                                  |      |                  |      |
| TAL             | FL SOLAR 1    | 1        | SUN       | 1                                                              | 2033 | -0.1            | 0   | -0.1            | 0    | PV   | 0                                                | 0    | -0.1             | 0    |
| 2033 Total:     |               |          |           |                                                                |      |                 |     |                 |      | 0    | 0                                                | -0.1 | 0                |      |
| 2034            |               |          |           |                                                                |      |                 |     |                 |      |      |                                                  |      |                  |      |
| DEF             | SOLAR QF      | 7        | SUN       | 6                                                              | 2034 | 75              | 75  | 0               | 0    | PV   | 0                                                | 0    | 0                | 0    |
| 2034 Total:     |               |          |           |                                                                |      |                 |     |                 |      | 0    | 0                                                | 0    | 0                |      |
| 2035 No entries |               |          |           |                                                                |      |                 |     |                 |      |      |                                                  |      |                  |      |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**NON-UTILITY GENERATING FACILITIES SUMMARY**

| SUMMER |                             |                                      | WINTER  |                             |                                      |
|--------|-----------------------------|--------------------------------------|---------|-----------------------------|--------------------------------------|
| YEAR   | FIRM<br>NET TO GRID<br>(MW) | UNCOMMITTED<br>QF GENERATION<br>(MW) | YEAR    | FIRM<br>NET TO GRID<br>(MW) | UNCOMMITTED<br>QF GENERATION<br>(MW) |
| 2026   | 524                         | 85                                   | 2026/27 | 498.5                       | 80.0                                 |
| 2027   | 606                         | 154                                  | 2027/28 | 498.5                       | 154.8                                |
| 2028   | 606                         | 154                                  | 2028/29 | 495.0                       | 154.8                                |
| 2029   | 603                         | 153                                  | 2029/30 | 495.0                       | 154.8                                |
| 2030   | 603                         | 153                                  | 2030/31 | 495.0                       | 154.8                                |
| 2031   | 603                         | 153                                  | 2031/32 | 495.0                       | 154.8                                |
| 2032   | 603                         | 153                                  | 2032/33 | 50.0                        | 154.8                                |
| 2033   | 243                         | 153                                  | 2033/34 | 50.0                        | 154.8                                |
| 2034   | 243                         | 153                                  | 2034/35 | 50.0                        | 154.8                                |
| 2035   | 243                         | 153                                  | 2035/36 | 50.0                        | 154.8                                |



**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 12**  
**SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS**  
**AS OF JANUARY 1, 2026**

| (1)               | (2)            | (3)             | (4)           | (6)                    | (7)              | (8)       | (9)          | (10)                                                                                    |
|-------------------|----------------|-----------------|---------------|------------------------|------------------|-----------|--------------|-----------------------------------------------------------------------------------------|
| PURCHASING ENTITY | SELLING ENTITY | CONTRACT TERM   |               | FIRM CONTRACT CAPACITY |                  | UNIT TYPE | PRIMARY FUEL | DESCRIPTION                                                                             |
|                   |                | FROM (MM/DD/YY) | TO (MM/DD/YY) | SUMMER (MW)            | WINTER FIRM (MW) |           |              |                                                                                         |
| CFTD              | DEF            | 3/1/2016        | 3/1/2031      | 2.9                    | 0.58             | PV        | SUN          | PV PPA                                                                                  |
| CFTD              | FMPA           | 1/1/2026        | 12/31/2026    | 108                    | 108              | UN        | UN           | Undetermined Purchase; this is a reserved product.                                      |
| CFTD              | FMPA           | 1/1/2027        | 12/31/2027    | 109                    | 109              | UN        | UN           | Undetermined Purchase; this is a reserved product.                                      |
| CFTD              | FMPA           | 1/1/2028        | 12/31/2028    | 110                    | 110              | UN        | UN           | Undetermined Purchase; this is a reserved product.                                      |
| CFTD              | FMPA           | 1/1/2029        | 12/31/2029    | 112                    | 112              | UN        | UN           | Undetermined Purchase; this is a reserved product.                                      |
| CFTD              | OTH            | 1/1/2019        | 1/1/2036      | 23.57                  | 6.91             | PV        | SUN          | PV PPA; FL Solar 5 LLC                                                                  |
| CFTD              | OTH            | 6/1/2023        | 12/31/2042    | 45.29                  | 21.39            | PV        | SUN          | PV PPA; Bell Ridge Solar LLC                                                            |
| CFTD              | OTH            | 9/16/2025       | 9/16/2045     | 45.7                   | 21.52            | PV        | SUN          | PV PPA; Bronson Solar LLC.                                                              |
| DEF               | NSG            | 6/1/2012        | 5/31/2027     | 166.05                 | 177.28           | CT        | NG           | Vandolah with present owner (Northern Star Generation)                                  |
| DEF               | NSG            | 6/1/2012        | 5/31/2027     | 166.05                 | 177.28           | CT        | NG           | Vandolah with present owner (Northern Star Generation)                                  |
| DEF               | NSG            | 6/1/2012        | 5/31/2027     | 166.05                 | 177.28           | CT        | NG           | Vandolah with present owner (Northern Star Generation)                                  |
| DEF               | NSG            | 6/1/2012        | 5/31/2027     | 166.05                 | 177.28           | CT        | NG           | Vandolah with present owner (Northern Star Generation)                                  |
| FKE               | FPL            | 2/17/2011       | 12/31/2031    | 156                    | 122              | CT        | NG           | FKE has entered into a long term full requirements contract with FPL to purchase power. |
| FMPA              | KUA            | 1/1/2026        | 1/1/2099      | 226.57                 | 248.8            | OT        | NG           | All KUA owned capacity is used by FMPA to serve the ARP - After STN 1 RT                |
| FMPA              | NEXTERA        | 6/1/2026        | 9/30/2026     | 15.96                  | 0                | PV        | SUN          | Firm Solar from Phase I PPA                                                             |
| FMPA              | NEXTERA        | 6/1/2027        | 9/30/2027     | 15.91                  | 0                | PV        | SUN          | Firm Solar from Phase I PPA                                                             |
| FMPA              | NEXTERA        | 6/1/2028        | 9/30/2028     | 15.86                  | 0                | PV        | SUN          | Firm Solar from Phase I PPA                                                             |
| FMPA              | NEXTERA        | 6/1/2029        | 9/30/2029     | 15.82                  | 0                | PV        | SUN          | Firm Solar from Phase I PPA                                                             |
| FMPA              | NEXTERA        | 6/1/2030        | 9/30/2030     | 15.77                  | 0                | PV        | SUN          | Firm Solar from Phase I PPA                                                             |
| FMPA              | NEXTERA        | 6/1/2031        | 9/30/2031     | 15.72                  | 0                | PV        | SUN          | Firm Solar from Phase I PPA                                                             |
| FMPA              | NEXTERA        | 6/1/2032        | 9/30/2032     | 15.67                  | 0                | PV        | SUN          | Firm Solar from Phase I PPA                                                             |
| FMPA              | NEXTERA        | 6/1/2033        | 9/30/2033     | 15.63                  | 0                | PV        | SUN          | Firm Solar from Phase I PPA                                                             |
| FMPA              | NEXTERA        | 6/1/2034        | 9/30/2034     | 15.58                  | 0                | PV        | SUN          | Firm Solar from Phase I PPA                                                             |
| FMPA              | NEXTERA        | 6/1/2035        | 9/30/2035     | 15.53                  | 0                | PV        | SUN          | Firm Solar from Phase I PPA                                                             |
| FMPA              | ORIGIS         | 6/1/2026        | 9/30/2026     | 29.99                  | 0                | PV        | SUN          | Firm Solar from Phase II PPA - 2026                                                     |
| FMPA              | ORIGIS         | 6/1/2027        | 9/30/2027     | 29.9                   | 0                | PV        | SUN          | Firm Solar from Phase II PPA 2027                                                       |
| FMPA              | ORIGIS         | 6/1/2028        | 9/30/2028     | 29.81                  | 0                | PV        | SUN          | Firm Solar from Phase II PPA 2028                                                       |
| FMPA              | ORIGIS         | 6/1/2029        | 9/30/2029     | 29.72                  | 0                | PV        | SUN          | Firm Solar from Phase II PPA 2029                                                       |
| FMPA              | ORIGIS         | 6/1/2030        | 9/30/2030     | 29.63                  | 0                | PV        | SUN          | Firm Solar from Phase II PPA 2030                                                       |
| FMPA              | ORIGIS         | 6/1/2031        | 9/30/2031     | 29.55                  | 0                | PV        | SUN          | Firm Solar from Phase II PPA 2031                                                       |
| FMPA              | ORIGIS         | 6/1/2032        | 9/30/2032     | 29.46                  | 0                | PV        | SUN          | Firm Solar from Phase II PPA 2032                                                       |
| FMPA              | ORIGIS         | 6/1/2033        | 9/30/2033     | 29.37                  | 0                | PV        | SUN          | Firm Solar from Phase II PPA 2033                                                       |
| FMPA              | ORIGIS         | 6/1/2034        | 9/30/2034     | 29.28                  | 0                | PV        | SUN          | Firm Solar from Phase II PPA                                                            |
| FMPA              | ORIGIS         | 6/1/2035        | 9/30/2035     | 29.19                  | 0                | PV        | SUN          | Firm Solar from Phase II PPA                                                            |
| FMPA              | POWHOL         | 1/1/2024        | 12/31/2027    | 106                    | 106              | CT        | NG           | Oleander 1 PPA early years                                                              |
| FMPA              | POWHOL         | 1/1/2028        | 12/31/2029    | 155                    | 155              | CT        | NG           | Oleander 1 PPA later years.                                                             |
| FMPA              | POWHOL         | 2/1/2026        | 12/31/2030    | 10                     | 10               | ST        | MSW          | PPA for waste to heat                                                                   |

**2026**  
**LOAD AND RESOURCE PLAN**  
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**FRCC Form 12**  
**SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS**  
**AS OF JANUARY 1, 2026**

| (1)               | (2)            | (3)             | (4)           | (6)                    | (7)              | (8)       | (9)          | (10)                                                  |
|-------------------|----------------|-----------------|---------------|------------------------|------------------|-----------|--------------|-------------------------------------------------------|
| PURCHASING ENTITY | SELLING ENTITY | CONTRACT TERM   |               | FIRM CONTRACT CAPACITY |                  | UNIT TYPE | PRIMARY FUEL | DESCRIPTION                                           |
|                   |                | FROM (MM/DD/YY) | TO (MM/DD/YY) | SUMMER (MW)            | WINTER FIRM (MW) |           |              |                                                       |
| FMPA              | SOU            | 12/16/2007      | 12/16/2027    | 160                    | 170              | GT        | NG           | PPA with SOU (Oleander 5)                             |
| FPL               | CORONAL        | 1/1/2026        | 12/31/2026    | 12.58                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER I                             |
| FPL               | CORONAL        | 1/1/2026        | 12/31/2026    | 16.78                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER II                            |
| FPL               | CORONAL        | 1/20/2026       | 12/31/2026    | 18.87                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER III                           |
| FPL               | CORONAL        | 1/1/2027        | 12/31/2027    | 18.78                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER III                           |
| FPL               | CORONAL        | 1/1/2027        | 12/31/2027    | 16.7                   | 0                | PV        | SUN          | GULF COAST SOLAR CENTER II                            |
| FPL               | CORONAL        | 1/1/2027        | 12/31/2027    | 12.52                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER I                             |
| FPL               | CORONAL        | 1/1/2028        | 12/31/2028    | 16.61                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER II                            |
| FPL               | CORONAL        | 1/1/2028        | 12/31/2028    | 18.69                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER III                           |
| FPL               | CORONAL        | 1/1/2028        | 12/31/2028    | 12.46                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER I                             |
| FPL               | CORONAL        | 1/1/2029        | 12/31/2029    | 18.59                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER III                           |
| FPL               | CORONAL        | 1/1/2029        | 12/31/2029    | 16.53                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER II                            |
| FPL               | CORONAL        | 1/1/2029        | 12/31/2029    | 12.39                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER I                             |
| FPL               | CORONAL        | 1/1/2030        | 12/31/2030    | 12.33                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER I                             |
| FPL               | CORONAL        | 1/1/2030        | 12/31/2030    | 16.45                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER II                            |
| FPL               | CORONAL        | 1/1/2030        | 12/31/2030    | 18.5                   | 0                | PV        | SUN          | GULF COAST SOLAR CENTER III                           |
| FPL               | CORONAL        | 1/1/2031        | 12/31/2031    | 18.41                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER III                           |
| FPL               | CORONAL        | 1/1/2031        | 12/31/2031    | 16.37                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER II                            |
| FPL               | CORONAL        | 1/1/2031        | 12/31/2031    | 12.27                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER I                             |
| FPL               | CORONAL        | 1/1/2032        | 12/31/2032    | 12.21                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER I                             |
| FPL               | CORONAL        | 1/1/2032        | 12/31/2032    | 16.28                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER II                            |
| FPL               | CORONAL        | 1/1/2032        | 12/31/2032    | 18.31                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER III                           |
| FPL               | CORONAL        | 1/1/2033        | 12/31/2033    | 12.15                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER I                             |
| FPL               | CORONAL        | 1/1/2033        | 12/31/2033    | 16.2                   | 0                | PV        | SUN          | GULF COAST SOLAR CENTER II                            |
| FPL               | CORONAL        | 1/1/2033        | 12/31/2033    | 18.22                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER III                           |
| FPL               | CORONAL        | 1/1/2034        | 12/31/2034    | 16.12                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER II                            |
| FPL               | CORONAL        | 1/1/2034        | 12/31/2034    | 18.13                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER III                           |
| FPL               | CORONAL        | 1/1/2034        | 12/31/2034    | 12.09                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER I                             |
| FPL               | CORONAL        | 1/1/2035        | 12/31/2035    | 12.03                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER I                             |
| FPL               | CORONAL        | 1/1/2035        | 1/1/2035      | 16.04                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER II                            |
| FPL               | CORONAL        | 1/1/2035        | 12/31/2035    | 18.04                  | 0                | PV        | SUN          | GULF COAST SOLAR CENTER III                           |
| FPL               | OTH            | 1/1/2012        | 4/1/2032      | 40                     | 40               | OT        | MSW          | Palm Beach SWA                                        |
| FPL               | OTH            | 1/1/2015        | 4/1/2034      | 70                     | 70               | OT        | MSW          | Palm Beach SWA- additional                            |
| HST               | FMPA           | 8/14/1983       | 1/1/2099      | 8                      | 8                | ST        | NUC          | Entitlement Share in St. Lucie Project (St. Lucie #2) |
| HST               | FMPA           | 6/1/1996        | 1/1/2099      | 8.59                   | 8.59             | ST        | BIT          | Entitlement Share in Stanton II Project (Stanton 2)   |
| HST               | FMPA           | 1/1/2020        | 12/31/2026    | 22                     | 22               | ST        | AB           | PPA (amended due to additional MWs purchased)         |
| HST               | FMPA           | 4/1/2023        | 11/1/2043     | 5                      | 5                | PV        | SUN          | Firm Solar from Phase II PPA                          |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 12**  
**SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS**  
**AS OF JANUARY 1, 2026**

| (1)               | (2)            | (3)             | (4)           | (6)                    | (7)              | (8)       | (9)          | (10)                                                                                                                |
|-------------------|----------------|-----------------|---------------|------------------------|------------------|-----------|--------------|---------------------------------------------------------------------------------------------------------------------|
| PURCHASING ENTITY | SELLING ENTITY | CONTRACT TERM   |               | FIRM CONTRACT CAPACITY |                  | UNIT TYPE | PRIMARY FUEL | DESCRIPTION                                                                                                         |
|                   |                | FROM (MM/DD/YY) | TO (MM/DD/YY) | SUMMER (MW)            | WINTER FIRM (MW) |           |              |                                                                                                                     |
| HST               | FMPA           | 1/1/2026        | 1/1/2099      | 6                      | 6                | PV        | SUN          | Firm Solar from Rice Creek PPA                                                                                      |
| HST               | FPL            | 1/1/2020        | 12/31/2033    | 96                     | 96               | OT        | OTH          | Updated to reflect amended addtl. 10 MWs, addtl. 5 MWs in 2027 and then addtl. 5 MWs in 2028 - System sale from FPL |
| HST               | LCEC           | 1/1/2026        | 3/18/2099     | 15                     | 15               | OT        | MSW          | LCEC Solid Waste                                                                                                    |
| JEA               | FMPA           | 12/15/2025      | 3/2/2026      | 0                      | 50               | CC        | NG           |                                                                                                                     |
| JEA               | FMPA           | 12/15/2026      | 3/2/2027      | 0                      | 125              | CC        | NG           |                                                                                                                     |
| JEA               | FPL            | 6/1/2026        | 1/1/2042      | 280                    | 280              | CC        | NG           | Pending final negotiation.                                                                                          |
| JEA               | FPL            | 1/1/2028        | 3/31/2028     | 0                      | 0                | PV        | SUN          |                                                                                                                     |
| JEA               | FPL            | 1/1/2022        | 5/31/2026     | 200                    | 200              | CC        | NG           | Increased to 280 MW                                                                                                 |
| JEA               | FPL            | 1/1/2026        | 12/31/2026    | 93                     | 0                | PV        | SUN          |                                                                                                                     |
| JEA               | FPL            | 1/1/2027        | 12/31/2027    | 93                     | 0                | PV        | SUN          |                                                                                                                     |
| JEA               | TEA            | 12/15/2026      | 3/2/2027      | 0                      | 29               | NG        | OT           |                                                                                                                     |
| JEA               | TEA            | 12/15/2027      | 3/2/2028      | 0                      | 106              | NG        | OT           |                                                                                                                     |
| JEA               | TEA            | 12/15/2028      | 3/2/2029      | 0                      | 22               | NG        | OT           |                                                                                                                     |
| JEA               | TEA            | 12/15/2029      | 3/2/2030      | 0                      | 34               | NG        | OT           |                                                                                                                     |
| JEA               | TEA            | 12/15/2030      | 3/2/2031      | 0                      | 72               | NG        | OT           |                                                                                                                     |
| JEA               | TEA            | 6/1/2028        | 9/1/2028      | 90                     | 0                | NG        | OT           |                                                                                                                     |
| JEA               | TEA            | 6/1/2030        | 9/1/2030      | 14                     | 0                | NG        | OT           |                                                                                                                     |
| JEA               | TEA            | 6/1/2027        | 11/30/2028    | 150                    | 150              | CC        | NG           |                                                                                                                     |
| JEA               | TEA            | 12/1/2028       | 12/31/2032    | 200                    | 200              | CC        | NG           |                                                                                                                     |
| LAK               | OUC            | 1/1/2026        | 12/31/2026    | 100                    | 50               | UN        | UN           | Firm Capacity and Energy already in place.                                                                          |
| LAK               | Unknown        | 1/1/2027        | 12/31/2027    | 60                     | 0                | UN        | NA           | Firm Capacity and Energy Planned                                                                                    |
| LAK               | Unknown        | 1/1/2028        | 12/31/2028    | 70                     | 0                | UN        | NA           | Firm Capacity and Energy Planned                                                                                    |
| LAK               | Unknown        | 1/1/2029        | 12/31/2029    | 80                     | 0                | UN        | NA           | Firm Capacity and Energy Planned                                                                                    |
| LAK               | Unknown        | 1/1/2030        | 12/31/2030    | 90                     | 0                | UN        | NA           | Firm Capacity and Energy Planned                                                                                    |
| LAK               | Unknown        | 1/1/2031        | 12/31/2031    | 100                    | 0                | UN        | NA           | Firm Capacity and Energy Planned                                                                                    |
| LAK               | Unknown        | 1/1/2032        | 12/31/2032    | 110                    | 0                | UN        | NA           | Firm Capacity and Energy Planned                                                                                    |
| LAK               | Unknown        | 1/1/2033        | 12/31/2033    | 120                    | 0                | UN        | NA           | Firm Capacity and Energy Planned                                                                                    |
| LAK               | Unknown        | 1/1/2034        | 12/31/2034    | 130                    | 0                | UN        | NA           | Firm Capacity and Energy Planned                                                                                    |
| LAK               | Unknown        | 1/1/2035        | 12/31/2035    | 140                    | 0                | UN        | NA           | Firm Capacity and Energy Planned                                                                                    |
| LAK               | Unknown        | 1/1/2036        | 12/31/2036    | 0                      | 0                | UN        | NA           | Firm Capacity with Energy Planned                                                                                   |
| LWBU              | FMPA           | 8/14/1983       | 1/1/2046      | 21.54                  | 22.4             | ST        | NUC          | Entitlement Share in St. Lucie Project (St. Lucie #2)                                                               |
| LWBU              | FMPA           | 1/1/2026        | 1/1/2046      | 20.72                  | 20.72            | PV        | SUN          | Firm Solar Phase III PPA                                                                                            |
| LWBU              | FMPA           | 1/1/2026        | 12/31/2032    | 50                     | 25               | OT        | OTH          | Power Purchase Agreement                                                                                            |
| LWBU              | Origis         | 8/1/2024        | 12/1/2044     | 13.27                  | 13.27            | PV        | SUN          | Firm Solar from Phase II PPA                                                                                        |
| LWBU              | Origis         | 6/1/2025        | 12/1/2045     | 20.09                  | 20.09            | PV        | SUN          | Firm Solar from Phase II PPA                                                                                        |
| LWBU              | TBD            | 6/1/2028        | 1/1/2036      | 50                     | 15               | PV        | OTH          | Placeholder for meeting Summer loads plus reserve margin                                                            |

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**FRCC Form 12  
SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS  
AS OF JANUARY 1, 2026**

| (1)               | (2)            | (3)             | (4)           | (6)                    | (7)              | (8)       | (9)          | (10)                                                  |
|-------------------|----------------|-----------------|---------------|------------------------|------------------|-----------|--------------|-------------------------------------------------------|
| PURCHASING ENTITY | SELLING ENTITY | CONTRACT TERM   |               | FIRM CONTRACT CAPACITY |                  | UNIT TYPE | PRIMARY FUEL | DESCRIPTION                                           |
|                   |                | FROM (MM/DD/YY) | TO (MM/DD/YY) | SUMMER (MW)            | WINTER FIRM (MW) |           |              |                                                       |
| NSB               | FMPA           | 8/14/1983       | 1/1/2099      | 8.56                   | 8.9              | ST        | NUC          | Entitlement Share in St. Lucie Project (St. Lucie #2) |
| NSB               | FPL            | 2/1/2014        | 12/31/2027    | 95                     | 95               | UN        | NA           | Native Load Firm                                      |
| NSB               | TBD            | 1/1/2023        | 12/31/2030    | 45                     | 45               | UN        | NA           | Future Supply                                         |
| NSB               | TBD            | 1/1/2028        | 12/31/2030    | 95                     | 95               | UNK       | NA           | Future supply                                         |
| NSB               | TBD            | 1/1/2031        | 12/31/2035    | 155                    | 155              | UN        | NA           | Future Supply to meet reserve margin                  |
| OUC               | NEXTERA        | 1/1/2018        | 12/31/2031    | 342                    | 350              | CA        | NG           | OUC PPA with NextEra Energy Inc. for Stanton A.       |
| OUC               | NEXTERA        | 6/1/2020        | 12/31/2040    | 17                     | 0                | PV        | SUN          | Harmony Solar PPA                                     |
| OUC               | NEXTERA        | 6/1/2020        | 12/31/2040    | 37.25                  | 0                | PV        | SUN          | Taylor Creek Solar PPA                                |
| OUC               | NEXTERA        | 1/1/2024        | 12/31/2028    | 87                     | 87               | CA        | NG           | OUC PPA with NextEra Energy Inc. for Stanton A        |
| OUC               | NEXTERA        | 12/18/2024      | 12/18/2044    | 37.25                  | 0                | PV        | SUN          | Harmony 2 Solar PPA                                   |
| OUC               | NEXTERA        | 12/18/2024      | 12/18/2044    | 37.25                  | 0                | PV        | SUN          | Storey Bend Solar PPA                                 |
| OUC               | OTH            | 10/1/2013       | 9/30/2035     | 4                      | 4                | ST        | LFG          | LFG PPA (Port Charlotte)                              |
| OUC               | OTH            | 1/1/2017        | 12/31/2035    | 7                      | 0                | PV        | SUN          | Stanton Solar Farm PPA                                |
| OUC               | OTH            | 1/1/2017        | 12/31/2036    | 6                      | 6                | ST        | LFG          | LFG PPA (Orange County)                               |
| OUC               | OTH            | 1/1/2019        | 12/31/2035    | 9                      | 9                | ST        | LFG          | LFG PPA (CBI)                                         |
| OUC               | TBD            | 6/1/2027        | 5/31/2047     | 100                    | 100              | BS        | BA           | Future battery energy storage PPA                     |
| OUC               | TBD            | 6/1/2027        | 5/31/2047     | 74.5                   | 0                | PV        | SUN          | Future Solar PPA                                      |
| OUC               | TBD            | 6/1/2029        | 5/31/2049     | 74.5                   | 0                | PV        | SUN          | Future Solar PPA                                      |
| OUC               | TBD            | 6/1/2030        | 5/31/2050     | 74.5                   | 0                | PV        | SUN          | Future Solar PPA                                      |
| OUC               | TBD            | 6/1/2031        | 5/31/2051     | 74.5                   | 0                | PV        | SUN          | Future Solar PPA                                      |
| OUC               | TBD            | 6/1/2031        | 5/31/2051     | 100                    | 100              | BS        | BA           | Future battery energy storage PPA                     |
| OUC               | TBD            | 6/1/2032        | 5/31/2052     | 150                    | 150              | BS        | BA           | Future battery energy storage PPA                     |
| OUC               | TBD            | 6/1/2032        | 5/31/2052     | 74.5                   | 0                | PV        | SUN          | Future Solar PPA                                      |
| OUC               | TBD            | 6/1/2033        | 5/31/2053     | 186.5                  | 0                | PV        | SUN          | Future Solar PPA                                      |
| OUC               | TBD            | 6/1/2033        | 5/31/2053     | 250                    | 250              | BS        | BA           | Future battery energy storage PPA                     |
| OUC               | TBD            | 6/1/2034        | 5/31/2054     | 186.5                  | 0                | PV        | SUN          | Future Solar PPA                                      |
| OUC               | TBD            | 6/1/2034        | 5/31/2054     | 200                    | 200              | BS        | BA           | Future battery energy storage PPA                     |
| SEC               | DEF            | 1/1/2026        | 12/31/2027    | 200                    | 200              | GT        | NG           | System firm intermediate capacity purchase            |
| SEC               | DEF            | 1/1/2026        | 12/31/2027    | 250                    | 250              | GT        | NG           | System firm peaking capacity purchase                 |
| SEC               | DEF            | 1/1/2026        | 3/31/2026     | 0                      | 525              | GT        | NG           | System firm Winter Seasonal Peaking Capacity purchase |
| SEC               | DEF            | 12/1/2026       | 12/31/2026    | 0                      | 525              | GT        | NG           | System firm Winter Seasonal Peaking Capacity purchase |
| SEC               | DEF            | 1/1/2027        | 3/31/2027     | 0                      | 600              | GT        | NG           | System firm Winter Seasonal Peaking Capacity purchase |
| SEC               | DEF            | 1/1/2028        | 12/31/2032    | 150                    | 150              | GT        | NG           | System firm peaking capacity purchase                 |
| SEC               | DEF            | 1/1/2028        | 12/31/2030    | 300                    | 300              | GT        | NG           | System firm intermediate capacity purchase            |
| SEC               | DEF            | 1/1/2031        | 12/31/2032    | 250                    | 250              | GT        | NG           | System firm intermediate capacity purchase            |
| SEC               | DEF            | 1/1/2033        | 12/31/2033    | 225                    | 225              | GT        | NG           | System firm peaking capacity purchase                 |
| SEC               | DEF            | 1/1/2034        | 12/31/2035    | 300                    | 300              | GT        | NG           | System firm peaking capacity purchase                 |

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**FRCC Form 12**  
**SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS**  
**AS OF JANUARY 1, 2026**

| (1)               | (2)            | (3)             | (4)           | (6)                    | (7)              | (8)       | (9)          | (10)                                                                                                                      |
|-------------------|----------------|-----------------|---------------|------------------------|------------------|-----------|--------------|---------------------------------------------------------------------------------------------------------------------------|
| PURCHASING ENTITY | SELLING ENTITY | CONTRACT TERM   |               | FIRM CONTRACT CAPACITY |                  | UNIT TYPE | PRIMARY FUEL | DESCRIPTION                                                                                                               |
|                   |                | FROM (MM/DD/YY) | TO (MM/DD/YY) | SUMMER (MW)            | WINTER FIRM (MW) |           |              |                                                                                                                           |
| SEC               | NEXTERA        | 1/1/2010        | 12/31/2027    | 153                    | 182              | GT        | NG           | Firm capacity purchase -Oleander GT2                                                                                      |
| SEC               | NEXTERA        | 1/1/2010        | 12/31/2027    | 153                    | 182              | GT        | NG           | Firm capacity purchase -Oleander GT3                                                                                      |
| SEC               | OTH            | 1/1/2014        | 12/21/2055    | 58                     | 58               | GT        | DFO          | Firm purchase from SECI Members for Diesel Generation (CBGs)                                                              |
| SEC               | SCS            | 1/1/2023        | 5/31/2026     | 100                    | 100              | ST        | BIT          | SCS system firm baseload capacity purchase                                                                                |
| SEC               | TBD            | 6/1/2026        | 9/30/2026     | 310                    | 0                | GT        | NG           | Seasonal Purchase-Summer                                                                                                  |
| SEC               | TBD            | 12/1/2027       | 3/31/2028     | 0                      | 167              | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 6/1/2028        | 9/30/2028     | 165                    | 0                | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 12/1/2028       | 3/31/2029     | 0                      | 334              | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 6/1/2029        | 9/30/2029     | 320                    | 0                | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 12/1/2029       | 3/31/2030     | 0                      | 466              | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 6/1/2030        | 9/30/2030     | 450                    | 0                | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 12/1/2030       | 3/31/2031     | 0                      | 660              | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 6/1/2031        | 9/30/2031     | 644                    | 0                | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 12/1/2031       | 3/31/2032     | 0                      | 744              | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 6/1/2032        | 9/30/2032     | 725                    | 0                | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 6/1/2033        | 9/30/2033     | 14                     | 0                | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 12/1/2033       | 3/31/2034     | 0                      | 2                | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 6/1/2034        | 9/30/2034     | 19                     | 0                | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 12/1/2034       | 3/31/2035     | 0                      | 15               | GT        | NG           | System firm seasonal purchase                                                                                             |
| SEC               | TBD            | 6/1/2035        | 9/30/2035     | 25                     | 0                | GT        | NG           | System firm seasonal purchase                                                                                             |
| STC               | FMPA           | 6/1/1996        | 1/1/2046      | 15.6                   | 15.6             | ST        | BIT          | Entitlement Share in Stanton II Project (Stanton 2)                                                                       |
| STC               | OUC            | 10/1/2035       | 9/30/2036     | 385.64                 | 308.13           | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |
| STC               | OUC            | 10/1/2025       | 9/30/2026     | 281.1                  | 175.7            | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |
| STC               | OUC            | 10/1/2026       | 9/30/2027     | 294.99                 | 213.22           | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |
| STC               | OUC            | 10/1/2027       | 9/30/2028     | 299.92                 | 231.91           | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |
| STC               | OUC            | 10/1/2028       | 9/30/2029     | 302.18                 | 241.43           | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |
| STC               | OUC            | 10/1/2029       | 9/30/2030     | 306.45                 | 250.95           | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |
| STC               | OUC            | 10/1/2030       | 9/30/2031     | 326.44                 | 260.26           | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |
| STC               | OUC            | 10/1/2031       | 9/30/2032     | 337.88                 | 269.68           | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |
| STC               | OUC            | 10/1/2032       | 9/30/2033     | 349.87                 | 278.76           | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |

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FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 12  
SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS  
AS OF JANUARY 1, 2026**

| (1)               | (2)              | (3)             | (4)           | (6)                    | (7)              | (8)       | (9)          | (10)                                                                                                                      |
|-------------------|------------------|-----------------|---------------|------------------------|------------------|-----------|--------------|---------------------------------------------------------------------------------------------------------------------------|
| PURCHASING ENTITY | SELLING ENTITY   | CONTRACT TERM   |               | FIRM CONTRACT CAPACITY |                  | UNIT TYPE | PRIMARY FUEL | DESCRIPTION                                                                                                               |
|                   |                  | FROM (MM/DD/YY) | TO (MM/DD/YY) | SUMMER (MW)            | WINTER FIRM (MW) |           |              |                                                                                                                           |
| STC               | OUC              | 10/1/2033       | 9/30/2034     | 360.26                 | 288              | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |
| STC               | OUC              | 10/1/2034       | 9/30/2035     | 372.74                 | 297.9            | OT        | OTH          | Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2. |
| TEC               | FMPA             | 12/16/2025      | 2/28/2026     | 0                      | 150              | CC        | NA           | Call Option                                                                                                               |
| TEC               | Hillsborough WTE | 8/1/2025        | 7/31/2035     | 16                     | 16               | OT        | MSW          | Long Term Purchase Power Agreement                                                                                        |
| TEC               | OUC              | 1/1/2026        | 2/28/2026     | 0                      | 200              | CC        | NA           | Call Option                                                                                                               |
| TEC               | Pasco WTE        | 1/1/2025        | 12/31/2034    | 18                     | 18               | OT        | MSW          | Long Term Purchase Power Agreement                                                                                        |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 9.0**  
**FUEL REQUIREMENTS**  
**AS OF JANUARY 1, 2026**

| (1)               | (2)     | (3) | (4)          | (5)                   | (6)       | (7)       | (8)       | (9)       | (10)      | (11)      | (12)      | (13)      | (14)      | (15)      |
|-------------------|---------|-----|--------------|-----------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| FUEL REQUIREMENTS |         |     | UNITS        | <u>ACTUAL</u><br>2025 | 2026      | 2027      | 2028      | 2029      | 2030      | 2031      | 2032      | 2033      | 2034      | 2035      |
| (1)               | NUCLEAR |     | TRILLION BTU | 328                   | 310       | 311       | 318       | 316       | 317       | 316       | 318       | 316       | 317       | 316       |
| (2)               | COAL    |     | 1000 TON     | 5,450                 | 3,930     | 3,817     | 3,074     | 2,825     | 2,936     | 2,767     | 2,840     | 2,645     | 2,529     | 1,901     |
| RESIDUAL          |         |     |              |                       |           |           |           |           |           |           |           |           |           |           |
| (3)               | STEAM   |     | 1000 BBL     | 23                    | 16        | 3         | 5         | 0         | 8         | 32        | 7         | 34        | 100       | 0         |
| (4)               | CC      |     | 1000 BBL     | 0                     | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |
| (5)               | CT      |     | 1000 BBL     | 0                     | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |
| (6)               | TOTAL:  |     | 1000 BBL     | 23                    | 16        | 3         | 5         | 0         | 8         | 32        | 7         | 34        | 100       | 0         |
| DISTILLATE        |         |     |              |                       |           |           |           |           |           |           |           |           |           |           |
| (7)               | STEAM   |     | 1000 BBL     | 76                    | 44        | 42        | 42        | 37        | 38        | 36        | 31        | 29        | 21        | 15        |
| (8)               | CC      |     | 1000 BBL     | 41                    | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |
| (9)               | CT      |     | 1000 BBL     | 214                   | 12        | 29        | 55        | 26        | 34        | 23        | 13        | 16        | 18        | 5         |
| (10)              | TOTAL:  |     | 1000 BBL     | 331                   | 56        | 71        | 97        | 63        | 72        | 59        | 44        | 45        | 39        | 20        |
| NATURAL GAS       |         |     |              |                       |           |           |           |           |           |           |           |           |           |           |
| (11)              | STEAM   |     | 1000 MCF     | 81,697                | 59,934    | 56,955    | 63,442    | 65,060    | 61,319    | 45,039    | 47,524    | 44,486    | 43,081    | 41,498    |
| (12)              | CC      |     | 1000 MCF     | 1,267,932             | 1,231,281 | 1,241,842 | 1,243,319 | 1,243,039 | 1,203,232 | 1,236,727 | 1,268,740 | 1,306,107 | 1,300,990 | 1,310,400 |
| (13)              | CT      |     | 1000 MCF     | 49,890                | 44,748    | 40,646    | 34,571    | 34,368    | 34,714    | 46,493    | 44,212    | 60,293    | 71,455    | 84,229    |
| (14)              | TOTAL:  |     | 1000 MCF     | 1,399,519             | 1,335,962 | 1,339,443 | 1,341,333 | 1,342,467 | 1,299,265 | 1,328,259 | 1,360,476 | 1,410,886 | 1,415,527 | 1,436,127 |
| (15)              | OTHER   |     | TRILLION BTU | 1,579                 | 4,710     | 4,041     | 3,310     | 3,146     | 3,227     | 1,060     | 1,082     | 1,164     | 1,237     | 1,059     |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 9.1**  
**ENERGY SOURCES (GWH)**  
**AS OF JANUARY 1, 2026**

| (1)            | (2)                                  | (3) | (4)     | (5)     | (6)     | (7)     | (8)     | (9)     | (10)    | (11)    | (12)    | (13)    | (14)    | (15)   |
|----------------|--------------------------------------|-----|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--------|
|                |                                      |     |         | ACTUAL  |         |         |         |         |         |         |         |         |         |        |
| ENERGY SOURCES |                                      |     | UNITS   | 2025    | 2026    | 2027    | 2028    | 2029    | 2030    | 2031    | 2032    | 2033    | 2034    | 2035   |
| (1)            | ANNUAL FIRM INTER-REGION INTERCHANGE |     | GWH     | 4,104   | 4,065   | 3,437   | 3,666   | 4,383   | 4,205   | 3,079   | 3,128   | 3,129   | 3,192   | 2,853  |
| (2)            | NUCLEAR                              |     | GWH     | 30,440  | 29,586  | 29,687  | 30,304  | 30,088  | 30,188  | 30,102  | 30,292  | 30,085  | 30,210  | 30,096 |
| (3)            | COAL                                 |     | GWH     | 11,575  | 8,514   | 8,413   | 6,944   | 6,602   | 7,019   | 6,269   | 6,246   | 5,766   | 5,575   | 4,125  |
| RESIDUAL       |                                      |     |         |         |         |         |         |         |         |         |         |         |         |        |
| (4)            | STEAM                                | GWH | 13      | 1       | 2       | 0       | 0       | 5       | 3       | 1       | 3       | 9       | 0       |        |
| (5)            | CC                                   | GWH | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |        |
| (6)            | CT                                   | GWH | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |        |
| (7)            | TOTAL:                               | GWH | 13      | 1       | 2       | 0       | 0       | 5       | 3       | 1       | 3       | 9       | 0       |        |
| DISTILLATE     |                                      |     |         |         |         |         |         |         |         |         |         |         |         |        |
| (8)            | STEAM                                | GWH | 15      | 15      | 15      | 13      | 11      | 12      | 13      | 9       | 6       | 7       | 7       |        |
| (9)            | CC                                   | GWH | 31      | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 1       | 0       |        |
| (10)           | CT                                   | GWH | 92      | 7       | 12      | 22      | 11      | 12      | 10      | 5       | 6       | 5       | 2       |        |
| (11)           | TOTAL:                               | GWH | 138     | 22      | 27      | 35      | 22      | 24      | 23      | 14      | 12      | 13      | 9       |        |
| NATURAL GAS    |                                      |     |         |         |         |         |         |         |         |         |         |         |         |        |
| (12)           | STEAM                                | GWH | 6,889   | 5,540   | 5,370   | 5,895   | 5,875   | 5,461   | 3,889   | 4,143   | 3,889   | 3,739   | 3,614   |        |
| (13)           | CC                                   | GWH | 178,994 | 178,868 | 181,450 | 182,120 | 181,776 | 174,932 | 180,311 | 185,361 | 191,227 | 190,755 | 191,875 |        |
| (14)           | CT                                   | GWH | 4,448   | 4,318   | 3,791   | 3,184   | 3,195   | 3,159   | 4,224   | 4,039   | 5,726   | 6,820   | 8,248   |        |
| (15)           | RE                                   | GWH | 23      | 33      | 9       | 9       | 12      | 16      | 11      | 14      | 7       | 12      | 5       |        |
| (16)           | TOTAL:                               | GWH | 190,354 | 188,759 | 190,620 | 191,208 | 190,858 | 183,568 | 188,435 | 193,557 | 200,849 | 201,326 | 203,742 |        |
| (17)           | NUG                                  | GWH | 108     | 70      | 70      | 70      | 70      | 70      | 70      | 70      | 70      | 70      | 70      |        |
| RENEWABLES     |                                      |     |         |         |         |         |         |         |         |         |         |         |         |        |
| (18)           | BIOFUELS                             | GWH | 44      | 36      | 36      | 36      | 36      | 36      | 36      | 36      | 36      | 36      | 36      |        |
| (19)           | BIOMASS                              | GWH | 481     | 791     | 682     | 839     | 718     | 800     | 541     | 552     | 661     | 683     | 580     |        |
| (20)           | HYDRO                                | GWH | 165     | 154     | 154     | 154     | 154     | 154     | 154     | 154     | 154     | 154     | 154     |        |
| (21)           | LANDFILL GAS                         | GWH | 167     | 203     | 65      | 63      | 63      | 63      | 63      | 63      | 63      | 63      | 63      |        |
| (22)           | MSW                                  | GWH | 352     | 372     | 303     | 303     | 302     | 302     | 214     | 215     | 214     | 214     | 214     |        |
| (23)           | SOLAR                                | GWH | 24,840  | 29,243  | 33,431  | 38,239  | 45,164  | 57,029  | 58,957  | 60,679  | 62,677  | 68,382  | 73,610  |        |
| (24)           | WIND                                 | GWH | 838     | 1,031   | 1,031   | 1,033   | 1,031   | 1,031   | 1,031   | 1,033   | 1,031   | 1,031   | 1,031   |        |
| (25)           | OTHER RENEWABLE                      | GWH | 411     | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |        |
| (26)           | TOTAL:                               | GWH | 27298   | 31830   | 35702   | 40667   | 47468   | 59416   | 60996   | 62732   | 64836   | 70563   | 75688   |        |
| (27)           | OTHER                                | GWH | 4198    | 4505    | 2323    | 1846    | 2148    | 2835    | 4660    | 3803    | 1458    | 1367    | 834     |        |
| (28)           | NET ENERGY FOR LOAD                  |     | GWH     | 268228  | 267352  | 270281  | 274741  | 281639  | 287330  | 293637  | 299843  | 306208  | 312325  | 317417 |



**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 9.2**  
**ENERGY SOURCES (%)**  
**AS OF JANUARY 1, 2026**

| (1)            | (2)                                  | (3) | (4)   | (5)            | (6)     | (7)     | (8)     | (9)     | (10)    | (11)    | (12)    | (13)    | (14)    | (15)    |
|----------------|--------------------------------------|-----|-------|----------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| ENERGY SOURCES |                                      |     | UNITS | ACTUAL<br>2025 | 2026    | 2027    | 2028    | 2029    | 2030    | 2031    | 2032    | 2033    | 2034    | 2035    |
| (1)            | ANNUAL FIRM INTER-REGION INTERCHANGE |     | %     | 1.53%          | 1.52%   | 1.27%   | 1.33%   | 1.56%   | 1.46%   | 1.05%   | 1.04%   | 1.02%   | 1.02%   | 0.90%   |
| (2)            | NUCLEAR                              |     | %     | 11.35%         | 11.07%  | 10.98%  | 11.03%  | 10.68%  | 10.51%  | 10.25%  | 10.10%  | 9.83%   | 9.67%   | 9.48%   |
| (3)            | COAL                                 |     | %     | 4.32%          | 3.18%   | 3.11%   | 2.53%   | 2.34%   | 2.44%   | 2.13%   | 2.08%   | 1.88%   | 1.78%   | 1.30%   |
|                | RESIDUAL                             |     |       |                |         |         |         |         |         |         |         |         |         |         |
| (4)            | STEAM                                |     | %     | 0.00%          | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |
| (5)            | CC                                   |     | %     | 0.00%          | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |
| (6)            | CT                                   |     | %     | 0.00%          | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |
| (7)            | TOTAL:                               |     | %     | 0.00%          | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |
|                | DISTILLATE                           |     |       |                |         |         |         |         |         |         |         |         |         |         |
| (8)            | STEAM                                |     | %     | 0.01%          | 0.01%   | 0.01%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |
| (9)            | CC                                   |     | %     | 0.01%          | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |
| (10)           | CT                                   |     | %     | 0.03%          | 0.00%   | 0.00%   | 0.01%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |
| (11)           | TOTAL:                               |     | %     | 0.05%          | 0.01%   | 0.01%   | 0.01%   | 0.01%   | 0.01%   | 0.01%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |
|                | NATURAL GAS                          |     |       |                |         |         |         |         |         |         |         |         |         |         |
| (12)           | STEAM                                |     | %     | 2.57%          | 2.07%   | 1.99%   | 2.15%   | 2.09%   | 1.90%   | 1.32%   | 1.38%   | 1.27%   | 1.20%   | 1.14%   |
| (13)           | CC                                   |     | %     | 66.73%         | 66.90%  | 67.13%  | 66.29%  | 64.54%  | 60.88%  | 61.41%  | 61.82%  | 62.45%  | 61.08%  | 60.45%  |
| (14)           | CT                                   |     | %     | 1.66%          | 1.62%   | 1.40%   | 1.16%   | 1.13%   | 1.10%   | 1.44%   | 1.35%   | 1.87%   | 2.18%   | 2.60%   |
| (15)           | RE                                   |     | %     | 0.01%          | 0.01%   | 0.00%   | 0.00%   | 0.00%   | 0.01%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |
| (16)           | TOTAL:                               |     | %     | 70.97%         | 70.60%  | 70.53%  | 69.60%  | 67.77%  | 63.89%  | 64.17%  | 64.55%  | 65.59%  | 64.46%  | 64.19%  |
| (17)           | NUG                                  |     | %     | 0.04%          | 0.03%   | 0.03%   | 0.03%   | 0.02%   | 0.02%   | 0.02%   | 0.02%   | 0.02%   | 0.02%   | 0.02%   |
|                | RENEWABLES                           |     | %     |                |         |         |         |         |         |         |         |         |         |         |
| (18)           | BIOFUELS                             |     | %     | 0.02%          | 0.01%   | 0.01%   | 0.01%   | 0.01%   | 0.01%   | 0.01%   | 0.01%   | 0.01%   | 0.01%   | 0.01%   |
| (19)           | BIOMASS                              |     | %     | 0.18%          | 0.30%   | 0.25%   | 0.31%   | 0.25%   | 0.28%   | 0.18%   | 0.18%   | 0.22%   | 0.22%   | 0.18%   |
| (20)           | HYDRO                                |     | %     | 0.06%          | 0.06%   | 0.06%   | 0.06%   | 0.05%   | 0.05%   | 0.05%   | 0.05%   | 0.05%   | 0.05%   | 0.05%   |
| (21)           | LANDFILL GAS                         |     | %     | 0.06%          | 0.08%   | 0.02%   | 0.02%   | 0.02%   | 0.02%   | 0.02%   | 0.02%   | 0.02%   | 0.02%   | 0.02%   |
| (22)           | MSW                                  |     | %     | 0.13%          | 0.14%   | 0.11%   | 0.11%   | 0.11%   | 0.11%   | 0.07%   | 0.07%   | 0.07%   | 0.07%   | 0.07%   |
| (23)           | SOLAR                                |     | %     | 9.26%          | 10.94%  | 12.37%  | 13.92%  | 16.04%  | 19.85%  | 20.08%  | 20.24%  | 20.47%  | 21.89%  | 23.19%  |
| (24)           | WIND                                 |     | %     | 0.31%          | 0.39%   | 0.38%   | 0.38%   | 0.37%   | 0.36%   | 0.35%   | 0.34%   | 0.34%   | 0.33%   | 0.32%   |
| (25)           | OTHER RENEWABLE                      |     | %     | 0.15%          | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   | 0.00%   |
| (26)           | TOTAL:                               |     | %     | 10.18%         | 11.91%  | 13.21%  | 14.80%  | 16.85%  | 20.68%  | 20.77%  | 20.92%  | 21.17%  | 22.59%  | 23.85%  |
| (27)           | OTHER                                |     | %     | 1.57%          | 1.69%   | 0.86%   | 0.67%   | 0.76%   | 0.99%   | 1.59%   | 1.27%   | 0.48%   | 0.44%   | 0.26%   |
| (28)           | NET ENERGY FOR LOAD                  |     | %     | 100.00%        | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**FRCC Form 13**  
**SUMMARY AND SPECIFICATIONS OF PROPOSED TRANSMISSION LINES**  
**AS OF JANUARY 1, 2026**

| (1)            | (2)                       |                            | (3)                       | (4)                                  | (5)                        | (6)               | (7)              |
|----------------|---------------------------|----------------------------|---------------------------|--------------------------------------|----------------------------|-------------------|------------------|
| LINE OWNERSHIP | TERMINALS                 |                            | LINE LENGTH<br>CKT. MILES | COMMERCIAL<br>IN-SERVICE<br>(MO./YR) | NOMINAL<br>VOLTAGE<br>(kV) | CAPACITY<br>(MVA) | SITED<br>UNDER * |
| DEF            | NOVA SUBSTATION           | SWEETWATER SUBSTATION      | 1.0                       | 01/2028                              | 230                        | 919               | NA               |
| DEF            | BULL CREEK SUBSTATION     | SWEETWATER SUBSTATION      | 1                         | 02/2028                              | 230                        | 919               | NA               |
| DEF            | WEWAHOOTEE SUBSTATION     | SWEETWATER SUBSTATION      | 1                         | 02/2028                              | 230                        | 919               | NA               |
| DEF            | BANNER SUBSTATION         | RADIANT SUBSTATION         | 0.2                       | 03/2027                              | 230                        | 919               | NA               |
| DEF            | JUMPER CREEK SUBSTATION   | CRESCENT SWITCHING STATION | 0.1                       | 04/2026                              | 230                        | 919               | NA               |
| DEF            | BAILEY MILL SUBSTATION    | BAILEY MILL TAP            | 0.1                       | 06/2026                              | 115                        | 392               | NA               |
| DEF            | LONESOME CAMP SUBSTATION  | Q326 SUBSTATION            | 0.1                       | 10/2026                              | 230                        | 919               | NA               |
| DEF            | POWERLINE BESS SUBSTATION | POWERLINE SUBSTATION       | 1                         | 10/2026                              | 230                        | 919               | NA               |
| DEF            | TURNPIKE SUBSTATION       | Q325 SUBSTATION            | 0.1                       | 10/2026                              | 230                        | 919               | NA               |
| DEF            | HIGDON SUBSTATION         | BIRCH SUBSTATION           | 1                         | 11/2027                              | 230                        | 919               | NA               |
| DEF            | BARTOW BESS SUBSTATION    | BARTOW SUBSTATION          | 0.1                       | 12/2027                              | 230                        | 919               | NA               |
| DEF-SEC        | DEF MARTIN WEST           | SEC SILVER SPRINGS NORTH   | 1.0                       | 3/2026                               | 230                        | 1195              | NA               |
| FPL            | SWEATT                    | WHIDDEN                    | 79                        | 6/2026                               | 230                        | 1195              | NA               |
| FPL            | OASIS                     | ANDYTOWN                   | 30                        | 12/2031                              | 500                        | 3464              | NA               |
| FPL            | OASIS                     | QUARRY                     | 15                        | 12/3033                              | 500                        | 3464              | NA               |
| FPL            | QUARRY                    | OASIS                      | 15                        | 12/3033                              | 230                        | 1195              | NA               |
| FPL            | LEVEE                     | OASIS                      | 15                        | 12/3033                              | 230                        | 1195              | NA               |
| LAK            | INDIAN LAKE               | GALLOWAY                   | 0                         | 12/2029                              | 69                         | 170               | NA               |
| LAK-TEC        | HAMILTON                  | JD PAGE (TEC)              | 0                         | 06/2027                              | 69                         | 179               | NA               |
| LAK-TEC        | SUTTON                    | VARREA (TEC)               | 0                         | 06/2028                              | 69                         | 129               | NA               |
| TEC            | SOUTH SHORE               | MANATEE                    | 0.1                       | 12/2027                              | 230                        | 1119              | NA               |

\* TLSA: Transmission Line Siting Act

\* PPSA: Power Plant Siting Act

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**ABBREVIATIONS**

**ELECTRIC MARKET PARTICIPANTS**

|       |   |                                                     |      |   |                                           |
|-------|---|-----------------------------------------------------|------|---|-------------------------------------------|
| CAL   | - | Calpine                                             | LAK  | - | Lakeland, City of                         |
| CFTOD | - | Central Florida Tourism Oversight District          | LCEC | - | Lee County Electric Cooperative           |
| DAL   | - | Dalton Utilities                                    | LWBU | - | Lake Worth Beaches, City of               |
| DEF   | - | Duke Energy Florida                                 | NSB  | - | New Smyrna Beach, Utilities Commission of |
| FKE   | - | Florida Keys Electric Cooperative Association, Inc. | NSG  | - | Northern Star Generation                  |
| FMD   | - | Ft. Meade, City of                                  | NRG  | - | NRG Energy                                |
| FMPA  | - | Florida Municipal Power Agency                      | OUC  | - | Orlando Utilities Commission              |
| FPL   | - | Florida Power & Light                               | OUS  | - | Ocala Utility Services                    |
| FPU   | - | Florida Public Utilities                            | PEC  | - | PowerSouth Energy Cooperative             |
| FTP   | - | Ft. Pierce Utilities Authority                      | SANT | - | Santee Cooper                             |
| GE    | - | General Electric                                    | SEC  | - | Seminole Electric Cooperative, Inc.       |
| GaPC  | - | Georgia Power Company                               | SEPA | - | Southeastern Power Administration         |
| GPC   | - | Gulf Power Company                                  | SREC | - | Santa Rosa Energy Center                  |
| GRU   | - | Gainesville Regional Utilities                      | SOU  | - | Southern Power Company                    |
| HPP   | - | Hardee Power Partners                               | STC  | - | St. Cloud, City of                        |
| HST   | - | Homestead Energy Services                           | TAL  | - | Tallahassee, City of                      |
| JEA   | - | JEA                                                 | TEC  | - | Tampa Electric Company                    |
| KEY   | - | Key West, City of                                   | VER  | - | Vero Beach, City of                       |
| KUA   | - | Kissimmee Utility Authority                         | WAU  | - | Wauchula, City of                         |

**OTHER**

FRCC - Florida Reliability Coordinating Council

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**GENERATION TERMS**

**Status of Generation Facilities**

|         |    |                                                                                                                                                                                                 |
|---------|----|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| A       | -- | Generating unit capability increased                                                                                                                                                            |
| CO      | -- | Change of ownership (including change of shares of jointly owned units)                                                                                                                         |
| D       | -- | Generating unit capability decreased                                                                                                                                                            |
| DG      | -- | Solar Degradation                                                                                                                                                                               |
| EO      | -- | Non-Firm Generating Capacity (Energy Only). This generation is not included in calculation of Total Available Capacity.                                                                         |
| FC      | -- | Existing generator planned for conversion to another fuel or energy source                                                                                                                      |
| IP      | -- | Planned generator indefinitely postponed or canceled                                                                                                                                            |
| IR      | -- | Inactive Reserves. This generation is not included in calculation of Total Available Capacity.                                                                                                  |
| L       | -- | Regulatory approval pending. Not under construction                                                                                                                                             |
| M       | -- | Generating unit put in deactivated shutdown status                                                                                                                                              |
| NS      | -- | Merchant Plant - No system impact study, not under construction                                                                                                                                 |
| OP      | -- | Operating, available to operate, or on short-term scheduled or forced outage                                                                                                                    |
| OP (IR) | -- | Generating unit placed into OP status from Inactive Reserves                                                                                                                                    |
| OP (M)  | -- | Generating unit placed into OP status following scheduled maintenance                                                                                                                           |
| OP (U)  | -- | Generating unit placed into OP status following scheduled uprate                                                                                                                                |
| OS      | -- | On long-term scheduled or forced outage; not available to operate. This generation is not included in calculation of Total Available Capacity.                                                  |
| OS (IR) | -- | Generating unit placed into OS status for Inactive Reserves                                                                                                                                     |
| OS (M)  | -- | Generating unit placed into OS status for scheduled maintenance                                                                                                                                 |
| OS (RS) | -- | Generating unit placed into OS status for reserve shutdown                                                                                                                                      |
| OS (U)  | -- | Generating unit placed into OS status for scheduled unit uprate                                                                                                                                 |
| OT      | -- | Other                                                                                                                                                                                           |
| P       | -- | Planned for installation but not utility-authorized. Not under construction                                                                                                                     |
| RA      | -- | Previously deactivated or retired generator planned for reactivation                                                                                                                            |
| RE      | -- | Retired                                                                                                                                                                                         |
| RP      | -- | Proposed for repowering or life extension                                                                                                                                                       |
| RT      | -- | Existing generator scheduled for retirement                                                                                                                                                     |
| SB      | -- | Cold Standby: deactivated, in long-term storage and cannot be made available for service in a short period of time. This generation is not included in calculation of Total Available Capacity. |
| SC      | -- | Synchronous Condenser                                                                                                                                                                           |
| SD      | -- | Sold to independent power producer                                                                                                                                                              |
| SI      | -- | Merchant Plant - System impact study completed, not under construction                                                                                                                          |
| T       | -- | Regulatory approval received but not under construction                                                                                                                                         |
| TS      | -- | Construction complete, but not yet in commercial operation                                                                                                                                      |
| U       | -- | Under construction, less than or equal to 50% complete                                                                                                                                          |
| V       | -- | Under construction, more than 50% complete                                                                                                                                                      |

**Ownership**

|     |    |                                                           |
|-----|----|-----------------------------------------------------------|
| COG | -- | Cogenerator                                               |
| IPP | -- | Independent Power Producer                                |
| J   | -- | Utility, joint ownership with one or more other utilities |
| MER | -- | Merchant Generator                                        |
| SPP | -- | Small Power Producing qualifying facility                 |
| U   | -- | Utility, single ownership by respondent                   |

**Contracts**

|    |    |                             |
|----|----|-----------------------------|
| C  | -- | Contract in place           |
| CE | -- | Contract Ends               |
| D  | -- | Decrease in Contract Amount |
| I  | -- | Increase in Contract Amount |
| NC | -- | No Contract                 |

**Types of Generation Units**

|    |    |                                                   |
|----|----|---------------------------------------------------|
| BS | -- | Battery Storage                                   |
| CA | -- | Combined Cycle Steam Part                         |
| CC | -- | Combined Cycle Total Unit                         |
| CE | -- | Compressed Air Energy Storage                     |
| CS | -- | Combined Cycle Single Shaft                       |
| CT | -- | Combined Cycle Combustion Turbine Part            |
| FC | -- | Fuel Cell                                         |
| GT | -- | Gas Turbine (includes Jet Engine Design)          |
| HY | -- | Hydraulic Turbine                                 |
| IC | -- | Internal Combustion Engine                        |
| NA | -- | Not Available                                     |
| OT | -- | Other                                             |
| PV | -- | Photovoltaic                                      |
| RE | -- | Reciprocating Engines                             |
| ST | -- | Steam Turbine, including nuclear, and solar steam |
| WT | -- | Wind Turbine                                      |

**Fuel Transportation Method**

|    |    |                      |
|----|----|----------------------|
| CV | -- | Conveyor             |
| NA | -- | Not Applicable       |
| PL | -- | Pipeline             |
| RR | -- | Railroad             |
| TK | -- | Truck                |
| UN | -- | Unknown at this time |
| WA | -- | Water Transportation |

**Types of Fuel**

|     |    |                                                                           |
|-----|----|---------------------------------------------------------------------------|
| AB  | -- | Agriculture Byproducts, Bagasse, Straw, Energy Crops                      |
| BAT | -- | Battery                                                                   |
| BIT | -- | Bituminous Coal                                                           |
| DFO | -- | Distillate Fuel Oil (Diesel, No 1 Fuel Oil, No 2 Fuel Oil, No 4 Fuel Oil) |
| LFG | -- | Landfill Gas                                                              |
| LIG | -- | Lignite                                                                   |
| MSW | -- | Municipal Solid Waste                                                     |
| NA  | -- | Not Available or Not Applicable                                           |
| NG  | -- | Natural Gas                                                               |
| NUC | -- | Nuclear                                                                   |
| OBG | -- | Other BioMass Gases                                                       |
| OBL | -- | Other BioMass Liquids                                                     |
| OBS | -- | Other BioMass Solids                                                      |
| OG  | -- | Other Gas                                                                 |
| OTH | -- | Other                                                                     |
| PC  | -- | Petroleum Coke                                                            |
| RFO | -- | Residual Fuel Oil (No 5 Fuel Oil, No 6 Fuel Oil)                          |
| SUB | -- | Subbituminous Coal                                                        |
| SUN | -- | Solar (Photovoltaic, Thermal)                                             |
| WAT | -- | Water                                                                     |
| WDS | -- | Wood/Wood Waste Solids                                                    |
| WDL | -- | Wood/Wood Waste Liquids                                                   |
| WH  | -- | Waste Heat / Combined Cycle Steam Part                                    |
| WND | -- | Wind                                                                      |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**

**CONTRACT TERMS**

|        |    |                                                               |
|--------|----|---------------------------------------------------------------|
| FR     | -- | Full Requirement service agreement                            |
| PR     | -- | Partial Requirement service agreement                         |
| Schd D | -- | Long term firm capacity and energy interchange agreement      |
| Schd E | -- | Non-Firm capacity and energy interchange agreement            |
| Schd F | -- | Long term non-firm capacity and energy interchange agreement  |
| Schd G | -- | Back-up reserve service                                       |
| Schd J | -- | Contract which the terms and conditions are negotiated yearly |
| UPS    | -- | Unit Power Sale                                               |

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**DEFINITIONS**

**CAAGR**

- Compound Average Annual Growth Rate, usually expressed as a percent.

**INTERRUPTIBLE LOAD**

- Load which may be disconnected at the supplier's discretion.

**LOAD FACTOR**

- A percent which is the calculation of NEL / (annual peak demand \* the number of hours in the year).

**NET CAPABILITY OR NET CAPACITY**

- The continuous gross capacity, less the power required by all auxiliaries associated with the unit.

**NET ENERGY FOR LOAD (NEL)**

- The net system generation PLUS interchange received MINUS interchange delivered.

**PEAK DEMAND OR PEAK LOAD**

- The net 60-minute integrated demand, actual or adjusted. Forecasted loads assume normal weather conditions.

**PENINSULAR FLORIDA**

- Geographically, those Florida utilities located east of the Apalachicola River.

**QUALIFYING FACILITY (QF)**

- The cogenerator or small power producer which meets FERC criteria for a qualifying facility.

**SALES FOR RESALE**

- Energy sales to other electric utilities.

**STATE OF FLORIDA**

- Utilities in Peninsular Florida plus West Florida Electric Cooperative, Choctawhatchee Electric Cooperative, Escambia River Electric Cooperative, Gulf Coast Electric Cooperative, and PowerSouth Energy Cooperative.

**SUMMER**

- June 1 through August 31 of each year being studied.

**WINTER**

- December 1 through March 1.

**YEAR**

- The calendar year, January 1, through December 31. Unless otherwise indicated, this is the year used for historical and forecast data.

**STATE OF FLORIDA SUPPLEMENT  
TO THE  
FLORIDA RELIABILITY COORDINATING COUNCIL  
2026  
REGIONAL LOAD & RESOURCE PLAN**

**2026  
LOAD AND RESOURCE PLAN  
STATE OF FLORIDA  
HISTORY AND FORECAST**

| (1)                     | (2)                              | (3) | (4) | (5) | (6)                     | (7)                              | (8) | (9) | (10) | (11)   | (12)                               | (13)                  |
|-------------------------|----------------------------------|-----|-----|-----|-------------------------|----------------------------------|-----|-----|------|--------|------------------------------------|-----------------------|
| SUMMER PEAK DEMAND (MW) |                                  |     |     |     | WINTER PEAK DEMAND (MW) |                                  |     |     |      | ENERGY |                                    |                       |
| YEAR                    | ACTUAL<br>PEAK<br>DEMAND<br>(MW) |     |     |     | YEAR                    | ACTUAL<br>PEAK<br>DEMAND<br>(MW) |     |     |      | YEAR   | NET<br>ENERGY<br>FOR LOAD<br>(GWH) | LOAD<br>FACTOR<br>(%) |
| 2016                    | 50,606                           |     |     |     | 2016 / 17               | 39,046                           |     |     |      | 2016   | 246,495                            | 55.60%                |
| 2017                    | 49,327                           |     |     |     | 2017 / 18               | 46,127                           |     |     |      | 2017   | 244,464                            | 56.58%                |
| 2018                    | 48,426                           |     |     |     | 2018 / 19               | 38,516                           |     |     |      | 2018   | 250,605                            | 59.08%                |
| 2019                    | 51,053                           |     |     |     | 2019 / 20               | 41,018                           |     |     |      | 2019   | 253,801                            | 56.75%                |
| 2020                    | 49,496                           |     |     |     | 2020 / 21               | 39,842                           |     |     |      | 2020   | 257,999                            | 59.50%                |
| 2021                    | 46,409                           |     |     |     | 2021 / 22               | 41,295                           |     |     |      | 2021   | 242,272                            | 59.59%                |
| 2022                    | 51,293                           |     |     |     | 2022 / 23               | 42,377                           |     |     |      | 2022   | 258,701                            | 57.58%                |
| 2023                    | 54,684                           |     |     |     | 2023 / 24               | 39,046                           |     |     |      | 2023   | 263,176                            | 54.94%                |
| 2024                    | 53,402                           |     |     |     | 2024 / 25               | 45,571                           |     |     |      | 2024   | 267,950                            | 57.28%                |
| 2025                    | 55,303                           |     |     |     | 2025 / 26               | 52,757                           |     |     |      | 2025   | 270,708                            | 55.88%                |

  

| YEAR | TOTAL<br>PEAK<br>DEMAND<br>(MW) | INTER-<br>RUPTIBLE<br>LOAD<br>(MW) | LOAD<br>MANAGE-<br>MENT<br>(MW) | NET FIRM<br>PEAK<br>DEMAND<br>(MW) | YEAR      | TOTAL<br>PEAK<br>DEMAND<br>(MW) | INTER-<br>RUPTIBLE<br>LOAD<br>(MW) | LOAD<br>MANAGE-<br>MENT<br>(MW) | NET FIRM<br>PEAK<br>DEMAND<br>(MW) | YEAR | NET<br>ENERGY<br>FOR LOAD<br>(GWH) | LOAD<br>FACTOR<br>(%) |
|------|---------------------------------|------------------------------------|---------------------------------|------------------------------------|-----------|---------------------------------|------------------------------------|---------------------------------|------------------------------------|------|------------------------------------|-----------------------|
| 2026 | 55,240                          | 748                                | 2,535                           | 51,957                             | 2026 / 27 | 50,215                          | 717                                | 2,467                           | 47,231                             | 2026 | 269,932                            | 55.78%                |
| 2027 | 55,952                          | 743                                | 2,511                           | 52,698                             | 2027 / 28 | 51,079                          | 719                                | 2,448                           | 47,912                             | 2027 | 272,907                            | 55.68%                |
| 2028 | 56,958                          | 744                                | 2,495                           | 53,719                             | 2028 / 29 | 51,989                          | 723                                | 2,441                           | 48,910                             | 2028 | 277,404                            | 55.60%                |
| 2029 | 57,994                          | 744                                | 2,487                           | 54,763                             | 2029 / 30 | 52,692                          | 723                                | 2,438                           | 49,531                             | 2029 | 284,336                            | 55.97%                |
| 2030 | 58,887                          | 744                                | 2,487                           | 55,656                             | 2030 / 31 | 53,634                          | 723                                | 2,444                           | 50,467                             | 2030 | 290,051                            | 56.23%                |
| 2031 | 60,086                          | 744                                | 2,495                           | 56,847                             | 2031 / 32 | 54,545                          | 722                                | 2,449                           | 51,373                             | 2031 | 296,375                            | 56.31%                |
| 2032 | 61,266                          | 743                                | 2,502                           | 58,021                             | 2032 / 33 | 55,432                          | 718                                | 2,460                           | 52,254                             | 2032 | 302,598                            | 56.38%                |
| 2033 | 62,436                          | 743                                | 2,514                           | 59,179                             | 2033 / 34 | 56,311                          | 721                                | 2,462                           | 53,228                             | 2033 | 308,979                            | 56.49%                |
| 2034 | 63,642                          | 743                                | 2,522                           | 60,377                             | 2034 / 35 | 57,172                          | 722                                | 2,472                           | 53,978                             | 2034 | 315,114                            | 56.52%                |
| 2035 | 64,736                          | 743                                | 2,527                           | 61,466                             | 2035 / 36 | 58,437                          | 721                                | 2,573                           | 55,143                             | 2035 | 320,227                            | 56.47%                |

NOTE: FORECASTED SUMMER AND WINTER DEMANDS ARE NON-COINCIDENT.



2026  
LOAD AND RESOURCE PLAN  
STATE OF FLORIDA  
FRCC Form 4.0  
HISTORY AND FORECAST OF ENERGY CONSUMPTION AND  
NUMBER OF CUSTOMERS BY CUSTOMER CLASS  
AS OF JANUARY 1, 2026

| (1)                      | (2)                 | (3)                            | (4)                                  | (5)        | (6)                            | (7)                                  | (8)        | (9)                            | (10)                                 | (11)                                   | (12)                  | (13)                  | (14)                                           | (15)                                       | (16)                              | (17)                             | (18)                             |
|--------------------------|---------------------|--------------------------------|--------------------------------------|------------|--------------------------------|--------------------------------------|------------|--------------------------------|--------------------------------------|----------------------------------------|-----------------------|-----------------------|------------------------------------------------|--------------------------------------------|-----------------------------------|----------------------------------|----------------------------------|
| YEAR                     | RURAL & RESIDENTIAL |                                |                                      | COMMERCIAL |                                |                                      | INDUSTRIAL |                                |                                      | STREET &<br>HIGHWAY<br>LIGHTING<br>GWH | OTHER<br>SALES<br>GWH | TOTAL<br>SALES<br>GWH | WHOLESALE<br>PURCHASES<br>FOR<br>RESALE<br>GWH | WHOLESALE<br>SALES<br>FOR<br>RESALE<br>GWH | UTILITY<br>USE &<br>LOSSES<br>GWH | AGGREGATION<br>ADJUSTMENT<br>GWH | NET<br>ENERGY<br>FOR LOAD<br>GWH |
|                          | GWH                 | AVERAGE<br>NO. OF<br>CUSTOMERS | AVG. KWH<br>CONSUMPTION<br>PER CUST. | GWH        | AVERAGE<br>NO. OF<br>CUSTOMERS | AVG. KWH<br>CONSUMPTION<br>PER CUST. | GWH        | AVERAGE<br>NO. OF<br>CUSTOMERS | AVG. KWH<br>CONSUMPTION<br>PER CUST. |                                        |                       |                       |                                                |                                            |                                   |                                  |                                  |
| 2016                     | 118,663             | 8,797,121                      | 13,489                               | 86,268     | 1,093,241                      | 78,910                               | 17,248     | 23,154                         | 744,925                              | 848                                    | 5,718                 | 228,745               | 0                                              | 13,237                                     | 11,480                            | (6,967)                          | 246,495                          |
| 2017                     | 116,740             | 8,914,734                      | 13,095                               | 85,681     | 1,106,795                      | 77,414                               | 17,329     | 22,994                         | 753,631                              | 753                                    | 5,731                 | 226,234               | 0                                              | 13,218                                     | 11,974                            | (6,962)                          | 244,464                          |
| 2018                     | 119,980             | 9,009,348                      | 13,317                               | 86,027     | 1,112,686                      | 77,315                               | 17,153     | 22,732                         | 754,575                              | 750                                    | 5,932                 | 229,842               | 0                                              | 13,718                                     | 12,271                            | (5,226)                          | 250,605                          |
| 2019                     | 121,826             | 9,178,121                      | 13,274                               | 86,781     | 1,132,143                      | 76,652                               | 17,248     | 22,702                         | 759,757                              | 725                                    | 5,958                 | 232,538               | 0                                              | 14,374                                     | 12,395                            | (5,506)                          | 253,801                          |
| 2020                     | 127,550             | 9,336,365                      | 13,662                               | 83,024     | 1,145,120                      | 72,502                               | 17,036     | 22,476                         | 757,964                              | 710                                    | 5,733                 | 234,053               | 0                                              | 15,532                                     | 12,599                            | (4,185)                          | 257,999                          |
| 2021                     | 124,654             | 9,506,701                      | 13,112                               | 84,527     | 1,160,958                      | 72,808                               | 17,443     | 22,893                         | 761,936                              | 697                                    | 5,804                 | 233,125               | 0                                              | 14,714                                     | 12,165                            | (17,732)                         | 242,272                          |
| 2022                     | 128,131             | 9,671,978                      | 13,248                               | 87,137     | 1,178,083                      | 73,965                               | 17,897     | 24,045                         | 744,313                              | 700                                    | 5,987                 | 239,852               | 0                                              | 16,604                                     | 11,351                            | (9,106)                          | 258,701                          |
| 2023                     | 129,842             | 9,831,873                      | 13,206                               | 88,242     | 1,184,475                      | 74,499                               | 17,613     | 25,578                         | 688,600                              | 669                                    | 6,002                 | 242,368               | 0                                              | 14,544                                     | 12,131                            | (5,867)                          | 263,176                          |
| 2024                     | 132,028             | 10,054,720                     | 13,131                               | 89,425     | 1,202,449                      | 74,369                               | 17,787     | 25,131                         | 707,771                              | 686                                    | 5,949                 | 245,875               | 0                                              | 14,666                                     | 13,163                            | (5,754)                          | 267,950                          |
| 2025                     | 132,595             | 10,239,621                     | 12,949                               | 90,165     | 1,213,424                      | 74,306                               | 17,644     | 23,786                         | 741,781                              | 682                                    | 6,016                 | 247,102               | 0                                              | 14,975                                     | 13,695                            | (5,064)                          | 270,708                          |
| 2016-<br>2025<br>% CAAGR | 1.24%               |                                |                                      | 0.49%      |                                |                                      | 0.25%      |                                |                                      |                                        |                       |                       |                                                |                                            |                                   |                                  | 1.05%                            |
| 2026                     | 133,207             | 10,414,841                     | 12,790                               | 90,511     | 1,238,898                      | 73,058                               | 17,539     | 24,072                         | 728,606                              | 690                                    | 5,987                 | 247,934               | 0                                              | 14,518                                     | 12,654                            | (5,174)                          | 269,932                          |
| 2027                     | 134,765             | 10,579,196                     | 12,739                               | 91,035     | 1,254,028                      | 72,594                               | 17,996     | 24,251                         | 742,072                              | 686                                    | 6,014                 | 250,496               | 0                                              | 14,782                                     | 13,194                            | (5,565)                          | 272,907                          |
| 2028                     | 136,600             | 10,737,296                     | 12,722                               | 91,746     | 1,268,440                      | 72,330                               | 19,876     | 24,452                         | 812,858                              | 689                                    | 6,025                 | 254,937               | 0                                              | 14,840                                     | 13,367                            | (5,740)                          | 277,404                          |
| 2029                     | 138,518             | 10,893,551                     | 12,716                               | 93,159     | 1,282,772                      | 72,623                               | 22,846     | 24,669                         | 926,102                              | 699                                    | 6,043                 | 261,263               | 0                                              | 15,118                                     | 13,519                            | (5,564)                          | 284,336                          |
| 2030                     | 140,767             | 11,054,499                     | 12,734                               | 94,185     | 1,297,678                      | 72,580                               | 25,762     | 24,844                         | 1,036,951                            | 702                                    | 6,061                 | 267,477               | 0                                              | 14,647                                     | 13,651                            | (5,724)                          | 290,051                          |
| 2031                     | 143,317             | 11,215,537                     | 12,778                               | 95,396     | 1,312,850                      | 72,663                               | 28,662     | 24,955                         | 1,148,547                            | 715                                    | 6,089                 | 274,178               | 0                                              | 13,573                                     | 13,830                            | (5,206)                          | 296,375                          |
| 2032                     | 145,870             | 11,374,407                     | 12,824                               | 96,018     | 1,327,681                      | 72,320                               | 31,604     | 24,986                         | 1,264,868                            | 716                                    | 6,088                 | 280,295               | 0                                              | 13,674                                     | 14,000                            | (5,371)                          | 302,598                          |
| 2033                     | 148,525             | 11,531,194                     | 12,880                               | 96,789     | 1,342,151                      | 72,115                               | 34,452     | 24,924                         | 1,382,282                            | 715                                    | 6,114                 | 286,596               | 0                                              | 13,383                                     | 14,150                            | (5,150)                          | 308,979                          |
| 2034                     | 151,092             | 11,686,384                     | 12,929                               | 97,386     | 1,356,577                      | 71,788                               | 37,337     | 24,784                         | 1,506,496                            | 716                                    | 6,122                 | 292,655               | 0                                              | 13,122                                     | 14,290                            | (4,953)                          | 315,114                          |
| 2035                     | 154,029             | 11,843,114                     | 13,006                               | 98,084     | 1,370,891                      | 71,548                               | 40,254     | 24,663                         | 1,632,162                            | 715                                    | 6,141                 | 299,224               | 0                                              | 11,722                                     | 14,402                            | (5,121)                          | 320,227                          |
| 2026-<br>2035<br>% CAAGR | 1.63%               |                                |                                      | 0.90%      |                                |                                      | 9.67%      |                                |                                      |                                        |                       |                       |                                                |                                            |                                   |                                  | 1.92%                            |

NOTE: On January 1, 2019, Gulf Power Company (Gulf) became a subsidiary of NextEra Energy, Inc. which also owns FPL. In previous Load and Resource Plans before this integration occurred, Gulf's data was only shown within the State section of the report. The full consolidation of the two electric systems occurred in mid-2022 and the two systems began operating as a single, integrated utility system.

**2026  
LOAD AND RESOURCE PLAN  
STATE OF FLORIDA  
FRCC Form 5.0  
HISTORY AND FORECAST OF SUMMER PEAK DEMAND (MW)  
AS OF JANUARY 1, 2026**

| (1)                           | (2)                                  | (3)                   | (4)                | (5)                | (6)                 | (7)                       | (8)         | (9)        |                           |
|-------------------------------|--------------------------------------|-----------------------|--------------------|--------------------|---------------------|---------------------------|-------------|------------|---------------------------|
| [(2)+(3)+(4)+(5)+(6)+(7)+(8)] |                                      |                       |                    |                    |                     |                           |             |            |                           |
| YEAR                          | SUMMER<br>NET FIRM<br>PEAK<br>DEMAND | DEMAND REDUCTION      |                    |                    |                     | SELF-SERVED<br>GENERATION | CUMULATIVE  |            | SUMMER<br>TOTAL<br>DEMAND |
|                               |                                      | INTERRUPTIBLE<br>LOAD | RESIDENTIAL        | COMM./IND.         | OTHER               |                           | RESIDENTIAL | COMM./IND. |                           |
|                               |                                      |                       | LOAD<br>MANAGEMENT | LOAD<br>MANAGEMENT | DEMAND<br>REDUCTION |                           |             |            |                           |
| 2024                          | 53,402                               | 0                     | 63                 | 23                 | 0                   | 187                       | 2,700       | 1,842      | 57,668                    |
| 2025                          | 55,303                               | 0                     | 69                 | 13                 | 0                   | 122                       | 2,747       | 1,876      | 59,572                    |
| 2026                          | 51,957                               | 748                   | 1,406              | 1,129              | 0                   | 241                       | 2,810       | 1,917      | 59,662                    |
| 2027                          | 52,698                               | 743                   | 1,366              | 1,145              | 0                   | 241                       | 2,859       | 1,937      | 60,433                    |
| 2028                          | 53,719                               | 744                   | 1,336              | 1,159              | 0                   | 241                       | 2,909       | 1,959      | 61,504                    |
| 2029                          | 54,763                               | 744                   | 1,313              | 1,174              | 0                   | 241                       | 2,960       | 1,981      | 62,605                    |
| 2030                          | 55,656                               | 744                   | 1,299              | 1,188              | 0                   | 241                       | 3,011       | 2,002      | 63,564                    |
| 2031                          | 56,847                               | 744                   | 1,292              | 1,203              | 0                   | 241                       | 3,062       | 2,023      | 64,831                    |
| 2032                          | 58,021                               | 743                   | 1,285              | 1,217              | 0                   | 241                       | 3,110       | 2,043      | 66,076                    |
| 2033                          | 59,179                               | 743                   | 1,282              | 1,232              | 0                   | 241                       | 3,162       | 2,066      | 67,316                    |
| 2034                          | 60,377                               | 743                   | 1,274              | 1,248              | 0                   | 241                       | 3,210       | 2,085      | 68,586                    |
| 2035                          | 61,466                               | 743                   | 1,269              | 1,258              | 0                   | 241                       | 3,258       | 2,106      | 69,744                    |
| CAAGR (%):                    | 1.88%                                |                       |                    |                    |                     |                           |             |            |                           |
| 2026-2035                     |                                      |                       |                    |                    |                     |                           |             |            |                           |

**2026**  
**LOAD AND RESOURCE PLAN**  
**STATE OF FLORIDA**  
**FRCC Form 6.0**  
**HISTORY AND FORECAST OF WINTER PEAK DEMAND (MW)**  
**AS OF JANUARY 1, 2026**

| (1)       | (2)                                  | (3)                   | (4)                               | (5)                              | (6)                            | (7)                       | (8)                        | (9)        | (10)                              |
|-----------|--------------------------------------|-----------------------|-----------------------------------|----------------------------------|--------------------------------|---------------------------|----------------------------|------------|-----------------------------------|
|           |                                      |                       |                                   |                                  |                                |                           |                            |            | [(2)+(3)+(4)+(5)+(6)+(7)+(8)+(9)] |
| YEAR      | WINTER<br>NET FIRM<br>PEAK<br>DEMAND | DEMAND REDUCTION      |                                   |                                  |                                | SELF-SERVED<br>GENERATION | CUMULATIVE<br>CONSERVATION |            | WINTER<br>TOTAL<br>DEMAND         |
|           |                                      | INTERRUPTIBLE<br>LOAD | RESIDENTIAL<br>LOAD<br>MANAGEMENT | COMM./IND.<br>LOAD<br>MANAGEMENT | OTHER *<br>DEMAND<br>REDUCTION |                           | RESIDENTIAL                | COMM./IND. |                                   |
| 2024/25   | 45,571                               | 0                     | 70                                | 14                               | 113                            | 119                       | 3,075                      | 1,008      | 49,969                            |
| 2025/26   | 52,757                               | 79                    | 68                                | 14                               | 116                            | 197                       | 3,133                      | 1,026      | 57,390                            |
| 2026/27   | 47,231                               | 717                   | 1,405                             | 944                              | 118                            | 241                       | 3,186                      | 1,040      | 54,883                            |
| 2027/28   | 47,912                               | 719                   | 1,370                             | 959                              | 119                            | 241                       | 3,247                      | 1,056      | 55,623                            |
| 2028/29   | 48,910                               | 723                   | 1,349                             | 973                              | 119                            | 241                       | 3,306                      | 1,071      | 56,693                            |
| 2029/30   | 49,531                               | 723                   | 1,330                             | 987                              | 121                            | 241                       | 3,373                      | 1,089      | 57,394                            |
| 2030/31   | 50,467                               | 723                   | 1,321                             | 1,001                            | 122                            | 241                       | 3,433                      | 1,106      | 58,414                            |
| 2031/32   | 51,374                               | 722                   | 1,312                             | 1,015                            | 122                            | 241                       | 3,499                      | 1,125      | 59,410                            |
| 2032/33   | 52,254                               | 718                   | 1,308                             | 1,029                            | 123                            | 241                       | 3,566                      | 1,148      | 60,387                            |
| 2033/34   | 53,228                               | 721                   | 1,296                             | 1,042                            | 124                            | 241                       | 3,626                      | 1,169      | 61,446                            |
| 2034/35   | 53,978                               | 722                   | 1,292                             | 1,056                            | 124                            | 241                       | 3,691                      | 1,191      | 62,295                            |
| 2035/36   | 55,143                               | 721                   | 1,453                             | 994                              | 126                            | 241                       | 3,747                      | 1,207      | 63,632                            |
| CAAGR (%) | 1.74%                                |                       |                                   |                                  |                                |                           |                            |            |                                   |

**2026**  
**LOAD AND RESOURCE PLAN**  
**STATE OF FLORIDA**  
**FRCC Form 7.0**  
**HISTORY AND FORECAST OF ANNUAL NET ENERGY FOR LOAD (GWH)**  
**AS OF JANUARY 1, 2026**

| (1)                           | (2)                       | (3)                   | (4)         | (5)        | (6)          | (7)                       | (8)        | (9)     |                             |
|-------------------------------|---------------------------|-----------------------|-------------|------------|--------------|---------------------------|------------|---------|-----------------------------|
| [(2)+(3)+(4)+(5)+(6)+(7)+(8)] |                           |                       |             |            |              |                           |            |         |                             |
| YEAR                          | NET<br>ENERGY<br>FOR LOAD | ENERGY REDUCTION      |             |            |              | SELF-SERVED<br>GENERATION | CUMULATIVE |         | TOTAL<br>ENERGY<br>FOR LOAD |
|                               |                           | INTERRUPTIBLE<br>LOAD | RESIDENTIAL | COMM./IND. | CONSERVATION |                           |            |         |                             |
|                               |                           |                       | LOAD        | LOAD       |              |                           |            |         |                             |
|                               |                           |                       | MANAGEMENT  | MANAGEMENT |              |                           |            |         |                             |
|                               |                           |                       |             |            |              |                           |            |         |                             |
| 2024                          | 267,950                   | 0                     | 0           | 0          | 1,356        | 6,242                     | 5,042      | 278,249 |                             |
| 2025                          | 270,708                   | 0                     | 0           | 0          | 1,270        | 6,377                     | 5,196      | 281,114 |                             |
| 2026                          | 269,932                   | 0                     | 0           | 11         | 1,885        | 6,516                     | 5,220      | 280,988 |                             |
| 2027                          | 272,907                   | 0                     | 0           | 11         | 1,885        | 6,667                     | 5,315      | 284,158 |                             |
| 2028                          | 277,404                   | 0                     | 0           | 11         | 1,886        | 6,824                     | 5,411      | 288,875 |                             |
| 2029                          | 284,336                   | 0                     | 0           | 11         | 1,885        | 6,993                     | 5,510      | 296,039 |                             |
| 2030                          | 290,051                   | 0                     | 0           | 11         | 1,885        | 7,167                     | 5,605      | 301,997 |                             |
| 2031                          | 296,375                   | 0                     | 0           | 11         | 1,885        | 7,347                     | 5,700      | 308,577 |                             |
| 2032                          | 302,598                   | 0                     | 0           | 11         | 1,886        | 7,536                     | 5,796      | 315,073 |                             |
| 2033                          | 308,979                   | 0                     | 0           | 11         | 1,885        | 7,728                     | 5,893      | 321,723 |                             |
| 2034                          | 315,114                   | 0                     | 0           | 12         | 1,885        | 7,927                     | 5,987      | 328,136 |                             |
| 2035                          | 320,227                   | 0                     | 0           | 12         | 1,885        | 8,125                     | 6,082      | 333,520 |                             |
| CAAGR (%)                     | 1.92%                     |                       |             |            |              |                           |            |         |                             |

**2026  
LOAD AND RESOURCE PLAN  
STATE OF FLORIDA**

**SUMMARY OF INTERRUPTIBLE LOAD AND LOAD MANAGEMENT (MW)  
2026 THROUGH 2035**

**SUMMER**

| YEAR | FRCC TOTALS |        |        |             | STATE TOTALS |        |           |             | STATE<br>TOTAL INT<br>+ LM |
|------|-------------|--------|--------|-------------|--------------|--------|-----------|-------------|----------------------------|
|      | INT         | RES LM | COM LM | OTHER<br>LM | INT          | RES LM | COM<br>LM | OTHER<br>LM |                            |
| 2026 | 748         | 1,406  | 1,129  | 0           | 748          | 1,406  | 1,129     | 0           | 3,283                      |
| 2027 | 743         | 1,366  | 1,145  | 0           | 743          | 1,366  | 1,145     | 0           | 3,254                      |
| 2028 | 744         | 1,336  | 1,159  | 0           | 744          | 1,336  | 1,159     | 0           | 3,239                      |
| 2029 | 744         | 1,313  | 1,174  | 0           | 744          | 1,313  | 1,174     | 0           | 3,231                      |
| 2030 | 744         | 1,299  | 1,188  | 0           | 744          | 1,299  | 1,188     | 0           | 3,231                      |
| 2031 | 744         | 1,292  | 1,203  | 0           | 744          | 1,292  | 1,203     | 0           | 3,239                      |
| 2032 | 743         | 1,285  | 1,217  | 0           | 743          | 1,285  | 1,217     | 0           | 3,245                      |
| 2033 | 743         | 1,282  | 1,232  | 0           | 743          | 1,282  | 1,232     | 0           | 3,257                      |
| 2034 | 743         | 1,274  | 1,248  | 0           | 743          | 1,274  | 1,248     | 0           | 3,265                      |
| 2035 | 743         | 1,269  | 1,258  | 0           | 743          | 1,269  | 1,258     | 0           | 3,270                      |

**WINTER**

| YEAR    | FRCC TOTALS |        |        |             | STATE TOTALS |        |           |             | STATE<br>TOTAL INT<br>+ LM |
|---------|-------------|--------|--------|-------------|--------------|--------|-----------|-------------|----------------------------|
|         | INT         | RES LM | COM LM | OTHER<br>LM | INT          | RES LM | COM<br>LM | OTHER<br>LM |                            |
| 2026/27 | 717         | 1,405  | 944    | 118         | 717          | 1,405  | 944       | 118         | 3,184                      |
| 2027/28 | 719         | 1,370  | 959    | 119         | 719          | 1,370  | 959       | 119         | 3,167                      |
| 2028/29 | 723         | 1,349  | 973    | 119         | 723          | 1,349  | 973       | 119         | 3,164                      |
| 2029/30 | 723         | 1,330  | 987    | 121         | 723          | 1,330  | 987       | 121         | 3,161                      |
| 2030/31 | 723         | 1,321  | 1,001  | 122         | 723          | 1,321  | 1,001     | 122         | 3,167                      |
| 2031/32 | 722         | 1,312  | 1,015  | 122         | 722          | 1,312  | 1,015     | 122         | 3,171                      |
| 2032/33 | 718         | 1,308  | 1,029  | 123         | 718          | 1,308  | 1,029     | 123         | 3,178                      |
| 2033/34 | 721         | 1,296  | 1,042  | 124         | 721          | 1,296  | 1,042     | 124         | 3,183                      |
| 2034/35 | 722         | 1,292  | 1,056  | 124         | 722          | 1,292  | 1,056     | 124         | 3,194                      |
| 2035/36 | 721         | 1,453  | 994    | 126         | 721          | 1,453  | 994       | 126         | 3,294                      |

**2026**  
**LOAD AND RESOURCE PLAN**  
**STATE OF FLORIDA**  
**SUMMARY OF EXISTING CAPACITY**  
**AS OF DECEMBER 31, 2025**

| <b>UTILITY</b>                                | <b>NET CAPABILITY (MW)</b> |               |
|-----------------------------------------------|----------------------------|---------------|
|                                               | <b>SUMMER</b>              | <b>WINTER</b> |
| POWERSOUTH ENERGY COOPERATIVE                 | 1,990                      | 2,242         |
| <b>TOTALS:</b>                                |                            |               |
| FRCC REGION:                                  | 60,404                     | 59,010        |
| STATE OF FLORIDA:                             | 62,394                     | 61,252        |
| FRCC NON-UTILITY GENERATING FACILITIES (FIRM) | 2,963                      | 2,718         |
| TOTAL STATE NON-UTILITY GENERATING FACILITIES | 2,963                      | 2,282         |
| <b>TOTAL FRCC REGION</b>                      | <b>63,366</b>              | <b>61,728</b> |
| <b>TOTAL STATE OF FLORIDA</b>                 | <b>65,356</b>              | <b>63,534</b> |

2026  
LOAD AND RESOURCE PLAN  
STATE OF FLORIDA  
FRCC Form 1.0  
EXISTING GENERATING FACILITIES AS OF DECEMBER 31, 2025

| (1)                           | (2)      | (3)            | (4)       | (5)          | (6)            | (7)            | (8)            | (9)                 | (10)                        | (11)                           | (12)                  | (13)         | (14)                | (15)        | (16)   |
|-------------------------------|----------|----------------|-----------|--------------|----------------|----------------|----------------|---------------------|-----------------------------|--------------------------------|-----------------------|--------------|---------------------|-------------|--------|
| PLANT NAME                    | UNIT NO. | LOCATION       | UNIT TYPE | PRIMARY FUEL |                | ALTERNATE FUEL |                | STORAGE (DAYS BURN) | COM'L IN-SERVICE MO. / YEAR | EXPECTED RETIREMENT MO. / YEAR | GROSS CAPABILITY - MW |              | NET CAPABILITY - MW |             | STATUS |
|                               |          |                |           | FUEL TYPE    | TRANSP. METHOD | FUEL TYPE      | TRANSP. METHOD |                     |                             |                                | SUMMER (MW)           | WINTER (MW)  | SUMMER (MW)         | WINTER (MW) |        |
|                               |          |                |           |              |                |                |                |                     |                             |                                |                       |              |                     |             |        |
|                               |          |                |           |              |                |                |                |                     |                             |                                |                       |              |                     |             |        |
| POWERSOUTH ENERGY COOPERATIVE |          |                |           |              |                |                |                |                     |                             |                                |                       |              |                     |             |        |
| GANTT                         | 3        | COVINGTON, AL  | HY        | WAT          | WA             |                |                |                     | 1 / 1926                    |                                | 0.8                   | 0.8          | 0.8                 | 0.8         | OP     |
| GANTT                         | 4        | COVINGTON, AL  | HY        | WAT          | WA             |                |                |                     | 2 / 1945                    |                                | 1.8                   | 1.8          | 1.8                 | 1.8         | OP     |
| JAMES H. MILLER JR.           | 1        | JEFFERSON, AL  | ST        | BIT          | WA             |                |                |                     | 6 / 1978                    |                                | 57                    | 57           | 57                  | 57          | OP     |
| JAMES H. MILLER JR.           | 2        | JEFFERSON, AL  | ST        | BIT          | WA             |                |                |                     | 6 / 1985                    |                                | 57                    | 57           | 57                  | 57          | OP     |
| LOWMAN ENERGY CENTER          | 1        | WASHINGTON AL  | CT        | NG           | PL             |                |                |                     | 9 / 2023                    |                                | 380                   | 421          | 380                 | 421         | OP     |
| LOWMAN ENERGY CENTER          | 2        | WASHINGTON AL  | CA        | NG           | PL             |                |                |                     | 9 / 2023                    |                                | 259                   | 266          | 259                 | 266         | OP     |
| MCINTOSH                      | 1        | WASHINGTON, AL | CE        | NG           | PL             |                |                |                     | 6 / 1991                    |                                | 25                    | 25           | 25                  | 25          | OP     |
| MCINTOSH                      | 2        | WASHINGTON, AL | GT        | NG           | PL             | DFO            | TK             | 0                   | 6 / 1998                    |                                | 110                   | 120          | 110                 | 120         | OP     |
| MCINTOSH                      | 3        | WASHINGTON, AL | GT        | NG           | PL             | DFO            | TK             | 0                   | 6 / 1998                    |                                | 110                   | 120          | 110                 | 120         | OP     |
| MCINTOSH                      | 4        | WASHINGTON, AL | CT        | NG           | PL             |                | UN             | 0                   | 12 / 2010                   |                                | 169                   | 214          | 169                 | 214         | OP     |
| MCINTOSH                      | 5        | WASHINGTON, AL | CT        | NG           | PL             |                |                |                     | 12 / 2010                   |                                | 166                   | 211          | 166                 | 211         | OP     |
| MCWILLIAMS                    | 1        | COVINGTON, AL  | CA        | WH           |                |                |                |                     | 12 / 1954                   |                                | 8                     | 8            | 8                   | 8           | OP     |
| MCWILLIAMS                    | 2        | COVINGTON, AL  | CA        | WH           |                |                |                |                     | 12 / 1954                   |                                | 8                     | 8            | 8                   | 8           | OP     |
| MCWILLIAMS                    | 3        | COVINGTON, AL  | CA        | WH           |                |                |                |                     | 8 / 1959                    |                                | 15                    | 15           | 15                  | 15          | OP     |
| MCWILLIAMS                    | 4        | COVINGTON, AL  | GT        | NG           | PL             | DFO            | TK             | 0                   | 12 / 1996                   |                                | 109                   | 121          | 109                 | 121         | OP     |
| MCWILLIAMS                    | VAN1     | COVINGTON, AL  | CT        | NG           | PL             |                |                |                     | 1 / 2002                    |                                | 168                   | 203          | 168                 | 203         | OP     |
| MCWILLIAMS                    | VAN2     | COVINGTON, AL  | CT        | NG           | PL             |                |                |                     | 1 / 2002                    |                                | 168                   | 203          | 168                 | 203         | OP     |
| MCWILLIAMS                    | VAN3     | COVINGTON, AL  | CA        | WH           |                |                |                |                     | 1 / 2002                    |                                | 174                   | 186          | 174                 | 186         | OP     |
| POINT A                       | 1        | COVINGTON, AL  | HY        | WAT          | WA             |                |                |                     | 1 / 1945                    |                                | 1.4                   | 1.4          | 1.4                 | 1.4         | OP     |
| POINT A                       | 2        | COVINGTON, AL  | HY        | WAT          | WA             |                |                |                     | 1 / 1925                    |                                | 1.4                   | 1.4          | 1.4                 | 1.4         | OP     |
| POINT A                       | 3        | COVINGTON, AL  | HY        | WAT          | WA             |                |                |                     | 1 / 1949                    |                                | 1.6                   | 1.6          | 1.6                 | 1.6         | OP     |
|                               |          |                |           |              |                |                |                |                     |                             |                                |                       | PEC TOTAL:   |                     | 1990        | 2242   |
|                               |          |                |           |              |                |                |                |                     |                             |                                |                       |              |                     |             |        |
|                               |          |                |           |              |                |                |                |                     |                             |                                |                       | FRCC TOTAL:  |                     | 60404       | 59010  |
|                               |          |                |           |              |                |                |                |                     |                             |                                |                       |              |                     |             |        |
|                               |          |                |           |              |                |                |                |                     |                             |                                |                       | STATE TOTAL: |                     | 62394       | 61252  |

**2026**  
**LOAD AND RESOURCE PLAN**  
**STATE OF FLORIDA**  
**FRCC Form 1.1**  
**PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES**  
**(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)**

| (1)                      | (2)                  | (3)      | (4)           | (5)       | (6)          | (7)    | (8)            | (9)    | (10)                          | (11)                             | (12)                  | (13)        | (14)                | (15)        |
|--------------------------|----------------------|----------|---------------|-----------|--------------|--------|----------------|--------|-------------------------------|----------------------------------|-----------------------|-------------|---------------------|-------------|
| UTILITY                  | POWER PLANT NAME     | UNIT NO. | LOCATION      | UNIT TYPE | PRIMARY FUEL |        | ALTERNATE FUEL |        | ALT. FUEL STORAGE (DAYS BURN) | COMMERICAL IN-SERVICE MO. / YEAR | GROSS CAPABILITY (MW) |             | NET CAPABILITY (MW) |             |
|                          |                      |          |               |           | TYPE         | TRANS. | TYPE           | TRANS. |                               |                                  | SUMMER (MW)           | WINTER (MW) | SUMMER (MW)         | WINTER (MW) |
|                          |                      |          |               |           |              |        |                |        |                               |                                  |                       |             |                     |             |
| PEC                      | LOWMAN ENERGY CENTER | 3        | WASHINGTON AL | CT        | NG           | PL     | -              | -      | -                             | 9 / 2027                         | 409                   | 448         | 409                 | 448         |
| PEC Total:               |                      |          |               |           |              |        |                |        |                               |                                  |                       |             | 409                 | 448         |
| FRCC FUTURE TOTAL (MW):  |                      |          |               |           |              |        |                |        |                               |                                  |                       |             | 14488               | 16614       |
| STATE FUTURE TOTAL (MW): |                      |          |               |           |              |        |                |        |                               |                                  |                       |             | 14897               | 17062       |



**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**STATE OF FLORIDA**  
**FRCC FORM 10**  
**SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN**  
**AT TIME OF SUMMER PEAK**

| (1)  | (2)                | (3)     | (4)              | (5)      | (6)         | (7)       | (8)                  | (9)                    | (10)      | (11)     | (12)                   | (13)      |
|------|--------------------|---------|------------------|----------|-------------|-----------|----------------------|------------------------|-----------|----------|------------------------|-----------|
| YEAR | INSTALLED CAPACITY |         | FIRM INTERCHANGE |          | FIRM        | TOTAL     | TOTAL PEAK<br>DEMAND | RESERVE MARGIN         |           | NET FIRM | RESERVE MARGIN         |           |
|      | INSIDE             | OUTSIDE | REGIONAL         | REGIONAL | NON-UTILITY | AVAILABLE |                      | W/O EXERCISING         |           | PEAK     | WITH EXERCISING        |           |
|      | REGION             | REGION  | IMPORTS          | EXPORTS  | PURCHASES   | CAPACITY  |                      | LOAD MANAGEMENT & INT. |           | DEMAND   | LOAD MANAGEMENT & INT. |           |
|      | (MW)               | (MW)    | (MW)             | (MW)     | (MW)        | (MW)      | (MW)                 | (MW)                   | % OF PEAK | (MW)     | (MW)                   | % OF PEAK |
| 2026 | 63,946             | 0       | 337              | 0        | 3,153       | 67,435    | 55,240               | 12,195                 | 22%       | 51,957   | 15,478                 | 30%       |
| 2027 | 66,158             | 0       | 287              | 206      | 2,645       | 68,884    | 55,952               | 12,932                 | 23%       | 52,698   | 16,186                 | 31%       |
| 2028 | 67,346             | 0       | 287              | 206      | 2,638       | 70,064    | 56,958               | 13,106                 | 23%       | 53,719   | 16,345                 | 30%       |
| 2029 | 68,209             | 0       | 287              | 129      | 2,746       | 71,113    | 57,994               | 13,119                 | 23%       | 54,763   | 16,350                 | 30%       |
| 2030 | 68,882             | 0       | 287              | 103      | 2,819       | 71,885    | 58,887               | 12,998                 | 22%       | 55,656   | 16,229                 | 29%       |
| 2031 | 70,842             | 0       | 287              | 103      | 3,188       | 74,215    | 60,086               | 14,129                 | 24%       | 56,847   | 17,368                 | 31%       |
| 2032 | 72,056             | 0       | 287              | 103      | 3,122       | 75,361    | 61,266               | 14,095                 | 23%       | 58,021   | 17,340                 | 30%       |
| 2033 | 74,559             | 0       | 287              | 0        | 2,297       | 77,143    | 62,436               | 14,707                 | 24%       | 59,179   | 17,964                 | 30%       |
| 2034 | 75,299             | 0       | 287              | 0        | 2,628       | 78,214    | 63,642               | 14,572                 | 23%       | 60,377   | 17,837                 | 30%       |
| 2035 | 76,742             | 0       | 287              | 0        | 2,593       | 79,622    | 64,736               | 14,886                 | 23%       | 61,466   | 18,156                 | 30%       |

**SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN**  
**AT TIME OF WINTER PEAK**

| (1)       | (2)                | (3)     | (4)              | (5)      | (6)         | (7)       | (8)                  | (9)                    | (10)      | (11)     | (12)                    | (13)      |
|-----------|--------------------|---------|------------------|----------|-------------|-----------|----------------------|------------------------|-----------|----------|-------------------------|-----------|
| YEAR      | INSTALLED CAPACITY |         | FIRM INTERCHANGE |          | FIRM        | TOTAL     | TOTAL PEAK<br>DEMAND | RESERVE MARGIN         |           | NET FIRM | RESERVE MARGIN          |           |
|           | INSIDE             | OUTSIDE | REGIONAL         | REGIONAL | NON-UTILITY | AVAILABLE |                      | W/O EXERCISING         |           | PEAK     | WITH EXERCISING         |           |
|           | REGION             | REGION  | IMPORTS          | EXPORTS  | PURCHASES   | CAPACITY  |                      | LOAD MANAGEMENT & INT. |           | DEMAND   | LOAD MANAGEMENT & INT.* |           |
|           | (MW)               | (MW)    | (MW)             | (MW)     | (MW)        | (MW)      | (MW)                 | (MW)                   | % OF PEAK | (MW)     | (MW)                    | % OF PEAK |
| 2026 / 27 | 64,124             | 0       | 315              | 206      | 2,672       | 66,906    | 50,415               | 16,490                 | 33%       | 47,231   | 19,674                  | 42%       |
| 2027 / 28 | 66,290             | 0       | 315              | 206      | 2,067       | 68,466    | 51,079               | 17,387                 | 34%       | 47,912   | 20,554                  | 43%       |
| 2028 / 29 | 67,147             | 0       | 315              | 129      | 2,125       | 69,458    | 52,074               | 17,384                 | 33%       | 48,910   | 20,548                  | 42%       |
| 2029 / 30 | 67,845             | 0       | 315              | 103      | 2,114       | 70,170    | 52,692               | 17,478                 | 33%       | 49,531   | 20,639                  | 42%       |
| 2030 / 31 | 70,082             | 0       | 315              | 103      | 2,351       | 72,645    | 53,634               | 19,011                 | 35%       | 50,467   | 22,178                  | 44%       |
| 2031 / 32 | 72,048             | 0       | 315              | 103      | 2,113       | 74,373    | 54,545               | 19,829                 | 36%       | 51,374   | 23,000                  | 45%       |
| 2032 / 33 | 74,987             | 0       | 315              | 0        | 834         | 76,136    | 55,432               | 20,703                 | 37%       | 52,254   | 23,881                  | 46%       |
| 2033 / 34 | 76,208             | 0       | 315              | 0        | 1,086       | 77,608    | 56,411               | 21,198                 | 38%       | 53,228   | 24,381                  | 46%       |
| 2034 / 35 | 77,674             | 0       | 315              | 0        | 1,198       | 79,187    | 57,172               | 22,015                 | 39%       | 53,978   | 25,209                  | 47%       |
| 2035 / 36 | 78,315             | 0       | 315              | 0        | 990         | 79,619    | 58,437               | 21,182                 | 36%       | 55,143   | 24,476                  | 44%       |

NOTE - COLUMN 11: NET FIRM PEAK DEMAND = TOTAL PEAK DEMAND - INTERRUPTIBLE LOAD - LOAD MANAGEMENT.  
COLUMN 9: MAY INCLUDE IMPACT OF VOLTAGE REDUCTION

2026  
LOAD AND RESOURCE PLAN  
STATE OF FLORIDA  
FRCC Form 3.0  
EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES  
AS OF DECEMBER 31, 2025

| (1)                | (2)           | (3)      | (4)      | (5)                                              | (6)   | (7)              | (8)  | (9)             | (10) | (11)            | (12) | (13)      | (14)       | (15) | (16)             | (17)   |
|--------------------|---------------|----------|----------|--------------------------------------------------|-------|------------------|------|-----------------|------|-----------------|------|-----------|------------|------|------------------|--------|
| UTILITY            | FACILITY NAME | UNIT NO. | LOCATION | POTENTIAL EXPORT TO GRID<br>AT TIME OF PEAK (MW) |       |                  |      | GROSS           |      | NET             |      | UNIT TYPE | FUEL TYPE  |      | COM'L IN-SERVICE | STATUS |
|                    |               |          |          | FIRM                                             |       | UNCOMMITTED - MW |      | CAPABILITY - MW |      | CAPABILITY - MW |      |           | MO. / YEAR |      |                  |        |
|                    |               |          |          | SUM                                              | WIN   | SUM              | WIN  | SUM             | WIN  | SUM             | WIN  |           |            |      |                  |        |
|                    |               |          |          | (MW)                                             | (MW)  | (MW)             | (MW) | (MW)            | (MW) | (MW)            | (MW) |           |            |      |                  |        |
|                    |               |          |          | (UNCOMMITTED TOTAL EXCLUDES MERCHANT FACILITIES) |       |                  |      |                 |      |                 |      |           |            |      |                  |        |
|                    |               |          |          |                                                  |       |                  |      |                 |      |                 |      |           |            |      |                  |        |
| FRCC REGION TOTAL: |               |          |          | 647.9                                            | 587.5 | 21.0             | 10.0 |                 |      |                 |      |           |            |      |                  |        |
| STATE TOTAL:       |               |          |          | 647.9                                            | 587.5 | 21.0             | 10.0 |                 |      |                 |      |           |            |      |                  |        |

**2026**  
**LOAD AND RESOURCE PLAN**  
**STATE OF FLORIDA**  
**FRCC Form 3.1**  
**PLANNED AND PROSPECTIVE NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES**  
**INSTALLATIONS, CHANGES, AND REMOVALS**  
**JANUARY 1, 2026 THROUGH DECEMBER 31, 2035**

| (1)  | (2)           | (3)      | (4)      | (5)                                              | (6) | (7)              | (8) | (9)                      | (10) | (11)                   | (12) | (13) | (14)      | (15) | (16) | (17)                                                                               |        |
|------|---------------|----------|----------|--------------------------------------------------|-----|------------------|-----|--------------------------|------|------------------------|------|------|-----------|------|------|------------------------------------------------------------------------------------|--------|
| UTIL | FACILITY NAME | UNIT NO. | LOCATION | POTENTIAL EXPORT TO GRID<br>AT TIME OF PEAK (MW) |     |                  |     | GROSS<br>CAPABILITY - MW |      | NET<br>CAPABILITY - MW |      | TYPE | FUEL TYPE |      |      | COMMERCIAL<br>IN-SERVICE/<br>RETIREMENT/<br>OR CHANGE IN<br>CONTRACT<br>MO. / YEAR | STATUS |
|      |               |          |          | FIRM                                             |     | UNCOMMITTED - MW |     |                          |      |                        |      |      |           |      |      |                                                                                    |        |
|      |               |          |          | SUM                                              | WIN | SUM              | WIN | SUM                      | WIN  | SUM                    | WIN  |      | PRI.      | ALT. |      |                                                                                    |        |
|      |               |          |          |                                                  |     |                  |     |                          |      |                        |      |      |           |      |      |                                                                                    |        |
|      |               |          |          |                                                  |     |                  |     |                          |      |                        |      |      |           |      |      |                                                                                    |        |

2026 - 2035 No Entries

**2026**  
**LOAD AND RESOURCE PLAN**  
**STATE OF FLORIDA**  
**NON-UTILITY GENERATING FACILITIES SUMMARY**

| SUMMER |                             |                                      | WINTER  |                             |                                      |
|--------|-----------------------------|--------------------------------------|---------|-----------------------------|--------------------------------------|
| YEAR   | FIRM<br>NET TO GRID<br>(MW) | UNCOMMITTED<br>QF GENERATION<br>(MW) | YEAR    | FIRM<br>NET TO GRID<br>(MW) | UNCOMMITTED<br>QF GENERATION<br>(MW) |
| 2026   | 524                         | 85                                   | 2026/27 | 498.5                       | 80.0                                 |
| 2027   | 606                         | 154                                  | 2027/28 | 498.5                       | 154.8                                |
| 2028   | 606                         | 154                                  | 2028/29 | 495.0                       | 154.8                                |
| 2029   | 603                         | 153                                  | 2029/30 | 495.0                       | 154.8                                |
| 2030   | 603                         | 153                                  | 2030/31 | 495.0                       | 154.8                                |
| 2031   | 603                         | 153                                  | 2031/32 | 495.0                       | 154.8                                |
| 2032   | 603                         | 153                                  | 2032/33 | 50.0                        | 154.8                                |
| 2033   | 243                         | 153                                  | 2033/34 | 50.0                        | 154.8                                |
| 2034   | 243                         | 153                                  | 2034/35 | 50.0                        | 154.8                                |
| 2035   | 243                         | 153                                  | 2035/36 | 50.0                        | 154.8                                |

**2026**  
**LOAD AND RESOURCE PLAN**  
**STATE OF FLORIDA**  
**FRCC Form 12**  
**SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS**  
**AS OF JANUARY 1, 2026**

| (1)                  | (2)               | (3)                | (4)              | (5)                 | (6)            | (7)            | (8)            | (9)          | (10)        |
|----------------------|-------------------|--------------------|------------------|---------------------|----------------|----------------|----------------|--------------|-------------|
| PURCHASING<br>ENTITY | SELLING<br>ENTITY | CONTRACT TERM      |                  | NET CAPABILITY - MW |                | SUMMER<br>FIRM | WINTER<br>FIRM | PRIMARY FUEL | DESCRIPTION |
|                      |                   | FROM<br>(MM/DD/YY) | TO<br>(MM/DD/YY) | SUMMER<br>(MW)      | WINTER<br>(MW) |                |                |              |             |
| PEC                  | Oris              | 12/31/22           | 12/31/42         | 80                  | 80             | 0              | 0              | NA           |             |

**2026  
LOAD AND RESOURCE PLAN  
STATE OF FLORIDA**

**FRCC Form 9.0  
FUEL REQUIREMENTS  
AS OF JANUARY 1, 2026**

| (1)               | (2)     | (3) | (4)          | (5)                   | (6)       | (7)       | (8)       | (9)       | (10)      | (11)      | (12)      | (13)      | (14)      | (15)      |
|-------------------|---------|-----|--------------|-----------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| FUEL REQUIREMENTS |         |     | UNITS        | <u>ACTUAL</u><br>2025 | 2026      | 2027      | 2028      | 2029      | 2030      | 2031      | 2032      | 2033      | 2034      | 2035      |
| (1)               | NUCLEAR |     | TRILLION BTU | 328                   | 310       | 311       | 318       | 316       | 317       | 316       | 318       | 316       | 317       | 316       |
| (2)               | COAL    |     | 1000 TON     | 5,450                 | 3,930     | 3,817     | 3,074     | 2,825     | 2,936     | 2,767     | 2,840     | 2,645     | 2,529     | 1,901     |
| RESIDUAL          |         |     |              |                       |           |           |           |           |           |           |           |           |           |           |
| (3)               | STEAM   |     | 1000 BBL     | 23                    | 16        | 3         | 5         | 0         | 8         | 32        | 7         | 34        | 100       | 0         |
| (4)               | CC      |     | 1000 BBL     | 0                     | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |
| (5)               | CT      |     | 1000 BBL     | 0                     | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |
| (6)               | TOTAL:  |     | 1000 BBL     | 23                    | 16        | 3         | 5         | 0         | 8         | 32        | 7         | 34        | 100       | 0         |
| DISTILLATE        |         |     |              |                       |           |           |           |           |           |           |           |           |           |           |
| (7)               | STEAM   |     | 1000 BBL     | 76                    | 44        | 42        | 42        | 37        | 38        | 36        | 31        | 29        | 21        | 15        |
| (8)               | CC      |     | 1000 BBL     | 41                    | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |
| (9)               | CT      |     | 1000 BBL     | 214                   | 12        | 29        | 55        | 26        | 34        | 23        | 13        | 16        | 18        | 5         |
| (10)              | TOTAL:  |     | 1000 BBL     | 331                   | 56        | 71        | 97        | 63        | 72        | 59        | 44        | 45        | 39        | 20        |
| NATURAL GAS       |         |     |              |                       |           |           |           |           |           |           |           |           |           |           |
| (11)              | STEAM   |     | 1000 MCF     | 81,697                | 59,934    | 56,955    | 63,442    | 65,060    | 61,319    | 45,039    | 47,524    | 44,486    | 43,081    | 41,498    |
| (12)              | CC      |     | 1000 MCF     | 1,281,452             | 1,242,485 | 1,254,398 | 1,256,064 | 1,255,197 | 1,216,369 | 1,249,776 | 1,280,607 | 1,317,942 | 1,312,568 | 1,322,333 |
| (13)              | CT      |     | 1000 MCF     | 50,754                | 44,778    | 40,702    | 34,623    | 34,402    | 35,427    | 47,097    | 44,534    | 60,643    | 71,930    | 84,569    |
| (14)              | TOTAL:  |     | 1000 MCF     | 1,413,903             | 1,347,196 | 1,352,055 | 1,354,130 | 1,354,659 | 1,313,115 | 1,341,912 | 1,372,665 | 1,423,071 | 1,427,580 | 1,448,400 |
| (15)              | OTHER   |     | TRILLION BTU | 1,579                 | 4,710     | 4,041     | 3,310     | 3,146     | 3,227     | 1,060     | 1,082     | 1,164     | 1,237     | 1,059     |

**2026  
LOAD AND RESOURCE PLAN  
STATE OF FLORIDA**

**FRCC Form 9.1  
ENERGY SOURCES (GWH)  
AS OF JANUARY 1, 2026**

| (1)            | (2)                                  | (3) | (4)   | (5)            | (6)     | (7)     | (8)     | (9)     | (10)    | (11)    | (12)    | (13)    | (14)    | (15)    |
|----------------|--------------------------------------|-----|-------|----------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| ENERGY SOURCES |                                      |     | UNITS | ACTUAL<br>2025 | 2026    | 2027    | 2028    | 2029    | 2030    | 2031    | 2032    | 2033    | 2034    | 2035    |
| (1)            | ANNUAL FIRM INTER-REGION INTERCHANGI |     | GWH   | 4,278          | 4,688   | 3,962   | 4,173   | 5,002   | 4,640   | 3,547   | 3,811   | 3,805   | 3,924   | 3,548   |
| (2)            | NUCLEAR                              |     | GWH   | 30,440         | 29,586  | 29,687  | 30,304  | 30,088  | 30,188  | 30,102  | 30,292  | 30,085  | 30,210  | 30,096  |
| (3)            | COAL                                 |     | GWH   | 11,575         | 8,514   | 8,413   | 6,944   | 6,602   | 7,019   | 6,269   | 6,246   | 5,766   | 5,575   | 4,125   |
| RESIDUAL       |                                      |     |       |                |         |         |         |         |         |         |         |         |         |         |
| (4)            | STEAM                                |     | GWH   | 13             | 1       | 2       | 0       | 0       | 5       | 3       | 1       | 3       | 9       | 0       |
| (5)            | CC                                   |     | GWH   | 0              | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |
| (6)            | CT                                   |     | GWH   | 0              | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |
| (7)            | TOTAL:                               |     | GWH   | 13             | 1       | 2       | 0       | 0       | 5       | 3       | 1       | 3       | 9       | 0       |
| DISTILLATE     |                                      |     |       |                |         |         |         |         |         |         |         |         |         |         |
| (8)            | STEAM                                |     | GWH   | 15             | 15      | 15      | 13      | 11      | 12      | 13      | 9       | 6       | 7       | 7       |
| (9)            | CC                                   |     | GWH   | 31             | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 1       | 0       |
| (10)           | CT                                   |     | GWH   | 92             | 7       | 12      | 22      | 11      | 12      | 10      | 5       | 6       | 5       | 2       |
| (11)           | TOTAL:                               |     | GWH   | 138            | 22      | 27      | 35      | 22      | 24      | 23      | 14      | 12      | 13      | 9       |
| NATURAL GAS    |                                      |     |       |                |         |         |         |         |         |         |         |         |         |         |
| (12)           | STEAM                                |     | GWH   | 6,889          | 5,540   | 5,370   | 5,895   | 5,875   | 5,461   | 3,889   | 4,143   | 3,889   | 3,739   | 3,614   |
| (13)           | CC                                   |     | GWH   | 180,937        | 180,545 | 183,303 | 183,998 | 183,579 | 176,858 | 182,233 | 187,130 | 192,992 | 192,482 | 193,656 |
| (14)           | CT                                   |     | GWH   | 4,526          | 4,321   | 3,798   | 3,194   | 3,200   | 3,233   | 4,287   | 4,073   | 5,762   | 6,870   | 8,283   |
| (15)           | RE                                   |     | GWH   | 23             | 33      | 9       | 9       | 12      | 16      | 11      | 14      | 7       | 12      | 5       |
| (16)           | TOTAL:                               |     | GWH   | 192,375        | 190,439 | 192,480 | 193,096 | 192,666 | 185,568 | 190,420 | 195,360 | 202,650 | 203,103 | 205,558 |
| (17)           | NUG                                  |     | GWH   | 108            | 70      | 70      | 70      | 70      | 70      | 70      | 70      | 70      | 70      | 70      |
| RENEWABLES     |                                      |     |       |                |         |         |         |         |         |         |         |         |         |         |
| (18)           | BIOFUELS                             |     | GWH   | 44             | 36      | 36      | 36      | 36      | 36      | 36      | 36      | 36      | 36      | 36      |
| (19)           | BIOMASS                              |     | GWH   | 481            | 791     | 682     | 839     | 718     | 800     | 541     | 552     | 661     | 683     | 580     |
| (20)           | HYDRO                                |     | GWH   | 170            | 159     | 159     | 159     | 159     | 159     | 159     | 159     | 159     | 159     | 159     |
| (21)           | LANDFILL GAS                         |     | GWH   | 175            | 208     | 69      | 65      | 64      | 64      | 64      | 64      | 64      | 64      | 63      |
| (22)           | MSW                                  |     | GWH   | 352            | 372     | 303     | 303     | 302     | 302     | 214     | 215     | 214     | 214     | 214     |
| (23)           | SOLAR                                |     | GWH   | 24,840         | 29,292  | 33,480  | 38,288  | 45,213  | 57,078  | 59,006  | 60,728  | 62,726  | 68,430  | 73,658  |
| (24)           | WIND                                 |     | GWH   | 838            | 1,031   | 1,031   | 1,033   | 1,031   | 1,031   | 1,031   | 1,033   | 1,031   | 1,031   | 1,031   |
| (25)           | OTHER RENEWABLE                      |     | GWH   | 411            | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       | 0       |
| (26)           | TOTAL:                               |     | GWH   | 27,311         | 31,889  | 35,760  | 40,723  | 47,523  | 59,471  | 61,051  | 62,787  | 64,891  | 70,617  | 75,741  |
| (27)           | OTHER                                |     | GWH   | 4,427          | 4,719   | 2,507   | 2,056   | 2,361   | 3,067   | 4,893   | 4,016   | 1,699   | 1,593   | 1,081   |
| (28)           | NET ENERGY FOR LOAD                  |     | GWH   | 270,665        | 269,928 | 272,908 | 277,402 | 284,334 | 290,052 | 296,378 | 302,597 | 308,981 | 315,114 | 320,228 |

**2026  
LOAD AND RESOURCE PLAN  
STATE OF FLORIDA**

**FRCC Form 9.2  
ENERGY SOURCES (%)  
AS OF JANUARY 1, 2026**

| (1)            | (2)                                  | (3) | (4)    | (5)            | (6)    | (7)    | (8)    | (9)    | (10)   | (11)   | (12)   | (13)   | (14)   | (15)   |
|----------------|--------------------------------------|-----|--------|----------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| ENERGY SOURCES |                                      |     | UNITS  | ACTUAL<br>2026 | 2027   | 2028   | 2029   | 2030   | 2031   | 2032   | 2033   | 2034   | 2035   | 2036   |
| (1)            | ANNUAL FIRM INTER-REGION INTERCHANGE |     | %      | 1.58%          | 1.74%  | 1.45%  | 1.50%  | 1.76%  | 1.60%  | 1.20%  | 1.26%  | 1.23%  | 1.25%  | 1.11%  |
| (2)            | NUCLEAR                              |     | %      | 11.25%         | 10.96% | 10.88% | 10.92% | 10.58% | 10.41% | 10.16% | 10.01% | 9.74%  | 9.59%  | 9.40%  |
| (3)            | COAL                                 |     | %      | 4.28%          | 3.15%  | 3.08%  | 2.50%  | 2.32%  | 2.42%  | 2.12%  | 2.06%  | 1.87%  | 1.77%  | 1.29%  |
| RESIDUAL       |                                      |     |        |                |        |        |        |        |        |        |        |        |        |        |
| (4)            | STEAM                                | %   | 0.00%  | 0.00%          | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  |
| (5)            | CC                                   | %   | 0.00%  | 0.00%          | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  |
| (6)            | CT                                   | %   | 0.00%  | 0.00%          | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  |
| (7)            | TOTAL:                               | %   | 0.00%  | 0.00%          | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  |
| DISTILLATE     |                                      |     |        |                |        |        |        |        |        |        |        |        |        |        |
| (8)            | STEAM                                | %   | 0.01%  | 0.01%          | 0.01%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  |
| (9)            | CC                                   | %   | 0.01%  | 0.00%          | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  |
| (10)           | CT                                   | %   | 0.03%  | 0.00%          | 0.00%  | 0.01%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  |
| (11)           | TOTAL:                               | %   | 0.05%  | 0.01%          | 0.01%  | 0.01%  | 0.01%  | 0.01%  | 0.01%  | 0.01%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  |
| NATURAL GAS    |                                      |     |        |                |        |        |        |        |        |        |        |        |        |        |
| (12)           | STEAM                                | %   | 2.55%  | 2.05%          | 1.97%  | 2.13%  | 2.07%  | 1.88%  | 1.31%  | 1.37%  | 1.26%  | 1.19%  | 1.13%  |        |
| (13)           | CC                                   | %   | 66.85% | 66.89%         | 67.17% | 66.33% | 64.56% | 60.97% | 61.49% | 61.84% | 62.46% | 61.08% | 60.47% |        |
| (14)           | CT                                   | %   | 1.67%  | 1.60%          | 1.39%  | 1.15%  | 1.13%  | 1.11%  | 1.45%  | 1.35%  | 1.86%  | 2.18%  | 2.59%  |        |
| (15)           | RE                                   | %   | 0.01%  | 0.01%          | 0.00%  | 0.00%  | 0.00%  | 0.01%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  |        |
| (16)           | TOTAL:                               | %   | 71.07% | 70.55%         | 70.53% | 69.61% | 67.76% | 63.98% | 64.25% | 64.56% | 65.59% | 64.45% | 64.19% |        |
| (17)           | NUG                                  |     | %      | 0.04%          | 0.03%  | 0.03%  | 0.03%  | 0.02%  | 0.02%  | 0.02%  | 0.02%  | 0.02%  | 0.02%  | 0.02%  |
| RENEWABLES     |                                      |     | %      |                |        |        |        |        |        |        |        |        |        |        |
| (18)           | BIOFUELS                             | %   | 0.02%  | 0.01%          | 0.01%  | 0.01%  | 0.01%  | 0.01%  | 0.01%  | 0.01%  | 0.01%  | 0.01%  | 0.01%  | 0.01%  |
| (19)           | BIOMASS                              | %   | 0.18%  | 0.29%          | 0.25%  | 0.30%  | 0.25%  | 0.28%  | 0.18%  | 0.18%  | 0.21%  | 0.22%  | 0.18%  |        |
| (20)           | HYDRO                                | %   | 0.06%  | 0.06%          | 0.06%  | 0.06%  | 0.06%  | 0.05%  | 0.05%  | 0.05%  | 0.05%  | 0.05%  | 0.05%  |        |
| (21)           | LANDFILL GAS                         | %   | 0.06%  | 0.08%          | 0.03%  | 0.02%  | 0.02%  | 0.02%  | 0.02%  | 0.02%  | 0.02%  | 0.02%  | 0.02%  |        |
| (22)           | MSW                                  | %   | 0.13%  | 0.14%          | 0.11%  | 0.11%  | 0.11%  | 0.10%  | 0.07%  | 0.07%  | 0.07%  | 0.07%  | 0.07%  |        |
| (23)           | SOLAR                                | %   | 9.18%  | 10.85%         | 12.27% | 13.80% | 15.90% | 19.68% | 19.91% | 20.07% | 20.30% | 21.72% | 23.00% |        |
| (24)           | WIND                                 | %   | 0.31%  | 0.38%          | 0.38%  | 0.37%  | 0.36%  | 0.36%  | 0.35%  | 0.34%  | 0.33%  | 0.33%  | 0.32%  |        |
| (25)           | OTHER RENEWABLE                      | %   | 0.15%  | 0.00%          | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  | 0.00%  |        |
| (26)           | TOTAL:                               | %   | 10.09% | 11.81%         | 13.10% | 14.68% | 16.71% | 20.50% | 20.60% | 20.75% | 21.00% | 22.41% | 23.65% |        |
| (27)           | OTHER                                |     | %      | 1.64%          | 1.75%  | 0.92%  | 0.74%  | 0.83%  | 1.06%  | 1.65%  | 1.33%  | 0.55%  | 0.51%  | 0.34%  |
| (28)           | NET ENERGY FOR LOAD                  |     | %      | 100.0%         | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% |



**2026  
LOAD AND RESOURCE PLAN  
STATE OF FLORIDA**

**FRCC Form 13  
SUMMARY AND SPECIFICATIONS OF PROPOSED TRANSMISSION LINES  
AS OF JANUARY 1, 2026**

| (1)               | (2)       |           | (3)                          | (4)                                     | (5)                        | (6)               | (7)            |
|-------------------|-----------|-----------|------------------------------|-----------------------------------------|----------------------------|-------------------|----------------|
| LINE<br>OWNERSHIP | TERMINALS |           | LINE<br>LENGTH<br>CKT. MILES | COMMERCIAL<br>IN-SERVICE<br>DATE(MO/YR) | NOMINAL<br>VOLTAGE<br>(kV) | CAPACITY<br>(MVA) | SITED<br>UNDER |
| PEC               | SOUTHPORT | HIGHPOINT | 7.3                          | 12 / 2026                               | 115                        | 217               | NA             |
| PEC               | GASKIN    | HIGHPOINT | 0                            | 9 / 2027                                | 115                        | 217               | NA             |

## **MERCHANT GENERATION IN FLORIDA**

## **MERCHANT GENERATION IN FLORIDA**

FRCC has included information on merchant generation facilities for the following companies:

1. Santa Rosa Energy Center, LLC (SREC)
2. Northern Star Generating Services (NSG)
3. NextEra Energy Resources (NEER)
4. Origis Energy

## CODES USED IN FORMS FOR MERCHANT GENERATING FACILITIES

### Status of Generation Facilities

|    |    |                                                                                                                                                     |
|----|----|-----------------------------------------------------------------------------------------------------------------------------------------------------|
| A  | -- | Generating unit capability increased (rerated or relicensed)                                                                                        |
| D  | -- | Generating unit capability decreased (rerated or relicensed)                                                                                        |
| IR | -- | The state in which a unit is unavailable for service but can be brought back into service after some repairs in a relatively short duration of time |
| M  | -- | Generating unit put in deactivated shutdown status                                                                                                  |
| NS | -- | Merchant plant – No system impact study, not under construction                                                                                     |
| OP | -- | In commercial operation                                                                                                                             |
| OT | -- | Other                                                                                                                                               |
| RA | -- | Previously deactivated or retired generator planned for reactivation                                                                                |
| RP | -- | Proposed for repowering or life extension                                                                                                           |
| SB | -- | Cold Standby; deactivated, in long-term storage and cannot be made available for service in a short period of time                                  |
| SI | -- | Merchant plant – System impact study completed, not under construction                                                                              |
| TS | -- | Construction complete, but not yet in commercial operation                                                                                          |
| U  | -- | Under construction, less than or equal to 50% complete                                                                                              |
| V  | -- | Under construction, more than 50% complete                                                                                                          |

### Ownership

|     |    |                            |
|-----|----|----------------------------|
| IPP | -- | Independent Power Producer |
| MER | -- | Merchant Generator         |

### Contracts

|    |    |                             |
|----|----|-----------------------------|
| C  | -- | Contract in Place           |
| CC | -- | Contract Change             |
| D  | -- | Decrease in Contract Amount |
| I  | -- | Increase in Contract Amount |
| NC | -- | No Contract                 |
| R  | -- | Retirement                  |

### Types of Generation Units

|    |    |                                                   |
|----|----|---------------------------------------------------|
| CA | -- | Combined Cycle Steam Part                         |
| CC | -- | Combined Cycle Total Unit                         |
| CE | -- | Compressed Air Energy Storage                     |
| CS | -- | Combined Cycle Single Shaft                       |
| CT | -- | Combined Cycle Combustion Turbine Part            |
| FC | -- | Fuel Cell                                         |
| GT | -- | Gas Turbine (includes Jet Engine Design)          |
| HY | -- | Hydraulic Turbine                                 |
| IC | -- | Internal Combustion Engine                        |
| NA | -- | Not Available                                     |
| OT | -- | Other                                             |
| PV | -- | Photovoltaic                                      |
| ST | -- | Steam Turbine, including nuclear, and solar steam |
| WT | -- | Wind Turbine                                      |

### Types of Fuel

|     |    |                                                                           |
|-----|----|---------------------------------------------------------------------------|
| AB  | -- | Agriculture Byproducts, Bagasse, Straw, Energy Crops                      |
| BIT | -- | Bituminous Coal                                                           |
| DFO | -- | Distillate Fuel Oil (Diesel, No 1 Fuel Oil, No 2 Fuel Oil, No 4 Fuel Oil) |
| LFG | -- | Landfill Gas                                                              |
| LIG | -- | Lignite                                                                   |
| MSW | -- | Municipal Solid Waste                                                     |
| NA  | -- | Not Available or Not Applicable                                           |
| NG  | -- | Natural Gas                                                               |
| NUC | -- | Nuclear                                                                   |
| OBG | -- | Other Biomass Gases                                                       |
| OBL | -- | Other Biomass Liquids                                                     |
| OBS | -- | Other Biomass Solids                                                      |
| OG  | -- | Other Gas                                                                 |
| OTH | -- | Other                                                                     |
| PC  | -- | Petroleum Coke                                                            |
| RFO | -- | Residual Fuel Oil (No 5 Fuel Oil, No 6 Fuel Oil)                          |
| SUB | -- | Subbituminous Coal                                                        |
| SUN | -- | Solar (Photovoltaic, Thermal)                                             |
| WAT | -- | Water                                                                     |
| WDS | -- | Wood/Wood Waste Solids                                                    |
| WDL | -- | Wood/Wood Waste Liquids                                                   |
| WH  | -- | Waste Heat / Combined Cycle Steam Part                                    |
| WND | -- | Wind                                                                      |

**2026  
LOAD AND RESOURCE PLAN  
FLORIDA RELIABILITY COORDINATING COUNCIL  
JOINTLY-OWNED MERCHANT GENERATOR UNITS  
IN FLORIDA  
AS OF DECEMBER 31, 2025**

| (1)                         | (2)      | (3)              | (4)   | (5)            | (6)   | (7)                              | (8)                           | (9)          | (10)                         | (11)         | (12)                           | (13)         |
|-----------------------------|----------|------------------|-------|----------------|-------|----------------------------------|-------------------------------|--------------|------------------------------|--------------|--------------------------------|--------------|
| FACILITY NAME               | UNIT NO. | GROSS CAPABILITY |       | NET CAPABILITY |       | COMMERCIAL IN-SERVICE MO. / YEAR | OWNERSHIP CODE                |              |                              |              |                                |              |
|                             |          | SUM              | WIN   | SUM            | WIN   |                                  | PRIMARY OPERATING ENTITY NAME | % OWNER-SHIP | ENTITY 2 NAME                | % OWNER-SHIP | ENTITY 3 NAME                  | % OWNER-SHIP |
|                             |          | (MW)             | (MW)  | (MW)           | (MW)  |                                  |                               |              |                              |              |                                |              |
| Stanton Clean Energy Center | A        | 654.6            | 689.1 | 640.8          | 675.3 | 10 / 2003                        | Stanton Clean Energy, LLC     | 65           | Orlando Utilities Commission | 28           | Florida Municipal Power Agency | 7            |

**2026  
LOAD AND RESOURCE PLAN  
FLORIDA RELIABILITY COORDINATING COUNCIL  
FRCC Form 3.01  
EXISTING MERCHANT GENERATION FACILITIES  
IN FLORIDA  
AS OF DECEMBER 31, 2025**

| (1)                                                   | (2)      | (3)               | (4)       | (5)       | (6) | (7)                              | (8)                   | (9)              | (10)     | (11)           | (12)     | (13)                                     | (14)     | (15)        | (16)     | (17)      | (18)        | (19)            |
|-------------------------------------------------------|----------|-------------------|-----------|-----------|-----|----------------------------------|-----------------------|------------------|----------|----------------|----------|------------------------------------------|----------|-------------|----------|-----------|-------------|-----------------|
| FACILITY NAME                                         | UNIT NO. | LOCATION (COUNTY) | UNIT TYPE | FUEL TYPE |     | COMMERCIAL IN-SERVICE MO. / YEAR | RETIREMENT MO. / YEAR | GROSS CAPABILITY |          | NET CAPABILITY |          | POTENTIAL EXPORT TO GRID AT TIME OF PEAK |          |             |          | OWNERSHIP | UNIT STATUS | CONTRACT STATUS |
|                                                       |          |                   |           |           |     |                                  |                       | SUM (MW)         | WIN (MW) | SUM (MW)       | WIN (MW) | FIRM                                     |          | UNCOMMITTED |          |           |             |                 |
|                                                       |          |                   |           |           |     |                                  |                       |                  |          |                |          | SUM (MW)                                 | WIN (MW) | SUM (MW)    | WIN (MW) |           |             |                 |
| <b><u>SANTA ROSA ENERGY CENTER, LLC (SREC)</u></b>    |          |                   |           |           |     |                                  |                       |                  |          |                |          |                                          |          |             |          |           |             |                 |
| SANTA ROSA ENERGY CENTER                              | CT01     | SANTA ROSA        | CT        | NG        |     | 6 / 2003                         | --- / ----            | 165              | (1) 178  | 161            | 173      | 143                                      | 158      | 18          | 15       | MER       | OP          | C               |
| SANTA ROSA ENERGY CENTER                              | ST01     | SANTA ROSA        | CA        | WH        |     | 6 / 2003                         | --- / ----            | 75               | (1) 75   | 75             | 75       | 75                                       | 75       | 0           | 0        | MER       | OP          | C               |
| <b><u>NORTHERN STAR GENERATING SERVICES (NSG)</u></b> |          |                   |           |           |     |                                  |                       |                  |          |                |          |                                          |          |             |          |           |             |                 |
| Vandolah Power Company LLC                            | 1        | Hardee            | GT        | NG        | DFO | 6 / 2002                         | 6 / 2042              | 170              | 181      | 168            | 179      | 168                                      | 179      | 0           | 0        | MER       | OP          | C               |
| Vandolah Power Company LLC                            | 2        | Hardee            | GT        | NG        | DFO | 6 / 2002                         | 6 / 2042              | 170              | 181      | 168            | 179      | 168                                      | 179      | 0           | 0        | MER       | OP          | C               |
| Vandolah Power Company LLC                            | 3        | Hardee            | GT        | NG        | DFO | 6 / 2002                         | 6 / 2042              | 170              | 181      | 168            | 179      | 168                                      | 179      | 0           | 0        | MER       | OP          | C               |
| Vandolah Power Company LLC                            | 4        | Hardee            | GT        | NG        | DFO | 6 / 2002                         | 6 / 2042              | 170              | 181      | 168            | 179      | 168                                      | 179      | 0           | 0        | MER       | OP          | C               |
| Orange Cogeneration Limited Partnership               | 1        | Polk              | CA        | WH        | NA  | 6 / 1995                         | 6 / 2035              | 23               | 23       | 22             | 22       | 19                                       | 19       | 0           | 0        | MER       | OP          | C               |
| Orange Cogeneration Limited Partnership               | 2        | Polk              | CT        | NG        | NA  | 6 / 1995                         | 6 / 2035              | 42               | 42       | 40             | 41       | 39                                       | 39       | 0           | 0        | MER       | OP          | C               |
| Orange Cogeneration Limited Partnership               | 3        | Polk              | CT        | NG        | NA  | 6 / 1995                         | 6 / 2035              | 42               | 42       | 40             | 41       | 39                                       | 39       | 0           | 0        | MER       | OP          | C               |
| <b><u>NEXTERA ENERGY RESOURCES (NEER)</u></b>         |          |                   |           |           |     |                                  |                       |                  |          |                |          |                                          |          |             |          |           |             |                 |
| OLEANDER POWER PROJECT                                | 1        | BREVARD           | GT        | NG        | DFO | 6 / 2005                         | --- / ----            | 156.5            | 168.0    | 155.5          | 167.0    | 0.0                                      | 0.0      | 155.5       | 167.0    | MER       | OP          | NC              |
| OLEANDER POWER PROJECT                                | 2        | BREVARD           | GT        | NG        | DFO | 6 / 2005                         | --- / ----            | 157.1            | 168.6    | 156.1          | 167.6    | 156.1                                    | 167.6    | 0.0         | 0.0      | MER       | OP          | C               |
| OLEANDER POWER PROJECT                                | 3        | BREVARD           | GT        | NG        | DFO | 6 / 2005                         | --- / ----            | 157.7            | 169.2    | 156.7          | 168.2    | 156.7                                    | 168.2    | 0.0         | 0.0      | MER       | OP          | C               |
| OLEANDER POWER PROJECT                                | 4        | BREVARD           | GT        | NG        | DFO | 6 / 2005                         | --- / ----            | 157.2            | 168.6    | 156.2          | 167.6    | 156.2                                    | 167.6    | 0.0         | 0.0      | MER       | OP          | C               |
| OLEANDER POWER PROJECT                                | 5        | BREVARD           | GT        | NG        | DFO | 12 / 2007                        | --- / ----            | 160.4            | 173.2    | 159.4          | 172.2    | 159.4                                    | 172.2    | 0.0         | 0.0      | MER       | OP          | C               |
| STANTON ENERGY CENTER (2)                             | A        | ORANGE            | CT        | NG        | DFO | 10 / 2003                        | --- / ----            | 425.5            | 447.9    | 416.5          | 438.9    | 416.5                                    | 438.9    | 0.0         | 0.0      | MER       | OP          | C               |
| <b><u>Origis Energy</u></b>                           |          |                   |           |           |     |                                  |                       |                  |          |                |          |                                          |          |             |          |           |             |                 |
| FL Solar 7, LLC (Rice Creek) (3)                      | N/A      | PUTNAM            | PV        | SUN       | N/A | 12 / 2024                        | --- / ----            | 78.8             | 78.8     | 75             | 75       | 75                                       | 75       | N/A         | N/A      | Origis    | OP          | NC              |
| TOTALS:                                               |          |                   |           |           |     |                                  |                       |                  |          | 2,285          | 2,424    | 2,107                                    | 2,236    | 174         | 182      |           |             |                 |

(1) This is the generator nameplate rating.

(2) This is a jointly owned unit. Only the amount owned by NEER is shown

(3) Reflects information reported June 2025.

2026  
LOAD AND RESOURCE PLAN  
FLORIDA RELIABILITY COORDINATING COUNCIL  
FRCC Form 3.01

PLANNED AND PROSPECTIVE CHANGES TO MERCHANT GENERATION FACILITIES  
IN FLORIDA  
AS OF DECEMBER 31, 2025

| (1)  | (2)           | (3)      | (4)               | (5)       | (6)       | (7) | (8)                                 | (9)              | (10)     | (11)           | (12)     | (13)                                        | (14)     | (15)        | (16)     | (17)      | (18)        | (19)            |  |  |  |
|------|---------------|----------|-------------------|-----------|-----------|-----|-------------------------------------|------------------|----------|----------------|----------|---------------------------------------------|----------|-------------|----------|-----------|-------------|-----------------|--|--|--|
| UTIL | FACILITY NAME | UNIT NO. | LOCATION (COUNTY) | UNIT TYPE | FUEL TYPE |     | EFFECTIVE CHANGE DATE<br>MO. / YEAR | GROSS CAPABILITY |          | NET CAPABILITY |          | POTENTIAL EXPORT TO GRID<br>AT TIME OF PEAK |          |             |          | OWNERSHIP | UNIT STATUS | CONTRACT STATUS |  |  |  |
|      |               |          |                   |           |           |     |                                     | SUM (MW)         | WIN (MW) | SUM (MW)       | WIN (MW) | FIRM                                        |          | UNCOMMITTED |          |           |             |                 |  |  |  |
|      |               |          |                   |           | PRI       | ALT |                                     |                  |          |                |          | SUM (MW)                                    | WIN (MW) | SUM (MW)    | WIN (MW) |           |             |                 |  |  |  |
|      |               |          |                   |           |           |     |                                     |                  |          |                |          |                                             |          |             |          |           |             |                 |  |  |  |
|      |               |          |                   |           |           |     |                                     |                  |          |                |          |                                             |          |             |          |           |             |                 |  |  |  |

NO ACTIVITY REPORTED

**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**SUMMARY OF MERCHANT FIRM CAPACITY AND ENERGY CONTRACTS**  
**AS OF JANUARY 1, 2025**

| (1)                      | (2)                             | (3)                | (4)              | (5)            | (6)            | (7)                                                                                                                                                                                                                                                                               |
|--------------------------|---------------------------------|--------------------|------------------|----------------|----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| PURCHASING<br>ENTITY     | SELLING<br>ENTITY               | CONTRACT TERM      |                  | NET CAPABILITY |                | DESCRIPTION                                                                                                                                                                                                                                                                       |
|                          |                                 | FROM<br>(MM/DD/YY) | TO<br>(MM/DD/YY) | SUMMER<br>(MW) | WINTER<br>(MW) |                                                                                                                                                                                                                                                                                   |
| SEC                      | OLEANDER<br>POWER PROJECT<br>LP | 1/1/2010           | 12/31/2027       | 156            | 168            | Oleander Unit 2 Capacity and Energy. Fuel is purchased by PPA off takers                                                                                                                                                                                                          |
| SEC                      | OLEANDER<br>POWER PROJECT<br>LP | 1/1/2010           | 12/31/2027       | 157            | 168            | Oleander Unit 3 Capacity and Energy. Fuel is purchased by PPA off takers                                                                                                                                                                                                          |
| DEF                      | VANDOLAH<br>POWER CO.           | 6/1/2012           | 5/31/2027        | 671            | 713            | Contract does not call for Vandolah to provide a specific MW output, but instead calls for the performance of an annual capacity test to determine the MW output for that year. Data provided is based on the contract results for June 2025 (Summer) and December 2025 (Winter). |
| FMPA                     | OLEANDER<br>POWER PROJECT<br>LP | 12/16/2007         | 12/15/2027       | 159            | 172            | Oleander Unit 5 Capacity and Energy. Fuel is purchased by PPA off takers                                                                                                                                                                                                          |
| OUC                      | Stanton Clean<br>Energy, LLC    | 10/1/2003          | 12/31/2031       | 333            | 351            | NEER Ownership contracted to OUC (Stanton A) for Capacity and Energy. Fuel is purchased by PPA off takers                                                                                                                                                                         |
| Georgia Power<br>Company | Santa Rosa                      | 5/1/2024           | 12/31/2028       | 218            | 233            | Power Purchase Agreement between Georgia Power Company and Santa Rosa Energy Center, LLC.                                                                                                                                                                                         |



**2026**  
**LOAD AND RESOURCE PLAN**  
**FLORIDA RELIABILITY COORDINATING COUNCIL**  
**SUMMARY OF MERCHANT GENERATING FACILITIES**  
**IN THE FRCC REGION**  
**AS OF JANUARY 1, 2026**

| (1)           | (2)                                  | (3)                         | (4)                                | (5)           | (6)                                  | (7)                         | (8)                                |
|---------------|--------------------------------------|-----------------------------|------------------------------------|---------------|--------------------------------------|-----------------------------|------------------------------------|
| <b>SUMMER</b> |                                      |                             |                                    | <b>WINTER</b> |                                      |                             |                                    |
| <b>YEAR</b>   | <b>FIRM<br/>NET TO GRID<br/>(MW)</b> | <b>UNCOMMITTED<br/>(MW)</b> | <b>NET<br/>CAPABILITY<br/>(MW)</b> | <b>YEAR</b>   | <b>FIRM<br/>NET TO GRID<br/>(MW)</b> | <b>UNCOMMITTED<br/>(MW)</b> | <b>NET<br/>CAPABILITY<br/>(MW)</b> |
| 2026          | 1,694                                | 174                         | 1,868                              | 2026/27       | 1,805                                | 182                         | 1,987                              |
| 2027          | 1,023                                | 174                         | 1,197                              | 2027/28       | 584                                  | 690                         | 1,274                              |
| 2028          | 551                                  | 646                         | 1,197                              | 2028/29       | 351                                  | 923                         | 1,274                              |
| 2029          | 333                                  | 1,118                       | 1,452                              | 2029/30       | 351                                  | 923                         | 1,274                              |
| 2030          | 333                                  | 1,118                       | 1,452                              | 2030/31       | 351                                  | 923                         | 1,274                              |
| 2031          | 333                                  | 1,118                       | 1,452                              | 2031/32       | 0                                    | 1,274                       | 1,274                              |
| 2032          | 0                                    | 1,452                       | 1,452                              | 2032/33       | 0                                    | 1,274                       | 1,274                              |
| 2033          | 0                                    | 1,452                       | 1,452                              | 2033/34       | 0                                    | 1,274                       | 1,274                              |
| 2034          | 0                                    | 1,452                       | 1,452                              | 2034/35       | 0                                    | 1,274                       | 1,274                              |
| 2035          | 0                                    | 1,452                       | 1,452                              | 2035/36       | 0                                    | 1,274                       | 1,274                              |

NOTES: Only columns (4) and (8) are cumulative on a seasonal basis.

Columns (2), (3), (6), and (7) represent the seasonal capabilities available as they have been modified by contract terms.