



2026
Regional Load & Resource Plan
FRCC-MS-PL-717
Version: 1

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Classification: Public

FRCC-MS-PL-717	2026 Regional Load & Resource Plan	Version 1
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The original signatures are maintained on file.

TITLE	NAME	DATE
Version Author	Michelle Poplin Reed	5/7/2026
Document Review Authority	Resource Subcommittee Load Forecast Working Group	6/1/2026
Document Owner/Approval Authority	Planning Committee	06/12/2026

Document Subject Matter Expert: Planning Technical Specialist

Original Author: Michelle Poplin Reed

Responsible Department: Planning

Retention Period: 7 Years

File Name: frccmspl717_2026lrp

Document ID #: FRCC-MS-PL-717

Classification: Public

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Introduction

FRCC Regional Load & Resource Plan

The Florida Reliability Coordinating Council (FRCC) annual Regional Load & Resource Plan (L&RP) is a collection of historical and forecasted planning information from electric utilities within the FRCC Region and the State of Florida. Data provided by the electric utilities is reflective of data contained in each of their annual Ten-Year Site Plan (TYSP) and/or their internal integrated resource planning documents. Section 186.801(1) of the Florida Statutes requires each electric utility within the State of Florida to submit to the Florida Public Service Commission (FPSC) a TYSP that estimates its power-generating needs and the general location of proposed power plant sites¹. The Statute also states “TYSP shall be reviewed and submitted not less frequently than every 2 years”.

There are three components to the L&RP: the Regional section, the State section, and the Merchant section. The Regional and State sections of the L&RP are developed from data collected from the FRCC Load and Resource Database (LRDB). Since Merchants within the FRCC do not have access to the LRDB portal, FRCC Staff collects information from Merchants through an Excel workbook survey.

The L&RP is reviewed by the FRCC Resource Subcommittee (RS), FRCC Transmission Technical Subcommittee (TTS), FRCC Load Forecasting Working Group (LFWG), and the FRCC LRDB users’ group before it is finalized. FRCC Staff emails copies of the L&RP to the FPSC each year as well as members of certain FRCC committees, subcommittees, working groups, and user groups. The Plan is also posted to the FRCC website.

A high-level summary of information contained in each year’s Plan is typically presented by the FRCC to the FPSC at its annual TYSP Workshop and may be expanded to include other items of interest to the Commission. The Workshop is usually scheduled in the fall of each year.

Annual reports that are compiled (in part or whole) from data extracted from the L&RP are the FRCC Load & Resource Reliability Assessment Report to the FPSC, and FRCC submissions to SERC including responses for the FL-Peninsula supporting NERC’s Summer Assessment, Winter Assessment, and Long-Term Reliability Assessment. As new standards are developed, data extracted from the L&RP may be used to compile other reports to fulfill new requirements.

¹ Some exemptions apply. Refer to FPSC Rule 25-22.071 (Submission and Review of the Ten-Year Site Plans).

FLORIDA RELIABILITY COORDINATING COUNCIL
2026
REGIONAL LOAD & RESOURCE PLAN
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STATE SUPPLEMENT

MERCHANT DATA

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
HISTORY AND FORECAST

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
SUMMER PEAK DEMAND (MW)					WINTER PEAK DEMAND (MW)					ENERGY		
YEAR	ACTUAL PEAK DEMAND (MW)				YEAR	ACTUAL PEAK DEMAND (MW)				YEAR	NET ENERGY FOR LOAD (GWH)	LOAD FACTOR (%)
2016	47,660				2016 / 17	36,309				2016	232,519	55.7%
2017	46,471				2017 / 18	42,877				2017	230,826	56.7%
2018	45,492				2018 / 19	36,008				2018	236,449	59.3%
2019	48,135				2019 / 20	38,357				2019	239,741	56.9%
2020	46,638				2020 / 21	37,171				2020	244,179	59.8%
2021	45,962				2021 / 22	40,920				2021	240,194	59.7%
2022	50,800				2022 / 23	41,899				2022	256,518	57.6%
2023	54,136				2023 / 24	38,392				2023	260,969	55.0%
2024	52,853				2024 / 25	44,945				2024	265,609	57.4%
2025	54,744				2025 / 26	52,052				2025	268,271	55.9%

YEAR	TOTAL PEAK DEMAND (MW)	INTER- RUPTIBLE LOAD (MW)	LOAD MANAGE- MENT (MW)	NET FIRM PEAK DEMAND (MW)	YEAR	TOTAL PEAK DEMAND (MW)	INTER- RUPTIBLE LOAD (MW)	LOAD MANAGE- MENT (MW)	NET FIRM PEAK DEMAND (MW)	YEAR	NET ENERGY FOR LOAD (GWH)	LOAD FACTOR (%)
2026	54,695	748	2,535	51,412	2026 / 27	49,567	717	2,467	46,583	2026	267,356	55.8%
2027	55,396	743	2,511	52,142	2027 / 28	50,423	719	2,448	47,256	2027	270,280	55.7%
2028	56,395	744	2,495	53,156	2028 / 29	51,324	723	2,441	48,245	2028	274,743	55.6%
2029	57,423	744	2,487	54,192	2029 / 30	52,020	723	2,438	48,859	2029	281,641	56.0%
2030	58,310	744	2,487	55,079	2030 / 31	52,957	723	2,444	49,790	2030	287,329	56.3%
2031	59,505	744	2,495	56,266	2031 / 32	53,865	722	2,449	50,693	2031	293,634	56.3%
2032	60,682	743	2,502	57,437	2032 / 33	54,747	718	2,460	51,569	2032	299,844	56.4%
2033	61,848	743	2,514	58,591	2033 / 34	55,622	721	2,462	52,539	2033	306,206	56.5%
2034	63,050	743	2,522	59,785	2034 / 35	56,477	722	2,472	53,283	2034	312,325	56.5%
2035	64,139	743	2,527	60,869	2035 / 36	57,889	721	2,573	54,595	2035	317,416	56.5%

NOTE: FORECASTED SUMMER AND WINTER DEMANDS ARE NON-COINCIDENT.

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 4.0
HISTORY AND FORECAST OF ENERGY CONSUMPTION AND
NUMBER OF CUSTOMERS BY CUSTOMER CLASS
AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
YEAR	RURAL & RESIDENTIAL			COMMERCIAL			INDUSTRIAL			STREET & HIGHWAY LIGHTING GWH	OTHER SALES GWH	TOTAL SALES GWH	WHOLESALE PURCHASES FOR RESALE GWH	WHOLESALE SALES FOR RESALE GWH	UTILITY USE & LOSSES GWH	AGGREGATION ADJUSTMENT GWH	NET ENERGY FOR LOAD GWH
	GWH	AVERAGE NO. OF CUSTOMERS	AVG. KWH CONSUMPTION PER CUST.	GWH	AVERAGE NO. OF CUSTOMERS	AVG. KWH CONSUMPTION PER CUST.	GWH	AVERAGE NO. OF CUSTOMERS	AVG. KWH CONSUMPTION PER CUST.								
2016	113,305	8,400,713	13,488	82,399	1,037,365	79,431	15,418	22,907	673,069	823	5,718	217,663	0	11,033	10,789	(6,966)	232,519
2017	111,511	8,512,941	13,099	81,867	1,050,367	77,941	15,589	22,739	685,562	727	5,731	215,425	0	10,977	11,386	(6,962)	230,826
2018	114,461	8,602,399	13,306	82,198	1,055,794	77,854	15,396	22,479	684,906	722	5,932	218,709	0	11,317	11,648	(5,225)	236,449
2019	116,306	8,770,685	13,261	83,006	1,075,553	77,175	15,492	22,452	690,005	697	5,958	221,459	0	12,054	11,734	(5,506)	239,741
2020	122,096	8,923,839	13,682	79,500	1,087,846	73,080	15,406	22,231	692,996	682	5,733	223,417	0	13,161	11,786	(4,185)	244,179
2021	119,217	9,087,849	13,118	80,870	1,103,048	73,315	15,834	22,656	698,888	668	5,804	222,393	0	12,412	11,531	(6,142)	240,194
2022	128,131	9,671,978	13,248	87,137	1,178,083	73,965	17,897	24,045	744,313	700	5,987	239,852	0	14,421	11,351	(9,106)	256,518
2023	129,842	9,831,873	13,206	88,242	1,184,475	74,499	17,613	25,578	688,600	669	6,002	242,368	0	12,419	12,049	(5,867)	260,969
2024	132,028	10,054,720	13,131	89,425	1,202,449	74,369	17,787	25,131	707,771	686	5,949	245,875	0	12,409	13,079	(5,754)	265,609
2025	132,595	10,239,621	12,949	90,165	1,213,424	74,306	17,644	23,786	741,781	682	6,016	247,102	0	12,624	13,609	(5,064)	268,271
2016-2025 % CAAGR	1.76%			1.01%			1.51%										1.60%
2026	133,207	10,414,841	12,790	90,511	1,238,898	73,058	17,539	24,072	728,606	690	5,987	247,934	0	12,033	12,563	(5,174)	267,356
2027	134,765	10,579,196	12,739	91,035	1,254,028	72,594	17,996	24,251	742,072	686	6,014	250,496	0	12,247	13,102	(5,565)	270,280
2028	136,600	10,737,296	12,722	91,746	1,268,440	72,330	19,876	24,452	812,858	689	6,025	254,937	0	12,273	13,273	(5,740)	274,743
2029	138,518	10,893,551	12,716	93,159	1,282,772	72,623	22,846	24,669	926,102	699	6,043	261,263	0	12,518	13,424	(5,564)	281,641
2030	140,767	11,054,499	12,734	94,185	1,297,678	72,580	25,762	24,844	1,036,951	702	6,061	267,477	0	12,021	13,555	(5,724)	287,329
2031	143,317	11,215,537	12,778	95,396	1,312,850	72,663	28,662	24,955	1,148,547	715	6,089	274,178	0	10,928	13,734	(5,206)	293,634
2032	145,870	11,374,407	12,824	96,018	1,327,681	72,320	31,604	24,986	1,264,868	716	6,088	280,295	0	11,017	13,903	(5,371)	299,844
2033	148,525	11,531,194	12,880	96,789	1,342,151	72,115	34,452	24,924	1,382,282	715	6,114	286,596	0	10,708	14,052	(5,150)	306,206
2034	151,092	11,686,384	12,929	97,386	1,356,577	71,788	37,337	24,784	1,506,496	716	6,122	292,655	0	10,431	14,192	(4,953)	312,325
2035	154,029	11,843,114	13,006	98,084	1,370,891	71,548	40,254	24,663	1,632,162	715	6,141	299,224	0	9,010	14,303	(5,121)	317,416
2026-2035 % CAAGR	1.63%			0.90%			9.67%										1.93%

NOTE: On January 1, 2019, Gulf Power Company (Gulf) became a subsidiary of NextEra Energy, Inc. which also owns FPL. In previous Load and Resource Plans before this integration occurred, Gulf's data was only shown within the State section of the report. The full consolidation of the two electric systems occurred in mid-2022 and the two systems began operating as a single, integrated utility system. All projected information presented for the years 2025 through 2034 is for the single integrated system (FPL), moving Gulf's capacity, demand, and energy into the FRCC section.

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 5.0
HISTORY AND FORECAST OF SUMMER PEAK DEMAND (MW)
AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
[(2)+(3)+(4)+(5)+(6)+(7)+(8)]									
YEAR	SUMMER NET FIRM PEAK DEMAND	DEMAND REDUCTION				SELF-SERVED GENERATION	CUMULATIVE		SUMMER TOTAL DEMAND
		INTERRUPTIBLE LOAD	RESIDENTIAL	COMM./IND.	OTHER		CONSERVATION	COMM./IND.	
			LOAD MANAGEMENT	LOAD MANAGEMENT	DEMAND REDUCTION				
2024	52,853	0	63	23	0	187	2,700	1,842	57,668
2025	54,744	0	69	13	0	122	2,747	1,876	59,572
2026	51,412	748	1,406	1,129	0	241	2,810	1,917	59,662
2027	52,142	743	1,366	1,145	0	241	2,859	1,937	60,433
2028	53,156	744	1,336	1,159	0	241	2,909	1,959	61,504
2029	54,192	744	1,313	1,174	0	241	2,960	1,981	62,605
2030	55,079	744	1,299	1,188	0	241	3,011	2,002	63,564
2031	56,266	744	1,292	1,203	0	241	3,062	2,023	64,831
2032	57,437	743	1,285	1,217	0	241	3,110	2,043	66,076
2033	58,591	743	1,282	1,232	0	241	3,162	2,066	67,316
2034	59,785	743	1,274	1,248	0	241	3,210	2,085	68,586
2035	60,869	743	1,269	1,258	0	241	3,258	2,106	69,744
CAAGR (%) 2026-2035	1.89%								

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 6.0
HISTORY AND FORECAST OF WINTER PEAK DEMAND (MW)
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
									[(2)+(3)+(4)+(5)+(6)+(7)+(8)+(9)]
YEAR	WINTER NET FIRM PEAK DEMAND	DEMAND REDUCTION				SELF-SERVED GENERATION	CUMULATIVE CONSERVATION		WINTER TOTAL DEMAND
		INTERRUPTIBLE LOAD	RESIDENTIAL LOAD MANAGEMENT	COMM./IND. LOAD MANAGEMENT	OTHER * DEMAND REDUCTION		RESIDENTIAL	COMM./IND.	
2024/25	44,945	0	70	14	113	119	3,075	1,008	49,343
2025/26	52,052	79	68	14	116	197	3,133	1,026	56,685
2026/27	46,583	717	1,405	944	118	241	3,186	1,040	54,235
2027/28	47,256	719	1,370	959	119	241	3,247	1,056	54,967
2028/29	48,245	723	1,349	973	119	241	3,306	1,071	56,028
2029/30	48,859	723	1,330	987	121	241	3,373	1,089	56,722
2030/31	49,790	723	1,321	1,001	122	241	3,433	1,106	57,737
2031/32	50,694	722	1,312	1,015	122	241	3,499	1,125	58,730
2032/33	51,569	718	1,308	1,029	123	241	3,566	1,148	59,702
2033/34	52,539	721	1,296	1,042	124	241	3,626	1,169	60,757
2034/35	53,283	722	1,292	1,056	124	241	3,691	1,191	61,600
2035/36	54,595	721	1,453	994	126	241	3,747	1,207	63,084

CAAGR (%) 1.78%

*Includes impact of voltage reduction

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 7.0
HISTORY AND FORECAST OF ANNUAL NET ENERGY FOR LOAD (GWH)
AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
							[(2)+(3)+(4)+(5)+(6)+(7)+(8)]	
YEAR	NET ENERGY FOR LOAD	ENERGY REDUCTION			SELF-SERVED GENERATION	CUMULATIVE CONSERVATION		TOTAL ENERGY FOR LOAD
		INTERRUPTIBLE LOAD	RESIDENTIAL LOAD MANAGEMENT	COMM./IND. LOAD MANAGEMENT		RESIDENTIAL	COMM./IND.	
2024	265,609	0	0	0	1,356	6,242	5,042	278,249
2025	268,271	0	0	0	1,270	6,377	5,196	281,114
2026	267,356	0	0	11	1,885	6,516	5,220	280,988
2027	270,280	0	0	11	1,885	6,667	5,315	284,158
2028	274,743	0	0	11	1,886	6,824	5,411	288,875
2029	281,641	0	0	11	1,885	6,993	5,510	296,039
2030	287,329	0	0	11	1,885	7,167	5,605	301,997
2031	293,634	0	0	11	1,885	7,347	5,700	308,577
2032	299,844	0	0	11	1,886	7,536	5,796	315,073
2033	306,206	0	0	11	1,885	7,728	5,893	321,723
2034	312,325	0	0	12	1,885	7,927	5,987	328,136
2035	317,416	0	0	12	1,885	8,125	6,082	333,520
CAAGR (%)	1.93%							

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

SUMMARY OF INTERRUPTIBLE LOAD AND LOAD MANAGEMENT (MW)
2026 THROUGH 2035

SUMMER

YEAR	DEF				FPL		JEA	SEC			TAL		TEC		FRCC TOTALS				FRCC TOTAL INT + LM
	INT	RES LM	COM LM	OTHER LM	RES LM	COM LM	INT	INT	RES LM	COM LM	RES LM	COM LM	INT	COM LM	INT	RES LM	COM LM	OTHER LM	
2026	415	361	107	0	978	899	120	70	67	11	0	0	143	112	748	1,406	1,129	0	3,283
2027	415	346	116	0	951	905	120	70	69	11	0	0	138	113	743	1,366	1,145	0	3,254
2028	415	331	125	0	935	910	124	70	70	11	0	0	135	113	744	1,336	1,159	0	3,239
2029	415	319	135	0	923	914	124	70	71	11	0	0	135	114	744	1,313	1,174	0	3,231
2030	415	310	145	0	916	918	124	70	73	11	0	0	135	114	744	1,299	1,188	0	3,231
2031	415	303	154	0	913	922	124	70	75	11	1	1	135	115	744	1,292	1,203	0	3,239
2032	415	297	164	0	909	925	124	70	76	11	3	1	134	116	743	1,285	1,217	0	3,245
2033	415	293	173	0	907	929	124	70	78	11	4	3	134	116	743	1,282	1,232	0	3,257
2034	415	285	183	0	905	933	124	70	79	11	5	4	134	117	743	1,274	1,248	0	3,265
2035	415	280	192	0	903	933	124	70	80	11	6	5	134	117	743	1,269	1,258	0	3,270

WINTER

YEAR	DEF				FPL		JEA	SEC			TAL		TEC		FRCC TOTALS				FRCC TOTAL INT + LM
	INT	RES LM	COM LM	OTHER LM	RES LM	COM LM	INT	INT	RES LM	COM LM	RES LM	COM LM	INT	COM LM	INT	RES LM	COM LM	OTHER LM	
2026/27	412	602	109	118	732	705	107	74	71	14	0	0	124	116	717	1,405	944	118	3,184
2027/28	412	581	118	119	718	710	111	75	71	14	0	0	121	117	719	1,370	959	119	3,167
2028/29	412	564	128	119	710	714	111	79	75	14	0	0	121	117	723	1,349	973	119	3,164
2029/30	412	551	137	121	703	718	111	79	76	14	0	0	121	118	723	1,330	987	121	3,161
2030/31	412	540	147	122	702	722	111	79	79	14	0	0	121	118	723	1,321	1,001	122	3,167
2031/32	412	532	156	122	701	726	111	79	79	14	0	0	120	119	722	1,312	1,015	122	3,171
2032/33	412	526	166	123	701	730	111	75	81	14	0	0	120	119	718	1,308	1,029	123	3,178
2033/34	412	514	175	124	701	733	111	78	81	14	0	0	120	120	721	1,296	1,042	124	3,183
2034/35	412	506	185	124	702	737	111	79	84	14	0	0	120	120	722	1,292	1,056	124	3,194
2035/36	412	666	122	126	702	737	111	79	85	14	0	0	119	121	721	1,453	994	126	3,294

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
SUMMARY OF EXISTING CAPACITY
AS OF DECEMBER 31, 2025

UTILITY	NET CAPABILITY (MW)	
	SUMMER	WINTER
DUKE ENERGY FLORIDA	10,996	11,098
FLORIDA MUNICIPAL POWER AGENCY	1,457	1,554
FLORIDA POWER & LIGHT COMPANY	32,596	30,447
GAINESVILLE REGIONAL UTILITIES	642	675
HOMESTEAD ENERGY SERVICES	32	32
JEA	2,782	2,952
KISSIMMEE UTILITY AUTHORITY	227	249
LAKELAND CITY OF	778	839
CITY OF LAKEWORTH BEACH	47	49
ORLANDO UTILITIES COMMISSION	1,694	1,731
SEMINOLE ELECTRIC COOPERATIVE INC	2,989	3,191
TALLAHASSEE CITY OF	725	795
TAMPA ELECTRIC COMPANY	5,395	5,357
US CORPS OF ENGINEERS - MOBILE	44	44
FRCC EXISTING CAPACITY (January 1)	60,403	59,011
FRCC EXISTING CAPACITY (Summer 26, Winter 26/27)	61,956	61,882
FIRM NON-UTILITY PURCHASES (January 1)	2,963	2,718
FIRM NON-UTILITY PURCHASES (Summer 26, Winter 26/27)	3,153	2,672
TOTAL FRCC EXISTING (January 1)	63,365	61,729
TOTAL FRCC EXISTING (Summer 26, Winter 26/27)	65,108	64,555

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 1.0
EXISTING GENERATING FACILITIES AS OF DECEMBER 31, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS	
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)		
DUKE ENERGY FLORIDA																
ANCLOTE	1	PASCO	ST	NG	PL			0	10 1974			522	538	508	521	OP
ANCLOTE	2	PASCO	ST	NG	PL			0	10 1978			505	514	497	504	OP
BAYBORO	P1	PINELLAS	GT	DFO	WA			0	4 1973			37	55	37	55	OP
BAYBORO	P2	PINELLAS	GT	DFO	WA			0	4 1973	10 2026		18.5	27.5	19	28	OP
BAYBORO	P4	PINELLAS	GT	DFO	WA			0	4 1973	10 2026		41	56	41	56	OP
CITRUS COMBINED CYCLE STATION	1GTA	CITRUS	CT	NG	PL			0	10 2018			249	299	248	298	OP
CITRUS COMBINED CYCLE STATION	1GTB	CITRUS	CT	NG	PL			0	10 2018			248	299	247	298	OP
CITRUS COMBINED CYCLE STATION	2GTA	CITRUS	CT	NG	PL			0	11 2018			253	298	252	297	OP
CITRUS COMBINED CYCLE STATION	2GTB	CITRUS	CT	NG	PL			0	11 2018			253	299	252	298	OP
CITRUS COMBINED CYCLE STATION	CC1ST	CITRUS	CA	WH				0	10 2018			338	351	322	335	OP
CITRUS COMBINED CYCLE STATION	CC2ST	CITRUS	CA	WH				0	11 2018			336	352	320	336	OP
CRYSTAL RIVER	4	CITRUS	ST	BIT	WA	BIT	RR	0	12 1982	6 2034		769	767	712	721	OP
CRYSTAL RIVER	5	CITRUS	ST	BIT	WA	BIT	RR	0	10 1984	6 2034		755	778	710	721	OP
DEBARY	P10	VOLUSIA	GT	DFO	TK			0	10 1992			72	88	72	88	OP
DEBARY	P2	VOLUSIA	GT	DFO	TK			0	3 1976	6 2034		45	57	45	57	OP
DEBARY	P3	VOLUSIA	GT	DFO	TK			0	12 1975	6 2034		45	59	45	59	OP
DEBARY	P4	VOLUSIA	GT	DFO	TK			0	4 1976	6 2034		46	59	46	59	OP
DEBARY	P5	VOLUSIA	GT	DFO	TK			0	12 1975	6 2034		45	58	45	58	OP
DEBARY	P6	VOLUSIA	GT	DFO	TK			0	4 1976	6 2034		46	59	46	59	OP
DEBARY	P7	VOLUSIA	GT	NG	PL	DFO	TK	8	10 1992			74	93	74	93	OP
DEBARY	P8	VOLUSIA	GT	NG	PL	DFO	TK	0	10 1992			75	94	75	94	OP
DEBARY	P9	VOLUSIA	GT	NG	PL	DFO	TK	0	10 1992			76	94	76	94	OP
HINES ENERGY COMPLEX	1GT1	POLK	CT	NG	PL	DFO	TK	0	4 1999			168	175	167	174	OP
HINES ENERGY COMPLEX	1GT2	POLK	CT	NG	PL	DFO	TK	0	4 1999			168	178	167	177	OP
HINES ENERGY COMPLEX	1ST	POLK	CA	WH		DFO	TK	0	4 1999			172	175	167	170	OP
HINES ENERGY COMPLEX	2GT1	POLK	CT	NG	PL	DFO	TK	0	12 2003			199	202.5	198	201.5	OP
HINES ENERGY COMPLEX	2GT2	POLK	CT	NG	PL	DFO	TK	0	12 2003			197	206.5	196	205.5	OP
HINES ENERGY COMPLEX	2ST	POLK	CA	WH				0	12 2003			188	193	182	187	OP
HINES ENERGY COMPLEX	3GT1	POLK	CT	NG	PL	DFO	TK	0	11 2005			172	176	171	175	OP
HINES ENERGY COMPLEX	3GT2	POLK	CT	NG	PL	DFO	TK	0	11 2005			177	178	176	177	OP
HINES ENERGY COMPLEX	3ST	POLK	CA	WH				0	11 2005			182	189	176	183	OP
HINES ENERGY COMPLEX	4GT1	POLK	CT	NG	PL	DFO	TK	0	12 2007			189	189.5	188	188.5	OP
HINES ENERGY COMPLEX	4GT2	POLK	CT	NG	PL	DFO	TK	0	12 2007			177	189.5	176	188.5	OP
HINES ENERGY COMPLEX	4ST	POLK	CA	WH		DFO	TK	0	12 2007			186	192	180	186	OP
INTERCESSION CITY	P1	OSCEOLA	GT	DFO	PL			0	5 1974			45	60	45	60	OP
INTERCESSION CITY	P10	OSCEOLA	GT	NG	PL	DFO	PL	0	10 1993			74	86	74	86	OP
INTERCESSION CITY	P11	OSCEOLA	GT	DFO	PL			0	1 1997			140	155	140	155	OP
INTERCESSION CITY	P12	OSCEOLA	GT	NG	PL	DFO	PL	5	12 2000			73	89	73	89	OP
INTERCESSION CITY	P13	OSCEOLA	GT	NG	PL	DFO	PL	0	12 2000			73	91	73	91	OP
INTERCESSION CITY	P14	OSCEOLA	GT	NG	PL	DFO	PL	0	12 2000			73	90	73	90	OP
INTERCESSION CITY	P2	OSCEOLA	GT	DFO	PL			0	5 1974			46	58	46	58	OP
INTERCESSION CITY	P3	OSCEOLA	GT	DFO	PL			0	5 1974			46	60	46	60	OP
INTERCESSION CITY	P4	OSCEOLA	GT	DFO	PL			0	5 1974	6 2034		46	60	46	60	OP
INTERCESSION CITY	P5	OSCEOLA	GT	DFO	PL			0	5 1974	6 2034		45	59	45	59	OP
INTERCESSION CITY	P6	OSCEOLA	GT	DFO	PL			0	5 1974	6 2034		47	60	47	60	OP
INTERCESSION CITY	P7	OSCEOLA	GT	NG	PL	DFO	PL	5	10 1993			78	82	78	82	OP
INTERCESSION CITY	P8	OSCEOLA	GT	NG	PL	DFO	PL	0	10 1993			77	88	77	88	OP
INTERCESSION CITY	P9	OSCEOLA	GT	NG	PL	DFO	PL	0	10 1993			77	88	77	88	OP

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS	
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)		
DUKE ENERGY FLORIDA cont.																
OSPREY ENERGY CENTER	GT1	POLK	CT	NG	PL	DFO	TK	2	5 2004			187	201.5	186	200.5	OP
OSPREY ENERGY CENTER	GT2	POLK	CT	NG	PL	DFO	TK	2	5 2004			189	203.5	188	202.5	OP
OSPREY ENERGY CENTER	ST1	POLK	ST	NG	PL	DFO	TK	2	5 2004			252	245	242	235	OP
P. L. BARTOW	4AGT	PINELLAS	CT	NG	PL	DFO	TK	0	6 2009			175	217	174	205.9	OP
P. L. BARTOW	4BGT	PINELLAS	CT	NG	PL	DFO	TK	0	6 2009			188	215	187	204	OP
P. L. BARTOW	4CGT	PINELLAS	CT	NG	PL	DFO	TK	0	6 2009			191	198	190	187.7	OP
P. L. BARTOW	4DGT	PINELLAS	CT	NG	PL	DFO	TK	0	6 2009			194	204	193	193.5	OP
P. L. BARTOW	4ST	PINELLAS	CA	WH		DFO	TK	0	6 2009			438	445	422	408.9	OP
P. L. BARTOW	P1	PINELLAS	GT	DFO	WA			0	5 1972	6 2034		41	50	41	50	OP
P. L. BARTOW	P2	PINELLAS	GT	NG	PL	DFO	WA	8	6 1972	6 2034		41	53	41	53	OP
P. L. BARTOW	P3	PINELLAS	GT	DFO	WA			0	6 1972	6 2034		41	51	41	51	OP
P. L. BARTOW	P4	PINELLAS	GT	NG	PL	DFO	WA	8	6 1972	6 2034		45	58	45	58	OP
SUWANNEE RIVER	P1	SUWANNEE	GT	NG	PL	DFO	TK	9	10 1980			48	65	48	65	OP
SUWANNEE RIVER	P2	SUWANNEE	GT	NG	PL	DFO	TK	0	10 1980			48	64	48	64	OP
SUWANNEE RIVER	P3	SUWANNEE	GT	NG	PL	DFO	TK	0	11 1980			49	65	49	65	OP
TIGER BAY	1GT	POLK	CT	NG	PL			0	8 1997			152	182	152	182	OP
TIGER BAY	1ST	POLK	CA	WH				0	8 1997			72	73	69	70	OP
UNIVERSITY OF FLORIDA	P1	ALACHUA	GT	NG	PL			0	1 1994			45	51	44	50	OP
DEF TOTAL:													10133	11014		
FLORIDA KEYS ELECTRIC COOPERATIVE ASSOCIATION INC																
MARATHON	1	MONROE	IC	DFO	TK	RFO	TK	0	6 1988			2	2	2	2	SB
MARATHON	2	MONROE	IC	DFO	TK	RFO	TK	0	6 1988			2	2	2	2	SB
MARATHON	8	MONROE	IC	DFO	TK	RFO	TK	0	1 1998			3.5	3.5	3.5	3.5	SB
MARATHON	9	MONROE	IC	DFO	TK	RFO	TK	0	1 2001			3.5	3.5	3.5	3.5	SB
FKE TOTAL:													0	0		
FLORIDA MUNICIPAL POWER AGENCY																
CANE ISLAND*	1GT	OSCEOLA	GT	NG	PL	DFO	TK	0	11 1994			17	19.5	17	19.5	OP
CANE ISLAND*	2CT	OSCEOLA	CT	NG	PL			0	6 1995			35.5	40.1	34.8	40.1	OP
CANE ISLAND*	2CW	OSCEOLA	CA	WH				0	6 1995			22	22	20.2	21.9	OP
CANE ISLAND*	3CT	OSCEOLA	CT	NG	PL			0	1 2002			80.1	85.3	78.1	85.3	OP
CANE ISLAND*	3CW	OSCEOLA	CA	WH				0	1 2002			49.4	50.3	46.9	49.7	OP
CANE ISLAND	4CT	OSCEOLA	CT	NG	PL			0	7 2011			154	166.5	154	166.5	OP
CANE ISLAND	4CW	OSCEOLA	CA	WH				0	7 2011			154	166.5	154	166.5	OP
INDIAN RIVER*	A	BREVARD	GT	NG	PL	DFO	TK	0	7 1989			14.2	18	12.2	14.1	OP
INDIAN RIVER*	B	BREVARD	GT	NG	PL	DFO	TK	0	7 1989			14.2	18	12.2	14.1	OP
INDIAN RIVER*	C	BREVARD	GT	NG	PL	DFO	TK	0	8 1992			22.3	26.2	21.6	23	OP
INDIAN RIVER*	D	BREVARD	GT	NG	PL	DFO	TK	0	8 1992			22.3	26.2	21.6	23	OP
MULBERRY	1CT	POLK	CT	NG	PL			0	8 2024			75.5	83	75.5	83	OP
MULBERRY	1CW	POLK	CA	WH				0	8 2024			35.5	39	35.5	39	OP

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PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS	
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)		
FLORIDA MUNICIPAL POWER AGENCY cont.																
SAND LAKE ENERGY CENTER	1	ORANGE	CS	NG	PL	WH		0	2	2024		120	120	120	120	OP
ST. LUCIE*	2	ST. LUCIE	ST	NUC	TK			0	6	1983		86.2	89.6	86.2	89.6	OP
STANTON	2	ORANGE	ST	BIT	RR			0	6	1996		129.9	129.9	129.8	129.8	OP
STANTON A	CT	ORANGE	CT	NG	PL	DFO	TK	3	10	2003		11.6	13.1	11.6	13.1	OP
STANTON A	ST	ORANGE	CA	WH	PL	DFO	TK	3	10	2003		10.3	10.4	10.3	10.4	OP
STOCK ISLAND	CT2	MONROE	GT	DFO	TK			0	9	1999		15.9	15.9	15.9	15.9	OP
STOCK ISLAND	CT3	MONROE	GT	DFO	TK			0	9	1999		14.1	14.1	14.1	14.1	OP
STOCK ISLAND	CT4	MONROE	GT	DFO	TK			0	6	2006		46	46	46	46	OP
STOCK ISLAND	EP2	MONROE	IC	DFO	TK			0	7	2014		2	2	2	2	OP
STOCK ISLAND	GT1	MONROE	GT	DFO	TK			0	11	1978		19.8	19.8	18.5	18.5	OP
STOCK ISLAND MSD	MSD1	MONROE	IC	DFO	TK			0	6	1991		8.8	8.8	8	8	OP
STOCK ISLAND MSD	MSD2	MONROE	IC	DFO	TK			0	6	1991		8.8	8.8	8	8	OP
TREASURE COAST ENERGY CTR	1	ST. LUCIE	CT	NG	PL	DFO	TK	0	6	2008		154	166.5	151.5	166.5	OP
TREASURE COAST ENERGY CTR	1	ST. LUCIE	CA	WH	NA	DFO	TK	0	6	2008		153	166.5	151.5	166.5	OP
FMPA TOTAL:													1,457	1,554		
FLORIDA POWER & LIGHT COMPANY																
BIG JUNIPER BATTERY STORAGE	1	SANTA ROSA	BA	BS				0	11	2025		74.5	74.5	74.5	74.5	OP
CANOE BATTERY STORAGE	1	OKALOOSA	BA	BS				0	11	2025		74.5	74.5	74.5	74.5	OP
CAPE CANAVERAL	3A	BREVARD	CT	NG	PL	DFO	TK	4	4	2013		270.4	307.8	270.4	307.8	OP
CAPE CANAVERAL	3B	BREVARD	CT	NG	PL	DFO	TK	4	4	2013		270.4	307.8	270.4	307.8	OP
CAPE CANAVERAL	3C	BREVARD	CT	NG	PL	DFO	TK	4	4	2013		270.4	307.8	270.4	307.8	OP
CAPE CANAVERAL	3ST	BREVARD	ST	NG	PL	DFO	TK	4	4	2013		478.8	494.6	478.8	494.6	OP
CHIPOLA BATTERY STORAGE	1	CALHOUN	BA	BS				0	11	2025		74.5	74.5	74.5	74.5	OP
DANIA BEACH CLEAN ENERGY CENTER	7CTA	BROWARD	CT	NG	PL	DFO	TK	0	1	2022		434.1	441.2	434.1	441.2	OP
DANIA BEACH CLEAN ENERGY CENTER	7CTB	BROWARD	CT	NG	PL	DFO	TK	0	1	2022		434.1	441.2	434.1	441.2	OP
DANIA BEACH CLEAN ENERGY CENTER	7ST	BROWARD	ST	NG	PL	DFO	TK	0	1	2022		377.8	369.6	377.8	369.6	OP
ECHO RIVER BATTERY STORAGE	1	SUWANNEE	BA	BS				0	12	2021		30	30	30	30	OP
FOURMILE CREEK BATTERY STORAGE	1	CALHOUN	BA	BS				0	11	2025		74.5	74.5	74.5	74.5	OP
FT. MYERS	1	LEE	GT	DFO	WA			0	5	1974		51	61.5	51	61.5	OP
FT. MYERS	9	LEE	GT	DFO	WA			0	5	1974		51	61.5	51	61.5	OP
FT. MYERS	2CTA	LEE	CT	NG	PL			0	6	2002		203.2	219.4	203.2	219.4	OP
FT. MYERS	2CTB	LEE	CT	NG	PL			0	6	2002		203.2	219.4	203.2	219.4	OP
FT. MYERS	2CTC	LEE	CT	NG	PL			0	6	2002		203.2	219.4	203.2	219.4	OP
FT. MYERS	2CTD	LEE	CT	NG	PL			0	6	2002		203.2	219.4	203.2	219.4	OP
FT. MYERS	2CTE	LEE	CT	NG	PL			0	6	2002		203.2	219.4	203.2	219.4	OP
FT. MYERS	2CTF	LEE	CT	NG	PL			0	6	2002		203.2	219.4	203.2	219.4	OP
FT. MYERS	2ST1	LEE	CA	WH				0	6	2002		139	144.9	139	144.9	OP
FT. MYERS	2ST2	LEE	CA	WH				0	6	2002		463.8	458.7	463.8	458.7	OP
FT. MYERS	3CTA	LEE	CT	NG	PL	DFO	TK	7	6	2001		195	205	195	205	OP
FT. MYERS	3CTB	LEE	CT	NG	PL	DFO	TK	7	6	2001		195	205	195	205	OP
FT. MYERS	3CTC	LEE	CT	NG	TK	DFO		7	12	2016		231	229	231	229	OP
FT. MYERS	3CTD	LEE	CT	NG	TK	DFO		7	12	2016		231	229	231	229	OP
GULF CLEAN ENERGY CENTER	4	ESCAMBIA	ST	NG	PL			0	1	2022		75	75	72	72	OP

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PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. /YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS	
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)		
FLORIDA POWER & LIGHT COMPANY cont.																
GULF CLEAN ENERGY CENTER	5	ESCAMBIA	ST	NG	PL			0	1 2022		12 2029	75	75	72	72	OP
GULF CLEAN ENERGY CENTER	6	ESCAMBIA	ST	NG	PL			0	1 2022			315	315	312	312	OP
GULF CLEAN ENERGY CENTER	7	ESCAMBIA	ST	NG	PL			0	1 2022			496	496	496	496	OP
GULF CLEAN ENERGY CENTER	8CTA	ESCAMBIA	CT	NG	PL			0	12 2021			234	238	234	238	OP
GULF CLEAN ENERGY CENTER	8CTB	ESCAMBIA	CT	NG	PL			0	12 2021			234	238	234	238	OP
GULF CLEAN ENERGY CENTER	8CTC	ESCAMBIA	CT	NG	PL			0	12 2021			229	232	229	232	OP
GULF CLEAN ENERGY CENTER	8CTD	ESCAMBIA	CT	NG	PL			0	12 2021			229	232	229	232	OP
KAYAK BATTERY STORAGE	1	OKALOOSA	BA	BS				0	11 2025			74.5	74.5	74.5	74.5	OP
LANSING SMITH	3	BAY	CC	NG	PL			0	4 2022			641	665	641	665	OP
LANSING SMITH	A	BAY	GT	DFO	TK			0	1 2022		12 2027	32	40	32	40	OP
LAUDERDALE	3	BROWARD	GT	NG	PL	DFO	TK	3	8 1970			34.3	36.7	34.3	36.7	OP
LAUDERDALE	5	BROWARD	GT	NG	PL	DFO	TK	3	8 1970			34.3	36.7	34.3	36.7	OP
LAUDERDALE	6CTA	BROWARD	CT	NG	PL	DFO	TK	2	12 2016			231	229	231	229	OP
LAUDERDALE	6CTB	BROWARD	CT	NG	PL	DFO	TK	2	12 2016			231	229	231	229	OP
LAUDERDALE	6CTC	BROWARD	CT	NG	PL	DFO	TK	2	12 2016			231	229	231	229	OP
LAUDERDALE	6CTD	BROWARD	CT	NG	PL	DFO	TK	2	12 2016			231	229	231	229	OP
LAUDERDALE	6CTE	BROWARD	CT	NG	PL	DFO	TK	2	12 2016			231	229	231	229	OP
MANATEE	1	MANATEE	ST	NG	PL	RFO	WA	21	10 1976		12 2035	0	819	0	0	OS
MANATEE	2	MANATEE	ST	NG	PL	RFO	WA	21	12 1977		12 2035	0	819	0	0	OS
MANATEE	3CTA	MANATEE	CT	NG	PL			0	6 2005			192.9	218.2	192.9	218.2	OP
MANATEE	3CTB	MANATEE	CT	NG	PL			0	6 2005			192.9	218.2	192.9	218.2	OP
MANATEE	3CTC	MANATEE	CT	NG	PL			0	6 2005			192.9	218.2	192.9	218.2	OP
MANATEE	3CTD	MANATEE	CT	NG	PL			0	6 2005			192.9	218.2	192.9	218.2	OP
MANATEE	3ST	MANATEE	CA	NG	PL			0	6 2005			474.2	475.4	474.2	475.4	OP
MANATEE BATTERY STORAGE	1	MANATEE	BA	BS				0	12 2021			409	409	409	409	OP
MARTIN	3GT1	MARTIN	CT	NG	PL			0	2 1994			165	189.6	165	189.6	OP
MARTIN	3GT2	MARTIN	CT	NG	PL			0	2 1994			165	189.6	165	189.6	OP
MARTIN	3ST	MARTIN	CA	NG	PL			0	2 1994			157	158.8	157	158.8	OP
MARTIN	4GT1	MARTIN	CT	NG	PL	DFO	TK	0	4 1994			165	189.6	165	189.6	OP
MARTIN	4GT2	MARTIN	CT	NG	PL			0	4 1994			165	189.6	165	189.6	OP
MARTIN	4ST	MARTIN	CA	NG	PL			0	4 1994			157	158.8	157	158.8	OP
MARTIN	8CTA	MARTIN	CT	NG	PL	DFO	NA	0	6 2005			198.7	217.9	198.7	217.9	OP
MARTIN	8CTB	MARTIN	CT	NG	PL	DFO	NA	0	6 2005			198.7	217.9	198.7	217.9	OP
MARTIN	8CTC	MARTIN	CT	NG	PL	DFO	TK	3	6 2005			198.7	217.9	198.7	217.9	OP
MARTIN	8CTD	MARTIN	CT	NG	PL	DFO	TK	3	6 2005			198.7	217.9	198.7	217.9	OP
MARTIN	8ST	MARTIN	CA	NG	PL	DFO	TK	0	6 2005			454.2	455.6	454.2	455.6	OP
OKEECHOBEE	1A	OKEECHOBEE	CT	NG	PL	DFO	TK	3	3 2019			396.3	387	396.3	387	OP
OKEECHOBEE	1B	OKEECHOBEE	CT	NG	PL	DFO	TK	3	3 2019			396.3	387	396.3	387	OP
OKEECHOBEE	1C	OKEECHOBEE	CT	NG	PL	DFO	TK	3	3 2019			396.3	387	396.3	387	OP
OKEECHOBEE	1ST	OKEECHOBEE	CA	NG	PL	DFO	TK	3	3 2019			531.1	511	531.1	511	OP
PEA RIDGE	1	SANTA ROSA	GT	NG	PL			0	1 2022		12 2031	4	5	4	5	OP
PEA RIDGE	2	SANTA ROSA	GT	NG	PL			0	1 2022		12 2031	4	5	4	5	OP
PEA RIDGE	3	SANTA ROSA	GT	NG	PL			0	1 2022		12 2031	4	5	4	5	OP
PERDIDO	1	ESCAMBIA	IC	LFG	PL			0	1 2022		12 2029	1.5	1.5	1.5	1.5	OP
PERDIDO	2	ESCAMBIA	IC	LFG	PL			0	1 2022		12 2029	1.5	1.5	1.5	1.5	OP
PORT EVERGLADES	5A	BROWARD	CT	NG	PL	DFO	TK	5	4 2016			271.9	295.4	271.9	295.4	OP
PORT EVERGLADES	5B	BROWARD	CT	NG	PL	DFO	TK	5	4 2016			271.9	295.4	271.9	295.4	OP
PORT EVERGLADES	5C	BROWARD	CT	NG	PL	DFO	TK	5	4 2016			271.9	295.4	271.9	295.4	OP

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS	
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)		
FLORIDA POWER & LIGHT COMPANY cont.																
PORT EVERGLADES	5ST	BROWARD	CA	NG	PL	DFO	TK	5	4	2016		421.3	446.8	421.3	446.8	OP
RIVIERA	5A	PALM BEACH	CT	NG	PL	DFO	TK	4	6	2014		270.4	298.2	270.4	298.2	OP
RIVIERA	5B	PALM BEACH	CT	NG	PL	DFO	TK	4	6	2014		270.4	298.2	270.4	298.2	OP
RIVIERA	5C	PALM BEACH	CT	NG	PL	DFO	TK	4	6	2014		270.4	298.2	270.4	298.2	OP
RIVIERA	5ST	PALM BEACH	CA	NG	PL	DFO	TK	4	6	2014		478.8	511.3	478.8	511.3	OP
SANFORD	4CTA	VOLUSIA	CT	NG	PL			0	10	2003		203.2	220.4	203.2	220.4	OP
SANFORD	4CTB	VOLUSIA	CT	NG	PL			0	10	2003		203.2	220.4	203.2	220.4	OP
SANFORD	4CTC	VOLUSIA	CT	NG	PL			0	10	2003		203.2	220.4	203.2	220.4	OP
SANFORD	4CTD	VOLUSIA	CT	NG	PL			0	10	2003		203.2	220.4	203.2	220.4	OP
SANFORD	4ST	VOLUSIA	CA	NG	PL			0	10	2003		396.2	396.4	396.2	396.4	OP
SANFORD	5CTA	VOLUSIA	CT	NG	PL			0	6	2002		203.2	203.2	203.2	220.4	OP
SANFORD	5CTB	VOLUSIA	CT	NG	PL			0	6	2002		203.2	220.4	203.2	220.4	OP
SANFORD	5CTC	VOLUSIA	CT	NG	PL			0	6	2002		203.2	220.4	203.2	220.4	OP
SANFORD	5CTD	VOLUSIA	CT	NG	PL			0	6	2002		203.2	220.4	203.2	220.4	OP
SANFORD	5ST	VOLUSIA	CA	NG	PL			0	6	2002		396.2	396.4	396.2	396.4	OP
SCHERER*	3	MONROE GA	ST	BIT	RR			0	1	2022		215	215	215	215	OP
SHIRER BRANCH BATTERY STORAGE	1	CALHOUN	BA	BS				0	11	2025		74.5	74.5	74.5	74.5	OP
ST. LUCIE	1	ST. LUCIE	ST	NUC	TK			0	5	1976		1032	1072	981	1003	OP
ST. LUCIE	2	ST. LUCIE	ST	NUC	TK			0	6	1983		843	862	840	860	OP
SUNSHINE GATEWAY BATTERY STORA	1	COLUMBIA	BA	BS				0	12	2021		30	30	30	30	OP
TENMILE CREEK BATTERY STORAGE	1	CALHOUN	BA	BS				0	11	2025		74.5	74.5	74.5	74.5	OP
TURKEY POINT	1	DADE	ST	RFO	WA	NG	PL	0	4	1967		0	0	0	0	OS
TURKEY POINT	2	DADE	ST	RFO	WA	NG	PL	0	4	1968		0	0	0	0	OS
TURKEY POINT	3	DADE	ST	NUC	TK			0	12	1972		837	859	837	859	OP
TURKEY POINT	4	DADE	ST	NUC	TK			0	9	1973		844	866	844	866	OP
TURKEY POINT	5CTA	DADE	CT	NG	PL	DFO	TK	3	5	2007		203.2	219	203.2	219	OP
TURKEY POINT	5CTB	DADE	CT	NG	PL	DFO	TK	3	5	2007		203.2	219	203.2	219	OP
TURKEY POINT	5CTC	DADE	CT	NG	PL	DFO	TK	3	5	2007		203.2	219	203.2	219	OP
TURKEY POINT	5CTD	DADE	CT	NG	PL	DFO	TK	3	5	2007		203.2	219	203.2	219	OP
TURKEY POINT	5ST	DADE	CA	NG	PL	DFO	TK	3	5	2007		487.2	486	487.2	486	OP
WEST COUNTY	3GT1	PALM BEACH	CT	NG	PL	DFO	TK	2	6	2011		254.5	284.6	254.5	284.6	OP
WEST COUNTY	3GT2	PALM BEACH	CT	NG	PL	DFO	TK	2	6	2011		254.5	284.6	254.5	284.6	OP
WEST COUNTY	3GT3	PALM BEACH	CT	NG	PL	DFO	TK	2	6	2011		254.5	284.6	254.5	284.6	OP
WEST COUNTY	3ST	PALM BEACH	CA	NG	PL	DFO	TK	2	6	2011		493.5	495.2	493.5	495.2	op
WEST COUNTY	CT1A	PALM BEACH	CT	NG	PL	DFO	TK	2	8	2009		254.5	284.6	254.5	284.6	OP
WEST COUNTY	CT1B	PALM BEACH	CT	NG	PL	DFO	TK	0	8	2009		254.5	284.6	254.5	284.6	OP
WEST COUNTY	CT1C	PALM BEACH	CT	NG	PL	DFO	TK	2	8	2009		254.5	284.6	254.5	284.6	OP
WEST COUNTY	CT2A	PALM BEACH	CT	NG	PL	DFO	TK	2	11	2009		254.5	284.6	254.5	284.6	OP
WEST COUNTY	CT2B	PALM BEACH	CT	NG	PL	DFO	TK	2	11	2009		254.5	284.6	254.5	284.6	OP
WEST COUNTY	CT2C	PALM BEACH	CT	NG	PL	DFO	TK	2	11	2009		254.5	284.6	254.5	284.6	OP
WEST COUNTY	ST1	PALM BEACH	CA	NG	PL	DFO	TK	2	8	2009		493.5	495.2	493.5	495.2	OP
WEST COUNTY	ST2	PALM BEACH	CA	NG	PL	DFO	TK	2	11	2009		493.5	495.2	493.5	495.2	OP
FPL TOTAL:													29014	30335		

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS	
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)		
GAINESVILLE REGIONAL UTILITIES																
DEERHAVEN	FS01	ALACHUA	ST	NG	PL	RFO	TK	0	8 1972			81	81	76	76	OP
DEERHAVEN	FS02	ALACHUA	ST	NG	PL	BIT	RR	0	10 1981			251	251	232	232	OP
DEERHAVEN	GT01	ALACHUA	GT	NG	PL	DFO	TK	0	7 1976			18	23	17.5	22	OP
DEERHAVEN	GT02	ALACHUA	GT	NG	PL	DFO	TK	0	8 1976			18	23	17.5	22	OP
DEERHAVEN	GT03	ALACHUA	GT	NG	PL	DFO	TK	0	1 1996			71.5	82	71	81	OP
DEERHAVEN RENEWABLE	1	ALACHUA	ST	WDS	TK			0	12 2013			114	114	105	105	OP
J. R. KELLY	FS08	ALACHUA	CA	WH				0	5 2001			41.5	41.5	41	41	OP
J. R. KELLY	GT04	ALACHUA	CT	NG	PL	DFO	TK	0	5 2001			72.5	85.9	71	84.4	OP
SOUTH ENERGY CENTER	1	ALACHUA	GT	NG	PL			0	5 2009			4.5	4.5	3.8	4.1	OP
SOUTH ENERGY CENTER	2	ALACHUA	IC	NG	PL			0	12 2017			7.4	7.4	7.4	7.4	OP
GRU TOTAL:													642	675		
HOMESTEAD ENERGY SERVICES																
G. W. IVEY	2	DADE	IC	NG	PL	DFO	TK	100	3 1970			2	2	1.8	1.8	OP
G. W. IVEY	3	DADE	IC	NG	PL	DFO	TK	100	3 1970			2	2	1.8	1.8	OP
G. W. IVEY	13	DADE	IC	NG	PL	DFO	TK	100	11 1972			2	2	1.8	1.8	OP
G. W. IVEY	14	DADE	IC	NG	PL	DFO	TK	100	11 1972			2	2	1.8	1.8	OP
G. W. IVEY	15	DADE	IC	NG	PL	DFO	TK	100	11 1972			2	2	2	2	OP
G. W. IVEY	16	DADE	IC	NG	PL	DFO	TK	100	11 1972			2	2	1.8	1.8	OP
G. W. IVEY	17	DADE	IC	NG	PL	DFO	TK	100	11 1972			2	2	1.8	1.8	OP
G. W. IVEY	19	DADE	IC	NG	PL	DFO	TK	100	2 1975			9	9	7.5	7.5	OP
G. W. IVEY	20	DADE	IC	NG	PL	DFO	TK	100	5 1981			6.5	6.5	6	6	OP
G. W. IVEY	21	DADE	IC	NG	PL	DFO	TK	100	5 1981			6.5	6.5	6	6	OP
HST TOTAL:													32	32		
JEA																
BRANDY BRANCH	CT2	DUVAL	CT	NG	PL			0	5 2001			190.5	212.2	189.7	211.7	OP
BRANDY BRANCH	CT3	DUVAL	CT	NG	PL			0	10 2001			190.5	212.2	189.7	211.7	OP
BRANDY BRANCH	GT1	DUVAL	GT	NG	PL	DFO	TK	8	5 2001			180.1	192.7	178.6	191.2	OP
BRANDY BRANCH	STM4	DUVAL	CA	WH				0	1 2005			210	225	200	216	OP
GREENLAND ENERGY CTR	GT1	DUVAL	GT	NG	PL	DFO	TK	2	6 2011			180.1	192.7	178.6	191.2	OP
GREENLAND ENERGY CTR	GT2	DUVAL	GT	NG	PL	DFO	TK	2	6 2011			180.1	192.7	178.6	191.2	OP
J. D. KENNEDY	GT7	DUVAL	GT	NG	PL	DFO	WA	4	6 2000			180.1	192.7	178.6	191.2	OP
J. D. KENNEDY	GT8	DUVAL	GT	NG	PL	DFO	WA	4	6 2009			180.1	192.7	178.6	191.2	OP
NORTHSIDE	1	DUVAL	ST	PC	WA	BIT	WA	0	5 2003			310	310	293	293	OP
NORTHSIDE	2	DUVAL	ST	PC	WA	BIT	WA	0	4 2003			310	310	293	293	OP
NORTHSIDE	3	DUVAL	ST	NG	PL	RFO	WA	9	6 1977	1 2035		540	540	524	524	OP
NORTHSIDE	GT3	DUVAL	GT	DFO	WA			0	1 1975			50.4	62	50	61.6	OP
NORTHSIDE	GT4	DUVAL	GT	DFO	WA			0	1 1975			50.4	62	50	61.6	OP
NORTHSIDE	GT5	DUVAL	GT	DFO	WA			0	12 1974			50.4	62	50	61.6	OP
NORTHSIDE	GT6	DUVAL	GT	DFO	WA			0	12 1974			50.4	62	50	61.6	OP
JEA TOTAL:													2782	2952		

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)	
KISSIMMEE UTILITY AUTHORITY															
CANE ISLAND*	1GT	OSCEOLA	GT	NG	PL	DFO	TK	0	1 1995		17	19.5	17	19.5	OP
CANE ISLAND*	2CT	OSCEOLA	CT	NG	PL			0	6 1995		34.8	40.1	34.8	40.1	OP
CANE ISLAND*	2CW	OSCEOLA	CA	WH				0	6 1995		20.2	21.9	20.2	21.9	OP
CANE ISLAND*	3CT	OSCEOLA	CT	NG	PL			0	1 2002		78.1	85.3	78.1	85.3	OP
CANE ISLAND*	3CW	OSCEOLA	CA	WH				0	1 2002		46.9	49.7	46.9	49.7	OP
INDIAN RIVER*	A	BREVARD	GT	NG	PL	DFO	TK	0	7 1989		4.4	5.6	3.8	4.4	OP
INDIAN RIVER*	B	BREVARD	GT	NG	PL	DFO	TK	0	7 1989		4.4	5.6	3.8	4.4	OP
STANTON A*	CT	ORANGE	CT	NG	PL	DFO	TK	3	10 2003		11.6	13.1	11.6	13.1	OP
STANTON A*	ST	ORANGE	CA	WH	PL	DFO	TK	3	10 2003		10.3	10.4	10.3	10.4	OP
KUA TOTAL:													227	249	
LAKELAND CITY OF															
LARSEN	2	POLK	GT	NG	PL	DFO	TK	0	11 1962		10	14	10	14	OS
LARSEN	3	POLK	GT	NG	PL	DFO	TK	0	12 1962		9	13	9	13	OS
LARSEN	8CT	POLK	CT	NG	PL	DFO	TK	11	7 1992		85	95	85	95	OP
LARSEN	8ST	POLK	CA	WH				0	4 1956		30	30	29.7	29.7	OP
MCINTOSH	5CT	POLK	CT	NG	PL			0	5 2001		234	280	234	280	OP
MCINTOSH	5ST	POLK	CA	WH				0	5 2002		125	125	118	118	OP
MCINTOSH	D1	POLK	IC	DFO	TK			0	1 1970		2.5	2.5	2.5	2.5	OP
MCINTOSH	D2	POLK	IC	DFO	TK			0	1 1970		2.5	2.5	2.5	2.5	OP
MCINTOSH	GT1	POLK	GT	NG	PL	DFO	TK	37	5 1973		18	18	18	18	OP
MCINTOSH	GT2	POLK	GT	NG	PL	DFO	TK	79	6 2020		120	125	119.5	124.5	OP
MCINTOSH	MREP 1	POLK	IC	NG	PL			0	1 2025		60	60	59.5	59.5	OP
MCINTOSH	MREP 4	POLK	IC	NG	PL			0	12 2024		60	60	59.5	59.5	OP
WINSTON	1-5	POLK	IC	DFO	TK			0	12 2001		12.5	12.5	12.5	12.5	OP
WINSTON	11-15	POLK	IC	DFO	TK			0	12 2001		12.5	12.5	12.5	12.5	OP
WINSTON	16-20	POLK	IC	DFO	TK			0	12 2001		12.5	12.5	12.5	12.5	OP
WINSTON	6-10	POLK	IC	DFO	TK			0	12 2001		12.5	12.5	12.5	12.5	OP
LAK TOTAL:													778	839	
CITY OF LAKEWORTH BEACH															
TOM G. SMITH	GT-1	PALM BEACH	GT	DFO	TK			0	12 1976		26	29	26	27	OP
TOM G. SMITH	GT-2	PALM BEACH	CT	NG	PL	DFO	TK	2	3 1978		21	23	20	20	OP
TOM G. SMITH	MU1	PALM BEACH	IC	DFO	TK			0	12 1965		2	2	1.8	2	IR
TOM G. SMITH	MU2	PALM BEACH	IC	DFO	TK			0	12 1965		2	2	1.8	2	IR
TOM G. SMITH	MU3	PALM BEACH	IC	DFO	TK			0	12 1965		2	2	1.8	2	IR
TOM G. SMITH	MU4	PALM BEACH	IC	DFO	TK			0	12 1965		2	2	1.8	2	IR
TOM G. SMITH	MU5	PALM BEACH	IC	DFO	TK			0	12 1965		2	2	1.8	2	IR
TOM G. SMITH	S-3	PALM BEACH	ST	NG	PL			0	11 1967		0	0	0	0	IR
TOM G. SMITH	S-5	PALM BEACH	CA	WH	NA			0	3 1978		0	0	0	0	IR
LWBU TOTAL:													46	47	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS	
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)		
ORLANDO UTILITIES COMMISSION																
INDIAN RIVER*	A	BREVARD	GT	NG	PL	DFO	TK	0	7 1989			15.6	18.1	15.6	18.1	OP
INDIAN RIVER*	B	BREVARD	GT	NG	PL	DFO	TK	0	7 1989			15.6	18.1	15.6	18.1	OP
INDIAN RIVER*	C	BREVARD	GT	NG	PL	DFO	TK	0	8 1992			83	88.5	83	88.5	OP
INDIAN RIVER*	D	BREVARD	GT	NG	PL	DFO	TK	0	8 1992			83	88.5	83	88.5	OP
OSCEOLA GENERATING STATION	1	OSCEOLA	GT	NG	PL	DFO	TK	3	12 2001			157	157	157	157	OP
OSCEOLA GENERATING STATION	2	OSCEOLA	GT	NG	PL	DFO	TK	3	12 2001			157	157	157	157	OS
OSCEOLA GENERATING STATION	3	OSCEOLA	GT	NG	PL	DFO	TK	3	6 2002			157	157	157	157	OP
ST. LUCIE*	2	ST. LUCIE	ST	NUC	TK			0	6 1983			63	63	60	62	OP
STANTON	1	ORANGE	ST	BIT	RR			0	7 1987			321	321	310.6	310.6	OP
STANTON*	2	ORANGE	ST	BIT	RR			0	6 1996			344	344	335.8	335.8	OP
STANTON A*	CTA	ORANGE	CT	NG	PL	DFO	TK	3	10 2003			60.5	60.5	56.6	56.4	OP
STANTON A*	CTB	ORANGE	CT	NG	PL	DFO	TK	3	10 2003			60.5	60.5	56.6	56.4	OP
STANTON A*	ST	ORANGE	CA	WH	PL	DFO	TK	3	10 2003			76.7	81.6	71	76	OP
STANTON B	CT	ORANGE	CT	NG	PL	DFO	TK	3	2 2010			173	185	170	182	OP
STANTON B	ST	ORANGE	CA	WH		DFO	TK	3	2 2010			122	125	122	125	OP
OUC TOTAL:													1,694	1,731		
SEMINOLE ELECTRIC COOPERATIVE INC																
MIDULLA GENERATING STATION	4	HARDEE	GT	NG	PL	DFO	TK	201	12 2006			54	62	54	62	OP
MIDULLA GENERATING STATION	5	HARDEE	GT	NG	PL	DFO	TK	201	12 2006			54	62	54	62	OP
MIDULLA GENERATING STATION	6	HARDEE	GT	NG	PL	DFO	TK	201	12 2006			54	62	54	62	OP
MIDULLA GENERATING STATION	7	HARDEE	GT	NG	PL	DFO	TK	201	12 2006			54	62	54	62	OP
MIDULLA GENERATING STATION	8	HARDEE	GT	NG	PL	DFO	TK	201	12 2006			27	31	27	31	OP
MIDULLA GENERATING STATION	CT1	HARDEE	CT	NG	PL			0	1 2002			171	208	169	206	OP
MIDULLA GENERATING STATION	CT2	HARDEE	CT	NG	PL			0	1 2002			171	208	169	206	OP
MIDULLA GENERATING STATION	ST	HARDEE	CA	WH				0	1 2002			194	200	192	198	OP
SEMINOLE CC FACILITY	CTG1	PUTNAM	CT	NG	PL			0	4 2023			358.6	381	352.6	375.4	OP
SEMINOLE CC FACILITY	CTG2	PUTNAM	CT	NG	PL			0	4 2023			360.6	383	354.6	377.4	OP
SEMINOLE CC FACILITY	STG3	PUTNAM	CA	WH				0	4 2023			400.6	391	393.5	383.7	OP
SEMINOLE GENERATING STATION	2	PUTNAM	ST	BIT	RR			0	12 1984			680	688	634	640	OP
SHADY HILL GENERATING STATION	1	PASCO	CT	NG	PL	DFO	TK	29	1 2002			161	176	160	175	OP
SHADY HILL GENERATING STATION	2	PASCO	CT	NG	PL	DFO	TK	29	1 2002			161	176	160	175	OP
SHADY HILL GENERATING STATION	3	PASCO	CT	NG	PL	DFO	TK	29	1 2002			161	176	160	175	OP
SEC TOTAL:													2,988	3,191		
TALLAHASSEE CITY OF																
HOPKINS	2	LEON	CA	WH		NG	PL	0	10 1977			146	150	141	145	OP
HOPKINS	2A	LEON	CT	NG	PL	DFO	TK	3	6 2008			160	186	159	185	OP
HOPKINS	GT3	LEON	GT	NG	PL	DFO	TK	3	9 2005			49	49	46	48	OP
HOPKINS	GT4	LEON	GT	NG	PL	DFO	TK	3	11 2005			49	49	46	48	OP
HOPKINS	IC 1	LEON	IC	NG	PL			0	3 2019			18.8	18.8	18.5	18.5	OP
HOPKINS	IC 2	LEON	IC	NG	PL			0	2 2019			18.8	18.8	18.5	18.5	OP

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS	
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)		
TALLAHASSEE CITY OF cont.																
HOPKINS	IC 3	LEON	IC	NG	PL			0	2	2019		18.8	18.8	18.5	18.5	OP
HOPKINS	IC 4	LEON	IC	NG	PL			0	2	2019		18.8	18.8	18.5	18.5	OP
HOPKINS	IC 5	LEON	IC	NG	PL			0	4	2020		18.8	18.8	18.5	18.5	OP
PURDOM	8CT	WAKULLA	CT	NG	PL	DFO	TK	9	7	2000		160.7	185.2	150	182	OP
PURDOM	8ST	WAKULLA	CA	WH				0	7	2000		76.3	80.8	72	76	OP
SUBSTATION 12	IC 1	LEON	IC	NG	PL			0	10	2018		9.3	9.3	9.2	9.2	OP
SUBSTATION 12	IC 2	LEON	IC	NG	PL			0	10	2018		9.3	9.3	9.2	9.2	OP
TAL TOTAL:													725	795		
TAMPA ELECTRIC COMPANY																
BAYSIDE	3	HILLSBOROUGH	GT	NG	PL			0	7	2009		57	62	56	61	OP
BAYSIDE	4	HILLSBOROUGH	GT	NG	PL			0	7	2009		57	62	56	61	OP
BAYSIDE	5	HILLSBOROUGH	GT	NG	PL			0	4	2009		57	62	56	61	OP
BAYSIDE	6	HILLSBOROUGH	GT	NG	PL			0	4	2009		57	62	56	61	OP
BAYSIDE	1A	HILLSBOROUGH	CT	NG	PL			0	4	2003		170	198	168	196	OP
BAYSIDE	1B	HILLSBOROUGH	CT	NG	PL			0	4	2003		170	198	168	196	OP
BAYSIDE	1C	HILLSBOROUGH	CT	NG	PL			0	4	2003		170	198	168	196	OP
BAYSIDE	1ST	HILLSBOROUGH	CA	WH				0	4	2003		248	262	245	259	OP
BAYSIDE	2A	HILLSBOROUGH	CT	NG	PL			0	1	2004		170	198	168	196	OP
BAYSIDE	2B	HILLSBOROUGH	CT	NG	PL			0	1	2004		170	198	168	196	OP
BAYSIDE	2C	HILLSBOROUGH	CT	NG	PL			0	1	2004		170	198	168	196	OP
BAYSIDE	2D	HILLSBOROUGH	CT	NG	PL			0	1	2004		170	198	168	196	OP
BAYSIDE	2ST	HILLSBOROUGH	CA	WH				0	1	2004		330	340	329	337	OP
BIG BEND	1	HILLSBOROUGH	ST	WH	WA			0	10	1970		350	351	335	336	OP
BIG BEND	4	HILLSBOROUGH	ST	BIT	WA	NG	PL	0	2	1985		395	395	380	380	OP
BIG BEND	CT4	HILLSBOROUGH	GT	NG	PL			0	8	2009		57	62	56	61	OP
BIG BEND	CT5	HILLSBOROUGH	GT	NG	PL			0	12	2021		370	397	360	392	OP
BIG BEND	CT6	HILLSBOROUGH	GT	NG	PL			0	12	2021		370	397	360	392	OP
BIG BEND BATTERY STORAGE	BESS1	HILLSBOROUGH	BA					0	12	2019		10	10	10	10	OP
DOVER BATTERY STORAGE	BESS1	HILLSBOROUGH	BA					0	12	2024		15	15	15	15	OP
LAKE MABEL BATTERY STORAGE	BESS1	POLK	BA					0	3	2025		40	40	40	40	OP
POLK	2	POLK	CT	NG	PL	DFO	TK	3	7	2000		151	181	150	180	OP
POLK	3	POLK	CT	NG	PL	DFO	TK	3	5	2002		151	181	150	180	OP
POLK	4	POLK	CT	NG	PL			0	3	2007		151	181	150	180	OP
POLK	5	POLK	CT	NG	PL			0	4	2007		151	181	150	180	OP
POLK	1CA	POLK	CA	WH				0	9	1996		0	0	0	0	RT
POLK	1CT	POLK	CT	PC		NG	PL	0	9	1996		179	208	177	206	OP
POLK	2 St	POLK	CA	WH				0	1	2017		479	499	461	480	OP
SOUTH TAMPA RESILIENCE PROJECT	MPS01	HILLSBOROUGH	IC	NG	PL			0	2	2025		18.8	18.8	18.2	18.2	OP
SOUTH TAMPA RESILIENCE PROJECT	MPS02	HILLSBOROUGH	IC	NG	PL			0	2	2025		18.8	18.8	18.2	18.2	OP
SOUTH TAMPA RESILIENCE PROJECT	MPS03	HILLSBOROUGH	IC	NG	PL			0	12	2025		18.8	18.8	18.2	18.2	OP
SOUTH TAMPA RESILIENCE PROJECT	MPS04	HILLSBOROUGH	IC	NG	PL			0	12	2025		18.8	18.8	18.2	18.2	OP
WIMAUMA BATTERY STORAGE	BESS1	HILLSBOROUGH	BA					0	4	2025		40	40	40	40	OP
TEC TOTAL:													4881	5357		

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS	
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)		
US CORPS OF ENGINEERS - MOBILE																
JIM WOODRUFF	1	GADSDEN	HY	WAT				0	2	1957		14.5	14.5	14.5	14.5	OP
JIM WOODRUFF	2	GADSDEN	HY	WAT				0	3	1957		14.5	14.5	14.5	14.5	OP
JIM WOODRUFF	3	GADSDEN	HY	WAT				0	4	1957		14.5	14.5	14.5	14.5	OP
UCEM TOTAL:													44	44		
TOTAL FRCC EXISTING (Excluding Firm solar):													55,441	58,813		
FRCC EXISTING SOLAR:													4,962	197		
TOTAL FRCC EXISTING:													60,404	59,010		

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EXISTING SOLAR GENERATING FACILITIES AS OF JANUARY 1, 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		COM'L IN-SERVICE		EXPECTED	NAMEPLATE	NET		STATUS	
				FUEL TYPE	TRANSP. METHOD	MO. / YEAR	RETIREMENT MO. / YEAR	CAPABILITY _{AC} (MW)	CAPABILITY - MW				
									SUMMER (MW)	WINTER (MW)			
DUKE ENERGY FLORIDA													
BAY RANCH SOLAR POWER PLANT	PV1	BAY	PV	SUN			4	2023		74.9	40	4	OP
BAY TRAIL SOLAR POWER PLANT	PV1	CITRUS	PV	SUN			11	2022		74.9	39.8	3.7	OP
CHARLIE CREEK SOLAR POWER PLANT	PV1	HARDEE	PV	SUN			8	2022		74.9	40	4	OP
Columbia Solar Power Plant	PV1	COLUMBIA	PV	SUN			3	2020		74.9	39.2	3.7	OP
COUNTY LINE RENEWABLE ENERGY CEN	PV1	GILCHRIST	PV	SUN			8	2024		74.9	40.2	3.7	OP
DeBary Solar Power Plant	PV1	VOLUSIA	PV	SUN			5	2020		74.9	39	3.6	OP
DUETTE SOLAR POWER PLANT	PV1	MANATEE	PV	SUN			10	2021		74.9	39.4	3.7	OP
FALMOUTH RENEWABLE ENERGY CEN	PV1	SUWANNEE	PV	SUN			6	2024		74.9	40	3.7	OP
FORT GREEN SOLAR POWER PLANT	PV1	HARDEE	PV	SUN			6	2022		74.9	39.6	3.7	OP
HALF MOON SOLAR POWER PLANT	PV1	SUMTER	PV	SUN			11	2025		74.9	25.8	3.7	OP
HAMILTON SOLAR POWER PLANT	PV1	HAMILTON	PV	SUN			12	2018		74.9	39	3.6	OP
HARDEETOWN SOLAR POWER PLANT	PV1	LEVY	PV	SUN			4	2023		74.9	39.8	3.7	OP
HIGH SPRINGS SOLAR POWER PLANT	PV1	ALACHUA	PV	SUN			4	2023		74.9	39.8	3.7	OP
HILDRETH SOLAR POWER PLANT	PV1	SUWANNEE	PV	SUN			4	2023		74.9	39.8	3.7	OP
Lake Placid Solar Power Plant	PV1	HIGHLANDS	PV	SUN			12	2019		74.9	24.2	2.3	OP
MULE CREEK RENEWABLE ENERGY CEN	PV1	BAY	PV	SUN			3	2024		74.9	40	3.7	OP
OSCEOLA SOLAR	PV1	OSCEOLA	PV	SUN			5	2016		3.8	2.1	0.2	OP
PERRY SOLAR	PV1	TAYLOR	PV	SUN			8	2016		5.1	2.7	0.2	OP
RATTLER SOLAR POWER PLANT	PV1	HERNANDO	PV	SUN			11	2025		74.9	25.8	3.7	OP
SANDY CREEK SOLAR POWER PLANT	PV1	BAY	PV	SUN			5	2022		74.9	39.6	3.7	OP
SANTA FE SOLAR POWER PLANT	PV1	COLUMBIA	PV	SUN			3	2021		74.9	39.4	3.7	OP
SUNDANCE SOLAR POWER PLANT	PV1	MADISON	PV	SUN			7	2025		74.9	25.8	3.7	OP
SUWANNEE RIVER	PV1	SUWANNEE	PV	SUN			11	2017		8.8	4.7	0.4	OP
Trenton Solar Power Plant	PV1	GILCHRIST	PV	SUN			12	2019		74.9	39.2	3.6	OP
TWIN RIVERS SOLAR POWER PLANT	PV1	HAMILTON	PV	SUN			3	2021		74.9	39.4	3.7	OP
WINQUEPIN RENEWABLE ENERGY CEN	PV1	MADISON	PV	SUN			3	2024		74.9	40	3.7	OP
DEF TOTAL:											864	84	
FLORIDA POWER & LIGHT COMPANY													
ANHINGA SOLAR	1	CLAY	PV	SUN			1	2023		74.5	28	1.8	OP
APALACHEE SOLAR	1	JACKSON	PV	SUN			1	2023		74.5	36.4	0	OP
BABCOCK PRESERVE SOLAR	1	CHARLOTTE	PV	SUN			3	2020		74.5	36.3	0	OP
BABCOCK RANCH SOLAR	1	CHARLOTTE	PV	SUN			12	2016		74.5	33.3	0	OP
BAREFOOT BAY SOLAR	1	BREVARD	PV	SUN			3	2018		74.5	38.1	0	OP
BEAUTYBERRY SOLAR	1	SANTA ROSA	PV	SUN			1	2024		74.5	30.8	3.3	OP
BIG JUNIPER SOLAR	1	SANTA ROSA	PV	SUN			3	2024		74.5	37.6	0.5	OP
BIG WATER SOLAR	1	OKEECHOBEE	PV	SUN			1	2025		74.5	20	2	OP
BLACKWATER RIVER SOLAR	1	SANTA ROSA	PV	SUN			1	2023		74.5	27.6	0	OP
BLUE CYPRESS SOLAR	1	INDIAN RIVER	PV	SUN			3	2018		74.5	36.7	0	OP
BLUE HERON SOLAR	1	HENDRY	PV	SUN			3	2020		74.5	36.4	0	OP
BLUE INDIGO SOLAR	1	JACKSON	PV	SUN			3	2020		74.5	46.5	0	OP
BLUE SPRINGS SOLAR	1	JACKSON	PV	SUN			12	2021		74.5	38.7	0	OP
BLUEFIELD PRESERVE SOLAR	1	ST LUCIE	PV	SUN			1	2023		74.5	21.5	1.9	OP

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					PRIMARY FUEL		COM'L IN-		EXPECTED	NAMEPLATE	NET		
					FUEL	TRANSP.	SERVICE		RETIREMENT	CAPABILITY _{AC}	SUMMER	WINTER	
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE		TYPE	METHOD	MO. / YEAR		MO. / YEAR	(MW)	(MW)	(MW)	STATUS
FLORIDA POWER & LIGHT COMPANY cont.													
BUTTONWOOD	1	ST LUCIE	PV		SUN		11 2024			74.5	33.4	2.1	OP
CALOOSAHATCHEE SOLAR	1	HENDRY	PV		SUN		1 2024			74.5	28.3	2.2	OP
CANOE SOLAR	1	OKALOOSA	PV		SUN		1 2024			74.5	37.7	0	OP
CATTLE RANCH SOLAR	1	DESOTO	PV		SUN		3 2020			74.5	35.4	0	OP
CAVENDISH SOLAR	1	OKEECHOBEE	PV		SUN		1 2023			74.5	29.3	4.2	OP
CEDAR TRAIL SOLAR	1	BAKER	PV		SUN		1 2024			74.5	23	0.3	OP
CHAUTAUQUA SOLAR	1	WALTON	PV		SUN		2 2023			74.5	40	0.1	OP
CHIPOLA SOLAR	1	CALHOUN	PV		SUN		1 2023			74.5	33.9	0	OP
CITRUS SOLAR	1	DESOTO	PV		SUN		12 2016			74.5	36.6	0	OP
CORAL FARMS SOLAR	1	PUTNAM	PV		SUN		1 2018			74.5	32.4	0	OP
COTTON CREEK SOLAR	1	JACKSON	PV		SUN		1 2022			74.5	39.1	0	OP
CYPRESS POND SOLAR	1	WASHINGTON	PV		SUN		1 2023			74.5	37.2	0.1	OP
DESOTO NEXT GENERATION SOLAR E	1	DESOTO	PV		SUN		10 2009			25	9.3	0.6	OP
DISCOVERY SOLAR	1	BREVARD	PV		SUN		7 2021			74.5	36.8	1	OP
ECHO RIVER SOLAR	1	SUWANNEE	PV		SUN		5 2020			74.5	40.1	0	OP
EGRET SOLAR	1	BAKER	PV		SUN		12 2020			74.5	38.3	0.8	OP
ELDER BRANCH SOLAR	1	BAKER	PV		SUN		1 2022			74.5	32.2	2.3	OP
ETONIA CREEK SOLAR	1	PUTNAM	PV		SUN		1 2023			74.5	33.6	1.3	OP
EVERGLADES SOLAR	1	DADE	PV		SUN		1 2023			74.5	23.2	3	OP
FAWN SOLAR	1	MARTIN	PV		SUN		1 2025			74.5	34	2.8	OP
FIRST CITY SOLAR	1	ESCAMBIA	PV		SUN		1 2023			74.5	28.1	0	OP
FLOWERS CREEK SOLAR	1	CALHOUN	PV		SUN		1 2023			74.5	32	0	OP
FORT DRUM SOLAR	1	OKEECHOBEE	PV		SUN		8 2021			74.5	33.2	1	OP
FOURMILE CREEK SOLAR	1	CALHOUN	PV		SUN		3 2024			74.5	39.5	0.2	OP
FOX TRAIL SOLAR	1	BREVARD	PV		SUN		1 2025			74.5	35.4	1.9	OP
GEORGES LAKES SOLAR	1	PUTNAM	PV		SUN		11 2024			74.5	22.1	0.6	OP
GHOST ORCHID SOLAR	1	HENDRY	PV		SUN		1 2022			74.5	33.6	1.9	OP
GREEN PASTURE SOLAR	1	CHARLOTTE	PV		SUN		1 2025			74.5	32.1	1.3	OP
GROVE SOLAR	1	INDIAN RIVER	PV		SUN		1 2022			74.5	35.2	1.9	OP
HAMMOCK SOLAR	1	HENDRY	PV		SUN		3 2018			74.5	34	0	OP
HAWTHORNE CREEK SOLAR	1	DESOTO	PV		SUN		3 2024			74.5	32	2	OP
HENDRY ISLES SOLAR	1	HENDRY	PV		SUN		11 2024			74.5	17.8	1.9	OP
HIBISCUS SOLAR	1	PALM BEACH	PV		SUN		5 2020			74.5	36.1	0	OP
HOG BAY SOLAR	1	DESOTO	PV		SUN		1 2025			74.5	31	1.3	OP
HOLOPAW SOLAR	1	PALM BEACH	PV		SUN		1 2025			74.5	33.3	2.9	OP
HONEYBELL SOLAR	1	OKEECHOBEE	PV		SUN		11 2024			74.5	32.6	2.1	OP
HORIZON SOLAR	1	PUTNAM	PV		SUN		1 2018			74.5	36.3	1	OP
IBIS SOLAR	1	BREVARD	PV		SUN		1 2024			74.5	35.1	3	OP
IMMOKALEE SOLAR	1	COLLIER	PV		SUN		1 2022			74.5	32.7	2.4	OP
INDIAN RIVER SOLAR	1	INDIAN RIVER	PV		SUN		1 2018			74.5	36.4	0	OP
INTERSTATE SOLAR	1	ST LUCIE	PV		SUN		1 2019			74.5	35.1	0	OP
KAYAK SOLAR	1	OKALOOSA	PV		SUN		12 2024			74.5	29	0	OP
LAKESIDE SOLAR	1	OKEECHOBEE	PV		SUN		12 2020			74.5	34.9	1.1	OP
LOGGERHEAD SOLAR	1	ST LUCIE	PV		SUN		1 2018			74.5	35.3	0	OP
LONG CREEK SOLAR	1	MANATEE	PV		SUN		1 2025			74.5	31.9	1.3	OP
MAGNOLIA SPRINGS SOLAR	1	CLAY	PV		SUN		4 2021			74.5	37.3	1	OP

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		COM'L IN-SERVICE		EXPECTED	NAMEPLATE	NET		STATUS
				FUEL TYPE	TRANSP. METHOD	MO. / YEAR	RETIREMENT	CAPABILITY _{AC}	CAPABILITY - MW			
									SUMMER (MW)	WINTER (MW)		
FLORIDA POWER & LIGHT COMPANY cont.												
MANATEE SOLAR	1	MANATEE	PV	SUN		12	2016		74.5	36.5	0	OP
MIAMI DADE SOLAR	1	DADE	PV	SUN		1	2019		74.5	33.4	0	OP
MITCHELL CREEK SOLAR	1	ESCAMBIA	PV	SUN		11	2024		74.5	28.6	0	OP
MONARCH SOLAR	1	MARTIN	PV	SUN		1	2024		74.5	27.7	2.8	OP
NASSAU SOLAR	1	NASSAU	PV	SUN		12	2020		74.5	36.4	1	OP
NATURE TRAIL SOLAR	1	BAKER	PV	SUN		3	2024		74.5	38.5	1.3	OP
NORTHERN PRESERVE SOLAR	1	BAKER	PV	SUN		3	2020		74.5	32.7	0	OP
NORTON CREEK SOLAR	1	MADISON	PV	SUN		12	2024		74.5	25.9	0	OP
OKEECHOBEE SOLAR	1	OKEECHOBEE	PV	SUN		3	2019		74.5	33.3	0	OP
ORANGE BLOSSOM SOLAR	1	INDIAN RIVER	PV	SUN		7	2021		74.5	36.4	1.2	OP
ORCHARD SOLAR	1	INDIAN RIVER	PV	SUN		1	2024		74.5	36.1	4.2	OP
PALM BAY SOLAR	1	BREVARD	PV	SUN		5	2021		74.5	39.1	0.8	OP
PECAN TREE SOLAR	1	WALTON	PV	SUN		3	2024		74.5	40.2	0	OP
PELICAN SOLAR	1	ST LUCIE	PV	SUN		4	2021		74.5	37.3	1.2	OP
PINEAPPLE SOLAR	1	ST LUCIE	PV	SUN		1	2024		74.5	32.7	3	OP
PINK TRAIL SOLAR	1	ST LUCIE	PV	SUN		1	2023		74.5	21.2	2.5	OP
PIONEER TRAIL SOLAR	1	VOLUSIA	PV	SUN		1	2019		74.5	32.5	0	OP
PRAIRIE CREEK SOLAR	1	DESOTO	PV	SUN		1	2024		74.5	32.2	2.3	OP
REDLANDS SOLAR	1	DADE	PV	SUN		1	2025		74.5	24.5	0.6	OP
RODEO SOLAR	1	DESOTO	PV	SUN		5	2021		74.5	35.8	0.6	OP
SABAL PALM SOLAR	1	PALM BEACH	PV	SUN		6	2021		74.5	36.7	1.5	OP
SAMBUCUS SOLAR	1	MANATEE	PV	SUN		3	2024		74.5	31.3	1.8	OP
SAW PALMETTO SOLAR	1	BAY	PV	SUN		1	2023		74.5	37.7	0.2	OP
SAWGRASS SOLAR	1	HENDRY	PV	SUN		1	2022		74.5	33.1	1.9	OP
SHIRER BRANCH SOLAR	1	CALHOUN	PV	SUN		2	2023		74.5	37.7	0.2	OP
SILVER PALM SOLAR	1	PALM BEACH	PV	SUN		1	2024		74.5	30.8	3.3	OP
SOUTHFORK SOLAR	1	MANATEE	PV	SUN		5	2020		74.5	40.6	0	OP
SPACE COAST	1	BREVARD	PV	SUN		4	2010		10	3.5	0.1	OP
SPARKLEBERRY SOLAR	1	ESCAMBIA	PV	SUN		3	2024		74.5	38.2	0.1	OP
SPECKLED PERCH SOLAR	1	OKEECHOBEE	PV	SUN		1	2025		74.5	19.4	2.1	OP
SUNDEW SOLAR	1	ST LUCIE	PV	SUN		1	2022		74.5	35.6	1.9	OP
SUNSHINE GATEWAY SOLAR	1	COLUMBIA	PV	SUN		1	2019		74.5	36.8	0	OP
SWALLOWTAIL SOLAR	1	WALTON	PV	SUN		1	2025		74.5	39.8	0	OP
SWEETBAY SOLAR	1	MARTIN	PV	SUN		3	2020		74.5	29.7	0	OP
TENMILE CREEK SOLAR	1	CALHOUN	PV	SUN		1	2025		74.5	29.7	0	OP
TERRILL CREEK SOLAR	1	CLAY	PV	SUN		1	2024		74.5	34.7	1.3	OP
THOMAS CREEK SOLAR	1	NASSAU	PV	SUN		1	2025		74.5	31.5	0.4	OP
THREE CREEKS SOLAR	1	MANATEE	PV	SUN		3	2024		74.5	33.4	2.1	OP
TRAILSIDE SOLAR	1	ST JOHNS	PV	SUN		12	2020		74.5	39	1	OP
TURNPIKE SOLAR	1	INDIAN RIVER	PV	SUN		1	2024		74.5	35	3.1	OP
TWIN LAKES SOLAR	1	PUTNAM	PV	SUN		3	2020		74.5	37.9	0.9	OP
UNION SPRINGS SOLAR	1	UNION	PV	SUN		12	2020		74.5	37.9	0.8	OP
WHITE TAIL SOLAR	1	MARTIN	PV	SUN		1	2024		74.5	36.5	3.5	OP
WILD AZALEA SOLAR	1	GADSDEN	PV	SUN		2	2023		74.5	39.2	0.2	OP
WILD QUAIL SOLAR	1	WALTON	PV	SUN		3	2024		74.5	42	0	OP
WILDFLOWER SOLAR	1	DESOTO	PV	SUN		1	2018		74.5	35.3	0	OP

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 1.0 - SOLAR
EXISTING SOLAR GENERATING FACILITIES AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		COM'L IN-SERVICE		EXPECTED	NAMEPLATE	NET		STATUS
				FUEL TYPE	TRANSP. METHOD	MO. / YEAR	RETIREMENT MO. / YEAR	CAPABILITY _{AC} (MW)	CAPABILITY - MW			
									SUMMER (MW)	WINTER (MW)		
<u>FLORIDA POWER & LIGHT COMPANY cont.</u>												
WILLOW SOLAR	1	MANATEE	PV	SUN		7	2021		74.5	34.8	1.2	OP
WOODYARD SOLAR	1	HENDRY	PV	SUN		3	2024		74.5	29.5	3.1	OP
FPL TOTAL:										3582	111	
<u>CITY OF LAKEWORTH BEACH</u>												
TOM G. SMITH	PV-1	PALM BEACH	PV	SUN		8	2017		1.7	1.7	1.7	OP
LWBU TOTAL:										1.7	1.7	
<u>SEMINOLE ELECTRIC COOPERATIVE INC</u>												
MGS SOLAR	1	HARDEE	PV	SUN		8	2017		2.2	0.9	0	OP
SEC TOTAL:										0.9	0	
<u>TAMPA ELECTRIC COMPANY</u>												
ALAFIA SOLAR	1	POLK	PV	SUN		12	2023		60	15.2	0	OP
BALM SOLAR	1	HILLSBOROUGH	PV	SUN		9	2018		74.4	41	0	OP
BIG BEND AGRIVOLTAIC	1	HILLSBOROUGH	PV	SUN		6	2022		1	0.2	0	OP
BIG BEND FLOATING SOLAR 1	1	HILLSBOROUGH	PV	SUN		3	2022		1	0.2	0	OP
BIG BEND II SOLAR	1	HILLSBOROUGH	PV	SUN		1	2022		45.8	11.5	0	OP
BIG BEND SOLAR	1	HILLSBOROUGH	PV	SUN		2	2017		19.8	14.1	0	OP
BONNIE MINE SOLAR	1	POLK	PV	SUN		1	2019		37.5	17.8	0	OP
BULLFROG CREEK SOLAR	1	HILLSBOROUGH	PV	SUN		12	2024		74.5	3.7	0	OP
COTTONMOUTH SOLAR	1	HILLSBOROUGH	PV	SUN		12	2025		74.5	3.7	0	OP
DOVER SOLAR	1	HILLSBOROUGH	PV	SUN		12	2023		25	6.3	0	OP
DURRANCE SOLAR	1	POLK	PV	SUN		1	2021		60	34.3	0	OP
ENGLISH CREEK SOLAR	1	HILLSBOROUGH	PV	SUN		12	2024		23	1.1	0	OP
GRANGE HALL SOLAR	1	HILLSBOROUGH	PV	SUN		1	2019		61.1	33.3	0	OP
JAMISON SOLAR	1	POLK	PV	SUN		4	2022		74.5	18.8	0	OP
JUNIPER SOLAR	1	PASCO	PV	SUN		12	2023		70	17.7	0	OP
LAKE HANCOCK SOLAR	1	POLK	PV	SUN		4	2019		49.5	26	0	OP
LAKE MABEL SOLAR	1	POLK	PV	SUN		12	2023		74.5	19	0	OP
LAUREL OAKS SOLAR	1	HILLSBOROUGH	PV	SUN		12	2022		61.2	15.4	0	OP
LEGOLAND SOLAR	1	POLK	PV	SUN		12	2016		1.4	0.5	0	OP
LITHIA SOLAR	1	HILLSBOROUGH	PV	SUN		1	2019		74.5	37.6	0	OP
LITTLE MANATEE RIVER SOLAR	1	HILLSBOROUGH	PV	SUN		2	2020		74.5	37.7	0	OP

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 1.0 - SOLAR
EXISTING SOLAR GENERATING FACILITIES AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		COM'L IN-SERVICE		EXPECTED	NAMEPLATE	NET CAPABILITY - MW		STATUS
				FUEL TYPE	TRANSP. METHOD	MO. / YEAR	RETIREMENT MO. / YEAR	CAPABILITY _{AC} (MW)	SUMMER (MW)	WINTER (MW)		
TAMPA ELECTRIC COMPANY cont.												
MAGNOLIA SOLAR	1	POLK	PV	SUN		12	2021		74.5	18.8	0	OP
MOUNTAIN VIEW SOLAR	1	PASCO	PV	SUN		4	2022		54.6	13.8	0	OP
PAYNE CREEK SOLAR	1	POLK	PV	SUN		9	2018		70.3	39.7	0	OP
PEACE CREEK SOLAR	1	POLK	PV	SUN		3	2019		55.4	30.4	0	OP
RIVERSIDE SOLAR	1	HILLSBOROUGH	PV	SUN		12	2022		55.2	13.9	0	OP
TIA SOLAR	1	HILLSBOROUGH	PV	SUN		12	2015		1.6	0.7	0	OP
WIMAUMA SOLAR	1	HILLSBOROUGH	PV	SUN		4	2020		74.8	41.8	0	OP
TEC TOTAL:										514	0	
TOTAL FRCC EXISTING (Excluding Firm solar):										55441	58813	
FRCC EXISTING SOLAR:										4962	197	
TOTAL FRCC EXISTING:										60404	59010	

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 2.0
SUMMARY OF JOINTLY OWNED GENERATING FACILITIES AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME	UTILS	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COMMERCIAL IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	NET CAPABILITY		STATUS
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	
CANE ISLAND 1	FMPA KUA	OSCEOLA	GT	NG	PL	DFO	TK	0	11 / 1994	--- / ---	17.5	19	OP
											17.5	19	OP
											<u>35</u>	<u>38</u>	
CANE ISLAND 2	FMPA KUA	OSCEOLA	CT	NG	PL			0	6 / 1995	--- / ---	55	62	OP
											55	62	OP
											<u>110</u>	<u>124</u>	
CANE ISLAND 3	FMPA KUA	OSCEOLA	CT	NG	PL			0	1 / 2002	--- / ---	125	135	OP
											125	135	OP
											<u>250</u>	<u>270</u>	
INDIAN RIVER A	FMPA KUA OUC	BREVARD	GT	NG	PL	DFO	TK	0	7 / 1989	--- / ---	12.2	14.1	OP
											3.8	4.4	OP
											<u>15.6</u>	<u>18.1</u>	OP
											<u>32</u>	<u>37</u>	
INDIAN RIVER B	FMPA KUA OUC	BREVARD	GT	NG	PL	DFO	TK	0	7 / 1989	--- / ---	12.2	14.1	OP
											3.8	4.4	OP
											<u>15.6</u>	<u>18.1</u>	OP
											<u>32</u>	<u>37</u>	
INDIAN RIVER C	FMPA OUC	BREVARD	GT	NG	PL	DFO	TK	0	8 / 1992	--- / ---	21.6	23	OP
											83	88.5	OP
											<u>105</u>	<u>112</u>	
INDIAN RIVER D	FMPA OUC	BREVARD	GT	NG	PL	DFO	TK	0	8 / 1992	--- / ---	21.6	23	OP
											83	88.5	OP
											<u>105</u>	<u>112</u>	
SCHERER 3	FPL	MONROE GA	ST	BIT	RR			0	1 / 2022	--- / ---	215	215	OP
ST. LUCIE 2	FMPA FPL OUC	ST. LUCIE	ST	NUC	TK			0	6 / 1983	--- / ---	86.2	89.6	OP
											840	860	OP
											60	62	OP
											<u>987</u>	<u>1010</u>	
STANTON 1	FMPA KUA OUC	ORANGE	ST	BIT	RR			0	7 / 1987	--- / ---	121	121	OP
											22	22	OP
											311	311	OP
											<u>453</u>	<u>453</u>	

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 2.0
SUMMARY OF JOINTLY OWNED GENERATING FACILITIES AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PLANT NAME	UTILS	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COMMERCIAL IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	NET CAPABILITY		STATUS
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	
STANTON 2	FMPA OUC	ORANGE	ST	BIT	RR			0	6 / 1996	--- / ---	133	133	OP
											336	336	OP
											469	469	
STANTON A	FMPA KUA OUC	ORANGE	CT	NG	PL	DFO	TK	3	10 / 2003	--- / ---	23	24	OP
											23	24	OP
											184	188	OP
											230	236	

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 1.1

PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES
(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
UTILITY	POWER PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COMMERICAL IN-SERVICE MO. / YEAR	GROSS CAPABILITY (MW)		NET CAPABILITY (MW)		STATUS
					TYPE	TRANS.	TYPE	TRANS.			SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)	
2026															
DEF	HINES ENERGY COMPLEX	3GT1	POLK	CT	NG	PL	DFO	TK	0	5 2026	22.5	22.5	22.5	22.5	OP
DEF	HINES ENERGY COMPLEX	3GT2	POLK	CT	NG	PL	DFO	TK	0	5 2026	22.5	22.5	22.5	22.5	OP
DEF	BAYBORO	P1	PINELLAS	GT	DFO	WA			0	10 2026	-37	-55	-37	-55	RT
DEF	BAYBORO	P2	PINELLAS	GT	DFO	WA			0	10 2026	-18.5	-27.5	-18.5	-27.5	RT
DEF	BAYBORO	P4	PINELLAS	GT	DFO	WA			0	10 2026	-41	-56	-41	-56	RT
DEF	HINES ENERGY COMPLEX	4GT1	POLK	CT	NG	PL	DFO	TK	0	12 2026	11	7	11	7	OP
DEF	HINES ENERGY COMPLEX	4GT2	POLK	CT	NG	PL	DFO	TK	0	12 2026	11	7	11	7	OP
FMPA	ORANGE	1CT	POLK	CT	NG	PL			0	1 2026	39.5	39.5	39.5	39.5	OP
FMPA	ORANGE	2CT	POLK	CT	NG	PL			0	1 2026	39.5	39.5	39.5	39.5	OP
FMPA	ORANGE	3CA	POLK	CA	WH				0	1 2026	25	25	25	25	OP
FMPA	MULBERRY	1CT	POLK	CT	NG	PL			0	4 2026	1.5	1.5	1.5	1.5	OP
FMPA	MULBERRY	1CW	POLK	CA	WH				0	4 2026	1.5	1.5	1.5	1.5	OP
FMPA	ORANGE-UPRATE	1CT	POLK	CT	NG	PL			0	4 2026	0.8	0.8	0.8	0.8	P
FMPA	ORANGE-UPRATE	2CT	POLK	CT	NG	PL			0	4 2026	0.8	0.8	0.8	0.8	P
FMPA	ORANGE-UPRATE	3CA	POLK	CA	WH				0	4 2026	0.5	0.5	0.5	0.5	P
FMPA	STOCK ISLAND	GT1	MONROE	GT	DFO	TK			0	4 2026	1	1	1	1	OP
FMPA	STOCK ISLAND MSD	MSD1	MONROE	IC	DFO	TK			0	4 2026	0.5	0.5	0.5	0.5	OP
FMPA	STOCK ISLAND MSD	MSD2	MONROE	IC	DFO	TK			0	4 2026	0.5	0.5	0.5	0.5	OP
FMPA	TREASURE COAST ENERGY CTR	1	ST LUCIE	CT	NG	PL	DFO	TK	0	4 2026	11.5	11.5	11.5	11.5	OP
FMPA	TREASURE COAST ENERGY CTR	1	ST LUCIE	CA	WH		DFO	TK	0	4 2026	11.5	11.5	11.5	11.5	OP
FPL	2026 UNSITED BATTERY STORAGE	1	UNKNOWN	BA	BS				0	1 2026	1420	1420	1420	1420	P
OUC	OSCEOLA GENERATING STATION	2	OSCEOLA	GT	NG	PL	DFO	TK	3	5 2026	0	0	157	157	OP
OUC	STANTON	1	ORANGE	ST	BIT	RR			0	1 2026	146.8	149.9	142.2	142.2	OP
OUC	STANTON	1	ORANGE	ST	BIT	RR			0	5 2026	-467.9	-467.9	-453	-453	SB
SEC	SHADY HILLS ENERGY CENTER	1	PASCO	CC	NG	PL			0	12 2026	556	592	547	582	V
TEC	BAYSIDE BATTERY STORAGE	BESS1	HILLSBOROUGH	BA					0	4 2026	20	20	20	20	P
TEC	POLK	4	POLK	CT	NG	PL			0	12 2026	20.1	28.9	21	28	OP
TEC	POLK	5	POLK	CT	NG	PL			0	12 2026	20.1	28.9	21	28	OP
TEC	POLK	2 St	POLK	CA	WH	NA			0	12 2026	18	22	18	22	OP
2026 TOTAL:													1998	2001	

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
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PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES
(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
UTILITY	POWER PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COMMERICAL IN-SERVICE MO. / YEAR	GROSS CAPABILITY (MW)		NET CAPABILITY (MW)		STATUS
					TYPE	TRANS.	TYPE	TRANS.			SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)	
2027															
DEF	POWERLINE ENERGY STORAGE	1	CITRUS	BA	BS				0	3 2027	96	85	96	85	P
FMPA	TREASURE COAST ENERGY CTR	1	ST LUCIE	CT	NG	PL	DFO	TK	0	1 2027	4.5	45	4.5	4.5	OP
FMPA	TREASURE COAST ENERGY CTR	1	ST LUCIE	CA	WH		DFO	TK	0	1 2027	4.5	4.5	4.5	4.5	OP
FMPA	ST. LUCIE	2	ST LUCIE	ST	NUC	TK			0	10 2027	-0.3	-0.3	-0.3	-0.3	OP
FPL	2027 UNSITED BATTERY STORAGE	1	UNKNOWN	BA	BS				0	1 2027	656	820	656	820	P
FPL	LANSING SMITH	A	BAY	GT	DFO	TK			0	12 2027	-32	-40	-32	-40	RT
FPL	MANATEE	3CTA	MANATEE	CT	NG	PL			0	6 2027	10.8	1.7	10.8	1.7	OP
FPL	MANATEE	3CTB	MANATEE	CT	NG	PL			0	6 2027	10.8	1.7	10.8	1.7	OP
FPL	MANATEE	3CTC	MANATEE	CT	NG	PL			0	6 2027	10.8	1.7	10.8	1.7	OP
FPL	MANATEE	3CTD	MANATEE	CT	NG	PL			0	6 2027	10.8	1.7	10.8	1.7	OP
FPL	VANDOLAH	1	HARDEE	CT	NG	PL			0	4 2027	700	672	692	700	OP
OUC	STANTON	2	ORANGE	ST	BIT	RR			0	4 2027	-344	-344	-335.8	-335.8	OP
OUC	STANTON	2	ORANGE	ST	NG	PL			0	4 2027	344	344	335.8	335.8	OP
TEC	POLK	2	POLK	CT	NG	PL	DFO	TK	3	6 2027	20.1	28.9	21	28	OP
TEC	POLK	3	POLK	CT	NG	PL	DFO	TK	3	6 2027	20.1	28.9	21	28	OP
TEC	POLK	2 St	POLK	CA	WH				0	6 2027	17	22	17	22	OP
TEC	FUTURE BATTERY STORAGE 1	BESS1	UNKNOWN	BA					0	10 2027	20	20	20	20	P
TEC	FUTURE BATTERY STORAGE 2	BESS1	UNKNOWN	BA					0	12 2027	75	75	75	75	P
2027 TOTAL:													1618	1754	
2028															
DEF	P. L. BARTOW	4AGT	PINELLAS	CT	NG	PL	DFO	TK	0	1 2028	0	20.9	0	20.9	OP
DEF	P. L. BARTOW	4BGT	PINELLAS	CT	NG	PL	DFO	TK	0	1 2028	0	20.7	0	20.7	OP
DEF	P. L. BARTOW	4CGT	PINELLAS	CT	NG	PL	DFO	TK	0	1 2028	0	19.2	0	19.2	OP
DEF	P. L. BARTOW	4DGT	PINELLAS	CT	NG	PL	DFO	TK	0	1 2028	0	19.6	0	19.6	OP
DEF	P. L. BARTOW	4ST	PINELLAS	CA	WH		DFO	TK	0	1 2028	0	41.6	0	41.6	OP
DEF	BARTOW ENERGY STORAGE	1	PINELLAS	BA	BS				0	10 2028	216	191	216	191	P
FMPA	MULBERRY	1CT	POLK	CT	NG	PL			0	1 2028	1	1	1	1	OP
FMPA	MULBERRY	1CW	POLK	CA	WH				0	1 2028	1	1	1	1	OP
FMPA	Sand Lake Energy Center	1	ORANGE	CS	NG	PL	WH		0	1 2028	5	5	5	5	OP
FMPA	STANTON	2	ORANGE	CT	NG	PL			0	1 2028	0	0	0	0	OP
FPL	2028 UNSITED BATTERY STORAGE	1	UNKNOWN	BA	BS				0	1 2028	436.3	596	436.3	596	P

2026
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PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES
(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
UTILITY	POWER PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COMMERICAL IN-SERVICE MO. / YEAR	GROSS CAPABILITY (MW)		NET CAPABILITY (MW)		STATUS	
					TYPE	TRANS.	TYPE	TRANS.			SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)		
2028 cont.																
FPL	MARTIN	8CTA	MARTIN	CT	NG	PL	DFO	NA	0	4	2028	4.6	1.2	4.6	1.2	OP
FPL	MARTIN	8CTB	MARTIN	CT	NG	PL	DFO	NA	0	4	2028	4.6	1.2	4.6	1.2	OP
FPL	MARTIN	8CTC	MARTIN	CT	NG	PL	DFO	TK	3	4	2028	4.6	1.2	4.6	1.2	OP
FPL	MARTIN	8CTD	MARTIN	CT	NG	PL	DFO	TK	3	4	2028	4.6	1.2	4.6	1.2	OP
													2028 TOTAL:	678	921	
2029																
DEF	BATTERY STORAGE	3	UNKNOWN	BA	BS				0	6	2029	96	85	96	85	P
FMPA	ST. LUCIE	2	ST LUCIE	ST	NUC	TK			0	10	2029	-1.5	-1.6	-1.5	-1.6	OP
FPL	2029 UNSITED BATTERY STORAGE	1	UNKNOWN	BA	BS				0	1	2029	369.2	596	369.2	596	P
FPL	GULF CLEAN ENERGY CENTER	4	ESCAMBIA	ST	NG	PL			0	12	2029	-75	-75	-75	-75	RT
FPL	GULF CLEAN ENERGY CENTER	5	ESCAMBIA	ST	NG	PL			0	12	2029	-75	-75	-75	-75	RT
FPL	PERDIDO	1	ESCAMBIA	IC	LFG	PL			0	12	2029	-1.5	-1.5	-1.5	-1.5	OP
FPL	PERDIDO	2	ESCAMBIA	IC	LFG	PL			0	12	2029	-1.5	-1.5	-1.5	-1.5	OP
													2029 TOTAL:	311	526	
2030																
DEF	BATTERY STORAGE	4	UNKNOWN	BA	BS				0	6	2030	143.3	115.5	143.3	115.5	P
FMPA	CANE ISLAND	4CT	OSCEOLA	CT	NG	PL			0	1	2030	9.5	9.5	9.5	9.5	OP
FMPA	CANE ISLAND	4CW	OSCEOLA	CA	WH				0	1	2030	9.5	9.5	9.5	9.5	OP
FPL	2030 UNSITED BATTERY STORAGE	1	UNKNOWN	BA	BS				0	1	2030	312.1	596	312.1	596	P
													2030 TOTAL:	474	731	
2031																
DEF	UNDESIGNATED COMBUSTION TURBINE	P1	UNKNOWN	CT	NG	PL	DFO	TK	3	6	2031	218	234.1	218	234.1	P
DEF	UNDESIGNATED COMBUSTION TURBINE	P2	UNKNOWN	CT	NG	PL	DFO	TK	3	6	2031	218	234.1	218	234.1	P
FPL	2031 UNSITED BATTERY STORAGE	1	UNKNOWN	BA	BS				0	1	2031	624.3	1192	620	1192	P

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
UTILITY	POWER PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COMMERICAL IN-SERVICE MO. / YEAR		GROSS CAPABILITY (MW)		NET CAPABILITY (MW)		STATUS
					TYPE	TRANS.	TYPE	TRANS.				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)	
2031 cont.																
FPL	PEA RIDGE	1	SANTA ROSA	GT	NG	PL			0	12	2031	-4	-5	-4	-5	OP
FPL	PEA RIDGE	2	SANTA ROSA	GT	NG	PL			0	12	2031	-4	-5	-4	-5	OP
FPL	PEA RIDGE	3	SANTA ROSA	GT	NG	PL			0	12	2031	-4	-5	-4	-5	OP
GRU	DEERHAVEN	GT01	ALACHUA	GT	NG	PL	DFO	TK	0	12	2031	-18	-23	-17.5	-22	RT
GRU	DEERHAVEN	GT02	ALACHUA	GT	NG	PL	DFO	TK	0	12	2031	-18	-23	-17.5	-22	RT
JEA	Advanced-Class 1x1 CC	99999	DUVAL	CC	NG	PL	DFO	TK	0	1	2031	581.6	677.6	581.6	677.6	P
JEA	NORTHSIDE	3	DUVAL	ST	RFO	WA			0	7	2031	0	0	0	0	OP
TEC	FUTURE CT	1	UNKNOWN	CT	NG	PL			0	1	2031	223	224	223	224	P
2031 TOTAL:													1814	2503		
2032																
FPL	2032 UNSITED BATTERY STORAGE	1	UNKNOWN	BA	BS				0	1	2032	251.4	596	251.4	596	P
FPL	4X0 MARTIN CT	1	MARTIN	CT	NG	PL			0	1	2032	930	932	930	932	P
GRU	DEERHAVEN	FS01	ALACHUA	ST	NG	PL	RFO	TK	0	12	2032	-81	-81	-76	-76	RT
SEC	UNNAMED CC	1	UNKNOWN	CC	NG	PL			0	12	2032	559.4	619.6	559.4	619.6	P
SEC	UNNAMED CT	1	UNKNOWN	CT	NG	PL			0	12	2032	345	383.6	345	383.6	P
SEC	UNNAMED CT	2	UNKNOWN	CT	NG	PL			0	12	2032	345	383.6	345	383.6	P
2032 TOTAL:													2355	2839		
2033																
FPL	2033 UNSITED BATTERY STORAGE	1	UNKNOWN	BA	BS				0	1	2033	251.4	596	251.4	596	P
FPL	4X0 MARTIN CT	1	MARTIN	CT	NG	PL			0	1	2033	930	932	930	932	P
SEC	BATTERY STORAGE	1	UNKNOWN	BA					0	1	2033	74.9	74.9	74.9	74.9	P
2033 TOTAL:													1256	1603		

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
UTILITY	POWER PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COMMERICAL IN-SERVICE MO. / YEAR	GROSS CAPABILITY (MW)		NET CAPABILITY (MW)		STATUS
					TYPE	TRANS.	TYPE	TRANS.			SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)	
2034															
DEF	BATTERY STORAGE	6	UNKNOWN	BA	BS				0	6 2034	255	234	255	234	P
DEF	BATTERY STORAGE	5	UNKNOWN	BA	BS				0	6 2034	468.8	324.3	468.8	324.3	P
DEF	CRYSTAL RIVER	4	CITRUS	ST	BIT	WA	BIT	RR	0	6 2034	-769	-767	-712	-721	RT
DEF	CRYSTAL RIVER	5	CITRUS	ST	BIT	WA	BIT	RR	0	6 2034	-755	-778	-710	-721	OP
DEF	DEBARY	P2	VOLUSIA	GT	DFO	TK			0	6 2034	-45	-57	-45	-57	RT
DEF	DEBARY	P3	VOLUSIA	GT	DFO	TK			0	6 2034	-45	-59	-45	-59	RT
DEF	DEBARY	P4	VOLUSIA	GT	DFO	TK			0	6 2034	-46	-59	-46	-59	RT
DEF	DEBARY	P5	VOLUSIA	GT	DFO	TK			0	6 2034	-45	-58	-45	-58	RT
DEF	DEBARY	P6	VOLUSIA	GT	DFO	TK			0	6 2034	-46	-59	-46	-59	RT
DEF	INTERCESSION CITY	P4	OSCEOLA	GT	DFO	PL			0	6 2034	-46	-60	-46	-60	RT
DEF	INTERCESSION CITY	P5	OSCEOLA	GT	DFO	PL			0	6 2034	-45	-59	-45	-59	RT
DEF	INTERCESSION CITY	P6	OSCEOLA	GT	DFO	PL			0	6 2034	-47	-60	-47	-60	RT
DEF	P. L. BARTOW	P1	PINELLAS	GT	DFO	WA			0	6 2034	-41	-50	-41	-50	RT
DEF	P. L. BARTOW	P3	PINELLAS	GT	DFO	WA			0	6 2034	-41	-51	-41	-51	RT
DEF	P. L. BARTOW	P2	PINELLAS	GT	NG	PL	DFO	WA	8	6 2034	-41	-53	-41	-53	RT
DEF	P. L. BARTOW	P4	PINELLAS	GT	NG	PL	DFO	WA	8	6 2034	-45	-58	-45	-58	RT
DEF	UNDESIGNATED COMBUSTION TURBINE	P3	UNKNOWN	CT	NG	PL	DFO	TK	3	6 2034	399.7	435.3	399.7	435.3	P
DEF	UNDESIGNATED COMBUSTION TURBINE	P4	UNKNOWN	CT	NG	PL	DFO	TK	3	6 2034	399.7	435.3	399.7	435.3	P
FPL	2034 UNSITED BATTERY STORAGE	1	UNKNOWN	BA	BS				0	1 2034	94.2	224	94.2	224	P
FPL	4X0 MARTIN CT	1	MARTIN	CT	NG	PL			0	1 2034	930	932	930	932	P
2034 TOTAL:													592	460	
2035															
FPL	2035 UNSITED BATTERY STORAGE	1	UNKNOWN	BA	BS				0	1 2035	311.8	820	316	820	P
FPL	2X0 MARTIN CT	1	MARTIN	CT	NG	PL			0	1 2035	465	466	465	596	P
FPL	MANATEE	1	MANATEE	ST	NG	PL	RFO	WA	21	12 2035	0	0	0	0	OS
FPL	MANATEE	2	MANATEE	ST	NG	PL	RFO	WA	21	12 2035	0	0	0	0	OS
JEA	Advanced Class 1x0 CT1	99999	DUVAL	GT	NG	PL	DFO	TK	0	1 2035	374.2	452.9	374.2	452.9	P
JEA	Advanced Class 1x0 CT2	99999	DUVAL	GT	NG	PL	DFO	TK	0	1 2035	374.2	452.9	374.2	452.9	P
JEA	NORTHSIDE	3	DUVAL	ST	NG	PL	RFO	WA	9	1 2035	-540	-540	-524	-524	RT
SEC	BATTERY STORAGE	2	UNKNOWN	BA					0	1 2035	74.9	74.9	74.9	74.9	P

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)		
UTILITY	POWER PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COMMERICAL IN-SERVICE MO. / YEAR	GROSS CAPABILITY (MW)		NET CAPABILITY (MW)		STATUS		
					TYPE	TRANS.	TYPE	TRANS.			SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)			
2035 cont.																	
SEC	UNNAMED CC	2	UNKNOWN	CC	NG	PL			0	12	2035	559.4	619.6	559.4	619.6	P	
TEC	FUTURE CT	1	UNKNOWN	CT	NG	PL			0	1	2035	223	224	223	224	P	
													2035 TOTAL:		1863	2716	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
UTILITY	POWER PLANT NAME	UNIT	LOCATION	UNIT	PRIMARY FUEL	COMMERICAL IN-SERVICE		NAMEPLATE CAPABILITY (MW)	CAPABILITY (MW)		STATUS
		NO.		TYPE	TYPE	MO. / YEAR	SUMMER (MW)		WINTER (MW)		
2026											
DEF	JUMPER CREEK SOLAR PLANT	PV1	SUMTER	PV	SUN	5	2026	74.9	27.3	3.3	P
DEF	BAILEY MILL SOLAR POWER PLANT	PV1	JEFFERSON	PV	SUN	8	2026	74.9	25.8	3.7	P
FPL	BIG BROOK SOLAR	1	CALHOUN	PV	SUN	1	2026	74.5	8.4	0.0	P
FPL	BOARDWALK SOLAR	1	COLLIER	PV	SUN	1	2026	74.5	3.4	1.7	P
FPL	CLOVER SOLAR	1	ST LUCIE	PV	SUN	4	2026	74.5	3.7	2.4	P
FPL	FLATFORD SOLAR	1	MANATEE	PV	SUN	1	2026	74.5	4.9	1.3	P
FPL	GOLDENROD SOLAR	1	COLLIER	PV	SUN	1	2026	74.5	3.4	1.7	P
FPL	MALLARD SOLAR	1	BREVARD	PV	SUN	1	2026	74.5	3.9	1.9	P
FPL	MARE BRANCH SOLAR	1	DESOTO	PV	SUN	1	2026	74.5	21.5	1.5	P
FPL	NORTH ORANGE SOLAR	1	ST LUCIE	PV	SUN	4	2026	74.5	3.4	2.2	P
FPL	PRICE CREEK SOLAR	1	COLUMBIA	PV	SUN	1	2026	74.5	5.8	0.1	P
FPL	SAND PINE SOLAR	1	CALHOUN	PV	SUN	4	2026	74.5	3	5.0	P
FPL	SEA GRAPE SOLAR	1	ST LUCIE	PV	SUN	4	2026	74.5	3.4	2.2	P
FPL	SWAMP CABBAGE SOLAR	1	HENDRY	PV	SUN	1	2026	74.5	10.8	2.1	P
TEC	LONG BRANCH SOLAR	1	MANATEE	PV	SUN	2	2026	74.9	3.7	0.0	OP
TEC	BREWSTER SOLAR	1	POLK	PV	SUN	12	2026	40	0.6	0.0	P
TEC	KEENE BRANCH SOLAR	1	HILLSBOROUGH	PV	SUN	12	2026	74.5	3.7	0.0	P
TEC	MATTANIAH SOLAR	1	HILLSBOROUGH	PV	SUN	12	2026	52	2.6	0.0	P
								Solar Degradation	-19.7	0.0	
2026 Total:									119.6	29.1	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
UTILITY	POWER PLANT NAME	UNIT	LOCATION	UNIT	PRIMARY FUEL	COMMERICAL		NAMEPLATE	CAPABILITY (MW)		STATUS
		NO.		TYPE		IN-SERVICE	CAPABILITY (MW)		SUMMER	WINTER	
									MO. / YEAR	(MW)	
2027											
DEF	TURNPIKE SOLAR POWER PLANT	PV1	OSCEOLA	PV	SUN	3	2027	74.9	27.3	3.3	P
DEF	BANNER SOLAR POWER PLANT	PV1	COLUMBIA	PV	SUN	4	2027	74.5	27.2	3.3	P
DEF	LONESOME CAMP SOLAR POWER	PV1	OSCEOLA	PV	SUN	5	2027	74.9	27.3	3.3	P
DEF	HIGDON SOLAR POWER PLANT	PV1	MADISON	PV	SUN	12	2027	74.9	25.1	3.1	P
DEF	NOVA SOLAR POWER PLANT	PV1	ORANGE	PV	SUN	12	2027	74.9	25.1	3.1	P
FPL	CATFISH SOLAR	1	OKEECHOBEE	PV	SUN	7	2027	74.5	3	1.7	P
FPL	COCOPLUM SOLAR	1	HENDRY	PV	SUN	7	2027	74.5	2.7	1.1	P
FPL	COUNTY LINE SOLAR	1	CHARLOTTE	PV	SUN	1	2027	74.5	3.3	0.7	P
FPL	HARDWOOD HAMMOCK SOLAR	1	WALTON	PV	SUN	7	2027	74.5	0	11.3	P
FPL	HENDRY SOLAR	1	HENDRY	PV	SUN	1	2027	74.5	2.7	1.6	P
FPL	INDRIO SOLAR	1	ST LUCIE	PV	SUN	1	2027	74.5	3.2	2.0	P
FPL	JOSHUA CREEK SOLAR	1	DESOTO	PV	SUN	7	2027	74.5	3.6	0.9	P
FPL	MAPLE TRAIL SOLAR	1	BAKER	PV	SUN	7	2027	74.5	4.9	0.1	P
FPL	MIDDLE LAKE SOLAR	1	MADISON	PV	SUN	1	2027	74.5	5	0.0	P
FPL	MYAKKA SOLAR	1	ST LUCIE	PV	SUN	7	2027	74.5	3.7	0.2	P
FPL	PINECONE SOLAR	1	DESOTO	PV	SUN	7	2027	74.5	0	14.1	P
FPL	SADDLE SOLAR	1	DESOTO	PV	SUN	1	2027	74.5	4.7	1.0	P
FPL	SPANISH MOSS SOLAR	1	ST LUCIE	PV	SUN	1	2027	74.5	3.7	2.5	P
FPL	TANGELO SOLAR	1	OKEECHOBEE	PV	SUN	1	2027	74.5	3	1.4	P
FPL	VERNIA SOLAR	1	INDIAN RIVER	PV	SUN	7	2027	74.5	4.2	3.6	P
FPL	WOOD STORK SOLAR	1	ST LUCIE	PV	SUN	1	2027	74.5	4.3	3.6	P

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
UTILITY	POWER PLANT NAME	UNIT	LOCATION	UNIT	PRIMARY FUEL	COMMERICAL IN-SERVICE		NAMEPLATE	CAPABILITY (MW)		STATUS
		NO.		TYPE	TYPE	MO. / YEAR	CAPABILITY (MW)	SUMMER (MW)	WINTER (MW)		
2027 cont.											
TEC	BREWSTER PH. II SOLAR	1	POLK	PV	SUN	12	2027	34.5	0.5	0.0	P
TEC	CURIOSITY CREEK SOLAR	1	HILLSBOROUGH	PV	SUN	12	2027	38.8	0.6	0.0	P
TEC	HARVEST SUN SOLAR	1	UNKNOWN	PV	SUN	12	2027	74.5	1.1	0.0	P
TEC	RIVERSIDE II SOLAR	1	UNKNOWN	PV	SUN	12	2027	43.4	0.7	0.0	P
Solar Degradation									-19.6	-0.5	
2027 Total:									167.3	61.4	
2028											
DEF	BULL CREEK SOLAR POWER PLAN	PV1	ORANGE	PV	SUN	2	2028	74.9	25.1	3.1	P
DEF	WEWAHOOTEE SOLAR POWER PL	PV1	ORANGE	PV	SUN	3	2028	74.9	25.1	3.1	P
DEF	SOLAR	27	UNKNOWN	PV	SUN	6	2028	374.5	113	21.0	P
FPL	2028 UNSITED SOLAR	1	UNKNOWN	PV	SUN	10	2028	298	14	7.8	P
FPL	AMBERSWEET SOLAR	1	INDIAN RIVER	PV	SUN	1	2028	74.5	2.8	1.3	P
FPL	BEACHLAND SOLAR	1	INDIAN RIVER	PV	SUN	1	2028	74.5	3.6	2.3	P
FPL	BROMELAID SOLAR	1	COLLIER	PV	SUN	1	2028	74.5	3.7	1.9	P
FPL	CARDINAL SOLAR	1	BREVARD	PV	SUN	7	2028	74.5	3.8	2.0	P
FPL	GRAPEFRUIT SOLAR	1	HENDRY	PV	SUN	7	2028	74.5	4.2	2.2	P
FPL	HONEYBEE SOLAR	1	COLLIER	PV	SUN	1	2028	74.5	3.7	2.0	P
FPL	INLET SOLAR	1	INDIAN RIVER	PV	SUN	1	2028	74.5	3.6	2.0	P
FPL	LABELLE SOLAR	1	HENDRY	PV	SUN	7	2028	74.5	3.7	1.7	P

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
UTILITY	POWER PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL TYPE	COMMERICAL IN-SERVICE		NAMEPLATE CAPABILITY (MW)	CAPABILITY (MW)		STATUS
						MO. / YEAR			SUMMER (MW)	WINTER (MW)	
2028 cont.											
FPL	MANGO SOLAR	1	HENDRY	PV	SUN	7	2028	74.5	4.3	2.1	P
FPL	OWEN BRANCH SOLAR	1	MANATEE	PV	SUN	7	2028	74.5	4.9	1.3	P
FPL	PINE LILY SOLAR	1	ST LUCIE	PV	SUN	7	2028	74.5	4.1	2.5	P
FPL	REDROOT SOLAR	1	HENDRY	PV	SUN	7	2028	74.5	4.3	2.2	P
FPL	SAND GULLY SOLAR	1	DESOTO	PV	SUN	1	2028	74.5	3.5	1.9	P
FPL	SHELL CREEK SOLAR	1	CHARLOTTE	PV	SUN	7	2028	74.5	4.7	1.7	P
FPL	SHORES SOLAR	1	INDIAN RIVER	PV	SUN	1	2028	74.5	3.7	2.3	P
FPL	TREEFROG SOLAR	1	COLLIER	PV	SUN	1	2028	74.5	3.8	2.0	P
FPL	WABASSO SOLAR	1	INDIAN RIVER	PV	SUN	1	2028	74.5	3.6	2.2	P
FPL	WAVELAND SOLAR	1	ST LUCIE	PV	SUN	1	2028	74.5	3.7	1.9	P
FPL	WAXWEED SOLAR	1	HENDRY	PV	SUN	7	2028	74.5	4.3	2.2	P
FPL	WILD LIME SOLAR	1	ST LUCIE	PV	SUN	7	2028	74.5	4	2.5	P
TEC	FS1	1	UNKNOWN	PV	SUN	12	2028	74.5	1.1	0.0	P
TEC	FS2	1	UNKNOWN	PV	SUN	12	2028	74.5	1.1	0.0	P
TEC	RISING SUN SOLAR	1	UNKNOWN	PV	SUN	12	2028	74.5	1.1	0.0	P
Solar Degradation									-19.9	-0.4	
2028 Total:									238.6	74.8	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
UTILITY	POWER PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL TYPE	COMMERICAL IN-SERVICE		NAMEPLATE CAPABILITY (MW)	CAPABILITY (MW)		STATUS
						MO. / YEAR			SUMMER (MW)	WINTER (MW)	
2029											
DEF	SOLAR	28	UNKNOWN	PV	SUN	6	2029	449.4	117.9	25.1	P
FPL	2029 UNSITED SOLAR	1	UNKNOWN	PV	SUN	10	2029	1788	91.9	44.2	P
FPL	BLANKETFLOWER SOLAR	1	DESOTO	PV	SUN	1	2029	74.5	4.6	1.6	P
FPL	CALCDIUM SOLAR	1	HIGHLANDS	PV	SUN	7	2029	74.5	3.7	1.8	P
FPL	DOVE SOLAR	1	DESOTO	PV	SUN	1	2029	74.5	4	1.5	P
FPL	LADYBUG SOLAR	1	DESOTO	PV	SUN	1	2029	74.5	4.6	1.7	P
FPL	LEAFCUTTER SOLAR	1	DESOTO	PV	SUN	1	2029	74.5	4.6	1.6	P
FPL	LIMPKIN SOLAR	1	COLLIER	PV	SUN	1	2029	74.5	3.7	1.9	P
FPL	NEW RIVER SOLAR	1	UNION	PV	SUN	7	2029	74.5	4.9	1.5	P
FPL	SPOONBILL SOLAR	1	COLLIER	PV	SUN	1	2029	74.5	3.7	2.0	P
TEC	FS3	1	UNKNOWN	PV	SUN	12	2029	149	1.5	0.0	P
Solar Degradation									-21.1	-0.9	
2029 Total:									224	82.0	
2030											
DEF	SOLAR	29	UNKNOWN	PV	SUN	6	2030	524.3	120.8	29.4	P
FPL	2030 UNSITED SOLAR	1	UNKNOWN	PV	SUN	1	2030	2980	151.9	80.4	P
TEC	FS4	1	UNKNOWN	PV	SUN	12	2030	149	1.5	0.0	P
Solar Degradation									-21.7	-0.8	
2030 Total:									252.5	109	

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 1.1 Solar
PLANNED AND PROSPECTIVE SOLAR GENERATING FACILITY ADDITIONS AND CHANGES
(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
UTILITY	POWER PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL	COMMERICAL IN-SERVICE		NAMEPLATE CAPABILITY (MW)	CAPABILITY (MW)		STATUS
					TYPE	MO. / YEAR	SUMMER (MW)		WINTER (MW)		
2031											
DEF	SOLAR	30	UNKNOWN	PV	SUN	6	2031	599.2	121.7	30.0	P
								Solar Degradation	-23	-1.1	
								2031 Total:	98.7	28.9	
2032											
DEF	SOLAR	31	UNKNOWN	PV	SUN	6	2032	599.2	102.6	25.9	P
								Solar Degradation	-23.5	-0.9	
								2032 Total:	79.1	25.0	
2033											
DEF	SOLAR	32	UNKNOWN	PV	SUN	6	2033	599.2	98.1	25.4	P
								Solar Degradation	-24.4	-0.9	
								2033 Total:	73.7	24.5	
2034											
DEF	SOLAR	33	UNKNOWN	PV	SUN	6	2034	599.2	96.1	25.1	P
FPL	2034 UNSITED SOLAR	1	UNKNOWN	PV	SUN	1	2034	1490	75.9	40.2	P
								Solar Degradation	-24.7	-1.6	
								2034 Total:	147.3	63.7	

2026
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PLANNED AND PROSPECTIVE SOLAR GENERATING FACILITY ADDITIONS AND CHANGES
(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
UTILITY	POWER PLANT NAME	UNIT	LOCATION	UNIT	PRIMARY FUEL	COMMERICAL IN-SERVICE		NAMEPLATE	CAPABILITY (MW)		STATUS
		NO.		TYPE	TYPE	MO. / YEAR	CAPABILITY (MW)	SUMMER (MW)	WINTER (MW)		
2035											
DEF	SOLAR	34	UNKNOWN	PV	SUN	6	2035	599.2	85.1	21.8	P
FPL	2035 UNSITED SOLAR	1	UNKNOWN	PV	SUN	1	2035	1565	79.8	42.2	P
Solar Degradation									-25.5	-1.1	
2035 Total:									139.4	62.9	
FRCC FUTURE EXCLUDING SOLAR (MW):									12948	16053	
FRCC FUTURE SOLAR (MW):									1540	561	
FUTURE TOTAL (MW):									14488	16614	

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC FORM 10
SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN
AT TIME OF SUMMER PEAK**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
YEAR	INSTALLED CAPACITY		FIRM INTERCHANGE		FIRM	TOTAL	TOTAL PEAK DEMAND (MW)	RESERVE MARGIN W/O EXERCISING LOAD MANAGEMENT & INT.		NET FIRM	RESERVE MARGIN WITH EXERCISING LOAD MANAGEMENT & INT.	
	INSIDE REGION	OUTSIDE REGION	REGIONAL IMPORTS	REGIONAL EXPORTS	NON-UTILITY PURCHASES	AVAILABLE CAPACITY		W/O EXERCISING LOAD MANAGEMENT & INT.		PEAK DEMAND	WITH EXERCISING LOAD MANAGEMENT & INT.	
	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)		(MW)	% OF PEAK	(MW)	(MW)	% OF PEAK
2026	61,956	0	337	0	3,153	65,445	54,695	10,750	20%	51,412	14,033	27%
2027	64,168	0	287	206	2,645	66,894	55,396	11,498	21%	52,142	14,752	28%
2028	64,947	0	287	206	2,638	67,665	56,395	11,270	20%	53,156	14,509	27%
2029	65,810	0	287	129	2,746	68,714	57,423	11,291	20%	54,192	14,522	27%
2030	66,483	0	287	103	2,819	69,486	58,310	11,176	19%	55,079	14,407	26%
2031	68,443	0	287	103	3,188	71,816	59,505	12,311	21%	56,266	15,550	28%
2032	69,657	0	287	103	3,122	72,962	60,682	12,280	20%	57,437	15,525	27%
2033	72,160	0	287	0	2,297	74,744	61,848	12,896	21%	58,591	16,153	28%
2034	72,900	0	287	0	2,628	75,815	63,050	12,765	20%	59,785	16,030	27%
2035	74,343	0	287	0	2,593	77,223	64,139	13,084	20%	60,869	16,354	27%

**SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN
AT TIME OF WINTER PEAK**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
YEAR	INSTALLED CAPACITY		FIRM INTERCHANGE		FIRM	TOTAL	TOTAL PEAK DEMAND (MW)	RESERVE MARGIN W/O EXERCISING LOAD MANAGEMENT & INT.		NET FIRM	RESERVE MARGIN WITH EXERCISING LOAD MANAGEMENT & INT.*	
	INSIDE REGION	OUTSIDE REGION	REGIONAL IMPORTS	REGIONAL EXPORTS	NON-UTILITY PURCHASES	AVAILABLE CAPACITY		W/O EXERCISING LOAD MANAGEMENT & INT.		PEAK DEMAND	WITH EXERCISING LOAD MANAGEMENT & INT.*	
	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)		(MW)	% OF PEAK	(MW)	(MW)	% OF PEAK
2026 / 27	61,882	0	315	206	2,672	64,661	49,767	14,894	30%	46,583	18,078	39%
2027 / 28	63,600	0	315	206	2,067	65,775	50,423	15,352	30%	47,256	18,519	39%
2028 / 29	64,457	0	315	129	2,125	66,768	51,409	15,359	30%	48,245	18,523	38%
2029 / 30	65,155	0	315	103	2,114	67,481	52,020	15,461	30%	48,859	18,622	38%
2030 / 31	67,392	0	315	103	2,351	69,955	52,957	16,998	32%	49,790	20,165	41%
2031 / 32	69,358	0	315	103	2,113	71,683	53,865	17,819	33%	50,694	20,990	41%
2032 / 33	72,297	0	315	0	834	73,446	54,747	18,699	34%	51,569	21,877	42%
2033 / 34	73,518	0	315	0	1,086	74,919	55,722	19,197	34%	52,539	22,380	43%
2034 / 35	74,984	0	315	0	1,198	76,510	56,477	20,033	35%	53,283	23,227	44%
2035 / 36	75,625	0	315	0	990	76,930	57,889	19,040	33%	54,595	22,334	41%

NOTE - COLUMN 11: NET FIRM PEAK DEMAND = TOTAL PEAK DEMAND - INTERRUPTIBLE LOAD - LOAD MANAGEMENT.
COLUMN 9: MAY INCLUDE IMPACT OF VOLTAGE REDUCTION

2026
FRCC Form 11
CONTRACTED FIRM IMPORTS AND FIRM EXPORTS
FROM/TO OUTSIDE THE FRCC REGION AT TIME OF PEAK - MW
AS OF JANUARY 1, 2026

SUMMER

YEAR	IMPORTS				EXPORTS		NET INTER-
	<u>FPL</u>	<u>JEA</u>	<u>SEC</u>	<u>TOTAL</u>	<u>JEA</u>	<u>TOTAL</u>	<u>CHANGE</u>
2026	81	206	50	337	0	0	337
2027	81	206	0	287	206	206	81
2028	81	206	0	287	206	206	81
2029	81	206	0	287	129	129	158
2030	81	206	0	287	103	103	184
2031	81	206	0	287	103	103	184
2032	81	206	0	287	103	103	184
2033	81	206	0	287	0	0	287
2034	81	206	0	287	0	0	287
2035	81	206	0	287	0	0	287

WINTER

YEAR	IMPORTS			EXPORTS		NET INTER-
	<u>FPL</u>	<u>JEA</u>	<u>TOTAL</u>	<u>JEA</u>	<u>TOTAL</u>	<u>CHANGE</u>
2026/27	109	206	315	206	206	109
2027/28	109	206	315	206	206	109
2028/29	109	206	315	129	129	186
2029/30	109	206	315	103	103	212
2030/31	109	206	315	103	103	212
2031/32	109	206	315	103	103	212
2032/33	109	206	315	0	0	315
2033/34	109	206	315	0	0	315
2034/35	109	206	315	0	0	315
2035/36	109	206	315	0	0	315

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

FRCC Form 3.0
EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES
AS OF DECEMBER 31, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
UTILITY	FACILITY NAME	UNIT NO.	LOCATION	FUEL TYPE		COM'L IN-SERVICE		GROSS		NET		UNIT TYPE	POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW)				STATUS
								CAPABILITY - MW		CAPABILITY - MW			FIRM		UNCOMMITTED - MW		
				SUM	WIN	SUM	WIN	SUM	WIN	SUM	WIN						
				PRI	ALT	MO.	YEAR	(MW)	(MW)	(MW)	(MW)		(MW)	(MW)	(MW)	(MW)	
<u>DUKE ENERGY FLORIDA</u>																	
	CITRUS WORLD	1	POLK	NG	DFO	11	1979	0.4	0.4	0.4	0.4	ST	0	0	0	0	NC
	CITRUS WORLD	4	POLK	NG	DFO	12	1987	0.3	0.3	0.3	0.3	ST	0	0	0	0	NC
	G2 ENERGY MARION LLC	1	MARION	LFG		12	2024	1	1	1	1	OT	0	0	1	1	C
	LAKE COUNTY RES. RECOV.	1	LAKE	MSW		6	1994	6	6	6	6	ST	0	0	0	0	C
	ORANGE COGEN (CFR-BIOGEN)	1	POLK	NG		6	1995	104	104	104	104	CS	104	104	0	0	C
	PASCO COUNTY RES. RECOV.	1	PASCO	MSW		3	1991	4	4	4	4	ST	0	0	0	0	C
	PINELLAS COUNTY RES. RECOV.	1	PINELLAS	MSW		4	1983	19	19	19	19	ST	0	0	0	0	C
	PINELLAS COUNTY RES. RECOV.	2	PINELLAS	MSW		6	1986	7	7	7	7	ST	0	0	0	0	C
	POTASH of SASKATCHEWAN	1	HAMILTON	WH		1	1980	0.5	0.5	0.5	0.5	ST	0	0	1	1	NC
	POTASH of SASKATCHEWAN	2	HAMILTON	WH		5	1986	0.5	0.5	0.5	0.5	ST	0	0	0.2	0.2	NC
DEF TOTAL:													104	104	2.2	2.2	
<u>FLORIDA MUNICIPAL POWER AGENCY</u>																	
	CUTRALE		LAKE	NG		12	1987	4.6	4.6	4.6	4.6	CC	0	0	0	0	NC
	US SUGAR CORPORATION		HENDRY	OBS		2	1984	26.5	26.5	26.5	26.5	OT	0	0	0	0	NC
FMPA TOTAL:													0 0	0	0	0	
<u>FLORIDA POWER & LIGHT COMPANY</u>																	
	BAY COUNTY RESOURCE RECOVER	1	BAY	MSW		1	2022	12.5	12.5	11	11	ST	0	0	11	0	NC
	BREVARD LANDFILL	1	BREVARD	MSW		5	2008	6	6	6	6	OT	0	0	0	0	NC
	BROWARD-SOUTH	1	BROWARD	MSW		4	1991	68	68	56	56	OT	3.5	3.5	0	0	C
	CHARLOTTE COUNTY LANDFILL	1	CHARLOTTE	MSW		10	2011	3	3	3	3	OT	0	0	0	0	NC
	GEORGIA PACIFIC	1	PUTNAM	WDS		5	1993	80	80	70	70	OT	0	0	0	0	NC
	INTERNATIONAL PAPER COMPANY	1	ESCAMBIA	WDS	NG	5	1983	28.1	28.1	21.4	21.4	ST	0	0	0	0	NC
	INTERNATIONAL PAPER COMPANY	2	ESCAMBIA	WDS	NG	5	1983	28.1	28.1	21.4	21.4	ST	0	0	0	0	NC
	LEE COUNTY SOLID WASTE	1	LEE	MSW	OTH	8	2007	59	59	55	55	OT	0	0	0	0	NC
	MIAMI DADE (RR)	1	DADE	MSW	OTH	12	1981	77	77	70	70	OT	0	0	0	0	NC

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AS OF DECEMBER 31, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
UTILITY	FACILITY NAME	UNIT NO.	LOCATION	FUEL TYPE		COM'L IN-SERVICE		GROSS		NET		UNIT TYPE	POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW)				STATUS
								CAPABILITY - MW		CAPABILITY - MW			FIRM		UNCOMMITTED - MW		
								SUM	WIN	SUM	WIN		SUM	WIN	SUM	WIN	
				(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)						
FLORIDA POWER & LIGHT COMPANY cont.																	
	NEW HOPE / OKEELANTA	1	PALM BEACH	OBS	NG	10	2006	129	129	105	105	OT	0	0	0	0	NC
	PENSACOLA CHRISTIAN COLLEGE	1	ESCAMBIA	NG		4	1988	3.3	3.3	3.3	3.3	ST	0	0	0	0	NC
	PENSACOLA CHRISTIAN COLLEGE	2	ESCAMBIA	NG		6	2006	14.4	14.4	14.4	14.4	IC	0	0	0	0	NC
	SARASOTA COUNTY LANDFILL	1	SARASOTA	MSW		2	2015	6	6	6	6	OT	0	0	0	0	NC
	SEMINOLE COUNTY LANDFILL	1	SEMINOLE	MSW		8	2007	6	6	6	6	OT	0	0	0	0	NC
	SOLUTIA	1	ESCAMBIA	NG	DFO	1	1954	5	5	5	5	ST	0	0	0	0	NC
	SOLUTIA	2	ESCAMBIA	NG	DFO	1	1954	5	5	5	5	ST	0	0	0	0	NC
	SOLUTIA	3	ESCAMBIA	NG	DFO	1	1954	6	6	6	6	ST	0	0	0	0	NC
	SOLUTIA	4	ESCAMBIA	NG		5	2005	86	86	86	86	ST	0	0	0	0	NC
	STONE CONTAINER	1	BAY	DFO	NG	1	1960	4	4	4	4	ST	0	0	0	0	NC
	STONE CONTAINER	2	BAY	BIT		1	1960	5	5	5	5	ST	0	0	0	0	NC
	STONE CONTAINER	3	BAY	WDS	NG	1	1960	8.6	8.6	8.6	8.6	ST	0	0	0	0	NC
	STONE CONTAINER	4	BAY	WDS	NG	1	1960	17.1	17.1	17.1	17.1	ST	0	0	0	0	NC
	TROPICANA	1	MANATEE	NG	OTH	3	1990	47	47	45	45	OT	0	0	0	0	NC
	WASTE MANAGEMENT (CCL)	1	BROWARD	MSW	OTH	5	2011	7.2	7.2	3.7	3.7	OT	0	0	0	0	NC
	WASTE MANAGEMENT (RE)	1	BROWARD	MSW	OTH	2	2000	11	11	6.3	6.3	OT	0	0	0	0	NC
FPL TOTAL:													3.5	3.5	11	0	
JEA																	
	ANHEUSER BUSCH		DUVAL	NG		4	1988	0	0	8	9	ST	0	0	0	0	NC
	TRAILRIDGE	2	SARASOTA	LFG		2	2014	6	6	6	6	IC	6	6	0	0	C
	TRAILRIDGE	1	DUVAL	LFG		12	2008	9	9	9	9	IC	9	9	0	0	C
JEA TOTAL:													15	15	0	0	
SEMINOLE ELECTRIC COOPERATIVE INC																	
	CITY OF TAMPA REFUSE-TO-ENERG	1	HILLSBOROUGH	MSW		8	2011	20	20	20	20	ST	20	20	0	0	C
	HARDEE POWER STATION	CT1A	HARDEE	NG	DFO	1	2013	73	89	72	88	CT	72	88	0	0	C
	HARDEE POWER STATION	CT1B	HARDEE	NG	DFO	1	2013	73	89	72	88	CT	72	88	0	0	C

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

FRCC Form 3.0
EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES
AS OF DECEMBER 31, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
UTILITY	FACILITY NAME	UNIT NO.	LOCATION	FUEL TYPE		COM'L IN-SERVICE		GROSS		NET		UNIT TYPE	POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW)				STATUS
								CAPABILITY - MW		CAPABILITY - MW			FIRM		UNCOMMITTED - MW		
								SUM	WIN	SUM	WIN		SUM	WIN	SUM	WIN	
				PRI	ALT	MO.	YEAR	(MW)	(MW)	(MW)	(MW)		(MW)	(MW)	(MW)	(MW)	
<u>SEMINOLE ELECTRIC COOPERATIVE INC cont.</u>																	
	HARDEE POWER STATION	CT2A	HARDEE	NG	DFO	1	2013	71	90	70	89	GT	70	89	0	0	C
	HARDEE POWER STATION	CT2B	HARDEE	NG	DFO	1	2013	71	90	70	89	GT	70	89	0	0	C
	HARDEE POWER STATION	ST1	HARDEE	WH		1	2013	76	91	76	91	CA	76	91	0	0	C
SEC TOTAL:													380	465	0	0	
<u>TAMPA ELECTRIC COMPANY</u>																	
	MILLPOINT	1-3	HILLSBOROUGH	WH		12	1995	8	8	8	8	ST	0	0	1	1	NC
	NEW WALES	1-2	POLK	WH		12	1984	47	47	47	47	ST	0	0	1	1	NC
	RIDGEWOOD	1-2	HILLSBOROUGH	WH		10	1992	20	20	20	20	ST	0	0	0	0	NC
	SOUTH PIERCE	1-2	POLK	WH		9	1969	15	15	15	15	ST	0	0	6	6	NC
TEC TOTAL:													0	0	8	8	
FRCC NON-UTILITY (Excluding Solar):													503	588			
FRCC NON-UTILITY SOLAR:													145	0			
FRCC NON-UTILITY TOTAL:													648	588			

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LOAD AND RESOURCE PLAN
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FRCC Form 3.0 - SOLAR
EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES
AS OF DECEMBER 31, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
UTILITY	FACILITY NAME	UNIT NO.	LOCATION	FUEL TYPE		COM'L IN-SERVICE		NAMEPLATE	NET CAPABILITY - MW		UNIT TYPE	POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW)		STATUS	
				PRI	ALT	MO.	/	YEAR	CAPABILITY - MW (MW)	SUM (MW)		WIN (MW)	FIRM		
													SUM (MW)		WIN (MW)
FLORIDA POWER & LIGHT COMPANY															
	FIRST SOLAR	1	DADE	SUN		3	2010	0	0.2	0	PV	0	0.0	NC	
FPL TOTAL:												0	0		
JEA															
	BLAIR SITE SOLAR	1	DUVAL	SUN		1	2018	4	0	0	PV	0.7	0	C	
	JACKSONVILLE SOLAR	1	DUVAL	SUN		9	2010	12	0	0	PV	2	0	C	
	NW JAX SOLAR	1	DUVAL	SUN		5	2017	7	0	0	PV	1.1	0	C	
	OLD KINGS ROAD SOLAR	1	DUVAL	SUN		10	2018	1	0	0	PV	0.2	0	C	
	OLD PLANK ROAD SOLAR FARM	1	DUVAL	SUN		10	2017	3	0	0	PV	0.5	0	C	
	SIMMONS ROAD SOLAR	1	DUVAL	SUN		1	2018	2	0	0	PV	0.4	0	C	
	STARRATT SOLAR	1	DUVAL	SUN		12	2017	5	0	0	PV	0.9	0	C	
	SUNPORT SOLAR	1	DUVAL	SUN		12	2019	5	0	0	PV	1	0	C	
JEA TOTAL:												6.8	0		
LAKELAND CITY OF															
	AIRPORT PHASE 1	N/A	POLK	SUN		12	2011	2.2	2.2	2.2	PV	1.1	0	C	
	AIRPORT PHASE 2	N/A	POLK	SUN		9	2012	2.7	2.7	2.7	PV	1.3	0	C	
	AIRPORT PHASE 3	N/A	POLK	SUN		12	2016	3.1	3.1	3.1	PV	1.5	0	C	
	BELLA VISTA	N/A	POLK	SUN		7	2015	6	6	6	PV	3	0	C	
	LAKELAND CENTER	N/A	POLK	SUN		3	2010	0.2	0.2	0.2	PV	0.1	0	C	
LAK TOTAL:												7	0		
SEMINOLE ELECTRIC COOPERATIVE INC															
	COLUMBIA SOLAR	1	COLUMBIA	SUN		12	2024	74.5	74.5	74.5	PV	29.8	0	C	
	GADSDEN SOLAR	1	GADSDEN	SUN		12	2024	74.5	74.5	74.5	PV	29.8	0	C	
	GILCHRIST SOLAR	1	GILCHRIST	SUN		12	2024	74.5	74.5	74.5	PV	29.8	0	C	
	TUPELO SOLAR	1	PUTNAM	SUN		12	2024	74.5	74.5	74.5	PV	29.8	0	C	
SEC TOTAL:												119.2	0		

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 3.0 - SOLAR
EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES
AS OF DECEMBER 31, 2025**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
UTILITY	FACILITY NAME	UNIT NO.	LOCATION	FUEL TYPE		COM'L IN-SERVICE		NAMEPLATE CAPABILITY - MW	NET CAPABILITY - MW		UNIT TYPE	POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW)		STATUS
									SUM	WIN		FIRM		
				(MW)	(MW)	(MW)	(MW)							
				TALLAHASSEE CITY OF										
	FL SOLAR 1	1	LEON	SUN		12	2017	20	19.6	19.6	PV	4	0	C
	FL SOLAR 4	4	LEON	SUN		12	2019	45	42	42	PV	8.4	0	C
TAL TOTAL:												12.4	0	
FRCC NON-UTILITY (Excluding Solar):												503	588	
FRCC NON-UTILITY SOLAR:												145	0	
FRCC NON-UTILITY TOTAL:												648	588	

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

FRCC Form 3.1
PLANNED AND PROSPECTIVE NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES
INSTALLATIONS, CHANGES, AND REMOVALS
JANUARY 1, 2026 THROUGH DECEMBER 31, 2035

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
UTIL	FACILITY NAME	UNIT NO.	LOCATION	FUEL TYPE		COMMERCIAL IN-SERVICE/ RETIREMENT/ OR CHANGE IN CONTRACT	GROSS		NET		TYPE	POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW)				STATUS	
							CAPABILITY - MW		CAPABILITY - MW			FIRM		UNCOMMITTED - MW			
				PRI.	ALT.		SUM	WIN	SUM	WIN		SUM	WIN	SUM	WIN		
				MO.	YEAR												
2026																	
SEC	CITY OF TAMPA REFUSE-TO-ENERGY	1	HILLSBOROUGH	MSW		8	2026	-20	-20	-20	-20	ST	-20	-20	0	0	CE
JEA	Miller Battery	1	DUVAL	OTH		12	2026	50	50	50	50	OT	50	50	0	0	C
JEA	TRAILRIDGE	1	DUVAL	LFG		12	2026	-9	-9	-9	-9	IC	-9	-9	0	0	CE
JEA	TRAILRIDGE	2	SARASOTA	LFG		12	2026	-6	-6	-6	-6	IC	-6	-6	-6	-6	C
DEF	ORANGE COGEN (CFR-BIOGEN)	1	POLK	NG		12	2025	104	104	104	104	CS	-104	-104	0	0	C
2026 Total:													-89	-89	-6	-6	
2027	No changes																
2028																	
FPL	BROWARD-SOUTH	1	BROWARD	MSW		12	2028	0	0	0	0	OT	-3.5	-3.5	0	0	C
2028 Total:													-3.5	-3.5	0	0	
2029 - 2032 No entries																	
2033																	
SEC	HARDEE POWER STATION	CT1A	HARDEE	NG	DFO	1	2033	-73	-89	-72	-88	CT	-72	-88	0	0	CE
SEC	HARDEE POWER STATION	CT1B	HARDEE	NG	DFO	1	2033	-73	-89	-72	-88	CT	-72	-88	0	0	CE
SEC	HARDEE POWER STATION	CT2A	HARDEE	NG	DFO	1	2033	-71	-90	-70	-89	GT	-70	-89	0	0	CE
SEC	HARDEE POWER STATION	CT2B	HARDEE	NG	DFO	1	2033	-71	-90	-70	-89	GT	-70	-89	0	0	CE
SEC	HARDEE POWER STATION	ST1	HARDEE	WH		1	2033	-76	-91	-76	-91	CA	-76	-91	0	0	CE
2033 Total:													-360	-445	0	0	
2034 - 2035 No entries																	

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

FRCC Form 3.1 - SOLAR
PLANNED AND PROSPECTIVE NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES
INSTALLATIONS, CHANGES, AND REMOVALS
JANUARY 1, 2025 THROUGH DECEMBER 31, 2035

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
UTIL	FACILITY NAME	UNIT NO.	FUEL TYPE	COMMERCIAL IN-SERVICE/ RETIREMENT/ OR CHANGE IN CONTRACT		GROSS CAPABILITY - MW		NET CAPABILITY - MW		TYPE	POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW)			
				MO.	/ YEAR	SUM	WIN	SUM	WIN		FIRM		UNCOMMITTED - MW	
											SUM	WIN	SUM	WIN
2026														
TAL	FL SOLAR 1	1	SUN	1	2026	-0.1	0	-0.1	0	PV	0	0	-0.1	0
DEF	PLACID SOLAR II, LLC	3	SUN	6	2026	75	75	0	0	PV	0	0	0	0
JEA	FOREST TRAIL SOLAR	1	SUN	12	2026	50	50	0	0	PV	10	0	0	0
JEA	Miller Solar	1	SUN	12	2026	74.9	74.9	0	0	PV	0	0	0	0
2026 Total:											10	0	-0.1	0
2027														
TAL	FL SOLAR 1	1	SUN	1	2027	-0.1	0	-0.1	0	PV	0	0	-0.1	0
LAK	EDGE SOLAR	N/A	SUN	3	2027	74.8	74.8	74.8	74.8	PV	37.4	0	74.8	74.8
2027 Total:											37.4	0	74.7	74.8
2028														
TAL	FL SOLAR 1	1	SUN	1	2028	-0.1	0	-0.1	0	PV	0	0	-0.1	0
DEF	SOLAR QF	4	SUN	6	2028	75	75	0	0	PV	0	0	0	0
2028 Total:											0	0	-0.1	0
2029														
TAL	FL SOLAR 1	1	SUN	1	2029	-0.1	0	-0.1	0	PV	0	0	-0.1	0
2029 Total:											0	0	-0.1	0
2030														
TAL	FL SOLAR 1	1	SUN	1	2030	-0.1	0	-0.1	0	PV	0	0	-0.1	0
DEF	SOLAR QF	5	SUN	6	2030	75	75	0	0	PV	0	0	0	0
2030 Total:											0	0	-0.1	

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

FRCC Form 3.1 - SOLAR
PLANNED AND PROSPECTIVE NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES
INSTALLATIONS, CHANGES, AND REMOVALS
JANUARY 1, 2025 THROUGH DECEMBER 31, 2035

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
UTIL	FACILITY NAME	UNIT NO.	FUEL TYPE	COMMERCIAL IN-SERVICE/ RETIREMENT/ OR CHANGE IN CONTRACT		GROSS		NET		TYPE	POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW)			
						CAPABILITY - MW		CAPABILITY - MW			FIRM		UNCOMMITTED - MW	
						SUM	WIN	SUM	WIN		SUM	WIN	SUM	WIN
				MO.	YEAR	SUM	WIN	SUM	WIN		SUM	WIN	SUM	WIN
2031														
TAL	FL SOLAR 1	1	SUN	1	2031	-0.1	0	-0.1	0	PV	0	0	-0.1	0
2031 Total:										0	0	-0.1	0	
2032														
TAL	FL SOLAR 1	1	SUN	1	2032	-0.1	0	-0.1	0	PV	0	0	-0.1	0
DEF	SOLAR QF	6	SUN	6	2032	75	75	0	0	PV	0	0	0	0
2032 Total:										0	0	-0.1	0	
2033														
TAL	FL SOLAR 1	1	SUN	1	2033	-0.1	0	-0.1	0	PV	0	0	-0.1	0
2033 Total:										0	0	-0.1	0	
2034														
DEF	SOLAR QF	7	SUN	6	2034	75	75	0	0	PV	0	0	0	0
2034 Total:										0	0	0	0	
2035 No entries														

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
NON-UTILITY GENERATING FACILITIES SUMMARY

SUMMER			WINTER		
YEAR	FIRM NET TO GRID (MW)	UNCOMMITTED QF GENERATION (MW)	YEAR	FIRM NET TO GRID (MW)	UNCOMMITTED QF GENERATION (MW)
2026	524	85	2026/27	498.5	80.0
2027	606	154	2027/28	498.5	154.8
2028	606	154	2028/29	495.0	154.8
2029	603	153	2029/30	495.0	154.8
2030	603	153	2030/31	495.0	154.8
2031	603	153	2031/32	495.0	154.8
2032	603	153	2032/33	50.0	154.8
2033	243	153	2033/34	50.0	154.8
2034	243	153	2034/35	50.0	154.8
2035	243	153	2035/36	50.0	154.8

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

FRCC Form 12
SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)
PURCHASING ENTITY	SELLING ENTITY	CONTRACT TERM		FIRM CONTRACT CAPACITY		UNIT TYPE	PRIMARY FUEL	DESCRIPTION
		FROM (MM/DD/YY)	TO (MM/DD/YY)	SUMMER (MW)	WINTER FIRM (MW)			
CFTD	DEF	3/1/2016	3/1/2031	2.9	0.58	PV	SUN	PV PPA
CFTD	FMPA	1/1/2026	12/31/2026	108	108	UN	UN	Undetermined Purchase; this is a reserved product.
CFTD	FMPA	1/1/2027	12/31/2027	109	109	UN	UN	Undetermined Purchase; this is a reserved product.
CFTD	FMPA	1/1/2028	12/31/2028	110	110	UN	UN	Undetermined Purchase; this is a reserved product.
CFTD	FMPA	1/1/2029	12/31/2029	112	112	UN	UN	Undetermined Purchase; this is a reserved product.
CFTD	OTH	1/1/2019	1/1/2036	23.57	6.91	PV	SUN	PV PPA; FL Solar 5 LLC
CFTD	OTH	6/1/2023	12/31/2042	45.29	21.39	PV	SUN	PV PPA; Bell Ridge Solar LLC
CFTD	OTH	9/16/2025	9/16/2045	45.7	21.52	PV	SUN	PV PPA; Bronson Solar LLC.
DEF	NSG	6/1/2012	5/31/2027	166.05	177.28	CT	NG	Vandolah with present owner (Northern Star Generation)
DEF	NSG	6/1/2012	5/31/2027	166.05	177.28	CT	NG	Vandolah with present owner (Northern Star Generation)
DEF	NSG	6/1/2012	5/31/2027	166.05	177.28	CT	NG	Vandolah with present owner (Northern Star Generation)
DEF	NSG	6/1/2012	5/31/2027	166.05	177.28	CT	NG	Vandolah with present owner (Northern Star Generation)
FKE	FPL	2/17/2011	12/31/2031	156	122	CT	NG	FKE has entered into a long term full requirements contract with FPL to purchase power.
FMPA	KUA	1/1/2026	1/1/2099	226.57	248.8	OT	NG	All KUA owned capacity is used by FMPA to serve the ARP - After STN 1 RT
FMPA	NEXTERA	6/1/2026	9/30/2026	15.96	0	PV	SUN	Firm Solar from Phase I PPA
FMPA	NEXTERA	6/1/2027	9/30/2027	15.91	0	PV	SUN	Firm Solar from Phase I PPA
FMPA	NEXTERA	6/1/2028	9/30/2028	15.86	0	PV	SUN	Firm Solar from Phase I PPA
FMPA	NEXTERA	6/1/2029	9/30/2029	15.82	0	PV	SUN	Firm Solar from Phase I PPA
FMPA	NEXTERA	6/1/2030	9/30/2030	15.77	0	PV	SUN	Firm Solar from Phase I PPA
FMPA	NEXTERA	6/1/2031	9/30/2031	15.72	0	PV	SUN	Firm Solar from Phase I PPA
FMPA	NEXTERA	6/1/2032	9/30/2032	15.67	0	PV	SUN	Firm Solar from Phase I PPA
FMPA	NEXTERA	6/1/2033	9/30/2033	15.63	0	PV	SUN	Firm Solar from Phase I PPA
FMPA	NEXTERA	6/1/2034	9/30/2034	15.58	0	PV	SUN	Firm Solar from Phase I PPA
FMPA	NEXTERA	6/1/2035	9/30/2035	15.53	0	PV	SUN	Firm Solar from Phase I PPA
FMPA	ORIGIS	6/1/2026	9/30/2026	29.99	0	PV	SUN	Firm Solar from Phase II PPA - 2026
FMPA	ORIGIS	6/1/2027	9/30/2027	29.9	0	PV	SUN	Firm Solar from Phase II PPA 2027
FMPA	ORIGIS	6/1/2028	9/30/2028	29.81	0	PV	SUN	Firm Solar from Phase II PPA 2028
FMPA	ORIGIS	6/1/2029	9/30/2029	29.72	0	PV	SUN	Firm Solar from Phase II PPA 2029
FMPA	ORIGIS	6/1/2030	9/30/2030	29.63	0	PV	SUN	Firm Solar from Phase II PPA 2030
FMPA	ORIGIS	6/1/2031	9/30/2031	29.55	0	PV	SUN	Firm Solar from Phase II PPA 2031
FMPA	ORIGIS	6/1/2032	9/30/2032	29.46	0	PV	SUN	Firm Solar from Phase II PPA 2032
FMPA	ORIGIS	6/1/2033	9/30/2033	29.37	0	PV	SUN	Firm Solar from Phase II PPA 2033
FMPA	ORIGIS	6/1/2034	9/30/2034	29.28	0	PV	SUN	Firm Solar from Phase II PPA
FMPA	ORIGIS	6/1/2035	9/30/2035	29.19	0	PV	SUN	Firm Solar from Phase II PPA
FMPA	POWHOL	1/1/2024	12/31/2027	106	106	CT	NG	Oleander 1 PPA early years
FMPA	POWHOL	1/1/2028	12/31/2029	155	155	CT	NG	Oleander 1 PPA later years.
FMPA	POWHOL	2/1/2026	12/31/2030	10	10	ST	MSW	PPA for waste to heat

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 12
SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS
AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)
PURCHASING ENTITY	SELLING ENTITY	CONTRACT TERM		FIRM CONTRACT CAPACITY		UNIT TYPE	PRIMARY FUEL	DESCRIPTION
		FROM (MM/DD/YY)	TO (MM/DD/YY)	SUMMER (MW)	WINTER FIRM (MW)			
FMPA	SOU	12/16/2007	12/16/2027	160	170	GT	NG	PPA with SOU (Oleander 5)
FPL	CORONAL	1/1/2026	12/31/2026	12.58	0	PV	SUN	GULF COAST SOLAR CENTER I
FPL	CORONAL	1/1/2026	12/31/2026	16.78	0	PV	SUN	GULF COAST SOLAR CENTER II
FPL	CORONAL	1/20/2026	12/31/2026	18.87	0	PV	SUN	GULF COAST SOLAR CENTER III
FPL	CORONAL	1/1/2027	12/31/2027	18.78	0	PV	SUN	GULF COAST SOLAR CENTER III
FPL	CORONAL	1/1/2027	12/31/2027	16.7	0	PV	SUN	GULF COAST SOLAR CENTER II
FPL	CORONAL	1/1/2027	12/31/2027	12.52	0	PV	SUN	GULF COAST SOLAR CENTER I
FPL	CORONAL	1/1/2028	12/31/2028	16.61	0	PV	SUN	GULF COAST SOLAR CENTER II
FPL	CORONAL	1/1/2028	12/31/2028	18.69	0	PV	SUN	GULF COAST SOLAR CENTER III
FPL	CORONAL	1/1/2028	12/31/2028	12.46	0	PV	SUN	GULF COAST SOLAR CENTER I
FPL	CORONAL	1/1/2029	12/31/2029	18.59	0	PV	SUN	GULF COAST SOLAR CENTER III
FPL	CORONAL	1/1/2029	12/31/2029	16.53	0	PV	SUN	GULF COAST SOLAR CENTER II
FPL	CORONAL	1/1/2029	12/31/2029	12.39	0	PV	SUN	GULF COAST SOLAR CENTER I
FPL	CORONAL	1/1/2030	12/31/2030	12.33	0	PV	SUN	GULF COAST SOLAR CENTER I
FPL	CORONAL	1/1/2030	12/31/2030	16.45	0	PV	SUN	GULF COAST SOLAR CENTER II
FPL	CORONAL	1/1/2030	12/31/2030	18.5	0	PV	SUN	GULF COAST SOLAR CENTER III
FPL	CORONAL	1/1/2031	12/31/2031	18.41	0	PV	SUN	GULF COAST SOLAR CENTER III
FPL	CORONAL	1/1/2031	12/31/2031	16.37	0	PV	SUN	GULF COAST SOLAR CENTER II
FPL	CORONAL	1/1/2031	12/31/2031	12.27	0	PV	SUN	GULF COAST SOLAR CENTER I
FPL	CORONAL	1/1/2032	12/31/2032	12.21	0	PV	SUN	GULF COAST SOLAR CENTER I
FPL	CORONAL	1/1/2032	12/31/2032	16.28	0	PV	SUN	GULF COAST SOLAR CENTER II
FPL	CORONAL	1/1/2032	12/31/2032	18.31	0	PV	SUN	GULF COAST SOLAR CENTER III
FPL	CORONAL	1/1/2033	12/31/2033	12.15	0	PV	SUN	GULF COAST SOLAR CENTER I
FPL	CORONAL	1/1/2033	12/31/2033	16.2	0	PV	SUN	GULF COAST SOLAR CENTER II
FPL	CORONAL	1/1/2033	12/31/2033	18.22	0	PV	SUN	GULF COAST SOLAR CENTER III
FPL	CORONAL	1/1/2034	12/31/2034	16.12	0	PV	SUN	GULF COAST SOLAR CENTER II
FPL	CORONAL	1/1/2034	12/31/2034	18.13	0	PV	SUN	GULF COAST SOLAR CENTER III
FPL	CORONAL	1/1/2034	12/31/2034	12.09	0	PV	SUN	GULF COAST SOLAR CENTER I
FPL	CORONAL	1/1/2035	12/31/2035	12.03	0	PV	SUN	GULF COAST SOLAR CENTER I
FPL	CORONAL	1/1/2035	1/1/2035	16.04	0	PV	SUN	GULF COAST SOLAR CENTER II
FPL	CORONAL	1/1/2035	12/31/2035	18.04	0	PV	SUN	GULF COAST SOLAR CENTER III
FPL	OTH	1/1/2012	4/1/2032	40	40	OT	MSW	Palm Beach SWA
FPL	OTH	1/1/2015	4/1/2034	70	70	OT	MSW	Palm Beach SWA- additional
HST	FMPA	8/14/1983	1/1/2099	8	8	ST	NUC	Entitlement Share in St. Lucie Project (St. Lucie #2)
HST	FMPA	6/1/1996	1/1/2099	8.59	8.59	ST	BIT	Entitlement Share in Stanton II Project (Stanton 2)
HST	FMPA	1/1/2020	12/31/2026	22	22	ST	AB	PPA (amended due to additional MWs purchased)
HST	FMPA	4/1/2023	11/1/2043	5	5	PV	SUN	Firm Solar from Phase II PPA

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

FRCC Form 12
SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)
PURCHASING ENTITY	SELLING ENTITY	CONTRACT TERM		FIRM CONTRACT CAPACITY		UNIT TYPE	PRIMARY FUEL	DESCRIPTION
		FROM (MM/DD/YY)	TO (MM/DD/YY)	SUMMER (MW)	WINTER FIRM (MW)			
HST	FMPA	1/1/2026	1/1/2099	6	6	PV	SUN	Firm Solar from Rice Creek PPA
HST	FPL	1/1/2020	12/31/2033	96	96	OT	OTH	Updated to reflect amended addtl. 10 MWs, addtl. 5 MWs in 2027 and then addtl. 5 MWs in 2028 - System sale from FPL
HST	LCEC	1/1/2026	3/18/2099	15	15	OT	MSW	LCEC Solid Waste
JEA	FMPA	12/15/2025	3/2/2026	0	50	CC	NG	
JEA	FMPA	12/15/2026	3/2/2027	0	125	CC	NG	
JEA	FPL	6/1/2026	1/1/2042	280	280	CC	NG	Pending final negotiation.
JEA	FPL	1/1/2028	3/31/2028	0	0	PV	SUN	
JEA	FPL	1/1/2022	5/31/2026	200	200	CC	NG	Increased to 280 MW
JEA	FPL	1/1/2026	12/31/2026	93	0	PV	SUN	
JEA	FPL	1/1/2027	12/31/2027	93	0	PV	SUN	
JEA	TEA	12/15/2026	3/2/2027	0	29	NG	OT	
JEA	TEA	12/15/2027	3/2/2028	0	106	NG	OT	
JEA	TEA	12/15/2028	3/2/2029	0	22	NG	OT	
JEA	TEA	12/15/2029	3/2/2030	0	34	NG	OT	
JEA	TEA	12/15/2030	3/2/2031	0	72	NG	OT	
JEA	TEA	6/1/2028	9/1/2028	90	0	NG	OT	
JEA	TEA	6/1/2030	9/1/2030	14	0	NG	OT	
JEA	TEA	6/1/2027	11/30/2028	150	150	CC	NG	
JEA	TEA	12/1/2028	12/31/2032	200	200	CC	NG	
LAK	OUC	1/1/2026	12/31/2026	100	50	UN	UN	Firm Capacity and Energy already in place.
LAK	Unknown	1/1/2027	12/31/2027	60	0	UN	NA	Firm Capacity and Energy Planned
LAK	Unknown	1/1/2028	12/31/2028	70	0	UN	NA	Firm Capacity and Energy Planned
LAK	Unknown	1/1/2029	12/31/2029	80	0	UN	NA	Firm Capacity and Energy Planned
LAK	Unknown	1/1/2030	12/31/2030	90	0	UN	NA	Firm Capacity and Energy Planned
LAK	Unknown	1/1/2031	12/31/2031	100	0	UN	NA	Firm Capacity and Energy Planned
LAK	Unknown	1/1/2032	12/31/2032	110	0	UN	NA	Firm Capacity and Energy Planned
LAK	Unknown	1/1/2033	12/31/2033	120	0	UN	NA	Firm Capacity and Energy Planned
LAK	Unknown	1/1/2034	12/31/2034	130	0	UN	NA	Firm Capacity and Energy Planned
LAK	Unknown	1/1/2035	12/31/2035	140	0	UN	NA	Firm Capacity and Energy Planned
LAK	Unknown	1/1/2036	12/31/2036	0	0	UN	NA	Firm Capacity with Energy Planned
LWBU	FMPA	8/14/1983	1/1/2046	21.54	22.4	ST	NUC	Entitlement Share in St. Lucie Project (St. Lucie #2)
LWBU	FMPA	1/1/2026	1/1/2046	20.72	20.72	PV	SUN	Firm Solar Phase III PPA
LWBU	FMPA	1/1/2026	12/31/2032	50	25	OT	OTH	Power Purchase Agreement
LWBU	Origis	8/1/2024	12/1/2044	13.27	13.27	PV	SUN	Firm Solar from Phase II PPA
LWBU	Origis	6/1/2025	12/1/2045	20.09	20.09	PV	SUN	Firm Solar from Phase II PPA
LWBU	TBD	6/1/2028	1/1/2036	50	15	PV	OTH	Placeholder for meeting Summer loads plus reserve margin

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL**

**FRCC Form 12
SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS
AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)
PURCHASING ENTITY	SELLING ENTITY	CONTRACT TERM		FIRM CONTRACT CAPACITY		UNIT TYPE	PRIMARY FUEL	DESCRIPTION
		FROM (MM/DD/YY)	TO (MM/DD/YY)	SUMMER (MW)	WINTER FIRM (MW)			
NSB	FMPA	8/14/1983	1/1/2099	8.56	8.9	ST	NUC	Entitlement Share in St. Lucie Project (St. Lucie #2)
NSB	FPL	2/1/2014	12/31/2027	95	95	UN	NA	Native Load Firm
NSB	TBD	1/1/2023	12/31/2030	45	45	UN	NA	Future Supply
NSB	TBD	1/1/2028	12/31/2030	95	95	UNK	NA	Future supply
NSB	TBD	1/1/2031	12/31/2035	155	155	UN	NA	Future Supply to meet reserve margin
OUC	NEXTERA	1/1/2018	12/31/2031	342	350	CA	NG	OUC PPA with NextEra Energy Inc. for Stanton A.
OUC	NEXTERA	6/1/2020	12/31/2040	17	0	PV	SUN	Harmony Solar PPA
OUC	NEXTERA	6/1/2020	12/31/2040	37.25	0	PV	SUN	Taylor Creek Solar PPA
OUC	NEXTERA	1/1/2024	12/31/2028	87	87	CA	NG	OUC PPA with NextEra Energy Inc. for Stanton A
OUC	NEXTERA	12/18/2024	12/18/2044	37.25	0	PV	SUN	Harmony 2 Solar PPA
OUC	NEXTERA	12/18/2024	12/18/2044	37.25	0	PV	SUN	Storey Bend Solar PPA
OUC	OTH	10/1/2013	9/30/2035	4	4	ST	LFG	LFG PPA (Port Charlotte)
OUC	OTH	1/1/2017	12/31/2035	7	0	PV	SUN	Stanton Solar Farm PPA
OUC	OTH	1/1/2017	12/31/2036	6	6	ST	LFG	LFG PPA (Orange County)
OUC	OTH	1/1/2019	12/31/2035	9	9	ST	LFG	LFG PPA (CBI)
OUC	TBD	6/1/2027	5/31/2047	100	100	BS	BA	Future battery energy storage PPA
OUC	TBD	6/1/2027	5/31/2047	74.5	0	PV	SUN	Future Solar PPA
OUC	TBD	6/1/2029	5/31/2049	74.5	0	PV	SUN	Future Solar PPA
OUC	TBD	6/1/2030	5/31/2050	74.5	0	PV	SUN	Future Solar PPA
OUC	TBD	6/1/2031	5/31/2051	74.5	0	PV	SUN	Future Solar PPA
OUC	TBD	6/1/2031	5/31/2051	100	100	BS	BA	Future battery energy storage PPA
OUC	TBD	6/1/2032	5/31/2052	150	150	BS	BA	Future battery energy storage PPA
OUC	TBD	6/1/2032	5/31/2052	74.5	0	PV	SUN	Future Solar PPA
OUC	TBD	6/1/2033	5/31/2053	186.5	0	PV	SUN	Future Solar PPA
OUC	TBD	6/1/2033	5/31/2053	250	250	BS	BA	Future battery energy storage PPA
OUC	TBD	6/1/2034	5/31/2054	186.5	0	PV	SUN	Future Solar PPA
OUC	TBD	6/1/2034	5/31/2054	200	200	BS	BA	Future battery energy storage PPA
SEC	DEF	1/1/2026	12/31/2027	200	200	GT	NG	System firm intermediate capacity purchase
SEC	DEF	1/1/2026	12/31/2027	250	250	GT	NG	System firm peaking capacity purchase
SEC	DEF	1/1/2026	3/31/2026	0	525	GT	NG	System firm Winter Seasonal Peaking Capacity purchase
SEC	DEF	12/1/2026	12/31/2026	0	525	GT	NG	System firm Winter Seasonal Peaking Capacity purchase
SEC	DEF	1/1/2027	3/31/2027	0	600	GT	NG	System firm Winter Seasonal Peaking Capacity purchase
SEC	DEF	1/1/2028	12/31/2032	150	150	GT	NG	System firm peaking capacity purchase
SEC	DEF	1/1/2028	12/31/2030	300	300	GT	NG	System firm intermediate capacity purchase
SEC	DEF	1/1/2031	12/31/2032	250	250	GT	NG	System firm intermediate capacity purchase
SEC	DEF	1/1/2033	12/31/2033	225	225	GT	NG	System firm peaking capacity purchase
SEC	DEF	1/1/2034	12/31/2035	300	300	GT	NG	System firm peaking capacity purchase

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

FRCC Form 12
SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)
PURCHASING ENTITY	SELLING ENTITY	CONTRACT TERM		FIRM CONTRACT CAPACITY		UNIT TYPE	PRIMARY FUEL	DESCRIPTION
		FROM (MM/DD/YY)	TO (MM/DD/YY)	SUMMER (MW)	WINTER FIRM (MW)			
SEC	NEXTERA	1/1/2010	12/31/2027	153	182	GT	NG	Firm capacity purchase -Oleander GT2
SEC	NEXTERA	1/1/2010	12/31/2027	153	182	GT	NG	Firm capacity purchase -Oleander GT3
SEC	OTH	1/1/2014	12/21/2055	58	58	GT	DFO	Firm purchase from SECI Members for Diesel Generation (CBGs)
SEC	SCS	1/1/2023	5/31/2026	100	100	ST	BIT	SCS system firm baseload capacity purchase
SEC	TBD	6/1/2026	9/30/2026	310	0	GT	NG	Seasonal Purchase-Summer
SEC	TBD	12/1/2027	3/31/2028	0	167	GT	NG	System firm seasonal purchase
SEC	TBD	6/1/2028	9/30/2028	165	0	GT	NG	System firm seasonal purchase
SEC	TBD	12/1/2028	3/31/2029	0	334	GT	NG	System firm seasonal purchase
SEC	TBD	6/1/2029	9/30/2029	320	0	GT	NG	System firm seasonal purchase
SEC	TBD	12/1/2029	3/31/2030	0	466	GT	NG	System firm seasonal purchase
SEC	TBD	6/1/2030	9/30/2030	450	0	GT	NG	System firm seasonal purchase
SEC	TBD	12/1/2030	3/31/2031	0	660	GT	NG	System firm seasonal purchase
SEC	TBD	6/1/2031	9/30/2031	644	0	GT	NG	System firm seasonal purchase
SEC	TBD	12/1/2031	3/31/2032	0	744	GT	NG	System firm seasonal purchase
SEC	TBD	6/1/2032	9/30/2032	725	0	GT	NG	System firm seasonal purchase
SEC	TBD	6/1/2033	9/30/2033	14	0	GT	NG	System firm seasonal purchase
SEC	TBD	12/1/2033	3/31/2034	0	2	GT	NG	System firm seasonal purchase
SEC	TBD	6/1/2034	9/30/2034	19	0	GT	NG	System firm seasonal purchase
SEC	TBD	12/1/2034	3/31/2035	0	15	GT	NG	System firm seasonal purchase
SEC	TBD	6/1/2035	9/30/2035	25	0	GT	NG	System firm seasonal purchase
STC	FMPA	6/1/1996	1/1/2046	15.6	15.6	ST	BIT	Entitlement Share in Stanton II Project (Stanton 2)
STC	OUC	10/1/2035	9/30/2036	385.64	308.13	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.
STC	OUC	10/1/2025	9/30/2026	281.1	175.7	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.
STC	OUC	10/1/2026	9/30/2027	294.99	213.22	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.
STC	OUC	10/1/2027	9/30/2028	299.92	231.91	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.
STC	OUC	10/1/2028	9/30/2029	302.18	241.43	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.
STC	OUC	10/1/2029	9/30/2030	306.45	250.95	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.
STC	OUC	10/1/2030	9/30/2031	326.44	260.26	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.
STC	OUC	10/1/2031	9/30/2032	337.88	269.68	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.
STC	OUC	10/1/2032	9/30/2033	349.87	278.76	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

FRCC Form 12
SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(6)	(7)	(8)	(9)	(10)
PURCHASING ENTITY	SELLING ENTITY	CONTRACT TERM		FIRM CONTRACT CAPACITY		UNIT TYPE	PRIMARY FUEL	DESCRIPTION
		FROM (MM/DD/YY)	TO (MM/DD/YY)	SUMMER (MW)	WINTER FIRM (MW)			
STC	OUC	10/1/2033	9/30/2034	360.26	288	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.
STC	OUC	10/1/2034	9/30/2035	372.74	297.9	OT	OTH	Interchange between OUC and STC per Interlocal Agreement. Difference between STC peak demand less STC share of Stanton 2.
TEC	FMPA	12/16/2025	2/28/2026	0	150	CC	NA	Call Option
TEC	Hillsborough WTE	8/1/2025	7/31/2035	16	16	OT	MSW	Long Term Purchase Power Agreement
TEC	OUC	1/1/2026	2/28/2026	0	200	CC	NA	Call Option
TEC	Pasco WTE	1/1/2025	12/31/2034	18	18	OT	MSW	Long Term Purchase Power Agreement

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 9.0
FUEL REQUIREMENTS
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
FUEL REQUIREMENTS			UNITS	<u>ACTUAL</u> 2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
(1)	NUCLEAR		TRILLION BTU	328	310	311	318	316	317	316	318	316	317	316
(2)	COAL		1000 TON	5,450	3,930	3,817	3,074	2,825	2,936	2,767	2,840	2,645	2,529	1,901
RESIDUAL														
(3)	STEAM		1000 BBL	23	16	3	5	0	8	32	7	34	100	0
(4)	CC		1000 BBL	0	0	0	0	0	0	0	0	0	0	0
(5)	CT		1000 BBL	0	0	0	0	0	0	0	0	0	0	0
(6)	TOTAL:		1000 BBL	23	16	3	5	0	8	32	7	34	100	0
DISTILLATE														
(7)	STEAM		1000 BBL	76	44	42	42	37	38	36	31	29	21	15
(8)	CC		1000 BBL	41	0	0	0	0	0	0	0	0	0	0
(9)	CT		1000 BBL	214	12	29	55	26	34	23	13	16	18	5
(10)	TOTAL:		1000 BBL	331	56	71	97	63	72	59	44	45	39	20
NATURAL GAS														
(11)	STEAM		1000 MCF	81,697	59,934	56,955	63,442	65,060	61,319	45,039	47,524	44,486	43,081	41,498
(12)	CC		1000 MCF	1,267,932	1,231,281	1,241,842	1,243,319	1,243,039	1,203,232	1,236,727	1,268,740	1,306,107	1,300,990	1,310,400
(13)	CT		1000 MCF	49,890	44,748	40,646	34,571	34,368	34,714	46,493	44,212	60,293	71,455	84,229
(14)	TOTAL:		1000 MCF	1,399,519	1,335,962	1,339,443	1,341,333	1,342,467	1,299,265	1,328,259	1,360,476	1,410,886	1,415,527	1,436,127
(15)	OTHER		TRILLION BTU	1,579	4,710	4,041	3,310	3,146	3,227	1,060	1,082	1,164	1,237	1,059

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 9.1
ENERGY SOURCES (GWH)
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			UNITS	ACTUAL										
ENERGY SOURCES				2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
(1)	ANNUAL FIRM INTER-REGION INTERCHANGE		GWH	4,104	4,065	3,437	3,666	4,383	4,205	3,079	3,128	3,129	3,192	2,853
(2)	NUCLEAR		GWH	30,440	29,586	29,687	30,304	30,088	30,188	30,102	30,292	30,085	30,210	30,096
(3)	COAL		GWH	11,575	8,514	8,413	6,944	6,602	7,019	6,269	6,246	5,766	5,575	4,125
RESIDUAL														
(4)	STEAM	GWH	13	1	2	0	0	5	3	1	3	9	0	
(5)	CC	GWH	0	0	0	0	0	0	0	0	0	0	0	
(6)	CT	GWH	0	0	0	0	0	0	0	0	0	0	0	
(7)	TOTAL:	GWH	13	1	2	0	0	5	3	1	3	9	0	
DISTILLATE														
(8)	STEAM	GWH	15	15	15	13	11	12	13	9	6	7	7	
(9)	CC	GWH	31	0	0	0	0	0	0	0	0	1	0	
(10)	CT	GWH	92	7	12	22	11	12	10	5	6	5	2	
(11)	TOTAL:	GWH	138	22	27	35	22	24	23	14	12	13	9	
NATURAL GAS														
(12)	STEAM	GWH	6,889	5,540	5,370	5,895	5,875	5,461	3,889	4,143	3,889	3,739	3,614	
(13)	CC	GWH	178,994	178,868	181,450	182,120	181,776	174,932	180,311	185,361	191,227	190,755	191,875	
(14)	CT	GWH	4,448	4,318	3,791	3,184	3,195	3,159	4,224	4,039	5,726	6,820	8,248	
(15)	RE	GWH	23	33	9	9	12	16	11	14	7	12	5	
(16)	TOTAL:	GWH	190,354	188,759	190,620	191,208	190,858	183,568	188,435	193,557	200,849	201,326	203,742	
(17)	NUG	GWH	108	70	70	70	70	70	70	70	70	70	70	
RENEWABLES														
(18)	BIOFUELS	GWH	44	36	36	36	36	36	36	36	36	36	36	
(19)	BIOMASS	GWH	481	791	682	839	718	800	541	552	661	683	580	
(20)	HYDRO	GWH	165	154	154	154	154	154	154	154	154	154	154	
(21)	LANDFILL GAS	GWH	167	203	65	63	63	63	63	63	63	63	63	
(22)	MSW	GWH	352	372	303	303	302	302	214	215	214	214	214	
(23)	SOLAR	GWH	24,840	29,243	33,431	38,239	45,164	57,029	58,957	60,679	62,677	68,382	73,610	
(24)	WIND	GWH	838	1,031	1,031	1,033	1,031	1,031	1,031	1,033	1,031	1,031	1,031	
(25)	OTHER RENEWABLE	GWH	411	0	0	0	0	0	0	0	0	0	0	
(26)	TOTAL:	GWH	27298	31830	35702	40667	47468	59416	60996	62732	64836	70563	75688	
(27)	OTHER	GWH	4198	4505	2323	1846	2148	2835	4660	3803	1458	1367	834	
(28)	NET ENERGY FOR LOAD		GWH	268228	267352	270281	274741	281639	287330	293637	299843	306208	312325	317417

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 9.2
ENERGY SOURCES (%)
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
ENERGY SOURCES			UNITS	ACTUAL 2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
(1)	ANNUAL FIRM INTER-REGION INTERCHANGE		%	1.53%	1.52%	1.27%	1.33%	1.56%	1.46%	1.05%	1.04%	1.02%	1.02%	0.90%
(2)	NUCLEAR		%	11.35%	11.07%	10.98%	11.03%	10.68%	10.51%	10.25%	10.10%	9.83%	9.67%	9.48%
(3)	COAL		%	4.32%	3.18%	3.11%	2.53%	2.34%	2.44%	2.13%	2.08%	1.88%	1.78%	1.30%
	RESIDUAL													
(4)	STEAM		%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(5)	CC		%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(6)	CT		%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(7)	TOTAL:		%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	DISTILLATE													
(8)	STEAM		%	0.01%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(9)	CC		%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(10)	CT		%	0.03%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(11)	TOTAL:		%	0.05%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%
	NATURAL GAS													
(12)	STEAM		%	2.57%	2.07%	1.99%	2.15%	2.09%	1.90%	1.32%	1.38%	1.27%	1.20%	1.14%
(13)	CC		%	66.73%	66.90%	67.13%	66.29%	64.54%	60.88%	61.41%	61.82%	62.45%	61.08%	60.45%
(14)	CT		%	1.66%	1.62%	1.40%	1.16%	1.13%	1.10%	1.44%	1.35%	1.87%	2.18%	2.60%
(15)	RE		%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%
(16)	TOTAL:		%	70.97%	70.60%	70.53%	69.60%	67.77%	63.89%	64.17%	64.55%	65.59%	64.46%	64.19%
(17)	NUG		%	0.04%	0.03%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%
	RENEWABLES		%											
(18)	BIOFUELS		%	0.02%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
(19)	BIOMASS		%	0.18%	0.30%	0.25%	0.31%	0.25%	0.28%	0.18%	0.18%	0.22%	0.22%	0.18%
(20)	HYDRO		%	0.06%	0.06%	0.06%	0.06%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%
(21)	LANDFILL GAS		%	0.06%	0.08%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%
(22)	MSW		%	0.13%	0.14%	0.11%	0.11%	0.11%	0.11%	0.07%	0.07%	0.07%	0.07%	0.07%
(23)	SOLAR		%	9.26%	10.94%	12.37%	13.92%	16.04%	19.85%	20.08%	20.24%	20.47%	21.89%	23.19%
(24)	WIND		%	0.31%	0.39%	0.38%	0.38%	0.37%	0.36%	0.35%	0.34%	0.34%	0.33%	0.32%
(25)	OTHER RENEWABLE		%	0.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(26)	TOTAL:		%	10.18%	11.91%	13.21%	14.80%	16.85%	20.68%	20.77%	20.92%	21.17%	22.59%	23.85%
(27)	OTHER		%	1.57%	1.69%	0.86%	0.67%	0.76%	0.99%	1.59%	1.27%	0.48%	0.44%	0.26%
(28)	NET ENERGY FOR LOAD		%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 13
SUMMARY AND SPECIFICATIONS OF PROPOSED TRANSMISSION LINES
AS OF JANUARY 1, 2026

(1)	(2)		(3)	(4)	(5)	(6)	(7)
LINE OWNERSHIP	TERMINALS		LINE LENGTH CKT. MILES	COMMERCIAL IN-SERVICE (MO./YR)	NOMINAL VOLTAGE (kV)	CAPACITY (MVA)	SITED UNDER *
DEF	NOVA SUBSTATION	SWEETWATER SUBSTATION	1.0	01/2028	230	919	NA
DEF	BULL CREEK SUBSTATION	SWEETWATER SUBSTATION	1	02/2028	230	919	NA
DEF	WEWAHOOTEE SUBSTATION	SWEETWATER SUBSTATION	1	02/2028	230	919	NA
DEF	BANNER SUBSTATION	RADIANT SUBSTATION	0.2	03/2027	230	919	NA
DEF	JUMPER CREEK SUBSTATION	CRESCENT SWITCHING STATION	0.1	04/2026	230	919	NA
DEF	BAILEY MILL SUBSTATION	BAILEY MILL TAP	0.1	06/2026	115	392	NA
DEF	LONESOME CAMP SUBSTATION	Q326 SUBSTATION	0.1	10/2026	230	919	NA
DEF	POWERLINE BESS SUBSTATION	POWERLINE SUBSTATION	1	10/2026	230	919	NA
DEF	TURNPIKE SUBSTATION	Q325 SUBSTATION	0.1	10/2026	230	919	NA
DEF	HIGDON SUBSTATION	BIRCH SUBSTATION	1	11/2027	230	919	NA
DEF	BARTOW BESS SUBSTATION	BARTOW SUBSTATION	0.1	12/2027	230	919	NA
DEF-SEC	DEF MARTIN WEST	SEC SILVER SPRINGS NORTH	1.0	3/2026	230	1195	NA
FPL	SWEATT	WHIDDEN	79	6/2026	230	1195	NA
FPL	OASIS	ANDYTOWN	30	12/2031	500	3464	NA
FPL	OASIS	QUARRY	15	12/3033	500	3464	NA
FPL	QUARRY	OASIS	15	12/3033	230	1195	NA
FPL	LEVEE	OASIS	15	12/3033	230	1195	NA
LAK	INDIAN LAKE	GALLOWAY	0	12/2029	69	170	NA
LAK-TEC	HAMILTON	JD PAGE (TEC)	0	06/2027	69	179	NA
LAK-TEC	SUTTON	VARREA (TEC)	0	06/2028	69	129	NA
TEC	SOUTH SHORE	MANATEE	0.1	12/2027	230	1119	NA

* TLSA: Transmission Line Siting Act

* PPSA: Power Plant Siting Act

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL**

ABBREVIATIONS

ELECTRIC MARKET PARTICIPANTS

CAL	-	Calpine	LAK	-	Lakeland, City of
CFTOD	-	Central Florida Tourism Oversight District	LCEC	-	Lee County Electric Cooperative
DAL	-	Dalton Utilities	LWBU	-	Lake Worth Beaches, City of
DEF	-	Duke Energy Florida	NSB	-	New Smyrna Beach, Utilities Commission of
FKE	-	Florida Keys Electric Cooperative Association, Inc.	NSG	-	Northern Star Generation
FMD	-	Ft. Meade, City of	NRG	-	NRG Energy
FMPA	-	Florida Municipal Power Agency	OUC	-	Orlando Utilities Commission
FPL	-	Florida Power & Light	OUS	-	Ocala Utility Services
FPU	-	Florida Public Utilities	PEC	-	PowerSouth Energy Cooperative
FTP	-	Ft. Pierce Utilities Authority	SANT	-	Santee Cooper
GE	-	General Electric	SEC	-	Seminole Electric Cooperative, Inc.
GaPC	-	Georgia Power Company	SEPA	-	Southeastern Power Administration
GPC	-	Gulf Power Company	SREC	-	Santa Rosa Energy Center
GRU	-	Gainesville Regional Utilities	SOU	-	Southern Power Company
HPP	-	Hardee Power Partners	STC	-	St. Cloud, City of
HST	-	Homestead Energy Services	TAL	-	Tallahassee, City of
JEA	-	JEA	TEC	-	Tampa Electric Company
KEY	-	Key West, City of	VER	-	Vero Beach, City of
KUA	-	Kissimmee Utility Authority	WAU	-	Wauchula, City of

OTHER

FRCC - Florida Reliability Coordinating Council

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

GENERATION TERMS

Status of Generation Facilities

A	--	Generating unit capability increased
CO	--	Change of ownership (including change of shares of jointly owned units)
D	--	Generating unit capability decreased
DG	--	Solar Degradation
EO	--	Non-Firm Generating Capacity (Energy Only). This generation is not included in calculation of Total Available Capacity.
FC	--	Existing generator planned for conversion to another fuel or energy source
IP	--	Planned generator indefinitely postponed or canceled
IR	--	Inactive Reserves. This generation is not included in calculation of Total Available Capacity.
L	--	Regulatory approval pending. Not under construction
M	--	Generating unit put in deactivated shutdown status
NS	--	Merchant Plant - No system impact study, not under construction
OP	--	Operating, available to operate, or on short-term scheduled or forced outage
OP (IR)	--	Generating unit placed into OP status from Inactive Reserves
OP (M)	--	Generating unit placed into OP status following scheduled maintenance
OP (U)	--	Generating unit placed into OP status following scheduled uprate
OS	--	On long-term scheduled or forced outage; not available to operate. This generation is not included in calculation of Total Available Capacity.
OS (IR)	--	Generating unit placed into OS status for Inactive Reserves
OS (M)	--	Generating unit placed into OS status for scheduled maintenance
OS (RS)	--	Generating unit placed into OS status for reserve shutdown
OS (U)	--	Generating unit placed into OS status for scheduled unit uprate
OT	--	Other
P	--	Planned for installation but not utility-authorized. Not under construction
RA	--	Previously deactivated or retired generator planned for reactivation
RE	--	Retired
RP	--	Proposed for repowering or life extension
RT	--	Existing generator scheduled for retirement
SB	--	Cold Standby: deactivated, in long-term storage and cannot be made available for service in a short period of time. This generation is not included in calculation of Total Available Capacity.
SC	--	Synchronous Condenser
SD	--	Sold to independent power producer
SI	--	Merchant Plant - System impact study completed, not under construction
T	--	Regulatory approval received but not under construction
TS	--	Construction complete, but not yet in commercial operation
U	--	Under construction, less than or equal to 50% complete
V	--	Under construction, more than 50% complete

Ownership

COG	--	Cogenerator
IPP	--	Independent Power Producer
J	--	Utility, joint ownership with one or more other utilities
MER	--	Merchant Generator
SPP	--	Small Power Producing qualifying facility
U	--	Utility, single ownership by respondent

Contracts

C	--	Contract in place
CE	--	Contract Ends
D	--	Decrease in Contract Amount
I	--	Increase in Contract Amount
NC	--	No Contract

Types of Generation Units

BS	--	Battery Storage
CA	--	Combined Cycle Steam Part
CC	--	Combined Cycle Total Unit
CE	--	Compressed Air Energy Storage
CS	--	Combined Cycle Single Shaft
CT	--	Combined Cycle Combustion Turbine Part
FC	--	Fuel Cell
GT	--	Gas Turbine (includes Jet Engine Design)
HY	--	Hydraulic Turbine
IC	--	Internal Combustion Engine
NA	--	Not Available
OT	--	Other
PV	--	Photovoltaic
RE	--	Reciprocating Engines
ST	--	Steam Turbine, including nuclear, and solar steam
WT	--	Wind Turbine

Fuel Transportation Method

CV	--	Conveyor
NA	--	Not Applicable
PL	--	Pipeline
RR	--	Railroad
TK	--	Truck
UN	--	Unknown at this time
WA	--	Water Transportation

Types of Fuel

AB	--	Agriculture Byproducts, Bagasse, Straw, Energy Crops
BAT	--	Battery
BIT	--	Bituminous Coal
DFO	--	Distillate Fuel Oil (Diesel, No 1 Fuel Oil, No 2 Fuel Oil, No 4 Fuel Oil)
LFG	--	Landfill Gas
LIG	--	Lignite
MSW	--	Municipal Solid Waste
NA	--	Not Available or Not Applicable
NG	--	Natural Gas
NUC	--	Nuclear
OBG	--	Other BioMass Gases
OBL	--	Other BioMass Liquids
OBS	--	Other BioMass Solids
OG	--	Other Gas
OTH	--	Other
PC	--	Petroleum Coke
RFO	--	Residual Fuel Oil (No 5 Fuel Oil, No 6 Fuel Oil)
SUB	--	Subbituminous Coal
SUN	--	Solar (Photovoltaic, Thermal)
WAT	--	Water
WDS	--	Wood/Wood Waste Solids
WDL	--	Wood/Wood Waste Liquids
WH	--	Waste Heat / Combined Cycle Steam Part
WND	--	Wind

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL

CONTRACT TERMS

FR	--	Full Requirement service agreement
PR	--	Partial Requirement service agreement
Schd D	--	Long term firm capacity and energy interchange agreement
Schd E	--	Non-Firm capacity and energy interchange agreement
Schd F	--	Long term non-firm capacity and energy interchange agreement
Schd G	--	Back-up reserve service
Schd J	--	Contract which the terms and conditions are negotiated yearly
UPS	--	Unit Power Sale

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
DEFINITIONS

CAAGR

- Compound Average Annual Growth Rate, usually expressed as a percent.

INTERRUPTIBLE LOAD

- Load which may be disconnected at the supplier's discretion.

LOAD FACTOR

- A percent which is the calculation of NEL / (annual peak demand * the number of hours in the year).

NET CAPABILITY OR NET CAPACITY

- The continuous gross capacity, less the power required by all auxiliaries associated with the unit.

NET ENERGY FOR LOAD (NEL)

- The net system generation PLUS interchange received MINUS interchange delivered.

PEAK DEMAND OR PEAK LOAD

- The net 60-minute integrated demand, actual or adjusted. Forecasted loads assume normal weather conditions.

PENINSULAR FLORIDA

- Geographically, those Florida utilities located east of the Apalachicola River.

QUALIFYING FACILITY (QF)

- The cogenerator or small power producer which meets FERC criteria for a qualifying facility.

SALES FOR RESALE

- Energy sales to other electric utilities.

STATE OF FLORIDA

- Utilities in Peninsular Florida plus West Florida Electric Cooperative, Choctawhatchee Electric Cooperative, Escambia River Electric Cooperative, Gulf Coast Electric Cooperative, and PowerSouth Energy Cooperative.

SUMMER

- June 1 through August 31 of each year being studied.

WINTER

- December 1 through March 1.

YEAR

- The calendar year, January 1, through December 31. Unless otherwise indicated, this is the year used for historical and forecast data.

**STATE OF FLORIDA SUPPLEMENT
TO THE
FLORIDA RELIABILITY COORDINATING COUNCIL
2026
REGIONAL LOAD & RESOURCE PLAN**

**2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
HISTORY AND FORECAST**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
SUMMER PEAK DEMAND (MW)					WINTER PEAK DEMAND (MW)					ENERGY		
YEAR	ACTUAL PEAK DEMAND (MW)				YEAR	ACTUAL PEAK DEMAND (MW)				YEAR	NET ENERGY FOR LOAD (GWH)	LOAD FACTOR (%)
2016	50,606				2016 / 17	39,046				2016	246,495	55.60%
2017	49,327				2017 / 18	46,127				2017	244,464	56.58%
2018	48,426				2018 / 19	38,516				2018	250,605	59.08%
2019	51,053				2019 / 20	41,018				2019	253,801	56.75%
2020	49,496				2020 / 21	39,842				2020	257,999	59.50%
2021	46,409				2021 / 22	41,295				2021	242,272	59.59%
2022	51,293				2022 / 23	42,377				2022	258,701	57.58%
2023	54,684				2023 / 24	39,046				2023	263,176	54.94%
2024	53,402				2024 / 25	45,571				2024	267,950	57.28%
2025	55,303				2025 / 26	52,757				2025	270,708	55.88%
YEAR	TOTAL PEAK DEMAND (MW)	INTER- RUPTIBLE LOAD (MW)	LOAD MANAGE- MENT (MW)	NET FIRM PEAK DEMAND (MW)	YEAR	TOTAL PEAK DEMAND (MW)	INTER- RUPTIBLE LOAD (MW)	LOAD MANAGE- MENT (MW)	NET FIRM PEAK DEMAND (MW)	YEAR	NET ENERGY FOR LOAD (GWH)	LOAD FACTOR (%)
2026	55,240	748	2,535	51,957	2026 / 27	50,215	717	2,467	47,231	2026	269,932	55.78%
2027	55,952	743	2,511	52,698	2027 / 28	51,079	719	2,448	47,912	2027	272,907	55.68%
2028	56,958	744	2,495	53,719	2028 / 29	51,989	723	2,441	48,910	2028	277,404	55.60%
2029	57,994	744	2,487	54,763	2029 / 30	52,692	723	2,438	49,531	2029	284,336	55.97%
2030	58,887	744	2,487	55,656	2030 / 31	53,634	723	2,444	50,467	2030	290,051	56.23%
2031	60,086	744	2,495	56,847	2031 / 32	54,545	722	2,449	51,373	2031	296,375	56.31%
2032	61,266	743	2,502	58,021	2032 / 33	55,432	718	2,460	52,254	2032	302,598	56.38%
2033	62,436	743	2,514	59,179	2033 / 34	56,311	721	2,462	53,228	2033	308,979	56.49%
2034	63,642	743	2,522	60,377	2034 / 35	57,172	722	2,472	53,978	2034	315,114	56.52%
2035	64,736	743	2,527	61,466	2035 / 36	58,437	721	2,573	55,143	2035	320,227	56.47%

NOTE: FORECASTED SUMMER AND WINTER DEMANDS ARE NON-COINCIDENT.

2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
FRCC Form 4.0
HISTORY AND FORECAST OF ENERGY CONSUMPTION AND
NUMBER OF CUSTOMERS BY CUSTOMER CLASS
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
YEAR	RURAL & RESIDENTIAL			COMMERCIAL			INDUSTRIAL			STREET & HIGHWAY LIGHTING GWH	OTHER SALES GWH	TOTAL SALES GWH	WHOLESALE PURCHASES FOR RESALE GWH	WHOLESALE SALES FOR RESALE GWH	UTILITY USE & LOSSES GWH	AGGREGATION ADJUSTMENT GWH	NET ENERGY FOR LOAD GWH
	GWH	AVERAGE NO. OF CUSTOMERS	AVG. KWH CONSUMPTION PER CUST.	GWH	AVERAGE NO. OF CUSTOMERS	AVG. KWH CONSUMPTION PER CUST.	GWH	AVERAGE NO. OF CUSTOMERS	AVG. KWH CONSUMPTION PER CUST.								
2016	118,663	8,400,713	13,488	82,399	1,037,365	79,431	15,418	22,907	673,069	823	5,718	217,663	0	13,237	11,480	(6,966)	235,414
2017	116,740	8,512,941	13,099	81,867	1,050,367	77,941	15,589	22,739	685,562	727	5,731	215,425	0	13,218	11,974	(6,962)	233,655
2018	119,980	8,602,399	13,306	82,198	1,055,794	77,854	15,396	22,479	684,906	722	5,932	218,709	0	13,718	12,271	(5,225)	239,473
2019	121,826	8,770,685	13,261	83,006	1,075,553	77,175	15,492	22,452	690,005	697	5,958	221,459	0	14,374	12,395	(5,506)	242,722
2020	127,550	8,923,839	13,682	79,500	1,087,846	73,080	15,406	22,231	692,996	682	5,733	223,417	0	15,532	12,599	(4,185)	247,363
2021	124,654	9,087,849	13,118	80,870	1,103,048	73,315	15,834	22,656	698,888	668	5,804	222,393	0	14,714	12,165	(6,142)	243,130
2022	128,131	9,671,978	13,248	87,137	1,178,083	73,965	17,897	24,045	744,313	700	5,987	239,852	0	16,604	11,351	(9,106)	258,701
2023	129,842	9,831,873	13,206	88,242	1,184,475	74,499	17,613	25,578	688,600	669	6,002	242,368	0	14,544	12,131	(5,867)	263,176
2024	132,028	10,054,720	13,131	89,425	1,202,449	74,369	17,787	25,131	707,771	686	5,949	245,875	0	14,666	13,163	(5,754)	267,950
2025	132,595	10,239,621	12,949	90,165	1,213,424	74,306	17,644	23,786	741,781	682	6,016	247,102	0	14,975	13,695	(5,064)	270,708
2016-2025 % CAAGR	1.24%			1.01%			1.51%										1.56%
2026	133,207	10,414,841	12,790	90,511	1,238,898	73,058	17,539	24,072	728,606	690	5,987	247,934	0	14,518	12,654	(5,174)	269,932
2027	134,765	10,579,196	12,739	91,035	1,254,028	72,594	17,996	24,251	742,072	686	6,014	250,496	0	14,782	13,194	(5,565)	272,907
2028	136,600	10,737,296	12,722	91,746	1,268,440	72,330	19,876	24,452	812,858	689	6,025	254,937	0	14,840	13,367	(5,740)	277,404
2029	138,518	10,893,551	12,716	93,159	1,282,772	72,623	22,846	24,669	926,102	699	6,043	261,263	0	15,118	13,519	(5,564)	284,336
2030	140,767	11,054,499	12,734	94,185	1,297,678	72,580	25,762	24,844	1,036,951	702	6,061	267,477	0	14,647	13,651	(5,724)	290,051
2031	143,317	11,215,537	12,778	95,396	1,312,850	72,663	28,662	24,955	1,148,547	715	6,089	274,178	0	13,573	13,830	(5,206)	296,375
2032	145,870	11,374,407	12,824	96,018	1,327,681	72,320	31,604	24,986	1,264,868	716	6,088	280,295	0	13,674	14,000	(5,371)	302,598
2033	148,525	11,531,194	12,880	96,789	1,342,151	72,115	34,452	24,924	1,382,282	715	6,114	286,596	0	13,383	14,150	(5,150)	308,979
2034	151,092	11,686,384	12,929	97,386	1,356,577	71,788	37,337	24,784	1,506,496	716	6,122	292,655	0	13,122	14,290	(4,953)	315,114
2035	154,029	11,843,114	13,006	98,084	1,370,891	71,548	40,254	24,663	1,632,162	715	6,141	299,224	0	11,722	14,402	(5,121)	320,227
2026-2035 % CAAGR	1.63%			0.90%			9.67%										1.92%

NOTE: On January 1, 2019, Gulf Power Company (Gulf) became a subsidiary of NextEra Energy, Inc. which also owns FPL. In previous Load and Resource Plans before this integration occurred, Gulf's data was only shown within the State section of the report. The full consolidation of the two electric systems occurred in mid-2022 and the two systems began operating as a single, integrated utility system. All projected information presented for the years 2025 through 2034 is for the single integrated system (FPL), moving Gulf's capacity, demand, and energy into the FRCC section.

**2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
FRCC Form 5.0
HISTORY AND FORECAST OF SUMMER PEAK DEMAND (MW)
AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
[(2)+(3)+(4)+(5)+(6)+(7)+(8)]									
YEAR	SUMMER NET FIRM PEAK DEMAND	DEMAND REDUCTION				SELF-SERVED GENERATION	CUMULATIVE		SUMMER TOTAL DEMAND
		INTERRUPTIBLE LOAD	RESIDENTIAL	COMM./IND.	OTHER		RESIDENTIAL	COMM./IND.	
			LOAD MANAGEMENT	LOAD MANAGEMENT	DEMAND REDUCTION				
2024	53,402	0	63	23	0	187	2,700	1,842	57,668
2025	55,303	0	69	13	0	122	2,747	1,876	59,572
2026	51,957	748	1,406	1,129	0	241	2,810	1,917	59,662
2027	52,698	743	1,366	1,145	0	241	2,859	1,937	60,433
2028	53,719	744	1,336	1,159	0	241	2,909	1,959	61,504
2029	54,763	744	1,313	1,174	0	241	2,960	1,981	62,605
2030	55,656	744	1,299	1,188	0	241	3,011	2,002	63,564
2031	56,847	744	1,292	1,203	0	241	3,062	2,023	64,831
2032	58,021	743	1,285	1,217	0	241	3,110	2,043	66,076
2033	59,179	743	1,282	1,232	0	241	3,162	2,066	67,316
2034	60,377	743	1,274	1,248	0	241	3,210	2,085	68,586
2035	61,466	743	1,269	1,258	0	241	3,258	2,106	69,744
CAAGR (%):	1.88%								
2026-2035									

2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
FRCC Form 6.0
HISTORY AND FORECAST OF WINTER PEAK DEMAND (MW)
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		[(2)+(3)+(4)+(5)+(6)+(7)+(8)+(9)]							
YEAR	WINTER NET FIRM PEAK DEMAND	DEMAND REDUCTION				SELF-SERVED GENERATION	CUMULATIVE CONSERVATION		WINTER TOTAL DEMAND
	INTERRUPTIBLE LOAD	RESIDENTIAL LOAD MANAGEMENT	COMM./IND. LOAD MANAGEMENT	OTHER * DEMAND REDUCTION	RESIDENTIAL		COMM./IND.		
2024/25	45,571	0	70	14	113	119	3,075	1,008	49,969
2025/26	52,757	79	68	14	116	197	3,133	1,026	57,390
2026/27	47,231	717	1,405	944	118	241	3,186	1,040	54,883
2027/28	47,912	719	1,370	959	119	241	3,247	1,056	55,623
2028/29	48,910	723	1,349	973	119	241	3,306	1,071	56,693
2029/30	49,531	723	1,330	987	121	241	3,373	1,089	57,394
2030/31	50,467	723	1,321	1,001	122	241	3,433	1,106	58,414
2031/32	51,374	722	1,312	1,015	122	241	3,499	1,125	59,410
2032/33	52,254	718	1,308	1,029	123	241	3,566	1,148	60,387
2033/34	53,228	721	1,296	1,042	124	241	3,626	1,169	61,446
2034/35	53,978	722	1,292	1,056	124	241	3,691	1,191	62,295
2035/36	55,143	721	1,453	994	126	241	3,747	1,207	63,632
CAAGR (%)	1.74%								

2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
FRCC Form 7.0
HISTORY AND FORECAST OF ANNUAL NET ENERGY FOR LOAD (GWH)
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
							[(2)+(3)+(4)+(5)+(6)+(7)+(8)]	
YEAR	NET ENERGY FOR LOAD	ENERGY REDUCTION			SELF-SERVED GENERATION	CUMULATIVE CONSERVATION		TOTAL ENERGY FOR LOAD
		INTERRUPTIBLE LOAD	RESIDENTIAL LOAD MANAGEMENT	COMM./IND. LOAD MANAGEMENT		RESIDENTIAL	COMM./IND.	
2024	267,950	0	0	0	1,356	6,242	5,042	278,249
2025	270,708	0	0	0	1,270	6,377	5,196	281,114
2026	269,932	0	0	11	1,885	6,516	5,220	280,988
2027	272,907	0	0	11	1,885	6,667	5,315	284,158
2028	277,404	0	0	11	1,886	6,824	5,411	288,875
2029	284,336	0	0	11	1,885	6,993	5,510	296,039
2030	290,051	0	0	11	1,885	7,167	5,605	301,997
2031	296,375	0	0	11	1,885	7,347	5,700	308,577
2032	302,598	0	0	11	1,886	7,536	5,796	315,073
2033	308,979	0	0	11	1,885	7,728	5,893	321,723
2034	315,114	0	0	12	1,885	7,927	5,987	328,136
2035	320,227	0	0	12	1,885	8,125	6,082	333,520
CAAGR (%)	1.92%							

**2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA**

**SUMMARY OF INTERRUPTIBLE LOAD AND LOAD MANAGEMENT (MW)
2026 THROUGH 2035**

SUMMER

YEAR	FRCC TOTALS				STATE TOTALS				STATE TOTAL INT + LM
	INT	RES LM	COM LM	OTHER LM	INT	RES LM	COM LM	OTHER LM	
2026	748	1,406	1,129	0	748	1,406	1,129	0	3,283
2027	743	1,366	1,145	0	743	1,366	1,145	0	3,254
2028	744	1,336	1,159	0	744	1,336	1,159	0	3,239
2029	744	1,313	1,174	0	744	1,313	1,174	0	3,231
2030	744	1,299	1,188	0	744	1,299	1,188	0	3,231
2031	744	1,292	1,203	0	744	1,292	1,203	0	3,239
2032	743	1,285	1,217	0	743	1,285	1,217	0	3,245
2033	743	1,282	1,232	0	743	1,282	1,232	0	3,257
2034	743	1,274	1,248	0	743	1,274	1,248	0	3,265
2035	743	1,269	1,258	0	743	1,269	1,258	0	3,270

WINTER

YEAR	FRCC TOTALS				STATE TOTALS				STATE TOTAL INT + LM
	INT	RES LM	COM LM	OTHER LM	INT	RES LM	COM LM	OTHER LM	
2026/27	717	1,405	944	118	717	1,405	944	118	3,184
2027/28	719	1,370	959	119	719	1,370	959	119	3,167
2028/29	723	1,349	973	119	723	1,349	973	119	3,164
2029/30	723	1,330	987	121	723	1,330	987	121	3,161
2030/31	723	1,321	1,001	122	723	1,321	1,001	122	3,167
2031/32	722	1,312	1,015	122	722	1,312	1,015	122	3,171
2032/33	718	1,308	1,029	123	718	1,308	1,029	123	3,178
2033/34	721	1,296	1,042	124	721	1,296	1,042	124	3,183
2034/35	722	1,292	1,056	124	722	1,292	1,056	124	3,194
2035/36	721	1,453	994	126	721	1,453	994	126	3,294

2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
SUMMARY OF EXISTING CAPACITY
AS OF DECEMBER 31, 2025

UTILITY	NET CAPABILITY (MW)	
	SUMMER	WINTER
POWERSOUTH ENERGY COOPERATIVE	1,990	2,242
TOTALS:		
FRCC REGION:	60,404	59,010
STATE OF FLORIDA:	62,394	61,252
FRCC NON-UTILITY GENERATING FACILITIES (FIRM)	2,963	2,718
TOTAL STATE NON-UTILITY GENERATING FACILITIES	2,963	2,282
TOTAL FRCC REGION	63,366	61,728
TOTAL STATE OF FLORIDA	65,356	63,534

2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
FRCC Form 1.0
EXISTING GENERATING FACILITIES AS OF DECEMBER 31, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		STORAGE (DAYS BURN)	COM'L IN-SERVICE MO. / YEAR	EXPECTED RETIREMENT MO. / YEAR	GROSS CAPABILITY - MW		NET CAPABILITY - MW		STATUS
				FUEL TYPE	TRANSP. METHOD	FUEL TYPE	TRANSP. METHOD				SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)	
POWERSOUTH ENERGY COOPERATIVE															
GANTT	3	COVINGTON, AL	HY	WAT	WA				1 / 1926		0.8	0.8	0.8	0.8	OP
GANTT	4	COVINGTON, AL	HY	WAT	WA				2 / 1945		1.8	1.8	1.8	1.8	OP
JAMES H. MILLER JR.	1	JEFFERSON, AL	ST	BIT	WA				6 / 1978		57	57	57	57	OP
JAMES H. MILLER JR.	2	JEFFERSON, AL	ST	BIT	WA				6 / 1985		57	57	57	57	OP
LOWMAN ENERGY CENTER	1	WASHINGTON AL	CT	NG	PL				9 / 2023		380	421	380	421	OP
LOWMAN ENERGY CENTER	2	WASHINGTON AL	CA	NG	PL				9 / 2023		259	266	259	266	OP
MCINTOSH	1	WASHINGTON, AL	CE	NG	PL				6 / 1991		25	25	25	25	OP
MCINTOSH	2	WASHINGTON, AL	GT	NG	PL	DFO	TK	0	6 / 1998		110	120	110	120	OP
MCINTOSH	3	WASHINGTON, AL	GT	NG	PL	DFO	TK	0	6 / 1998		110	120	110	120	OP
MCINTOSH	4	WASHINGTON, AL	CT	NG	PL		UN	0	12 / 2010		169	214	169	214	OP
MCINTOSH	5	WASHINGTON, AL	CT	NG	PL				12 / 2010		166	211	166	211	OP
MCWILLIAMS	1	COVINGTON, AL	CA	WH					12 / 1954		8	8	8	8	OP
MCWILLIAMS	2	COVINGTON, AL	CA	WH					12 / 1954		8	8	8	8	OP
MCWILLIAMS	3	COVINGTON, AL	CA	WH					8 / 1959		15	15	15	15	OP
MCWILLIAMS	4	COVINGTON, AL	GT	NG	PL	DFO	TK	0	12 / 1996		109	121	109	121	OP
MCWILLIAMS	VAN1	COVINGTON, AL	CT	NG	PL				1 / 2002		168	203	168	203	OP
MCWILLIAMS	VAN2	COVINGTON, AL	CT	NG	PL				1 / 2002		168	203	168	203	OP
MCWILLIAMS	VAN3	COVINGTON, AL	CA	WH					1 / 2002		174	186	174	186	OP
POINT A	1	COVINGTON, AL	HY	WAT	WA				1 / 1945		1.4	1.4	1.4	1.4	OP
POINT A	2	COVINGTON, AL	HY	WAT	WA				1 / 1925		1.4	1.4	1.4	1.4	OP
POINT A	3	COVINGTON, AL	HY	WAT	WA				1 / 1949		1.6	1.6	1.6	1.6	OP
												PEC TOTAL:		1990	2242
												FRCC TOTAL:		60404	59010
												STATE TOTAL:		62394	61252

2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
FRCC Form 1.1
PLANNED AND PROSPECTIVE GENERATING FACILITY ADDITIONS AND CHANGES
(JANUARY 1, 2026 THROUGH DECEMBER 31, 2035)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
UTILITY	POWER PLANT NAME	UNIT NO.	LOCATION	UNIT TYPE	PRIMARY FUEL		ALTERNATE FUEL		ALT. FUEL STORAGE (DAYS BURN)	COMMERICAL IN-SERVICE MO. / YEAR	GROSS CAPABILITY (MW)		NET CAPABILITY (MW)	
					TYPE	TRANS.	TYPE	TRANS.			SUMMER (MW)	WINTER (MW)	SUMMER (MW)	WINTER (MW)
PEC	LOWMAN ENERGY CENTER	3	WASHINGTON AL	CT	NG	PL	-	-	-	9 / 2027	409	448	409	448
PEC Total:													409	448
FRCC FUTURE TOTAL (MW):													14488	16614
STATE FUTURE TOTAL (MW):													14897	17062

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
STATE OF FLORIDA
FRCC FORM 10
SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN
AT TIME OF SUMMER PEAK

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
YEAR	INSTALLED CAPACITY		FIRM INTERCHANGE		FIRM	TOTAL	TOTAL PEAK DEMAND	RESERVE MARGIN		NET FIRM	RESERVE MARGIN	
	INSIDE	OUTSIDE	REGIONAL	REGIONAL	NON-UTILITY	AVAILABLE		W/O EXERCISING		PEAK	WITH EXERCISING	
	REGION	REGION	IMPORTS	EXPORTS	PURCHASES	CAPACITY		LOAD MANAGEMENT & INT.		DEMAND	LOAD MANAGEMENT & INT.	
	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	% OF PEAK	(MW)	(MW)	% OF PEAK
2026	63,946	0	337	0	3,153	67,435	55,240	12,195	22%	51,957	15,478	30%
2027	66,158	0	287	206	2,645	68,884	55,952	12,932	23%	52,698	16,186	31%
2028	67,346	0	287	206	2,638	70,064	56,958	13,106	23%	53,719	16,345	30%
2029	68,209	0	287	129	2,746	71,113	57,994	13,119	23%	54,763	16,350	30%
2030	68,882	0	287	103	2,819	71,885	58,887	12,998	22%	55,656	16,229	29%
2031	70,842	0	287	103	3,188	74,215	60,086	14,129	24%	56,847	17,368	31%
2032	72,056	0	287	103	3,122	75,361	61,266	14,095	23%	58,021	17,340	30%
2033	74,559	0	287	0	2,297	77,143	62,436	14,707	24%	59,179	17,964	30%
2034	75,299	0	287	0	2,628	78,214	63,642	14,572	23%	60,377	17,837	30%
2035	76,742	0	287	0	2,593	79,622	64,736	14,886	23%	61,466	18,156	30%

SUMMARY OF CAPACITY, DEMAND, AND RESERVE MARGIN
AT TIME OF WINTER PEAK

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
YEAR	INSTALLED CAPACITY		FIRM INTERCHANGE		FIRM	TOTAL	TOTAL PEAK DEMAND	RESERVE MARGIN		NET FIRM	RESERVE MARGIN	
	INSIDE	OUTSIDE	REGIONAL	REGIONAL	NON-UTILITY	AVAILABLE		W/O EXERCISING		PEAK	WITH EXERCISING	
	REGION	REGION	IMPORTS	EXPORTS	PURCHASES	CAPACITY		LOAD MANAGEMENT & INT.		DEMAND	LOAD MANAGEMENT & INT.*	
	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	% OF PEAK	(MW)	(MW)	% OF PEAK
2026 / 27	64,124	0	315	206	2,672	66,906	50,415	16,490	33%	47,231	19,674	42%
2027 / 28	66,290	0	315	206	2,067	68,466	51,079	17,387	34%	47,912	20,554	43%
2028 / 29	67,147	0	315	129	2,125	69,458	52,074	17,384	33%	48,910	20,548	42%
2029 / 30	67,845	0	315	103	2,114	70,170	52,692	17,478	33%	49,531	20,639	42%
2030 / 31	70,082	0	315	103	2,351	72,645	53,634	19,011	35%	50,467	22,178	44%
2031 / 32	72,048	0	315	103	2,113	74,373	54,545	19,829	36%	51,374	23,000	45%
2032 / 33	74,987	0	315	0	834	76,136	55,432	20,703	37%	52,254	23,881	46%
2033 / 34	76,208	0	315	0	1,086	77,608	56,411	21,198	38%	53,228	24,381	46%
2034 / 35	77,674	0	315	0	1,198	79,187	57,172	22,015	39%	53,978	25,209	47%
2035 / 36	78,315	0	315	0	990	79,619	58,437	21,182	36%	55,143	24,476	44%

NOTE - COLUMN 11: NET FIRM PEAK DEMAND = TOTAL PEAK DEMAND - INTERRUPTIBLE LOAD - LOAD MANAGEMENT.
COLUMN 9: MAY INCLUDE IMPACT OF VOLTAGE REDUCTION

2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
FRCC Form 3.0
EXISTING NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES
AS OF DECEMBER 31, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)		
UTILITY	FACILITY NAME	UNIT NO.	LOCATION	POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW)				GROSS		NET		UNIT TYPE	FUEL TYPE		COM'L IN-SERVICE MO. / YEAR		STATUS	
				FIRM		UNCOMMITTED - MW		CAPABILITY - MW		CAPABILITY - MW								
				SUM	WIN	SUM	WIN	SUM	WIN	SUM	WIN							
				(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)	(MW)		PRI	ALT				
		FRCC REGION TOTAL:		647.9	587.5	21.0	10.0	(UNCOMMITTED TOTAL EXCLUDES MERCHANT FACILITIES)										
		STATE TOTAL:		647.9	587.5	21.0	10.0											

2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
FRCC Form 3.1
PLANNED AND PROSPECTIVE NON-UTILITY, QF, AND SELF SERVICE GENERATION FACILITIES
INSTALLATIONS, CHANGES, AND REMOVALS
JANUARY 1, 2026 THROUGH DECEMBER 31, 2035

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
UTIL	FACILITY NAME	UNIT NO.	LOCATION	POTENTIAL EXPORT TO GRID AT TIME OF PEAK (MW)				GROSS CAPABILITY - MW		NET CAPABILITY - MW		TYPE	FUEL TYPE			COMMERCIAL IN-SERVICE/ RETIREMENT/ OR CHANGE IN CONTRACT MO. / YEAR	STATUS
				FIRM		UNCOMMITTED - MW											
				SUM	WIN	SUM	WIN	SUM	WIN	SUM	WIN		PRI.	ALT.			

2026 - 2035 No Entries

2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
NON-UTILITY GENERATING FACILITIES SUMMARY

SUMMER			WINTER		
YEAR	FIRM NET TO GRID (MW)	UNCOMMITTED QF GENERATION (MW)	YEAR	FIRM NET TO GRID (MW)	UNCOMMITTED QF GENERATION (MW)
2026	524	85	2026/27	498.5	80.0
2027	606	154	2027/28	498.5	154.8
2028	606	154	2028/29	495.0	154.8
2029	603	153	2029/30	495.0	154.8
2030	603	153	2030/31	495.0	154.8
2031	603	153	2031/32	495.0	154.8
2032	603	153	2032/33	50.0	154.8
2033	243	153	2033/34	50.0	154.8
2034	243	153	2034/35	50.0	154.8
2035	243	153	2035/36	50.0	154.8

2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA
FRCC Form 12
SUMMARY OF FIRM CAPACITY AND ENERGY CONTRACTS
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASING ENTITY	SELLING ENTITY	CONTRACT TERM		NET CAPABILITY - MW		SUMMER FIRM	WINTER FIRM	PRIMARY FUEL	DESCRIPTION
		FROM (MM/DD/YY)	TO (MM/DD/YY)	SUMMER (MW)	WINTER (MW)				
PEC	Origis	12/31/22	12/31/42	80	80	0	0	NA	

**2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA**

**FRCC Form 9.0
FUEL REQUIREMENTS
AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
FUEL REQUIREMENTS			UNITS	<u>ACTUAL</u> 2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
(1)	NUCLEAR		TRILLION BTU	328	310	311	318	316	317	316	318	316	317	316
(2)	COAL		1000 TON	5,450	3,930	3,817	3,074	2,825	2,936	2,767	2,840	2,645	2,529	1,901
RESIDUAL														
(3)	STEAM		1000 BBL	23	16	3	5	0	8	32	7	34	100	0
(4)	CC		1000 BBL	0	0	0	0	0	0	0	0	0	0	0
(5)	CT		1000 BBL	0	0	0	0	0	0	0	0	0	0	0
(6)	TOTAL:		1000 BBL	23	16	3	5	0	8	32	7	34	100	0
DISTILLATE														
(7)	STEAM		1000 BBL	76	44	42	42	37	38	36	31	29	21	15
(8)	CC		1000 BBL	41	0	0	0	0	0	0	0	0	0	0
(9)	CT		1000 BBL	214	12	29	55	26	34	23	13	16	18	5
(10)	TOTAL:		1000 BBL	331	56	71	97	63	72	59	44	45	39	20
NATURAL GAS														
(11)	STEAM		1000 MCF	81,697	59,934	56,955	63,442	65,060	61,319	45,039	47,524	44,486	43,081	41,498
(12)	CC		1000 MCF	1,281,452	1,242,485	1,254,398	1,256,064	1,255,197	1,216,369	1,249,776	1,280,607	1,317,942	1,312,568	1,322,333
(13)	CT		1000 MCF	50,754	44,778	40,702	34,623	34,402	35,427	47,097	44,534	60,643	71,930	84,569
(14)	TOTAL:		1000 MCF	1,413,903	1,347,196	1,352,055	1,354,130	1,354,659	1,313,115	1,341,912	1,372,665	1,423,071	1,427,580	1,448,400
(15)	OTHER		TRILLION BTU	1,579	4,710	4,041	3,310	3,146	3,227	1,060	1,082	1,164	1,237	1,059

**2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA**

**FRCC Form 9.1
ENERGY SOURCES (GWH)
AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
ENERGY SOURCES			UNITS	ACTUAL 2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
(1)	ANNUAL FIRM INTER-REGION INTERCHANGI		GWH	4,278	4,688	3,962	4,173	5,002	4,640	3,547	3,811	3,805	3,924	3,548
(2)	NUCLEAR		GWH	30,440	29,586	29,687	30,304	30,088	30,188	30,102	30,292	30,085	30,210	30,096
(3)	COAL		GWH	11,575	8,514	8,413	6,944	6,602	7,019	6,269	6,246	5,766	5,575	4,125
RESIDUAL														
(4)	STEAM		GWH	13	1	2	0	0	5	3	1	3	9	0
(5)	CC		GWH	0	0	0	0	0	0	0	0	0	0	0
(6)	CT		GWH	0	0	0	0	0	0	0	0	0	0	0
(7)	TOTAL:		GWH	13	1	2	0	0	5	3	1	3	9	0
DISTILLATE														
(8)	STEAM		GWH	15	15	15	13	11	12	13	9	6	7	7
(9)	CC		GWH	31	0	0	0	0	0	0	0	0	1	0
(10)	CT		GWH	92	7	12	22	11	12	10	5	6	5	2
(11)	TOTAL:		GWH	138	22	27	35	22	24	23	14	12	13	9
NATURAL GAS														
(12)	STEAM		GWH	6,889	5,540	5,370	5,895	5,875	5,461	3,889	4,143	3,889	3,739	3,614
(13)	CC		GWH	180,937	180,545	183,303	183,998	183,579	176,858	182,233	187,130	192,992	192,482	193,656
(14)	CT		GWH	4,526	4,321	3,798	3,194	3,200	3,233	4,287	4,073	5,762	6,870	8,283
(15)	RE		GWH	23	33	9	9	12	16	11	14	7	12	5
(16)	TOTAL:		GWH	192,375	190,439	192,480	193,096	192,666	185,568	190,420	195,360	202,650	203,103	205,558
(17)	NUG		GWH	108	70	70	70	70	70	70	70	70	70	70
RENEWABLES														
(18)	BIOFUELS		GWH	44	36	36	36	36	36	36	36	36	36	36
(19)	BIOMASS		GWH	481	791	682	839	718	800	541	552	661	683	580
(20)	HYDRO		GWH	170	159	159	159	159	159	159	159	159	159	159
(21)	LANDFILL GAS		GWH	175	208	69	65	64	64	64	64	64	64	63
(22)	MSW		GWH	352	372	303	303	302	302	214	215	214	214	214
(23)	SOLAR		GWH	24,840	29,292	33,480	38,288	45,213	57,078	59,006	60,728	62,726	68,430	73,658
(24)	WIND		GWH	838	1,031	1,031	1,033	1,031	1,031	1,031	1,033	1,031	1,031	1,031
(25)	OTHER RENEWABLE		GWH	411	0	0	0	0	0	0	0	0	0	0
(26)	TOTAL:		GWH	27,311	31,889	35,760	40,723	47,523	59,471	61,051	62,787	64,891	70,617	75,741
(27)	OTHER		GWH	4,427	4,719	2,507	2,056	2,361	3,067	4,893	4,016	1,699	1,593	1,081
(28)	NET ENERGY FOR LOAD		GWH	270,665	269,928	272,908	277,402	284,334	290,052	296,378	302,597	308,981	315,114	320,228

**2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA**

**FRCC Form 9.2
ENERGY SOURCES (%)
AS OF JANUARY 1, 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
ENERGY SOURCES			UNITS	ACTUAL 2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
(1)	ANNUAL FIRM INTER-REGION INTERCHANGE		%	1.58%	1.74%	1.45%	1.50%	1.76%	1.60%	1.20%	1.26%	1.23%	1.25%	1.11%
(2)	NUCLEAR		%	11.25%	10.96%	10.88%	10.92%	10.58%	10.41%	10.16%	10.01%	9.74%	9.59%	9.40%
(3)	COAL		%	4.28%	3.15%	3.08%	2.50%	2.32%	2.42%	2.12%	2.06%	1.87%	1.77%	1.29%
(4)	RESIDUAL													
	STEAM	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(5)	CC	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(6)	CT	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(7)	TOTAL:	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTILLATE														
(8)	STEAM	%	0.01%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(9)	CC	%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(10)	CT	%	0.03%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(11)	TOTAL:	%	0.05%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%
NATURAL GAS														
(12)	STEAM	%	2.55%	2.05%	1.97%	2.13%	2.07%	1.88%	1.31%	1.37%	1.26%	1.19%	1.13%	
(13)	CC	%	66.85%	66.89%	67.17%	66.33%	64.56%	60.97%	61.49%	61.84%	62.46%	61.08%	60.47%	
(14)	CT	%	1.67%	1.60%	1.39%	1.15%	1.13%	1.11%	1.45%	1.35%	1.86%	2.18%	2.59%	
(15)	RE	%	0.01%	0.01%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	
(16)	TOTAL:	%	71.07%	70.55%	70.53%	69.61%	67.76%	63.98%	64.25%	64.56%	65.59%	64.45%	64.19%	
(17)	NUG		%	0.04%	0.03%	0.03%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%
RENEWABLES			%											
(18)	BIOFUELS	%	0.02%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
(19)	BIOMASS	%	0.18%	0.29%	0.25%	0.30%	0.25%	0.28%	0.18%	0.18%	0.18%	0.21%	0.22%	0.18%
(20)	HYDRO	%	0.06%	0.06%	0.06%	0.06%	0.06%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%
(21)	LANDFILL GAS	%	0.06%	0.08%	0.03%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%
(22)	MSW	%	0.13%	0.14%	0.11%	0.11%	0.11%	0.10%	0.07%	0.07%	0.07%	0.07%	0.07%	0.07%
(23)	SOLAR	%	9.18%	10.85%	12.27%	13.80%	15.90%	19.68%	19.91%	20.07%	20.30%	21.72%	23.00%	
(24)	WIND	%	0.31%	0.38%	0.38%	0.37%	0.36%	0.36%	0.35%	0.34%	0.33%	0.33%	0.32%	
(25)	OTHER RENEWABLE	%	0.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(26)	TOTAL:	%	10.09%	11.81%	13.10%	14.68%	16.71%	20.50%	20.60%	20.75%	21.00%	22.41%	23.65%	
(27)	OTHER		%	1.64%	1.75%	0.92%	0.74%	0.83%	1.06%	1.65%	1.33%	0.55%	0.51%	0.34%
(28)	NET ENERGY FOR LOAD		%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

**2026
LOAD AND RESOURCE PLAN
STATE OF FLORIDA**

**FRCC Form 13
SUMMARY AND SPECIFICATIONS OF PROPOSED TRANSMISSION LINES
AS OF JANUARY 1, 2026**

(1)	(2)		(3)	(4)	(5)	(6)	(7)
LINE OWNERSHIP	TERMINALS		LINE LENGTH CKT. MILES	COMMERCIAL IN-SERVICE DATE(MO/YR)	NOMINAL VOLTAGE (kV)	CAPACITY (MVA)	SITED UNDER
PEC	SOUTHPORT	HIGHPOINT	7.3	12 / 2026	115	217	NA
PEC	GASKIN	HIGHPOINT	0	9 / 2027	115	217	NA

MERCHANT GENERATION IN FLORIDA

MERCHANT GENERATION IN FLORIDA

FRCC has included information on merchant generation facilities for the following companies:

1. Santa Rosa Energy Center, LLC (SREC)
2. Northern Star Generating Services (NSG)
3. NextEra Energy Resources (NEER)
4. Origis Energy

CODES USED IN FORMS FOR MERCHANT GENERATING FACILITIES

Status of Generation Facilities

A	--	Generating unit capability increased (rerated or relicensed)
D	--	Generating unit capability decreased (rerated or relicensed)
IR	--	The state in which a unit is unavailable for service but can be brought back into service after some repairs in a relatively short duration of time
M	--	Generating unit put in deactivated shutdown status
NS	--	Merchant plant – No system impact study, not under construction
OP	--	In commercial operation
OT	--	Other
RA	--	Previously deactivated or retired generator planned for reactivation
RP	--	Proposed for repowering or life extension
SB	--	Cold Standby; deactivated, in long-term storage and cannot be made available for service in a short period of time
SI	--	Merchant plant – System impact study completed, not under construction
TS	--	Construction complete, but not yet in commercial operation
U	--	Under construction, less than or equal to 50% complete
V	--	Under construction, more than 50% complete

Ownership

IPP	--	Independent Power Producer
MER	--	Merchant Generator

Contracts

C	--	Contract in Place
CC	--	Contract Change
D	--	Decrease in Contract Amount
I	--	Increase in Contract Amount
NC	--	No Contract
R	--	Retirement

Types of Generation Units

CA	--	Combined Cycle Steam Part
CC	--	Combined Cycle Total Unit
CE	--	Compressed Air Energy Storage
CS	--	Combined Cycle Single Shaft
CT	--	Combined Cycle Combustion Turbine Part
FC	--	Fuel Cell
GT	--	Gas Turbine (includes Jet Engine Design)
HY	--	Hydraulic Turbine
IC	--	Internal Combustion Engine
NA	--	Not Available
OT	--	Other
PV	--	Photovoltaic
ST	--	Steam Turbine, including nuclear, and solar steam
WT	--	Wind Turbine

Types of Fuel

AB	--	Agriculture Byproducts, Bagasse, Straw, Energy Crops
BIT	--	Bituminous Coal
DFO	--	Distillate Fuel Oil (Diesel, No 1 Fuel Oil, No 2 Fuel Oil, No 4 Fuel Oil)
LFG	--	Landfill Gas
LIG	--	Lignite
MSW	--	Municipal Solid Waste
NA	--	Not Available or Not Applicable
NG	--	Natural Gas
NUC	--	Nuclear
OBG	--	Other Biomass Gases
OBL	--	Other Biomass Liquids
OBS	--	Other Biomass Solids
OG	--	Other Gas
OTH	--	Other
PC	--	Petroleum Coke
RFO	--	Residual Fuel Oil (No 5 Fuel Oil, No 6 Fuel Oil)
SUB	--	Subbituminous Coal
SUN	--	Solar (Photovoltaic, Thermal)
WAT	--	Water
WDS	--	Wood/Wood Waste Solids
WDL	--	Wood/Wood Waste Liquids
WH	--	Waste Heat / Combined Cycle Steam Part
WND	--	Wind

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
JOINTLY-OWNED MERCHANT GENERATOR UNITS
IN FLORIDA
AS OF DECEMBER 31, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
FACILITY NAME	UNIT NO.	GROSS CAPABILITY		NET CAPABILITY		COMMERCIAL IN-SERVICE MO. / YEAR	OWNERSHIP CODE					
		SUM	WIN	SUM	WIN		PRIMARY OPERATING ENTITY NAME	% OWNER-SHIP	ENTITY 2 NAME	% OWNER-SHIP	ENTITY 3 NAME	% OWNER-SHIP
		(MW)	(MW)	(MW)	(MW)							
Stanton Clean Energy Center	A	654.6	689.1	640.8	675.3	10 / 2003	Stanton Clean Energy, LLC	65	Orlando Utilities Commission	28	Florida Municipal Power Agency	7

**2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 3.01
EXISTING MERCHANT GENERATION FACILITIES
IN FLORIDA
AS OF DECEMBER 31, 2025**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
FACILITY NAME	UNIT NO.	LOCATION (COUNTY)	UNIT TYPE	FUEL TYPE		COMMERCIAL IN-SERVICE MO. / YEAR	RETIREMENT MO. / YEAR	GROSS CAPABILITY		NET CAPABILITY		POTENTIAL EXPORT TO GRID AT TIME OF PEAK				OWNERSHIP	UNIT STATUS	CONTRACT STATUS
								SUM (MW)	WIN (MW)	SUM (MW)	WIN (MW)	FIRM		UNCOMMITTED				
												SUM (MW)	WIN (MW)	SUM (MW)	WIN (MW)			
<u>SANTA ROSA ENERGY CENTER, LLC (SREC)</u>																		
SANTA ROSA ENERGY CENTER	CT01	SANTA ROSA	CT	NG		6 / 2003	--- / ----	165	(1) 178	161	173	143	158	18	15	MER	OP	C
SANTA ROSA ENERGY CENTER	ST01	SANTA ROSA	CA	WH		6 / 2003	--- / ----	75	(1) 75	75	75	75	75	0	0	MER	OP	C
<u>NORTHERN STAR GENERATING SERVICES (NSG)</u>																		
Vandolah Power Company LLC	1	Hardee	GT	NG	DFO	6 / 2002	6 / 2042	170	181	168	179	168	179	0	0	MER	OP	C
Vandolah Power Company LLC	2	Hardee	GT	NG	DFO	6 / 2002	6 / 2042	170	181	168	179	168	179	0	0	MER	OP	C
Vandolah Power Company LLC	3	Hardee	GT	NG	DFO	6 / 2002	6 / 2042	170	181	168	179	168	179	0	0	MER	OP	C
Vandolah Power Company LLC	4	Hardee	GT	NG	DFO	6 / 2002	6 / 2042	170	181	168	179	168	179	0	0	MER	OP	C
Orange Cogeneration Limited Partnership	1	Polk	CA	WH	NA	6 / 1995	6 / 2035	23	23	22	22	19	19	0	0	MER	OP	C
Orange Cogeneration Limited Partnership	2	Polk	CT	NG	NA	6 / 1995	6 / 2035	42	42	40	41	39	39	0	0	MER	OP	C
Orange Cogeneration Limited Partnership	3	Polk	CT	NG	NA	6 / 1995	6 / 2035	42	42	40	41	39	39	0	0	MER	OP	C
<u>NEXTERA ENERGY RESOURCES (NEER)</u>																		
OLEANDER POWER PROJECT	1	BREVARD	GT	NG	DFO	6 / 2005	--- / ----	156.5	168.0	155.5	167.0	0.0	0.0	155.5	167.0	MER	OP	NC
OLEANDER POWER PROJECT	2	BREVARD	GT	NG	DFO	6 / 2005	--- / ----	157.1	168.6	156.1	167.6	156.1	167.6	0.0	0.0	MER	OP	C
OLEANDER POWER PROJECT	3	BREVARD	GT	NG	DFO	6 / 2005	--- / ----	157.7	169.2	156.7	168.2	156.7	168.2	0.0	0.0	MER	OP	C
OLEANDER POWER PROJECT	4	BREVARD	GT	NG	DFO	6 / 2005	--- / ----	157.2	168.6	156.2	167.6	156.2	167.6	0.0	0.0	MER	OP	C
OLEANDER POWER PROJECT	5	BREVARD	GT	NG	DFO	12 / 2007	--- / ----	160.4	173.2	159.4	172.2	159.4	172.2	0.0	0.0	MER	OP	C
STANTON ENERGY CENTER (2)	A	ORANGE	CT	NG	DFO	10 / 2003	--- / ----	425.5	447.9	416.5	438.9	416.5	438.9	0.0	0.0	MER	OP	C
<u>Origis Energy</u>																		
FL Solar 7, LLC (Rice Creek) (3)	N/A	PUTNAM	PV	SUN	N/A	12 / 2024	--- / ----	78.8	78.8	75	75	75	75	N/A	N/A	Origis	OP	NC
TOTALS:										2,285	2,424	2,107	2,236	174	182			

(1) This is the generator nameplate rating.

(2) This is a jointly owned unit. Only the amount owned by NEER is shown

(3) Reflects information reported June 2025.

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
FRCC Form 3.01

PLANNED AND PROSPECTIVE CHANGES TO MERCHANT GENERATION FACILITIES
IN FLORIDA
AS OF DECEMBER 31, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)			
UTIL	FACILITY NAME	UNIT NO.	LOCATION (COUNTY)	UNIT TYPE	FUEL TYPE		EFFECTIVE CHANGE DATE MO. / YEAR	GROSS CAPABILITY		NET CAPABILITY		POTENTIAL EXPORT TO GRID AT TIME OF PEAK				OWNERSHIP	UNIT STATUS	CONTRACT STATUS			
								SUM (MW)	WIN (MW)	SUM (MW)	WIN (MW)	FIRM		UNCOMMITTED							
					PRI	ALT						SUM (MW)	WIN (MW)	SUM (MW)	WIN (MW)						

NO ACTIVITY REPORTED

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
SUMMARY OF MERCHANT FIRM CAPACITY AND ENERGY CONTRACTS
AS OF JANUARY 1, 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)
PURCHASING ENTITY	SELLING ENTITY	CONTRACT TERM		NET CAPABILITY		DESCRIPTION
		FROM (MM/DD/YY)	TO (MM/DD/YY)	SUMMER (MW)	WINTER (MW)	
SEC	OLEANDER POWER PROJECT LP	1/1/2010	12/31/2027	156	168	Oleander Unit 2 Capacity and Energy. Fuel is purchased by PPA off takers
SEC	OLEANDER POWER PROJECT LP	1/1/2010	12/31/2027	157	168	Oleander Unit 3 Capacity and Energy. Fuel is purchased by PPA off takers
DEF	VANDOLAH POWER CO.	6/1/2012	5/31/2027	671	713	Contract does not call for Vandolah to provide a specific MW output, but instead calls for the performance of an annual capacity test to determine the MW output for that year. Data provided is based on the contract results for June 2025 (Summer) and December 2025 (Winter).
FMPA	OLEANDER POWER PROJECT LP	12/16/2007	12/15/2027	159	172	Oleander Unit 5 Capacity and Energy. Fuel is purchased by PPA off takers
OUC	Stanton Clean Energy, LLC	10/1/2003	12/31/2031	333	351	NEER Ownership contracted to OUC (Stanton A) for Capacity and Energy. Fuel is purchased by PPA off takers
Georgia Power Company	Santa Rosa	5/1/2024	12/31/2028	218	233	Power Purchase Agreement between Georgia Power Company and Santa Rosa Energy Center, LLC.

2026
LOAD AND RESOURCE PLAN
FLORIDA RELIABILITY COORDINATING COUNCIL
SUMMARY OF MERCHANT GENERATING FACILITIES
IN THE FRCC REGION
AS OF JANUARY 1, 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SUMMER				WINTER			
YEAR	FIRM NET TO GRID (MW)	UNCOMMITTED (MW)	NET CAPABILITY (MW)	YEAR	FIRM NET TO GRID (MW)	UNCOMMITTED (MW)	NET CAPABILITY (MW)
2026	1,694	174	1,868	2026/27	1,805	182	1,987
2027	1,023	174	1,197	2027/28	584	690	1,274
2028	551	646	1,197	2028/29	351	923	1,274
2029	333	1,118	1,452	2029/30	351	923	1,274
2030	333	1,118	1,452	2030/31	351	923	1,274
2031	333	1,118	1,452	2031/32	0	1,274	1,274
2032	0	1,452	1,452	2032/33	0	1,274	1,274
2033	0	1,452	1,452	2033/34	0	1,274	1,274
2034	0	1,452	1,452	2034/35	0	1,274	1,274
2035	0	1,452	1,452	2035/36	0	1,274	1,274

NOTES: Only columns (4) and (8) are cumulative on a seasonal basis.

Columns (2), (3), (6), and (7) represent the seasonal capabilities available as they have been modified by contract terms.